

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Naguss 30 State Com 501H & others **API:** 30-025-43593  
**Pool:** WC-025 G-07 S213430M; BONE SPRING **Pool Code:** 97962

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

6/6/2024

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa\_youngblood@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 6/6/2024

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 18, 19, 30 & 31 in Township 21 South, Range 34 East within the Bone Spring pool listed in the application, for Lease VB-2096-3, VB-2097-3, VB-2089-3, VB-1023-4, VB-1033-4 and VB-1881-1 and CA's listed in application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAGUSS 30 STATE COM #1H	M-30-21S-34E	30-025-40303	[97962] WC-025 G-07 S213430M; BONE SPRING	50	45	75	1250
NAGUSS 30 STATE COM #501H	D-30-21S-34E	30-025-43593	[97962] WC-025 G-07 S213430M; BONE SPRING	125	45	100	1250
JUICE BUD STATE COM #4H	M-19-21S-34E	30-025-42007	[97962] WC-025 G-07 S213430M; BONE SPRING	225	45	25	1250
JUICE BUD STATE COM #502H	N-19-21S-34E	30-025-44967	[97962] WC-025 G-07 S213430M; BONE SPRING	0	45	0	1250

**GENERAL INFORMATION :**

- State lease VB-1023-4 covers 315.16 acres including the W2W2 of Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1033-4 covers 80 acres in S2 of SE4 of Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1881-1 covers 316 acres including W2W2 of Section 31 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-2096-3 covers 160 acres in the SW4 of Section 18 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-2097-3 covers 160 acres in NW4 of Section 19 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-2089-3 covers 160 acres including SW4 of Section 19 in Township 21 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NENW of Section 30 in Township 21 South, Range 34 East, Lea County, New Mexico on State lease VB-1023-4.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (WC-025 G-07 S213430M; Bone Spring [97962]) from Lease's VB-2096-3, VB-2097-3, VB-2089-3, VB-1023-4, VB-1033-4 and VB-1881-1 and CA's listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high pressure flare meter, and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 77400751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 774007516) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 77400757) to the flare. Gas comes off the Vapor Recovery Tower (VRT) after separation of the oil via 1 in 3 out, and 2 of 3 outs are gas. One gas outlet gets flared off and the other goes to the VRU. The overhead gas from the VRT is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 77400786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter (INJ BB Flare Meter, 77400781) from the LGL Scrubber on the outside perimeter of the pad.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to the VRT to be separated then that oil out flows into (8) 400-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (4) 400-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
NAGUSS 30 STATE COM #1H	77400702	10-101456
NAGUSS 30 STATE COM #501H	77400701	10-73789
JUICE BUD STATE COM #4H	*1111	10-*1111
JUICE BUD STATE COM #502H	*1111	10-*1111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: May 28, 2024

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Naguss 30 State Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-43593	NAGUSS 30 STATE COM 501H	1-30-21S-34E	[97962] WC-025 G-07 S213430M; BONE SPRING	PRODUCING
30-025-40303	NAGUSS 30 STATE COM 1H	4-30-21S-34E	[97962] WC-025 G-07 S213430M; BONE SPRING	PRODUCING
30-025-42007	JUICE BUD STATE COM 4H	4-19-21S-34E	[97962] WC-025 G-07 S213430M; BONE SPRING	PRODUCING
30-025-44967	JUICE BUD STATE COM 502H	N-19-21S-34E	[97962] WC-025 G-07 S213430M; BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:   
Riker Everett  
Senior Landman

6/4/24

Date

Notice List for Naguss 30 State Com CTB Commingling  
EOG Resources, Inc.  
Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Commissioner of Public Lands Attn: Baylen Lamkin PO Box 1148 Santa Fe, NM 87504-1148 7021 2720 0000 3946 1431	EOG Resources 5509 Champions Dr Midland, TX 79706
Fuel Products Inc PO Box 3098 Midland, TX 79702 7021 2720 0000 3946 1448	Gahr Energy Company PO Box 1889 Midland, TX 79702 7021 2720 0000 3946 2186	Gardenia Investments LTD PO Box 101621 Fort Worth, TX 76185-1621 7021 2720 0000 3946 2179
MRC Permian Company 5400 LPJ Freeway STE 1500 Dallas, TX 75240 7021 2720 0000 3946 2148	Sharbro Energy LLC POA Elizabeth Baker PO Box 840 Artesia, NM 88211-0840 7021 2720 0000 3946 2155	GMT New Mexico Royalty Company LLC Suite 250 4949 S Niagara St Denver, CO 80237 7021 2720 0000 3946 2162
The Allar Company Inc PO Box 1567 Graham, TX 76450-1567 7021 2720 0000 3946 2131	V F Petroleum Inc PO Box 1889 Midland, TX 79702 7021 2720 0000 3946 2124	Garh Ranch & Investments LTD PO Box 1889 Midland, TX 79702 7021 2720 0000 3946 2117
Marathon Oil Permian LLC PO Box 732312 Dallas, TX 75373-2312 7021 2720 0000 3946 2087	Nadel & Gussman Permian 15 E 5th St, STE 3300 Tulsa, OK 74103 7021 2720 0000 3946 2094	Thomas M Beall PO Box 3098 Midland, TX 79702-3098 7021 2720 0000 3946 2100

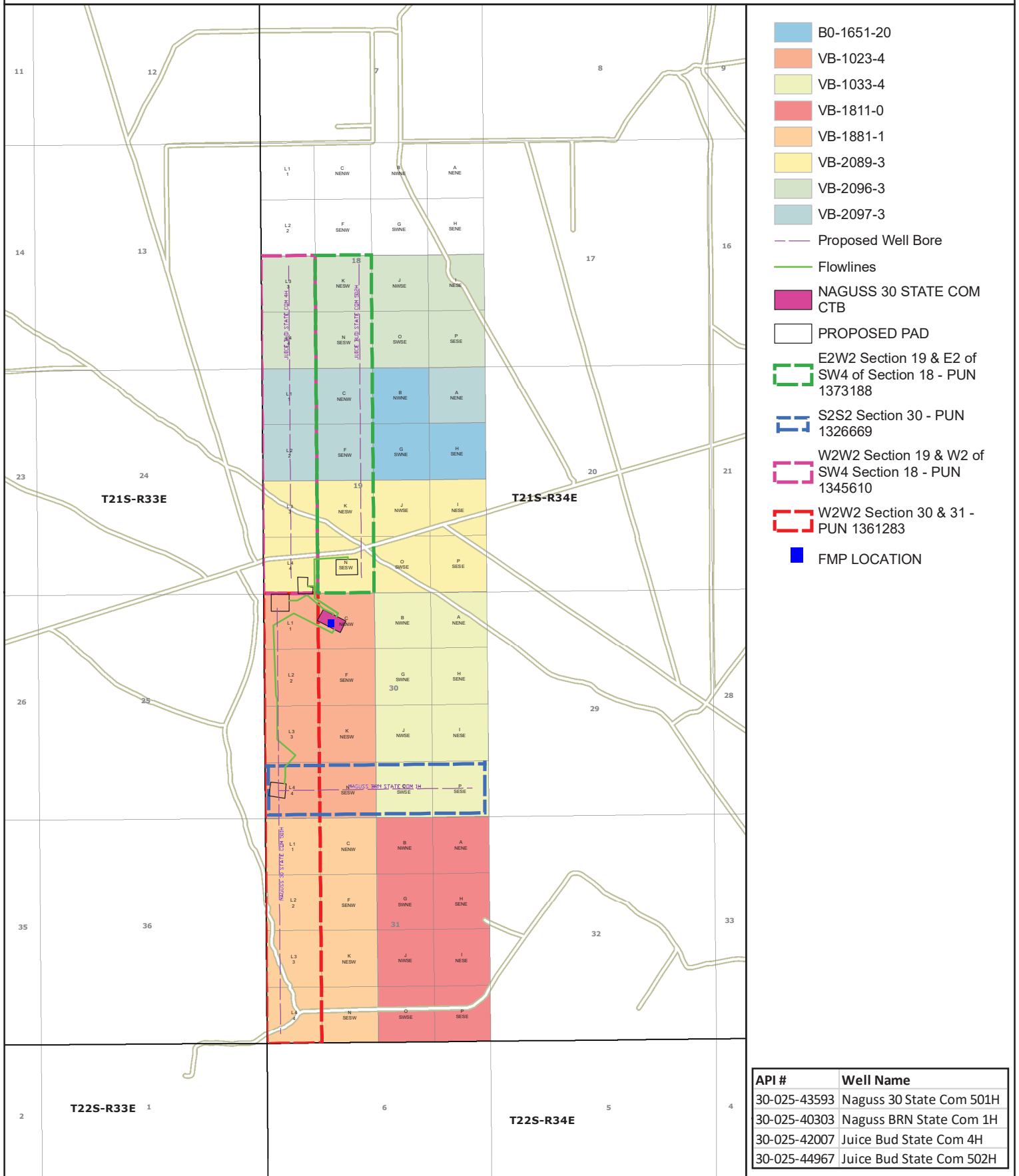
Copies of this application were mailed to the following individuals, companies, and organizations  
on or before June 6,, 2024.



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Lisa Youngblood  
EOG Resources, Inc.

# NAGUSS 30 STATE COM/JUICE BUD STATE COM SURFACE COMMINGLING PLAT



481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 5/10/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:

NAGUSS 30 STATE COM/JUICE BUD STATE COM

Location:

Section 18, 19, 30, 31, T21S-R34E, Lea County, NM







5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: June 6, 2024

Re: Surface Lease Commingling Application; Naguss 30 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Naguss 30 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (WC-025 G-07 S213430M; Bone Spring [97962]) from Lease's VB-2096-3, VB-2097-3, VB-2089-3, VB-1023-4, VB-1033-4 and VB-1881-1 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

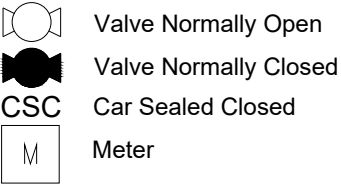
**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Production Accounting Specialist

EOG Resources, Inc.  
NAGUS 30 STATE COM CTB  
C30-21S-34E

LAT/LONG: 32.4552353,-103.51234669 NAD83  
06/06/24 SJC

S Sales  
D Drain  
F Fill



LEGEND

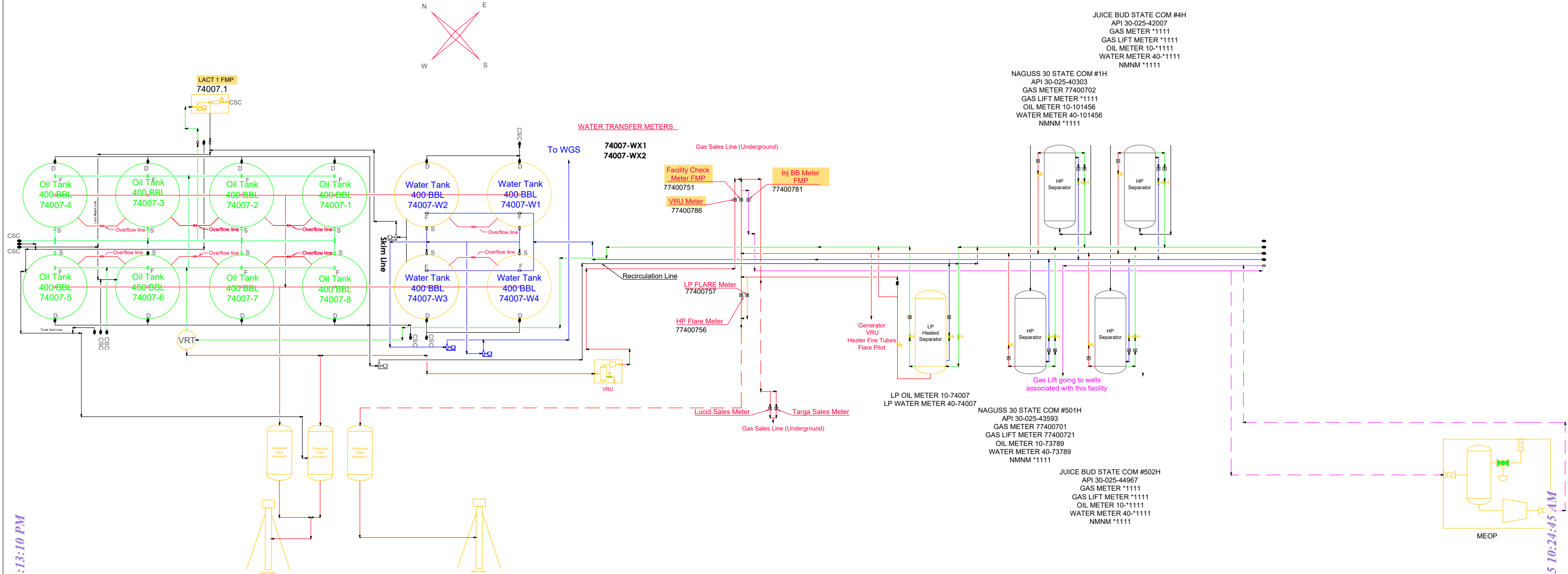
Oil  
Gas  
Water  
Purge

**FACILITY DIAGRAM**  
Shown: Major equipment, vessels, process piping, and valves  
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY  
Proposal for Naguss 30 State COM CTB:  
EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease VB-2096-3, VB-2097-3, VB-2089-3, VB-1023-4, VB-1033-4 and VB-1881-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAGUSS 30 STATE COM #1H	M-30-21S-34E	30-025-40303	[97962] WC-025 G-07 S213430M; BONE SPRING	50	45	75	1250
NAGUSS 30 STATE COM #501H	D-30-21S-34E	30-025-43593	[97962] WC-025 G-07 S213430M; BONE SPRING	125	45	100	1250
JUICE BUD STATE COM #4H	M-19-21S-34E	30-025-42007	[97962] WC-025 G-07 S213430M; BONE SPRING	225	45	25	1250
JUICE BUD STATE COM #502H	N-19-21S-34E	30-025-44967	[97962] WC-025 G-07 S213430M; BONE SPRING	0	45	0	1250
*Estimated numbers for these wells; will provide actual numbers once these wells are producing.							

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	N/A	0	01-26-2015	11-17-2014	12-31-9999	N/A	ALSO W2SW4 SECT 18

Land Details

TownShip	Range	Section Number
21S	34E	18

Acreage

Acreage Amount
231.45

Leases in This Agreement

Lease Number	Lease Information
VB-2089-3	<a href="#">Lease Information</a>
VB-2096-3	<a href="#">Lease Information</a>
VB-2097-3	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-42007	7377	004H	1345610	21S	34E	18	3		WC-025 G-07 S213430M,BONE SPRING	JUICE BUD STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
Permian Resources Operating, LLC	Approved	N/A	0	10-02-2018	06-13-2018	12-31-9999	N/A	ALSO IN THE E2SW4 OF SECT 18; BONE SPRING FORMATION

Land Details

TownShip	Range	Section Number
21S	34E	18

Acreage

Acreage Amount
240.00

Leases in This Agreement

Lease Number	Lease Information
VB-2089-3	<a href="#">Lease Information</a>
VB-2096-3	<a href="#">Lease Information</a>
VB-2097-3	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unit#	Lot	Pool Name	Property Name
30-025-44967	7377	502H	1373188	21S	34E	18	K		WC-025 G-07 S213430M;BONE SPRING	JUICE BUD STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	COMMON SCHOOLS	0	09-21-2011	09-13-2011	12-31-9999	N/A	COM COVERS BS ONLY

Land Details

TownShip	Range	Section Number
21S	34E	30

Acreage

Acreage Amount
158.87

Leases in This Agreement

Lease Number	Lease Information
VB-1023-4	<a href="#">Lease Information</a>
VB-1033-4	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-40303	7377	001H	1326695	21S	34E	30	4		WC-025 G-07 S213430M;BONE SPRING	NAGUSS BRN STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	04-28-2017	04-19-2017	12-31-9999	N/A	BONE SPRING FORMATION

Land Details

TownShip	Range	Section Number
21S	34E	31

Acreage

Acreage Amount
311.16

Leases in This Agreement

Lease Number	Lease Information
VB-1023-4	<a href="#">Lease Information</a>
VB-1881-1	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-43593	7377	501H	1361283	21S	34E	31	4		WC-025 G-07 S213430M;BONE SPRING	NAGUSS 30 STATE COM

Production Summary Report API: 30-025-43593 NAGUSS 30 STATE COM #501H Printed On: Thursday, June 06 2024											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Oct	2929	1903	7971	31	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Nov	2959	2230	7332	30	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Dec	2416	2409	7311	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Jan	1779	1599	5530	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Feb	2688	2037	5043	27	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	1902	2038	8689	31	0	0	0	0	0

Production Summary Report API: 30-025-40303 NAGUSS BRN STATE COM #001H Printed On: Thursday, June 06 2024											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Oct	357	653	2883	31	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Nov	406	605	1211	30	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Dec	1194	106	1787	26	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Jan	1326	102	2634	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Feb	286	266	1082	26	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	742	555	480	20	0	0	0	0	0

Production Summary Report API: 30-025-42007 JUICE BUD STATE COM #004H Printed On: Thursday, June 06 2024											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Oct	2079	1242	3554	31	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Nov	1398	1202	3262	30	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Dec	1916	1242	3482	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Jan	1866	1308	1212	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Feb	1298	0	1591	26	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	1369	0	1161	20	0	0	0	0	0

Production Summary Report API: 30-025-44967 JUICE BUD STATE COM #502H Printed On: Thursday, June 06 2024											
			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Oct	2366	7336	4016	29	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Nov	2711	7028	5092	30	0	0	0	0	0
2023	[97962] WC-025 G-07 S213430M;BONE SPRING	Dec	2401	7000	5233	31	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Jan	1249	871	0	16	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[97962] WC-025 G-07 S213430M;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0



HOBBSCOCD

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised August 1, 2011

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Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-42007	Pool Code 97962	Pool Name Wildcat; Bone Spring
Property Code 313441	Property Name Juice BUD State Com	Well Number 4H
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3,673' GR

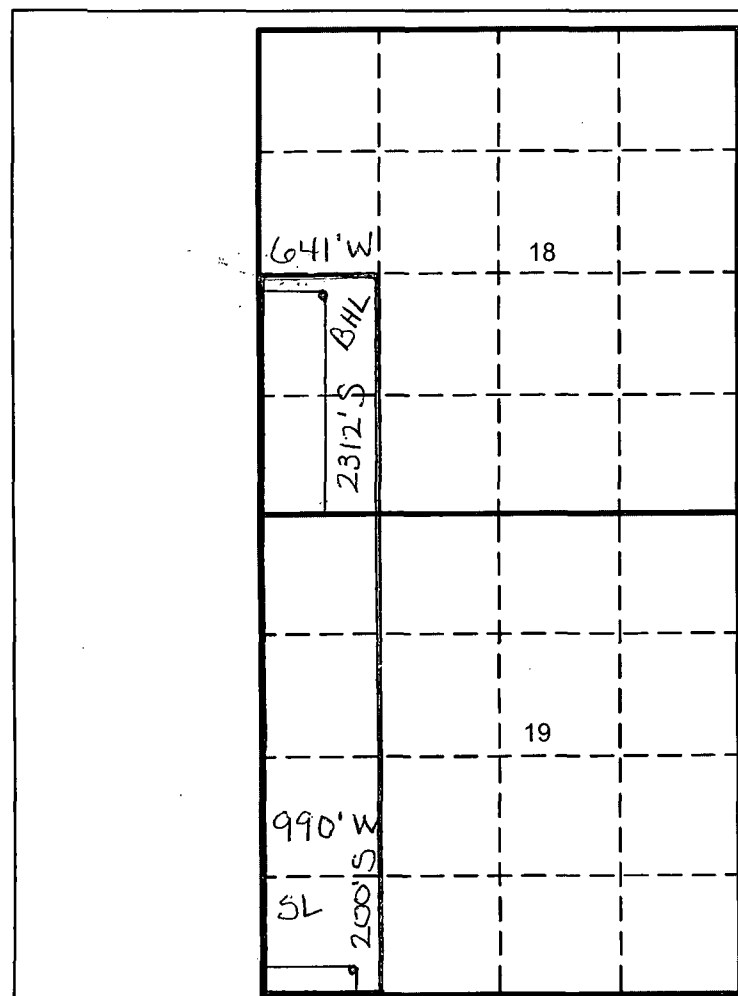
## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	21S	34E		200	South	990	West	Lea

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	18	21S	34E		2312	South	641	West	Lea
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Laura Watts*  
Signature Date 4-7-15

Laura Watts

Printed Name

[laura@yatespetroleum.com](mailto:laura@yatespetroleum.com)

Email Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

WO Num.:

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1220 S. St. Francis Dr., Santa Fe, NM 87505  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-44967		2 Pool Code 97962		3 Pool Name WC-025 G-07 S213430M:Bone Spring	
4 Property Code 318011		5 Property Name JUICE BUD STATE COM		6 Well Number 502H	
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		9 Elevation 3743.4'	

10 Surface Location

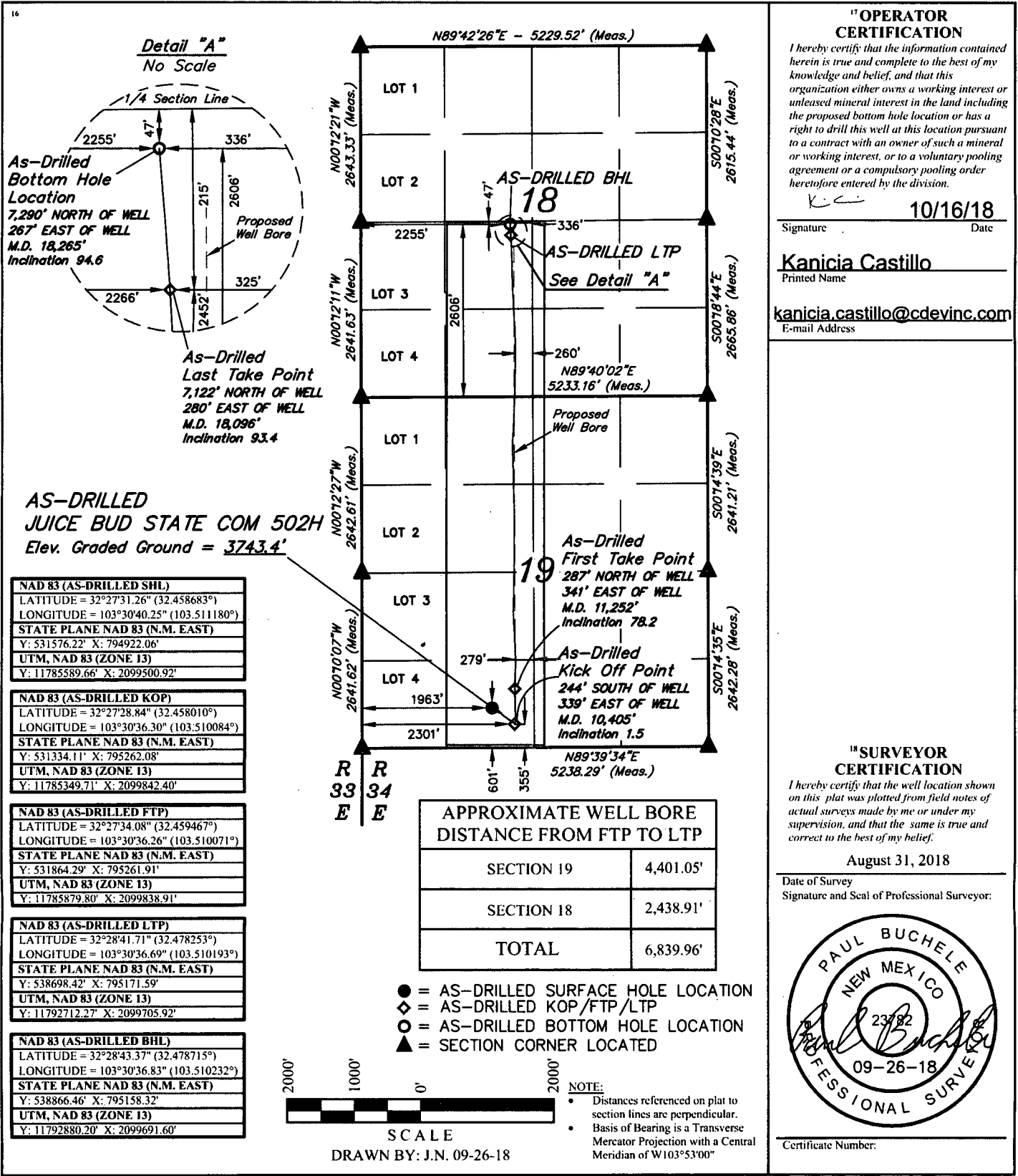
UL or lot no. N	Section 19	Township 21S	Range 34E	Lot Idn	Feet from the 601	North/South line SOUTH	Feet from the 1963	East/West line WEST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no. K	Section 18	Township 21S	Range 34E	Lot Idn	Feet from the 2606	North/South line SOUTH	Feet from the 2255	East/West line WEST	County LEA
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	---------------

12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I -  
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Department  
OIL CONSERVATION DIVISION  
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Sante Fe, NM 87505

**HOBBS OCD**  
**AUG 09 2017**  
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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>43593</b>	<sup>2</sup> Pool Code 97962	<sup>3</sup> Pool Name WC-025 G-07 S213430M; Bone Spring
<sup>4</sup> Property Code <b>317322</b>	<sup>5</sup> Property Name NAGUSS 30 STATE COM	<sup>6</sup> Well Number <b>#501H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation <b>3745'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>30</b>	<b>21-S</b>	<b>34-E</b>	<b>-</b>	<b>183'</b>	<b>NORTH</b>	<b>399'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>31</b>	<b>21-S</b>	<b>34-E</b>	<b>-</b>	<b>322</b>	<b>SOUTH</b>	<b>349'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>311.16</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Kay Maddox</i> Date: <b>8/7/17</b> Printed Name: <b>KAY MADDOX</b> E-mail Address: <b>Kay_Maddox@ecgresources.com</b>
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <b>01/10/2017</b> Signature and Seal of Professional Surveyor: Certificate Number:



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☒ **AMENDED REPORT**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-40303	<sup>2</sup> Pool Code 96403 97962	<sup>3</sup> Pool Name Wildcat; Bone Spring
<sup>4</sup> Property Code 38835 ✓	<sup>5</sup> Property Name Naguss BRN State Com	<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID No. 025575 ✓	<sup>8</sup> Operator Name Yates Petroleum Corporation	<sup>9</sup> Elevation 3672' GR

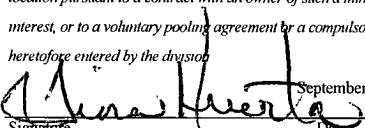
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	21S	34E		660	South	330	West	Lea

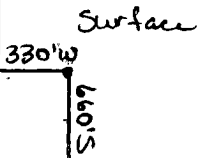
## " Bottom Hole Location If Different From Surface

UL or lot no. <b>P</b>	Section <b>30</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Idn	Feet from the <b>675.721</b>	North/South line <b>South</b>	Feet from the <b>4880</b>	East/West line <b>East</b>	County <b>Lea</b>
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

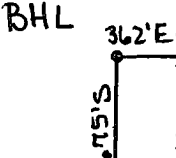
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<p align="center"><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">               Signature         </div> <div style="text-align: center;">             September 17, 2012              Date         </div> </div> <hr/> <div style="text-align: center;"> <u>Tina Huerta</u>              Printed Name         </div> <hr/> <div style="text-align: center;"> <u>tinah@vatespetroleum.com</u>              E-mail Address         </div>
				<p align="center"><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <div style="text-align: center;">             Date of Survey         </div> <hr/> <div style="text-align: center;">             Signature and Seal of Professional Surveyor.         </div> <hr/> <div style="text-align: center;">             Certificate Number         </div>

Surface



BHL



Tracking Number  
**70212720000039461431**



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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1087-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1087 and CTB-1019.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).



13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/7/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1087-A**

Operator: **EOG Resources, INC. (7377)**

Central Tank Battery: **Naguss 30 State Com Central Tank Battery**

Central Tank Battery Location: **UL C, Section 30, Township 21 South, Range 34 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>WC-025 G-07 S213430M; BONE SPRING</b>	<b>97962</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Bone Spring SLO PUN 1326669</b>	<b>S/2 S/2</b>	<b>30-21S-34E</b>
<b>CA Bone Spring SLO 203607 PUN 1361283</b>	<b>W/2 W/2</b>	<b>30-21S-34E</b>
	<b>W/2 W/2</b>	<b>31-21S-34E</b>
<b>CA Bone Spring SLO 203413 PUN 1345610</b>	<b>W/2 SW/4</b>	<b>18-21S-34E</b>
	<b>W/2 W/2</b>	<b>19-21S-34E</b>
<b>CA Bone Spring SLO 203798 PUN 1373188</b>	<b>E/2 SW/4</b>	<b>18-21S-34E</b>
	<b>E/2 W/2</b>	<b>19-21S-34E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-40303</b>	<b>NAGUSS BRN STATE COM #001H</b>	<b>S/2 S/2</b>	<b>30-21S-34E</b>	<b>97962</b>
<b>30-025-43593</b>	<b>NAGUSS 30 STATE COM #501H</b>	<b>W/2 W/2</b>	<b>30-21S-34E</b>	<b>97962</b>
		<b>W/2 W/2</b>	<b>31-21S-34E</b>	
<b>30-025-42007</b>	<b>JUICE BUD STATE COM #004H</b>	<b>W/2 SW/4</b>	<b>18-21S-34E</b>	<b>97962</b>
		<b>W/2 W/2</b>	<b>19-21S-34E</b>	
<b>30-025-44967</b>	<b>JUICE BUD STATE COM #502H</b>	<b>E/2 SW/4</b>	<b>18-21S-34E</b>	<b>97962</b>
		<b>E/2 W/2</b>	<b>19-21S-34E</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 351763

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 351763
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	5/8/2025