

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Dillon 31 Fed Com 304H & others **API:** 30-025-50405
Pool: WC-025 G-09 S263406D; Lwr Bone Spring **Pool Code:** 98038

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

11/7/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/07/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DILLON 31 FED	706H	3002545981	NMNM028881	NMNM028881	EOG
DILLON 31 FED	404H	3002550403	NMNM28881	NMNM28881	EOG
DILLON 31 FED	505H	3002545978	NMNM028881	NMNM028881	EOG
DILLON 31 FED	503H	3002549239	NMNM28881	NMNM28881	EOG
DILLON 31 FED	403H	3002550406	NMNM28881	NMNM28881	EOG
DILLON 31 FED	502H	3002549238	NMNM28881	NMNM28881	EOG
DILLON 31 FED	702H	3002545977	NMNM028881	NMNM028881	EOG
DILLON 31 FED	701H	3002545976	NMNM028881	NMNM028881	EOG
DILLON 31 FED	501H	3002549345	NMNM28881	NMNM28881	EOG
DILLON 31 FED	705H	3002545980	NMNM028881	NMNM028881	EOG
DILLON 31 FED	504H	3002549240	NMNM28881	NMNM28881	EOG
DILLON 31 FED	305H	3002545979	NMNM028881	NMNM028881	EOG
DILLON 31 FED	306H	3002550404	NMNM28881	NMNM28881	EOG
DILLON 31 FED	304H	3002550405	NMNM28881	NMNM28881	EOG

Notice of Intent

Sundry ID: 2700000

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/27/2022

Date proposed operation will begin: 11/10/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 12:25

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the E2 of Section 31 and SE4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 028881 and Fee leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Dillon_31_Fed_Com_20221027122431.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: OCT 27, 2022 12:24 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in the E2 of Section 31 and SE4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 028881 and Fee leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
DILLON 31 FED COM #304H	O-31-24S-34E	30-025-50405	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #305H	O-31-24S-34E	30-025-45979	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #306H	P-31-24S-34E	30-025-50404	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #403H	O-31-24S-34E	30-025-50406	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #404H	P-31-24S-34E	30-025-50403	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #501H	P-31-24S-34E	30-025-49345	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #502H	P-31-24S-34E	30-025-49238	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #503H	O-31-24S-34E	30-025-49239	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #504H	O-31-24S-34E	30-025-49240	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #505H	P-31-24S-34E	30-025-45978	[98038] WC-025 G-09 S263406D; Lwr Bone Spring
DILLON 31 FED COM #701H	P-31-24S-34E	30-025-45976	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #702H	P-31-24S-34E	30-025-45977	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #705H	P-31-24S-34E	30-025-45980	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
DILLON 31 FED COM #706H	P-31-24S-34E	30-025-45981	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

GENERAL INFORMATION :

- Federal lease NM NM 028881 covers 160 acres in SE4 of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Fee Leases covering 320 acres including E2 of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SWSE of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico on Fee Lease.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98092] WC-025 G-09 S243336I; Upr Wolfcamp and [98038] WC-025 G-09 S263406D; Lwr Bone Spring) from Lease's NMNM 028881 and Fee Lease and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67641651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67641656) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (67641657) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67641686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
DILLON 31 FED COM #304H	*11111111	*11-11111
DILLON 31 FED COM #305H	*11111111	*11-11111
DILLON 31 FED COM #306H	*11111111	*11-11111
DILLON 31 FED COM #403H	*11111111	*11-11111
DILLON 31 FED COM #404H	*11111111	*11-11111
DILLON 31 FED COM #501H	*11111111	*11-11111
DILLON 31 FED COM #502H	*11111111	*11-11111
DILLON 31 FED COM #503H	*11111111	*11-11111
DILLON 31 FED COM #504H	*11111111	*11-11111
DILLON 31 FED COM #505H	*11111111	*11-11111
DILLON 31 FED COM #701H	67641601	10-76277
DILLON 31 FED COM #702H	67641602	10-76278
DILLON 31 FED COM #705H	67641604	10-76281
DILLON 31 FED COM #706H	67641605	10-76282

*Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: November 7, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Dillon 31 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50405	DILLON 31 FED COM #304H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45979	DILLON 31 FED COM #305H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50404	DILLON 31 FED COM #306H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50406	DILLON 31 FED COM #403H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-50403	DILLON 31 FED COM #404H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49345	DILLON 31 FED COM #501H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49238	DILLON 31 FED COM #502H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49239	DILLON 31 FED COM #503H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-49240	DILLON 31 FED COM #504H	O-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45978	DILLON 31 FED COM #505H	P-31-24S-34E	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	PERMITTED
30-025-45976	DILLON 31 FED COM #701H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45977	DILLON 31 FED COM #702H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45980	DILLON 31 FED COM #705H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45981	DILLON 31 FED COM #706H	P-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Daniel Koury
Daniel Koury
Landman

11/08/2022
Date

Commingling Application for Dillon 31 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

TNM Resources, LLC
DBA FR Energy, LLC
55 Waugh Dr., Ste 1200
Houston, TX 77007-5837
7019 2970 0001 2305 6275

Chevron NA E&P Company
Attn: Scott Sabrsula
PO Box 6017 Section 732
San Ramon, CA 94583-0717
7019 2970 0001 2305 6282

Leta T Dillon Family Limited Partnership
1702 Rosewood Dr.
Neosho, MO 64850-0000
7019 2970 0001 2305 6299

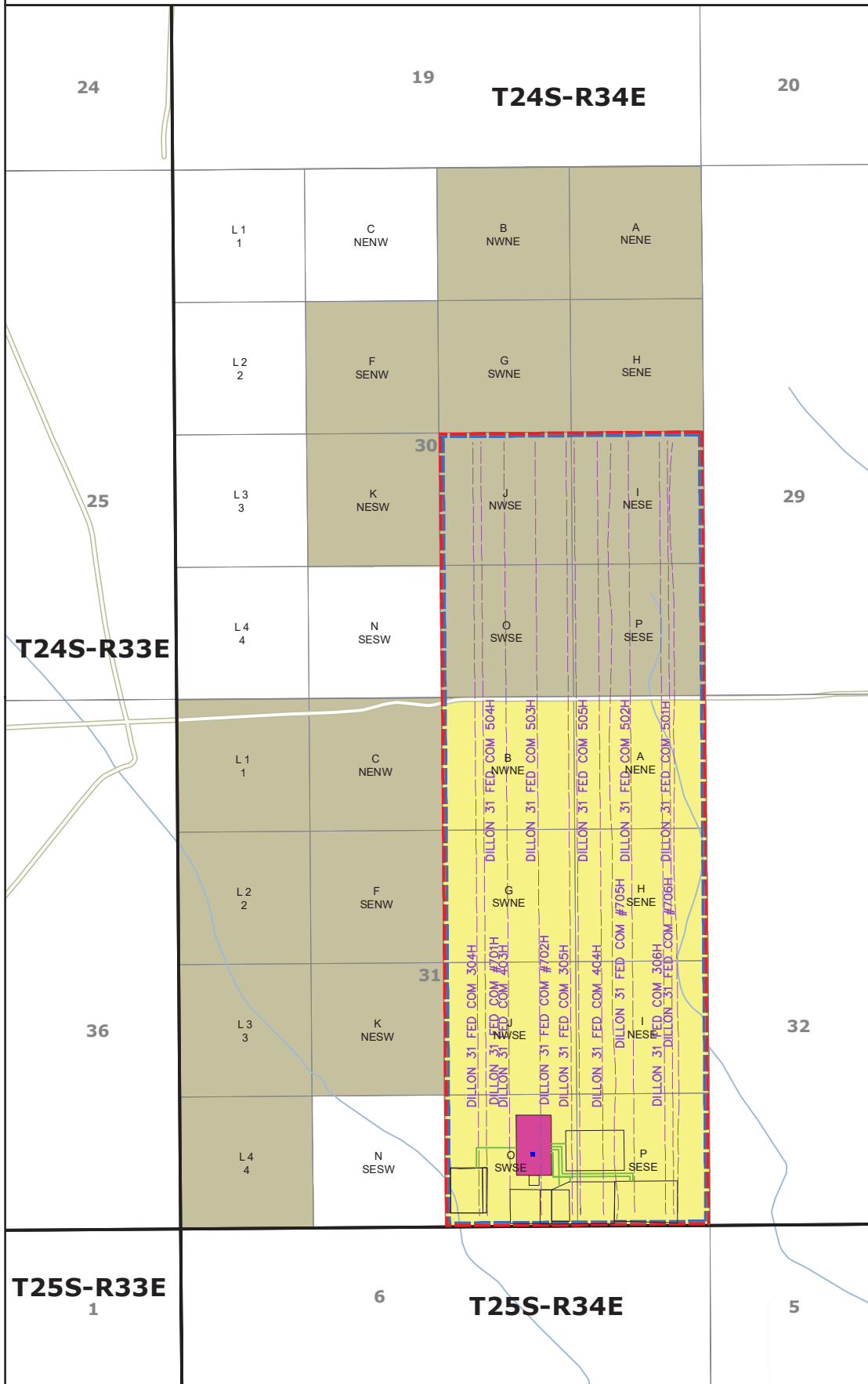
EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organization:
on or before November 8, 2022.



Lisa Trascher
EOG Resources, Inc.

DILLON 31 FED COM SURFACE COMMINGLING PLAT



- FEE LEASE
- NMNM 028881
- Proposed Well Bore
- Flowlines
- DILLON 31 FED COM CTB
- PROPOSED PAD
- NM NM 143460
- NM NM 143461
- FMP Location

API #	Well Name
30-025-50405	Dillon 31 Fed Com 304H
30-025-45979	Dillon 31 Fed Com 305H
30-025-50404	Dillon 31 Fed Com 306H
30-025-50406	Dillon 31 Fed Com 403H
30-025-50403	Dillon 31 Fed Com 404H
30-025-49345	Dillon 31 Fed Com 501H
30-025-49238	Dillon 31 Fed Com 502H
30-025-49239	Dillon 31 Fed Com 503H
30-025-49240	Dillon 31 Fed Com 504H
30-025-45978	Dillon 31 Fed Com 505H
30-025-45976	Dillon 31 Fed Com 701H
30-025-45977	Dillon 31 Fed Com 702H
30-025-45980	Dillon 31 Fed Com 705H
30-025-45981	Dillon 31 Fed Com 706H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 9/9/2022

DRAWN BY: BTRS

CHECKED BY: BTRS

SITE NAME:
DILLON 31 FED COM

Location:
Section 30 & 31, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: November 7, 2022

Re: Surface Pool Lease Commingling Application; Dillon 31 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Dillon 31 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98092] WC-025 G-09 S243336I; Up'r Wolfcamp and [98038] WC-025 G-09 S263406D; Lwr Bone Spring) from Lease's NMNM 028881 and Fee Lease and Communitized Agreements listed in the application.

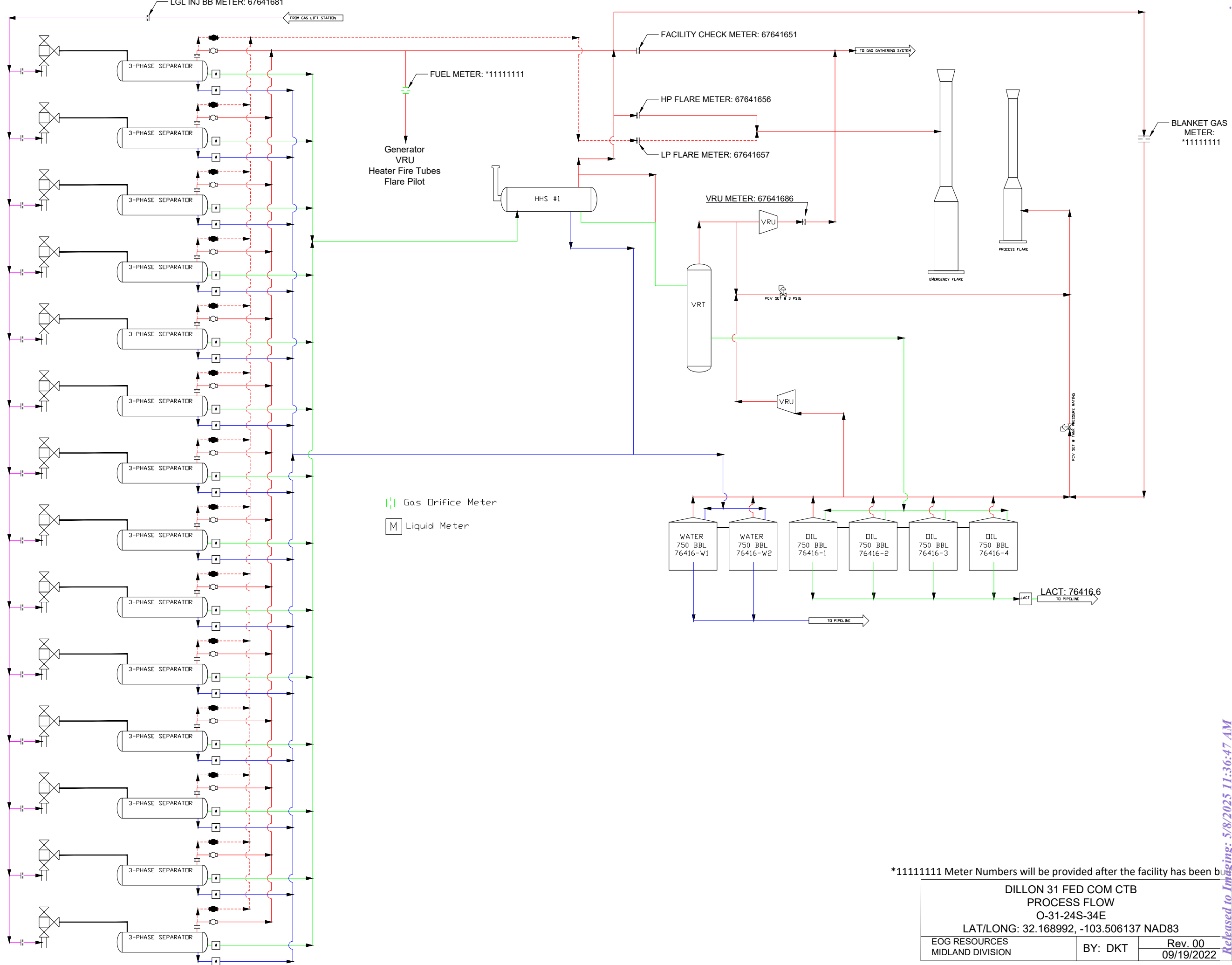
For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_trascher@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist

DILLON 31 FED COM #304H API 30-025-50405	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #305H API 30-025-45979	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #306H API 30-025-50404	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #403H API 30-025-50406	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #404H API 30-025-50403	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #501H API 30-025-49345	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #502H API 30-025-49238	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #503H API 30-025-49239	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #504H API 30-025-49240	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #505H API 30-025-45978	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
DILLON 31 FED COM #701H API 30-025-45976	GAS: 67641601 GAS LIFT: 67641621 OIL: 10-76277 WATER: 40-76277
DILLON 31 FED COM #702H API 30-025-45977	GAS: 67641602 GAS LIFT: 67641622 OIL: 10-76278 WATER: 40-76278
DILLON 31 FED COM #705H API 30-025-45980	GAS: 67641604 GAS LIFT: 67641624 OIL: 10-76281 WATER: 40-76281
DILLON 31 FED COM #706H API 30-025-45981	GAS: 67641605 GAS LIFT: 67641625 OIL: 10-76282 WATER: 40-76282



*11111111 Meter Numbers will be provided after the facility has been built.

DILLON 31 FED COM CTB PROCESS FLOW O-31-24S-34E LAT/LONG: 32.168992, -103.506137 NAD83		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	Rev. 00 09/19/2022

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DILLON 31 FED COM CTB**:

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

Federal Lease NM NM 028881

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
DILLON 31 FED COM #304H	O-31-24S-34E	30-025-50405	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2120	*43	*3395	*1300
DILLON 31 FED COM #305H	O-31-24S-34E	30-025-45979	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2120	*43	*3395	*1300
DILLON 31 FED COM #306H	P-31-24S-34E	30-025-50404	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2005	*43	*3210	*1300
DILLON 31 FED COM #403H	O-31-24S-34E	30-025-50406	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2345	*43	*3140	*1300
DILLON 31 FED COM #404H	P-31-24S-34E	30-025-50403	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2110	*43	*2825	*1300
DILLON 31 FED COM #501H	P-31-24S-34E	30-025-49345	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2017	*43	*2650	*1300
DILLON 31 FED COM #502H	P-31-24S-34E	30-025-49238	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1920	*43	*2520	*1300
DILLON 31 FED COM #503H	O-31-24S-34E	30-025-49239	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1930	*43	*2530	*1300
DILLON 31 FED COM #504H	O-31-24S-34E	30-025-49240	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*1930	*43	*2530	*1300
DILLON 31 FED COM #505H	P-31-24S-34E	30-025-45978	[98038] WC-025 G-09 S263406D; Lwr Bone Spring	*2000	*43	*2630	*1300
DILLON 31 FED COM #701H	P-31-24S-34E	30-025-45976	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	169	45	844	1226
DILLON 31 FED COM #702H	P-31-24S-34E	30-025-45977	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	127	47	508	1226
DILLON 31 FED COM #705H	P-31-24S-34E	30-025-45980	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	159	46	559	1226
DILLON 31 FED COM #706H	P-31-24S-34E	30-025-45981	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	128	46	575	1226

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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NMNM105726158

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105726158
Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas Case Disposition AUTHORIZED	Case File Jurisdiction CARLSBAD FO	Legacy Serial No NMNM 143460 Lease Issued Date

CASE DETAILS					NMNM105726158
Case Name	C-8313230	Split Estate	Fed Min Interest		
Effective Date	07/01/2021	Split Estate Acres	Future Min Interest	No	
Expiration Date	06/30/2023	Royalty Rate	Future Min Interest Date		
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM105726158
Name & Mailing Address			Interest Relationship	Percent Interest	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508-1560	OFFICE OF RECORD	0.000000	

LAND RECORDS										NMNM105726158
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0240S	0340E	030	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	0240S	0340E	031	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

CASE ACTIONS						NMNM105726158
Action Date	Date Filed	Action Name	Action Status	Action Information		
06/25/2021	06/25/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;		
07/01/2021	07/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED			
07/01/2021	07/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2021-07-01		
07/01/2021	07/01/2021	FORMATION	APPROVED/ACCEPTED	Case Action Status Date: 2022-10-03		
09/22/2022	09/22/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;		
				Action Effective Date: 2021-07-01		
				Expiration Date: 2023-06-30		
				Case Action Status Date: 2022-10-03		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105726158
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105421071	NMNM 028881	AUTHORIZED	FEDERAL	01			160.0000	33.333300
		AUTHORIZED	FEE	02			320.0000	66.666700

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

480.0000

Serial Number

NMNM105726159

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 143461

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105726159

Case Name	C-8313231	Split Estate	Fed Min Interest	
Effective Date	06/01/2019	Split Estate Acres	Future Min Interest	No
Expiration Date	05/31/2021	Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number		Non-Producing
Application Type		Fund Code		Lease Suspended
				No
				Total Rental Amount

CASE CUSTOMERS

NMNM105726159

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105726159

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	030	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105726159
06/01/2019	06/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2019	06/01/2019	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2019-06-01 Case Action Status Date: 2022-10-03	
06/01/2019	06/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
06/25/2021	06/25/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
09/22/2022	09/22/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2019-06-01 Case Action Status Date: 2022-10-03	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105726159

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105421071	NMNM 028881	AUTHORIZED AUTHORIZED	FEDERAL FEE	01 02			160.0000 320.0000	33.333300 66.666700

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DEPARTMENT OF THE INTERIOR
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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

999.8400

Serial Number

NMNM105421071

Case File Jurisdiction

Legacy Serial No
NMNM 028881

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

10/29/1976

CASE DETAILS

NMNM105421071

Case Name	C-8003391	Split Estate	Fed Min Interest
Effective Date	11/01/1976	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR1009	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105421071

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589 LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589 OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105421071

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0240S	0340E	030	Aliquot		E2,SENW,NESW	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0240S	0340E	031	Aliquot		E2NW,NESW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0240S	0340E	031	Lot		1-4	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105421071
08/22/1976	08/22/1976	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR1009;	
08/23/1976	08/23/1976	DRAWING HELD	APPROVED/ACCEPTED		
10/29/1976	10/29/1976	LEASE ISSUED	APPROVED/ACCEPTED		
11/01/1976	11/01/1976	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/1976	11/01/1976	FUND CODE	APPROVED/ACCEPTED	05;145003	
11/01/1976	11/01/1976	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/02/1982	05/02/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
05/02/1982	05/02/1982	KMA CLASSIFIED	APPROVED/ACCEPTED		
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED		
02/28/1983	02/28/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
04/19/1983	04/19/1983	KMA EXPANDED	APPROVED/ACCEPTED		
08/19/1983	08/19/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
11/28/1983	11/28/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
08/01/1984	08/01/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	84C436	
		COMMUNITIZATION AGREEMENT			
11/21/1984	11/21/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/19/1984	12/19/1984	LEASE COMMITTED TO	APPROVED/ACCEPTED	85C499	

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BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105421071
02/07/1985	02/07/1985	COMMUNITIZATION AGREEMENT			
04/02/1985	04/02/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/84;	
02/27/1987	02/27/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 552,079 AC	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
06/30/1987	06/30/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/87;	
07/08/1987	07/08/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/87;	
07/06/1988	07/06/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MAR/NAT	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
07/14/1988	07/14/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/LR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/88;	
06/27/1991	06/27/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/88;	
01/30/1992	01/30/1992	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-84C436 MO	
02/11/1992	02/11/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/JS	
11/30/1992	11/30/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/MT	
02/08/1993	02/08/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SOUTHLAND/ENRON O&G	
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB/JS	
06/22/1994	06/22/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/92;	
06/12/1995	06/12/1995	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
08/30/1999	08/30/1999	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
10/01/2012	10/01/2012	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
		LEASE COMMITTED TO	APPROVED/ACCEPTED	CA NM130993	
11/27/2012	11/27/2012	COMMUNITIZATION AGREEMENT			
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
01/31/2014	01/31/2014	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	CHESAPEAK/CHEVRON U;1	
03/01/2021	03/01/2021	CA TERMINATED	APPROVED/ACCEPTED	CA NM72469	
		LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM143157;	
03/14/2022		COMMUNITIZATION AGREEMENT			
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105421071

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105442538	NMNM 072458	CLOSED	COMMUNITIZATION AGREEMENT	02		08/01/1984	80.0000	25.050000
NMNM105561618	NMNM 072469	CLOSED	COMMUNITIZATION AGREEMENT	02		12/19/1984	279.8400	87.490000
NMNM105736823	NMNM 143157	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		03/01/2021	40.0000	8.360200
NMNM105775292		PENDING		01			40.0000	8.333300
NMNM105775292		PENDING		03			279.8400	58.333400
NMNM105775293		PENDING		01			40.0000	8.340600
NMNM105775293		PENDING		03			279.8400	58.351100

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Production Summary Report API: 30-025-45976 DILLON 31 FEDERAL COM #701H Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	6154	26951	12873	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6119	25643	10908	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	5747	25902	9604	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4855	21724	9590	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5151	23967	9300	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4757	23584	8877	31	0	0	0	0	0

Production Summary Report API: 30-025-45977 DILLON 31 FEDERAL COM #702H Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	3971	19568	10533	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	3667	18892	9714	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	4026	20039	11308	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4388	18065	11388	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	4630	18683	9910	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4211	17064	9249	31	0	0	0	0	0

Production Summary Report API: 30-025-45980 DILLON 31 FEDERAL COM #705H Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	7676	21137	14950	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	6373	17034	13362	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	6265	16719	13923	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	5495	17046	15342	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	5812	17173	14126	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	5726	15219	14385	31	0	0	0	0	0

Production Summary Report API: 30-025-45981 DILLON 31 FEDERAL COM #706H Printed On: Thursday, October 27 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Mar	4738	20865	14411	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Apr	4407	17399	12072	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	May	4426	18855	11705	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	3909	18020	14763	30	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	4061	18685	13561	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	3809	17560	13267	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50405	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 304H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3445'

¹⁰Surface Location

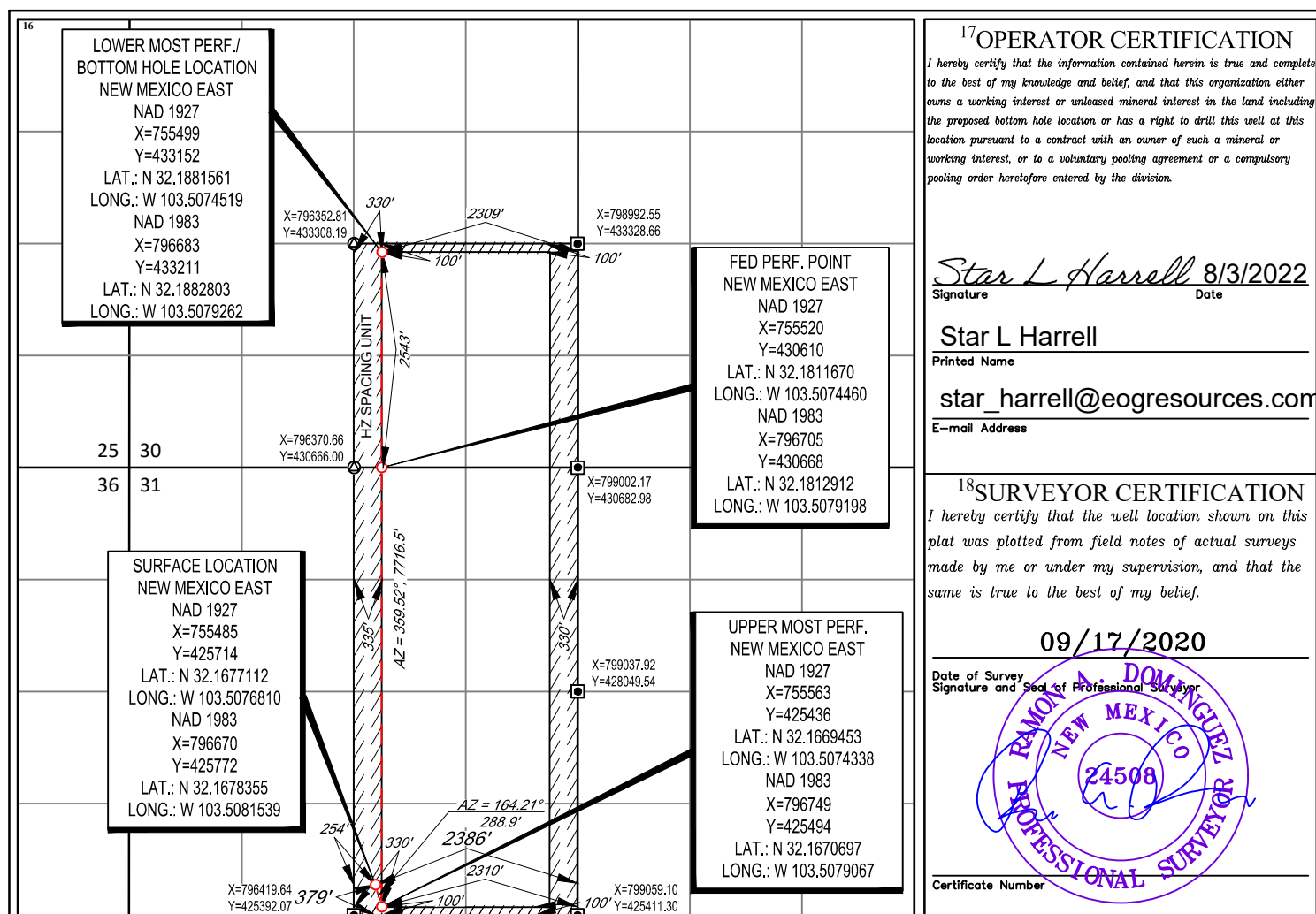
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	34-E	-	379'	SOUTH	2386'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2543'	SOUTH	2309'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45979	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 305H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

¹⁰Surface Location

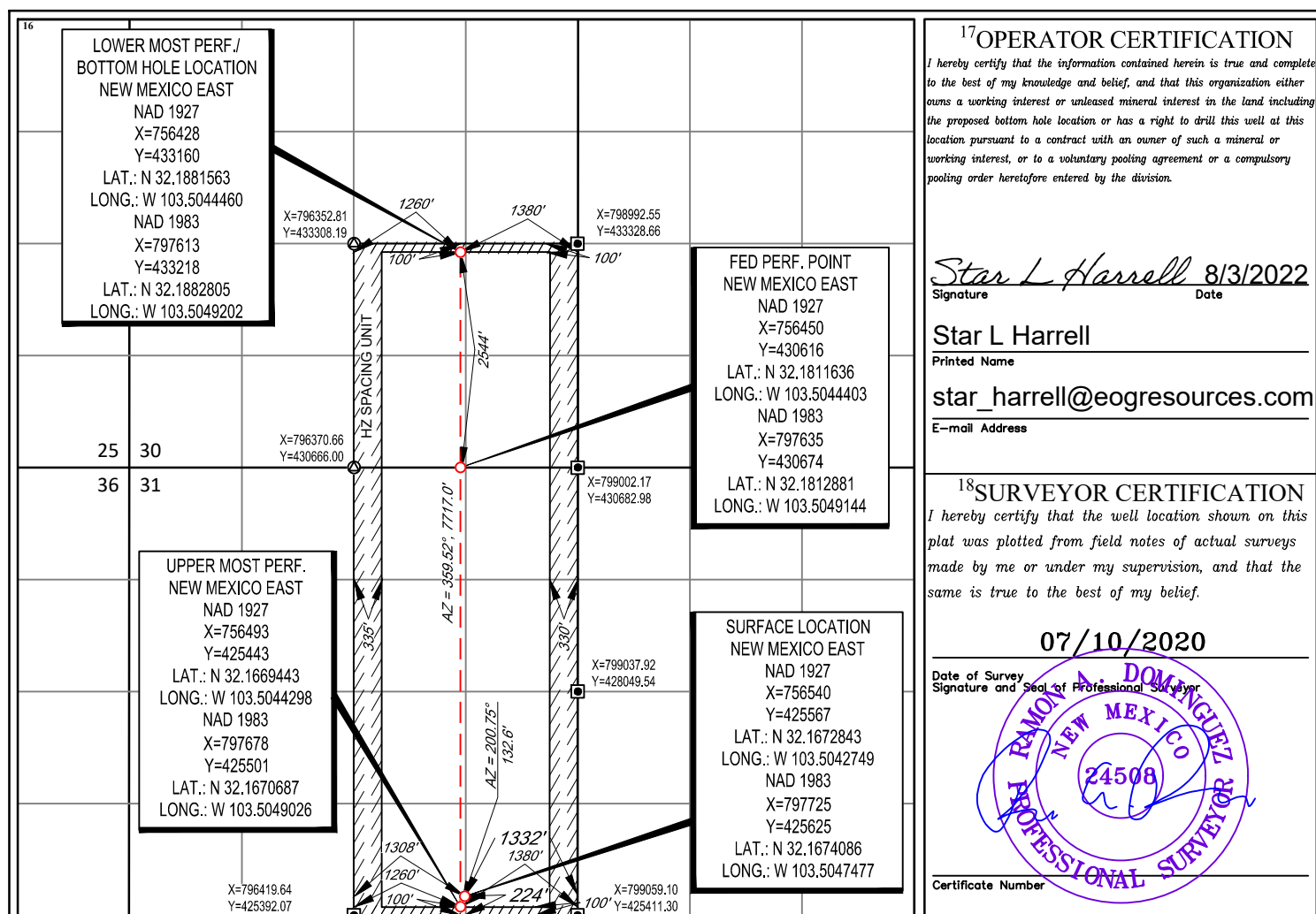
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	34-E	-	224'	SOUTH	1332'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2544'	SOUTH	1380'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50404	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 306H
		⁹ Elevation 3432'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	224'	SOUTH	635'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2545'	SOUTH	450'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=757358 Y=433167 LAT.: N 32.1881564 LONG.: W 103.5014401 NAD 1983 X=798543 Y=433225 LAT.: N 32.1882806 LONG.: W 103.5019141		X=796352.81 Y=433308.19		X=798992.55 Y=433328.66	
25 30 36 31		X=796370.66 Y=430666.00		X=799002.17 Y=430682.98	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=757237 Y=425573 LAT.: N 32.1672845 LONG.: W 103.5020228 NAD 1983 X=798422 Y=425631 LAT.: N 32.1674089 LONG.: W 103.5024955		X=796419.64 Y=425392.07		X=799037.92 Y=428049.54	
UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=757423 Y=425450 LAT.: N 32.1669432 LONG.: W 103.5014245 NAD 1983 X=798608 Y=425508 LAT.: N 32.1670676 LONG.: W 103.5018972		X=799059.10 Y=425411.30		X=799037.92 Y=428049.54	

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 8/3/2022
Signature Date

Star L Harrell

Printed Name

star_harrell@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/15/2022

Date of Survey
Signature and Seal of Professional Surveyor

RAMONA A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50406		² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; LOWER BONE SPRING
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM		⁶ Well Number 403H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3445'

¹⁰Surface Location

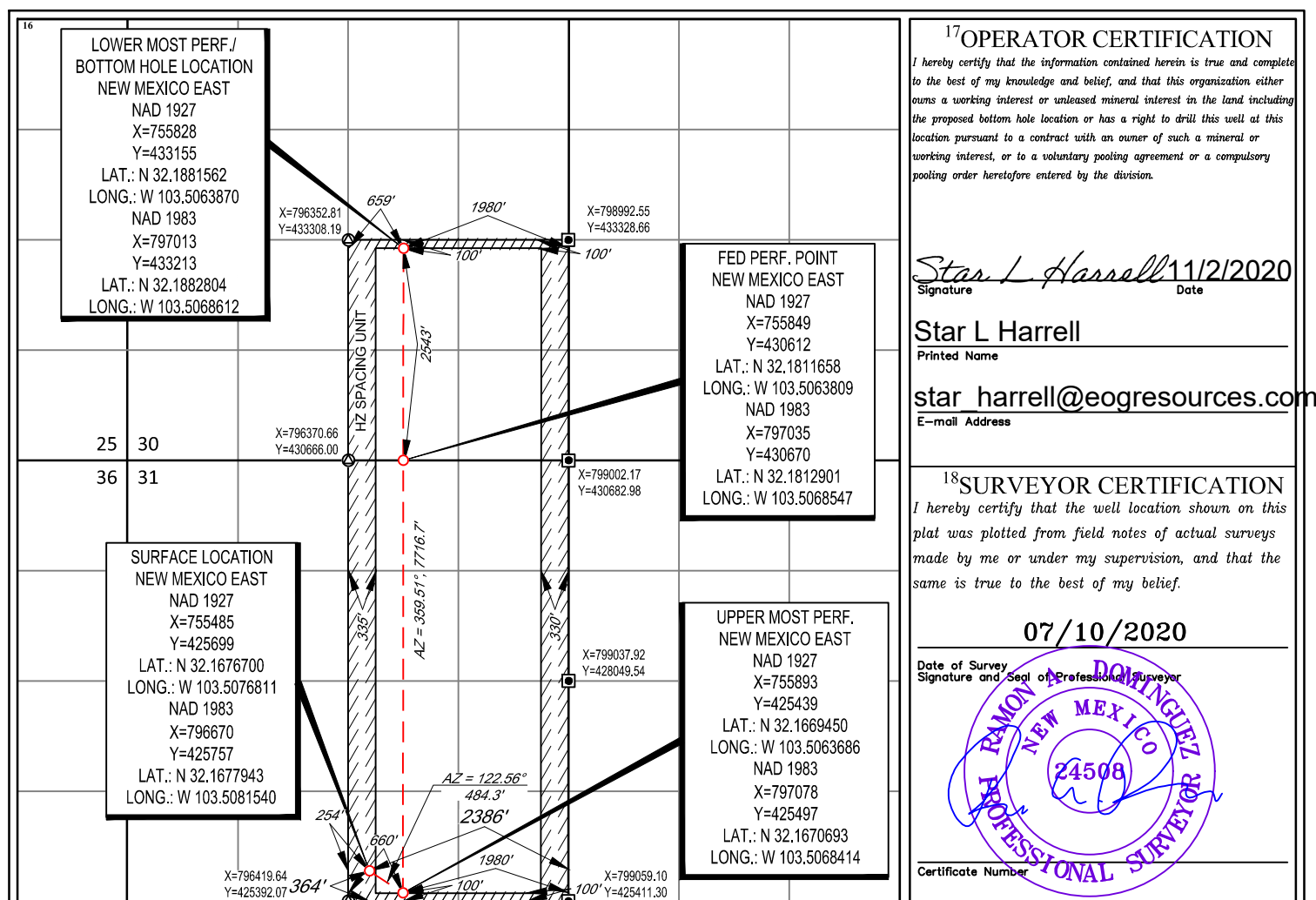
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	34-E	-	364'	SOUTH	2386'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2543'	SOUTH	1980'	EAST	LEA

¹² Dedicated Acres 479.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50403	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 404H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

¹⁰Surface Location

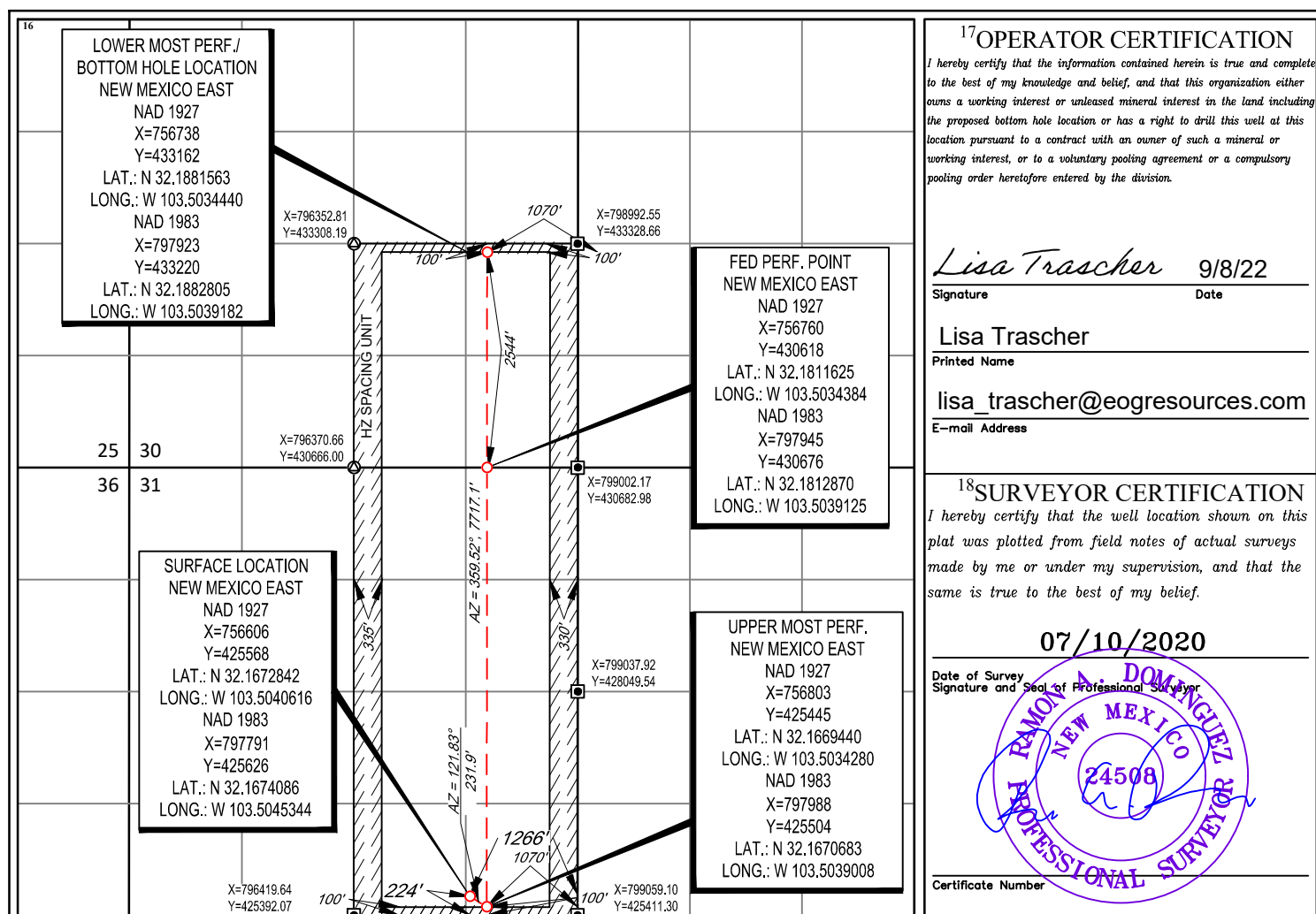
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	224'	SOUTH	1266'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2544'	SOUTH	1070'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49345	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3432'

¹⁰Surface Location

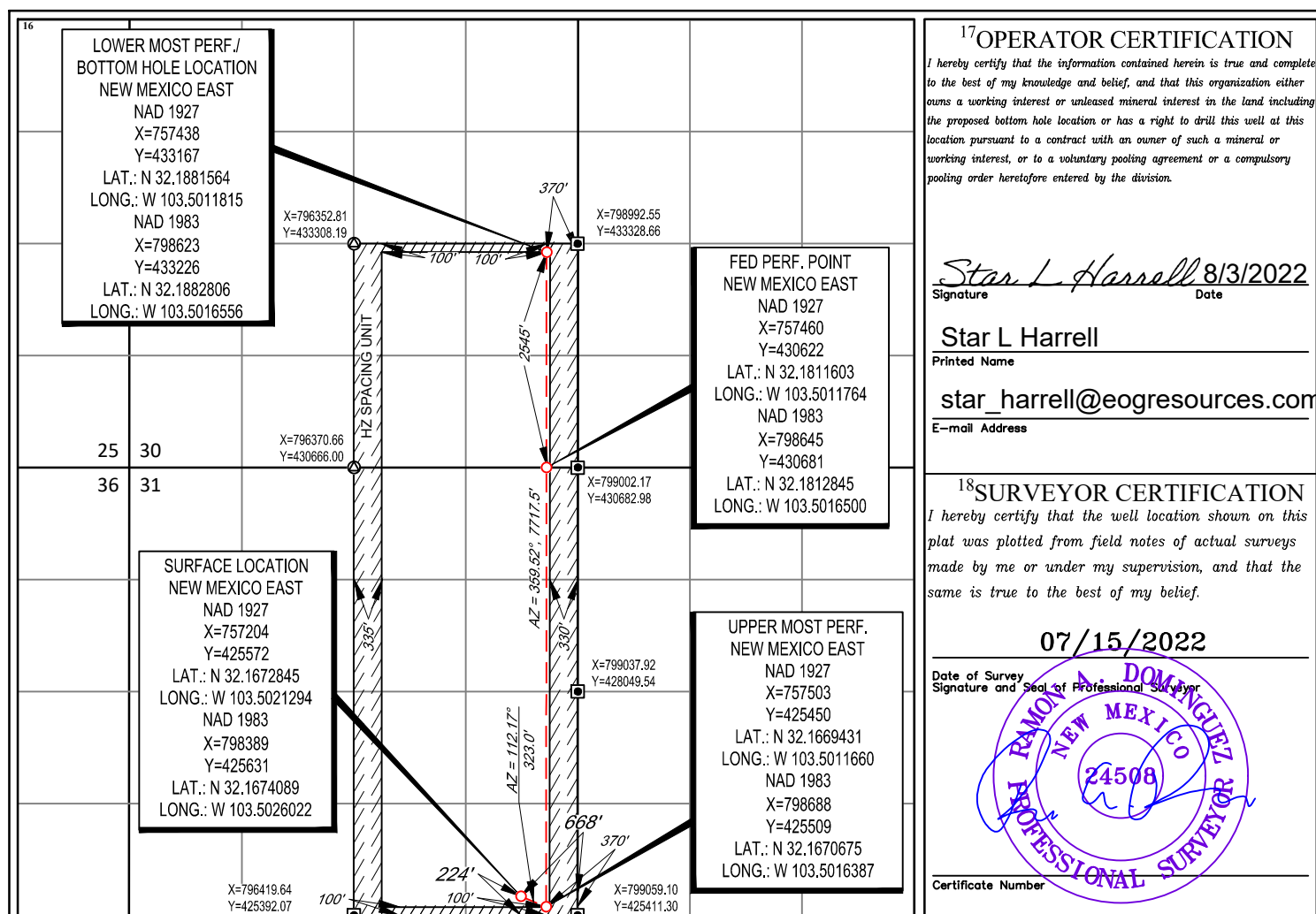
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	224'	SOUTH	668'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2545'	SOUTH	370'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49238	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3432'

¹⁰Surface Location

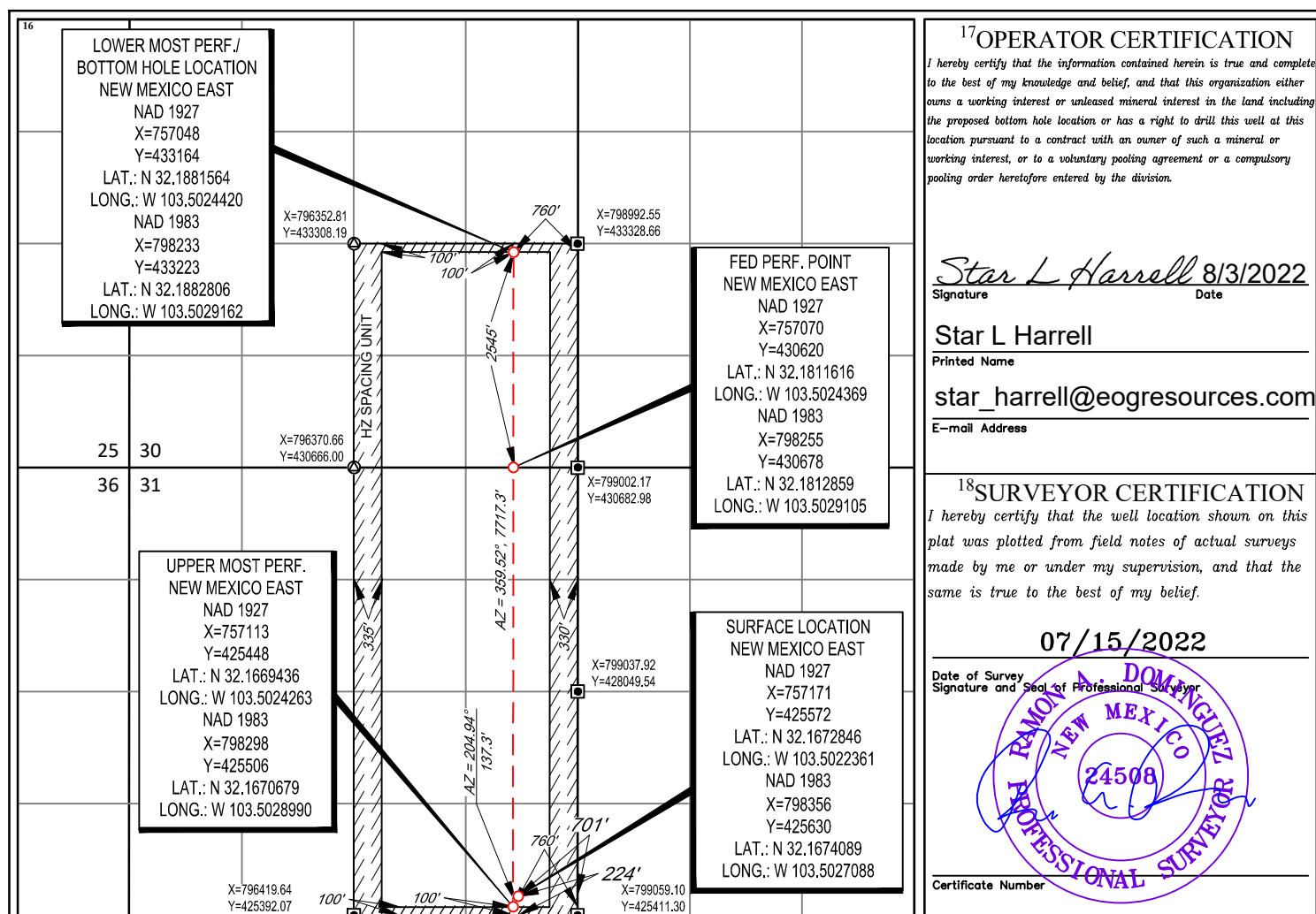
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	224'	SOUTH	701'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2545'	SOUTH	760'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49239		² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; LOWER BONE SPRING
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM		⁶ Well Number 503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3445'

¹⁰Surface Location

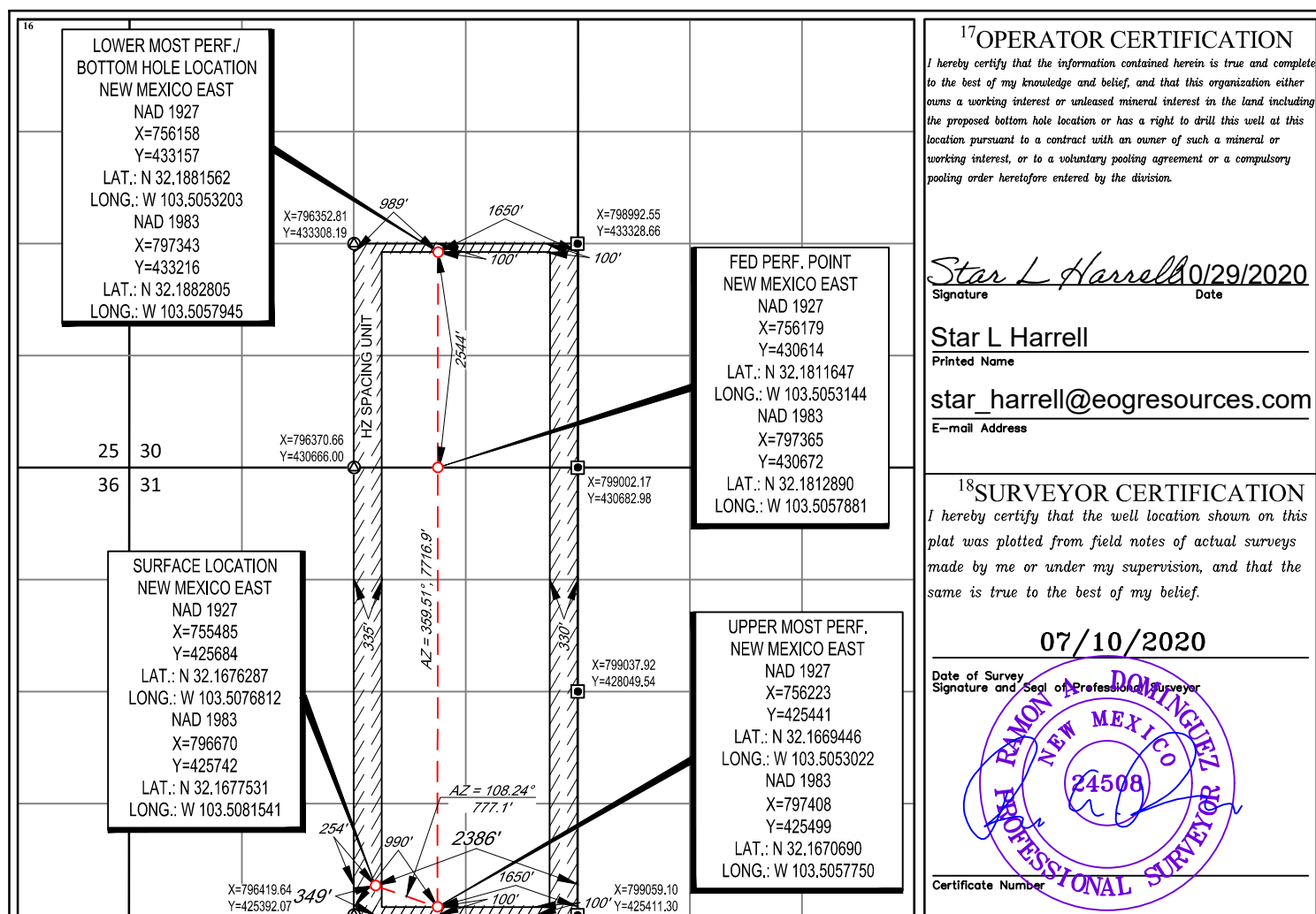
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	34-E	-	349'	SOUTH	2386'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2544'	SOUTH	1650'	EAST	LEA

¹² Dedicated Acres 479.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49240		² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; LOWER BONE SPRING
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM		⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3445'

¹⁰Surface Location

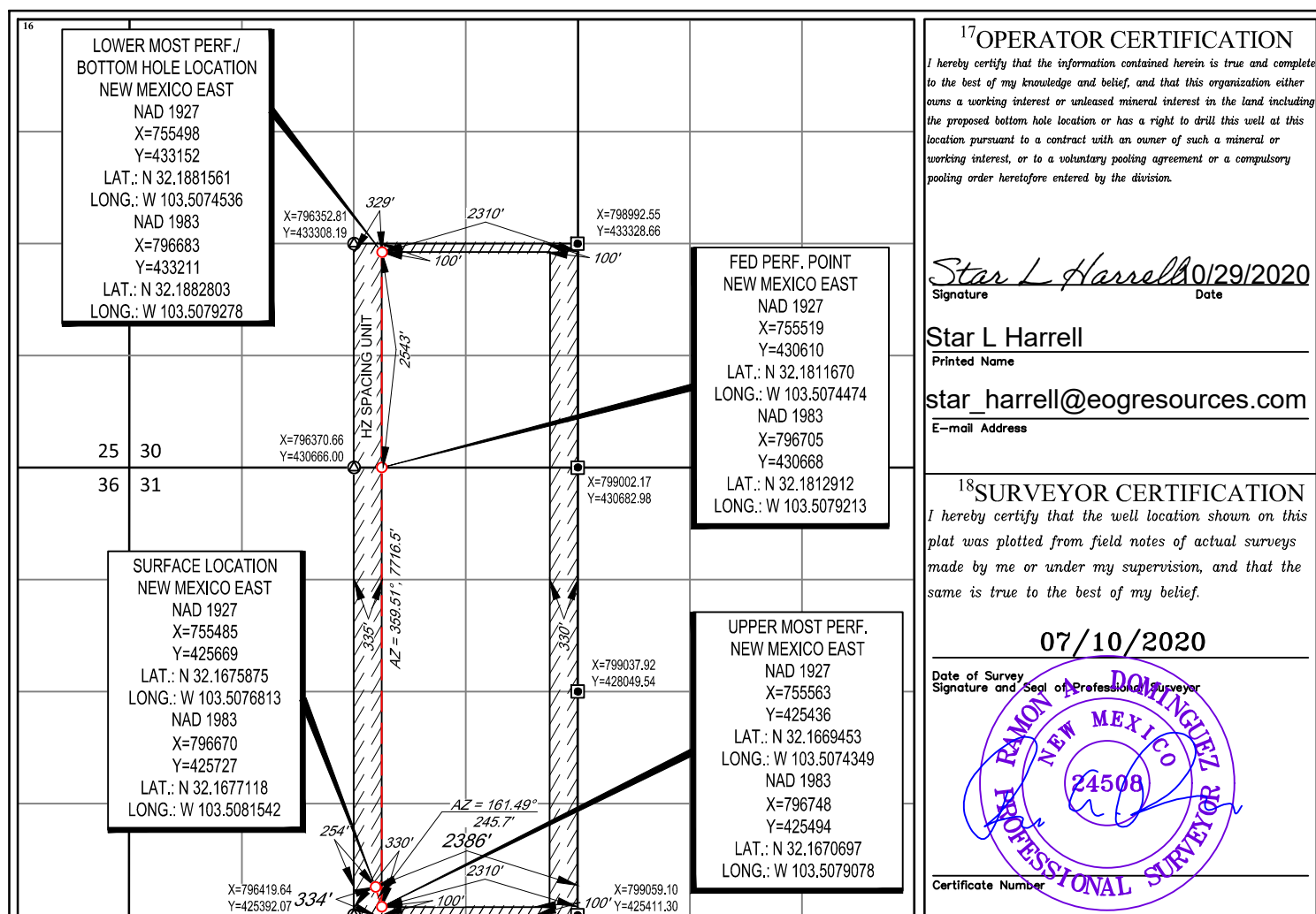
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	34-E	-	334'	SOUTH	2386'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2543'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 479.46	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45978	² Pool Code 98038	³ Pool Name WC-025 G-09 S263406D; Lower Bone Spring
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number 505H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

¹⁰Surface Location

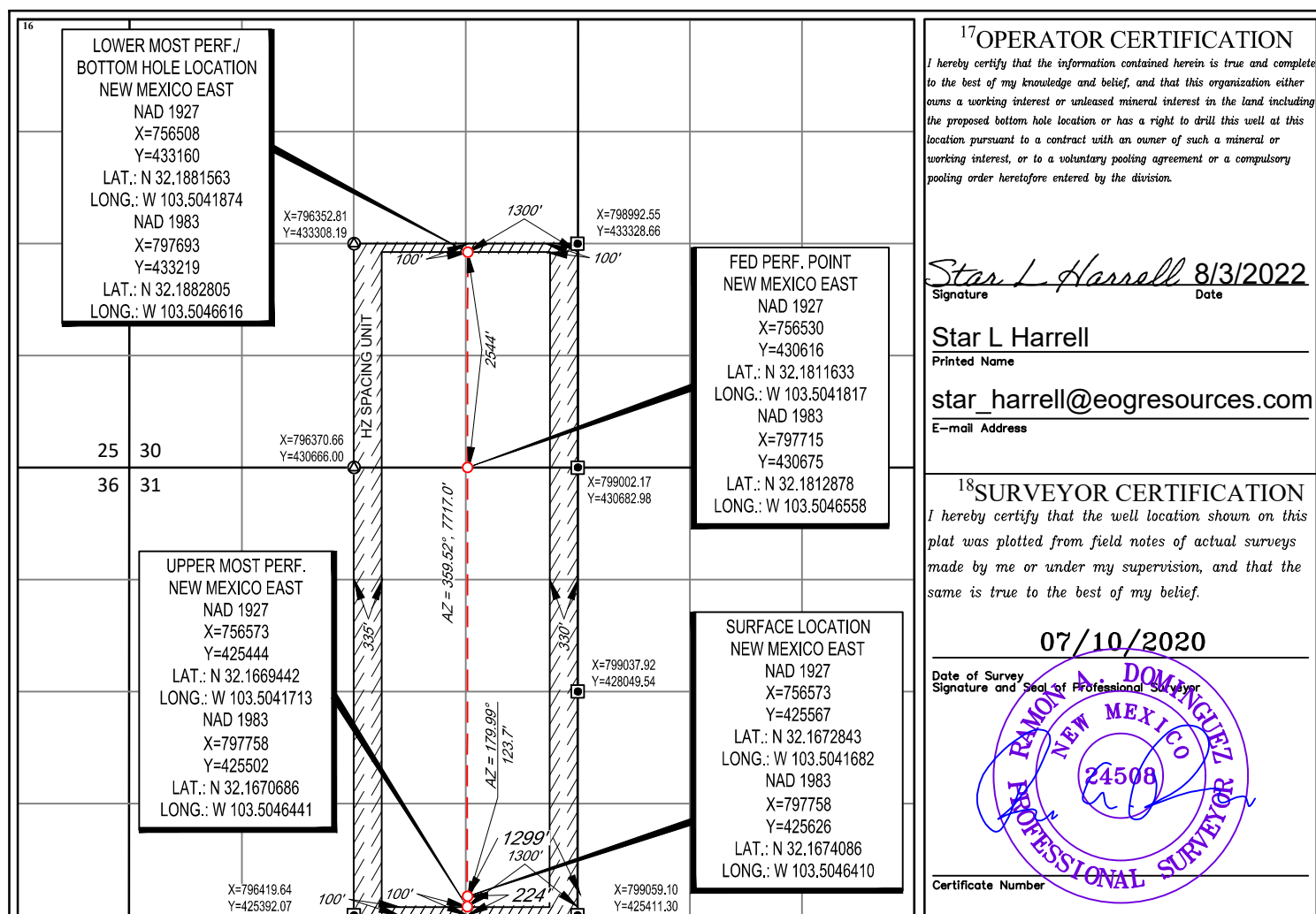
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	224'	SOUTH	1299'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2544'	SOUTH	1300'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45976	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

¹⁰Surface Location

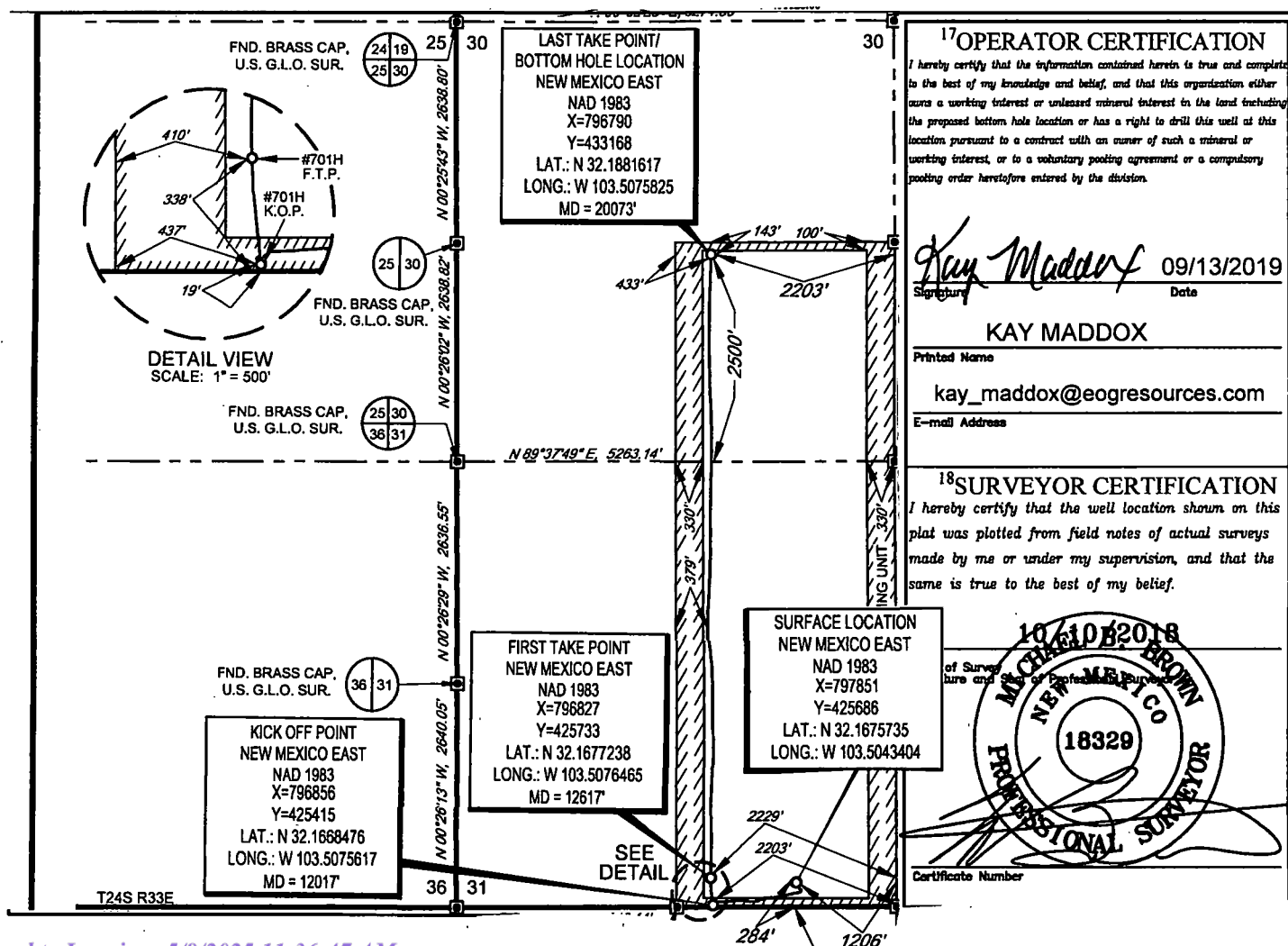
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	1206'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2500'	SOUTH	2203'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45977	² Pool Code 98092	³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	
⁶ Well Number #702H	⁷ Elevation 3436'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

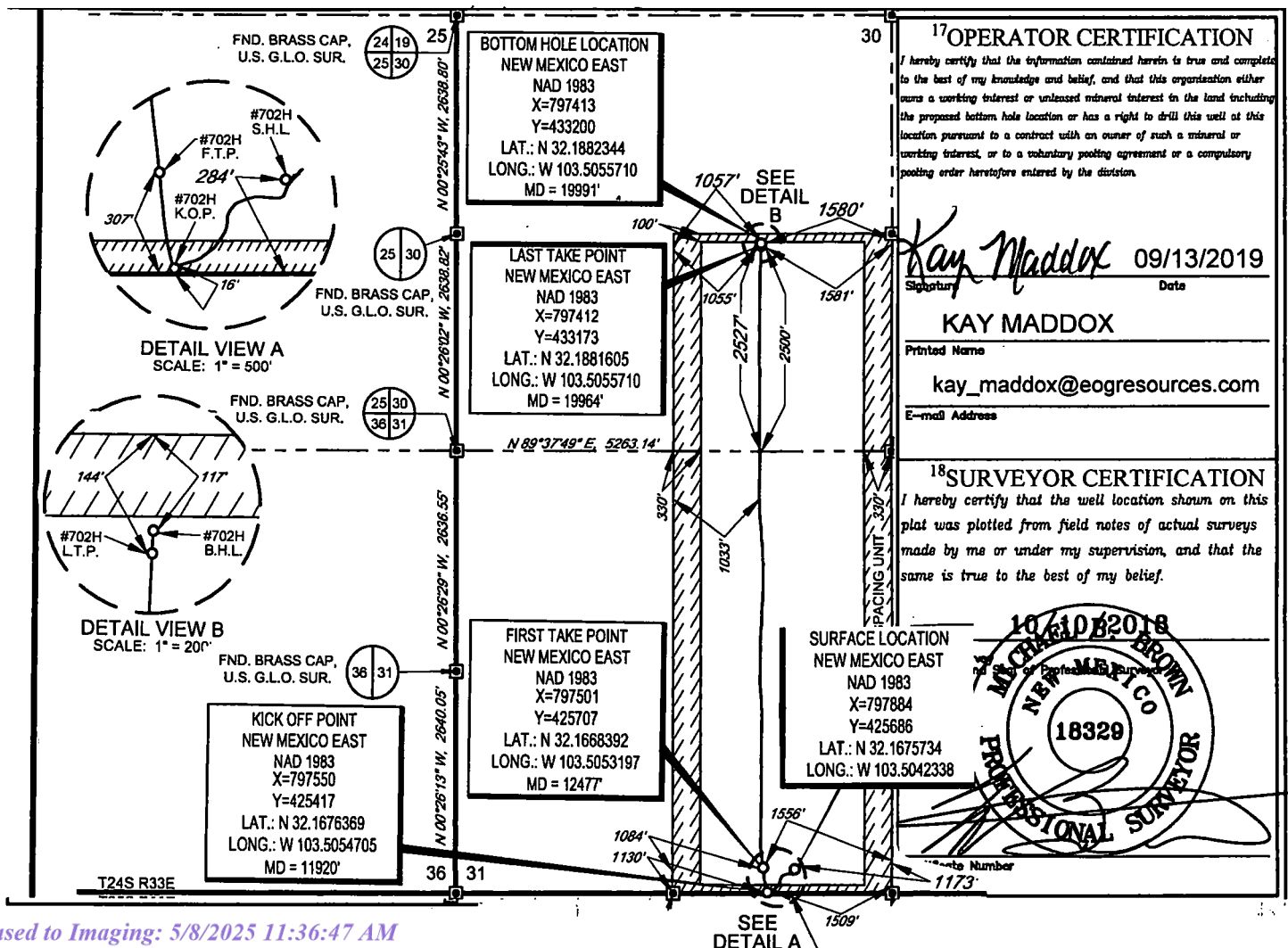
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	1173'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	34-E	-	2527'	SOUTH	1580'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45980	² Pool Code 98092	³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP
⁴ Property Code 39126	⁵ Property Name DILLON 31 FED COM	⁶ Well Number #705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3432'

¹⁰Surface Location

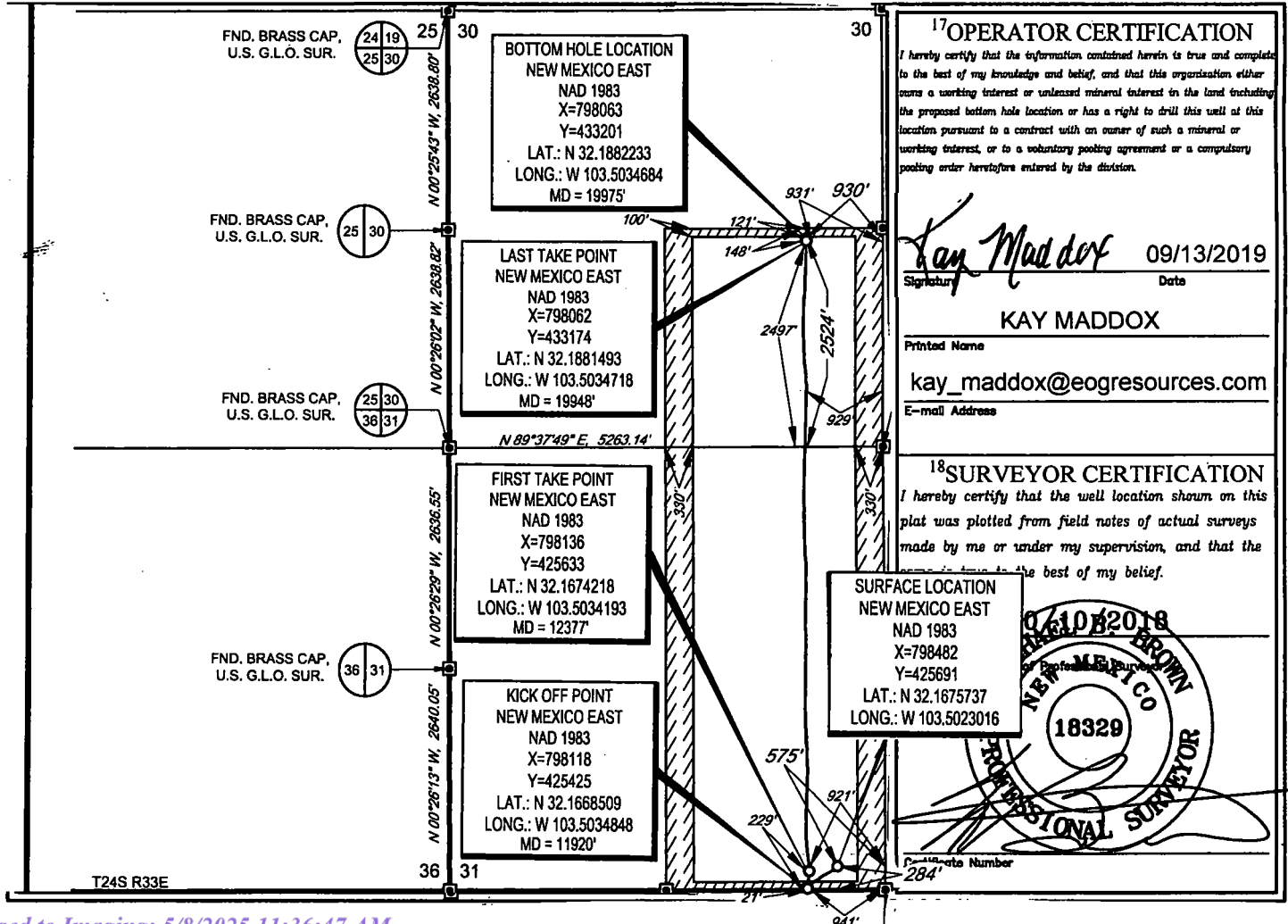
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	575'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2524'	SOUTH	931'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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HOBBS OGD
SEP 20 2019
RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45981		² Pool Code 98092		³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP	
⁴ Property Code 39126		⁵ Property Name DILLON 31 FED COM			⁶ Well Number #706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3432'

¹⁰Surface Location

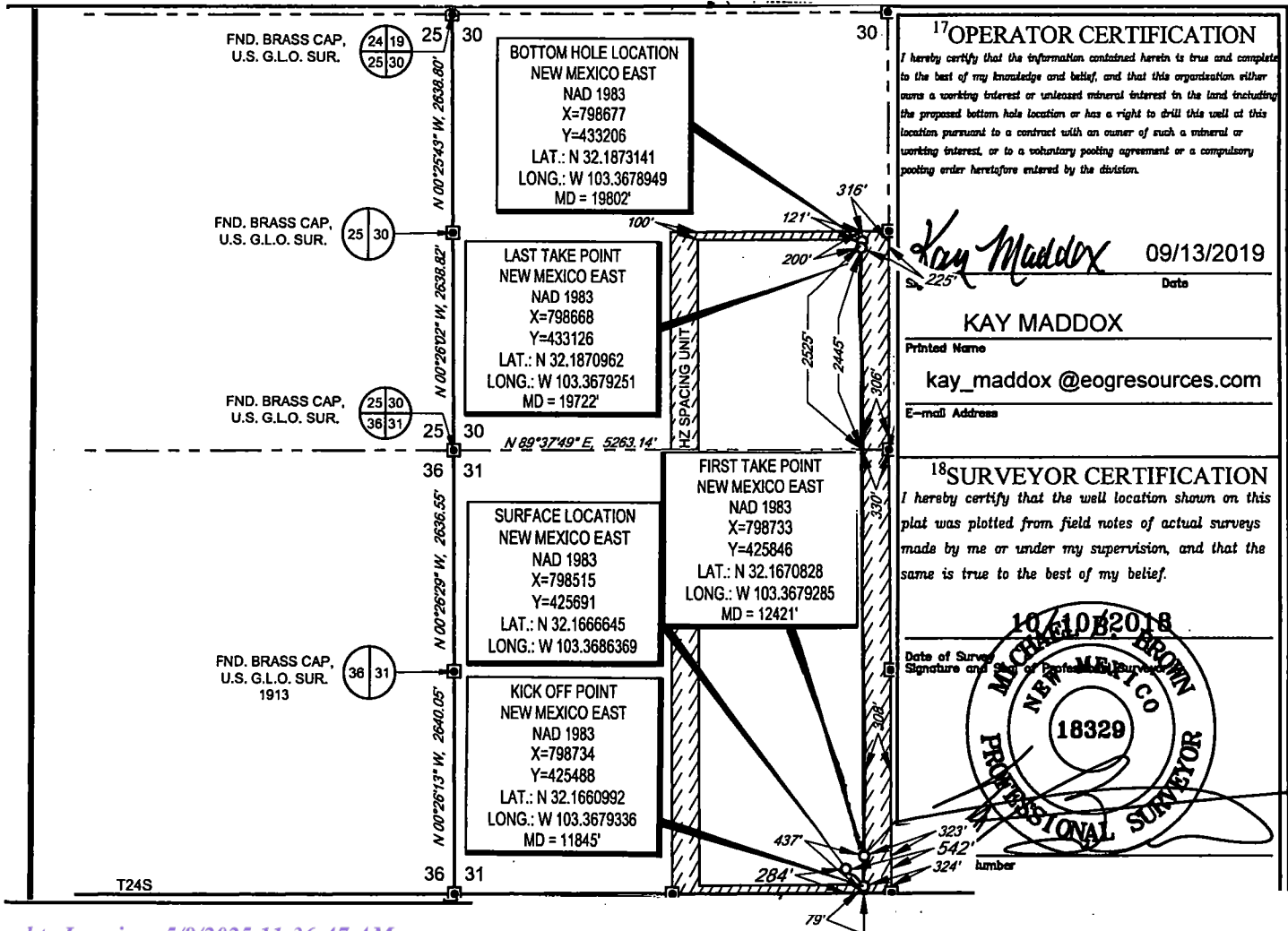
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	34-E	-	284'	SOUTH	542'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	34-E	-	2525'	SOUTH	316'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-884

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/7/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-884

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Dillon 31 Fed Com Central Tank Battery

Central Tank Battery Location: UL O, Section 31, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S263406D;LOWER BS	98038
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105726158 (143460)	SE/4 E/2	30-24S-34E 31-24S-34E
CA Wolfcamp NMNM 105726159 (143461)	SE/4 E/2	30-24S-34E 31-24S-34E
Fee Pooled Area	E/2	31-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45976	DILLON 31 FEDERAL COM #701H	SE/4 E/2	30-24S-34E 31-24S-34E	98092
30-025-45977	DILLON 31 FEDERAL COM #702H	SE/4 E/2	30-24S-34E 31-24S-34E	98092
30-025-45978	DILLON 31 FEDERAL COM #505H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-45979	DILLON 31 FEDERAL COM #305H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-45980	DILLON 31 FEDERAL COM #705H	SE/4 E/2	30-24S-34E 31-24S-34E	98092
30-025-45981	DILLON 31 FEDERAL COM #706H	SE/4 E/2	30-24S-34E 31-24S-34E	98092
30-025-49238	DILLON 31 FEDERAL COM #502H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-49239	DILLON 31 FEDERAL COM #503H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-49240	DILLON 31 FEDERAL COM #504H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-49345	DILLON 31 FEDERAL COM #501H	SE/4 E/2	30-24S-34E 31-24S-34E	98038

30-025-50403	DILLON 31 FEDERAL COM #404H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50404	DILLON 31 FEDERAL COM #306H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50405	DILLON 31 FEDERAL COM #304H	SE/4 E/2	30-24S-34E 31-24S-34E	98038
30-025-50406	DILLON 31 FEDERAL COM #403H	SE/4 E/2	30-24S-34E 31-24S-34E	98038

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156937

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 156937
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/8/2025