

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Shiprock 5 Fed Com 713H & others **API:** 30-025-50767  
**Pool:** Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

01/11/2023

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa\_youngblood@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 01/11/2023

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SHIPROCK 5 FED	719H	3002550776	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	720H	3002550777	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	718H	3002550775	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	713H	3002550767	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	715H	3002550769	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	716H	3002550771	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	714H	3002550768	NMNM14497	NMNM14497	EOG
SHIPROCK 5 FED	717H	3002550772	NMNM14497	NMNM14497	EOG

Notice of Intent

Sundry ID: 2710501

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/11/2023

Date proposed operation will begin: 02/05/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:32

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 5 and N2 of Section 8 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 014497, NM NM 018640A and NM NM 108505. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Shiprock5FedCom\_20230111133201.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** JAN 11, 2023 01:32 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 5 and N2 of Section 8 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 014497, NM NM 018640A and NM NM 108505. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravitites	MSCFPD	BTU
Shiprock 5 Fed Com 713H	1-05-25S-34E	30-025-50767	[98094] Bobcat Draw; Upper Wolfcamp	*2500	*44	*4000	*1300
Shiprock 5 Fed Com 714H	1-05-25S-34E	30-025-50768	[98094] Bobcat Draw; Upper Wolfcamp	*3400	*44	*6140	*1300
Shiprock 5 Fed Com 715H	1-05-25S-34E	30-025-50769	[98094] Bobcat Draw; Upper Wolfcamp	*2500	*44	*4000	*1300
Shiprock 5 Fed Com 716H	2-05-25S-34E	30-025-50771	[98094] Bobcat Draw; Upper Wolfcamp	*3100	*44	*5900	*1300
Shiprock 5 Fed Com 717H	2-05-25S-34E	30-025-50772	[98094] Bobcat Draw; Upper Wolfcamp	*2500	*44	*4000	*1300
Shiprock 5 Fed Com 718H	4-05-25S-34E	30-025-50775	[98094] Bobcat Draw; Upper Wolfcamp	*3255	*44	*6200	*1300
Shiprock 5 Fed Com 719H	4-05-25S-34E	30-025-50776	[98094] Bobcat Draw; Upper Wolfcamp	*2830	*44	*4120	*1300
Shiprock 5 Fed Com 720H	4-05-25S-34E	30-025-50777	[98094] Bobcat Draw; Upper Wolfcamp	*3570	*44	*6440	*1300

**GENERAL INFORMATION :**

- Federal lease NM NM 014497 covers 639.84 acres including the N2 of Section 5 and the N2 of Section 8 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 600 acres including the SE4 of Section 5 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 018640A covers 240 acres including the SW4 of Section 5 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NE4 Section 5 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 014497.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 014497, NM NM 108505 and NMNM 018640A and CA's listed in the application.

### **PROCESS FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*11111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (\*11111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
SHIPROCK 5 FED COM #713H	*11111111	*11-11111
SHIPROCK 5 FED COM #714H	*11111111	*11-11111
SHIPROCK 5 FED COM #715H	*11111111	*11-11111
SHIPROCK 5 FED COM #716H	*11111111	*11-11111
SHIPROCK 5 FED COM #717H	*11111111	*11-11111
SHIPROCK 5 FED COM #718H	*11111111	*11-11111
SHIPROCK 5 FED COM #719H	*11111111	*11-11111
SHIPROCK 5 FED COM #720H	*11111111	*11-11111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: December 20, 2022

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Shiprock 5 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-50767	SHIPROCK 5 FED COM #713H	A-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50768	SHIPROCK 5 FED COM #714H	A-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50769	SHIPROCK 5 FED COM #715H	A-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50771	SHIPROCK 5 FED COM #716H	B-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50772	SHIPROCK 5 FED COM #717H	B-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50775	SHIPROCK 5 FED COM #718H	D-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50776	SHIPROCK 5 FED COM #719H	D-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-50777	SHIPROCK 5 FED COM #720H	D-05-25S-34E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:

Daniel Koury  
Landman II

12/20/2022

Date



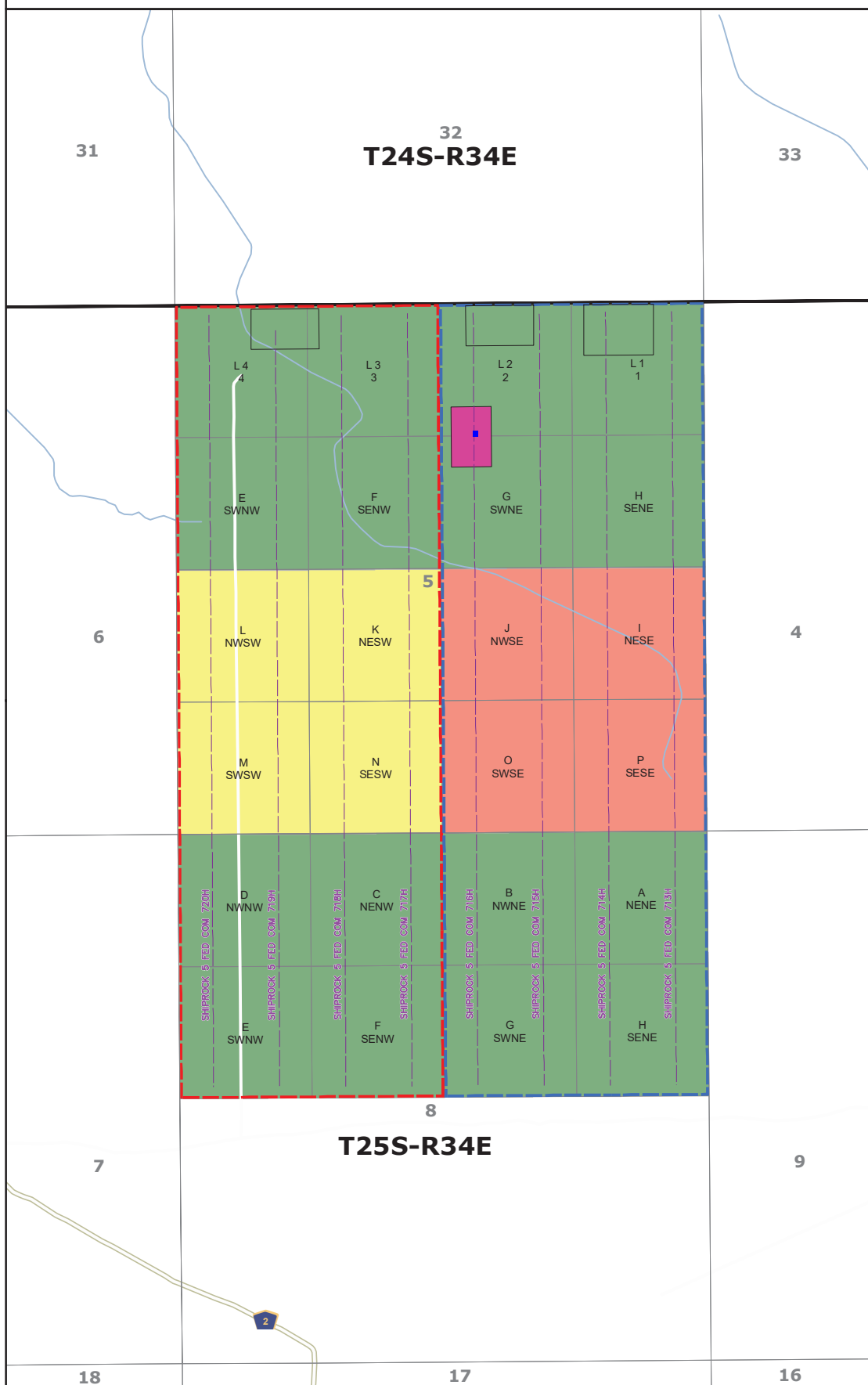
Commingle Application for Shiprock CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	
Fortuna III Permian, LLC 55 Waugh Drive Suite 1200 Houston, TX 77007 7021 0350 0000 2500 6166	NHPP Permian, LLC 55 Waugh Drive Suite 1200 Houston, TX 77007 7021 0350 0000 2500 6173	Bryan Bell Family LP No.1 c/o Frank Robert Janusa PO Box 24591 New Orleans, LA 70118-4591 7021 0350 0000 2500 6180	MerPel, LLC 3100 Monticello Ave. Ste. 500 Dallas, TX 75205 7021 0350 0000 2500 6197
The Plains National Bank of West Texas Custodian for Marilyn J. Clifford PO Box 271 Lubbock, TX 79408 7021 0350 0000 2500 6234	Wells Fargo Bank, NA, Successor Trustee Robert N. Enfield Irrevocable Trust B PO Box 5383 Denver, CO 80217 7021 0350 0000 2500 6227	Rhonda R. Pace & Guardian Estate of Clinton Harrison Pace 544 Comanche Drive Lubbock, TX 79404 7021 0350 0000 2500 6210	Francis Hill Hudson, Trustee Lindy's Living Trust 215 W. Bandera Rd. No. 114-620 Boerne, TX 78006-2820 7021 0350 0000 2500 6203
States Royalty LP PO Box 911 Breckenridge, TX 76424-0911 7021 0350 0000 2500 6241	Monty & Karen McLane PO Box 9451 Midland, TX 79708 7021 0350 0000 2500 6258	Alan Jochimsen 4209 Cardinal Lane Midland, TX 79707 7021 0350 0000 2500 6265	BHT Working Interests, LLC 3299 Happy Hollow Rd. Blacksburg, VA 14060 7021 0350 0000 2500 6272
Hutchinson-Krull Interests, Ltd. 2904 Summertree Lane Colleyville, TX 76034 7021 0350 0000 2500 5176	DMA, Inc. PO Box 1496 Roswell, NM 88202 7021 0350 0000 2500 5169	Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109-2557 7021 0350 0000 2500 6296	Ryan Pace 544 Comanche Dr. Lubbock, TX 79404-1904 7021 0350 0000 2500 6289
Richard C. Deason 1301 N Havenhurst Dr., Apt. 217 West Hollywood, CA 90046-4546 7021 0350 0000 2500 5183	Thomas D. Deason 5016 92nd Street Lubbock, TX 79424-4806 7021 0350 0000 2500 5190	Sap, LLC 4901 Whitney Lane Roswell, NM 88202 7021 0350 0000 2500 5206	Edna Marlene Bales PO Box 51890 Midland, TX 79710 7021 0350 0000 2500 5213
Ronald H. Mayer, Trustee Ronald H. Mayer and Martha M. Mayer Revocable Trust 2711 Coronado Dr. Roswell, NM 88201-3487 7021 0350 0000 2500 5251	SMP Tital Mineral Holdings, LP & Tital Flex, LP * Galley NM Assets, LLC 4143 Maple Avenue Suite 500 Dallas, TX 75219 7021 0350 0000 2500 5244	Apollo Permian, LLC PO Box 14779 Oklahoma City, OK 73113 7021 0350 0000 2500 5237	ARD Oil Ltd. PO Box 101027 Fort Worth, TX 76185 7021 0350 0000 2500 5220
TD Minerals, LLC 8111 Westchester, Dallas, TX 75225-0000 7021 0350 0000 2500 5268	Pegasus Resources, LLC PO Box 470698 Fort Worth, TX 76147 7021 0350 0000 2500 5275	Sylvia Thweatt 5354 Donalyn Place Antelope, CA 75843 7021 0350 0000 2500 5282	Katerina Prossr 34237 Toyon Court Lake Elsinore, CA 92532 7021 0350 0000 2500 5299
Barbara Ann Landey 54 Tom Miller Rd. Plattsburgh, NY 12901 7021 0350 0000 2500 5824	David L. & Karen Schmidt 1400 Community Lane Midland, TX 79701 7021 0350 0000 2500 5817	Javelina Partners 616 Texas Street Fort Worth, TX 76102-4612 7021 0350 0000 2500 5312	Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102-4612 7021 0350 0000 2500 5305
Millhollon Minerals & Royalty, LLC c/o Raye Ann Embrey 2 Winchester Ct. Midland, TX 79705-6360 7021 0350 0000 2500 5831	Bank of America, NA, Successor Trustee Delmar Hudson Lewis Living Trust PO Drawer 840738 Dallas, TX 75284-0738 7021 0350 0000 2500 5848	Nuray K. Pace, Guardian Estate of Aleya & Tara Pace 15 Maroon Creek Court The Woodlands, TX 77389 7021 0350 0000 2500 5855	Ranchito AD4, LP 2100 Ross Ave. Suite 1870 Dallas, TX 75201 7021 0350 0000 2500 5862
1836 Royalty Partners, LLC 116 S FM 1187 Aledo, TX 76008-4404 7021 0350 0000 2500 5886	Jubilee Royalty Holdings LLC PO Box 192 New York, NY 10024 7021 0350 0000 2500 5879		

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before January 11, 2023.

*Lisa Youngblood*  
Lisa Youngblood  
EOG Resources, Inc.

# SHIPROCK 5 FED COM SURFACE COMMINGLING PLAT



API #	Well Name
30-025-50767	Shiprock 5 Fed Com 713H
30-025-50768	Shiprock 5 Fed Com 714H
30-025-50769	Shiprock 5 Fed Com 715H
30-025-50771	Shiprock 5 Fed Com 716H
30-025-50772	Shiprock 5 Fed Com 717H
30-025-50775	Shiprock 5 Fed Com 718H
30-025-50776	Shiprock 5 Fed Com 719H
30-025-50777	Shiprock 5 Fed Com 720H

481 WINSOTT, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 1/11/2023

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
SHIPROCK 5 FED COM

Location:  
Section 5, T25S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: January 11, 2023

Re: Surface Pool Lease Commingling Application; Shiprock 5 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Shiprock 5 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 014497, NM NM 108505 and NMNM 018640A and CA's listed in the application.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Regulatory Specialist

SHIPROCK 5 FED COM #713H  
API 30-025-50767

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #714H  
API 30-025-50768

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #715H  
API 30-025-50769

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #716H  
API 30-025-50771

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #717H  
API 30-025-50772

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #718H  
API 30-025-50775

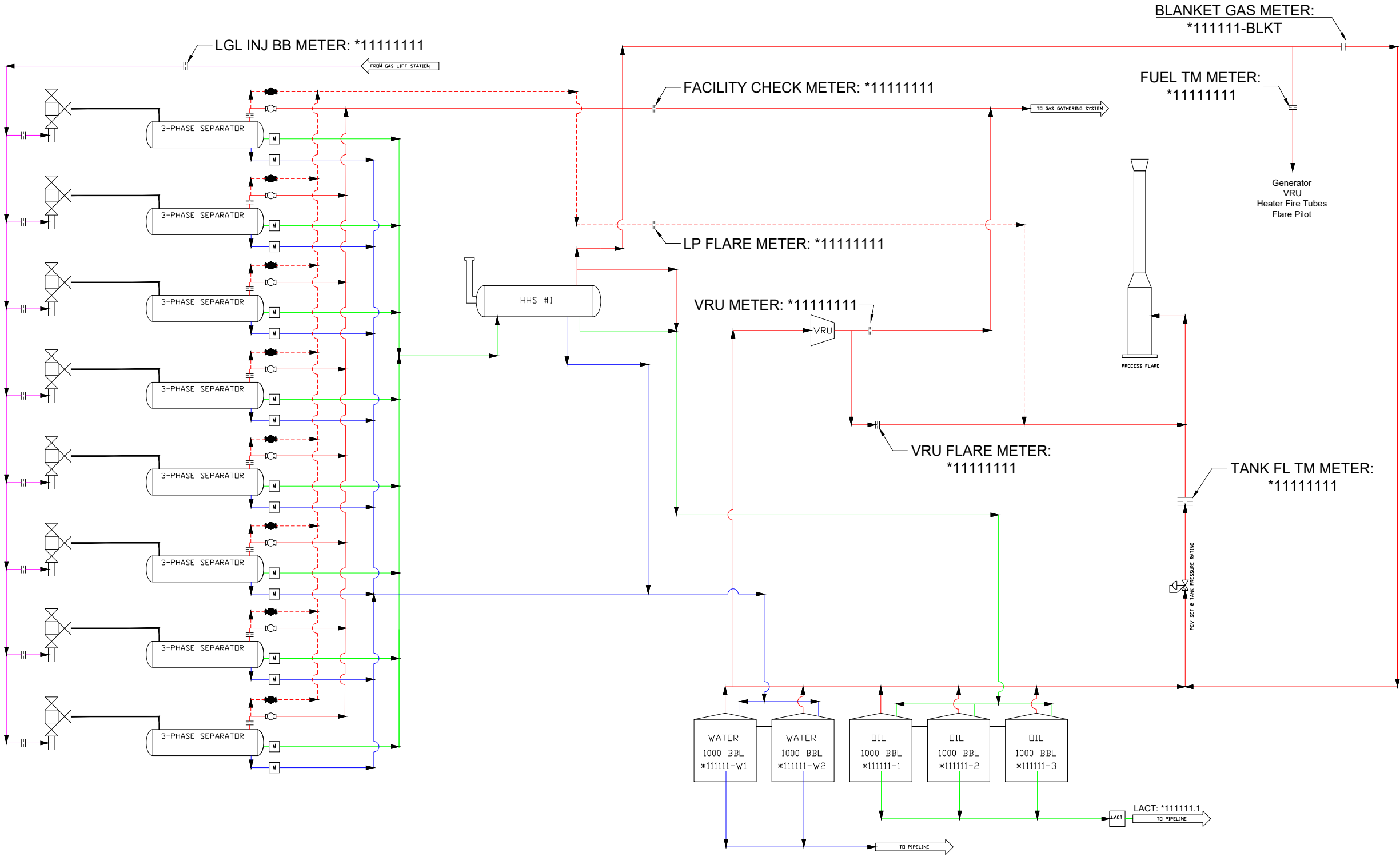
GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #719H  
API 30-025-50776

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111

SHIPROCK 5 FED COM #720H  
API 30-025-50777

GAS: \*11111111  
GAS LIFT: \*11111111  
OIL: \*11-11111  
WATER: \*11-11111



Gas Orifice Meter  
Liquid Meter

\*11111111 Meter Numbers will be provided after the facility has been built.

SHIPROCK 5 FED COM CTB PROCESS FLOW G/B-05-25S-34E LAT/LONG: 32.163126, -103.490969		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 12/12/2022

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **SHIPROCK 5 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

**Federal Lease NM NM 014497, NM NM 018640A, NM NM 108505**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
SHIPROCK 5 FED COM #713H	A-05-25S-34E	30-025-50767	Bobcat Draw; Upper Wolfcamp [98094]	*2500	*44	*4000	*1300
SHIPROCK 5 FED COM #714H	A-05-25S-34E	30-025-50768	Bobcat Draw; Upper Wolfcamp [98094]	*3400	*44	*6140	*1300
SHIPROCK 5 FED COM #715H	A-05-25S-34E	30-025-50769	Bobcat Draw; Upper Wolfcamp [98094]	*2500	*44	*4000	*1300
SHIPROCK 5 FED COM #716H	B-05-25S-34E	30-025-50771	Bobcat Draw; Upper Wolfcamp [98094]	*3100	*44	*5900	*1300
SHIPROCK 5 FED COM #717H	B-05-25S-34E	30-025-50772	Bobcat Draw; Upper Wolfcamp [98094]	*2500	*44	*4000	*1300
SHIPROCK 5 FED COM #718H	D-05-25S-34E	30-025-50775	Bobcat Draw; Upper Wolfcamp [98094]	*3255	*44	*6200	*1300
SHIPROCK 5 FED COM #719H	D-05-25S-34E	30-025-50776	Bobcat Draw; Upper Wolfcamp [98094]	*2830	*44	*4120	*1300
SHIPROCK 5 FED COM #720H	D-05-25S-34E	30-025-50777	Bobcat Draw; Upper Wolfcamp [98094]	*3570	*44	*6440	*1300

\*Estimated numbers for these wells; will provide actual numbers once wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:05 AM

NMNM105557529

Page 1 of 2

**Authority**

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920

**Total Acres**

639.8400

**Serial Number**

NMNM105557529

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 014497

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

**Lease Issued Date**  
03/20/1973

**CASE DETAILS**

NMNM105557529

Case Name	C-7973875	Split Estate	Fed Min Interest
Effective Date	04/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR85	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105557529

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105557529

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	005	Lot		1-4	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	Aliquot		S2N2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	Aliquot		N2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105557529
08/22/1971	08/22/1971	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR85;	
08/23/1971	08/23/1971	DRAWING HELD	APPROVED/ACCEPTED		
03/20/1973	03/20/1973	LEASE ISSUED	APPROVED/ACCEPTED		
04/01/1973	04/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
04/01/1973	04/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
04/01/1973	04/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
08/11/1980	08/11/1980	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: CTL SW OIL/PEPPERTREE	
09/01/1981	09/01/1981	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM14497-A;	
03/08/1982	03/08/1982	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$320.00;1YR/82-83	
02/09/1983	02/09/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
07/22/1983	07/22/1983	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 03/31/85;	
07/22/1983	07/22/1983	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$320.00;1YR/83-84	
08/23/1983	08/23/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
12/09/1983	12/09/1983	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: AMINOIL USA/INC	
03/05/1984	03/05/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85	
03/04/1985	03/04/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;85-86	
03/21/1985	03/21/1985	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS OIL/PETRO	
05/30/1985	05/30/1985	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AMINOIL/PHILLIPS OIL	
06/28/1985	06/28/1985	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/85;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:05 AM

NMNM105557529

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105557529
11/20/1986	11/20/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 501,291 DS	
06/10/1988	06/10/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EW/HKG	
05/25/1989	05/25/1989	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CJ	
06/19/1989	06/19/1989	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: DIAMOND 8 FED NO 1	
10/19/1992	10/19/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
01/21/1993	01/21/1993	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/92;	
01/21/1993	01/21/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV/JS	
05/31/1994	05/31/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
03/23/1995	03/23/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL GAS CO	
05/26/1995	05/26/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-DIAMOND 8 FED	
09/05/1995	09/05/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
04/01/2010	04/01/2010	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM124715;	
04/01/2010	04/01/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM124715;#1H	
05/10/2010	05/10/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/10/2010	08/10/2010	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2187590	
03/30/2011	03/30/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM126699;	
05/07/2011	05/07/2011	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMNM126699;	
05/19/2011	05/19/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
05/18/2012	05/18/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2572672	
07/01/2012	07/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM131439;	
08/24/2012	08/24/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM131439;#3H	
10/25/2013	10/25/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
02/10/2014	02/10/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4744293	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4744293	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4744293	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4968043	
10/18/2021	10/18/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4968043	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105557529

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105394654	NMNM 126699	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		03/30/2011	80.0000	50.000000



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:08 AM

NMNM105553997

Page 1 of 3

**Authority**

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920

**Total Acres**

240.0000

**Serial Number**

NMNM105553997

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 018640A

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105553997

Case Name	C-7973120	Split Estate	Fed Min Interest
Effective Date	08/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105553997

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105553997

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	005	Aliquot		SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105553997
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19	
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-20	
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19	
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19	
07/23/1973	07/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/01/1973	08/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
08/01/1973	08/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
08/01/1973	08/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
03/28/1975	03/28/1975	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM18640;	
11/08/1982	11/08/1982	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
11/08/1982	11/08/1982	KMA CLASSIFIED	APPROVED/ACCEPTED		
04/22/1983	04/22/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM72365;	
09/16/1983	09/16/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:08 AM

NMNM105553997

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105553997
09/16/1983	09/16/1983	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM72365;	
09/16/1983	09/16/1983	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
11/17/1983	11/17/1983	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/22/1983	12/22/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM-111;	
02/27/1984	02/27/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/07/1984	12/07/1984	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/84;	
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/87;	
07/14/1987	07/14/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/NAT	
08/25/1987	08/25/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 550,219	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/12/1988	07/12/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/JR	
07/12/1988	07/12/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;	
01/23/1991	01/23/1991	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM88518;	
01/23/1991	01/23/1991	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMNM88518;	
01/23/1991	01/23/1991	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
07/09/1992	07/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JLV	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G	
10/19/1992	10/19/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
10/19/1992	10/19/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
10/27/1992	10/27/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JS	
10/27/1992	10/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;	
11/05/1992	11/05/1992	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
11/05/1992	11/05/1992	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G;	
06/14/1993	06/14/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
09/20/1993	09/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/KRP	
09/20/1993	09/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/93;	
03/03/1994	03/03/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
05/19/1994	05/19/1994	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM91065;	
05/19/1994	05/19/1994	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM91065;	
05/19/1994	05/19/1994	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
06/08/1994	06/08/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 HALF 7 FED	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
03/27/1995	03/27/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
03/31/1995	03/31/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETRO/ENRON	
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM 88518;	
05/26/1995	05/26/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-HALF 8 FED	
07/03/1996	07/03/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-HALF 7 FEDERAL	
02/19/1999	02/19/1999	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;	
02/19/1999	02/19/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
06/30/2000	06/30/2000	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM 91065;	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108500;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RATO/RAYO	
07/01/2012	07/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM131439;	
08/24/2012	08/24/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
10/25/2013	10/25/2013	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /4/NMNM131439;	
02/11/2014	02/11/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4330945	
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4330945	
10/28/2019	10/28/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4593552	
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838004	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105553997

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105416086	NMNM 091065	CLOSED	COMMUNITIZATION AGREEMENT	01		05/19/1994	40.0000	50.000000
NMNM105504562	NMNM 072405	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		12/22/1983	80.0000	25.000000
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		09/01/1983	160.0000	50.000000
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	01		01/23/1991	159.2600	49.880000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105553997

**Run Date/Time:** 12/12/2022 9:08 AM

Page 3 of 3

---

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:06 AM

NMNM105481460

Page 1 of 2

**Authority**

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING  
ACT OF 1920

**Total Acres**

600.0000

**Serial Number**

NMNM105481460

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 108505

**Product Type** 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105481460

Case Name	C-8235453	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105481460

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105481460

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	011	Aliquot		S2	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0340E	005	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0340E	006	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM72365;RNM-066	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM90984;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM30400;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/12/2022 9:06 AM

NMNM105481460

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON M/EOG Y RES;1 Receipt Number: 4116921	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105481460

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000
NMNM105722390	NMNM 143911	PENDING	COMMUNITIZATION AGREEMENT	02			160.0000	33.330000

**LEGACY CASE REMARKS**

NMNM105481460

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50767</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	<sup>6</sup> Well Number <b>713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3411'</b>

<sup>10</sup>Surface Location

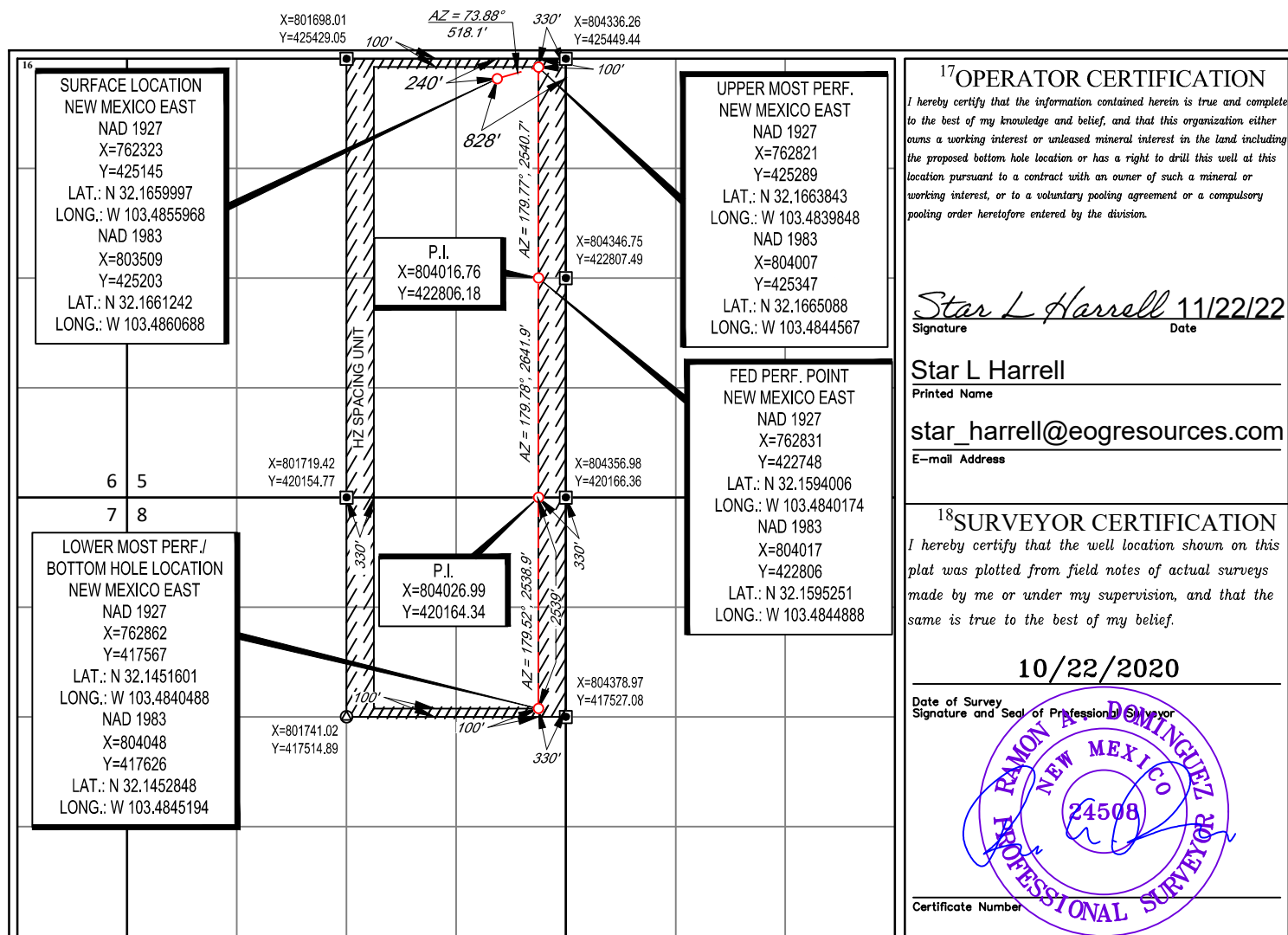
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>5</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>240'</b>	<b>NORTH</b>	<b>828'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2539'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.04</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50768</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>		<sup>6</sup> Well Number <b>714H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3411'</b>

<sup>10</sup>Surface Location

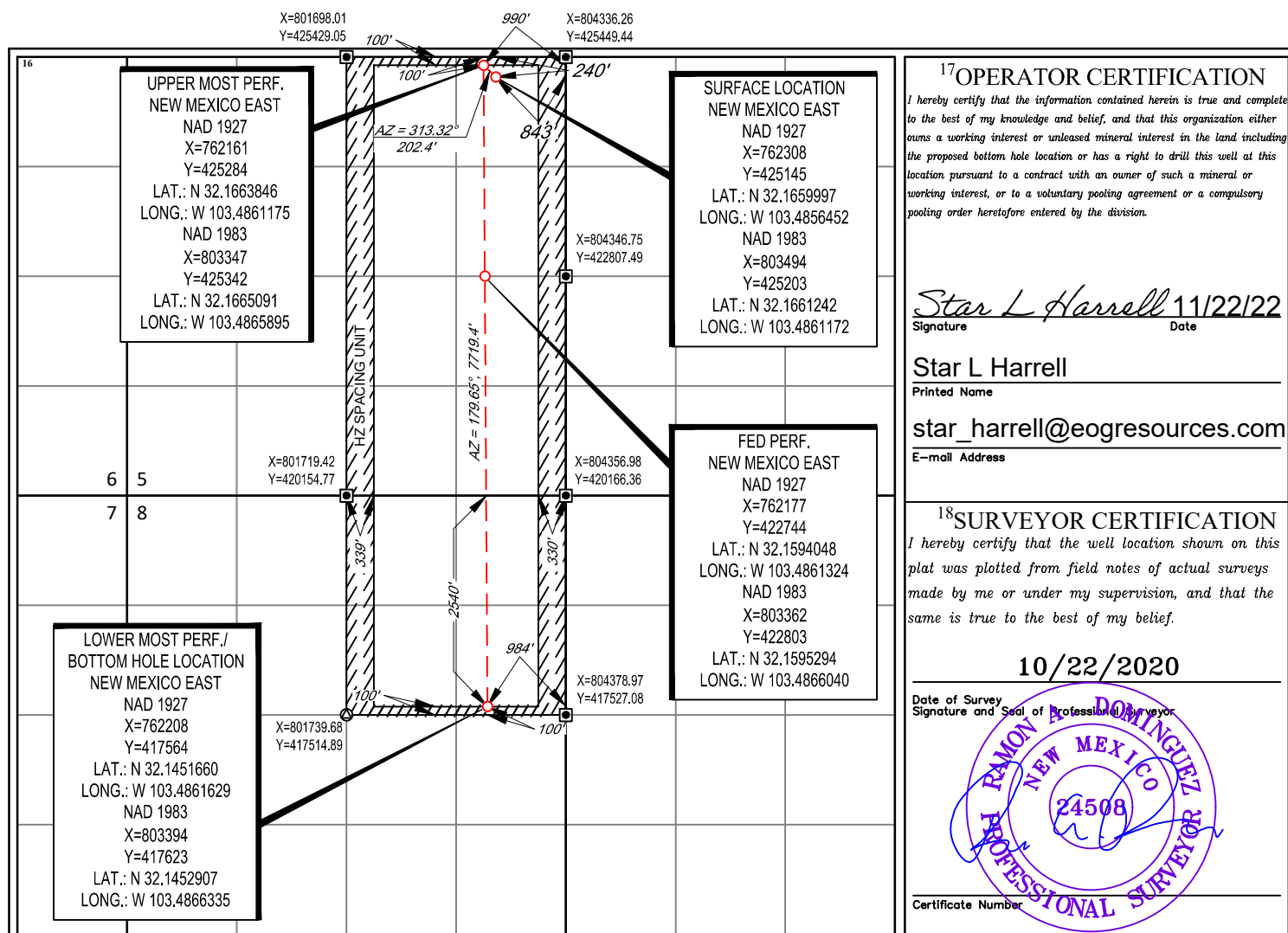
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>5</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>240'</b>	<b>NORTH</b>	<b>843'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>984'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.04</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 11/22/22  
Signature Date

Star L Harrell

Printed Name

star\_harrell@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/22/2020

Date of Survey  
Signature and Seal of Professional Surveyor

*Ramon A. Dominguez*  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50769</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>715H</b>
		<sup>9</sup> Elevation <b>3411'</b>

<sup>10</sup>Surface Location

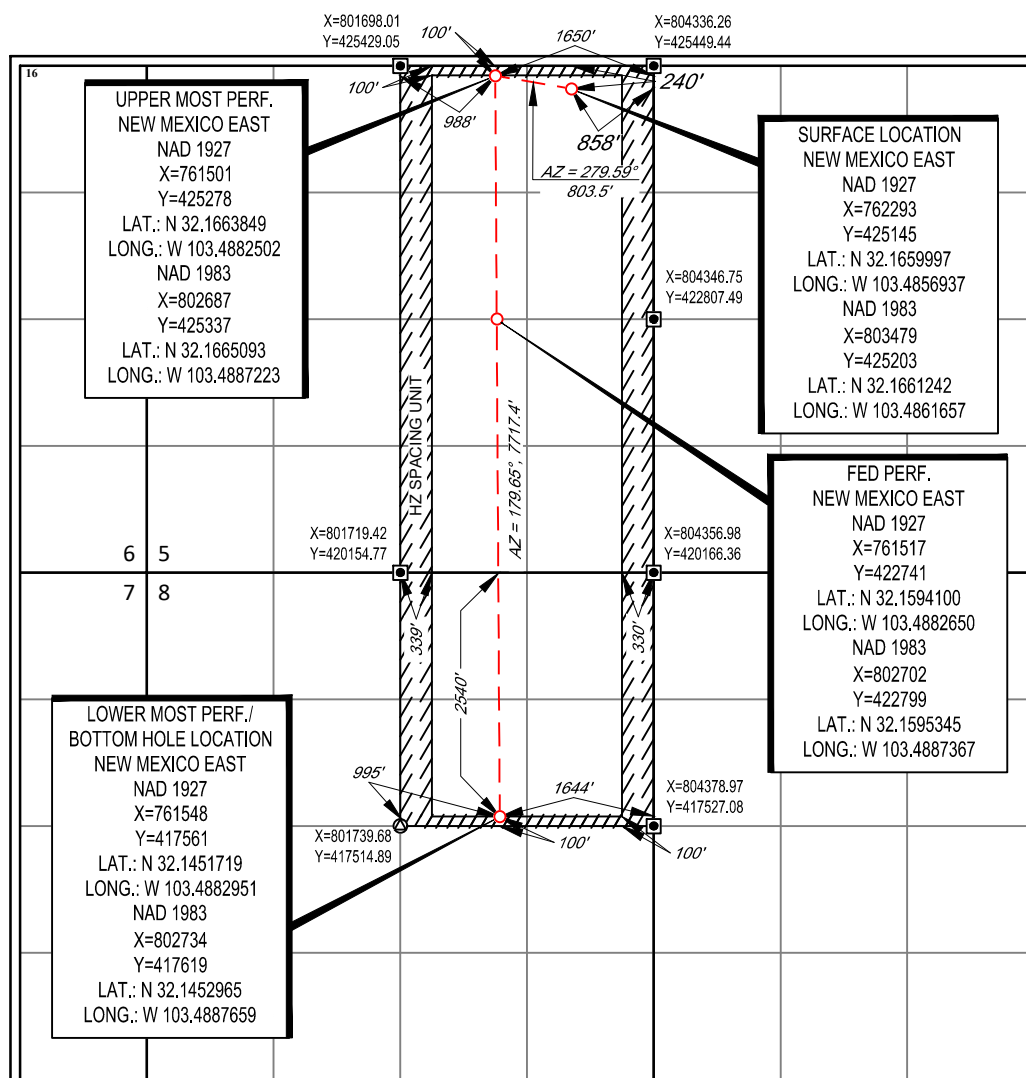
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	25-S	34-E	—	240'	NORTH	858'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	25-S	34-E	-	2540'	NORTH	1644'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>480.04</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



---

---

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/22/22  
Signature Date

Star L Harrell

Printed Name \_\_\_\_\_

star\_harrell@eogresources.com

E-mail Address

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/22/2020

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

Certificate Number

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50771</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>716H</b>
		<sup>9</sup> Elevation <b>3416'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	25-S	34-E	-	240'	NORTH	2077'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	25-S	34-E	-	2540'	NORTH	2304'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>480.04</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50772</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>717H</b>
		<sup>9</sup> Elevation <b>3416'</b>

<sup>10</sup>Surface Location

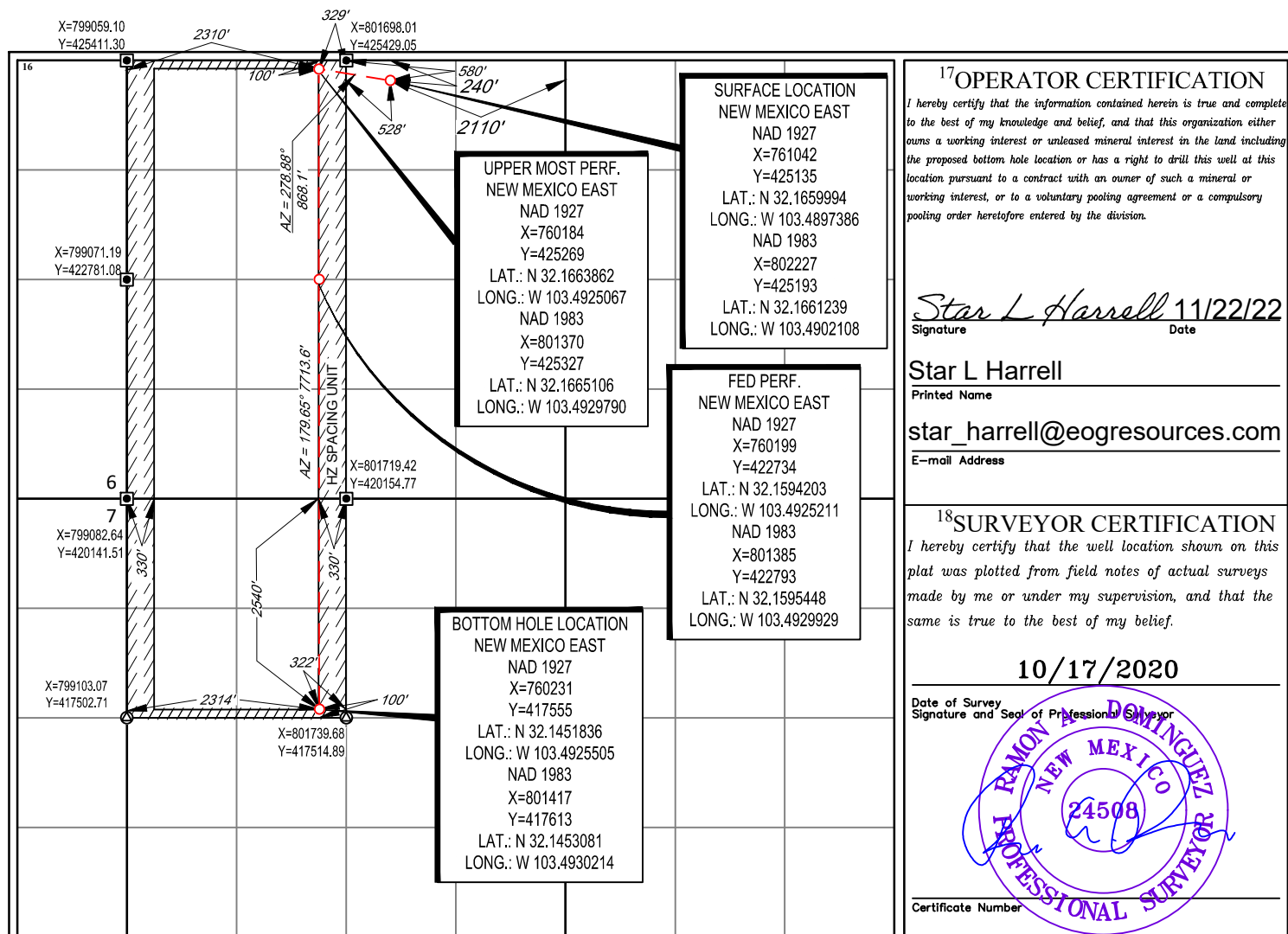
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	25-S	34-E	—	240'	NORTH	2110'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>2314'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.80</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50775</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	<sup>6</sup> Well Number <b>718H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3419'</b>

<sup>10</sup>Surface Location

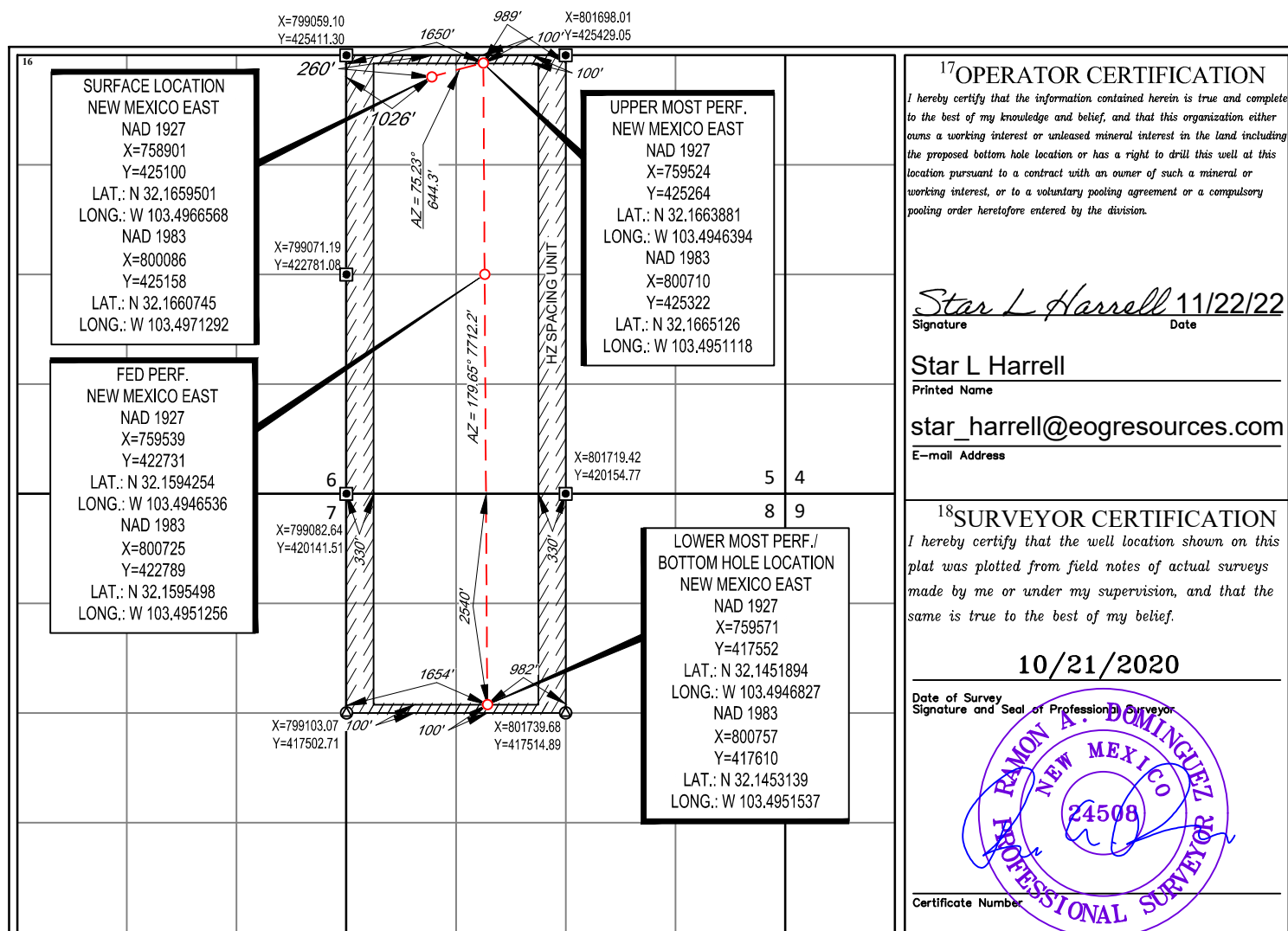
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>5</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>1026'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2540'</b>	<b>NORTH</b>	<b>1654'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.80</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50776</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	<sup>6</sup> Well Number <b>719H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3418'</b>

<sup>10</sup>Surface Location

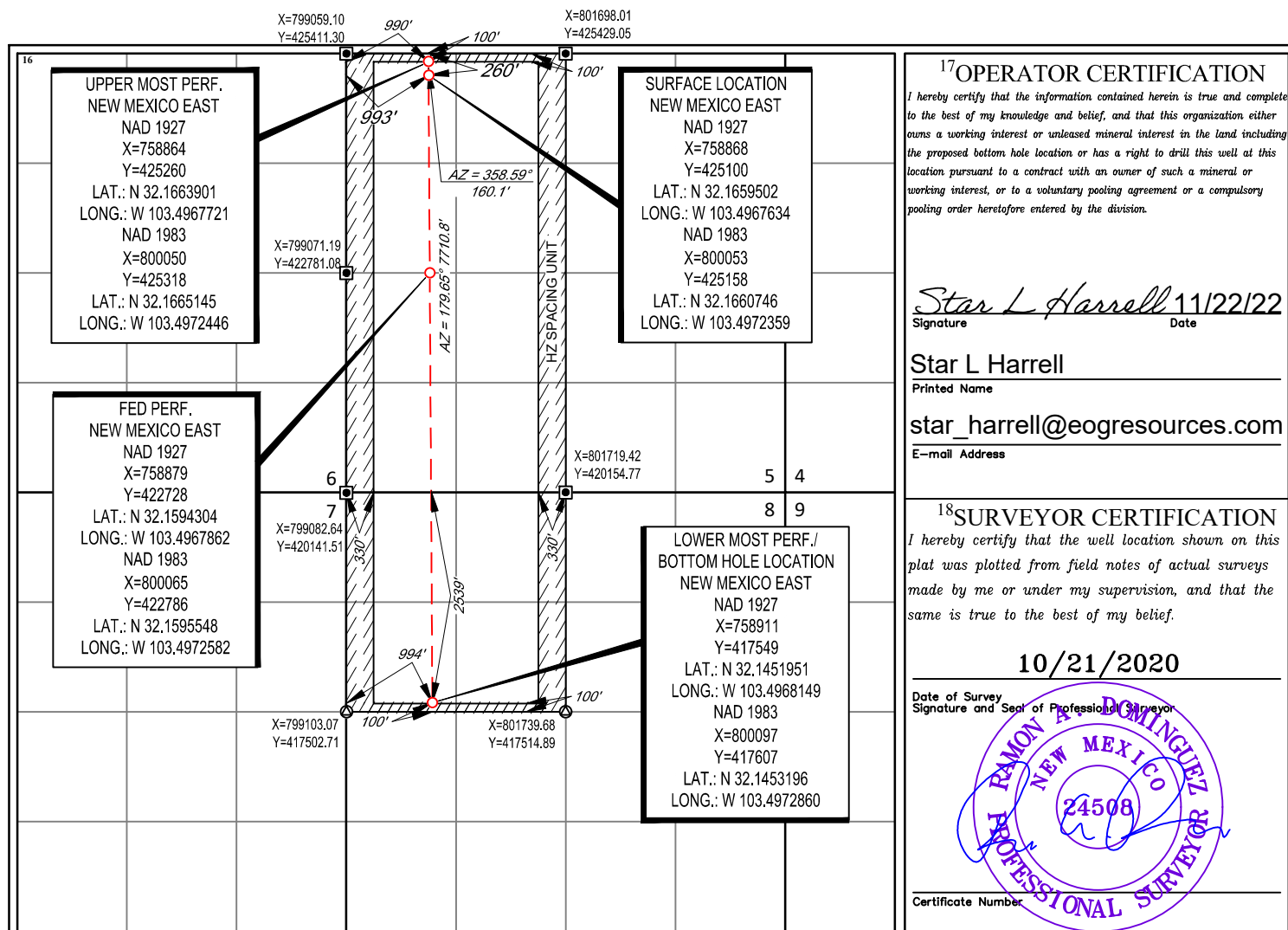
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>5</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>993'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2539'</b>	<b>NORTH</b>	<b>994'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.80</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50777</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>331512</b>	<sup>5</sup> Property Name <b>SHIPROCK 5 FED COM</b>	<sup>6</sup> Well Number <b>720H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3420'</b>

<sup>10</sup>Surface Location

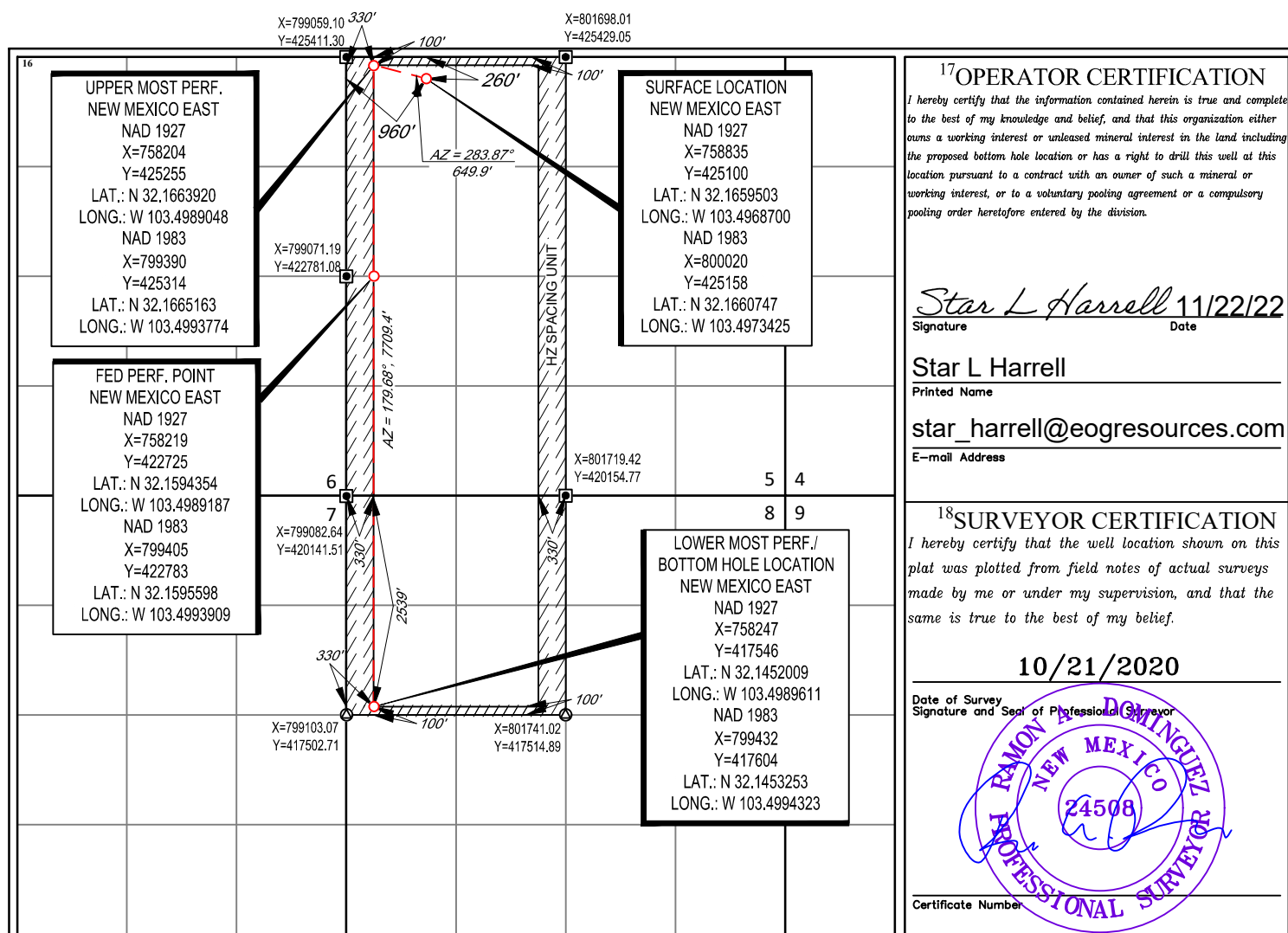
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>5</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>260'</b>	<b>NORTH</b>	<b>960'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>8</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2539'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.80</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of January 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico**  
**Section 5: Lots 1 & 2, S/2 NE/4, SE/4; and**  
**Section 8: NE/4**

Containing **480.04** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and

- regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all



parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

**Operator, Working Interest & Record Title Owner**  
**EOG Resources, Inc.**

\_\_\_\_\_  
Date

\_\_\_\_\_  
By: Matthew W. Smith as Agent & Attorney-In-Fact

**ACKNOWLEDGEMENTS**

STATE OF TEXAS            )  
  ) ss.  
COUNTY OF MIDLAND    )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

\_\_\_\_\_

Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna Permian III, LLC, the limited liability corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

\_\_\_\_\_

Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

---

Notary Public

Released to Imaging: 5/8/2025 10:52:13 AM

\_\_\_\_\_

Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of FR Energy, LLC, the limited liability corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

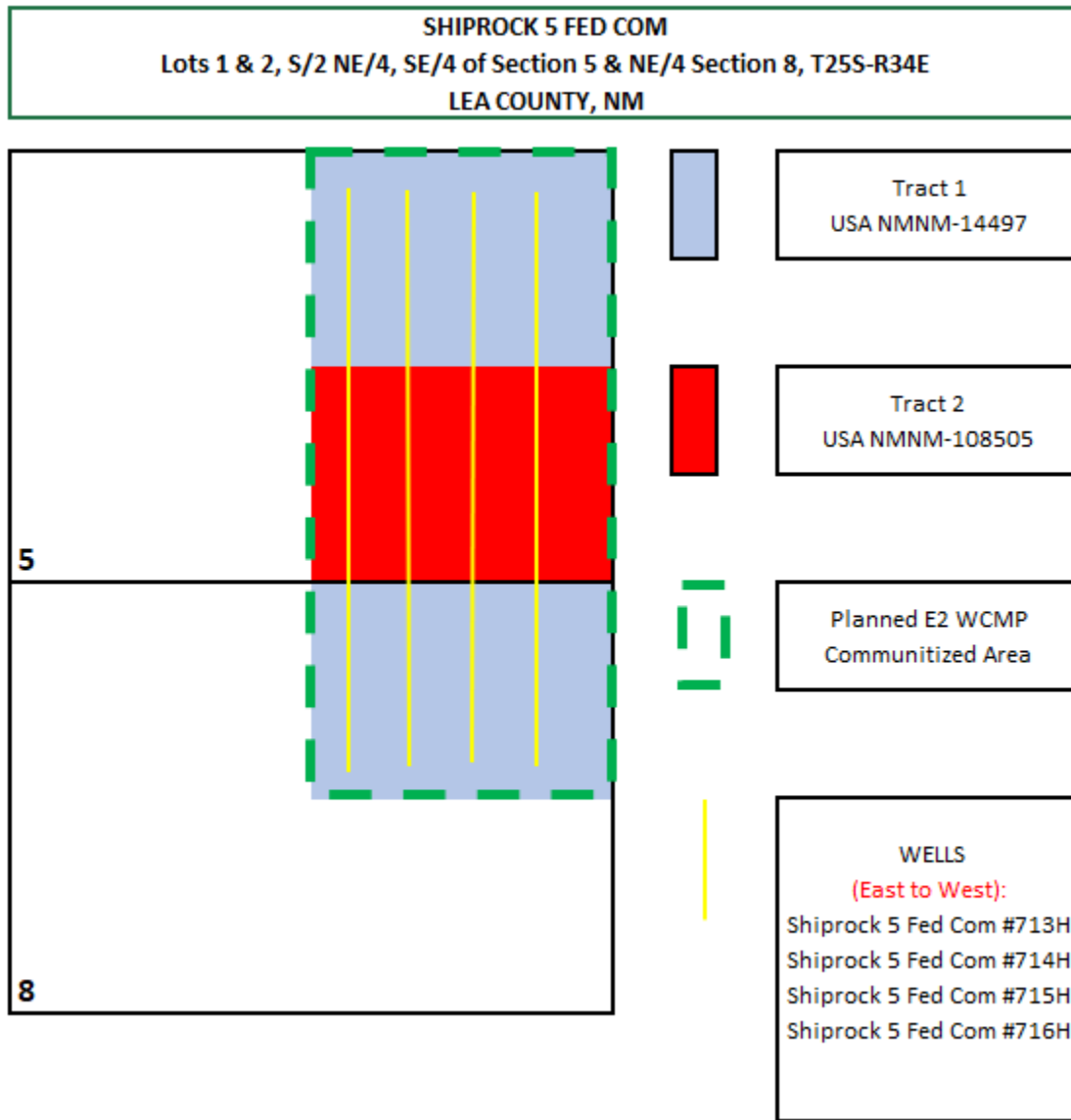
---

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

**EXHIBIT "A"**

To Communitization Agreement dated January 1, 2023 embracing the Lots 1 & 2, S/2 NE/4, SE/4 of Section 5 and the NE/4 of Section 8, T25S, R34E, N.M.P.M.,  
Lea County, New Mexico



**EXHIBIT "B"**

To Communitization Agreement dated January 1, 2023 embracing the Lots 1 & 2, S/2 NE/4, SE/4 of Section 5 and the NE/4 of Section 8, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area:** EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	USA NMNM-14497		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 5: Lots 1 & 2; S/2 NE/4 Section 8: NE/4 Lea County, New Mexico		
Lease Date:	April 1, 1973		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	320.04 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Harold L. Sargent		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	0.95341860	
	Fortuna Permian III, LLC	0.01863256	
	NHPP Permian, LLC	0.01863256	
	FR Energy, LLC	0.00931628	

Tract No. 2

Lease Serial No.:	USA NMNM-108505		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 5: SE/4 Lea County, New Mexico		
Lease Date:	July 1, 2002		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Jaroslav O. Vrana and Robert Hora		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	0.95341860	
	Fortuna Permian III, LLC	0.01863256	
	NHPP Permian, LLC	0.01863256	
	FR Energy, LLC	0.00931628	

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.04	66.6694%
2	160.00	33.3306%
<b>Total:</b>	<b>480.04</b>	<b>100.0000%</b>



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of January 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, Lea County New Mexico**  
**Section 5: Lots 3 & 4, S/2 NW/4 and SW/4; and,**  
**Section 8: NW/4**

Containing **479.80** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and

- regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

**Operator, Working Interest & Record Title Owner**  
**EOG Resources, Inc.**

12/14/2022  
 Date

By: Matthew W. Smith as Agent & Attorney-In-Fact

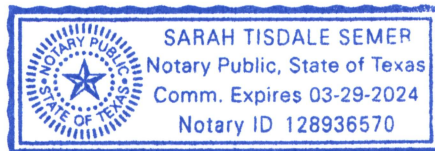
SK

### ACKNOWLEDGEMENTS

STATE OF TEXAS                    )  
   ) ss.  
 COUNTY OF MIDLAND            )

On this 14<sup>th</sup> day of December, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



March 29, 2024  
 My Commission Expires

Sarah Tisdale Semer

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

\_\_\_\_\_

Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna Permian III, LLC, the limited liability corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

---

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

\_\_\_\_\_  
 Date

By: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

---

Notary Public

Released to Imaging: 5/8/2025 10:52:13 AM



\_\_\_\_\_

Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2022, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of FR Energy, LLC, the limited liability corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

---

My Commission Expires

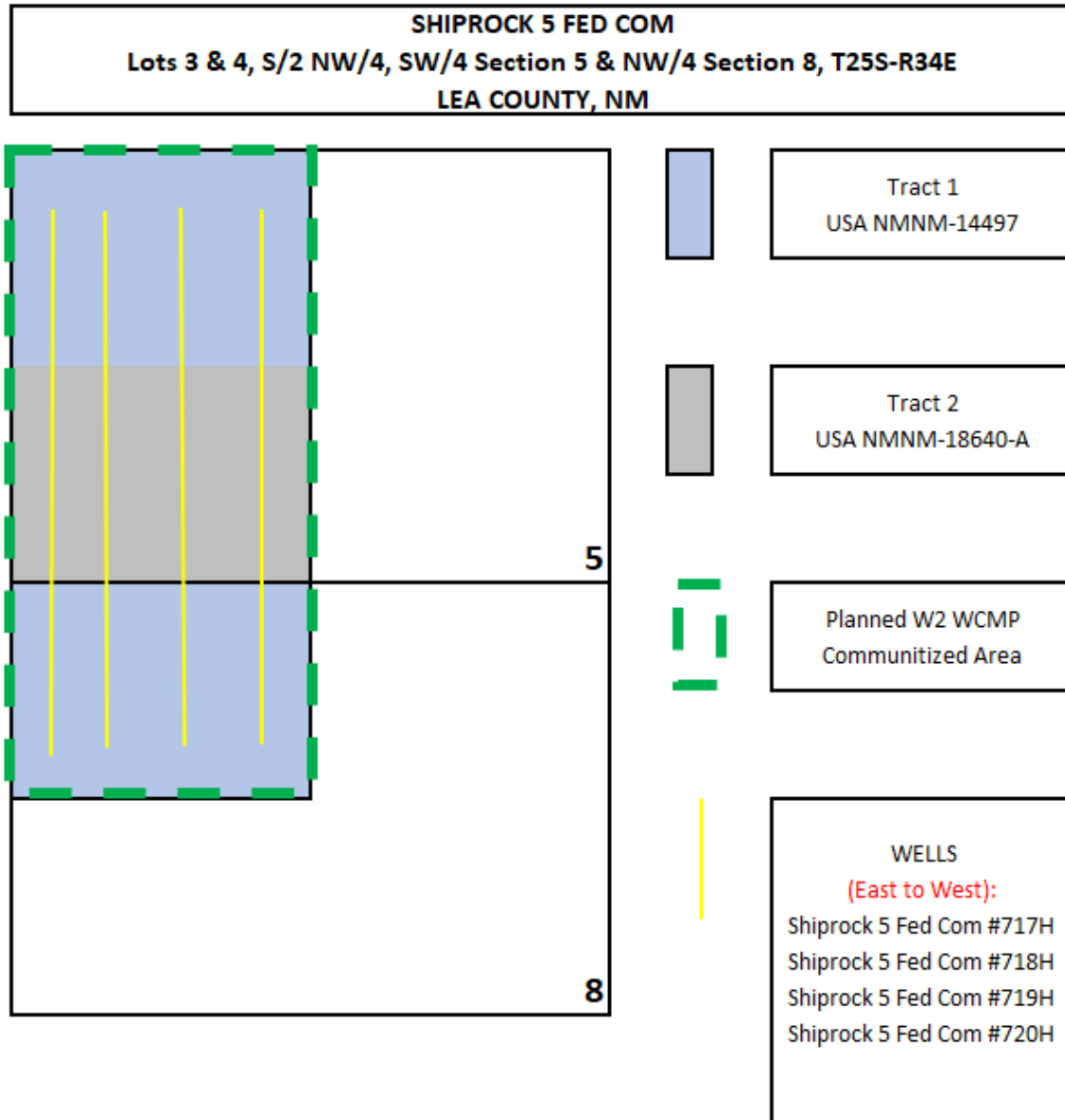
---

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

## EXHIBIT "A"

To Communitization Agreement dated January 1, 2023 embracing Lots 3 & 4, S/2 NW/4, SW/4 of Section 5 and the NW/4 of Section 8, T25S, R34E, N.M.P.M.,  
Lea County, New Mexico



**EXHIBIT "B"**

To Communitization Agreement dated January 1, 2023 embracing Lots 3 & 4, S/2 NW/4, SW/4 of Section 5 and the NW/4 of Section 8, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area:** EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	USA NMNM-14497		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Section 5: Lots 3 & 4, S/2 NW/4 Section 8: NW/4 Lea County, New Mexico		
Lease Date:	April 1, 1973		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	319.80 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Harold L. Sargent		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	0.95341860	
	Fortuna Permian III, LLC	0.01863256	
	NHPP Permian, LLC	0.01863256	
	FR Energy, LLC	0.00931628	

Tract No. 2

Lease Serial No.:	USA NMNM-18640-A		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Sec. 5: SW/4 Lea County, New Mexico		
Lease Date:	August 1, 1973		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Jacob Tahmesian		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	0.95341860	
	Fortuna Permian III, LLC	0.01863256	
	NHPP Permian, LLC	0.01863256	
	FR Energy, LLC	0.00931628	

## RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	319.80	66.6528%
2	160.00	33.3472%
<b>Total:</b>	<b>479.80</b>	<b>100.0000%</b>

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 18, 2023  
and ending with the issue dated  
May 18, 2023.



Publisher

Sworn and subscribed to before me this  
18th day of May 2023.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE May 18, 2023

To: All affected parties, including; Bureau of Land Management Attn: Mr. Jonathon Shepard; Fortuna III Permian, LLC; NHPP Permian, LLC; Bryan Bell Family LP No.1 c/o Frank Robert Janusa; MerPel, LLC; The Plains National Bank of West Texas Custodian for Marilyn J. Clifford; Wells Fargo Bank, NA, Successor Trustee Robert N. Enfield Irrevocable Trust B; Rhonda R. Pace & Guardian Estate of Clinton Harrison Pace, his heirs and devisees; Francis Hill Hudson, Trustee Lindy's Living Trust; States Royalty LP; Monty & Karen McLane, their heirs and devisees; Alan Jochimsen, his heirs and devisees; BHT Working Interests, LLC; Hutchinson- Krull Interests, Ltd.; DMA, Inc.; Charmar, LLC; Ryan Pace, his heirs and devisees; Richard C. Deason, his heirs and devisees; Thomas D. Deason, his heirs and devisees; Sap, LLC; Edna Marlene Bales, her heirs and devisees; Ronald H. Mayer, Trustee Ronald H. Mayer and Martha M. Mayer; SMP Tital Mineral Holdings, LP & Tital Flex, LP; Galley NM Assets, LLC; Apollo Permian, LLC; ARD Oil Ltd.; TD Minerals, LLC; Pegasus Resources, LLC; Sylvia Thweatt, her heirs and devisees; Katerina Prossr, her heirs and devisees; Barbara Ann Landey, her heirs and devisees; David L. & Karen Schmidt, their heirs and devisees; Javelina Partners; Zorro Partners, Ltd.; Millhollon Minerals & Royalty, LLC; Bank of America, NA, Successor Trustee Delmar Hudson Lewis Living Trust; Nuray K. Pace, Guardian Estate of Aleyna & Tara Pace, their heirs and devisees; Ranchito AD4, LP; 1836 Royalty Partners, LLC; and Jubilee Royalty Holdings LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units within Section 5 and the N/2 of Section 8, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Shiprock 5 Fed Com Centralized Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 480.04-acre spacing unit comprised of the E/2 of Section 5 and the NE/4 of Section 8, in the Bobcat Draw; Upper Wolfcamp (oil) [98094] – currently dedicated to the **Shiprock 5 Fed Com 713H** (API. No. 30-025-50767), **Shiprock 5 Fed Com 714H** (API. No. 30-025-50768), **Shiprock 5 Fed Com 715H** (API. No. 30-025-50769), and **Shiprock 5 Fed Com 716H** (API. No. 30-025-50771);

(b) The 479.80-acre spacing unit comprised of the W/2 of Section 5 and the NW/4 of Section 8, in the Bobcat Draw; Upper Wolfcamp (oil) [98094] – currently dedicated to the **Shiprock 5 Fed Com 717H** (API. No. 30-025-50772), **Shiprock 5 Fed Com 718H** (API. No. 30-025-50775), **Shiprock 5 Fed Com 719H** (API. No. 30-025-50776), and **Shiprock 5 Fed Com 720H** (API. No. 30-025-50777); and

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the **Shiprock 5 Fed Com Centralized Tank Battery** with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa\_youngblood@eogresources.com.  
#00278730

67100754

00278730

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1101**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the



BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit



a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/7/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1101**

Operator: **EOG Resources, Inc.**

Central Tank Battery: **Shiprock 5 Fed Com Central Tank Battery**

Central Tank Battery Location: **W/2 NE/4. Section 5, Township 24 South, Range 34 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>BOBCAT DRAW;UPPER WOLFCAMP</b>	<b>98094</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105557529 (014497)	Lots 1-4, S/2 N/2	5-25S-34E
	N/2	8-25S-34E
BLM Lease NMNM 105553997 (018640A)	SW/4	5-25S-34E
	E/2 SW/4	8-25S-34E
BLM Lease NMNM 105481460 (108505)	SE/4	5-25S-34E
CA Wolfcamp NMNM 105823700	Lots 3, 4, S/2 NW/4, SW/4	5-25S-34E
	NW/4	8-25S-34E
PROPOSED CA Wolfcamp NMNM 105823707	Lots 1, 2, S/2 NE/4, SE/4	5-25S-34E
	NE/4	8-25S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50767	SHIPROCK 5 FED COM #713H	E/2	5-25S-34E	98094
		NE/4	8-25S-34E	
30-025-50768	SHIPROCK 5 FED COM #714H	E/2	5-25S-34E	98094
		NE/4	8-25S-34E	
30-025-50769	SHIPROCK 5 FED COM #715H	E/2	5-25S-34E	98094
		NE/4	8-25S-34E	
30-025-50771	SHIPROCK 5 FED COM #716H	E/2	5-25S-34E	98094
		NE/4	8-25S-34E	
30-025-50772	SHIPROCK 5 FED COM #717H	W/2	5-25S-34E	98094
		NW/4	8-25S-34E	
30-025-50775	SHIPROCK 5 FED COM #718H	W/2	5-25S-34E	98094
		NW/4	8-25S-34E	
30-025-50776	SHIPROCK 5 FED COM #719H	W/2	5-25S-34E	98094
		NW/4	8-25S-34E	
30-025-50777	SHIPROCK 5 FED COM #720H	W/2	5-25S-34E	98094
		NW/4	8-25S-34E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 175523

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 175523
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	5/8/2025