

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Joshua Anderson  
[janderson@mewbourne.com](mailto:janderson@mewbourne.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8932**

**Mewbourne Oil Company [OGRID 14744]  
Big Sinks 1 12 Federal Com Well No. 808H  
API No. 30-015-55096**

Reference is made to your application received on March 19<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	205 FNL & 960 FEL	A	01	26S	31E	Eddy
First Take Point	330 FNL & 530 FEL	A	01	26S	31E	Eddy
Last Take Point/ Terminus	100 FSL & 530 FEL	P	12	26S	31E	Eddy

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 Section 01	640	Purple Sage; Wolfcamp	98220
E/2 Section 12			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals

Administrative Order NSL – 8932  
Mewbourne Oil Company  
Page 2 of 2

of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 13, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to maximize the recovery of oil and gas reserves within this unit. Thus, preventing waste of natural resources and protecting the correlative rights within the Wolfcamp formation underlying the E/2 of Section 01 and the E/2 of Section 12.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**GERASIMOS RAZATOS**  
**DIRECTOR (ACTING)**  
GR/lrl

**Date:** 5/7/2025

Revised March 23, 2017

ID NO. 443773

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Big Sinks 1/12 Fed Com #808H**API:** 30-015-55096**Pool:** Wolfcamp: Purple Sage**Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Joshua Anderson

Print or Type Name

Signature

3/13/2025

Date

432-682-3715

Phone Number

janderson@mewbourne.com

e-mail Address

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 18, 2025

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe  
Division Director

Re: Application for Unorthodox Well Locations  
**Big Sinks 1/12 Fed Com #805H**  
API No. 30-015-55094  
Surface Location: 205 FNL & 1080 FEL (Unit B) (Sec. 1)  
Proposed First Perf: 330 FNL & 2110 FEL (Unit B) (Sec. 1)  
Bottomhole Location: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**  
**Big Sinks 1/12 Fed Com #808H**  
API No. 30-015-55096  
Surface Location: 205 FNL & 960 FEL (Unit A) (Sec. 1)  
Proposed First Perf: 330 FNL & 530 FEL (Unit A) (Sec. 1)  
Bottomhole Location: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**  
**Big Sinks 1/12 Fed Com #827H**  
API No. 30-015-55095  
Surface Location: 205 FNL & 1020 FEL (Unit A) (Sec. 1)  
Proposed First Perf: 330 FNL & 1310 FEL (Unit A) (Sec. 1)  
Bottomhole Location: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**  
Sections 1 & 12, T-26-S, R-31-E, NMPM  
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of unorthodox gas well locations for its proposed Big Sinks 1/12 wells listed above. These wells will be drilled as horizontal gas wells in the Purple Sage; Wolfcamp (Gas) Pool (98220).

The above wells will be dedicated to a standard 640-acre gas spacing and proration unit comprising the E/2 of Sections 1 & 12.

The Purple Sage; Wolfcamp (Gas) Pool is currently governed by Special Pool Rules, Hearing Order No. R-14262 which requires standard 640-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Sections 1 & 12.

The affected offset acreage comprises the NE/4 of Section 13, T26S, R31E, NMPM for the unorthodox first the unorthodox last take-point location (See Attached Map). One of the offset acreage locations are operated by ConocoPhillips Company.

Attached is our Form C-102 showing the surface, first take point, and bottomhole location for the above captioned wells. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Purple Sage; Wolfcamp (Gas) Pool underlying the E/2 of Sections 1 & 12 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL  
Landman

Xc: OCD-Hobbs

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 13, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Unorthodox Well Locations  
**Big Sinks 1/12 Fed Com #805H**  
API No. 30-015-55094  
Surface Location: 205 FNL & 1080 FEL (Unit B) (Sec. 1)  
Proposed First Perf: 330 FNL & 2110 FEL (Unit B) (Sec. 1)  
Bottomhole Location: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**  
**Big Sinks 1/12 Fed Com #808H**  
API No. 30-015-55096  
Surface Location: 205 FNL & 960 FEL (Unit A) (Sec. 1)  
Proposed First Perf: 330 FNL & 530 FEL (Unit A) (Sec. 1)  
Bottomhole Location: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**  
**Big Sinks 1/12 Fed Com #827H**  
API No. 30-015-55095  
Surface Location: 205 FNL & 1020 FEL (Unit A) (Sec. 1)  
Proposed First Perf: 330 FNL & 1310 FEL (Unit A) (Sec. 1)  
Bottomhole Location: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**  
Proposed Last Perf: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Unorthodox Well Locations for the Big Sinks 1/12 Fed Com #805H, #808H, and #827H wells in Section 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the unorthodox well locations to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Sections 1 & 12. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at [janderson@mewbourne.com](mailto:janderson@mewbourne.com).

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-015-55096</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage Wolfcamp Gas</b>	
Property Code	Property Name <b>BIG SINKS 1/12 FED COM</b>	Well Number <b>808H</b>	
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3290'</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>205 FNL</b>	<b>960 FEL</b>	<b>32.0789732°N</b>	<b>103.7261637°W</b>	<b>EDDY</b>

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>530 FEL</b>	<b>32.0504838°N</b>	<b>103.7247779°W</b>	<b>EDDY</b>

Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Infill</b>	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>10 FNL</b>	<b>530 FEL</b>	<b>32.0795117°N</b>	<b>103.7247782°W</b>	<b>EDDY</b>

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>31E</b>		<b>330 FNL</b>	<b>530 FEL</b>	<b>32.0786323°N</b>	<b>103.7247743°W</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>31E</b>		<b>100 FSL</b>	<b>530 FEL</b>	<b>32.0504838°N</b>	<b>103.7247779°W</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature

Date

Printed Name

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

19680

05/25/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

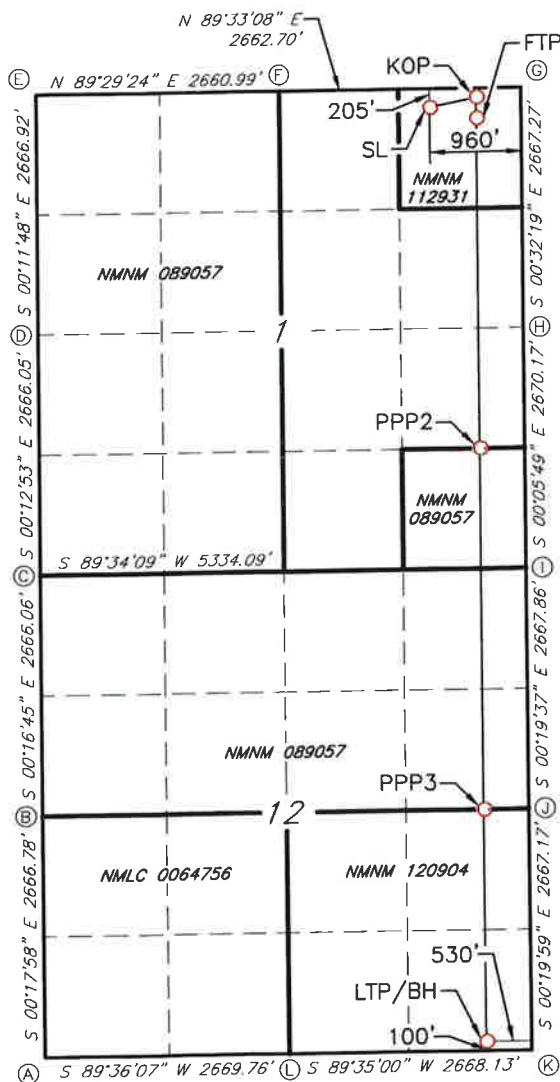
JOB #: LS22050555D1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## BIG SINKS 1/12 FED COM #808H



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
205' FNL - 960' FEL (SEC.1)  
N: 392996.9 - E: 729392.9

LAT: 32.0789732° N  
LONG: 103.7261637° W

KICK OFF POINT (KOP)  
10' FNL - 530' FEL (SEC.1)  
N: 393195.2 - E: 729820.9

LAT: 32.0795117° N  
LONG: 103.7247782° W

FIRST TAKE POINT (FTP)  
330' FNL - 530' FEL (SEC.1)  
N: 392875.2 - E: 729823.9

LAT: 32.0786323° N  
LONG: 103.7247743° W

PROPOSED PENETRATION POINT 2 (PPP2)  
1335' FSL - 534' FEL (SEC.1)  
N: 389203.7 - E: 729844.2

LAT: 32.0685395° N  
LONG: 103.7247756° W

PROPOSED PENETRATION POINT 3 (PPP3)  
2668' FNL - 529' FEL (SEC.12)  
N: 385202.0 - E: 729866.4

LAT: 32.0575393° N  
LONG: 103.7247770° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FSL - 530' FEL (SEC.12)  
N: 382635.4 - E: 729880.5

LAT: 32.0504838° N  
LONG: 103.7247779° W

CORNER DATA  
NAD 83 GRID - NM EAST

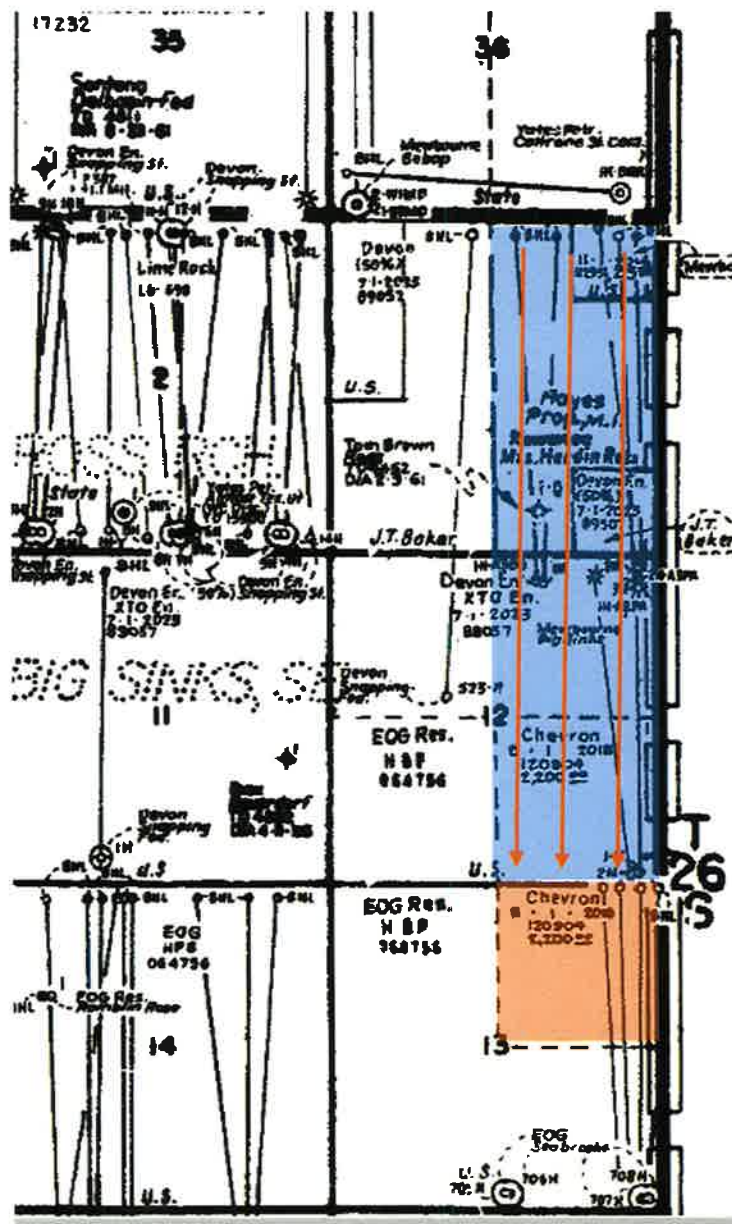
A: FOUND BRASS CAP "1939"	G: FOUND BRASS CAP "1939"
N: 382501.3 - E: 725074.4	N: 393209.3 - E: 730350.7
B: FOUND BRASS CAP "1939"	H: FOUND BRASS CAP "1939"
N: 385167.5 - E: 725060.4	N: 390542.7 - E: 730375.8
C: CALCULATED CORNER	I: FOUND BRASS CAP "1939"
N: 387833.0 - E: 725047.4	N: 387873.1 - E: 730380.3
D: FOUND BRASS CAP "1940"	J: FOUND BRASS CAP "1939"
N: 390498.5 - E: 725037.4	N: 385205.8 - E: 730395.5
E: FOUND BRASS CAP "1916"	K: FOUND BRASS CAP "1939"
N: 393164.8 - E: 725028.3	N: 382539.2 - E: 730411.0
F: FOUND BRASS CAP "1916"	L: FOUND BRASS CAP "1940"
N: 393188.5 - E: 727688.6	N: 382519.9 - E: 727743.5

JOB #: LS22050555D1



NSL Map

Affected  
Acreage



**Big Sinks 1/12 Fed Com #805H**

**Big Sinks 1/12 Fed Com #808H**

**Big Sinks 1/12 Fed Com #827H**

**List of Affected Entities:**

**Operators:**

Section 13-26S-31E: Unit A (Bottom Hole)  
ConocoPhillips Company  
600 W. Illinois Ave.  
Midland, Texas 79701  
Attn: Land Manager

OWNER NAME	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE	ZIP	CERTIFIED NUMBER	DATE RECEIVED
ConocoPhillips Company	600 W. Illinois Ave.		Midland	Texas	79701	9414 08362 0855 1279 7595 35	3/18/2025

**Josh Anderson**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Tuesday, March 18, 2025 8:08 AM  
**To:** Josh Anderson  
**Subject:** [EXT] Document Delivered



## Document Delivered

A document with a tracking code of 9414836208551279759535 and reference number of Big Sinks was successfully delivered to Land Manager at ConocoPhillips Co.

**This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"**

If you have questions or concerns, please let us know.

Regards,

*The Client Services Group-Assistance*

SimpleCertifiedMail.com  
111 Commonwealth Court, Suite 100  
Cary, NC 27511-4447  
[888-462-1750 ext. 2](tel:888-462-1750) | [assistance@simplecertifiedmail.com](mailto:assistance@simplecertifiedmail.com)

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 443773

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 443773
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/20/2025