State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Darin Savage darin@abadieschill.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8934

Devon Energy Production Company, L.P. [OGRID 6137] Exotic Cat 5 17 Federal Com Well No. 302H (API No. 30-025-53636) Pool: Sand Dunes; Bone Spring; Pool Code (53800)

Reference is made to your application received on March 28th, 2025.

Proposed Location

	<u>Footages</u>	Unit/Lot	Sec.	Twsp	Range	County
Surface	715 FNL & 744 FWL	D/4	05	23S	32E	Lea
First Take Point	100 FNL & 2440 FWL	C/3	05	23S	32E	Lea
Last Take Point	100 FSL & 2440 FWL	N	17	23S	32E	Lea
Terminus	20 FSL & 2440 FWL	N	17	23S	32E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 W/2 Section 05	319.52	Sand Dunes; Bone Spring, South	53800
E/2 W/2 Section 08			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8934 Devon Energy Production Company, L.P. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. This wells entire horizontal spacing unit comprises of two pools: (1) Sand Dunes; Bone Spring [53800] and (2) Sand Dunes; Bone Spring, South [53805]. This NSL pertains to the heel portion of the producing spacing unit, Pool Code No. 53800.

This well's completed interval is as close as 200 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 05, encroachment to the W/2 E/2 Section 08, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to allow for tighter well spacing, increasing reserves, preventing waste of natural resources and protecting the correlative rights within the Sand Dunes; Bone Spring [53800] formation underlying the E/2 W/2 of Section 05 and the E/2 W/2 of Section 08.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 5/7/2025

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

ID NO. 446737	NSL - 8934

APP NO:

RECEIVED: 03/28/25

REVIEWER:

TYPE:

pLEL2509035666

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -



Revised March 23, 2017

1220 South St. Francis Drive, S	anta Fe, NM 87505
ADMINISTRATIVE APPLIC	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: <u>Devon Energy Production Company, L.</u> Well Name: <u>Exotic Cat 5-17 Fed Com 302H Well</u> Pool: Sand Dunes; Bone Spring	P. OGRID Number: <u>6137</u> API: <u>30-025-53636</u> Pool Code: 53800
SUBMIT ACCURATE AND COMPLETE INFORMATION REINDICATED	
1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dedic	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval to the surface owner G. For all of the above, proof of notification of the concurred 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this approach.	FOR OCD ONLY pply. PPR FOR OCD ONLY Notice Complete Application Content Complete Or BLM Propublication is attached, and/or, In submitted with this application for to the best of my knowledge. I also
notifications are submitted to the Division.	
Note: Statement must be completed by an individuo	
	March 28, 2025 Date
Darin Savage Print or Type Name	
тип оттуре маше	970-385-4401
/s/ Darin Savage	Phone Number darin@abadieschill.com
Signature	e-mail Address

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its **Exotic Cat 5-17 Fed Com 302H Well** located in Lot 3, the SE/4NW/4, and the E/2SW/4 (the E/2W/2 equivalent) of Section 5 and the E/2W/2 of Sections 8 and 17, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, producing from the Sand Dunes; Bone Spring Pool (Pool Code 53800).

TABLE OF CONTENTS

Administrative Checklist for NSL

Exhibit A: C-102 Forms, specifically identifying the NSL (19.15.15.13C) Exhibit B: A statement discussing the reasons for the unorthodox location

(19.15.15.13C)

Exhibit C: Tract map outlining the unit location of the unorthodox well with affected

area tracts identified (19.15.15.13C)

Exhibit D: A list of affected persons and parties, with addresses, entitled to notice of

the application, along with a copy of the notice letter sent to affected

persons and parties (19.15.15.13C)

Devon Energy Production Company, L.P.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

March 28, 2025

Gerasimos Razatos, Director (Acting) Oil Conservation Division New Mexico Department of Energy Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Exotic Cat 5-17 Fed Com 302H Well located in Lot 3, the SE/4NW/4, and the E/2SW/4 (the E/2W/2 equivalent) of Section 5 and the E/2W/2 of Sections 8 and 17, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, producing from the Sand Dunes; Bone Spring Pool (Pool Code 53800).

Dear Acting Director Razatos:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of an unorthodox well location ("NSL") for the Exotic Cat 5-17 Fed Com 302H Well (the "302H Well") (API No. 30-025-53636) to be completed within the Sand Dunes; Bone Spring Pool (Pool Code 53800) underlying a standard 479.52-acre unit comprised of Lot 3, the SE/4NW/4, and the E/2SW/4 (the E/2W/2 equivalent) of Section 5 and the E/2W/2 of Sections 8 and 17, all in Township 23 South, Range 32 East NMPM, Lea County, New Mexico. A C-102 for the Well is attached as Exhibit A. This is a horizontal well that will be drilled as follows:

- Surface Location (SL): 715' from the North line and 744' from the West line (Lot 4) of Section 5, Township 23 South, Range 32 East;
- Bottom Hole Location (BHL): 20' from the South line and 2440' from the West line (Unit N) of Section 17, Township 23 South, Range 32 East;
- First Take Point (FTP): 100' from the North line and 2440' from the West line (Lot 3) of Section 5, Township 23 South, Range 32 East;
- Last Take Point (LTP): 100' from the South line and 2440' from the West line (Unit N) of Section 17, Township 23 South, Range 32 East.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

Devon has included as Exhibit B, a letter explaining why this application is needed. This well will produce from the Sand Dunes; Bone Spring Pool (Pool Code 53800. The statewide rules establish 330' foot perpendicular setback requirements for the completed interval. The completed interval for the proposed well will be closer than 330' from the boundary of the spacing unit.

The unorthodox location will encroach towards Lot 2, the SW/4NE/4, and the W/2SE/4 (the W/2E/2 equivalent) of Section 5 and the W/2E/2 of Sections 8 and 17, all in Township 23 South, Range 32 East.

Devon attests that, on or before submission of this application, it provided notice to the affected persons in the adjoining horizontal spacing unit which covers Lot 2, the SW/4NE/4, and the W/2SE/4 (the W/2E/2 equivalent) of Section 5 and the W/2E/2 of Section 8, all in Township 23 South, Range 32 East.; said notice as described satisfies all provisions of 19.15.4.12A(2) NMAC; copies of the application and required plat maps were furnished. Devon has also provided notice to the Bureau of Land Management to the extent that federal leases are involved, pursuant to 19.15.2.7A(8)(d) NMAC. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, is attached hereto as Exhibit D. Devon has not identified a pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,

Darin C. Savage Attorney for Applicant

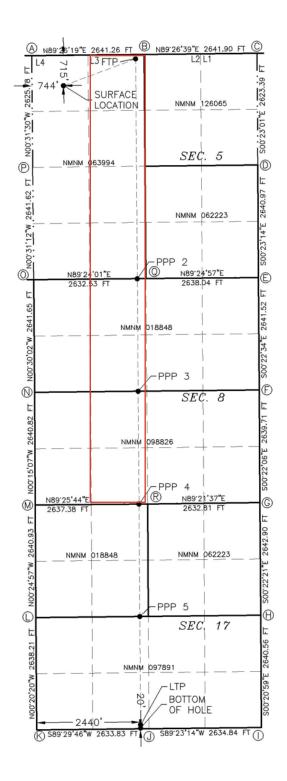
<u>C-10</u>	2		Er			al Resources Depa			Rev	vised July 9, 2024
	Electronical D Permitting	ly		OIL	CONSERVA	ΓΙΟΝ DIVISION	N	Submittal	☐ Initial Subr	nittal
								Type:	☐ Amended F	Report
									☐ As Drilled	
ADIAL	1		D 10 1			TION INFORMATIO	ON			
API Nu	30-02	25-53636	Pool Code	5380	0	Pool Name SA	ND DUNES	BONE S		
Propert	y Code		Property N	ame EXO	OTIC CAT 5 1'	7 FED COM			Well Number	302H
OGRIE	No. 613	7	Operator N	ame DE	VON ENERGY	PRODUCTION	COMPANY,	L.P.	Ground Level Elevation	3534.0'
Surface Owner: □State □Fee □Tribal □Federal						Mineral Owner:	□State □Fee □	Tribal □Fed	eral	
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	_	gitude	County
	5	23 S	32 E	4	715 NORTH	744 WEST	32.3388102°	N 103	.7028735°W	LEA
UL	Cti	T1:	D	T -4	Botton Ft. from N/S	Hole Location Ft. from E/W	Latitude	1	gitude	Country
N N	Section 17	Township 23 S	Range 32 E	Lot	20 SOUTH	2440 WEST	32.2973411°	_	.6973147°W	County LEA
	ted Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Space	cing Unit (Y/N)	Consolidation	on Code	
	Numbers.					Well setbacks are	under Common (Ownership: □	Yes □No	
					Vials O	ff Point (KOP)		-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Long	gitude	County
				1	First T	ake Point (FTP)				
UL	Section 5	Township 23 S	Range 32 E	Lot 3	Ft. from N/S 100 NORTH	Ft. from E/W 2440 WEST	Latitude 32.3405184°	_	gitude .6973899°W	County LEA
					Last Ta	ıke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	_	gitude	County
N	17	23 S	32 E		100 SOUTH	2440 WEST	32.2975610°	N 103	.6973146°W	LEA
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type □Horiz	ontal Vertical	Grou	nd Floor Elev	vation:	
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERT	IFICATIONS			
		e information com				I hereby certify that th	ne well location sho	wn on this plat	t was plotted from f	ield notes of actual
organiza	ition either ow	elief, and, if the wons a working inter	est or unleasea	mineral inte	rest in the land	surveys made by me or my belief.	under my supervisi	on, and that th	e same is true and co	orrect to the best of
location	pursuant to a		owner of a work	ing interest r	un leased mineral		20.00	SI F JA	Sur	0
	or to a volunt by the division		nent or a comp	uisory pooiin	g order here to fore	_	1/01		20	
					has received the sed mineral interest	ے.	-DIEN	130	MALO P	,
in each	tract (in the ta		tion) in which	any part of th	e well's completed		N/NEX			
			_	_ , , , , , , , , , , , , , , , , , , ,		ι (X o			
Signatur	e	1	Date			Signature and Seal of Pr		MOFESS 10		
(fr	elsey)	Drein	•	10/02/2	2024	FILIMON F. JA	KAWIILLU			
Printed N	lame (, / .		CertificateNumber	Dateof Surve	у		
	nelsey Gr					PLS 12797	SEPTEM	IBER 19, 2		XXX0 00011
Email A	^{ddress} chelsey.gi	reen@dvn.c	om						SURVE	Y NO. 9891A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



EXOTIC CAT 5 17 FED COM 302H EL. = 3534.0GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 744' 715' FNL. FWL N.=487564.22 E.=736052.14 LAT.=32.3388102°N LONG.=103.7028735°W KICK OFF POINT FIRST TAKE POINT CALLS 100' FNL, 2440' FWL N.=488195.67 $N_{\cdot} =$ E.=737742.05 E.=LAT. =LAT.=32.3405184°N LONG. = LONG.=103.6973899°W LAST TAKE POINT BOTTOM OF HOLE)' FSL, 2440' FWL N.=472568.07 ' FSL, 2440' FWL N.=472488.09 100' 20 F = 737858.06E.=737858.53 LAT.=32.2973411°N LAT.=32.2975610°N LONG.=103.6973146*W LONG.=103.6973147°W 0' FSL, 2431' FWL N.=483031.15 2642' FNL, 2428' FWL N.=480389.88 E.=737780.38 E.=737799.99 LAT.=32.3263221*N LAT.=32.3190617*N LONG.=103.6973651°W LONG.=103.6973524°W PPP4 PPP5 0' FSL, 2436' FWL N.=477748.79 2640' FNL, 2436' FWL N.=475109.05 E.=737819.59 E.=737839.19 LAT.=32.3118018°N LAT.=32.3045457*N LONG.=103.6973397°W LONG.=103.6973269°W CORNER COORDINATES TABLE NAD 83 NMSP EAST N.=488271.74 E.=735301.78 ВС N.=488297.62 E.=737942.34 N.=488323.24 E.=740583.54 D N.=485700.49 E.=740601.10 N.=483060.15 E.=740618.95 N.=480419.26 E.=740636.28 - N.=477780.18 E.=740653.25 G E.=740670.42 N.=475137.91 N.=472497.97 E.=740686.53 J - N.=472469.80 E.=738052.41 K -N.=472446.64 E.=735419.26 N.=475084.23 E.=735403.66 M - N.=477724.51 E.=735384.50 N - N.=480364.73 E.=735372.88 N.=483005.71 0 E.=735349.81 N.=485646.65 E.=735325.84 N.=483033.26 E.=737981.62 - N.=477750.79 E.=738021.18 **LEGEND** SECTION LINE

QUARTER LINE

LEASE LINE

WELL PATH

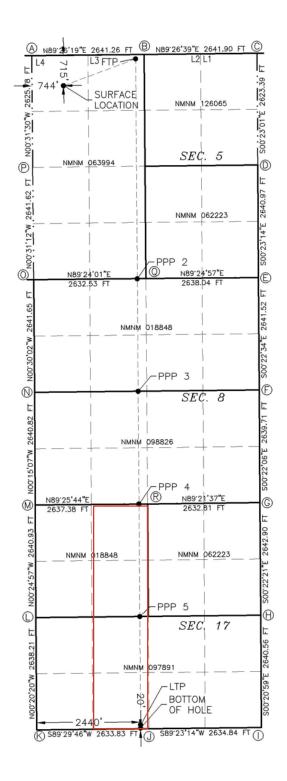
<u>C-10</u> 2	State of Ne Energy, Minerals & Natur						urtment	Revised July 9, 2024				
	Electronical	у				ΓΙΟΝ DIVISIÓN			☐ Initial Subr	nitta l		
VIA UCL) Permitting							Submittal Type:	☐ Amended F			
								Type.	☐ As Drilled	1		
					WELL LOCAT	CATION INFORMATION						
API Nu	mber		Pool Code	5380)5	Pool Name	ND DUNES	;BONE S	PRING, SO	UTH		
Property	y Code		Property Na	ame EXO	OTIC CAT 5 17	Wall Number						
OGRID	No. 6137	7	Operator N	ame DE	VON ENERGY	GY PRODUCTION COMPANY, L.P. Ground Level 2534.0'						
Surface	Owner: □S	tate □Fee □Tr	ibal □Federa	.1		Mineral Owner:	□State □Fee □	Tribal □Fed	eral			
					Surf	ace Location						
UL	Section 5	Township 23 S	Range 32 E	Lot 4	Ft. from N/S 715 NORTH	Ft. from E/W 744 WEST	Latitude 32.3388102°	N Long	itude .7028735°W	County LEA		
				ļ	Bottom	Hole Location						
UL N	Section 17	Township 23 S	Range 32 E	Lot	Ft. from N/S 20 SOUTH	Ft. from E/W 2440 WEST	Latitude 32.2973411°	N Long	itude .6973147°W	County LEA		
	ed Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Space	cing Unit (Y/N)	Consolidation	on Code			
160 Order N	lumbers.					Well setbacks are	under Common ()wnershin:	Ves □No			
Older Numbers.							under Common C	ywici3mp. ∟	103 🗆 10			
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude	Long	ituda	County		
OL	Section	Township	Kange	Lot	rt. nom ivs	rt. nom E/ w	Latitude	Long	nuce	County		
					First Ta	ake Point (FTP)						
UL	Section 5	Township 23 S	Range 32 E	Lot 3	Ft. from N/S 100 NORTH	Ft. from E/W 2440 WEST	Latitude 32.3405184°	N Long	itude .6973899°W	County LEA		
				1	Last Ta	ake Point (LTP)						
UL N	Section 17	Township 23 S	Range 32 E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2440 WEST	Latitude 32.2975610°	N Long	itude .6973146°W	County LEA		
		l	l			I.	1	l l				
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type □Horiz	ontal Vertical	Grou	nd Floor Elev	ration:			
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERT	IFICATIONS					
of my kno organiza including location interest,	owledge and botton either own the proposed pursuant to a	ary pooling agreen	ell is a vertical of est or unleased tion or has a rig owner of a work	or directiona mineral inte ght to drill th ing interest r	l well, that this rest in the land	I hereby certify that the surveys made by me or my belief.						
consent of	of at least one ract (in the tai		f a working inte tion) in which a	rest or unlea iny part of th	sed mineral interest e well's completed							
Signature	lsey)	Drein	Date	10/02/2	2024	Signature and Seal of Pr FILIMON F. JA		MOFESS 10				
Printed N	ame	<u> </u>				CertificateNumber	Dateof Surve	у				
	elsey Gre	een				PLS 12797	SEPTEM	IBER 19, 2				
Email Ad	Email Address chelsey.green@dvn.com							SURVE	Y NO. 9891A			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



EXOTIC CAT 5 17 FED COM 302H EL. = 3534.0GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 744' 715' FNL. FWL N.=487564.22 E.=736052.14 LAT.=32.3388102°N LONG.=103.7028735°W KICK OFF POINT FIRST TAKE POINT CALLS 100' FNL, 2440' FWL N.=488195.67 $N_{\cdot} =$ E.=737742.05 E.=LAT. =LAT.=32.3405184°N LONG. = LONG.=103.6973899°W LAST TAKE POINT BOTTOM OF HOLE)' FSL, 2440' FWL N.=472568.07 ' FSL, 2440' FWL N.=472488.09 100' 20 F = 737858.06E.=737858.53 LAT.=32.2973411°N LAT.=32.2975610°N LONG.=103.6973146*W LONG.=103.6973147°W 0' FSL, 2431' FWL N.=483031.15 2642' FNL, 2428' FWL N.=480389.88 E.=737780.38 E.=737799.99 LAT.=32.3263221*N LAT.=32.3190617*N LONG.=103.6973651°W LONG.=103.6973524°W PPP4 PPP5 FSL, 2436' FWL N.=477748.79 2640' FNL, 2436' FWL N.=475109.05 0' E.=737819.59 E.=737839.19 LAT.=32.3118018°N LAT.=32.3045457*N LONG.=103.6973397°W LONG.=103.6973269°W CORNER COORDINATES TABLE NAD 83 NMSP EAST N.=488271.74 E.=735301.78 ВС N = 488297.62E.=737942.34 N.=488323.24 E.=740583.54 D N.=485700.49 E.=740601.10 N.=483060.15 E.=740618.95 N.=480419.26 E.=740636.28 - N.=477780.18 E.=740653.25 G E.=740670.42 N.=475137.91 N.=472497.97 E.=740686.53 J - N.=472469.80 E.=738052.41 K -N.=472446.64 E.=735419.26 N.=475084.23 E.=735403.66 N.=477724.51 E.=735384.50 N - N.=480364.73 E.=735372.88 N.=483005.71 0 E.=735349.81 N.=485646.65 E.=735325.84 N.=483033.26 E.=737981.62 - N.=477750.79 E.=738021.18 **LEGEND** SECTION LINE

QUARTER LINE

LEASE LINE WELL PATH



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

October 22, 2024

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Sante Fe, New Mexico 87505

RE: Application for Non-Standard Location Engineering Statement Devon Energy Production Company, L.P. Exotic Cat 5-17 Fed Com 302H E2W2 of Sections 5, 8, & 17 T23S-R32E Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, LP ("Devon") respectfully requests administrative approval of a non-standard location for the Exotic Cat 5-17 Fed Com #302H (the "Well") referenced above. The Well is in the Sand Dunes; Bone Spring Pool (Pool Code 53800) and Sand Dunes; Bone Spring, South (53805) with first and last take points at roughly 2440' FWL. Devon's responsibility as a prudent operator is to minimize reserves left in the ground. Decreasing the perpendicular setback from 330' will allow for tighter well spacing, thereby increasing the ultimate recovery of reserves and thereby preventing the waste of natural resources.

Respectfully,

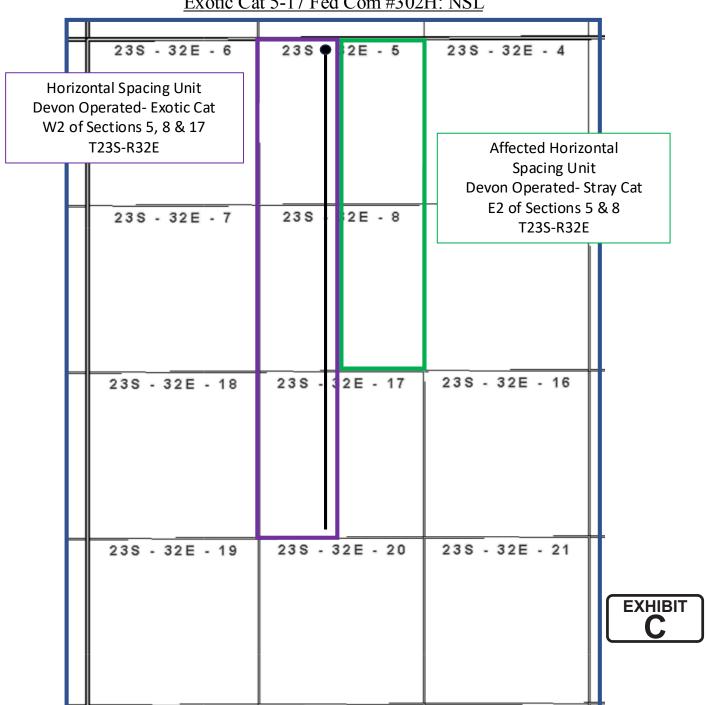
Devon Energy Production Company, L.P.

Sauren Syler

Lauren Sykes Reservoir Engineer



Exotic Cat 5-17 Fed Com #302H: NSL



Received by OCD: 3/28/2025 2:07:59 PM

USPSArticleNumber	DateMailed Refe	erenceNumber	Name1	Address1	City	State	Zip
9314869904300133309296	3/28/25 4188	8.73 - NSL	Sharbo Energy LLC	PO Box 840	Artesia	NM	88211
9314869904300133309302	3/28/25 4188	88 73 - NSI	Bureau of Land Management	620 F. Greene Street	Carlshad	NM	88220-6292





ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

March 28, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

NOTICE TO AFFECTED PERSONS/PARTIES RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Exotic Cat 5-17 Fed Com 302H Well located in Lot 3, the SE/4NW/4, and the E/2SW/4 (the E/2W/2 equivalent) of Section 5 and the E/2W/2 of Sections 8 and 17, all in Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, producing from the Sand Dunes; Bone Spring Pool (Pool Code 53800).

To the Parties/Persons this may concern:

Enclosed in this notice is a copy of the above referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of an unorthodox location of the above-referenced well. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the application filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

If you have any questions concerning this application, please contact:

Aaron Young Sr. Staff Landman Devon Energy Production Company, L.P. (405) 228-2850 Aaron.Young@dvn.com

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

**		
\\\/	217	PAT
V V	aiv	CI.

Lot 3, the SE/4NW/4, and Sections 8 and 17, all in To	hereby waives objection to the above referenced ox Location for the Exotic Cat 5-17 Fed Com 302H Well located in the E/2SW/4 (the E/2W/2 equivalent) of Section 5 and the E/2W/2 ownship 23 South, Range 32 East, NMPM, Lea County, New Mexicolones; Bone Spring Pool (Pool Code 53800).	n of
Dated:	Signature:	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 446737

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	446737
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

E		Condition	Condition Date
	llowe	None	3/31/2025