Revised March 23, 2017

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	1220 South St. Fr	ancis Drive, Sant	a Fe, NM 87505	S. Comments
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	ERMIAN OPERATING LLC.			Number: <u>373075</u>
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Pool: WC-015 G-06 S243	119C: Bone Spring		Pool C	ode: 97975
SUBMIT ACCUR	ATE AND COMPLETE INF	ORMATION REQUI		HE TYPE OF APPLICATION
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	ce owner			
	of the above, proof of	notification or pu	iblication is attache	ea, ana/or,
H. ☐ No no	tice required			
3) CERTIFICATION	I: I hereby certify that t	he information sul	bmitted with this ar	oplication for
	approval is <b>accurate</b> of			
	at <b>no action</b> will be tak			
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NC	ne: statement must be complet	rea by an maiviauai wiin	managenai ana/oi supei	visory capacity.
			10/11/24	
Amanda Garcia			Date	
Print or Type Name			505-787-0508	
			Phone Number	
$\Omega$ .	<b>^</b>			
Umanda	Grania		Amanda.garcia@ex	xxonmobil.com
Signature			e-mail Address	



October 13, 2024

#### **VIA ONLINE FILING**

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Sections 24 and 25 Township 24 South, Range 30 East, and Sections 19, 20, 29 and 30, Township 24 South Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the Poker Lake Unit 18 TWR West CVB - Train #2 ("CVB") insofar as all existing and future wells drilled in the following spacing units:

(a) The 640-acre, more or less, spacing unit comprised of W/2 of Sections 24 and 25, Township 24 South, Range 30 East, in the WC-015 G-06 S243119C; Bone Spring [97975] – currently dedicated to the following wells:

30-015-54466 POKER LAKE UNIT 13 DTD #11	4H
30-015-54467 POKER LAKE UNIT 13 DTD #11	5H
30-015-54468 POKER LAKE UNIT 13 DTD #11	6H
30-015-54470 POKER LAKE UNIT 13 DTD #21	6H
30-015-54474 POKER LAKE UNIT 13 DTD #21	8H

(b) The 640-acre, more or less, spacing unit comprised of E/2 of Sections 24 and 25, Township 24 South, Range 30 East, in the WC-015 G-06 S243119C; Bone Spring [97975] – currently dedicated to the following wells:

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

30-015-54471	POKER LAKE UNIT 13 DTD	#217H
30-015-54475	POKER LAKE UNIT 13 DTD	#404H
30-015-54613	POKER LAKE UNIT 13 DTD	#405H
30-015-54476	POKER LAKE UNIT 13 DTD	#406H

(c) The 640-acre, more or less, spacing unit comprised of W/2 of Sections 20 and 29 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] – currently dedicated to the following wells:

```
30-015-54477 POKER LAKE UNIT 17 TWR #116H
30-015-54478 POKER LAKE UNIT 17 TWR #117H
30-015-54479 POKER LAKE UNIT 17 TWR #118H
90-015-54417 POKER LAKE UNIT 17 TWR #202H
30-015-54418 POKER LAKE UNIT 17 TWR #203H
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(d) The 339.8-acre, more or less, spacing unit comprised of W/2W/2 of Sections 19 and 30 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] – currently dedicated to the following wells:

```
30-015-54269 POKER LAKE UNIT 18 TWR #116H
30-015-54270 POKER LAKE UNIT 18 TWR #117H
```

(e) The 640-acre, more or less, spacing unit comprised of E/2 of Sections 19 and 30 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] – currently dedicated to the following wells:

```
30-015-54272 POKER LAKE UNIT 18 TWR #310H
30-015-54273 POKER LAKE UNIT 18 TWR #311H
90-015-54274 POKER LAKE UNIT 18 TWR #312H
30-015-54362 POKER LAKE UNIT 18 TWR #315H
```

(f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 18 TWR West CVB - Train #2 with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the CVB, located in the NW/4 NW/4 of Section 19, T24S, R31E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com **Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

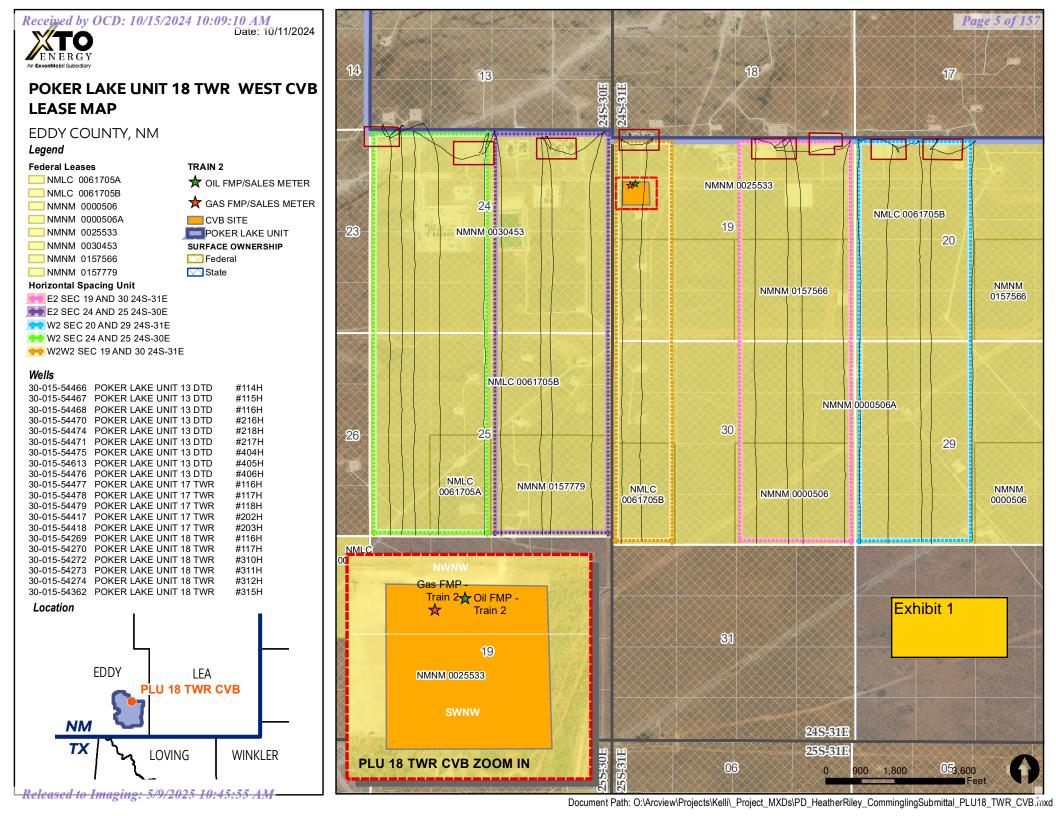
Amanda Garcia

NM Environmental & Regulatory Manager

manda Garcia

Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised August 1, 2011

Exhibit 2		

APPLICA	TION FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME:	XTO Permian Operating LL0	C			
OPERATOR ADDRESS:	6401 Holiday HIII Road, Mid	lland TX 79707			
APPLICATION TYPE:					
☐ Pool Commingling	Commingling Pool and Lease Co	ommingling	Storage and Measur	ement (Only if not Surfac	e Commingled)
LEASE TYPE:	☐ State ☒ Fede	eral			
	ing Order? Yes No If				
Have the Bureau of Land Man	nagement (BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
(2) Are any wells producing at to	•				
<ul><li>(3) Has all interest owners been</li><li>(4) Measurement type: ☐Me</li></ul>	notified by certified mail of the protecting.   Other (Specify)	oposed commingling?	☐Yes ☐No.		
(5) Will commingling decrease t	the value of production?	☐No If "yes", descri	be why commingli	ng should be approved	
	·	_ , ,	,		
	(D) LEA	CE COMMUNICI IN			
		SE COMMINGLIN ts with the following in			
(1) Pool Name and Code.	1 lease attach sheet	is with the following in	HOIMALION		
` '	source of supply?	lo			
(3) Has all interest owners been n			▼Yes □No	)	
(4) Measurement type: Mete	ering	est			
	(C) POOL and	LEASE COMMIN	CLING		
		ts with the following in			
(1) Complete Sections A and E.				177	
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following	information		
	source of supply? Yes N	o			
(2) Include proof of notice to all	interest owners.				
	(E) ADDITIONAL INFO	RMATION (for all	application to	nas)	
		s with the following in		pca)	
(1) A schematic diagram of facil					
•	showing all well and facility locati	ions. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well	ell Numbers, and API Numbers.				
I hereby certify that the information	n above is true and complete to the	hest of my knowledge and	d helief		
SIGNATURE: Comando	1 150.44 TI	my n Danielskam Mari			
	<u>Columns</u>	TLE: Regulatory Mar	nager	DATE: <u>10/11/</u>	2024
TYPE OR PRINT NAME Aman		TLE: Regulatory Mai		DATE: <u>10/11/</u> EPHONE NO.: 505-78	

# **Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation, the oil from the test and bulk separators are recombined into two lines routed each to a horizontal heater treater for redundancy. From the heater treater the oil is routed to a vapor recovery tower (VRT). After the VRT, the oil can be transferred into the oil pipeline using a LACT unit, or to oil tanks and then to a LACT unit depending on operator choice. Each LACT unit has a Coriolis flow meter that will be used as the sales meter.

After separation, the gas from the test and bulk separators is recombined into a shared gas line. Gas is also recovered with compression from heater treaters, vertical heater treater and oil/water tanks. The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM).

After separation, the water from the test and bulk separators is recombined into two lines routed to two skim tanks. The skim tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

#### **Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

#### **Production and Allocation**

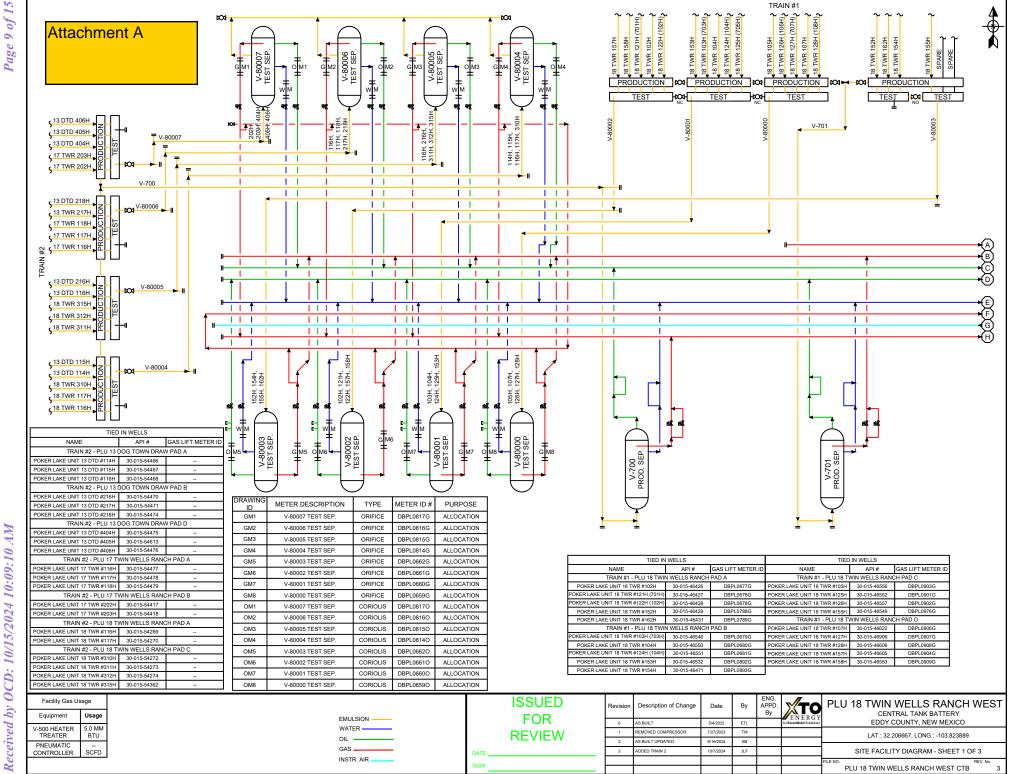
Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

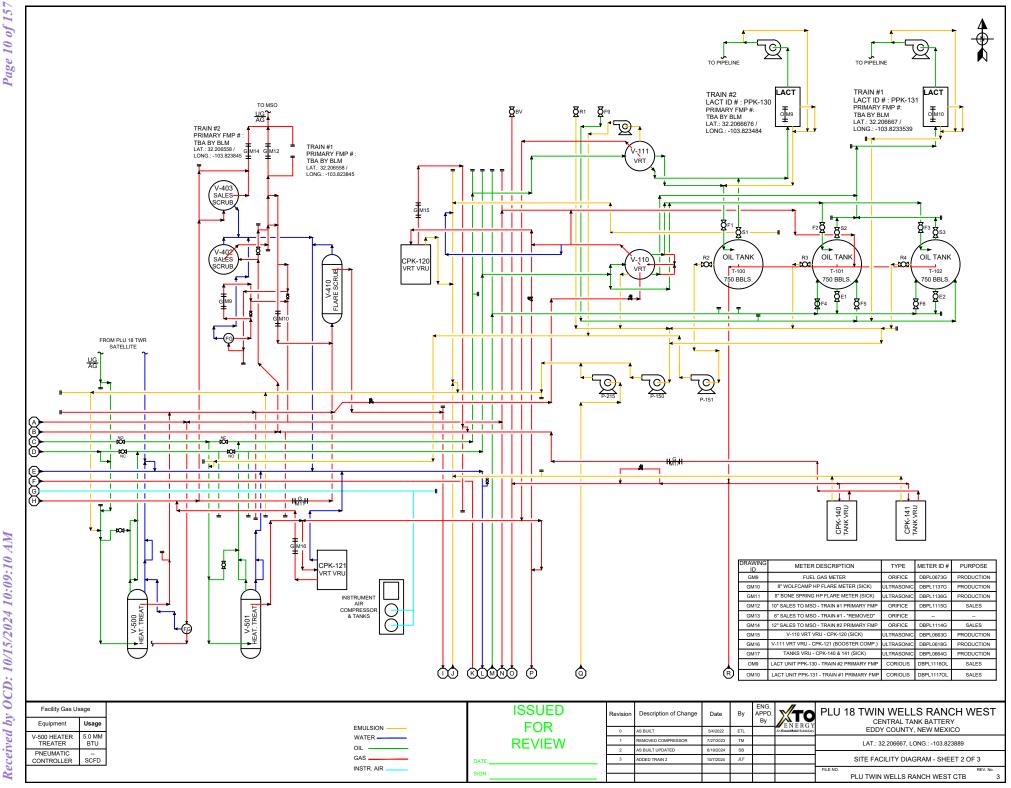
- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month</li>

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

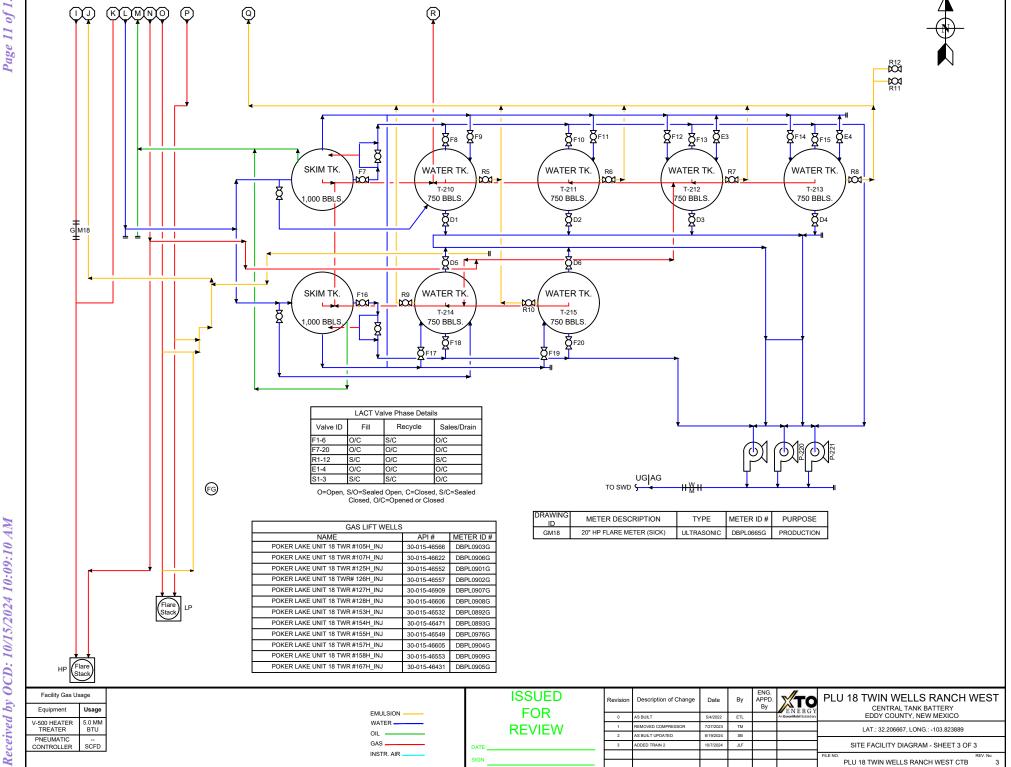
All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.





10:09:10 AM



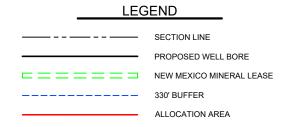
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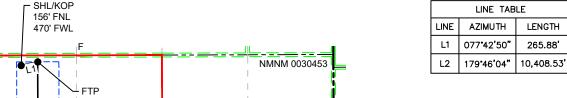
<u>C-10</u>	2					w Mexico al Resources Department ON DIVISION	:		Re	evised July, 09 2024
	electronically D Permitting		Exh	nibit 3	CONVERSI	ON DIVISION		Submital Type:	☐ Initial Sub	
									☐As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu			Pool Code		1	Pool Name		404400	2015 0221	
Property	30-015-5	4466	Property Na	97975	•	WC-018	G-06 S24	43119C: I	Well Number	
r ropert.	Code		Troperty 14		POKER L	AKE UNIT 13 DTD				114H
OGRID	No. <b>37307</b>	'5	Operator N	ame	XTO PERMIA	IN OPERATING, LLC	<b>)</b> .		Ground Level	l Elevation <b>3,447'</b>
Surface	Owner: S	tate	Tribal 🛮 Fed	leral		Mineral Owner:	tate Fee	□Tribal 🛛	Federal	
						,				
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	1	Longitude	County
D	24	248	30E	200	156 FNL	470 FWL	32.210		103.841450	EDDY
	24	243	30E		156 FINL	470 FWL	32.210		103.641450	EDD1
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
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 Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing V	Unit (Y/N)	Consolidat	ion Code	
64	10.00	INF	ILL	30	-015-54468	N			U	
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	ĭ Yes ☐ No	
					Kick C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
D	24	248	30E		156 FNL	470 FWL	32.210	)211 -	103.841450	EDDY
		1			First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
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UL	Section	T	Dange	Lot	Last Ta	Ake Point (LTP)  Ft. from E/W	T -4:41-	1,	:61.	Ct
M	25	Township 24S	Range 30E	Lot	100 FSL	730 FWL	Latitude <b>32.18</b> 1		Longitude 103.840627	County
					100102	7001112	02.10		100.040027	
Unitize	d Area of Are	a of Interest		Spacing II	nit Type : 🏻 Horiz	rontal	Grou	nd Elevation		
	NMNM	1105422429		Spacing C	int Type : MITOIIZ	ontar 🔲 verticar			3,447'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
			contained here	ein is true ai	nd complete to the	I hereby certify that the w		hown on this	nlat was nlotted i	from field notes of
best of n	ny knowledge	and belief, and	, if the well is	vertical or a	directional well, ed mineral interest	actual surveys made by m correct to the best of my	ie or under m			
in the la	nd including	the proposed bo	ottom hole loca	ation or has	a right to drill this		·		1110	_
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		ontal well, I furt							NEW MEAN	8/8/
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		well's complete order from the d		be located	or obtained a		1	\overline{\delta}		, Pon
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(19b)	hy. V		10/03	3/2024					23786 38/ONAL	<b>-</b> /
Signatu	re		Date			Signature and Seal of Pro	fessional Surv	veyor		
Mana	ni Vankat	ech								
Printed	oj Venkate <sub>Name</sub>	5311				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024	
manc	j.venkate	esh@exxor	nmobil.coi	m						
	ddress									

eleased to Imaging: 5/9/2025 10:45:55 AM—

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	COORE	DINA	TE TABI	LE										
SHL/KOI	SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NMI													
Y =	440,556.8	<u>,</u>	Y =	440,497.8	N,									
X =	693,467.5	E	X =	652,283.7	E									
LAT. =	32.210211	°N	LAT. =	32.210087	°N									
LONG. =	103.841450	°W	LONG. =	103.840964	°W									
	NAD 83 NME			NAD 27 NME										
Y =	440,613.4	N	Y =	440,554.4	N									
X =	693,727.3	E	X =	652,543.5	E									
LAT. =	32.210363	°N	LAT. =	32.210239	°N									
LONG. =	103.840609	°W		103.840123	°W									
	(NAD 83 NM			(NAD 27 NM										
Y =	435,439.1	N	Y =	435,380.2	_, N									
X =	693,748.1	E	X =	652,564.2	E									
LAT. =	32.196139	°N	LAT. =	32.196015	°N									
LONG. =	103.840618	°W			°W									
	VAD 83 NME			NAD 27 NME										
Y =	430,254.9	N	Y =	430,196.2	N									
X =	693,769.1	E	X =	652,584.9	E									
LAT. =	32.181889	°N	LAT. =	32.181765	°N									
LONG. =		°W			°W									
	NAD 83 NME			NAD 27 NME										
Y =	430,204.9	N	Y =	430,146.2	N									
X =	693,769.4	E	X =	652,585.3	E									
LAT. =	32.181751	°N	LAT. =	32.181627	°N									
LONG. =	103.840627	°W	LONG. =	103.840142	°W									
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A-Y=	440,711.4	N	A-X=	692,997.1	E									
B - Y =	438,070.5	N	B - X =	693,001.3	E									
C - Y =	435,439.4	N	C - X =	693,002.2	E									
D - Y =	432,793.8	N	D-X=	693,020.9	E									
E-Y=	430,154.0	N	E-X=	693,039.8	E									
F-Y=	440,715.0	N	F-X=	694,332.7	E									
G-Y=	438,075.1	N	G-X=	694,339.5	E									
H-Y=	435,438.8	N	H-X=	694,344.6	E									
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J - Y =	430,155.7	N	J-X=	694,377.1	E									
	RNER COOF				_									
A-Y=		N	A-X=		E									
B-Y=	438,011.6	N	B-X=		E									
C - Y =	435,380.5	N	C-X=	651,818.3	E									
D-Y=	432,734.9	N	D-X=	651,836.8	E									
E-Y=	430,095.2	N	E-X=	651,855.6	E									
F-Y=	440,656.0	N	F-X=	653,148.9	E									
G-Y=	438,016.2	N	G-X=	653,155.6	E									
H-Y=	435,379.9	N	H-X=	653,160.6	E									
I-Y=	432,737.4	N	1-X=	653,176.7	E									
J-Y=	432,737.4	N	J-X=	653,176.7	E									
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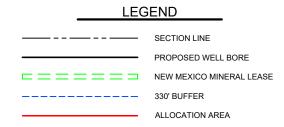
_					F	/KOP ' FNL ' FWL	156'	Α <sub>II</sub>
30453	NMNM 003	             			FTP 100' FNL 730' FWL			
		     <del> </del>     	I-S	SEC. T-22 R-30	G	+		 B
 :1705B	— — — - NMLC 0061	+ -		=-=-	<u>H == =</u>		0'	
157779	 NMNM 015		25 = = -	<i>SEC.</i>				 D
		     	 	WL	LTP 100' FS 730' FV			
-		<del>= - = - =</del>			 	- BHL 50' FS 730' F		-  - 

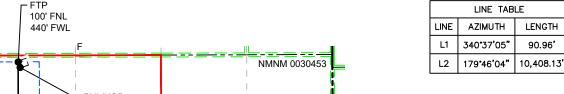
UL Section Township Range  D 24 24S 30E  UL Section Township Range  M 25 24S 30E  Unitized Area of Area of Interest  NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained in the land including the proposed bottom hole at this location pursuant to a contract with an of unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the division of the land including the proposed bottom hole at this location pursuant to a contract with an of unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify received the consent of at least one lessee or own unleased mineral interest in each tract (in the towhich any part of the well's completed interval compulsory pooling order from the division.  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.ce  Manoj venkatesh@exxonmobil.ce	UL Section Township Range  M 25 24S 30  Unitized Area of Area of Interest  NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained best of my knowledge and belief, and, if the we that this organization either owns a working in in the land including the proposed bottom hole at this location pursuant to a contract with an unleased mineral interest, or a voluntary pool pooling order of heretofore entered by the div  If this well is a horizontal well, I further certify received the consent of at least one lessee or a unleased mineral interest in each tract (in the which any part of the well's completed interval compulsory pooling order from the division.  Signature  Manoj Venkatesh  Printed Name	302		
UL Section Township Range  M 25 24S 30E  Unitized Area of Area of Interest     NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained hest of my knowledge and belief, and, if the well that this organization either owns a working int in the land including the proposed bottom hole at this location pursuant to a contract with an ounleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the divise If this well is a horizontal well, I further certify received the consent of at least one lessee or own unleased mineral interest in each tract (in the towhich any part of the well's completed interval compulsory pooling order from the division.  When the section of the section of the towhich any part of the well's completed interval compulsory pooling order from the division.  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.ce  Email Address			1	
UL Section Township Range  M 25 24S 30E  Unitized Area of Area of Interest NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained to best of my knowledge and belief, and, if the well that this organization either owns a working into the land including the proposed bottom hole at this location pursuant to a contract with an ounleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the divise. If this well is a horizontal well, I further certify received the consent of at least one lessee or ownleased mineral interest in each tract (in the towhich any part of the well's completed interval compulsory pooling order from the division.  When the consent of the well's completed interval compulsory pooling order from the division.  Date  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.organical consensations and the consent of the well's compulsory pooling order from the division.	UL	Section	Township	Range
Unitized Area of Area of Interest NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained of best of my knowledge and belief, and, if the well that this organization either owns a working int in the land including the proposed bottom hole at this location pursuant to a contract with an of unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the divising of this well is a horizontal well, I further certify received the consent of at least one lessee or own unleased mineral interest in each tract (in the town which any part of the well's completed interval compulsory pooling order from the division.  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.organic Manipulsary pooling order from the division.  Email Address	D	24	24\$	30E
Unitized Area of Area of Interest NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained in the lend including the proposed bottom hole at this organization either owns a working intin the land including the proposed bottom hole at this location pursuant to a contract with an of unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the division of the least one lessee or own unleased mineral interest in each tract (in the town the land part of the well's completed interval compulsory pooling order from the division.  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.org  Email Address	UII	Section	Township	Range
NMNM105422429  OPERATOR CERTIFICATIONS  I hereby certify that the information contained best of my knowledge and belief, and, if the wel that this organization either owns a working int in the land including the proposed bottom hole at this location pursuant to a contract with an ounleased mineral interest, or a voluntary pooling produce of heretofore entered by the division of the well is a horizontal well, I further certify received the consent of at least one lessee or ownleased mineral interest in each tract (in the twhich any part of the well's completed interval compulsory pooling order from the division.  Open 10  Signature Date  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.organic part of the wall address			1	
OPERATOR CERTIFICATIONS  I hereby certify that the information contained best of my knowledge and belief, and, if the wel that this organization either owns a working int in the land including the proposed bottom hole at this location pursuant to a contract with an ounleased mineral interest, or a voluntary pooling order of heretofore entered by the divise. If this well is a horizontal well, I further certify received the consent of at least one lessee or ownleased mineral interest in each tract (in the twhich any part of the well's completed interval compulsory pooling order from the division.  Disignature  Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.organic population of the service of				
I hereby certify that the information contained best of my knowledge and belief, and, if the well that this organization either owns a working in the land including the proposed bottom hole at this location pursuant to a contract with an a unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the divisual of the second of the second of the least one lessee or of unleased mineral interest in each tract (in the twick any part of the well's completed interval compulsory pooling order from the division.  Dispard Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.organical method of the well's compulsory manoj.venkatesh@exxonmobil.organical method of the well's completed interval compulsory pooling order from the division.	Unitized			)
I hereby certify that the information contained best of my knowledge and belief, and, if the well that this organization either owns a working in the land including the proposed bottom hole at this location pursuant to a contract with an a unleased mineral interest, or a voluntary pooling pooling order of heretofore entered by the divisional fitting well is a horizontal well, I further certify received the consent of at least one lessee or or unleased mineral interest in each tract (in the twick any part of the well's completed interval compulsory pooling order from the division.  Discontinuous Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.demail Address				
Manoj Venkatesh Printed Name manoj.venkatesh@exxonmobil.d	If this w received unleased which a	well is a horized the consent of the consent of mineral into the sory pooling of the s	ontal well, I fur of at least one l erest in each tra well's complete	ther certify essee or ov ect (in the te ed interval
Manoj Venkatesh  Printed Name  manoj.venkatesh@exxonmobil.d  Email Address	(M)	<u>'</u>		
Printed Name  manoj.venkatesh@exxonmobil.c  Email Address	Signatu	ire		Date
manoj.venkatesh@exxonmobil.d	Mano			
Email Address	Printed	oj Venkat	esh	
Note: No allowable will be assigned to			esh	
		Name oj.venkate		nmobil.d

C-10	12				State of No	ew Mexico			Re	evised July, 09 2024			
						ral Resources Department ION DIVISION	:						
	electronically D Permitting			OIL	COLVERD	TOTAL DIVIDION			1				
								a 1	☐ Initial Sub	mittal			
								Submital Type:	M Amended 1	Report			
									☐ As Drilled				
					WELL LOCA	ATION INFORMATION							
API Nu	ımber		Pool Code			Pool Name							
	30-015-5	4467		97975	j	WC-015	G-06 S24	13119C: E	Longitude County  Longitude County  Longitude EDDY  Longitude U				
Propert	y Code		Property N	ame	POKER L	AKE UNIT 13 DTD			1				
OGRIE	No.		Operator N	ame									
	37307	<b>'</b> 5			XTO PERMI	AN OPERATING, LLC	<b>)</b> .		3	3,447'			
Surface	Owner:	State □Fee □	Tribal <b>⊠</b> Fed	leral		Mineral Owner: □S	tate Fee	□Tribal 🛛	Federal				
						•							
JL	Section	Township	Range	Lot	Surfa Ft. from N/S	re Hole Location Ft. from E/W	Latitude	T r	ongitude	County			
D		1		Lot	186 FNL	470 FWL			C	ľ			
	24	24S	30E		100 FINL	470 FWL	32.210	1126 -	103.641450	EDD1			
TT.	G .:	T. 1	Ъ	т.		m Hole Location	T. 22 - 1	Ι.		C 1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		-				
М	25	248	30E		50 FSL	440 FWL	32.181	754   -	103.841564	EDDY			
					•			·					
	ted Acres	Infill or Defir			Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidati					
64	40.00	INF	ILL	LL 30-015-54468 N				U					
Order N	Numbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No				
					Kiek	Off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County			
D	24	248	30E		186 FNL	470 FWL	32.210			EDDY			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	ongitude	County			
D	24	248	30E		100 FNL	440 FWL	32.210		-	ĺ			
	24	243	302				32.210	-	103.041347	LDD1			
UL	Section	Thi-	Range	Lot	Last T	Ft. from E/W	Latitude		:	Country			
		Township		Lot					-				
М	25	24S	30E		100 FSL	440 FWL	32.181	891 -	103.841564	EDDY			
				·									
Unitize	d Area of Are	ea of Interest 1105422429		Spacing U	nit Type : 🛮 Hori	izontal	Grou	nd Elevation	3.447'				
OPER A	ATOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS						
					nd complete to the								
that thi	s organization		vorking intere	st or unlease	ed mineral interest	correct to the best of my l		supervision,	, and that the san	ne is true and			
at this l	ocation pursi	iant to a contrac	t with an own	er of a work					DILLO				
		erest, or a volun etofore entered l			a compulsory				ARK EW MEXI	' <b>&amp;</b> . \			
		ontal well, I furt of at least one le						/					
ınlease	d mineral int	of at least one le erest in each tra e well's complete	ct (in the targ	et pool or in	formation) in			70	23786				
		order from the d		i se iocaiea	ог ооштей и	,	1/	Or					
ΛA	: 1					1/1/	1/	/	ONAL ONAL	SURT			
UV	~ V			3/2024					TVAL				
Signatu	re		Date			Signature and Seal of Pro	fessional Surv	veyor					
Man	oj Venkat	esh							- 15 - 1				
Printed	-					MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024				
mano	oj.venkate	esh@exxor	nmobil.co	m									
	Address												
						DN			618.01300	3.10-02			
	37 . 37	11 11 .11 1		1 . 1	11	. 1 1 1 1 1 1			7.7 .7	7			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

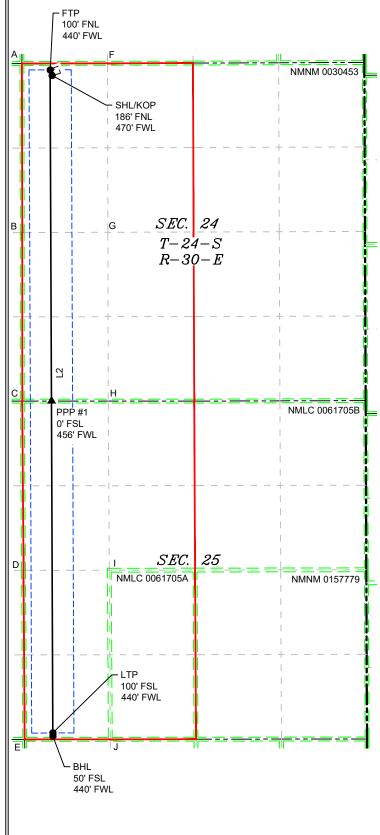




			TE TABI		
SHL/KOI	P (NAD 83 NI	VIE)	SHL/KOI	P (NAD 27 NI	ME)
Y =	440,526.8	Ν	Y =	440,467.8	N
X =	693,467.4	Е	X =	652,283.6	Е
LAT. =	32.210128	°N	LAT. =	32.210004	°N
LONG. =	103.841450	°W	LONG. =	103.840964	°W
FTP (I	NAD 83 NME	)	FTP (I	VAD 27 NME	)
Y =	440,612.6	Ń	Y =		ĺN
X =	693,437.3	Е	X =	652,253.5	Е
LAT. =	32.210364	°N	LAT. =	32.210240	°N
LONG. =	103.841547	°W	LONG. =	103.841061	°W
	(NAD 83 NM	<u> </u>		(NAD 27 NM	
Y =	435,439.2	N_	Y =		N_
X=	693,458.1	E	X =	652,274.2	E
LAT. =	32.196143	°N	LAT. =	32.196019	°N
LONG. =	103.841556	°W	LONG. =	103.841070	°W
	VAD 83 NME			NAD 27 NME	
Y =	430,254.5	N	Y =	430,195.8	N
X =	693,479.1	E	X =	652,294.9	E
LAT. =	32.181891	°N	LAT. =	32.181767	°N
LONG. =	103.841564	°W	LONG. =	103.841080	°W
	NAD 83 NME			NAD 27 NME	
) JNG  - Y	430,204.5	<i>i</i> —	Y =		í –
		N E		430,145.8	N E
X =	693,479.4		X =	652,295.3	°N
LAT. =	32.181754	°W	LAT. =	32.181630	°W
LONG. =	103.841564		LONG. =	103.841080	VV
	RNER COOF				-
A-Y=	440,711.4	N	A-X=	692,997.1	E
B-Y=	438,070.5	N	B-X=		E
C - Y =	435,439.4	N	C-X=	693,002.2	E
D - Y =	432,793.8	N	D-X=	693,020.9	E
E-Y=	430,154.0	N	E-X=	693,039.8	E
F - Y =	440,715.0	N	F-X=	694,332.7	E
G-Y=	438,075.1	N	G-X=		E
H - Y =	435,438.8	N	H-X=	694,344.6	E
		Ν	I - X =		E
J - Y =	•	N	J-X=	•	E
	RNER COOF				
A - Y =	440,652.4	N	A-X=		E
B - Y =	438,011.6	N		651,817.4	Е
C - Y =	435,380.5	N	C - X =		Е
D - Y =	432,734.9	N	D - X =		Е
- V	430,095.2	N	E - X =	651,855.6	Е
E - Y =	110 050 0	Ν	F-X=	653,148.9	Е
F-Y=	440,656.0				
	438,016.2	N	G-X=	653,155.6	E
F - Y =			G-X= H-X=	653,155.6	E E
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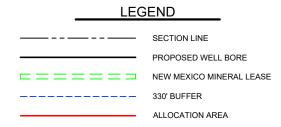


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C-102 State of Nev Energy, Minerals & Natura OIL CONVERSI						ral Resources Department				
	electronically D Permitting			On	L CONVERS.	ION DIVISION			1	
								Submital	☐ Initial Sub	
								Type:	Amended I	Report
									As Drilled	
. DY 3 Y			D 10 1		WELL LOCA	TION INFORMATION				
API Nu	mber 30-015-54	4468	Pool Code	9797	5	Pool Name WC-015	G-06 S24	13119C: E	ONE SPRIN	G
Property	y Code		Property N	lame	DOWED !	AVE UNIT 10 DTD			Well Number	
OGRID	No.		Operator N	Vame	POKER L	AKE UNIT 13 DTD			Ground Level	Elevation
	37307	5	1		XTO PERMIA	AN OPERATING, LLC	<b>)</b> .			3,447'
Surface	Owner: S	tate □Fee □	Tribal ⊠Fe	deral		Mineral Owner: S	tate Fee	□Tribal 🔯	Federal	
					Surfac	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
D	24	248	30E		216 FNL	470 FWL	32.210	0046 -	103.841451	EDDY
					Botto	 n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
N	25	248	30E		50 FSL	1,540 FWL	32.181	744 -	103.838009	EDDY
Dedicate	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing U	Unit (Y/N)	Consolidati	on Code	
64	10.00	DEFI	NING			N			U	
Order N	Jumbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
D	24	248	30E		216 FNL	470 FWL	32.210	0046 -	103.841451	EDDY
		ļ			First T	Cake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
С	24	24S	30E		100 FNL	1,540 FWL	32.210	359 -	103.837990	EDDY
					Last T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
N	25	24S	30E		100 FSL	1,540 FWL	32.181	882 -	103.838009	EDDY
Linitia	d Area of Are	a of Interest		1			- C	- 1 El		
Unitized		a of filterest  105422429	)	Spacing U	nit Type : Hori	zontal  Vertical	Groun	nd Elevation	3,447'	
OPERA	TOR CERTI					SURVEYOR CERTIFIC.				
	v certify that i		l, if the well is	vertical or	nd complete to the directional well,	I hereby certify that the ward actual surveys made by m				
best of n			vorking intere	act or unlace	ad minaral interact	correct to the best of my				
best of n that this in the la	organization and including	either owns a water the proposed bo	ottom hole loc	ation or has	a right to drill this					
best of n that this in the la at this lo unleased	s organization and including ocation pursu d mineral inte	either owns a 1	ottom hole loc ct with an own tary pooling o	cation or has ner of a work agreement o	a right to drill this king interest or			/,	DILLON	HAS
best of n that this in the la at this lo unleased pooling If this w	s organization und including ocation pursu d mineral inte order of here	a either owns a v the proposed be ant to a contrac erest, or a volun etofore entered i ontal well, I furt	ottom hole loce with an own tary pooling oby the division the certify the	eation or has ner of a work agreement of n. at this organ	a right to drill this king interest or r a compulsory ization has			/	ARK NEW MEXIC	HARS
best of n that this in the la at this lo unleased pooling If this w received unleased	s organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte	either owns a wathe proposed be ant to a contract crest, or a volun etofore entered le contal well, I furt of at least one le crest in each tra	ottom hole locet with an own tary pooling to by the division ther certify the essee or owne ct (in the targ	eation or has ner of a work agreement of n. at this organ er of a worki get pool or in	a right to drill this king interest or r a compulsory ization has ng interest or formation) in			/	ARK NEW MEXIC	AVAS .
best of n that this in the la at this lo unleased pooling If this w received unleased which a	s organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte inty part of the	either owns a v the proposed be ant to a contrac erest, or a volun etofore entered l ontal well, I furt of at least one le	ottom hole locet with an own tary pooling of by the division ther certify the essee or owne ct (in the targed interval wil	eation or has ner of a work agreement of n. at this organ er of a worki get pool or in	a right to drill this king interest or r a compulsory ization has ng interest or formation) in			/	ARK NEW MEXIC	ANAS
best of n that this in the la at this lo unleased pooling If this w received unleased which a	s organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte inty part of the	either owns a wathe proposed be ant to a contracterest, or a volun- etofore entered lead to the contractered lead ontal well, I furt of at least one lead tracterest in each tracterest well's complete	ottom hole locet with an own tary pooling of by the division ther certify the essee or owne ct (in the targed interval wil	eation or has ner of a work agreement of n. at this organ er of a worki get pool or in	a right to drill this king interest or r a compulsory ization has ng interest or formation) in			/	ARK NEW MEXIC	ANAS
best of nethat this last this last this last this last this last this will be the last thin last thi	organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte into purpose organization ocation	either owns a wathe proposed be ant to a contracterest, or a volun- etofore entered lead to the contractered lead ontal well, I furt of at least one lead tracterest in each tracterest well's complete	ottom hole loc ct with an own tary pooling of by the division ther certify the essee or owne ct (in the targ ed interval will livision.	eation or has ner of a work agreement of n. at this organ er of a worki get pool or in	a right to drill this king interest or r a compulsory ization has ng interest or formation) in		belief	PROFE	ARK MEX/C	HANS BURNE
best of n that this in the la at this lo unleased pooling If this w received unleased which as	organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte into purpose organization ocation	either owns a wathe proposed be ant to a contracterest, or a volun- etofore entered lead to the contractered lead ontal well, I furt of at least one lead tracterest in each tracterest well's complete	ottom hole loc ct with an own tary pooling a by the division ther certify tha essee or owne ct (in the targ ad interval wil livision.	eation or has ter of a work agreement o.  at this organ er of a worki tet pool or in ll be located	a right to drill this king interest or r a compulsory ization has ng interest or formation) in		belief	PROFE	ARK NEW MEXIC	ANAS
best of new that this in the la at this la unleased pooling  If this we received unleased which a compuls  Signatur	organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte inty part of the sory pooling of	teither owns a wathe proposed be ant to a contract erest, or a volunt etofore entered to the control well, I furt of at least one least one least in each tract well's complete order from the a	ottom hole loc ct with an own tary pooling of by the division ther certify the essee or owne ct (in the targ ed interval will livision.	eation or has ter of a work agreement o.  at this organ er of a worki tet pool or in ll be located	a right to drill this king interest or r a compulsory ization has ng interest or formation) in	Signature and Seal of Pro	fessional Surv	PROPERTY	ARK NEW MEXIC	ANAS
best of n that this in the la at this lo unleased pooling  If this we received unleased which accompuls  Signatur  Mano  Printed	organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte my part of the sory pooling of re  j Venkate Name	teither owns a value proposed be ant to a contracterest, or a volunctofore entered to the ontal well, I furt of at least one learns in each tracter well's complete order from the a	ottom hole loc  ct with an own  tary pooling a  by the division  ther certify the  essee or owne  ct (in the targ  d interval wil  livision.  10/03  Date	eation or has ner of a work agreement o.  at this organ er of a worki net pool or in l be located	a right to drill this king interest or r a compulsory ization has ng interest or formation) in	Signature and Seal of Pro	fessional Surv	PROFE	23786 23786	ANAS
best of new that this in the la at this loan this loan this loan this loan this was the last this was	organization and including ocation pursu d mineral inte order of here vell is a horize d the consent d mineral inte my part of the sory pooling of re  oj Venkate Name	teither owns a wathe proposed be ant to a contract erest, or a volunt etofore entered to the control well, I furt of at least one least one least in each tract well's complete order from the a	ottom hole loc  ct with an own  tary pooling a  by the division  ther certify the  essee or owne  ct (in the targ  d interval wil  livision.  10/03  Date	eation or has ner of a work agreement o.  at this organ er of a worki net pool or in l be located	a right to drill this king interest or r a compulsory ization has ng interest or formation) in	Signature and Seal of Pro	fessional Surv	PROPERTY	23786 23786	ANAS

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.



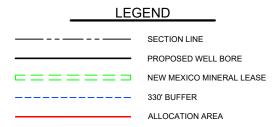


FTP (NAD 83 NME)         FTP (NAD 27 NME)           Y =         440,615.6         N         Y =         440,556.6         N           X =         694,537.3         E         X =         653,353.5         E           LAT. =         32.2102359         °N         LAT. =         32.210235         °N           LONG. =         103.837990         °W         LONG. =         103.837504         °W           PPP#1 (NAD 83 NME)         PPP#1 (NAD 27 NME)         PPP#1 (NAD 27 NME)         PPP#1 (NAD 27 NME)         N         X =         653,374.2         E         X =         653,374.2         E         X =         653,374.2         E         LAT. =         32.196004         °N         LAT. =         32.196004         °N         LAT. =         32.196004         °N         LONG. =         103.837515         °W         PPP#2 (NAD 27 NME)         °W         PPP#2 (NAD 27 NME)         °W         PPP#2 (NAD 27 NME)         °N         X =         653,384.7         E         X =         653,384.7         E         LAT. =         32.188742         °N         LAT. =         32.188742         °N         LONG. =         103.837520         °W         LONG. =         103.837520         °W         LAT. =         32.181882						
Y =         440,496.8         N         Y =         440,437.8         N           X =         693,467.4         E         X =         652,283.6         E           LAT. =         32,210046         °N         LAT. =         32,209922         °N           LONG. =         103,841451         °W         LONG. =         103,840965         °W           FTP (NAD 83 NME)         FTP (NAD 27 NME)         Y =         440,615.6         N         Y =         440,556.6         N           LAT. =         32,210359         °N         LAT. =         32,210235         °N           LONG. =         103,837990         °W         LONG. =         103,837504         °W           PPP#1 (NAD 83 NME)         PPP#1 (NAD 27 NME)         Y =         435,438.7         N         Y =         435,379.8         N           LAT. =         32,196128         °N         LAT. =         32,196004         °N           LAT. =         32,196128         °N         LAT. =         32,196004         °N           LAT. =         32,18866         °N         LAT. =         32,188742         °N           LAT. =         32,188866         °N         LAT. =         32,188720         °W </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						
X = 693,467.4   E	SHL/KO		ME)			ME)
LAT. = 32.210046 °N LAT. = 32.209922 °N LONG. = 103.840965 °W LONG. = 103.837504 °W LONG. = 103.837515 °W LONG	Y =	440,496.8	N	Y =	440,437.8	
LONG.	X =	693,467.4			652,283.6	
LONG.	LAT. =	32.210046	°N	LAT. =	32.209922	°N
FTP (NAD 83 NME)         FTP (NAD 27 NME)           Y =         440,615.6         N         Y =         440,556.6         N           X =         694,537.3         E         X =         663,353.5         E           LAT =         32,210359         °N         LAT =         32,210235         °N           LONG =         103,837990         °W         LONG =         103,837504         °W           PPP#1 (NAD 83 NME)         PPP#1 (NAD 27 NME)         Y =         435,379.8         N           X =         694,558.2         E         X =         653,374.2         E           LAT =         32,196128         °N         LAT =         32,196004         °N           LONG =         103,837999         °W         LONG =         103,837515         °W           PPP#2 (NAD 83 NME)         PPP#2 (NAD 27 NME)         Y =         432,737.9         N           X =         694,568.8         E         X =         653,384.7         E           LAT =         32,188866         °N         LAT =         32,188742         °N           LONG =         103,833004         °W         LONG =         103,837520         °W           LAT =	LONG. =	103.841451				°W
Y =         440,615.6         N         Y =         440,556.6         N           X =         694,537.3         E         X =         653,353.5         E           LAT. =         32.210359         °N         LAT. =         32.210235         °N           LONG. =         103.837990         °W         LONG. =         103.837504         °W           PPP#1 (NAD 83 NME)         PPP#1 (NAD 27 NME)           X =         694,558.2         E         X =         653,374.2         E           LAT. =         32.196128         °N         LAT. =         32.196004         °N           LONG. =         103.837999         °W         LONG. =         103.837515         °W           PPP#2 (NAD 27 NME)           Y =         432,737.9         N           Y =         432,737.9         N           X =         694,568.8         E         X =         653,384.7         E           LAT. =         32.181888         N         LAT. =         32.181						)
X = 694,537.3   E			i –			ř –
LAT. = 32.210359 °N LAT. = 32.210235 °N LONG. = 103.837990 °W LONG. = 103.837504 °W PPP#1 (NAD 83 NME) PPP#1 (NAD 27 NME)  Y = 435,438.7 N Y = 435,379.8 N X = 694,558.2 E X = 653,374.2 E LAT. = 32.196128 °N LAT. = 32.196004 °N LONG. = 103.837999 °W LONG. = 103.837515 °W PPP#2 (NAD 83 NME) PPP#2 (NAD 27 NME)  Y = 432,796.7 N Y = 432,737.9 N X = 694,568.8 E X = 653,384.7 E LAT. = 32.188866 °N LAT. = 32.188742 °N LONG. = 103.837520 °W LONG. = 103.837525 °W LAT. = 32.181882 °N LAT. = 32.181757 °N LAT. = 32.181882 °N LAT. = 32.181757 °N LONG. = 103.838009 °W LONG. = 103.837525 °W LAT. = 32.181882 °N LAT. = 32.181757 °N LONG. = 103.838009 °W LONG. = 103.837525 °W LAT. = 32.181757 °N LAT. = 32.181882 °N LAT. = 32.181757 °N LAT. = 32.181882 °N LAT. = 32.181757 °N LAT. = 32.181882 °N LAT. = 32.181757 °N LAT. = 32.181620 °N LAT. = 32.		•				
LONG.						
PPP#I (NAD 83 NME)         PPP#I (NAD 27 NME)           Y = 435,438.7 N         Y = 435,379.8 N           X = 694,558.2 E         X = 653,374.2 E           LAT. = 32.196128 °N         LAT. = 32.196004 °N           LONG. = 103.837999 °W         LONG. = 103.837515 °W           PPP#2 (NAD 83 NME)         PPP#2 (NAD 27 NME)           Y = 432,796.7 N         Y = 432,737.9 N           X = 694,568.8 E         X = 653,384.7 E           LAT. = 32.188866 °N         LAT. = 32.188742 °N           LONG. = 103.838004 °W         LONG. = 103.837520 °W           LTP (NAD 83 NME)         LTP (NAD 27 NME)           Y = 430,256.0 N         Y = 430,197.3 N           X = 694,579.1 E         X = 653,394.9 E           LAT. = 32.181882 °N         LAT. = 32.181757 °N           LONG. = 103.838009 °W         LONG. = 103.837525 °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y = 430,206.0 N         Y = 430,147.3 N           X = 694,579.5 E         X = 653,395.3 E           LAT. = 32.181744 °N         LAT. = 32.181620 °N           LONG. = 103.838009 °W         LONG. = 103.837524 °W           CORNER COORDINATES (NAD 83 NME)         C           A - Y = 440,718.6 N         A - X = 695,668.2 E           B - Y = 430,157.5 N         A - X = 6						
Y = 435,438.7       N       Y = 435,379.8       N         X = 694,558.2       E       X = 653,374.2       E         LAT. = 32.196028       °N       LAT. = 32.196004       °N         LONG. = 103.837999       °W       LONG. = 103.837515       °W         PPP#2 (NAD 83 NME)       PPP#2 (NAD 27 NME)       PPP#2 (NAD 27 NME)         X = 694,568.8       E       X = 653,384.7       E         LAT. = 32.188866       °N       LAT. = 32.188742       °N         LONG. = 103.838004       °W       LONG. = 103.837520       °W         LONG. = 103.838004       °W       LONG. = 103.837520       °W         LTP (NAD 83 NME)       LTP (NAD 27 NME)       *N         X = 694,579.1       E       X = 653,394.9       E         LAT. = 32.181882       °N       LAT. = 32.181757       °N         LONG. = 103.838009       °W       LONG. = 103.837525       °W         BHL (NAD 83 NME)       BHL (NAD 27 NME)         Y = 430,206.0       N       Y = 430,147.3       N         X = 694,579.5       E       X = 653,395.3       E         LAT. = 32.181744       °N       LAT. = 32.181620       °N         LONG. = 103.838099       °W       LONG. = 103.837524						
X =         694,558.2         E         X =         653,374.2         E           LAT. =         32.196128         °N         LAT. =         32.196004         °N           LONG. =         103.837999         °W         LONG. =         103.837515         °W           PPP#2 (NAD 83 NME)         PPP#2 (NAD 27 NME)           X =         694,568.8         E         X =         653,384.7         E           LAT. =         32.188866         °N         LAT. =         32.188742         °N           LONG. =         103.838004         °W         LONG. =         103.837520         °W           LONG. =         103.838009         °W         LONG. =         103.837520         °W           LAT. =         32.181882         °N         LAT. =         32.181757         °N           LAT. =         32.181882         °N         LAT. =         32.181757         °N           LONG. =         103.838009         °W         LONG. =         103.837525         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)         *M         A. =         430,147.3         N           X =         694,579.5         E         X =         653,395.3         E						
LAT. = 32.196128 °N LAT. = 32.196004 °N LONG. = 103.837999 °W LONG. = 103.837515 °W PPP#2 (NAD 83 NME) PPP#2 (NAD 27 NME)  Y = 432,796.7 N Y = 432,737.9 N X = 694,568.8 E X = 653,384.7 E LAT. = 32.188866 °N LAT. = 32.188742 °N LONG. = 103.837520 °W LONG. = 103.837525 °W LAT. = 32.181882 °N LAT. = 32.181757 °N LONG. = 103.838009 °W LONG. = 103.837525 °W LONG. = 103.837524 °W LONG. = 103.837525						E
LONG.						
PPP #2 (NAD 83 NME)         PPP #2 (NAD 27 NME)           Y = 432,796.7 N         Y = 432,737.9 N           X = 694,568.8 E         X = 653,384.7 E           LAT. = 32.188866 °N         LAT. = 32.188742 °N           LONG. = 103.838004 °W         LONG. = 103.837520 °W           LTP (NAD 83 NME)         LTP (NAD 27 NME)           Y = 430,256.0 N         Y = 430,197.3 N           X = 694,579.1 E         X = 653,394.9 E           LAT. = 32.181882 °N         LAT. = 32.181757 °N           LONG. = 103.838009 °W         LONG. = 103.837525 °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y = 430,206.0 N         Y = 430,147.3 N           X = 694,579.5 E         X = 653,395.3 E           LAT. = 32.181744 °N         LAT. = 32.181620 °N           LONG. = 103.838009 °W         LONG. = 103.837524 °W           CORNER COORDINATES (NAD 83 NME)         CORNER COORDINATES (NAD 83 NME)           A - Y = 440,718.6 N         A - X = 695,668.2 E           B - Y = 438,079.8 N         B - X = 695,677.6 E           C - Y = 435,438.2 N         C - X = 695,687.0 E           D - Y = 432,798.6 N         D - X = 694,332.7 E           G - Y = 438,075.1 N         G - X = 694,339.5 E           H - Y = 432,796.2 N         I - X = 694,344.6 E						
Y = 432,796.7       N       Y = 432,737.9       N         X = 694,568.8       E       X = 653,384.7       E         LAT. = 32.188866       °N       LAT. = 32.188742       °N         LONG. = 103.838004       °W       LONG. = 103.837520       °W         LTP (NAD 83 NME)       LTP (NAD 27 NME)       °W       LAT. = 32.181757       °N         X = 694,579.1       E       X = 653,394.9       E       LAT. = 32.181757       °N         LONG. = 103.838099       °W       LONG. = 103.837525       °W         BHL (NAD 83 NME)       BHL (NAD 27 NME)       °N       Y = 430,147.3       N         X = 694,579.5       E       X = 653,395.3       E       LAT. = 32.181620       °N         X = 694,579.5       E       X = 653,395.3       E       LAT. = 32.181620       °N         LONG. = 103.838009       °W       LONG. = 103.837524       °W         CORNER COORDINATES (NAD 83 NME)       *W         A - Y = 440,718.6       N       A - X = 695,668.2       E         B - Y = 438,079.8       N       B - X = 695,677.6       E         C - Y = 435,438.2       N       C - X = 695,700.7       E         E - Y = 440,715.0       N       F - X = 694,332.7 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<>						
X =       694,568.8       E       X =       653,384.7       E         LAT. =       32.188866       °N       LAT. =       32.188742       °N         LONG. =       103.838004       °W       LONG. =       103.837520       °W         LTP (NAD 27 NME)         Y =       430,197.3       N         X =       694,579.1       E       X =       653,394.9       E         LAT. =       32.18177       °N       LAT. =       32.181757       °N         LONG. =       103.838009       °W       LONG. =       103.837525       °W         BHL (NAD 27 NME)         Y =       430,147.3       N       N       X =       653,394.9       E         BHL (NAD 83 NME)       BHL (NAD 27 NME)       °W       DN       Y =       430,147.3       N       N       X =       653,395.3       E			_	777 #Z	ASS ZSZ C	
LAT. = 32.188866 °N LAT. = 32.188742 °N LONG. = 103.838004 °W LONG. = 103.837520 °W LTP (NAD 83 NME)						
LONG.			_			_
LTP (NAD 83 NME)         LTP (NAD 27 NME)           Y = 430,256.0         N         Y = 430,197.3         N           X = 694,579.1         E         X = 653,394.9         E           LAT. = 32.181882         °N         LAT. = 32.181757         °N           LONG. = 103.838009         °W         LONG. = 103.837525         °W           BHL (NAD 27 NME)           Y = 430,206.0         N         Y = 430,147.3         N           X = 694,579.5         E         X = 653,395.3         E           LAT. = 32.181744         °N         LAT. = 32.181620         °N           LONG. = 103.838009         °W         LONG. = 103.837524         °W           CORNER COORDINATES (NAD 83 NME)           A - Y = 440,718.6         N         A - X = 695,668.2         E           B - Y = 438,079.8         N         B - X = 695,677.6         E           C - Y = 432,798.6         N         D - X = 695,700.7         E           E - Y = 430,157.5         N         E - X = 694,332.7         E           G - Y = 438,075.1         N         G - X = 694,339.5         E           H - Y = 432,796.2         N         I - X = 694,344.6         E           J - Y = 433,						
Y =       430,256.0       N       Y =       430,197.3       N         X =       694,579.1       E       X =       653,394.9       E         LAT. =       32.181882       °N       LAT. =       32.181757       °N         LONG. =       103.838009       °W       LONG. =       103.837525       °W         BHL (NAD 27 NME)         Y =       430,206.0       N       Y =       430,147.3       N         X =       694,579.5       E       X =       653,395.3       E         LAT. =       32.181744       °N       LAT. =       32.181620       °N         LONG. =       103.838009       °W       LONG. =       103.837524       °W         CORNER COORDINATES (NAD 83 NME)         A - Y =       440,718.6       N       A - X =       695,668.2       E         B - Y =       435,438.2       N       B - X =       695,668.2       E         C - Y =       435,438.2       N       C - X =       695,677.6       E         E - Y =       430,157.5       N       E - X =       695,700.7       E         E - Y =       430,755.1       N       G - X =       694,332.7       <						
X =         694,579.1         E         X =         653,394.9         E           LAT. =         32.181882         °N         LAT. =         32.181757         °N           LONG. =         103.838009         °W         LONG. =         103.837525         °W           BHL (NAD 27 NME)           Y =         430,206.0         N         Y =         430,147.3         N           X =         694,579.5         E         X =         653,395.3         E           LAT. =         32.181744         °N         LAT. =         32.181620         °N           LONG. =         103.838009         °W         LONG. =         103.837524         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,718.6         N         A - X =         695,668.2         E           B - Y =         438,079.8         N         B - X =         695,677.6         E           C - Y =         435,438.2         N         C - X =         695,687.0         E           E - Y =         430,157.5         N         E - X =         695,700.7         E           E - Y =         430,157.5         N         F - X =         694,332.7	-		i –			í
LAT. = 32.181882 °N LAT. = 32.181757 °N LONG. = 103.838009 °W LONG. = 103.837525 °W BHL (NAD 83 NME)			-			_
LONG.						
BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y = 430,206.0         N         Y = 430,147.3         N           X = 694,579.5         E         X = 653,395.3         E           LAT. = 32.181744         N         LAT. = 32.181620         N           LONG. = 103.838009         PW         LONG. = 103.837524         PW           CORNER COORDINATES (NAD 83 NME)           A - Y = 440,718.6         N         A - X = 695,668.2         E           B - Y = 438,079.8         N         B - X = 695,677.6         E           C - Y = 435,438.2         N         C - X = 695,687.0         E           D - Y = 432,798.6         N         D - X = 695,700.7         E           E - Y = 430,157.5         N         E - X = 694,332.7         E           G - Y = 438,075.1         N         G - X = 694,332.7         E           H - Y = 435,438.8         N         H - X = 694,344.6         E           I - Y = 432,796.2         N         I - X = 694,377.1         E           CORNER COORDINATES (NAD 27 NME)           A - Y = 440,659.6         N         A - X = 654,484.4         E           B - Y = 438,020.8         N         B - X = 654,530.0         E           C - Y = 432,	LAT. =	32.181882		LAT. =		
Y =         430,206.0         N         Y =         430,147.3         N           X =         694,579.5         E         X =         653,395.3         E           LAT. =         32.181744         °N         LAT. =         32.181620         °N           LONG. =         103.838009         °W         LONG. =         103.837524         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,718.6         N         A - X =         695,668.2         E           B - Y =         438,079.8         N         B - X =         695,677.6         E           C - Y =         435,438.2         N         C - X =         695,687.0         E           D - Y =         432,798.6         N         D - X =         695,700.7         E           E - Y =         430,157.5         N         E - X =         695,714.4         E           F - Y =         440,715.0         N         F - X =         694,332.7         E           G - Y =         438,075.1         N         G - X =         694,334.6         E           H - Y =         432,796.2         N         I - X =         694,377.1         E           CORNER COOR	LONG. =	103.838009	°W	LONG. =	103.837525	°W
X =         694,579.5         E         X =         653,395.3         E           LAT. =         32.181744         °N         LAT. =         32.181620         °N           LONG. =         103.838009         °W         LONG. =         103.837524         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,718.6         N         A - X =         695,668.2         E           B - Y =         438,079.8         N         B - X =         695,677.6         E           C - Y =         435,438.2         N         C - X =         695,687.0         E           D - Y =         432,798.6         N         D - X =         695,700.7         E           E - Y =         430,157.5         N         E - X =         695,714.4         E           F - Y =         440,715.0         N         F - X =         694,332.7         E           G - Y =         438,075.1         N         G - X =         694,339.5         E           H - Y =         435,438.8         N         H - X =         694,344.6         E           I - Y =         432,796.2         N         I - X =         694,377.1         E           COR	BHL (		)	BHL (		)
LAT. = 32.181744 °N LAT. = 32.181620 °N LONG. = 103.838009 °W LONG. = 103.837524 °W CORNER COORDINATES (NAD 83 NME)  A-Y = 440,718.6 N A-X = 695,668.2 E B-Y = 438,079.8 N B-X = 695,677.6 E C-Y = 435,438.2 N C-X = 695,687.0 E D-Y = 432,798.6 N D-X = 695,700.7 E E-Y = 430,157.5 N E-X = 694,332.7 E G-Y = 438,075.1 N G-X = 694,339.5 E H-Y = 432,796.2 N I-X = 694,344.6 E I-Y = 432,796.2 N I-X = 694,360.8 E J-Y = 430,155.7 N J-X = 694,377.1 E  CORNER COORDINATES (NAD 27 NME)  A-Y = 440,659.6 N A-X = 654,484.4 E B-Y = 438,020.8 N B-X = 654,484.4 E B-Y = 438,7379.4 N C-X = 654,503.0 E C-Y = 432,739.8 N D-X = 654,516.6 E E-Y = 438,016.2 N G-X = 653,166.6 E H-Y = 435,379.9 N H-X = 653,176.7 E	Y =	430,206.0		Y =	430,147.3	N
LONG. = 103.838009 °W LONG. = 103.837524 °W           CORNER COOR DINATES (NAD 83 NME)           A - Y = 440,718.6 N A - X = 695,668.2 E           B - Y = 438,079.8 N B - X = 695,677.6 E           C - Y = 435,438.2 N C - X = 695,687.0 E           D - Y = 432,798.6 N D - X = 695,700.7 E           E - Y = 430,157.5 N E - X = 695,714.4 E           F - Y = 440,715.0 N F - X = 694,332.7 E           G - Y = 438,075.1 N G - X = 694,339.5 E           H - Y = 435,438.8 N H - X = 694,344.6 E           I - Y = 430,155.7 N J - X = 694,377.1 E           CORNER COORDINATES (NAD 27 NME)           A - Y = 440,659.6 N A - X = 654,484.4 E           B - Y = 438,020.8 N B - X = 654,493.7 E           C - Y = 435,379.4 N C - X = 654,503.0 E           D - Y = 432,739.8 N D - X = 654,516.6 E           E - Y = 430,098.8 N E - X = 654,516.6 E           E - Y = 438,016.2 N G - X = 653,148.9 E           G - Y = 435,379.9 N H - X = 653,160.6 E           H - Y = 432,737.4 N I - X = 653,176.7 E	X =	694,579.5	E	X =	653,395.3	
CORNER COORDINATES (NAD 83 NME)  A - Y = 440,718.6 N A - X = 695,668.2 E B - Y = 438,079.8 N B - X = 695,677.6 E C - Y = 435,438.2 N C - X = 695,687.0 E D - Y = 432,798.6 N D - X = 695,700.7 E E - Y = 430,157.5 N E - X = 695,714.4 E F - Y = 440,715.0 N F - X = 694,332.7 E G - Y = 438,075.1 N G - X = 694,339.5 E H - Y = 435,438.8 N H - X = 694,344.6 E I - Y = 430,155.7 N J - X = 694,377.1 E  CORNER COORDINATES (NAD 27 NME)  A - Y = 440,659.6 N A - X = 654,484.4 E B - Y = 438,079.4 N C - X = 654,503.0 E D - Y = 432,739.8 N D - X = 654,516.6 E E - Y = 438,016.2 N G - X = 653,148.9 E G - Y = 438,016.2 N G - X = 653,155.6 E H - Y = 435,379.9 N H - X = 653,160.6 E I - Y = 432,737.4 N I - X = 653,176.7 E	LAT. =	32.181744	°N	LAT. =	32.181620	°N
A-Y = 440,718.6 N A-X = 695,668.2 E B-Y = 438,079.8 N B-X = 695,677.6 E C-Y = 435,438.2 N C-X = 695,687.0 E D-Y = 432,798.6 N D-X = 695,700.7 E E-Y = 430,157.5 N E-X = 694,332.7 E G-Y = 438,075.1 N G-X = 694,339.5 E H-Y = 435,438.8 N H-X = 694,344.6 E I-Y = 432,796.2 N I-X = 694,377.1 E  CORNER COORDINATES (NAD 27 NME) A-Y = 440,659.6 N A-X = 654,484.4 E B-Y = 438,079.4 N C-X = 654,516.6 E E-Y = 430,098.8 N B-X = 654,516.6 E E-Y = 438,016.2 N G-X = 653,155.6 E H-Y = 435,379.9 N H-X = 653,160.6 E I-Y = 435,379.9 N H-X = 653,176.7 E	LONG. =	103.838009	°W	LONG. =	103.837524	°W
B-Y= 438,079.8 N B-X= 695,677.6 E C-Y= 435,438.2 N C-X= 695,687.0 E D-Y= 432,798.6 N D-X= 695,700.7 E E-Y= 430,157.5 N E-X= 695,714.4 E F-Y= 440,715.0 N F-X= 694,332.7 E G-Y= 438,075.1 N G-X= 694,339.5 E H-Y= 435,438.8 N H-X= 694,344.6 E I-Y= 432,796.2 N I-X= 694,360.8 E J-Y= 430,155.7 N J-X= 694,377.1 E  CORNER COORDINATES (NAD 27 NME) A-Y= 440,659.6 N A-X= 654,484.4 E B-Y= 438,020.8 N B-X= 654,493.7 E C-Y= 435,379.4 N C-X= 654,530.0 E D-Y= 432,739.8 N D-X= 654,516.6 E E-Y= 430,098.8 N E-X= 654,530.2 E F-Y= 440,656.0 N F-X= 653,148.9 E G-Y= 438,016.2 N G-X= 653,155.6 E H-Y= 435,379.9 N H-X= 653,160.6 E I-Y= 432,737.4 N I-X= 653,176.7 E	CO	RNER COOF	RDIN	ATES (NA	AD 83 NME)	
B-Y= 438,079.8 N B-X= 695,677.6 E C-Y= 435,438.2 N C-X= 695,687.0 E D-Y= 432,798.6 N D-X= 695,700.7 E E-Y= 430,157.5 N E-X= 695,714.4 E F-Y= 440,715.0 N F-X= 694,332.7 E G-Y= 438,075.1 N G-X= 694,339.5 E H-Y= 435,438.8 N H-X= 694,344.6 E I-Y= 432,796.2 N I-X= 694,360.8 E J-Y= 430,155.7 N J-X= 694,377.1 E  CORNER COORDINATES (NAD 27 NME) A-Y= 440,659.6 N A-X= 654,484.4 E B-Y= 438,020.8 N B-X= 654,493.7 E C-Y= 435,379.4 N C-X= 654,530.0 E D-Y= 432,739.8 N D-X= 654,516.6 E E-Y= 430,098.8 N E-X= 654,530.2 E F-Y= 440,656.0 N F-X= 653,148.9 E G-Y= 438,016.2 N G-X= 653,155.6 E H-Y= 435,379.9 N H-X= 653,160.6 E I-Y= 432,737.4 N I-X= 653,176.7 E	A - Y =	440,718.6	N	A - X =	695,668.2	Е
C - Y =         435,438.2         N         C - X =         695,687.0         E           D - Y =         432,798.6         N         D - X =         695,700.7         E           E - Y =         430,157.5         N         E - X =         695,714.4         E           F - Y =         440,715.0         N         F - X =         694,332.7         E           G - Y =         438,075.1         N         G - X =         694,339.5         E           H - Y =         435,438.8         N         H - X =         694,344.6         E           I - Y =         432,796.2         N         I - X =         694,360.8         E           J - Y =         430,155.7         N         J - X =         694,377.1         E           CORNER COORDINATES (NAD 27 NME)           A - Y =         440,659.6         N         A - X =         654,484.4         E           B - Y =         438,020.8         N         B - X =         654,493.7         E           C - Y =         435,379.4         N         C - X =         654,530.0         E           E - Y =         430,098.8         N         E - X =         654,530.2         E           F - Y = <td>B - Y =</td> <td>438,079.8</td> <td>N</td> <td></td> <td></td> <td>Е</td>	B - Y =	438,079.8	N			Е
D - Y =         432,798.6         N         D - X =         695,700.7         E           E - Y =         430,157.5         N         E - X =         695,714.4         E           F - Y =         440,715.0         N         F - X =         694,332.7         E           G - Y =         438,075.1         N         G - X =         694,334.6         E           H - Y =         435,438.8         N         H - X =         694,344.6         E           I - Y =         432,796.2         N         I - X =         694,360.8         E           J - Y =         430,155.7         N         J - X =         694,377.1         E           CORNER COORDINATES (NAD 27 NME)           A - Y =         440,659.6         N         A - X =         654,484.4         E           B - Y =         438,020.8         N         B - X =         654,493.7         E           C - Y =         435,379.4         N         C - X =         654,503.0         E           D - Y =         430,098.8         N         E - X =         654,530.2         E           F - Y =         440,656.0         N         F - X =         653,148.9         E           G - Y = <td></td> <td></td> <td>_</td> <td></td> <td></td> <td>_</td>			_			_
E-Y = 430,157.5 N E-X = 695,714.4 E F-Y = 440,715.0 N F-X = 694,332.7 E G-Y = 438,075.1 N G-X = 694,339.5 E H-Y = 435,438.8 N H-X = 694,344.6 E I-Y = 432,796.2 N I-X = 694,377.1 E  CORNER COORDINATES (NAD 27 NME)  A-Y = 440,659.6 N A-X = 654,484.4 E B-Y = 438,020.8 N B-X = 654,493.7 E C-Y = 435,379.4 N C-X = 654,530.0 E D-Y = 432,739.8 N D-X = 654,530.2 E F-Y = 440,656.0 N F-X = 654,530.2 E F-Y = 438,016.2 N G-X = 653,148.9 E G-Y = 435,379.9 N H-X = 653,160.6 E I-Y = 432,737.4 N I-X = 653,176.7 E						
F - Y = 440,715.0 N F - X = 694,332.7 E G - Y = 438,075.1 N G - X = 694,339.5 E H - Y = 435,438.8 N H - X = 694,344.6 E J - Y = 430,155.7 N J - X = 694,377.1 E  CORNER COORDINATES (NAD 27 NME)  A - Y = 440,659.6 N A - X = 654,484.4 E B - Y = 438,020.8 N B - X = 654,493.7 E C - Y = 435,379.4 N C - X = 654,503.0 E D - Y = 432,739.8 N D - X = 654,516.6 E E - Y = 430,098.8 N F - X = 654,530.2 E F - Y = 440,656.0 N F - X = 653,148.9 E G - Y = 438,016.2 N G - X = 653,155.6 E H - Y = 432,737.4 N I - X = 653,176.7 E						
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H-Y= 435,438.8 N H-X= 694,344.6 E  I-Y= 432,796.2 N I-X= 694,360.8 E  J-Y= 430,155.7 N J-X= 694,377.1 E  CORNER COORDINATES (NAD 27 NME)  A-Y= 440,659.6 N A-X= 654,484.4 E B-Y= 438,020.8 N B-X= 654,493.7 E  C-Y= 435,379.4 N C-X= 654,503.0 E D-Y= 432,739.8 N D-X= 654,516.6 E E-Y= 430,098.8 N E-X= 654,502.2 E F-Y= 440,656.0 N F-X= 653,148.9 E G-Y= 438,016.2 N G-X= 653,155.6 E H-Y= 432,737.4 N I-X= 653,176.7 E			_			
I - Y =   432,796.2   N			_			
J - Y = 430,155.7 N       J - X = 694,377.1 E         CORNER COORDINATES (NAD 27 NME)         A - Y = 440,659.6 N       A - X = 654,484.4 E         B - Y = 438,020.8 N       B - X = 654,493.7 E         C - Y = 435,379.4 N       C - X = 654,503.0 E         D - Y = 432,739.8 N       D - X = 654,516.6 E         E - Y = 430,098.8 N       E - X = 654,530.2 E         F - Y = 440,656.0 N       F - X = 653,148.9 E         G - Y = 438,016.2 N       G - X = 653,155.6 E         H - Y = 435,379.9 N       H - X = 653,160.6 E         I - Y = 432,737.4 N       I - X = 653,176.7 E			_			_
CORNER COORDINATES (NAD 27 NME)  A - Y = 440,659.6 N A - X = 654,484.4 E B - Y = 438,020.8 N B - X = 654,493.7 E C - Y = 435,379.4 N C - X = 654,503.0 E D - Y = 432,739.8 N D - X = 654,516.6 E E - Y = 430,098.8 N E - X = 654,530.2 E F - Y = 440,656.0 N F - X = 653,148.9 E G - Y = 438,016.2 N G - X = 653,155.6 E H - Y = 435,379.9 N H - X = 653,160.6 E I - Y = 432,737.4 N I - X = 653,176.7 E			_			<b>-</b>
A-Y = 440,659.6 N A-X = 654,484.4 E B-Y = 438,020.8 N B-X = 654,493.7 E C-Y = 435,379.4 N C-X = 654,503.0 E D-Y = 432,739.8 N D-X = 654,516.6 E E-Y = 430,098.8 N E-X = 654,530.2 E F-Y = 440,656.0 N F-X = 653,148.9 E G-Y = 438,016.2 N G-X = 653,155.6 E H-Y = 435,379.9 N H-X = 653,160.6 E I-Y = 432,737.4 N I-X = 653,176.7 E						
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C - Y = 435,379.4 N C - X = 654,503.0 E D - Y = 432,739.8 N D - X = 654,516.6 E E - Y = 430,098.8 N E - X = 654,530.2 E F - Y = 440,656.0 N F - X = 653,148.9 E G - Y = 438,016.2 N G - X = 653,155.6 E H - Y = 435,379.9 N H - X = 653,160.6 E I - Y = 432,737.4 N I - X = 653,176.7 E						
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E - Y =       430,098.8       N       E - X =       654,530.2       E         F - Y =       440,656.0       N       F - X =       653,148.9       E         G - Y =       438,016.2       N       G - X =       653,155.6       E         H - Y =       435,379.9       N       H - X =       653,160.6       E         I - Y =       432,737.4       N       I - X =       653,176.7       E			_			
F - Y =       440,656.0       N       F - X =       653,148.9       E         G - Y =       438,016.2       N       G - X =       653,155.6       E         H - Y =       435,379.9       N       H - X =       653,160.6       E         I - Y =       432,737.4       N       I - X =       653,176.7       E			_			
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H-Y= 435,379.9 N H-X= 653,160.6 E I-Y= 432,737.4 N I-X= 653,176.7 E			_			
I-Y= 432,737.4 N I-X= 653,176.7 E						_
			_			
J - Y =   430,097.0  N   J - X =   653,192.9  E			_			
	J - Y =	430,097.0	ĮΝ	J - X =	653,192.9	<u> </u>

SHL/KOP 216' FNL 470' FWL	1,540' FWL	A     •
<del> </del>	<del>    -   -   -                          </del>	NMNM 0030453
L1		 
+	 	в <u>SEC. 24</u> Т-24-S
	 	1-24-5 R-30-E
	2 H	C
	PPP #1 0' FSL 1,556' FWL	NMLC 0061705B
+	PPP #2	SEC. 25 NMNM 0157779
	2,641' FSL 1,548' FWL	
LTP	NMLC 0061705A	
III	BHL 50' FSL 1,540' FWL	∥E — — —

C-102 State of New Energy, Minerals & Natura OIL CONVERSION OIL CO						al Resources Department				
			•		WELL LOCAT	TION INFORMATION		•	•	
API Nu			Pool Code			Pool Name				
Property	30-015-54 Z Code	1470	Property Na	97975		WC-015	G-06 S24	13119C: I	Well Number	
	,		,		POKER LA	AKE UNIT 13 DTD				216H
OGRID	No. <b>37307</b>	5	Operator N	ame	XTO PERMIA	N OPERATING, LLC	<b>)</b> .		Ground Leve	l Elevation <b>3,464</b> '
Surface Owner: ☐State ☐Fee ☐Tribal ☒Federal				Mineral Owner: □S	tate □Fee	□Tribal 🛛	Federal			
					S	Hala Landan				
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude	]	Longitude	County
С	24	248	30E		589 FNL	2,440 FWL	32.209	0010 -	103.835084	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude	] 1	Longitude	County
N	25	248	30E		50 FSL	2,550 FWL	32.181		103.834744	EDDY
Dedicate	ed Acres	Infill or Defir	ing Well	Defining	Well API	Overlapping Spacing U	Unit (Y/N)	Consolidat	tion Code	
	10.00	INF			-015-54468	N	S.III (1711)	Consonau	U	
Order N	umbers.					Well Setbacks are und	er Common C	Ownership:	⊠Yes □No	
					Kick ()	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
С	24	248	30E		589 FNL	2,440 FWL	32.209	0010 -	103.835084	EDDY
		!			First Ta	ake Point (FTP)				!
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
С	24	24\$	30E		100 FNL	2,550 FWL	32.210	353 -	103.834724	EDDY
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
N	25	24\$	30E		100 FSL	2,550 FWL	32.181	872 -	103.834744	EDDY
	!				<b>'</b>	•	·	!		<b>'</b>
Unitized	l Area of Are	a of Interest 105422429		Spacing U	nit Type : Horiz	ontal  Vertical	Groui	nd Elevation	3,464'	
	INIVITATIVI	103422423								
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or					lirectional well, ed mineral interest a right to drill this ing interest or					
pooling  If this we received	order of here ell is a horizo l the consent (	erest, or a volun stofore entered b ontal well, I furt of at least one le	y the division her certify tha essee or owner	t this organi of a workir	ization has ng interest or			4	ARK NEW MEXIC	TAPES .
unleased which a	d mineral inte ny part of the	erest in each trad well's complete order from the d	ct (in the targe d interval will	et pool or in	formation) in	.1/1		PROFE	23786	รูปหนึ่ง เลือนกับ
10/03/2024										
Signatur	re		Date			Signature and Seal of Pro	tessional Surv	/eyor		
Mano Printed	j Venkate	esh				MARK DILLON HARP 2378 Certificate Number		f Summer	9/25/2024	
		tach@ava	onmobil	com		Ceruncate Number	Date of	f Survey		
mand Email A		tesh@exx	UIIIIIIII.	.00111						
						DN			618.01300	3.10-04

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.





			TE TAB		
SHL/KO			P (NAD 27 NI		
Y =	440,129.2	Ν	Y =	440,070.2	Ν
X =	695,438.2	Е	X =	654,254.3	E
LAT. =	32.209010	°N	LAT. =	32.208886	°N
LONG. =	103.835084	°W	LONG. =	103.834599	°W
FTP (I	NAD 83 NME	)	FTP(	NAD 27 NME	)
Y =	440,618.3	Ν	Y =	440,559.3	Ν
X =	695,547.3	Е	X =	,	Е
LAT. =	32.210353	°N	LAT. =	32.210229	°N
LONG. =	103.834724	°W	LONG. =	103.834239	°W
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	435,438.3	Ν	Y =	435,379.4	Ν
X =	695,568.2	Е	X =	654,384.2	Ε
LAT. =	32.196114	°N	LAT. =	32.195990	°N
LONG. =	103.834734	°W	LONG. =	103.834250	°W
PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)
Y =	432,798.5	N	Y =		N
X =	695,578.8	Е	X =		Ε
LAT. =	32.188858	°N	LAT. =		°N
LONG. =	103.834739	°W	LONG. =	103.834255	°W
	NAD 83 NME	_		NAD 27 NME	<u> </u>
Y =		N	Y =		Ń
X =	695,589.1	E	X =	,	E
LAT. =	32.181872	°N	LAT. =		°N
LONG. =	103.834744		LONG. =	103.834260	°W
	NAD 83 NME			NAD 27 NME	
Y =		N	Y =		Ń
X =	695,589.5	E	X =	654,405.3	E
LAT. =	32.181735	°N	LAT. =	32.181611	°N
LONG. =	103.834744	°W	LONG. =	103.834260	°W
	RNER COOF				_ • •
A-Y=		N		695,668.2	E
B - Y =	438,079.8	N		695,677.6	E
C - Y =	435,438.2	N	C - X =		E
		N	D-X=		E
	430,157.5	N	E-X=		E
F-Y=		N	F-X=		E
					_
G-Y= H-Y=	435,438.8	N	G - X = H - X =	694,3344.6	E E
I-Y=	432,796.2	N	I-X=		E
J - Y =	432,796.2	N	J-X=	694,360.8	E E
	RNER COOF				<u> </u>
					l=
A-Y=	440,659.6	N	A-X=		E
B - Y =	438,020.8	N	B-X=		E
C - Y =	435,379.4	N	C-X=		E
D - Y =	432,739.8	N	D-X=		E
E-Y=	430,098.8	N	E-X=	654,530.2	E
F-Y=	440,656.0	N	F-X=		E
G - Y =	438,016.2	N	G-X=	653,155.6	E
H - Y =	435,379.9	N	H-X=	653,160.6	E
	100 707 1	INI	V _	CEO 47C 7	lΕ
I - Y = J - Y =	432,737.4 430,097.0	N	I - X = J - X =	653,176.7 653,192.9	E

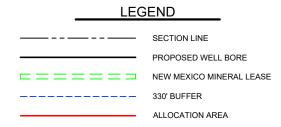
m i	FTP - 100' FNL 2,550' FWL	]  A		
	SHL/KOP 589' FNL ,440' FWL			NMNM 0030453
	G	_ <u>B</u>	SEC. T-24 R-30	'-S
	HPPP#	. ↓ c		
	0' FSI 2,566' FWI	ᅵ		
 	PPP # 2,640' FN 2,558' FW	IL	SEC.	25 NMNM 0157779
	!			
	NMLC 0061705A J BHL - <sup>J</sup> 50' FSL		100' FSL 2,550' FWL	<del></del>
	2,550' FWL			

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C-102 State of Ne Energy, Minerals & Natur									evised July, 09 2024	
	electronically	,				ION DIVISION				
Via OC	D Permitting								☐ Initial Sub	mittal
								Submital Type:	M Amended 1	Report
									☐As Drilled	
					WELL LOCA	ATION INFORMATION				
API Nu	mber <b>30-015-5</b>	1471	Pool Code	97975		Pool Name	: G-06 S2/	13110 <b>(</b> - E	BONE SPRIN	ıc
Property		4471	Property N			WC-018	G-06 324	13113C. E	Well Number	
					POKER L	AKE UNIT 13 DTD				217H
OGRID	No. <b>37307</b>	5	Operator N		XTO PERMI	AN OPERATING, LLC	С.		Ground Level	l Elevation <b>3,463</b> '
Surface	Owner: S	tate	Tribal <b>⊠</b> Fe	deral		Mineral Owner: S	tate Fee	□Tribal 🛚	Federal	
					Surfa	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	24	248	30E		619 FNL	2,440 FWL	32.208	928 -	103.835085	EDDY
					Rotto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	25	24\$	30E		50 FSL	2,480 FEL	32.181	732 -	103.833720	EDDY
				1						
	ed Acres	Infill or Defin	-		Well API -015-54475	Overlapping Spacing I	Unit (Y/N)	Consolidat	ion Code	
Order N	lumbers.					Well Setbacks are under Common Ownership:   ☑ Yes ☐ No				
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	24	248	30E		619 FNL	2,440 FWL	32.208	928 -	103.835085	EDDY
					First 1	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	24	24S	30E		100 FNL	2,480 FEL	32.210	352 -	103.833696	EDDY
T.T.	Ta .:	I	T 5	1,.	1	Take Point (LTP)	I v .s. v	Τ,		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	25	24\$	30E		100 FSL	2,480 FEL	32.181	870 -	103.833719	EDDY
Unitize	d Area of Are	a of Interest					Grou	nd Elevation		
		1105422429		Spacing Un	nit Type : Hori	izontal	Groun	na Die varion	3,463'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of i that this in the la at this la unlease pooling	ny knowledge s organization and including ocation pursu d mineral into order of here	e and belief, and, a either owns a w the proposed bo ant to a contrac erest, or a voluni etofore entered b	if the well is vorking intere ttom hole loc t with an own tary pooling o y the division	vertical or d est or unlease ation or has aer of a worki agreement or	ed mineral interest a right to drill this ing interest or a compulsory		ie or under my			ne is true and
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					D 23786 CO ONAL SURA					
Signatur	hy.V		10/03 Date	3/2024		Signature and Seal of Pro	fessional Surv	veyor	ONAL	
C	oj Venkato	esh	Date			MARK DILLON HARP 2378 Certificate Number	36	f Survey	9/25/2024	
mano Email A	-	esh@exxor	mobil.co	m						
						DN			618.01300	3.10-05

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.





ALII "75		TE TAB			
	P (NAD 83 NI	_			
Y =		N	Y =	,	N
X =	695,438.1	E	X =	654,254.3	E
LAT. =	32.208928	°N	LAT. =	32.208804	°N
	103.835085			103.834599	°W
•	NAD 83 NME			NAD 27 NME	
Y =	440,619.3			440,560.3	N
X =	695,865.2			654,681.4	Е
LAT. =		_		32.210228	°N
	103.833696				°W
	(NAD 83 NM			(NAD 27 NM	
	435,438.8	N	Y =	,	N
	695,885.7	E		654,701.7	E
	32.196112	°N		32.195988	°N
LONG. =	103.833708		LONG. =	103.833223	°W
	(NAD 83 NM			(NAD 27 NM	$\overline{}$
Y =	432,799.1	N		432,740.3	Ν
X =	695,896.2	E	X =	654,712.0	E
LAT. =		°N		32.188731	°N
	103.833714			103.833229	°W
	NAD 83 NME	)	LTP (	NAD 27 NME	)
	430,257.7	N	Y =	,	N
X =	695,906.2	E		654,722.0	E
LAT. =	32.181870	°N	LAT. =		°N
LONG. =	103.833719	°W	LONG. =	103.833235	°W
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,207.7	N	Y =	430,149.0	N
X =	695,906.4	E	X =	654,722.2	E
LAT. =	32.181732	°N	LAT. =	32.181608	°N
LONG. =	103.833720	°W	LONG. =	103.833235	°W
	RNER COOF	DIN			
A - Y =	440,718.6	N		695,668.2	Ε
B - Y =	438,079.8	N	B - X =	695,677.6	Ε
C - Y =	435,438.2	N	C - X =	695,687.0	Ε
D - Y =	432,798.6	N	D - X =	695,700.7	Е
E - Y =	430,157.5	N	E - X =	695,714.4	Ε
F - Y =		N	F - X =	697,006.5	Е
G - Y =	438,084.4	N	G-X=	697,016.3	Е
H-Y=	435,442.2	N	H - X =	697,026.2	Е
I - Y =	432,801.0	N	I - X =	697,038.3	Е
J - Y =	430,159.4	N	J - X =	697,050.5	E
	RNER COOF	RDIN	ATES (NA	AD 27 NME)	
A - Y =	440,659.6	N	A - X =		Е
B - Y =	438,020.8	N	B - X =	654,493.7	Е
C - Y =	435,379.4	N	C - X =	654,503.0	E
D - Y =	432,739.8	N	D - X =	654,516.6	Е
E-Y=	430,098.8	N	E-X=		Е
F - Y =	440,664.1	N	F-X=		E
	438,025.5	N	G-X=		E
G - Y =		_			_
G-Y= H-Y=	435,383.4	N	H - X =	655,842.2	lΕ
G-Y= H-Y= I-Y=	435,383.4 432,742.2	N N	H - X =		E

			FTP 100' FNL 2,480' FEL
NMNM 0030453	<del></del>		/ <u></u>
	SHL/KOP 619' FNL 2,440' FWL		
SEC. T-24	'– $S$	В	
R-30    	) – E		
		С	
NMLC 0061705B			PPP #1 0' FSL 2,480' FEL
SEC.		D	
	NMLC 0061705A		PPP #2 NMNM 0157779 2,640' FNL 2,480' FEL
	LTP - 100' FSL 2,480' FEL		
<del></del>	<del> </del>	TE	BHL 50' FSL 2,480' FEL

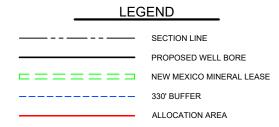
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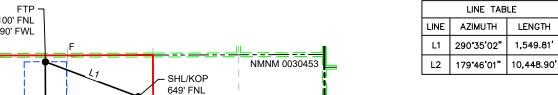
C-102	2				linerals & Natu	ral Resources Department				evised July, 09 2024	
	electronically D Permitting			OIL	. CONVERS	SION DIVISION					
								Submital	☐ Initial Sub		
							Ty Subi			Report	
									As Drilled		
API Nu	mber		Pool Code		WELL LOCA	ATION INFORMATION Pool Name					
	30-015-5	4474	1 001 0040	97975	i		G-06 S24	13119C: E	BONE SPRIN	IG	
Property	Code		Property Na	ame	POKER I	LAKE UNIT 13 DTD			Well Number	218H	
OGRID	No.		Operator N	ame	TORLIT	LAKE ONLY TO BIB			Ground Level		
	37307	75			XTO PERMI	AN OPERATING, LLO	<b>)</b> .		3	3,463'	
Surface (	Owner: S	tate Fee	Tribal 🛮 Fed	leral		Mineral Owner: □S	tate Fee	□Tribal 🔯	Federal		
					Surfa	ace Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
С	24	248	30E		649 FNL	2,440 FWL	32.208	8845 -	103.835085	EDDY	
					Botto	om Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
M	25	24S	30E		10 FSL	990 FWL	32.181	639 -	103.839786	EDDY	
		I - au - a									
	ed Acres	Infill or Defir			Well API -015-54468	Overlapping Spacing N	Unit (Y/N)	Consolidati	ion Code		
Order N	umbers.					Well Setbacks are und	er Common O	wnership:	⊠Yes □No		
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
С	24	248	30E		649 FNL	2,440 FWL	32.208	8845 -	103.835085	EDDY	
					First	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
D	24	24S	30E		100 FNL	. 990 FWL	32.210	362 -	103.839768	EDDY	
Lir	G .:	T 1:	D	T -4		Take Point (LTP)	T 1		2.1		
UL <b>M</b>	Section 25	Township 24S	Range 30E	Lot	Ft. from N/S  100 FSL	Ft. from E/W  990 FWL	Latitude <b>32.181</b>		Longitude 103.839787	County	
IVI	25	243	302		100 F3L	990 FWL	32.161	-	103.639767	EDDY	
Unitized	l Area of Are	a of Interest					Grour	nd Elevation			
	NMNN	1105422429		Spacing Ur	nit Type : 🛮 Hor	rizontal		3,463'			
ODEDA	TOD CEDTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
			contained here	ein is true an	nd complete to the			hown on this	nlat was nlotted t	from field notes of	
best of n that this in the la at this lo unleased	ny knowledge organization nd including ocation pursu d mineral inte	e and belief, and a either owns a v the proposed bo ant to a contrac erest, or a volun	, if the well is working intere ottom hole locd t with an own tary pooling a	vertical or a st or unlease ation or has er of a work greement or	lirectional well, ed mineral interess a right to drill thi. ing interest or	actual surveys made by m t correct to the best of my	ie or under my	supervision,	, and that the san	ne is true and	
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					DILLON AND SURING ON AL SURING						
10/03/2024									SO ONAL	SURT	
Signatur	re		Date			Signature and Seal of Pro	fessional Surv	veyor			
Mano Printed	j Venkat <sub>Name</sub>	esh				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024		
		esh@exxor	mobil.com	m				,			
Email A	ddress					-					
						DN			618.01300		

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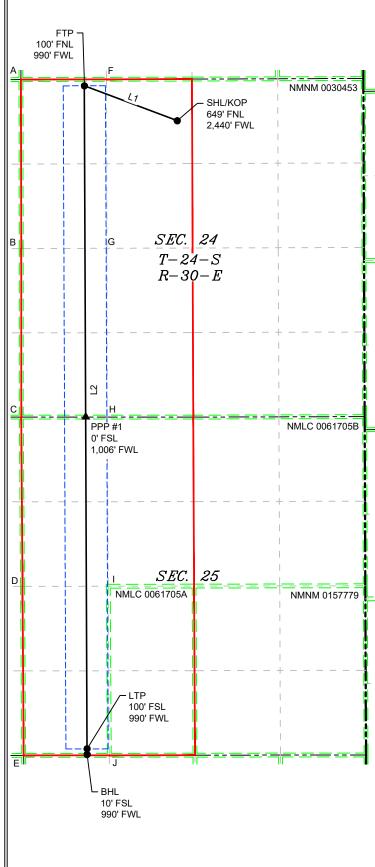
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





COORDINATE TABLE										
SHL/KO			P (NAD 27 NI	ИFI						
Y =	440,069.2		Y =	440,010.2						
X =	695,438.1		X =	654,254.3						
LAT. =	32.208845		LAT. =	32.208721						
LONG. =	103.835085			103.834600	°W					
	VAD 83 NME			VAD 27 NME						
Y =	440,614.1	_	Y =	440,555.1	_					
X =	693,987.3		X =	652,803.5						
LAT. =			LAT. =		_					
LONG. =				103.839283						
	(NAD 83 NM			(NAD 27 NM						
Y =	435,439.0		Y =	435,380.1						
X =	694,008.2	_	X =	652,824.2						
LAT. =	32.196136	_	LAT. =	32.196012						
LONG. =				103.839292						
	VAD 83 NME			VAD 27 NME						
Y =	430,255.3	-	Y =	430,196.5						
X =	694,029.1	_	X =	652,844.9						
LAT. =	32.181887		LAT. =	32.181762						
LONG. =				103.839302						
	NAD 83 NME			NAD 27 NME						
Y =	430,165.3	-	Y =	430,106.5	-					
X =	694,029.7		X =	652,845.6						
LAT. =	32.181639		LAT. =	32.181515						
LONG. =	103.839786			103.839302						
	RNER COOR									
A-Y=		N	A-X=	692,997.1	Е					
B - Y =	438,070.5	N	B-X=	693,001.3	 E					
C-Y=	435,439.4	N	C - X =	693,002.2	E					
D-Y=	432,793.8	N	D - X =	693,020.9	F					
E-Y=	430,154.0	N	E-X=	693,039.8	E E					
F-Y=	440,715.0	N	F-X=	694,332.7	 E					
G-Y=	438,075.1	N	G-X=	694,339.5	E					
H-Y=	435,438.8	N	H-X=	694,344.6	E					
I-Y=	· · · · · · · · · · · · · · · · · · ·	N	I - X =	· · · · · · · · · · · · · · · · · · ·	E					
J-Y=	430,155.7	N	J-X=	694,377.1	E					
	RNER COOR				_					
A-Y=		N	A - X =	651,813.3	Е					
B-Y=	438,011.6	N	B - X =	651,817.4	E					
C-Y=	435,380.5	N	C - X =	651,818.3	E					
D-Y=	432,734.9	N	D - X =	651,836.8	E					
E-Y=	430,095.2	N	E-X=	651,855.6	E					
F-Y=	440,656.0	N	F-X=	653,148.9	E					
G-Y=	438,016.2	N	G-X=	653,155.6	E					
H-Y=	435,379.9	N	H-X=	653,160.6	E					
I-Y=	432,737.4	N	1-X=	653,176.7	E					
J-Y=	430,097.0	N	J-X=	653,192.9	E					
, , , –	100,007.0	1.	_ J /\-	355, 152.5	_					



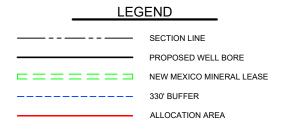
(618.013 XTO Energy - NM\003 Poker Lake Unit\.10 - PLU 13 DTD - EDDY\Wells\-09 - 218H\DWG\218H\C-102.dwg

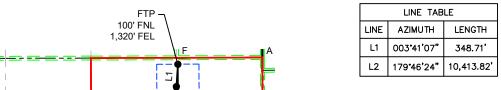
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C-102 State of New Energy, Minerals & Natural OIL CONVERSIO						ral Resources Department				Revised July, 09 2024	
Sumbit electronically Via OCD Permitting						or bryistor					
								Submita	☐ Initial Sub		
								Type:	M Amended I	Report	
									☐ As Drilled		
API Nui	mh ou		Pool Code			TION INFORMATION Pool Name					
	30-015-5	4475	Pool Code	97975			G-06 S24	13119C:	BONE SPRIN	IG	
Property	Code		Property Na	ame	POKER L	AKE UNIT 13 DTD			Well Number	404H	
OGRID	No. <b>37307</b>	<b>'</b> 5	Operator N	ame	XTO PERMIA	IN OPERATING, LLC	<u> </u>		Ground Level	Elevation	
Surface (		tate   Fee	Tribal ⊠Fed	leral	XIO I EIIIIIA	Mineral Owner:		☐Tribal 🗵		,,	
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude		Longitude	County	
В	24	24S	30E	Lot	448 FNL	1,344 FEL	32.209		-103.830024	EDDY	
	24	243	302		440 FINE	1,344 FEL	32.203	1331	-103.830024	EDD1	
	Saati	Town -1-:	Done-	T of	Botton Ft. from N/S	Hole Location	I ctit 1		Longitus	Country	
UL	Section	Township	Range	Lot		Ft. from E/W	Latitude	700	Longitude	County	
P	25	24\$	30E		50 FSL	1,320 FEL	32.181	722	-103.829970	EDDY	
 Dedicate	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code		
64	0.00	DEFII				N	, ,		U		
Order N	umbers.					Well Setbacks are unde	er Common C	Ownership:	ĭ¥es ☐ No		
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	24	248	30E		448 FNL	1,344 FEL	32.209	391	-103.830024	EDDY	
		1			First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Α	24	248	30E		100 FNL	1,320 FEL	32.210	348	-103.829946	EDDY	
T TY	G .:	T. 1:	l p	Tr.		ake Point (LTP)	T 1		Y 10 1		
UL _	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
Р	25	24\$	30E		100 FSL	1,320 FEL	32.181	859	-103.829970	EDDY	
Unitized	Area of Are	a of Interest					Groui	nd Elevation	1		
	NMNM	1105422429		Spacing U	nit Type : 🛮 Horiz	zontal □Vertical 3,477'					
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS				
					nd complete to the	I hereby certify that the w					
that this	organization		vorking intere.	st or unleas	ed mineral interest	actual surveys made by m correct to the best of my b		v supervisio	n, and that the sam	ie is true and	
at this lo	cation pursu	ant to a contrac	t with an own	er of a work					DILLON		
		erest, or a volun etofore entered b			a compulsory			/	JAK WILLOW	MARIO	
		ontal well, I furt of at least one le						(	A NEW YORK	١	
unleasea	l mineral inte	erest in each trac well's complete	ct (in the targe	et pool or in	formation) in			ס	23786	)   🖷	
		order from the d		. se rocureu	comment	,	1/	\0			
(A) : V						.1////	//	\	23786	SUR	
(lgb/	4. V			//2024			<i>l</i>		-445		
Signatur	e		Date			Signature and Seal of Pro	fessional Surv	eyor			
Mano	j Venkate	esh				MARK DILLON HARP 2378	6		9/25/2024		
Printed 1	Name					Certificate Number	Date of	f Survey	-, <del></del> , <del></del>		
mano Email A	•	esh@exxor	mobil.cor	m							
лиан А	uu1088					DN			618.01300	3.10-06	
	37 . 37	<i>n</i> 11 m				have been consolidated or a					

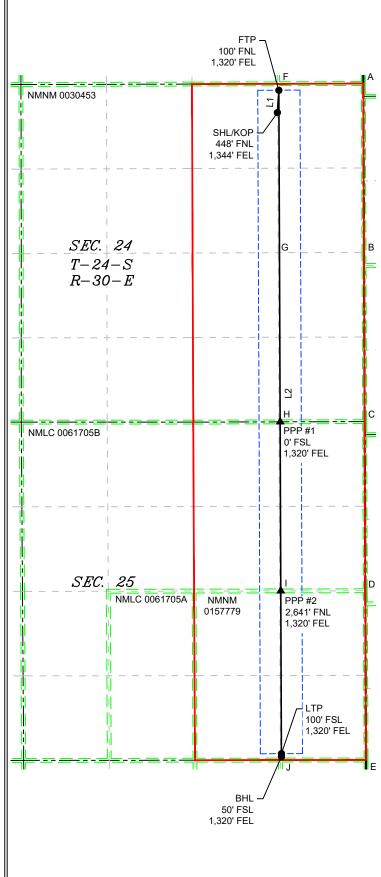
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.





COORDINATE TABLE											
SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)											
Y =		N.	Y =		N						
X =	697,002.8	E	X =	655,819.0	E						
LAT. =		°N	LAT. =		°N						
LONG. =		°W		103.829538	°W						
	NAD 83 NME			NAD 27 NME							
Y =		, N	Y=		, N						
X =	697,025.2	E	X =	655,841.4	E						
LAT. =		۰N	LAT. =	32.210224	۰N						
LONG. =	103.829946	°W	LONG. =	103.829460	°W						
	(NAD 83 NM			(NAD 27 NM							
Y =	435,442.3	N	Y=	435,383.4	N						
X =	697,045.7	E	X =	655,861.7	E						
LAT. =	32.196106	°N	LAT. =	32.195982	°N						
LONG. =	103.829958	°W	LONG. =	103.829473	°W						
	(NAD 83 NM										
Y =	432,801.2	<u>=)</u>  N	Y =	(NAD 27 NM 432,742.4	<u>E)                                    </u>						
X =		E			E						
LAT. =	697,056.2 32.188846	°N		655,872.0	°N						
LONG. =		°W	LAT. =	32.188722	۰M						
	NAD 83 NME			NAD 27 NME							
Y =	430,259.4	N	Y =	430,200.7	N						
X =	697,066.2	E	X =	655,882.0	E						
LAT. =	32.181859	°N	LAT. =	32.181735	°N						
LONG. =	103.829970		LONG. =	103.829486	.w						
	NAD 83 NME	_		NAD 27 NME	_						
Y =	,	N	Y =	<b>,</b>	N						
X =	697,066.4	E	X =	655,882.2	E						
LAT. =	32.181722	°N	LAT. =	32.181598	°N						
LONG. =	103.829970		LONG. =	103.829486	°W						
	RNER COOR				ı_						
A - Y =		N	A - X =		E						
B-Y=		N	B-X=		E						
C-Y=	435,446.2	N	C - X =	698,365.4	E						
D-Y=	432,803.4	N	D-X=	698,375.8	E						
E-Y=	430,161.2	N	E-X=	698,386.6	Ε						
F-Y=	440,723.1	N	F-X=	697,006.5	E						
G-Y=	438,084.4	N	G-X=	697,016.3	E						
H-Y=		N		697,026.2	E						
I - Y =		N	I-X=	697,038.3	E						
J - Y =	430,159.4	N	J - X =	697,050.5	Ε						
	RNER COOR	DIN	ATES (NA	ND 27 NME)							
A - Y =		N	A - X =	657,161.0	Е						
B - Y =	438,030.1	N	B-X=	657,171.0	Е						
C-Y=	435,387.4	N	C - X =	657,181.3	Ε						
D - Y =	432,744.6	N	D - X =	657,191.7	Е						
E - Y =	430,102.5	N	E-X=	657,202.4	E						
F-Y=	440,664.1	N	F-X=	655,822.7	E						
G-Y=	438,025.5	N	G-X=	655,832.4	Ε						
H-Y=	435,383.4	N	H-X=	655,842.2	E						
I-Y=		N	I- X =		E						
		_									
J-Y=	430,100.6	N	J - X =	655,866.3	ĮΕ						

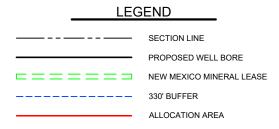


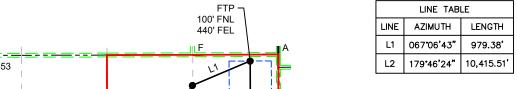
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	2 electronically D Permitting	,				w Mexico al Resources Department ON DIVISION	:		Re	evised July, 09 2024	
Via OCD Fermitting									□ Initial Submittal		
								Submital Type:	Maximum Amended 1	Report	
									☐ As Drilled		
			1			ΓΙΟΝ INFORMATION					
API Nu	mber <b>30-015-5</b> 4	4613	Pool Code	97975		Pool Name WC-015	G-06 S24	13119C: E	ONE SPRIN	IG	
Property			Property N	ame					Well Number		
o con in				,	POKER L	AKE UNIT 13 DTD				405H	
OGRID	No. <b>37307</b>	5	Operator N	ame	XTO PERMIA	N OPERATING, LLC	<b>)</b> .		Ground Leve	l Elevation <b>3,476'</b>	
Surface	Owner: S	tate	Tribal <b>⊠</b> Fe	deral		Mineral Owner: S	tate Fee	☐Tribal 🔯	Federal		
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	I	ongitude	County	
В	24	248	30E		478 FNL	1,344 FEL	32.209		103.830024	EDDY	
		240	002			·	02.200	-	100.000024		
UL	Section	Township	Range	Lot	Botton Ft. from N/S	Hole Location Ft. from E/W	Latitude	I	ongitude	County	
Р	25	248	30E		50 FSL	440 FEL	32.181		103.827126	EDDY	
•					00.02		02.10		100.027 120	2551	
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidati	on Code		
64	10.00	INF		30	-015-54475	N	, ,		U		
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	■Yes □No		
						<b>L</b>					
UL	Section	Township	Range	Lot	Kick O	Off Point (KOP)  Ft. from E/W	Latitude	T r	ongitude	County	
В	24	24\$	30E	Lot	478 FNL	1,344 FEL	32.209		103.830024	EDDY	
		240	JOL				52.203	-	100.000024	LDD1	
UL	Section	Township	Range	Lot	First Ta	ake Point (FTP)  Ft. from E/W	Latitude	I	ongitude	County	
Α	24	248	30E		100 FNL	440 FEL	32.210		103.827101	EDDY	
					Last Te	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
Р	25	248	30E		100 FSL	440 FEL	32.181	851 -	103.827126	EDDY	
Unitized	d Area of Are	a of Interest		Spacing Ur	iit Type : ⊠Horiz	ontal  Vertical	Grou	nd Elevation	3,476'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS				
best of r that this in the la at this le unlease	ny knowledge organization and including ocation pursu d mineral inte	e and belief, and a either owns a v the proposed bo ant to a contrac crest, or a volun	, if the well is working intere ottom hole loc t with an own tary pooling o	vertical or dest or unlease ation or has er of a working erement or	d mineral interest a right to drill this ing interest or	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under my			ne is true and	
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					23786						
Signatur	~.√. re		10/07	7/2024		Signature and Seal of Pro	fessional Surv	/eyor	ONAL	80,	
Mano	oj Venkate	esh							<b>.</b> ( <b></b>		
Printed	Name					MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024		
manc Email A	•	esh@exxor	mobil.co	m							
						DN			618.01300	3.10-07	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.





COORDINATE TABLE										
SHL/KO	P (NAD 83 NI			<u></u> P (NAD 27 NI	ME					
Y =		N	Y =	440,186.1	N					
X =		E	X =	655,819.1	E					
	697,002.9	°N			°N					
LAT. =	32.209309		LAT. =	32.209185	۰W					
LONG. =	103.830024	°W		103.829538						
	NAD 83 NME	í –		NAD 27 NME	í					
Y =	,	N	Y =	,	N					
X =	697,905.2	Е	X =	656,721.4	Ε					
LAT. =		°N	LAT. =		°N					
LONG. =		°W	LONG. =		°W					
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)					
Y =	435,444.9	N	Y =	435,386.0	N					
X =	697,925.7	E	X =	656,741.7	E					
LAT. =	32.196102	°N	LAT. =	32.195978	°N					
LONG. =	103.827113	°W	LONG. =	103.826629	°W					
PPP #2	(NAD 83 NM			(NAD 27 NM	E)					
Y =	432,802.8	Ń	Y =	432,744.0	N					
X =	697,936.2	E	X =	656,752.0	E					
LAT. =	32.188839	°N	LAT. =	32.188715	°N					
LONG. =		°W	LONG. =	103.826635	°W					
	NAD 83 NME			NAD 27 NME						
Y =	430,260.6	N			N					
			Y =	430,201.9	E					
X =	697,946.2	E	X =	656,762.0						
LAT. =		°N	LAT. =		°N					
LONG. =		°W	LONG. =	103.826642	°W					
	NAD 83 NME			NAD 27 NME	r –					
Y =	430,210.6	N	Y =	430,151.9	N					
X =	697,946.4	Е	X =	656,762.2	E					
LAT. =	32.181714	°N	LAT. =	32.181590	°N					
LONG. =	103.827126	°W	LONG. =	103.826642	°W					
COI	RNER COOF	RDIN	ATES (NA	ND 83 NME)						
A - Y =	440,727.5	Ν	A - X =	698,344.8	Ε					
B-Y=	438,089.0	Ν	B - X =	698,354.9	Е					
C - Y =	435,446.2	N	C - X =		Е					
D-Y=		N	D-X=		E					
E-Y=		N	E-X=		E					
F-Y=	440,723.1	N	F-X=	697,006.5	E					
- V	100 00 1 1	N	G-X=		t					
G-Y= H-Y=	·	N	H-X=	697,016.3	E					
I-Y=		N	1-X=		-					
				697,038.3	E E					
J-Y=		N	J-X=	697,050.5	<u> </u>					
	RNER COOF				I-					
A-Y=		N	A - X =	657,161.0	E					
B-Y=		N	B-X=	657,171.0	E					
C-Y=		N	C-X=	657,181.3	E_					
	432,744.6	N	D-X=	657,191.7	E					
D-Y=			E - X =	657,202.4	ΙE					
	430,102.5	N			_					
D-Y= E-Y= F-Y=	430,102.5 440,664.1	N N	F-X=	655,822.7	Е					
D - Y = E - Y =	430,102.5 440,664.1				E E					
D-Y= E-Y= F-Y= G-Y=	430,102.5 440,664.1	N	F - X = G - X =	655,822.7	_					
D-Y= E-Y= F-Y= G-Y= H-Y=	430,102.5 440,664.1 438,025.5 435,383.4	N N	F - X = G - X = H - X =	655,822.7 655,832.4 655,842.2	Е					
D-Y= E-Y= F-Y= G-Y=	430,102.5 440,664.1 438,025.5 435,383.4	N N	F - X = G - X =	655,822.7 655,832.4	E E					

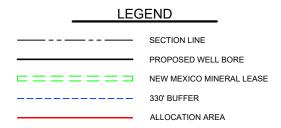
NMNM 0030453	<del></del>		440' FEL	<b>├</b>
		SHL/KOP – 478' FNL 1,344' FEL	 	
	SEC. T-24 R-30	I-S		<del> </del>
NMLC 0061705B		=	H PPP# 0'FSI 440'FEI	.l i
	SEC.	25 NMNM 0157779	PPP # 2,642' FSI 440' FEI	∟ <b> </b>
			LTP - 100' FSL 440' FEL	
)			BHL 50' FSL 440' FEL	

Energy, Minerals & Natura						New Mexico Revised tural Resources Department SION DIVISION				evised July, 09 2024
	electronically D Permitting			OIL	L CONVERS.	ION DIVISION			_	
								0.1.3.1	☐ Initial Sub	mittal
								Submital Type:	M Amended 1	Report
									☐ As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu			Pool Code			Pool Name				
	30-015-5	4476	D ()	97975	j	WC-015	5 G-06 S24	43119C: E	BONE SPRIN	
Propert	y Code		Property N	lame	POKER L	AKE UNIT 13 DTD			Well Number	406H
OGRID	No.		Operator N	Name					Ground Level	l Elevation
	37307	'5			XTO PERMIA	AN OPERATING, LLC	<b>C</b> .		3	3,477'
Surface	Owner: S	tate	Tribal <b>⊠</b> Fe	deral		Mineral Owner: □S	State Fee	□Tribal 🛛	Federal	
TIT	S4:	T	D	T -4	1	ee Hole Location	T -4'41-		·	Country
UL _	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	24	24S	30E		508 FNL	1,344 FEL	32.209	9226   -	103.830024	EDDY
					Botto	n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	25	24S	30E		50 FSL	1,540 FEL	32.181	724 -	103.830681	EDDY
Dedicat	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing l	Unit (Y/N)	Consolidat	ion Code	
64	40.00	INF	ILL	30	-015-54475	N			U	
Order N	Numbers.	1				Well Setbacks are und	ler Common C	Ownership:		
								1		
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	24	24\$	30E		508 FNL	1,344 FEL	32.209	9226 -	103.830024	EDDY
					First T	 Cake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	24	248	30E		100 FNL	1,540 FEL	32.210	348 -	103.830657	EDDY
					I ast T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	25	248	30E		100 FSL	1,540 FEL	32.181		103.830681	EDDY
					100102	1,040122	02.101		100.000001	2001
** '.'	1.4 6.4	CY .		<del></del>			1.0	1771		
Unitize	d Area of Are	a of Interest		Spacing Un	nit Type : 🛮 Hori	zontal  Vertical	Grou	nd Elevation	3,477'	
OPERA	ATOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
I hereb	y certify that i	the information o	contained her	rein is true ar	nd complete to the	I hereby certify that the w				
					lirectional well, ed mineral interest	actual surveys made by n correct to the best of my		y supervision,	, and that the san	ne is true and
in the lo	and including ocation pursu	the proposed bo ant to a contrac	ottom hole loc t with an own	cation or has ner of a work	a right to drill this ing interest or				1110	
unlease	d mineral inte	erest, or a volun etofore entered b	tary pooling	agreement or				/.	ARK DILLON	1/40
If this w	vell is a horize	ontal well, I furti	her certify the	at this organi					NEW MEATO	8/8
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in						-o	23786	) (		
which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					1 -	ROS				
				11/1	1/	1	23786 28/ONAL	enum ROM		
10/07/2024								ONAL		
Signatu	re		Date	.,		Signature and Seal of Pro	ofessional Surv	veyor		
Mand	oj Venkat	esh				MARK DILLON HARP 2378		f C	9/25/2024	
		och@over=	mobil	m		Certificate Number	Date o	f Survey		
Email A	•	esh@exxor	00.11001111	111						
						DN			618.01300	3.10-08
						1				

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE

LENGTH

452.78

10,413.40

AZIMUTH

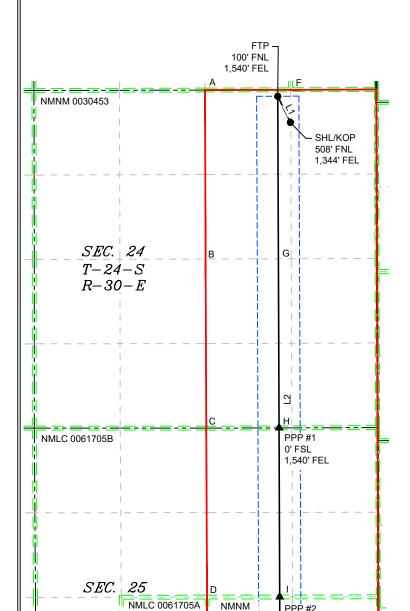
334°05'14"

179\*46'24"

LINE

L1

L2



NMNM 0157779

50' FSL 1,540' FEL

PPP #2 2,641' FNL 1,540' FEL

100' FSL

1,540' FEL

0111 1140			TE TABI		
	P (NAD 83 NI				_
Y =	,	N		440,156.2	N
X =	697,003.1	E	X =		E
LAT. =		°N	LAT. =		°N
LONG. =				103.829538	°W
	NAD 83 NME	í	· •	NAD 27 NME	í
	440,622.4	N		440,563.4	N
	696,805.2	E		655,621.4	E
	32.210348	°N	LAT. =		°N
LONG. =		°W	LONG. =		°W
	(NAD 83 NM			(NAD 27 NM	
Y =		N	Y =	435,382.8	N
X =	696,825.7	E	X =	655,641.7	E
LAT. =	32.196107	°N	LAT. =		°N
LONG. =	103.830669	°W	LONG. =		°W
	(NAD 83 NM	<del></del>		(NAD 27 NM	
		N		432,742.0	N
X =		E	X =	655,652.0	E
LAT. =		°N		32.188724	°N
	103.830675	°W	LONG. =		°W
	NAD 83 NME	)	LTP (I	NAD 27 NME	)
Y =	430,259.1	N	Y =	,	N
X =	696,846.2	E	X =	655,662.0	E
LAT. =	32.181861	°N	LAT. =	32.181737	°N
LONG. =	103.830681	°W	LONG. =	103.830197	°W
BHL (	NAD 83 NME	:)	BHL (	NAD 27 NME	)
Y =	430,209.1	N	Y =	430,150.4	N
X =	696,846.4	E	X =	655,662.2	E
LAT. =	32.181724	°N	LAT. =	32.181600	°N
LONG. =	103.830681	°W	LONG. =	103.830197	°W
	RNER COOF	RDIN	ATES (NA	AD 83 NME)	
A - Y =		N	A-X=		E
B - Y =	438,079.8	N	B - X =	695,677.6	E
C - Y =	435,438.2	N	C - X =		E
D - Y =	432,798.6	N	D-X=	695,700.7	E
E - Y =	430,157.5	N	E - X =	695,714.4	E
F - Y =	440,723.1	N	F - X =	697,006.5	Е
G - Y =	438,084.4	N	G-X=	697,016.3	E
H-Y=		N	H-X=		Е
I - Y =	432,801.0	N	I-X=	697,038.3	E
J - Y =	430,159.4	N	J-X=		Ε
COI	RNER COOF	RDIN	ATES (NA	AD 27 NME)	
A - Y =	440,659.6	N	A - X =	654,484.4	Е
B - Y =	438,020.8	N	B-X=		Е
C - Y =	435,379.4	N	C-X=		Е
D-Y=	432,739.8	N	D-X=		E
E-Y=	430,098.8	N	E-X=		E
F-Y=	440,664.1	N	F-X=	655,822.7	E
G-Y=	438,025.5	N	G-X=		E
H-Y=	435,383.4	N	H-X=		Е
I - Y =		N	I-X=		Е
J - Y =	430,100.6	N	J - X =		E
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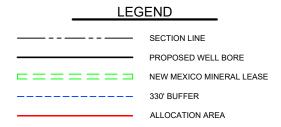
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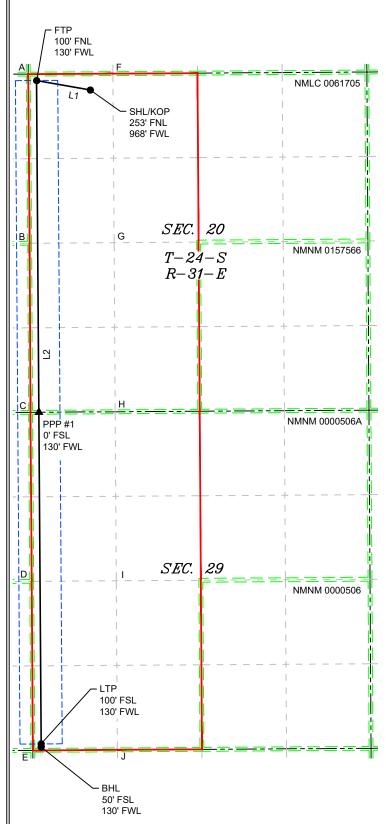
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	2 electronically D Permitting					ew Mexico ral Resources Departmen ION DIVISION	t		Ro	evised July, 09 2024
<b>, in</b> 00	D Termining							Submital Type:	☐ Initial Sub	Report
					WELL LOCA	TION INFORMATION			As Drilled	
API Nu	mber		Pool Code		WELL LOCA	Pool Name				
Property	30-015-5	4477	Property Na	97975	5	WC-01	5 G-06 S24	13119C: E	Well Number	
OGRID	No.		Operator N			AKE UNIT 17 TWR			Ground Level	116H l Elevation
G 6	37307		T. 1 M.		XTO PERMIA	AN OPERATING, LLO				3,492'
Surface	Owner: US	tate Fee	Tribal 🛛 Fed	eral		Mineral Owner:	State    Fee	∐Tribal ⊠	Federal	
		1			Surfac	ce Hole Location	_			<u>,                                      </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	20	24S	31E		253 FNL	968 FWL	32.209	375 -	103.805265	EDDY
		1_	1_			m Hole Location	T -			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	29	24\$	31E		50 FSL	130 FWL	32.181	168 -	103.807910	EDDY
Dedicat	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	ion Code	
64	10.00	INF	C		-015-54478	N N	,		U	
Order N	Jumbers.			<u>'</u>		Well Setbacks are und	ler Common C	Ownership:	⊠Yes □No	
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	20	248	31E		253 FNL	968 FWL	32.209	375 -	103.805265	EDDY
					First T	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	20	24\$	31E		100 FNL	130 FWL	32.209	793 -	103.807975	EDDY
UL	Section	Township	Range	Lot	Last T	Ft. from E/W	Latitude	T	Longitude	County
M	29	24S	31E	Lot	100 FSL	130 FWL	32.181		103.807911	EDDY
Unitized	d Area of Are	a of Interest		Spacing U	nit Type : 🏻 Hori	zontal  Vertical	Grou	nd Elevation	3,492'	
	141011410	1100422420								
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of r that this in the la at this la unlease	ny knowledge s organization and including ocation pursu d mineral inte	e and belief, and, n either owns a w	, if the well is working intere, ttom hole locd t with an own tary pooling a	vertical or a st or unlease ation or has er of a work greement or	ed mineral interest a right to drill this ing interest or		ne or under my	v supervision		ne is true and
received unleased which a	d the consent d mineral into my part of the	ontal well, I furti of at least one le erest in each trac well's complete order from the d	essee or owner ct (in the targe d interval will	of a workir et pool or in	ng interest or formation) in	.1/1			23786	\ \ \
(A)	hy:V			/2024			<u>                                     </u>		ONAL	<b>6</b> 0.
Signatu	re		Date			Signature and Seal of Pro	otessional Surv	/eyor		
Manc Printed	oj Venkato <sub>Name</sub>	esh				MARK DILLON HARP 237 Certificate Number		f Survey	9/25/2024	
manc Email A	•	esh@exxor	mobil.cor	n						
	- 20.000					DN			618.01300	3.12-09
	Nota: No a	llowable will be	assigned to the	ia commlati	on watil all interces	have been consolidated or a		Lumit has bee		- Jinini

t has been approved by the divi

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.





	LINE TAB	LE
LINE	AZIMUTH	LENGTH
L1	280*00'19"	852.08'
L2	179*36'33"	10,413.60'

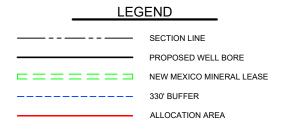
1	COORE	DINA	TE TAB	L <u>E</u>	
SHL/KOI	P (NAD 83 NI	ME)	SHL/KOI	P (NAD 27 NI	ИE)
Y =	440,305.8	N	Y =	440,246.9	N
X =	704,660.4	E	X =	663,476.5	Е
LAT. =	32.209375	°N	LAT. =	32.209251	°N
LONG. =	103.805265	°W	LONG. =	103.804780	°W
FTP (I	NAD 83 NME	)	FTP (I	NAD 27 NME	)
Y =	440,453.8	Ν	Y =	440,394.9	Ζ
X =	703,821.3	Ε	X =	662,637.3	Е
LAT. =	32.209793	°N	LAT. =	32.209669	°N
LONG. =	103.807975	°W	LONG. =	103.807491	°W
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	435,271.3	Ν	Y =	435,212.5	Ν
X =	703,856.6	Ε	X =	662,672.5	Ε
LAT. =	32.195547	°N	LAT. =	32.195423	°N
LONG. =	103.807943	°W	LONG. =	103.807459	°W
LTP (I	NAD 83 NME	)		NAD 27 NME	)
Y =	430,090.5	N	Y =	430,031.8	Ν
X =	703,891.9	E	X =	662,707.6	E
LAT. =	32.181305	°N	LAT. =	32.181181	°N
LONG. =		°W	LONG. =	103.807427	°W
BHL (I	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,040.5	N	Y =	429,981.8	Ν
X =	703,892.3	E	X =	662,708.0	Ε
LAT. =	32.181168	°N	LAT. =	32.181044	N°
LONG. =	103.807910	°W	LONG. =	103.807427	°W
COL	RNER COOR				
A-Y=	440,553.0	N	A - X =		Е
B-Y=	437,910.5	N			
		_	B-X=		Ε
C - Y =	435,272.1	N	C-X=	703,726.1	E
C - Y = D - Y =	435,272.1 432,631.2	N	C - X = D - X =	703,726.1 703,744.9	ЕЕ
C - Y = D - Y = E - Y =	435,272.1 432,631.2 429,989.7	N N	C - X = D - X = E - X =	703,726.1 703,744.9 703,762.6	E E
C-Y= D-Y= E-Y= F-Y=	435,272.1 432,631.2 429,989.7 440,561.0	N N N	C - X = D - X = E - X = F - X =	703,726.1 703,744.9 703,762.6 705,012.8	E E E
C - Y = D - Y = E - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8	N N N	C-X= D-X= E-X= F-X= G-X=	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9	E E E E
C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3	Z Z Z Z Z Z Z	C - X = D - X = E - X = F - X = G - X = H - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7	E E E E
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C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y = J - Y = A - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR	N	C - X = D - X = E - X = F - X = G - X = H - X = I - X = J - X = A - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7 705,065.7 705,083.2 AD 27 NME) 662,506.5	E E E E
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C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = J - Y = CON A - Y = B - Y = C - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR 440,494.1 437,851.6 435,213.3	N	C - X = D - X = E - X = F - X = G - X = H - X = I - X = J - X = ATES (NA A - X = C - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7 705,065.7 705,083.2 <b>XD 27 NME)</b> 662,506.5 662,529.5 662,542.0	
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C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = J - Y = COF A - Y = B - Y = C - Y = D - Y = F - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR 440,494.1 437,851.6 435,213.3 432,572.5 429,931.0 440,502.0	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = G - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = F - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7 705,065.7 705,083.2 AD 27 NME) 662,506.5 662,529.5 662,542.0 662,560.7 662,578.3 663,828.9	
C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = J - Y = COF A - Y = B - Y = C - Y = D - Y = E - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR 440,494.1 437,851.6 435,213.3 432,572.5 429,931.0	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = H - X = I - X = J - X = A - X = B - X = C - X = D - X = F - X = G - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7 705,065.7 705,083.2 AD 27 NME) 662,506.5 662,529.5 662,542.0 662,560.7 662,578.3	E E E E E E E E E E E E E E E E E E E
C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = J - Y = COF A - Y = B - Y = C - Y = D - Y = F - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR 440,494.1 437,851.6 435,213.3 432,572.5 429,931.0 440,502.0 437,860.9 435,221.5	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = H - X = I - X = J - X = B - X = C - X = D - X = E - X = G - X = H - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,065.7 705,065.7 705,083.2 AD 27 NME) 662,506.5 662,529.5 662,542.0 662,560.7 662,578.3 663,828.9 663,848.9 663,863.6	
C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = J - Y = CON A - Y = B - Y = C - Y = D - Y = F - Y = G - Y =	435,272.1 432,631.2 429,989.7 440,561.0 437,919.8 435,280.3 432,639.3 429,997.9 RNER COOR 440,494.1 437,851.6 435,213.3 432,572.5 429,931.0 440,502.0 437,860.9	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = H - X = I - X = J - X = A - X = B - X = C - X = D - X = F - X = G - X =	703,726.1 703,744.9 703,762.6 705,012.8 705,032.9 705,047.7 705,065.7 705,083.2 <b>XD 27 NME)</b> 662,506.5 662,529.5 662,542.0 662,560.7 662,578.3 663,828.9 663,848.9	

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	2 electronically D Permitting					v Mexico 1 Resources Department ON DIVISION		Revised July, 09 2024  Submital Type:  Amended Report  As Drilled			
					WELL LOCAT	TION INFORMATION			•		
API Nu			Pool Code			Pool Name					
	30-015-54	4478	Duam outs: No	9797	5	WC-015	G-06 S24	13119C: I	BONE SPRIN		
Property	Code		Property Na	ime	POKER LA	AKE UNIT 17 TWR			Well Number	117H	
OGRID	No. <b>37307</b>	5	Operator N	ame	XTO PERMIA	N OPERATING, LLC	<b>.</b>		Ground Leve	l Elevation 3,492'	
Surface	Owner: S	tate  Fee	Tribal 🛮 Fed	eral		Mineral Owner:	tate Fee	□Tribal 🛛	Federal		
* * * * * * * * * * * * * * * * * * * *	la :	T 1:	L	1	1	Hole Location	T	1,	r 20 1	G .	
UL _	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	20	24\$	31E		283 FNL	968 FWL	32.209	9292   -	103.805264	EDDY	
	1				1	Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
N	29	24\$	31E		50 FSL	1,475 FWL	32.181	173 -	103.803563	EDDY	
Dedicate	ed Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing V	Unit (Y/N)	Consolidat	ion Code		
64	0.00	DEFI	NING			N			U		
Order N	umbers.					Well Setbacks are und	er Common C	Ownership:	ĭ Yes □ No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
D	20	24S	31E		283 FNL	968 FWL	32.209	292 -	103.805264	EDDY	
					First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
С	20	24S	31E		100 FNL	1,475 FWL	32.209	797 -	103.803627	EDDY	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
N	29	24S	31E		100 FSL	1,475 FWL	32.181	310 -	103.803563	EDDY	
TT-:4:	l Area of Are	£1-44				•		1E1 4			
Unitized		a of filterest  105422429		Spacing U	nit Type: Horiz	ontal	Groun	nd Elevation	3,492'		
							•				
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
best of n that this in the la	ny knowledge organization nd including	and belief, and either owns a v	, if the well is working intere. ottom hole loca	vertical or o st or unleas ution or has	nd complete to the directional well, ed mineral interest a right to drill this sing interest or	I hereby certify that the wactual surveys made by no correct to the best of my to	ie or under my		a, and that the san	ne is true and	
unleased pooling	d mineral inte order of here	erest, or a volun etofore entered l	tary pooling a by the division.	greement of	r a compulsory			/4	ARK DILLON	HARR	
received unleased which a	l the consent of d mineral inte ny part of the	ontal well, I furt. of at least one le crest in each tra well's complete order from the d	essee or owner ct (in the targe ed interval will	of a worki t pool or in	ng interest or formation) in		1 -	PRO	23786 23786 000000000000000000000000000000000000	) ) ROX	
(A)	۰۰۰ ۱	•		10001				/3	ONAL ONAL	SURIV	
Signatur	re		10/07 Date	/2024		Signature and Seal of Pro	fessional Surv	/eyor			
N.4.	11/1-6	-									
Mano Printed	j Venkate Name	esh				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024		
		esh@exxor	nmobil cor	n			2000				
Email A	-	2	5511.001								
						DN			618.01300	3.12-10	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE

LENGTH

538.74

10,413.25

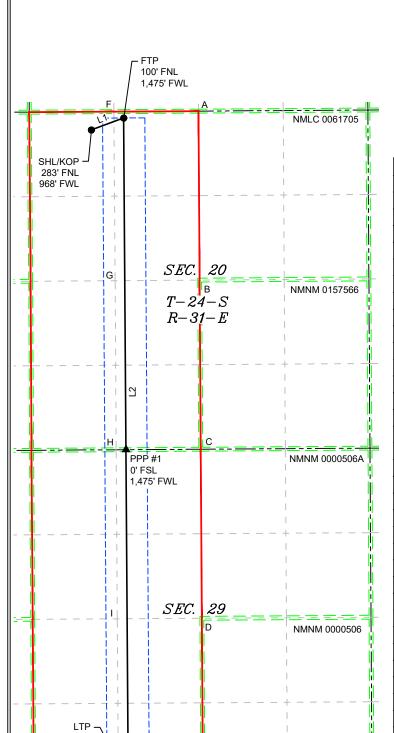
AZIMUTH

069\*47'34"

179\*36'34"

LINE

L1



	0005			_	
0111.77.03			TE TABI		45
	P (NAD 83 NI				
Y =		N	Y =	,	N
X =	704,660.7	E oni	X =	663,476.7	E •NI
LAT. =	32.209292	°W	LAT. =	32.209168	°N °W
LONG. =	103.805264 <b>NAD 83 NME</b>			103.804780	
F1P(I Y=	440,461.9	_	Y=	NAD 27 NME 440,402.9	
X =	705,166.2		X =	663,982.3	
LAT. =	32.209797		LAT. =	32.209673	-
LONG. =	103.803627		LONG. =	103.803142	
	(NAD 83 NM			(NAD 27 NM	
Y =	435,280.0		Y =	435,221.3	
X=	705,201.6	_	X =	664,017.5	
LAT. =	32.195553	_	LAT. =	32.195429	
LONG. =	103.803595		LONG. =	103.803111	
	VAD 83 NME			VAD 27 NME	
Y =	430,098.9		Y =	430,040.2	_
X =	705,236.9		X =	664,052.6	
LAT. =	32.181310		LAT. =	32.181186	
LONG. =			LONG. =	103.803080	
	NAD 83 NME			NAD 27 NME	
Y =	430,048.9	_	Y =	429,990.2	
X =	705,237.2		X =	664,052.9	
LAT. =	32.181173	°N	LAT. =	32.181049	°N
LONG. =	103.803563	°W	LONG. =	103.803080	°W
COF	RNER COOR	DIN	ATES (NA	D 83 NME)	
A-Y=	440,568.9	Ν	A - X =	706,335.3	Е
B - Y =	437,929.1	Ν	B - X =	706,352.2	Е
C - Y =	435,288.4	N	C - X =	706,369.2	E
D - Y =	432,647.4	Ν	D - X =	706,386.6	Е
E-Y=	430,006.2	N	E - X =	706,403.9	E
F-Y=	440,561.0	N	F-X=	705,012.8	E
G-Y=	437,919.8	N	G-X=	705,032.9	E
H-Y=	435,280.3	N	H-X=	705,047.7	E
I-Y=		N	I - X =	705,065.7	Е
J-Y=		N	J - X =	705,083.2	E
	RNER COOR				
A-Y=	440,510.0	N	A - X =	665,151.3	E
B-Y=	437,870.2	N	B - X =	665,168.2	E
C - Y =	435,229.7	N	C - X =	665,185.1	E
D - Y =	432,588.7	N	D-X=	665,202.3	E
E-Y=	429,947.5	N	E-X=	665,219.6	E
F-Y=	440,502.0	N	F-X=	663,828.9	E
G-Y=	437,860.9	N	G-X=	663,848.9	E
H-Y=	435,221.5	N	H-X=	663,863.6	E
I-Y=	432,580.6	N	I-X=	663,881.5	E
J - Y =	429,939.2	N	J - X =	663,898.9	Ε

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50' FSL 1,475' FWL

100' FSL 1,475' FWL

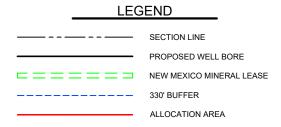
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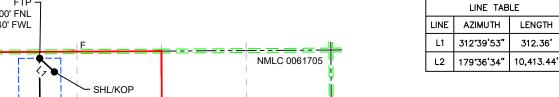
<u>C-10</u>	2			<i>U</i> 3 /		ew Mexico ral Resources Department ION DIVISION			Ro	evised July, 09 2024
	electronically D Permitting			OIL	L CONVERS	TOTA DI ATQUON			1	
								0.1 :: 1	☐ Initial Sub	mittal
								Submital Type:	M Amended 1	Report
									☐ As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu		4470	Pool Code	07075		Pool Name	C 06 60	424400.	BONE SPRIN	10
Property	30-015-5	4479	Property N	97975 ame	<u> </u>	WC-018	G-06 524	431190:1	Well Number	
<sub>F</sub> ,	,		,		POKER L	AKE UNIT 17 TWR				118H
OGRID			Operator N	ame	VTO DEDMI	AN ODEDATING 110	,		Ground Level	
	37307				XIO PERMIA	AN OPERATING, LLC				3,492'
Surface	Owner: ∐S	tate Fee	Tribal <b>⊠</b> Fe	deral		Mineral Owner: S	tate Fee	☐Tribal 🛚	Federal	
					Surfac	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
D	20	24S	31E		313 FNL	968 FWL	32.209	9210 -	-103.805264	EDDY
	<u> </u>	1			Patter	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	29	248	31E		50 FSL	740 FWL	32.181	1170 -	-103.805939	EDDY
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing U	Unit (Y/N)	Consolidat	tion Code	
64	10.00	INF	ILL	30	-015-54478	N			U	
Order N	Jumbers.					Well Setbacks are und	er Common C	Wnership:	✓ Yes □ No	
		1	1	_		Off Point (KOP)	1			I
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24\$	31E		313 FNL	968 FWL	32.209	9210 -	-103.805264	EDDY
			!		First T	Take Point (FTP)		<u>'</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	248	31E		100 FNL	740 FWL	32.209	9795 -	-103.806003	EDDY
					Last T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
М	29	248	31E		100 FSL	740 FWL	32.181	1307 -	-103.805939	EDDY
	•	1			<u> </u>		I			
Unitize	d Area of Are			Spacing U	nit Type : 🛮 Hori	zontal □Vertical	Grou	nd Elevation		
	NIVINIV	1105422429							3,492'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC.	ATIONS			
I hereb	v certify that i	the information o	contained her	ein is true ar	nd complete to the	I hereby certify that the w	ell location s	hown on this	plat was plotted i	from field notes of
best of i	ny knowledge	and belief, and	, if the well is	vertical or a		actual surveys made by m	ie or under m			
in the la	ınd including		ottom hole loc	ation or has	a right to drill this				1110	
		erest, or a volun etofore entered b			a compulsory			/.	ARK DILLON	HARD
		ontal well, I furti							HEN	6/8/
unlease	d mineral inte	of at least one le erest in each tra	ct (in the targ	et pool or in	formation) in			2	23786	) <u>«</u>
		well's complete order from the d		l be located	or obtained a		1	\otag		
_	S 1.1					1/1/1/	//	\	23786 P.ONAL	SURIE
•	by.V			7/2024					ONAL	
Signatu	re		Date			Signature and Seal of Pro	fessional Surv	veyor		
Mano	oj Venkato	esh							<b>-</b> 1	
Printed	-	J311				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024	
	-	esh@exxor	mobil.co	m						
Email A	Address									
						DN			618.01300	3.12-11

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

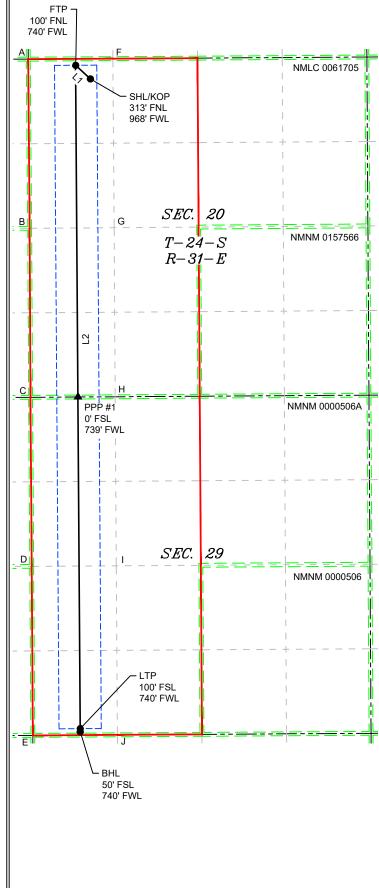




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SHL/KOF				P (NAD 27 NI	MEY
Y =	•	N	Y =	-	N
X =	704,660.9	E	X =	663,477.0	E
LAT. =	32.209210	°N	LAT. =	32.209086	°N
LONG. =		°W	LONG. =		°W
	NAD 83 NME			NAD 27 NME	
Y =	440,457.5	N	Y =		N
X =	704,431.2	E	X =	663,247.3	E
LAT. =	32.209795	°N	LAT. =	32.209671	°N
LONG. =	103.806003	°W	LONG. =	103.805519	°W
	(NAD 83 NM			(NAD 27 NM	
Y =	435,275.3	N	Y =	435,216.5	N
X =	704,466.6	E	X =	663,282.5	E
LAT. =	· · · · · · · · · · · · · · · · · · ·	°N	LAT. =		°N
LONG. =	103.805971	°W	LONG. =	103.805487	°W
	VAD 83 NME			NAD 27 NME	
Y =		N	Y =		N
X =	704,501.9	E	X =	663,317.6	E
LAT. =	32.181307	°N	LAT. =	32.181183	°N
LONG. =	103.805939	°W	LONG. =		°W
	NAD 83 NME			NAD 27 NME	
) JING  - Y =		N	Y =	429,985.6	N
X =	704,502.3	E	X =	663,317.9	E
	32.181170	°N		32.181046	°N
LONG. =	103.805939	°W	LONG. =	103.805456	°W
	RNER COOF				VV
A-Y=	440,553.0	N	A-X=		E
B-Y=	437,910.5	N	B-X=		E
C-Y=	437,910.3	N	C-X=	703,713.3	E
D-Y=	433,272.1	N	D-X=		E
E-Y=	432,031.2			703,744.9	E
F-Y=	440,561.0	N N	E-X=	703,762.6	E
			F-X=	705,012.8	
G-Y=	437,919.8	N	G-X=	705,032.9	E
H-Y=	435,280.3	N	H-X=		E
I-Y=	·	N	I-X=		E
J-Y=		N	J-X=		E
	RNER COOF				I —
A-Y=	440,494.1	N	A-X=	662,506.5	E
B - Y =	437,851.6	N	B-X=	662,529.5	E
C - Y =	435,213.3	N	C - X =	662,542.0	E
D-Y=	432,572.5	N	D-X=	662,560.7	E
E-Y=	429,931.0	N	E-X=	662,578.3	E
F - Y =	440,502.0	N	F-X=	663,828.9	E
G-Y=	437,860.9	N	G-X=	663,848.9	E
H - Y =	435,221.5	N	H-X=	663,863.6	E
I-Y= J-Y=	432,580.6	N	I - X =	663,881.5	E
	429,939.2	N		663,898.9	ΙE

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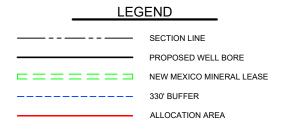


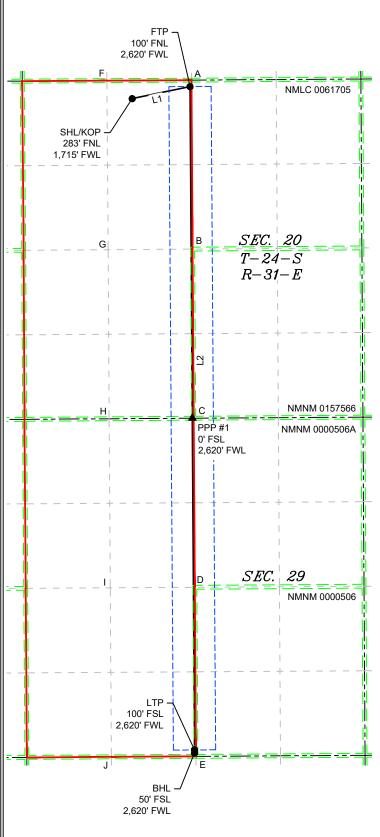
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	electronically					Mexico I Resources Department ON DIVISION		Revised July, 09 2024			
Via OCD Permitting						Subm Typ			☐ Initial Sub	Initial Submittal	
									☑ Amended Report		
									☐ As Drilled		
						TION INFORMATION					
API Nu	mber <b>30-015-5</b> 4	4417	Pool Code   1			Pool Name WC-015 G-06 S243119C: BONE SPRING					
Property			Property N	ame			Well Number				
o capus						AKE UNIT 17 TWR			202H		
OGRID No. <b>373075</b>			Operator Name  XTO PERMIA			IN OPERATING, LLC.			Ground Level Elevation 3,498'		
Surface Owner: ☐State ☐Fee ☐Tribal ☒Federal						Mineral Owner:	tate Fee	¶Federal			
						<u>'</u>					
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Et. from E/W	Latitude	l I	Longitude	County	
С	20	248	31E		283 FNL	1,715 FWL	32.209		103.802848	EDDY	
		246	012				02.200		100:002040	2551	
UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Location  Ft. from E/W	Latitude	T T	Longitude	County	
N	29	248	31E		50 FSL	2,620 FWL	32.181		103.799862	EDDY	
Dedicate	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing V	Unit (Y/N)	Consolidat	ion Code		
640.00 INI		ILL	30-015-54478		N		U				
Order N	lumbers.					Well Setbacks are under Common Ownership:			ĭ Yes ☐ No		
						!					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	I	Longitude	County	
С	20	24\$	31E	Lot	283 FNL	1,715 FWL	32.209		103.802848	EDDY	
		240	012				02.200	,230	100.002040		
UL	Section	Township	Range	Lot	Ft. from N/S	Ake Point (FTP)  Ft. from E/W Latitude Longitude County					
С	20	248	31E		100 FNL	2,620 FWL	2,620 FWL 32.209800		103.799925	EDDY	
						ke Point (LTP)					
UL									Longitude	County	
N	29	248	31E		100 FSL	2,620 FWL	32.181	314 -	103.799862	EDDY	
Unitized Area of Area of Interest  Spacing Unit Type:						gantal  Vartical	Ground Elevation				
NMNM105422429						zontai 🗖 verticai			3,498'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
I hereby certify that the information contained herein is true and complete to the						I hereby certify that the well location shown on this plat was plotted from field notes of					
best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest						actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief					
in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or						WARK DILLOW HARD					
unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.											
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or											
unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a						고 (23786) (E) (O)					
compulsory pooling order from the division.						D 23786 E OO O					
Maj V						D 23786 E O O O O O O O O O O O O O O O O O O					
10/07/2024 Signature Date						Signature and Seal of Professional Surveyor					
J											
Mano Printed	j Venkate	esh				MARK DILLON HARP 23786 Certificate Number Date of Survey					
		esh@exxor	ımobil co	m		Commeate Number	Date 0.	. Duivey			
Email A	<u>,                                      </u>	2									
						DN		618.013003.12-13			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	07814'13"	922.70'						
L2	179*36'34"	10,412.95						

COORDINATE TABLE												
SHL/KOI	P (NAD 83 NI		P (NAD 27 NI	ME)								
Y =	440,280.6	N	Y =	440,221.7	N							
X =	705,407.9	Е	X =	664,224.0	E							
LAT. =	32.209295	°N	LAT. =	32.209172	°N							
LONG. =	103.802848	°W	LONG. =	103.802364	°W							
	NAD 83 NME			NAD 27 NME								
Y =	440,468.7	ĺN	Y =	440,409.8	N							
X =	706,311.2	E	X =	665,127.3	E							
LAT. =	32.209800	°N	LAT. =	32.209676	°N							
LONG. =		°W	LONG. =	103.799440	°W							
	(NAD 83 NM			(NAD 27 NM								
Y =	435,287.5	N	Y =	435,228.7	N							
X =	706,346.6	E	X =	665,162.4	E							
LAT. =	32.195557	°N	LAT. =	32.195434	°N							
LONG. =	103.799894	°W	LONG. =	103.799410	°W							
	NAD 83 NME			VAD 27 NME								
Y =	430,106.0	N	Y =	430,047.4	N							
X =	706,381.9	E	X =	665,197.6	E							
LAT. =	32.181314	°N	LAT. =	32.181190	°N							
LONG. =	103.799862	°W	LONG. =	103.799380	°W							
	NAD 83 NME			NAD 27 NME								
Y=	430,056.0	N	Y =	429,997.4	N							
X =	706,382.2	E	X =	665,197.9	F							
	· · · · · · · · · · · · · · · · · · ·	°N			°N							
LAT. = LONG. =	32.181177 103.799862	°W	LAT. = LONG. =	32.181053 103.799379	°W							
	RNER COOF				VV							
A-Y=	440,568.9	N	A-X=	706,335.3	E							
B-Y=	437,929.1	N	B-X=	706,352.2	E							
C-Y=	· '	-		706,352.2	E							
	435,288.4	N N	C-X=		E							
D-Y=	432,647.4		D-X=	706,386.6								
E-Y=	430,006.2	N	E-X=	706,403.9	E							
F-Y=	440,561.0	N	F-X=		E							
G-Y=	437,919.8	N	G-X= H-X=	705,032.9 705,047.7	E E							
H-Y=	435,280.3	Ν	ı H-X=I		ı II							
1 1 1/2		N.I			_							
I-Y=	432,639.3	N	I - X =	705,065.7	E							
J-Y=	432,639.3 429,997.9	N	I - X = J - X =	705,065.7 705,083.2	_							
J-Y=	432,639.3 429,997.9 RNER COOR	N R <b>DIN</b>	-X=     J-X=   ATES (NA	705,065.7 705,083.2 <b>AD 27 NME)</b>	E E							
J-Y= <b>COI</b> A-Y=	432,639.3 429,997.9 RNER COOR 440,510.0	N R <b>DIN</b> N	I - X = J - X = <b>ATES (N</b> A A - X =	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3	E E							
J-Y= COI A-Y= B-Y=	432,639.3 429,997.9 RNER COOR 440,510.0 437,870.2	N R <b>DIN</b> N N	I - X = J - X = <b>ATES (NA</b> A - X = B - X =	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2	E E E							
J-Y= COI A-Y= B-Y= C-Y=	432,639.3 429,997.9 RNER COOR 440,510.0 437,870.2 435,229.7	N R <b>DIN</b> N N N	I - X = J - X = ATES (NA A - X = B - X = C - X =	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1	E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y=	432,639.3 429,997.9 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7	N N N N N N	I - X = J - X = ATES (NA A - X = B - X = C - X = D - X =	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3	E E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y= E-Y=	432,639.3 429,997.9 RNER COOF 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5	N N N N N N	I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X =	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6	E E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	432,639.3 429,997.9 RNER COOF 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,502.0	N N N N N N N N N	I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X =	705,065.7 705,083.2 <b>ND 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 663,828.9	E E E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	432,639.3 429,997.9 <b>RNER COOF</b> 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,502.0 437,860.9	Z DIN Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	I-X= J-X= ATES (NA A-X= B-X= C-X= D-X= E-X= F-X= G-X=	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 663,828.9 663,848.9	E E E E E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	432,639.3 429,997.9 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,502.0 437,860.9 435,221.5	N	I-X= J-X= ATES (NA A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X=	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 663,828.9 663,848.9 663,848.9	E E E E E E E							
J-Y= COI A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	432,639.3 429,997.9 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,502.0 437,860.9 435,221.5 432,580.6	Z DIN Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	I-X= J-X= ATES (NA A-X= B-X= C-X= D-X= E-X= F-X= G-X=	705,065.7 705,083.2 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 663,828.9 663,848.9 663,863.6 663,881.5	E E E E E E E E							

DN 618.013003.12-13

C-10	2 electronicall	v				w Mexico al Resources Departmen ON DIVISION	t		Re	evised July, 09 2024		
	D Permitting								☐Initial Sub	nittal		
							mital Amended Report					
								Type:	pe: Amended Report			
									☐ As Drilled			
						TION INFORMATION						
API Nu	mber 30-015-5	4418	Pool Code	9797		Pool Name	5 G-06 S24	.3119 <b>C</b> ∙ F	ONE SPRIN	ıG		
Property		4410	Property N			WC-01	5 G-00 324	131130. [	Well Number			
<i>p</i>	,		100,000		POKER LA	AKE UNIT 17 TWR				203H		
OGRID			Operator N	lame	_		_		Ground Level Elevation			
	37307	75			XTO PERMIA	N OPERATING, LL	C.		3	3,497'		
Surface	Owner: S	State □Fee □	Tribal 🛮 Fe	deral		Mineral Owner:	State Fee	□Tribal 🛛	Federal			
					S	. Hala Lacation						
UL	Section	Township	Range	Lot	Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	I	ongitude	County		
С	20	248	31E		313 FNL	1,715 FWL	32,209	213 -	103.802848	EDDY		
			0.2			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	02,200					
UL	Section	Township	Range	Lot	Botton Ft. from N/S	1 Hole Location Ft. from E/W	Latitude	1.	angitu4-	Court		
		'		Lot					ongitude	County		
N	29	248	31E		50 FSL	1,710 FWL	32.181	173  -	103.802804	EDDY		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat				
64	10.00	INF	ILL	30	)-015-54478	N U						
Order N	lumbers.					Well Setbacks are under Common Ownership:   ☐ Yes ☐ No						
UL	Castian	Toumshin	Panas	Lot	Ft. from N/S	Off Point (KOP)	Tariroda			Country		
	Section	Township	Range	Lot		Ft. from E/W	Latitude		ongitude	County		
С	20	24S	31E		313 FNL	1,715 FWL	32,209	213 -	103.802848	EDDY		
					First T	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude.	County		
С	20	24S	31E		100 FNL	1,710 FWL	32,209	798 -	103.802867	EDDY		
			1		Last Ta	ake Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County		
N	29	248	31E		100 FSL	1,710 FWL	32,181	311 -	103.802804	EDDY		
Unitized	d Area of Are	ea of Interest					Groun	nd Elevation				
		1105422429	)	Spacing U	nit Type : Horiz	contal  Vertical			3,497'			
				•			'					
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS					
					nd complete to the	I hereby certify that the						
that this	organization	n either owns a	working intere	est or unleas	directional well, ed mineral interest	actual surveys made by i correct to the best of my		supervision	, ana inai ine sam	ie is irue ana		
at this l	ocation pursi	uant to a contra	ct with an own	ier of a work					21110			
		erest, or a volur etofore entered			r a compulsory			/	AK DILLON	140		
If this w	vell is a horiz	ontal well, I fur	ther certify the	at this organ	ization has			/ 3	WEN TO	8/8		
received	d the consent	of at least one l erest in each tra	essee or owne	r of a worki	ng interest or			70	23786	)		
which a	my part of the	e well's complete order from the a	ed interval wi					BO		) Ko		
	~ <i>p</i>					.1/		1	23786 SONAL	/ RAW		
1	1824. V	1	10/	10/20	)24		//		ONAL	<b>5</b> <sup>V</sup>		
Signatu	<u> </u>		Date			Signature and Seal of Pro	ofessional Surv	reyor				
J								·				
Ма	noi Ve	enkates	sh			MARK DILLON HARP 237	86		9/25/2024			
Printed	Name					Certificate Number		f Survey	, .,_J=.			
		<u>enkates</u>	sh@ex	xonm	<u>nobil.com</u>							
Email A	Address								040	2 10 14		
						DN			618.01300	J. 12-14		

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





SHL/KO	P (NAD 83 NI	ME)	SHL/KO	P (NAD 27 N	ΜI
Y =		N	Y =		N
X =	705,408.2	E	X =	664,224.3	E
LAT. =	32.209213	°N	LAT. =	32.209089	٥
LONG. =	103.802848	°W	LONG. =	103.802363	01
FTP (I	NAD 83 NME	)	FTP (I	NAD 27 NME	)
Y =	440,463.3	N	Y =	440,404.4	N
X =	705,401.2	E	X =	664,217.3	E
LAT. =	32.209798	٥N	LAT. =	32.209674	٥
LONG. =	103.802867	°W	LONG. =	103.802383	01
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	Ε
Y =	435,281.6	N	Y =	435,222.8	V
X =	705,436.6	Е	X =	664,252.5	E
LAT. =	32.195554	°N	LAT. =	32.195430	٥
LONG. =	103.802835	°W	LONG. =	103.802352	01
LTP (I	NAD 83 NME	)	LTP (I	NAD 27 NME	)
Y =	430,100.3	N	Y =	430,041.7	N
X =	705,471.9	Е	X =	664,287.6	Е
LAT. =	32.181311	°N	LAT. =	32.181187	٥
LONG. =	103.802804	°W	LONG. =	103.802321	01
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,050.3	N	Y =	429,991.7	N
X =	705,472.2	Е	X=	664,287.9	E
LAT. =	32.181173	°N	LAT. =	32.181049	0
LONG. =	103.802804	°W			01
COI	RNER COOF			AD 83 NME)	_
A - Y =		N	A - X =		F
B - Y =	437,929.1	N	B-X=	706,352.2	E
C - Y =	435,288.4	N	C-X=	706,369.2	E
D - Y =	432,647.4	N	D-X=	706,386.6	E
E-Y=	430,006.2	N	E-X=	706,403.9	Е
F-Y=	440,561.0	N	F-X=	705,012.8	E
G - Y =	437,919.8	N	G-X=	705,032.9	E
H-Y=	435,280.3	N	H-X=	705,047.7	E
I - Y =	432,639.3	N	I-X=	705,065.7	E
J - Y =	429,997.9	N	J-X=	705,083.2	E
COI	RNER COOF	RDIN	ATES (NA		
A - Y =	440,510.0	N	A - X =	665,151.3	E
B - Y =	437,870.2	N	B-X=	665,168.2	Е
C - Y =	435,229.7	N	C-X=	665,185.1	E
D - Y =	432,588.7	N	D-X=	665,202.3	E
E-Y=	429,947.5	N	E-X=	665,219.6	E
F-Y=	440,502.0	N	F-X=	663,828.9	E
G - Y =	437,860.9	N	G-X=	663,848.9	E
	435,221.5	N	H-X=	663,863.6	E
H-Y=					_
	432,580.6	N	I-X=	663,881.5	lΕ

618.013003.12-14

	F		SHL/KOP 313' FNL 1,715' FWL	NMLC 0061705
   	G		B = <u>SEC.</u> T-24 R-31	20  S  E
= = =		 PPP #1 0' F\$L 1,710' FWL	<u>c</u>	NMNM 0157566 NMNM 0000506A
			<u> SEC.</u>	29 NMNM 0000506
	LTP 100' FSL 1,710' FWL	BHL 50' FSL 1,710' FS	M.	+

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	.618.013 XTO Energy — NM\003 Poker Lake Unit\.11 —
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	013 XTO Energy - NM\003 Poker Lake Unit\.11 -

C-102 State of Nev Energy, Minerals & Natura						al Resources Department	;		Ro	evised July, 09 2024
	electronically D Permitting			OIL	. CONVERSI	ON DIVISION				
,,,,,									☐ Initial Sub	mittal
								Submital Type:	Amended      I	Report
									☐ As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu			Pool Code			Pool Name				
Oronart	30-015-5	4269	Property N	97975	<u> </u>	WC-015	G-06 S24	13119C: E	Wall Number	
ropert	y Code		Property N	ame	POKER LA	AKE UNIT 18 TWR			Well Number	116H
OGRID No. Operator Name  373075 XTO PERM					XTO PERMIA	IN OPERATING, LLC	).		Ground Level	Elevation
urface	Owner: S	tate Fee	Tribal ⊠Fe	deral		Mineral Owner: S		☐Tribal 🔯		
		1		_	1	e Hole Location				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	19	24S	31E	1	30 FNL	895 FWL	32.209	9985 -	103.822785	EDDY
					Botton	1 Hole Location				<u> </u>
ЛL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
	30	24\$	31E	4	50 FSL	235 FWL	32.181	1150 -	103.824944	EDDY
)adiaa	ted Acres	Infill or Defir	vina Wall	Defining	Well API	Overlapping Spacing U	Init (V/N)	Consolidati	on Codo	
	39.80	INF	_		-015-54270	N	ЭШ <b>( 1</b> 7 <b>N)</b>	Consolidati	U	
order N	Numbers.	•		•		Well Setbacks are und	er Common (	Ownership:	⊠Yes □No	
					Kick (	Off Point (KOP)				
ЛL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
	19	248	31E	1	30 FNL	895 FWL	32.209	9985 -	103.822785	EDDY
					First T	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
	19	24\$	31E	1	100 FNL	235 FWL	32.209	9793 -	103.824919	EDDY
					Last Ta	ake Point (LTP)		<u> </u>		
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	30	248	31E	4	100 FSL	235 FWL	32.181	1288 -	103.824944	EDDY
		CY .	•	·	•					
nıtıze	d Area of Are	a of Interest		Spacing Ur	nit Type : 🛛 Horiz	contal	Grou	nd Elevation	3,493'	
PERA	ATOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
best of that this in the last this landease pooling	my knowledges organization and including location pursued mineral integration of herewell is a horized the consent	e and belief, and n either owns a v	, if the well is working interestom hole locate with an own tary pooling to by the division there certify the essee or owne	vertical or dest or unlease eation or has ner of a work agreement or n. at this organi er of a workin	ed mineral interest a right to drill this ing interest or a compulsory zation has g interest or	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under m	y supervision,	DILLON MEX/CO	the is true and
which a compul	iny part of the sory pooling o	e well's complete order from the d	d interval wid ivision.			Signature and Seal of Pro	fessional Sur	vevor	23788 S/ONAL 9	HOY
Ü	oj Venkat	esh	_ 5.00						10/0/0004	
	Name					MARK DILLON HARP 2378 Certificate Number		f Survey	10/9/2024	
	oj.venkate Address	esh@exxor	mobil.co	m						
						ΥН			618.01300	3.11-01

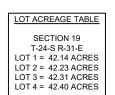
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

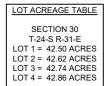
# (618.013 XTO Energy — NM\003 Poker Lake Unit\.11 — PLU 18 TWR — EDDY\Wells\—01 — 116H\DWG\116H\C—102.dwg

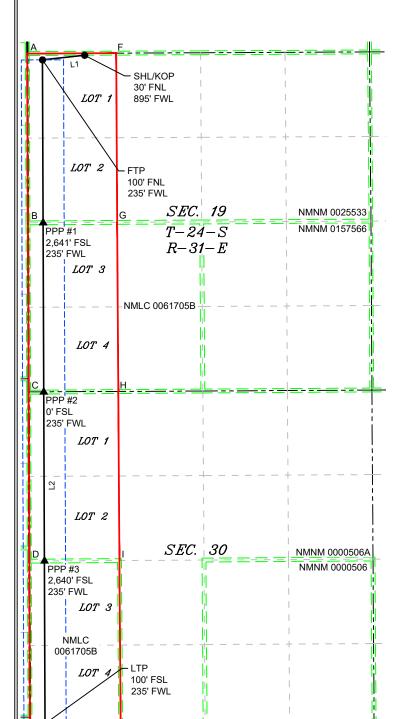
## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







LEG	SEND
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

	LINE TAB	LE
LINE	AZIMUTH	LENGTH
L1	263°41'16"	663.60'
L2	179°46'19"	10,419.93

COORDINATE TABLE												
SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)												
Y =	440,501.6	N	Y =	440,442.7	N							
X =	699,240.5	E	X=	658,056.7	E							
LAT. =	32.209985	°N		32.209861	°N							
		°W		103.822300	°W							
LONG. =												
	NAD 83 NME	i e	· ·	NAD 27 NME	í –							
Y =	440,428.7	N	Y =	440,369.7	N							
X =	698,581.0	E	X=	657,397.1	E							
LAT. =	32.209793	°N	LAT. =	32.209669	°N							
LONG. =	103.824919	°W	LONG. =	103.824434	°W							
	(NAD 83 NMI			(NAD 27 NMI								
Y=	437,884.0	-, N	Y =	437,825.1	_,   N							
		_			-							
X =	698,591.1	E	X =	657,407.1	E							
LAT. =	32.202798	°N	LAT. =	32.202674	°N							
LONG. =	103.824925	°W	LONG. =	103.824440	°W							
PPP 2	(NAD 83 NMI	Ε)	PPP 2	(NAD 27 NMI	E)							
Y =	435,239.5	N	Y =	435,180.7	N							
X =	698,601.20	E	X=	657,417.2	E							
LAT. =	32.195529	°N	LAT. =	32.195405	°N							
					°W							
LONG. =	103.824933	°W		103.824448								
PPP 3	(NAD 83 NMI	<u>E)</u>	PPP 3	(NAD 27 NMI	E)							
Y =	432,599.2	N	Y =	432,540.4	N							
X =	698,612.1	E	X =	657,428.0	E							
LAT. =	32.188271	°N	LAT. =	32.188147	°N							
		°W		103.824454	°W							
	NAD 83 NME			NAD 27 NME								
		í –			í							
Y =	430,058.8	N	Y =	430,000.1	N							
X =	698,622.20	E	X=	657,438.0	E							
LAT. =	32.181288	°N	LAT. =	32.181164	°N							
LONG. =	103.824944	°W	LONG. =	103.824460	°W							
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	:)							
Y=	430,008.8	N	Y =	429,950.1	N							
X =	698,622.4	E	X=	657,438.2	E							
		_										
LAT. =	32.181150	°N		32.181026	°N							
LONG. =	103.824944	°W		103.824460	°W							
COF	RNER COOF	RDIN	ATES (NA	AD 83 NME)								
A - Y =	440,527.58	N	A - X =	698,345.58	E							
B-Y=	437,882.80	N	B-X=	698,355.74	Е							
C - Y =	435,238.02	N	C - X =		E							
		N	D-X=		E							
					_							
E-Y=		N	E-X=		E							
	440,534.02	N	F-X=		E							
G-Y=		N	G-X=	699,749.86	E							
H-Y=	435,247.06	N		699,766.63	Е							
	432,606.50	N		699,784.84	Е							
J - Y =		N	J-X=		E							
	RNER COOF											
A - Y =					I_							
<u>~</u> _ v '	440,468.61	N	A - X =	657,161.74	E							
	107 000 0-		B-X=	657,171.79	E							
B-Y=	437,823.90	N										
B - Y = C - Y =	435,179.19	N	C - X =	657,182.16	Е							
B-Y=	435,179.19	_	C - X =	657,182.16	E							
B - Y = C - Y = D - Y =	435,179.19 432,538.96	N N	C - X = D - X =	657,182.16 657,192.54	Е							
B-Y= C-Y= D-Y= E-Y=	435,179.19 432,538.96 429,898.72	N N N	C - X = D - X = E - X =	657,182.16 657,192.54 657,203.39	E E							
B - Y = C - Y = D - Y = E - Y = F - Y =	435,179.19 432,538.96 429,898.72 440,475.05	N N N N	C - X = D - X = E - X = F - X =	657,182.16 657,192.54 657,203.39 658,549.36	E E E							
B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	435,179.19 432,538.96 429,898.72 440,475.05 437,831.11	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = G - X =	657,182.16 657,192.54 657,203.39 658,549.36 658,565.90	E E E							
B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	435,179.19 432,538.96 429,898.72 440,475.05 437,831.11 435,188.23	N N N N N	C - X = D - X = E - X = F - X = G - X = H - X =	657,182.16 657,192.54 657,203.39 658,549.36 658,565.90 658,582.58	E E E E							
B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	435,179.19 432,538.96 429,898.72 440,475.05 437,831.11	N N N N N N N N N N N N N N N N N N N	C - X = D - X = E - X = F - X = G - X =	657,182.16 657,192.54 657,203.39 658,549.36 658,565.90 658,582.58	E E E							

YH 618.013003.11-01

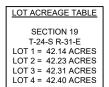
50' FSL 235' FWL

UL	Section		
	Section		
UL		Township	Range
UL	19	24\$	31E
	Section	Township	Range
	30	248	31E
I I:4:	1 4 £ 4		
Unitized	l Area of Are	105422429	
OPERA	TOR CERTI	FICATIONS	
unleased pooling If this w receivea unleased which a	d mineral inte order of here ell is a horiza I the consent of d mineral inte ny part of the	ant to a contracerest, or a volun stofore entered b ontal well, I furt of at least one le erest in each tra well's complete	tary pooling by the division ther certify t cessee or own ct (in the tax
	ory pooling c	order from the d	

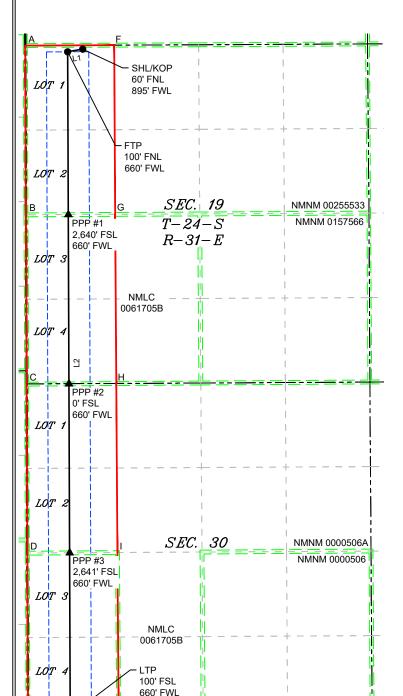
<u>C-10</u> 2	2			<i>U3</i> /	1inerals & Natu	ew Mexico Revised I ral Resources Department ION DIVISION				evised July, 09 2024
	electronically D Permitting			OIL	L CONVERS	NOISIVI DI VISION			<u> </u>	
								Submital	☐ Initial Sub	
								Type:	Amended I	
									As Drilled	
API Nu	mher		Pool Code		WELL LOCA	ATION INFORMATION Pool Name				
	30-015-5	4270	1 ool code	97975	5		G-06 S24	3119C: I	BONE SPRIN	<b>IG</b>
Property	Code		Property Na	ame	DOKEDI	AVE UNIT 40 TWD			Well Number	
OGRID	No.		Operator Na	ame	POKERI	_AKE UNIT 18 TWR			Ground Level	117H Elevation
	37307	5			XTO PERMI	AN OPERATING, LLC	<b>C</b> .			3,493'
Surface (	Owner: S	tate □Fee □	Tribal <b>⊠</b> Fed	eral		Mineral Owner:	tate Fee	□Tribal 🛛	Federal	
						•				
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
	19	248	31E	4	60 FNL	895 FWL	32.209	903 -	103.822785	EDDY
					_					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
	30	248	31E	4	50 FSL	660 FWL	32.181		103.823570	EDDY
	ed Acres <b>89.80</b>	Infill or Defin	_	Defining	Well API	Overlapping Spacing N	Unit (Y/N)	Consolidati	ion Code	
		DEITI								
Order N	umbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
	19	248	31E	1	60 FNL	895 FWL	32.209	903 -	103.822785	EDDY
					First	Take Point (FTP)	!			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
	19	248	31E	1	100 FNL	660 FWL	32.209	793 -	103.823545	EDDY
					Last	Гаке Point (LTP)	<u> </u>			<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
	30	24S	31E	4	100 FSL	660 FWL	32.181	289 -	103.823570	EDDY
							<u> </u>	-		
Unitized	l Area of Are			Spacing U	nit Type: 🛛 Hor	izontal	Groui	nd Elevation		
	NIVINIV	1105422429							3,493'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of n that this in the la at this lo	ny knowledge organization nd including ocation pursu	e and belief, and, either owns a w	if the well is vorking interest tom hole locate twith an owne	vertical or a st or unlease ution or has er of a work	ed mineral interes a right to drill thi ing interest or	actual surveys made by m t correct to the best of my	ie or under my	supervision,	, and that the sam	ae is true and
pooling If this w	order of here ell is a horize	etofore entered b ontal well, I furth	y the division. her certify that	t this organi	ization has			4	AFIX NEW MEXIC	HARD
unleased which a	d mineral inte ny part of the	of at least one le erest in each trac well's complete order from the di	ct (in the targe d interval will	et pool or in	formation) in		1/	PROFE	23786 23786	SURTA
Signatur	j.V		10/07	7/2024		Signature and Seal of Pro	fessional Surv	vevor	ONAL	501
C	oj Venka	itesh	•			MARK DILLON HARP 2378		,	9/25/2024	
Printed mano	<sub>Name</sub> j.venkate	esh@exxon	mobil.cor	n		Certificate Number		f Survey	, , <u></u>	
Email A	ddress					VII			619.01200	3 11-02
						t have been consolidated or a			618.01300	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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SECTION 30 T-24-S R-31-E LOT 1 = 42.50 ACRES LOT 2 = 42.62 ACRES LOT 3 = 42.74 ACRES LOT 4 = 42.86 ACRES



LEC	GEND
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

LINE TABLE							
LINE	AZIMUTH	LENGTH					
L1	260°03'15"	238.31'					
L2	179*46'20"	10,419.36					

COORDINATE TABLE								
SHL/KOI	P (NAD 83 NI	NE)	SHL/KOI	P (NAD 27 NI	ИE)			
Y =	440,471.8	N	Y =	440,412.8	N			
X =	699,240.7	Е	X =	658,056.8	Е			
LAT. =	32.209903	°N	LAT. =	32.209779	°N			
LONG. =	103.822785	°W	LONG. =	103.822300	°W			
	NAD 83 NME			NAD 27 NME				
Y =	440,430.6	N	Y =	440,371.7	N			
X =	699,006.0	E	X =	657,822.1	E			
LAT. =	32.209793	°N	LAT. =	32.209669	°N			
LONG. =		°W			°W			
	103.823545	_	LONG. =	103.823059				
	(NAD 83 NME			(NAD 27 NM E	·			
Y =	437,885.4	N	Y =	437,826.5	N			
X =	699,015.7	Е	X =	657,831.8	Е			
LAT. =	32.202796	°N	LAT. =	32.202673	°N			
LONG. =	103.823552	°W	LONG. =	103.823067	°W			
PPP 2	(NAD 83 NM	Ξ)	PPP 2	(NAD 27 NME	Ξ)			
Y =	435,242.3	N	Y =	435,183.4	Ν			
X =	699,026.2	Е	X =	657,842.1	Е			
LAT. =	32.195531	°N	LAT. =	32.195407	°N			
LONG. =	103.823559	°W	LONG. =	103.823074	°W			
	(NAD 83 NME			(NAD 27 NME				
Y =	432,601.8	-, N	Y=	432,543.1	-, N			
X =	699,037.1	E	X =	657,852.9	E			
LAT. =	32.188273	°N	LAT. =	32.188149	°N			
		°W			°W			
LONG. =	103.823564		LONG. =	103.823080				
	NAD 83 NME	i -		NAD 27 NME	_			
Y =	430,061.4	N	Y =	430,002.7	N			
X =	699,047.2	E	X =	657,863.0	Е			
LAT. =	32.181289	°N	LAT. =	32.181165	°N			
LONG. =	103.823570	°W	LONG. =	103.823086	°W			
BHL (I	NAD 83 NME	)	BHL (	NAD 27 NME	)			
Y =	430,011.4	N	Y =	429,952.7	Ν			
X =	699,047.4	Е	X =	657,863.2	Е			
LAT. =	32.181152	°N	LAT. =	32.181028	°N			
LONG. =	103.823570	°W	LONG. =	103.823087	°W			
	RNER COOR							
A - Y =	440,527.58	N	A - X =	698,345.58				
B - Y =					F			
	1 727 000 0N	l ni l			E			
C V-	437,882.80	N	B - X =	698,355.74	Е			
C-Y=	435,238.02	N	B - X = C - X =	698,355.74 698,366.20	E			
D - Y =	435,238.02 432,597.72	N N	B - X = C - X = D - X =	698,355.74 698,366.20 698,376.68	E E			
D - Y = E - Y =	435,238.02 432,597.72 429,957.42	N N N	B - X = C - X = D - X = E - X =	698,355.74 698,366.20 698,376.68 698,387.62	шшшш			
D - Y = E - Y = F - Y =	435,238.02 432,597.72 429,957.42 440,534.02	N N N	B - X = C - X = D - X = E - X = F - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23	шшшш			
D - Y = E - Y = F - Y = G - Y =	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01	X X X X X	B-X= C-X= D-X= E-X= F-X= G-X=	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86	шшшшш			
D - Y = E - Y = F - Y =	435,238.02 432,597.72 429,957.42 440,534.02	N N N	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23	шшшш			
D - Y = E - Y = F - Y = G - Y =	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01	X X X X	B-X= C-X= D-X= E-X= F-X= G-X=	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86	шшшшш			
D-Y= E-Y= F-Y= G-Y= H-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06	N N N N N	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63				
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50	N N N N N N N N N N N N N N N N N N N	B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27				
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88	N N N N N N N N N N N N N N N N N N N	B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27				
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88 RNER COOR	N	B - X = C - X = D - X = E - X = F - X = H - X = J - X = ATES (NA	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27 AD 27 NME) 657,161.74				
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= A-Y= B-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88 RNER COOR 440,468.61 437,823.90	N N N N N N N N N N N N N N N N N N N	B - X = C - X = D - X = E - X = F - X = H - X = J - X = ATES (NA	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27 AD 27 NME) 657,161.74 657,171.79				
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR A-Y= B-Y= C-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88 RNER COOR 440,468.61 437,823.90 435,179.19	X	B - X =  C - X =  D - X =  E - X =  F - X =  H - X =  J - X =  ATES (NA  A - X =  B - X =  C - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27 AD 27 NME) 657,161.74 657,171.79 657,182.16				
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D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= CON A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88 RNER COOR 440,468.61 437,823.90 435,179.19 432,538.96 429,898.72 440,475.05	N N N N N N N N N N N N N N N N N N N	B - X =  C - X =  D - X =  E - X =  F - X =  H - X =  I - X =  J - X =  ATES (NA  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27 AD 27 NME) 657,161.74 657,171.79 657,182.16 657,192.54 657,203.39 658,549.36				
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D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= CON A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y=	435,238.02 432,597.72 429,957.42 440,534.02 437,890.01 435,247.06 432,606.50 429,965.88 RNER COOR 440,468.61 437,823.90 435,179.19 432,538.96 429,898.72 440,475.05 437,831.11 435,188.23 432,547.75	N	B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  J - X =  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  I - X =  I - X =  I - X =  I - X =  I - X =  I - X =  I - X =  I - X =  I - X =	698,355.74 698,366.20 698,376.68 698,387.62 699,733.23 699,749.86 699,766.63 699,784.84 699,803.27 AD 27 NME) 657,161.74 657,171.79 657,182.16 657,192.54 657,203.39 658,549.36 658,565.90 658,582.58 658,600.68				
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			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION						evised July, 09 2024
Sumbit electronically Via OCD Permitting			OI.	L CONVERS	ION DIVISION				
C							0.1.3.1	☐ Initial Sub	mittal
							Submital Type:	I M Amended Report	
								☐ As Drilled	
				WELL LOCA	ATION INFORMATION				
API Number <b>30-015-5</b> 4	4272	Pool Code	9797	5	Pool Name WC-01	5 G-06 S2	43119C:	BONE SRIN	G
Property Code		Property N	ame					Well Number	
OGRID No.		Operator N	lame	POKER L	LAKE UNIT 18 TWR 310H  Ground Level Eleva				
37307	'5	1		XTO PERMI	AN OPERATING, LLC	C.			3,500'
Surface Owner: S	State Fee	Tribal 🛮 Fe	deral		Mineral Owner: □S	State Fee	□Tribal 🛛	Federal	
				Surfa	ce Hole Location				
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В 19	248	31E		235 FNL	1,711 FEL	32.209	421 -	103.813926	EDDY
	<u> </u>	<u> </u>		Botto	m Hole Location				
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
O 30	24S	31E		50 FSL	1,440 FEL	32.181	163 -	103.812985	EDDY
	1				I				
Dedicated Acres	Infill or Defin	-	Definin	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat		
640.00	DEFI	NING			N			U	
Order Numbers.					Well Setbacks are und	ler Common C	)wnership:	⊠Yes □No	
				Kick	Off Point (KOP)				
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
B 19	24\$	31E		235 FNL	1,711 FEL	32.209	421 -	103.813926	EDDY
		1		First 7	Γake Point (FTP)				
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
B 19	24\$	31E		100 FNL	1,440 FEL	32.209	792 -	103.813052	EDDY
	1	1_			Take Point (LTP)	1			Γ
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
O 30	24S	31E		100 FSL	1,440 FEL	32.181	300 -	103.812985	EDDY
Unitized Area of Are	ea of Interest		<u> </u>			Grou	nd Elevation		
	1105422429	)	Spacing U	Jnit Type : Hori	zontal □Vertical Ground Elevation 3,500'				
					T				
OPERATOR CERTI					SURVEYOR CERTIFIC				
I hereby certify that t best of my knowledge	e and belief, and	l, if the well is	vertical or	directional well,	I hereby certify that the vactual surveys made by n	ne or under my			
that this organization in the land including	the proposed be	ottom hole loc	ation or has	s a right to drill this		belief			
at this location pursu unleased mineral inte pooling order of here	erest, or a volun	tary pooling a	agreement o				ALC.	N DILLON	4400
If this well is a horizo	•			nization has			188	HEW MEXICO	18
received the consent unleased mineral inte	of at least one l	essee or owne	r of a worki	ing interest or			<b>-</b>	23786	<b>~</b>
which any part of the compulsory pooling o			l be located	l or obtained a			HOK!		
					1/		100	8/04/15	NO HO
Odry: V		10/03	3/2024			///		23786 S/ONAL 9	
Signature		Date			Signature and Seal of Pro	ofessional Surv	veyor		
Manoj Venkate	esh				MARK DILLON HARD 227	86		9/25/2024	
Printed Name					MARK DILLON HARP 237 Certificate Number		f Survey	3/23/2U24	
manoj.venkate	esh@exxo	nmobil.co	m						
Email Address					үн			618.01300	3.11-03
Note: No a	llowable will he	e assigned to t	his complet	ion until all interest	t have been consolidated or a	non-standara	l unit has hee		

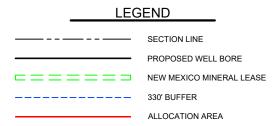
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# (618.013 XTO Energy — NM\003 Poker Lake Unit\.11 — PLU 18 TWR — EDDY\Wells\—03 — 310H\DWG\310H C—102.dwg

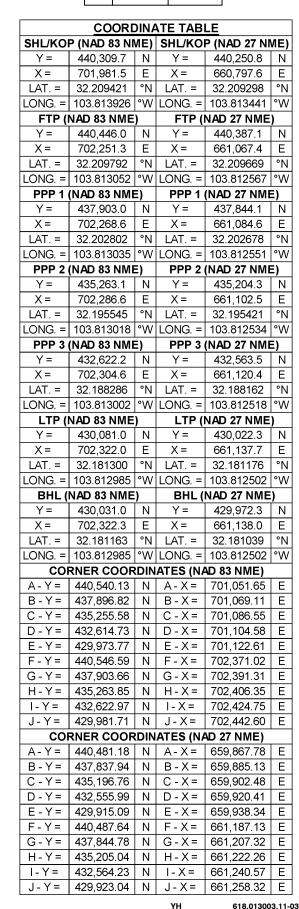
## ACREAGE DEDICATION PLATS

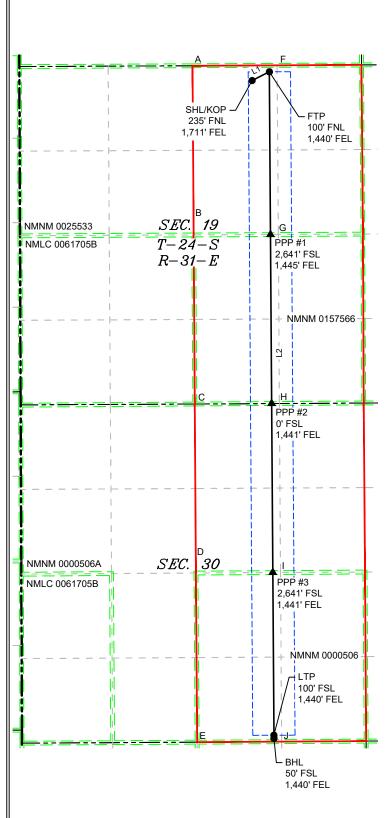
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE					
LINE	AZIMUTH	LENGTH			
L1	24312'03"	302.24			
L2	179 <b>°</b> 36'33"	10,415.25			





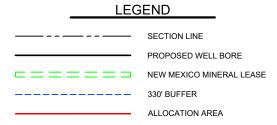
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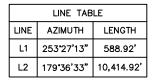
<u>C-10</u> 2	2		State of New Mexico  Energy, Minerals & Natural Resources Department  OIL CONVERSION DIVISION							evised July, 09 2024	
	electronically D Permitting			OIL	CONVERS	ion Division			Τ_		
								Submital	☐ Initial Sub		
								Type:	Amended 1	*	
									As Drilled		
API Nu	h.ou		Pool Code		WELL LOCA	ATION INFORMATION Pool Name					
	30-015-54	4273	Pool Code	97975	;		G-06 S24	3119C:	BONE SPRING		
Property	y Code		Property Na	ame					Well Number		
OGRID	N-		On sustain N		POKER L	AKE UNIT 18 TWR	311H				
OGRID	37307	5	Operator N	ame	XTO PERMI	AN OPERATING, LLC	Ground Level	3,500'			
Surface	Owner: S	tate □Fee □	Tribal <b>⊠</b> Fec	leral		Mineral Owner: □S	tate Fee	□Tribal 🛚	Federal		
					Sunfa	ce Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	19	248	31E		265 FNL	1,711 FEL	32.209	339 -	103.813926	EDDY	
					Botto	m Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	30	248	31E		50 FSL	1,145 FEL	32.181	164 -	103.812031	EDDY	
	ed Acres	Infill or Defin	_		Well API <b>)-15-54272</b>	Overlapping Spacing N	Unit (Y/N)	Consolidat	ion Code		
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	ĭ Yes ☐ No		
					Kick	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	19	24S	31E		265 FNL	1,711 FEL	32.209	339 -	103.813926	EDDY	
					First '	 Гаке Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
Α	19	248	31E		100 FNL	1,145 FEL	32.209	792 -	103.812098	EDDY	
					Last	Γake Point (LTP)		,			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	30	248	31E		100 FSL	1,145 FEL	32.181	301 -	103.812032	EDDY	
** ***	1.4	CI.					Τ.,	1771			
Unitized	d Area of Are	a of Interest		Spacing Ur	nit Type : 🛮 Hor	izontal	Groui	nd Elevation	3,500'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
best of n that this in the la at this lo unleased	ny knowledge organization nd including ocation pursu d mineral inte	e and belief, and, n either owns a v	if the well is vorking intere ttom hole location with an own tary pooling a	vertical or d st or unlease ation or has er of a worki greement or	ed mineral interess a right to drill this ing interest or	actual surveys made by m	ie or under my		, and that the san		
received unleased which a	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					.1/		_ / /		NA PARTIES OF THE PAR	
Signatur			10/03 Date	3/2024		Signature and Seal of Pro	fessional Surv	veyor	ONAL S		
Mano	oj Venkate	esh				WARN TWO			0/05/000		
Printed 1	-					MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024		
mano Email A	-	esh@exxor	ımobil.coı	m		-			040 0400	2 11 04	
	XX . XX					t have been consolidated or a			618.01300		

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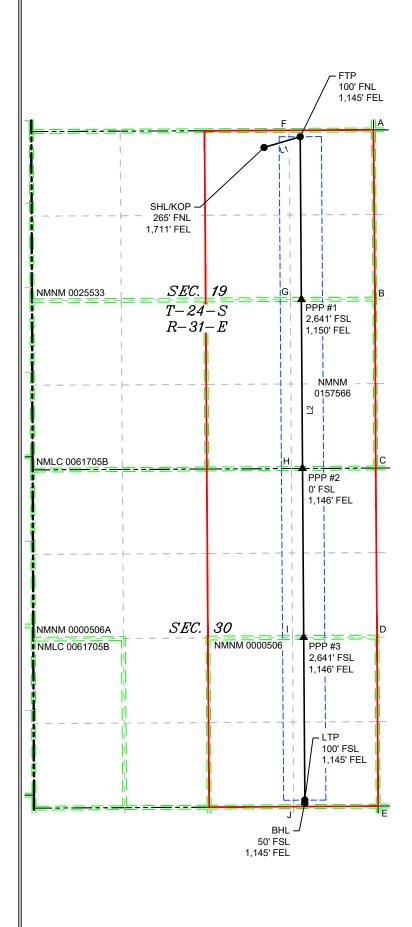
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	COORI	<u> NIC</u>	TE TABI	<u>LE</u>	
SHL/KOI	P (NAD 83 NI				ME
	440,279.7	N	Y =		Ν
X =	701,981.7	E	X =	660,797.8	E
LAT. =	32.209339	°N	LAT. =	32.209215	°N
	103.813926	°W	LONG. =	103.813441	۰N
	NAD 83 NME			NAD 27 NME	_
Y =		N		440,388.5	N
X =	702,546.3	E		661,362.4	E
	32.209792	°N			۰N
				32.209669	۰M
	103.812098			103.811613	_
	(NAD 83 NMI	_		(NAD 27 NM)	_
Y =		N	Y =	437,845.7	N
X =	702,563.6	E	X =	661,379.6	E
LAT. =	32.202802	°N	LAT. =	32.202678	°N
	103.812082	°W	LONG. =		°۷
	(NAD 83 NMI			NAD 27 NM	
	435,265.0	N		435,206.1	N
	702,581.6	Е		661,397.5	Е
LAT. =	32.195546	°N	LAT. =	32.195422	°N
LONG. =	103.812065	°W	LONG. =	103.811581	°۷
PPP 3	(NAD 83 NMI	Ε)	PPP 3	NAD 27 NM	<u>E)</u>
Y =	432,624.1	N	Y =	432,565.3	N
X =	702,599.6	Е	X =	661,415.4	Е
LAT. =		°N	LAT. =		°N
	103.812048	°W		103.811564	۰N
	NAD 83 NME			NAD 27 NME	
Y=		N	Y=		N
X =	702,617.0	E	X =	661,432.7	E
LAT. =		°N	LAT. =		۰N
	103.812032	°W		103.811548	۰N
	NAD 83 NME			NAD 27 NME	
	430,032.8	<u> </u>		429,974.1	N
		N			E
X =	702,617.3	E	X =	661,433.0	
	32.181164	°N	LAT. =		°N
	103.812031	°W	LONG. =		°۷
	RNER COOF				_
	440,553.04	N	A - X =		E
B - Y =	437,910.49	N	B-X=		E
C - Y =		N	C-X=		E
D - Y =		N	D-X=		E
	429,989.65	N	E-X=		E
F - Y =	440,546.59	N	F-X=	702,371.02	Е
G - Y =	437,903.66	N	G-X=	702,391.31	Е
H-Y=	435,263.85	N	H-X=	702,406.35	Е
I - Y =	432,622.97	N	I - X =		Е
J - Y =		N	J-X=		E
	RNER COOF				
A - Y =		N	A-X=		E
B - Y =	437,851.62	N	B-X=	662,529.51	E
C - Y =	435,213.33	N	C-X=	662,542.05	E
D-Y=		N	D-X=	662,560.73	E
E-Y=		N	E-X=	662,578.30	E
F-Y=	· ·	N			_
	·	_	F-X=	661,187.13	E
	437,844.78	N	G-X=	661,207.32	E
H-Y=		N	H-X=		E
I-Y=	,	N	I-X=	661,240.57	E
	429,923.04	N	J-X=	661,258.32	ΙE
J - Y =	423,323.04	IN	YH	618.013003	

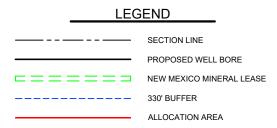


В	1		
	19	248	31E
		!	
UL	Section	Township	Range
В	19	24\$	311
UL	Section	Township	Range
0	30	24\$	311
Unitized	l Area of Are	a of Interest	
		FICATIONS	
at this lo unleased pooling If this w received unleased which ar	ocation pursu d mineral inte order of here ell is a horiza l the consent d mineral inte	the proposed bo ant to a contrace erest, or a volun, etofore entered b ontal well, I furt, of at least one le erest in each trace well's complete order from the d	t with an tary pool ny the div ther certif essee or d ct (in the d interva
(B)~1		nuer from the u	
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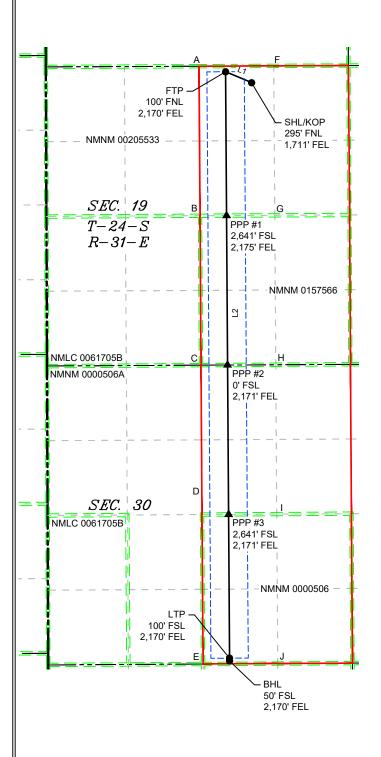
<u>C-102</u>	<u>2</u>				Minerals & Natur	New Mexico Revised Jul ural Resources Department SION DIVISION					
	electronically D Permitting			OI.	L CONVERS	ION DIVISION			T_		
								Submital	☐ Initial Sub		
								Type:	Amended l	Report	
									☐ As Drilled		
			1		WELL LOCA	TION INFORMATION					
	API Number Pool Code 30-015-54274			9797	5	Pool Name WC-015	G-06 S24	3119C:	BONE SPRIN	IG	
Property	perty Code Pro			lame	POKER L	AKE UNIT 18 TWR			Well Number	312H	
OGRID	No. <b>37307</b>	<b>'</b> 5	Operator Name  XTO PERMIAI			AN OPERATING, LLC	).		Ground Level	Elevation	
Surface (	Owner: S	state Fee	Tribal ⊠Fe	deral		Mineral Owner: S	tate Fee	□Tribal 🏻	Federal		
					S						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
В	19	248	31E		295 FNL	1,711 FEL	32.209	256 -	103.813925	EDDY	
					Rottor	 n Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
0	30	24S	31E		50 FSL	2,170 FEL	32.181	160 -	103.815344	EDDY	
	ı	<u> </u>			l		1	<u> </u>			
	ed Acres	Infill or Defin	ning Well		g Well API 0-015-54272	Overlapping Spacing N	Unit (Y/N)	Consolidat	tion Code <b>U</b>		
Order N	lumbers.					Well Setbacks are und	ts are under Common Ownership: ☑ Yes ☐ No				
					Kiek (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
В	19	248	31E		295 FNL	1,711 FEL	32.209	256 -	103.813925	EDDY	
					First T	Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
В	19	24\$	31E		100 FNL	2,170 FEL	32.209	792 -	103.815412	EDDY	
			1		Last T	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County	
0	30	24\$	31E		100 FSL	2,170 FEL	32.181	298 -	103.815345	EDDY	
Unitized	d Area of Are	ea of Interest					Grou	nd Elevation	<u> </u>		
	NMNN	1105422429	)	Spacing U	Jnit Type : Horiz						
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
best of n that this in the la at this lo unleased	ny knowledge organization ind including ocation pursi d mineral inte	e and belief, and n either owns a n the proposed be nant to a contrac	l, if the well is working intere ottom hole loc ct with an own tary pooling o	evertical or est or unleas cation or has ner of a wor agreement o	and complete to the directional well, sed mineral interest s a right to drill this king interest or or a compulsory	I hereby certify that the wactual surveys made by n correct to the best of my t	vell location si ne or under my		a, and that the san	ne is true and	
best of n that this in the la at this lo unleased pooling If this w received unleased which an	ny knowledge organization ind including ocation pursu d mineral into order of here tell is a horiza the consent d mineral into ny part of the	e and belief, and n either owns a the proposed be uant to a contrac erest, or a volun	l, if the well is working interestottom hole locate with an own tary pooling to by the division her certify the essee or ownect (in the targed interval with working to the working the targed interval with working interval with working the targed of the working with working the working th	est or unlease eation or has ner of a wor agreement of at this organ er of a worka get pool or in	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	actual surveys made by m correct to the best of my	vell location si se or under my belief	v supervision	, and that the san	the is true and	
best of not that this in the la at this la unleased pooling  If this we received unleased unleased unleased which are compuls	ny knowledge organization and including of mineral into order of here well is a horized the consent d mineral into my part of the sory pooling of	e and belief, and a either owns a the proposed b ant to a contrac erest, or a volun etofore entered ontal well, I furi of at least one l erest in each tra well's complete well's complete	l, if the well is working interestion hole locate with an own tary pooling a by the division ther certify the essee or owned interval windivision.	est or unlease eation or has ner of a wor agreement of at this organ er of a worka get pool or in	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	actual surveys made by n correct to the best of my	vell location si se or under my belief	y supervision	and that the san	ne is true and	
best of nethal this last this last this last this last this last this last this will be the last this will be	ny knowledge organization and including of mineral into order of here well is a horized the consent d mineral into my part of the sory pooling of	e and belief, and a either owns a the proposed b ant to a contrac erest, or a volun etofore entered ontal well, I furi of at least one l erest in each tra well's complete well's complete	l, if the well is working interestion hole locat with an own tary pooling to by the division ther certify the essee or owned interval will ivision.	est or unlease cation or has cation or has catement of a this organ cat this organ cr of a works tet pool or is	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	actual surveys made by m correct to the best of my	vell location si se or under my belief	y supervision	, and that the san	the is true and	
best of new that this low the la this low the la this low the la this low the la this low the last this was the last thi	ny knowledge organization and including ordanization pursu d mineral into order of here eell is a horized the consent d mineral into my part of the sory pooling of	e and belief, and a either owns a withe proposed be to an to a contracterest, or a voluntetofore entered to at least one levest in each tractered in each tractered from the acorder from the aco	l, if the well is working interestion hole locate with an own tary pooling a by the division ther certify the essee or owned interval windivision.	est or unlease cation or has cation or has catement of a this organ cat this organ cr of a works tet pool or is	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	Signature and Seal of Pro	nell location si ne or under my belief fessional Surv	y supervision	, and that the san	the is true and	
best of nathat this in the la at this lo unleased pooling  If this we receive a unleased which a compuls  Signatur  Mano  Printed	ny knowledge organization and including occation pursu of mineral into order of here well is a horizz the consent of the consent of the consent ory part of the sory pooling of the consent ory pooling of the sory pooling of the sory pooling of the sory pooling of the sory pooling of the	e and belief, and a either owns a the proposed b the proposed b everst, or a volun etofore entered ontal well, I furi of at least one l erest in each tra well's complete order from the a	l, if the well is working interestion hole loc cit with an own tary pooling by the division her certify the essee or owned interval will ivision.  10/03  Date	est or unleasest or unleasest or unleasestion or has agreement of a work of	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	actual surveys made by n correct to the best of my l	nell location si ne or under my belief fessional Surv	y supervision	DILLON  NEW MEX/CO  23786	the is true and	
best of new that this in the la at this low the la at this low the la at this low the last this low the last this was the last this was the last this was the last think th	my knowledge organization and including ocation pursued mineral into order of here of the consent of the consent of the consent of the knowledge of the knowled	e and belief, and a either owns a withe proposed be to an to a contracterest, or a voluntetofore entered to at least one levest in each tractered in each tractered from the acorder from the aco	l, if the well is working interestion hole loc cit with an own tary pooling by the division her certify the essee or owned interval will ivision.  10/03  Date	est or unleasest or unleasest or unleasestion or has agreement of a work of	directional well, sed mineral interest s a right to drill this king interest or a compulsory nization has ing interest or nformation) in	Signature and Seal of Pro	nell location si ne or under my belief fessional Surv	y supervision	DILLON  NEW MEX/CO  23786	the is true and	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE							
LINE	AZIMUTH	LENGTH					
L1	112°42'06"	499.39'					
L2	179 <b>*</b> 36'33"	10,416.07					



	COORI	DIN/	TE TAB	LE	
SHL/KO	P (NAD 83 NI			P (NAD 27 N	ME)
Y =	440,249.7	N	Y =	440,190.8	N
X =	701,982.0	E	X =	660,798.1	E
LAT. =	32.209256	°N	LAT. =	32.209133	°N
LONG. =		°W		103.813441	°W
	NAD 83 NME			NAD 27 NME	
Y =	440,442.4	N	Y =	440,383.5	N
X =	701,521.3	E	X =	660,337.4	E
		°N			°N
LAT. =	32.209792 103.815412	°W	LAT. =	32.209668	°W
LONG. =				103.814927	
	(NAD 83 NM)	1		(NAD 27 NM	
Y =	437,899.3	N	Y =	437,840.4	N
X =	701,538.6	E	X =	660,354.6	E
LAT. =	32.202801	°N	LAT. =	32.202677	°N
LONG. =	103.815395	°W		103.814911	°W
	(NAD 83 NMI	<u>E)</u>		(NAD 27 NM	_
Y =	435,258.5	N	Y =	435,199.7	N
X =	701,556.6	Е	X =	660,372.6	E
LAT. =	32.195542	°N	LAT. =	32.195418	°N
LONG. =	103.815378	°W	LONG. =	103.814894	°W
PPP 3	(NAD 83 NMI	E)	PPP 3	(NAD 27 NM	<u>E)</u>
Y =	432,617.7	N	Y =	432,558.9	N
X =	701,574.6	Е	X =	660,390.5	Е
LAT. =	32.188283	°N	LAT. =	32.188159	°N
LONG. =	103.815361	°W	LONG. =	103.814877	°W
LTP (	NAD 83 NME	5)		NAD 27 NME	)
Y =	430,076.6	N	Y =	430,017.9	N
X =	701,592.0	E	X =	660,407.7	E
LAT. =	32.181298	°N	LAT. =	32.181174	°N
LONG. =	103.815345	°W		103.814861	°W
	NAD 83 NME			NAD 27 NME	
	INAD 03 INIVIE	· <u>/</u>	DITE (		·/
v –	430 026 G	l NI	l v –	120 067 0	l NI
Y =	430,026.6	N	Y =	429,967.9	N
X =	701,592.3	Е	X =	660,408.0	Е
X = LAT. =	701,592.3 32.181160	°N	X = LAT. =	660,408.0 32.181036	e °N
X = LAT. = LONG. =	701,592.3 32.181160 103.815344	°W	X = LAT. = LONG. =	660,408.0 32.181036 103.814861	e °N
X = LAT. = LONG. =	701,592.3 32.181160 103.815344 RNER COOF	E °N °W	X = LAT. = LONG. = ATES (NA	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b>	°W
X = LAT. = LONG. = COI A - Y =	701,592.3 32.181160 103.815344 RNER COOF 440,540.13	°N °W RDIN	X = LAT. = LONG. = ATES (NA A - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65	°N °W
X = LAT. = LONG. = COI A - Y = B - Y =	701,592.3 32.181160 103.815344 RNER COOF 440,540.13 437,896.82	°N °W RDIN N	X = LAT. = LONG. = ATES (NA A - X = B - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11	e °N °W
X = LAT. = LONG. = COI A - Y = B - Y = C - Y =	701,592.3 32.181160 103.815344 <b>RNER COOF</b> 440,540.13 437,896.82 435,255.58	e °N °W RDIN N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11 701,086.55	°N °W
X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y =	701,592.3 32.181160 103.815344 <b>RNER COOF</b> 440,540.13 437,896.82 435,255.58 432,614.73	E °N °W RDIN N N N N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11 701,086.55 701,104.58	E °W E E E E
X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = E - Y =	701,592.3 32.181160 103.815344 <b>RNER COOF</b> 440,540.13 437,896.82 435,255.58 432,614.73 429,973.77	E °N °W RDIN N N N N N N N N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11 701,086.55 701,104.58 701,122.61	E °W E E E E
X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = E - Y =	701,592.3 32.181160 103.815344 <b>RNER COOF</b> 440,540.13 437,896.82 435,255.58 432,614.73	E °N °W RDIN N N N N N N N N N N N N N N N N N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = F - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11 701,086.55 701,104.58 701,122.61 702,371.02	E °W E E E E
X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = F - Y =	701,592.3 32.181160 103.815344 <b>RNER COOF</b> 440,540.13 437,896.82 435,255.58 432,614.73 429,973.77	E °N °W RDIN N N N N N N N N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = F - X =	660,408.0 32.181036 103.814861 <b>AD 83 NME)</b> 701,051.65 701,069.11 701,086.55 701,104.58 701,122.61	E °N E E E E E
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X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = F - Y = G - Y = H - Y = J - Y =	701,592.3 32.181160 103.815344 RNER COOF 440,540.13 437,896.82 435,255.58 432,614.73 429,973.77 440,546.59 437,903.66 435,263.85 432,622.97 429,981.71 RNER COOF	E °N °W RDIN N N N N N N N N N N N N N N N N N N	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = F - X = G - X = H - X = J - X =	660,408.0 32.181036 103.814861 AD 83 NME) 701,051.65 701,069.11 701,086.55 701,104.58 701,122.61 702,371.02 702,391.31 702,406.35 702,424.75 702,442.60 AD 27 NME)	E °N °W E E E E E E E E
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X = LAT. = LONG. = COI A - Y = B - Y = C - Y = D - Y = E - Y = G - Y = I - Y = J - Y = COI A - Y = B - Y =	701,592.3 32.181160 103.815344 RNER COOF 440,540.13 437,896.82 435,255.58 432,614.73 429,973.77 440,546.59 437,903.66 435,263.85 432,622.97 429,981.71 RNER COOF 440,481.18 437,837.94	E	X = LAT. = LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = H - X = J - X = ATES (NA A - X = B - X =	660,408.0 32.181036 103.814861 <b>ND 83 NME</b> ) 701,051.65 701,069.11 701,086.55 701,104.58 701,122.61 702,371.02 702,391.31 702,406.35 702,424.75 702,442.60 <b>ND 27 NME</b> ) 659,867.78 659,885.13	E E E E E E E E E E E E E E E E E E E
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	2 electronically D Permitting	,				v Mexico il Resources Department ON DIVISION			Ro	evised July, 09 2024	
Via OC	D Permitting								☐ Initial Sub	mittal	
								Submital Type:	Amended 1	Report	
									☐ As Drilled		
						TION INFORMATION					
API Nu	mber <b>30-015-5</b> 4	4362	Pool Code	97975		Pool Name WC-015	G-06 S24	I3119C: F	ONE SPRIN	IG.	
Property			Property N						Well Number		
					POKER LA	AKE UNIT 18 TWR				315H	
OGRID	No. 37307	5	Operator N		XTO PERMIA	N OPERATING, LLC	Ground Level Elevation  C.  Ground Level Elevation				
Surface	Owner: S	tate  Fee	I Tribal <b>⊠</b> Feo	leral		Mineral Owner: S	tate Fee	☐Tribal 🛛 l	Federal		
						<b>I</b>					
UL	Section	Township	Danga	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	T	ongitude	Country	
В			Range	Lot			32.209		103.813925	County <b>EDDY</b>	
ь	19	24\$	31E		325 FNL	1,711 FEL	32.208	9174 -	103.813925	EDDY	
UL	Section	T1:	D	Lot	Bottom Ft. from N/S	Hole Location Ft. from E/W	Latitude	l T		Country	
P		Township	Range	Lot					ongitude	County	
P	30	24\$	31E		50 FSL	230 FEL	32.181	166 -	103.809074	EDDY	
D 11 4	1.4	Tan Da	. 337 11	D.C.:	W 11 A DI		I ' (WAD	C 1:1.	C 1		
	ed Acres	Infill or Defin			Well API -015-54272	Overlapping Spacing U	Jnit (Y/N)	Consolidati	on Code		
		INF	ILL	30.	-015-54272						
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	⊠Yes □No		
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
В	19	248	31E		325 FNL	1,711 FEL	32.209	9174 -	103.813925	EDDY	
					First Ta	 ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Α	19	248	31E		100 FNL	230 FEL	32.209	792 -	103.809139	EDDY	
	1				Last Ta	ke Point (LTP)				<u> </u>	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
P	30	248	31E		100 FSL	230 FEL	32.181	304 -	103.809074	EDDY	
Unitize	d Area of Are	a of Interest		Spacing Un	nit Type : ☑ Horiz	ontal □Vertical	Grou	nd Elevation	3,500'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS				
best of r that this in the la at this la unlease	ny knowledge s organization and including ocation pursu d mineral inte	e and belief, and, n either owns a v	if the well is vorking intere ttom hole lock t with an own tary pooling a	vertical or d st or unlease ation or has er of a worki greement or	nd mineral interest a right to drill this ing interest or	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under my		and that the san		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			g interest or formation) in	D 23786 E OO ONAL SURILLY							
Signatur			10/03 Date	3/2024		Signature and Seal of Pro	fessional Surv	veyor	ONAL S	<b>*</b> /	
Mand	j Venkate	esh				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024		
	j.venkate	esh@exxor	ımobil.co	m		Certificate Number	Date o	f Survey			
						үн			618.01300	3.11-06	

 $Note: No\ allowable\ will\ be\ assigned\ to\ this\ completion\ until\ all\ interest\ have\ been\ consolidated\ or\ a\ non-standard\ unit\ has\ been\ approved\ by\ the\ division.$ 

# (618.013 XTO Energy - NM\003 Poker Lake Unit\.11 - PLU 18 TWR - EDDY\Wells\-06 - 315H\DWG\315H\C-102.dwg

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

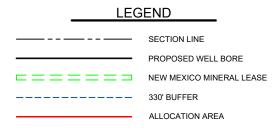
0' FSL 231' FEL

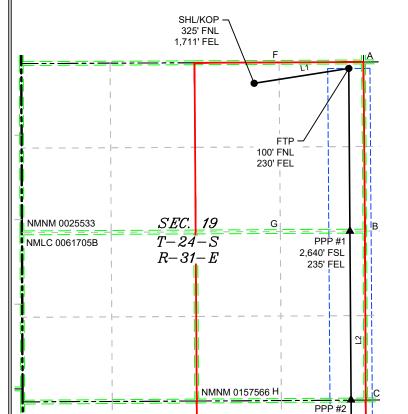
PPP #3

2,639' FNL

LTP 100' FSL 230' FEL

BHL 50' FSL 230' FEL 231' FEL





SEC.

NMNM 0000506A

NMLC 0061705B

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NMNM 0000506

	LINE TABLE								
LINE	AZUMITH	LENGTH							
L1	081°04'39"	1,497.16							
L2	179°36'34"	10,413.88							

COORDINATE TABLE

COORDINATE TABLE									
SHL/KOI	P (NAD 83 NI	ME)	SHL/KO	P (NAD 27 NI	ME)				
Y =	440,219.7	N	Y =	440,160.8	N				
X =	701,982.2	Е	X =	660,798.3	Е				
LAT. =	32.209174	°N	LAT. =	32.209050	°N				
LONG. =		°W		103.813440	°W				
	NAD 83 NME			NAD 27 NME					
Y=	440,451.9	N	Y=	440,393.0	N				
					_				
X =	703,461.3	E	X =	662,277.4	E				
LAT. =	32.209792	°N	LAT. =	32.209669	°N				
LONG. =	103.809139	°W	LONG. =	103.808655	°W				
	(NAD 83 NMI			(NAD 27 NM	_				
Y =	437,909.3	N	Y =	437,850.4	N				
X =	703,478.6	Е	X =	662,294.6	E				
LAT. =	32.202803	°N	LAT. =	32.202679	°N				
LONG. =	103.809123	°W	LONG. =	103.808639	°W				
PPP 2	NAD 83 NMI	Ξ)	PPP 2	(NAD 27 NM	Ξ)				
Y =	435,270.7	N	Y =	435,211.9	N				
X =	703,496.6	Е	X =	662,312.5	Е				
LAT. =	32.195550	°N	LAT. =	32.195426	°N				
LONG. =		°W		103.808623	°W				
	(NAD 83 NM			(NAD 27 NM					
Y=	432,629.8	-) N	Y=	432,571.0	- <i>)</i> N				
X =									
	703,514.6	E	X =	662,330.4	E				
LAT. =	32.188290	°N	LAT. =	32.188166	°N				
LONG. =	103.809090	°W	LONG. =		°W				
	NAD 83 NME	í		NAD 27 NME					
Y =	430,088.3	N	Y =	430,029.6	N				
X =	703,531.9	E	X =	662,347.6	E				
LAT. =	32.181304	°N	LAT. =	32.181180	°N				
LONG. =	103.809074	°W	LONG. =	103.808591	°W				
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	)				
Y =	430,038.3	N	Y =	429,979.6	N				
X =	703,532.3	Е	X =	662,348.0	Е				
LAT. =	32.181166	°N	LAT. =	32.181042	°N				
LONG. =	103.809074	°W		103.808591	°W				
	RNER COOF								
A - Y =	440,553.04	N	A - X =	703,690.38	Е				
B-Y=	437,910.49	N	B-X=	703,713.51	E				
C - Y =	435,272.13	N	C - X =	703,726.15	E				
D - Y =	432,631.20	N	D-X=	703,744.93	E				
E-Y=	429,989.65	N	E-X=	703,762.60	E				
F-Y=	440,546.59	N	F-X=	702,371.02	E				
G-Y=	437,903.66	N	G-X=	702,391.31	E				
H - Y =	435,263.85	N	H - X =	702,406.35	Е				
I - Y =	432,622.97	N	I-X=	702,424.75	Е				
J - Y =	429,981.71	N	J - X =	702,442.60	Е				
COI	RNER COOF	RDIN	ATES (NA	AD 27 NME)					
A - Y =	440,494.10	N	A - X =	662,506.48	Е				
B - Y =	437,851.62	N	B - X =	662,529.51	Е				
C - Y =	435,213.33	N	C - X =	662,542.05	Е				
D - Y =	432,572.47	N	D - X =	662,560.73	Ē				
E-Y=	429,930.99	N	E-X=	662,578.30	Ē				
F-Y=		N			E				
	440,487.64	_	F-X=	661,187.13					
G-Y=	437,844.78	N	G-X=	661,207.32	E				
11 1/	435,205.04	N	H - X =	661,222.26	E				
H-Y=		_			-				
H-Y= I-Y= J-Y=	432,564.23 429,923.04	N N	I - X = J - X =	661,240.57 661,258.32	E				

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618.013003.11-06

Name	Street	City	Postal Code	Region	Country/Region Key
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
2016 HYATT BASS FAMILY TRUST BEPCO, L.P.	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
CTV-CTAM BPEOR NM, LLC CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102 76102	TX TX	US US
CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX	US
THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
SRBI II BPEOR NM, LLC KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
BMT I BPEOR NM, LLC BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
SRBMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
SRBMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
Fine Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
RMB BPEOR NM, LLC 820MT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
820MT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102 76102	TX	US
BOPCO-LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
BOPCO-LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
BOPCO-SRBI I BPEOR NM, LLC BOPCO-SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
BOPCO-Keystone (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
BOPCO-Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
BOPCO-Thru Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
WD I BPEOR NM, LLC WD II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
SSB 1993A I BPEOR, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
SSB 1993A II BPEOR, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
PRB II 1993A I BPEOR, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
PRB II 1993A II BPEOR, LLC RFB 1993A I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
RFB 1993A II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
MLB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
ACB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102	TX	US
TRB BPEOR NM, LLC CMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102 76102	TX TX	US US
CHEVRON USA INC.	1400 SMITH STREET	HOUSTON	77002	TX	US
DEVON ENERGY PRODUCTION COMPANY, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	73102	OK	US
STANLEY ROGER CARPER II	802 N. 13TH ST.	LAKE AURTHUR	88253	NM	US
J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST LINDA M. DAVIS	620 C STATE RD 58 620 C STATE RD 58	CIMARRON CIMARRON	87714 87714	NM NM	US US
STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	88253-0000	NM	US
JANICE CARPER BONDS	P.O. BOX 263	CORONA	88318-0000	NM	US
CLAIRE C. JESSEE	8785 FM 910	BOGATA COROONA	75417-0000	TX NM	US US
JANICE CARPER BONDS CLAIRE C. JESSE	P.O. BOX 263 8785 FM 910	BOGATA	88318 75417	TX	US
SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	88210	NM	US
EHW LLC	101 S FOURTH ST.	ARTESIA	88210	NM	US
DAVID A DUNN III JEFFREY M DUNN	6800 N AMAHL DR 1404 RICHARDS CIRCLE	TUCSON DESOTO	85704-1211 75115	AZ TX	US US
SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	8003-1634	CO	US
ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	80120	CO	US
ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	80403	CO	US
THELMA NELLIS HAMM RICHARD DONALD JONES, JR	15635 W 54TH AVE 200 N GAINES ROAD	GOLDEN CEDAR CREEK	80403 78612	CO TX	US US
BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	79408	TX	US
JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	71903-0204	AR	US
CROFT LIVING TRUST	11700 PRESTON RD, SUITE 600 PMB 390	DALLAS	75230	TX	US
CYNTHIA ALLEN REG TRUST THE ALLEN FAMILY REV TRUST	12551 COUNTY RD 282 3623 OVERBROOK DR	WHITEHOUSE DALLAS	75791 75205	TX TX	US US
RALPH ALBERT SHUGART TRUST	501 S CHERRY STREET, SUITE 570	DENVER	80246	CO	US
MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	88201	NM	US
PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	91001	CA	US
MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ PEGASUS RESOURCES NM, LP	P.O. BOX 2588 P.O. BOX 735082	ROSWELL DALLAS	88202-2588 75373-5082	NM TX	US US
PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	75373-1077	TX	US
CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	79702	TX	US
JADT MINERALS LTD PATRICIA BOYLE YOUNG MANAGEMENT TRUST	P.O. BOX 190229 P.O. BOX 1037	DALLAS OKMULGEE	75219-0229 74447	TX OK	US US
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVENUE SUITE 106	DALLAS	75243	TX	US
MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	75243	TX	US
SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SUITE 500	DALLAS	75219	TX	US
PAISANO ROYALTY TRUST FLYWAY HOLDINGS II LP	4143 MAPLE AVE. SUITE 500 4143 MAPLE AVE. SUITE 500	DALLAS DALLAS	75219 75219	TX TX	US US
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SUITE 500 4143 MAPLE AVE. SUITE 500	DALLAS	75219 75219	TX	US
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SUITE 500	DALLAS	75219	TX	US

SMP TITAN FLEX LP MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC BARR FAMILY TRUST TWR IV LLC DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT 4143 MAPLE AVE. SUITE 500 4143 MAPLE AVE. SUITE 500 804 PARK VISTA CIRCLE 3724 HULEN STREET 301 DINOSAUR TRIAL 
 DALLAS
 75219
 TX
 US

 DALLAS
 75219
 TX
 US

 SOUTHLAKE
 76092
 TX
 US

 FORT WORTH
 76107
 TX
 US

 SANTA FE
 87508
 NM
 US



October 13, 2024

# <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Sections 24 and 25, Township 24 South, Range 30 East, and Sections 19, 20, 29 and 30, Township 24 South Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia

NM Environmental & Regulatory Manager

manda Gauci

Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

	PLU 1	18 TWR - Postal Devery Report	<u> </u>			
9589 0710 5270 1218 3200 24	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700		TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	BEPCO, L.P.	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024

9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
	LMBI I BPEOR NM, LLC					
9589 0710 5270 1218 3200 24	LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3200 24	EWBI II BI EOIT INW, LEO	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
3303 07 10 3270 1210 3200 24		2700	TORT WORTH	'^	70102	Mail 10.14.2024
	BMT I BPEOR NM, LLC					
9589 0710 5270 1218 3200 24	,	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	BMT II BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
		2700				Mail 10.14.2024
	SRBMT I BPEOR NM, LLC					
9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	SRBMT II BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24	SKBWIT II BPEOK NIW, LLC	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
9309 07 10 3270 1210 3200 24	Fine Line BPEOR NM, LLC	2700	I OKI WOKIII	'^	70102	Mail 10.14.2024
9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	RMB BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	820MT I BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24		201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	820MT II BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24	DODGO LMDLI DDEOD NIM LL C	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
9589 0710 5270 1218 3200 24	BOPCO-LMBI I BPEOR NM, LLC	2700 201 MAIN STREET SUITE	FORT WORTH	TX	76102	Mail 10.14.2024 Notification Sent Certified
9569 07 10 5270 1216 3200 24	BOPCO-LMBI II BPEOR NM, LLC	2700	FORT WORTH	'^	76102	Mail 10.14.2024
9589 0710 5270 1218 3200 24	BOT GO EMBLITO ESTATIM, ELO	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	BOPCO-SRBI I BPEOR NM, LLC	2700		' ' '	10.02	Mail 10.14.2024
9589 0710 5270 1218 3200 24	,	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	BOPCO-SRBI II BPEOR NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24	BOPCO-Keystone (RMB) BPEOR	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	NM, LLC	2700				Mail 10.14.2024
9589 0710 5270 1218 3200 24	BOPCO-Keystone (CTAM) BPEOR		FORT WORTH	TX	76102	Notification Sent Certified
0500 0740 5070 4040 0000 5	NM, LLC	2700	FORT WORTH	 	70100	Mail 10.14.2024
9589 0710 5270 1218 3200 24	BOPCO-Thru Line BPEOR NM,	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
	LLC	2700			ļ	Mail 10.14.2024

	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
WD I BPEOR NM, LLC	2700				Mail 10.14.2024
		FORT WORTH	TX	76102	Notification Sent Certified
WD II BPEOR NM, LLC					Mail 10.14.2024
		FORT WORTH	TX	76102	Notification Sent Certified
SSB 1993A I BPEOR, LLC					Mail 10.14.2024
		FORT WORTH	TX	76102	Notification Sent Certified
SSB 1993A II BPEOR, LLC					Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
PRB II 1993A I BPEOR, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
PRB II 1993A II BPEOR, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
RFB 1993A I BPEOR NM, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
RFB 1993A II BPEOR NM, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
MLB BPEOR NM, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
ACB BPEOR NM, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
TRB BPEOR NM, LLC	2700				Mail 10.14.2024
	201 MAIN STREET SUITE	FORT WORTH	TX	76102	Notification Sent Certified
CMB BPEOR NM, LLC	2700				Mail 10.14.2024
CHEVRON USA INC.	1400 SMITH STREET	HOUSTON	TX	77002	Notification Sent Certified
					Mail 10.14.2024
DEVON ENERGY PRODUCTION	333 W. SHERIDAN AVE.	OKLAHOMA	ОК	73102	Notification Sent Certified
COMPANY, LP		CITY			Mail 10.14.2024
STANLEY ROGER CARPER II	802 N. 13TH ST.	LAKE	NM	88253	Notification Sent Certified
		AURTHUR			Mail 10.14.2024
J. LESLIE AND LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	NM	87714	Notification Sent Certified
					Mail 10.14.2024
	620 C STATE RD 58	CIMARRON	NM	87714	Notification Sent Certified
					Mail 10.14.2024
STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	lим	88253-000	Notification Sent Certified
					Mail 10.14.2024
JANICE CARPER BONDS	P.O. BOX 263	CORONA	NM	88318-000	Notification Sent Certified
					Mail 10.14.2024
CLAIRE C. JESSEE	8785 FM 910	BOGATA	Тх	75417-000	Notification Sent Certified
			''`		Mail 10.14.2024
	WD II BPEOR NM, LLC  SSB 1993A I BPEOR, LLC  SSB 1993A II BPEOR, LLC  PRB II 1993A I BPEOR, LLC  PRB II 1993A II BPEOR, LLC  RFB 1993A I BPEOR NM, LLC  RFB 1993A II BPEOR NM, LLC  MLB BPEOR NM, LLC  ACB BPEOR NM, LLC  TRB BPEOR NM, LLC  CMB BPEOR NM, LLC  CHEVRON USA INC.  DEVON ENERGY PRODUCTION COMPANY, LP	WD II BPEOR NM, LLC  SSB 1993A I BPEOR, LLC  SSB 1993A II BPEOR, LLC  SSB 1993A II BPEOR, LLC  SSB 1993A II BPEOR, LLC  PRB II 1993A I BPEOR, LLC  PRB II 1993A I BPEOR, LLC  PRB II 1993A II BPEOR NM, LLC  RFB 1993A II BPEOR NM, LLC  PRB II 1993A II BPEOR NM, LLC  RFB 1993A II BPEOR NM, LLC  RFB 1993A II BPEOR NM, LLC  PRB II 1993A II BPEOR NM, LLC  PRB 1993A II BPEOR, LLC  PRB 1993A II BPEOR, LLC  PRB 1993A II BPEOR, LLC  PRB II 1993A II BPEOR II BPEOR II BPEOR II BROWN STREET SUITE  PRB II 1993A II BPEOR II BPEOR II BROWN STREET SUITE  PRB II 1993A II BPEOR II BPEOR II BPEOR II BROWN STREET SUITE  PRB II 1993A II BPEOR II BPEOR II BROWN STREET SUITE  PRB II 1993A II BPEOR II BROWN STREET SUIT	WD II BPEOR NM, LLC  201 MAIN STREET SUITE SSB 1993A I BPEOR, LLC  2700  201 MAIN STREET SUITE SSB 1993A II BPEOR, LLC  2700  201 MAIN STREET SUITE SSB 1993A II BPEOR, LLC  2700  201 MAIN STREET SUITE SSB 1993A II BPEOR, LLC  2700  201 MAIN STREET SUITE PRB II 1993A II BPEOR, LLC  2700  201 MAIN STREET SUITE PRB II 1993A II BPEOR, LLC  2700  201 MAIN STREET SUITE PRB 1993A II BPEOR NM, LLC  2700  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  CHEVRON USA INC.  201 MAIN STREET SUITE FORT WORTH 2700  COMPANY LP CHEVRON USA INC.  CHEVRO	WD     BPEOR NM, LLC	WD     BPEOR NM, LLC

9589 0710 5270 1218 3208 95	JANICE CARPER BONDS	P.O. BOX 263	COROONA	NM	88318	Notification Sent Certified
0500 0710 5070 1010 0000 01	OLAIDE OLIFOOF	0705 514 040	DOGATA	1 - 1	75447	Mail 10.14.2024
9589 0710 5270 1218 3209 01	CLAIRE C. JESSE	8785 FM 910	BOGATA	TX	75417	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3209 94	SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	NM	88210	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3274 29	EHW LLC	101 S FOURTH ST.	ARTESIA	NM	88210	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3209 18	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	ΑZ	85704-12°	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3210 14	JEFFREY M DUNN	1404 RICHARDS CIRCLE	DESOTO	TX	75115	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3208 26	SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	co	8003-1634	Notification Sent Certified
				-		Mail 10.14.2024
9589 0710 5270 1218 3209 25	ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	co	80120	Notification Sent Certified
	16, 15, 12, 13, 14, 15, 12, 12, 1				00.20	Mail 10.14.2024
9589 0710 5270 1218 3210 21	ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	co	80403	Notification Sent Certified
	NOOE ANN NELEIG GOT INGON	10000 W 0411174	COLDLIN		00400	Mail 10.14.2024
9589 0710 5270 1218 3208 33	THELMA NELLIS HAMM	15635 W 54TH AVE	GOLDEN	co	80403	Notification Sent Certified
19369 07 10 3270 1216 3206 33	I HELIVIA NELLIS HAIVIIVI	13033 W 341H AVE	GOLDEN		00403	Mail 10.14.2024
0500 0740 5070 4040 2000 20	DICHARD DONALD JONES ID	200 N GAINES ROAD	CEDAR CREEK	TV	70010	
9589 0710 5270 1218 3209 32	RICHARD DONALD JONES, JR	200 N GAINES ROAD	CEDAR CREEK	'	78612	Notification Sent Certified
0500 0540 5050 4040 0040 00	DAL ONE) (FEATURED LED	D 0 D0V 4500		 	70.100	Mail 10.14.2024
9589 0710 5270 1218 3210 38	BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	TX	79408	Notification Sent Certified
				ļ		Mail 10.14.2024
9589 0710 5270 1218 3208 40	JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	AR	71903-020	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3209 49	CROFT LIVING TRUST	11700 PRESTON RD, SUITE	DALLAS	TX	75230	Notification Sent Certified
		600 PMB 390				Mail 10.14.2024
9589 0710 5270 1218 3210 45	CYNTHIA ALLEN REG TRUST	12551 COUNTY RD 282	WHITEHOUSE	TX	75791	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3208 57	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS	TX	75205	Notification Sent Certified
						Mail 10.14.2024
9589 0710 5270 1218 3209 56	RALPH ALBERT SHUGART	501 S CHERRY STREET,	DENVER	co	80246	Notification Sent Certified
	TRUST	SUITE 570			332.5	Mail 10.14.2024
9589 0710 5270 1218 3212 29	MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	NM	88201	Notification Sent Certified
			110011222		00201	Mail 10.14.2024
9589 0710 5270 1218 3208 64	PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	CA	91001	Notification Sent Certified
	THEE! THEE!	2020 OANTA NOOA AVE	ALIADENA	1		Mail 10.14.2024
9589 0710 5270 1218 3209 63	MORRIS E SCHERTZ AND WIFE.	B O BOX 2588	ROSWELL	NM	99202 259	Notification Sent Certified
	HOLLY K. SCHERTZ	F.O. BOX 2000	NOSWELL	LINIVI	00202-230	
	IUOLLI V. SOUEKIZ					Mail 10.14.2024

9589 0710 5270 1218 3212 12	PEGASUS RESOURCES NM, LP	P.O. BOX 735082	DALLAS	TX	75373-508	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3211 99	PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	TX	75373-107	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 67	CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	TX	79702	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 11	JADT MINERALS LTD	P.O. BOX 190229	DALLAS	TX	75219-022	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3212 05	PATRICIA BOYLE YOUNG MANAGEMENT TRUST	P.O. BOX 1037	OKMULGEE	OK		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 74	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 28	MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 36	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 81	PAISANO ROYALTY TRUST	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 35	FLYWAY HOLDINGS II LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3211 82	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 98	SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 35	SMP TITAN FLEX LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 43	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVE. SIOTE 500	DALLAS	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 04	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3206 59	TWR IV LLC	3724 HULEN STREET	FORT WORTH	TX		Notification Sent Certified Mail 10.14.2024
9589 0710 5270 1218 3205 50	DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE	NM		Notification Sent Certified Mail 10.14.2024

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Dean. This email is to provide you with the remaining information you need to review this commingle application. With this information, I believe all outstanding items are addressed.

The Poker Lake Unit 13 DTD wells Pool/HSU/Dedicated acreage sundries have all been approved by BLM and are submitted to OCD under the following action IDs except for the #404H and it is still in review by BLM. You were provided a copy of the BLM sundry in an earlier

API	Well Name	Well Number	C-102 Date	Changes Made	BLM sundry	Sundry ID	Status	BLM	OCD Sundry submitted	Action ID	Status
					submitted			approved/accepted			
30-015-54466	POKER LAKE UNIT 13 DTD	W114H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833735	Accepted	2/12/2025	2/17/2025	432482	Submitted
30-015-54467	POKER LAKE UNIT 13 DTD	W115H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833750	Accepted	2/12/2025	2/17/2025	432484	Submitted
30-015-54468	POKER LAKE UNIT 13 DTD	W116H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833759	Approved	2/12/2025	2/17/2025	432489	Submitted
30-015-54470	POKER LAKE UNIT 13 DTD	W216H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833763	Accepted	2/12/2025	2/17/2025	432497	Submitted
30-015-54474	POKER LAKE UNIT 13 DTD	W218H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833776	Accepted	2/12/2025	2/17/2025	432502	Submitted
30-015-54471	POKER LAKE UNIT 13 DTD	W217H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833768	Accepted	2/12/2025	2/17/2025	432499	Submitted
30-015-54475	POKER LAKE UNIT 13 DTD	W404H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833783	In-Reviews				
30-015-54613	POKER LAKE UNIT 13 DTD	#405H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833786	Accepted	2/12/2025	2/17/2025	432506	Submitted
30-015-54476	POKER LAKE UNIT 13 DTD	#406H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833792	Approved	2/12/2025	2/17/2025	432511	Submitted

- 30-15-54270; Poker Lake Unit 18 TWR #117H I believe this had a sundry submitted to change drilling plans that was correct and then later had a sundry submitted with the wrong BLM approved sundry (for the #116H) which then caused the HSU change sundry to be rejected by OCD -Action ID 410872. We resubmitted the APD change sundry with the correct BLM approved sundry to change drilling plans under Action ID 432251 and then resubmitted the change sundry for HSU/dedicated acres under Action ID 432250. This should clean up this well file.
- 30-015-54362; Poker Lake Unit 18 TWR #315H This well had an approved APD change sundry for drilling plans with the BLM that was never submitted to OCD. On 2/21/25, we submitted this sur

Heather Ritey
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 984-2025
heather / Lies@exxonomobil com

From: Riley, Heather /C
Sent: Thursday, January 30, 2025 9:22 AM
To McClure, Dean, MMBO: Chean McClure@emmrd.nm.gov; Carcia, Amanda camanda garcia@exonmobil.com>
To McClure, Dean, MMBO: Chean McClure@emmrd.nm.gov; Carcia, Amanda camanda garcia@exonmobil.com>
Cc Lowe, Leonard, DMMBO: Chean McClure@emmrd.nm.gov; Rikala, Ward, EMM8O < Ward, Rikala@emmrd.nm.gov; Gomez, Matthew, EMNRO < Matthew, EMNRO < Matthew, Gomez@emmrd.nm.gov; sarahk.mcgrath@emnrd.nm.gov; Limmer, Cody Alan <cody.limmer@exonmobil.com>; Jennifer Thames (jennifer thames@exonmobil.com)

Subject: EE: Action ID: 392504; PLC 950

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
basther / Illey@exxonmobil.com

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(423) 884-2025
beather\_filey@exxonmobil.com

From: Riley, Heather /C

Sent: Thursday, January 30, 2025 8-88 AM

To: McClure Dean, MMR00\*\*—Geam McClureBernord.mm.gop. Garcia, Amanda <a href="maintaingartiasPercoommobil.com">maintaingartiasPercoommobil.com</a>
Ce 'Lowe, Leonard, GMMR00\*\*—Geam McClureBernord.mm.gop. 'Rikala, Ward, EMNR00\*\*—(Ward Rikala)Bernord.mm.gor

[monder: Linease:Bernormobil.com\*]

Subject: Ric. Action 10. 397504; PCL 9501

\*\*2 of 4

Heather Riley
ExxonMobil UOG Upstream Unc
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 894-2025

From: Riley, Heather /C
Sent: Thursday, January 30, 2025 8-47 AM
To: McClure Dean, McMiler Glean McClure Bennerd om goop- Garcia, Amanda sancia Benonmobil.com>
Cc Lowe, Leonard, Edwildo Capanid Lowellementd om goop- Garcia, Amanda sancia Benonmobil.com>
Cc Lowe, Leonard, Edwildo Capanid Lowellementd on goop- Rakala, Ward, EMNRO <a href="https://doi.org/10.1007/j.com/et-nlawellementd-on-goop-gomee, Matthew, EM

\*\*I attempted to send the following with attachments in one email and it was rejected so I will break this down into 4 separate emails. This is 1 of 4.

Good morning, Dean. Please see XTO's responses to your list of concern/questions

- Since we are adding WILDCAT G-06 S243026M;BONE SPRING [97798] to the application, we are providing gravity and BTU
   97978 gravity is 45 and BTU is 1159
   97975 gravity is 45 and BTU is 1159

- The Affidavit of Publication was sent to Leonard Low on 10/29/24. Just in case, it is attached again to this email.

  Please note that the latest sundries to update decidated acreage have all of the required information such as infill/defining designation and HSU outline. There are no NSPs in this group of wells.

  For specific well youtline information such updated diffuling plans. Apool designation as submitted through sundry:

  For yearding velocities, and a read of Township 24 South, Range 30 East (Paker Lake Unit 13 DTD), all wells have had updated drilling plans and directional surveys submitted and approved (blue columns). APD Change Sundries to change dedicated acreage and pool have been submitted to the BLM and are availing review and approved. (Dept. or the sundries and updated -07-26 are attendanced to the email. They are all now designated to WILDCAT G-68 S243020MBONE SPRING [97798].

API	Well Name	Well Number	Current approved Pool Code	Spacing Unit	What changed	OCD Sundry Submitted	Action ID	Status	Changes Made	BLM sundry submitted	Sundry ID	Status
30-015-54466	POKER LAKE UNIT 13 DTD	#114H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298534	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833735	Submitted
30-015-54467	POKER LAKE UNIT 13 DTD	#115H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298540	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833750	Submitted
30-015-54468	POKER LAKE UNIT 13 DTD	#116H	97798	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298536	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833759	Submitted
30-015-54470	POKER LAKE UNIT 13 DTD	#216H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298539	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833763	Submitted
30-015-54474	POKER LAKE UNIT 13 DTD	#218H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	3/15/2024	323532	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833776	Submitted
30-015-54471	POKER LAKE UNIT 13 DTD	#217H	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298538	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833768	Submitted
30-015-54475	POKER LAKE UNIT 13 DTD	#404H	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298537	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833783	Submitted
30-015-54613	POKER LAKE UNIT 13 DTD	#405H	97798	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	1/25/2024	300673	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833786	Submitted
80-015-54476	POKER LAKE UNIT 13 DTD	#406H	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	1/7/2024	298884	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833792	Submitted

• For wells drilling to sections 20 and 20 of Township 24S. Bange 31 East, Poker Lake Unit 171WR, all wells have had updated drilling plans and directional surveys submitted and approved (blue columns). 3 of the 5 wells (#16, 117, 8 116) are correctly permitted to WC-015 G-06 S243119C/BONE SPRING [97975]. We submitted APD change sundries to change dedicated acreage, to the BLM in October and have received 1 approval. The 2 "In-Review" are attached to this email. The other two wells (#202 and #203) were permitted to Wildcat; Bone Spring [96403]. APC Change sundries will be submitted to change dedicated acreage and pool to 97975. Copies will be forwarded as soon as they are available.

API	Well	Well	Current	Spacing Unit	What	OCD Sundry	Action ID	Status	OCD Date	Changes	BLM sundry	Sundry ID	Status	BLM	OCD Sundry	Action	Status	OCD Status Date	1
	Name	Number	approved Pool Code		changed	Submitted			Status	Made	submitted			approved/accepted	submitted	ID			For wells drilling to
30-015-	POKER	#116H	97975	W/2 Sec. 20 & 29-24S-31E	SHL FTP.	12/13/2023	294440	Approved	12/14/2023	Ded Acres	10/14/2024	2816770	In-Review						sections 19 and 30 of
54477	LAKE			.,	LTP, BHL,	,,			,-,	- 640	,-,								Township 24S, Range
	UNIT 17				Updated														31 East, (Poker Lake
	TWR				drilling Plan														Unit 18 TWR), all wells
					& directional														have had updated
					plan.														drilling plans and
																			directional surveys
																			submitted with the
30-015-	POKER	#117H	97975	W/2 Sec. 20 & 29-24S-31E		12/13/2023	294369	Approved	12/14/2023	Ded Acres	10/14/2024	2816774	In-Review						exception of #315H.
54478	LAKE UNIT 17				LTP, BHL, Updated					- 640									We will get that done immediately and send
	TWR				drilling Plan														a copy of the sundry
	TWK				& directional														when available. The
					plan.														#116 and #117 were
																			approved by BLM and
30-015-	POKER	#118H	97975	W/2 Sec. 20 & 29-24S-31E		12/13/2023	294319	Approved	12/14/2023	Ded Acres	10/16/2024	2817227	Approved	10/24/2024	12/12/2024	411078	Submitted		OCD. The #310, 311
54479	LAKE UNIT 17				LTP, BHL, Updated					- 640									and 312 were
	TWR				drilling Plan														approved by BLM and
	14410				& directional														are showing in OCD as
					plan.														"Submitted". All 6 are
																			correctly permitted to
30-015-	POKER	W202H	96403	W/2 Sec. 20 & 29-24S-31E	SHL, FTP,	12/5/2023	291538	Approved	12/8/2023	Ded Acres	Pending								WC-015 G-06
54417	LAKE UNIT 17				LTP, BHL, Updated					- 640 and pool									S243119C;BONE
	TWR				drilling Plan					change									SPRING [97975]. We
					& directional					from									submitted APD change
					plan.					96403 to									sundries to change dedicated acreage, to
										97975									the BLM in October and
30-015-	POKER	#203H	96403	W/2 Sec. 20 & 29-24S-31E		12/7/2023	291539	Approved	12/8/2023	Ded Acres	Pending								all have been approved
54418	LAKE UNIT 17				LTP, BHL, Updated					- 640 and									and submitted to OCD.
	TWR				drilling Plan					pool change									The #117 was rejected
	THVIC				& directional					from									by the OCD with a
					plan.					96403 to									comment that updated drilling plans must be
										97975									submitted. On further
				ation ID 201564 had the ince										•					submitted. On further

API	Well	Well	Current	Spacing	What changed	OCD	Action	Status	OCD Date		Changes Made	BLM sundry	Sundry ID	Status	BLM	OCD Sundry	Action	Status	OCD Status Date
	Name	Number	approved	Unit		Sundry	ID		Status	Date		submitted			approved/accepted	submitted	ID		
			Pool			Submitted													
			Code																
30-	POKER	#116H	97975		SHL, FTP, LTP, BHL,	11/27/2023	288432	Approved	11/27/2023	10/9/2024		10/14/2024	2816846	Accepted	11/7/2024	12/12/2024	411067	Submitted	
015-	LAKE			Sec. 19	Updated drilling Plan &						339.80. Just								
54269	UNIT			& 30-	directional plan. C-102 has						pool 97975								
	18			24S-31E	two pools of 97975 and														
	TWR				97798 but HSU included														
					proximity tracts														
30-		#117H	97975		SHL, FTP, LTP, BHL,	10/27/2023	280435	Approved	11/21/2023	9/25/2024	Ded acres 339.80	10/14/2024	2816853	Accepted	11/7/2024	12/12/2024	410872	Rejected	1/13/2025
015-	LAKE			Sec. 19	Updated drilling Plan &														
54270	UNIT			& 30-	directional plan.														
	18			24S-31E															
	TWR																		
30-		#310H	97975	E/2 Sec.	SHL, FTP, LTP, BHL,	10/31/2023	281564	Submitted		9/25/2024	Ded Acres - 640	10/3/2024	2815142	Accepted	11/7/2024	12/12/2024	411058	Submitted	
015-	LAKE			19 & 30-	Updated drilling Plan &														
54272	UNIT			24S-31E	directional plan.														
	18																		
	TWR																		
30-		#311H	97975	E/2 Sec.	SHL, FTP, LTP, BHL,	10/31/2023	281449	Submitted		9/25/2024	Ded Acres - 640	10/3/2024	2815144	Accepted	11/7/2024	12/12/2024	410874	Submitted	
015-	LAKE			19 & 30-	Updated drilling Plan &														
54273	UNIT			24S-31E	directional plan.														
	18																		
	TWR																		
30-	POKER	#312H	97975		SHL, FTP, LTP, BHL,	10/31/2023	281477	Submitted		9/25/2024	Ded Acres - 640	10/3/2024	2815148	Accepted	11/7/2024	12/12/2024	411057	Submitted	
015-	LAKE			19 & 30-	Updated drilling Plan &														
54274	UNIT			24S-31E	directional plan.														
	18																		
	TWR																		
30-		#315H	97975	E/2 Sec.						9/25/2024		10/3/2024	2815152	Approved	10/24/2024	12/12/2024	410948	Submitted	
015-	LAKE			19 & 30-															
54362	UNIT			24S-31E															
	18																		
	TWR																		
		_																	

Heather Riley
ExxonMohil UOS Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Midland, TX 79707
Midland, TX 79707
Legy Revenue Common C

From: McClure, Dean, EMNRD <a href="https://dean.McClureillement.org.og/">https://dean.McClureillement.org.og/</a>
Sent: Monday, January 13, 2025 4:03 PM
To Garcia, Amanda garciagat garciagate dean. Sent production of the Sent pr

To whom it may concern (c/o Amanda Garcia for XTO Permian Operating, LLC),

Action ID	392504
Admin No.	PLC-950
Applicant	XTO Permian Operating, LLC (373075)
Title	Poker Lake Unit 18 TWR West CVB
Sub. Date	10/15/2024

- Please provide additional information regarding the following:

   Please note that the Bone Spring pool in sections 19, 20, 29, and 30 of Township 24 South, Range 31 East is WC-015 G-06 S243119C,BONE SPRING [97978].

   Please note that the Bone Spring pool in sections 24 and 25 of Township 24 South, Range 30 East is WILDCAT G-06 S243120M;BONE SPRING [97798].

- Please provide known or estimated gravity for the oil from each pool.

  Please provide known or estimated BTU for the gas from each pool.

  Please provide known or estimated BTU for the gas from each pool.

  Please provide known or estimated BTU for the gas from each pool.

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  Please provide known or estimated TIV for the gas from each pool.

Well API	Well Name	UL or Q/Q	S-T-R	Pool		
30-015-54466	Poker Lake Unit 13 DTD #114H	W/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
50-015-54400	TORCI LIRC CIRCID DI D'ITTATI	W/2 W/2	25-24S-30E	21120		
30-015-54467	Poker Lake Unit 13 DTD #115H	W/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
30-013-34407	FOREI Lake Ollit 15 D I D #11511	W/2 W/2	25-24S-30E	91190		
30-015-54468	Poker Lake Unit 13 DTD #116H	E/2 W/2	24-24S-30E	97798	W/2 in app	97975 in application, but 97798 is correct
30-013-34408	Toker Lake Clift 13 DTD #11011	E/2 W/2	25-24S-30E	91190		
30-015-54470	Poker Lake Unit 13 DTD #216H	E/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
30-013-34470	FOREI Lake Clift 13 D I D #21011	E/2 W/2	25-24S-30E	21120		
30-015-54474	Poker Lake Unit 13 DTD #218H	W/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
50-015-54474	TORCI LIRC CHI IS DID #21011	W/2 W/2	25-24S-30E	21120		
30-015-54471	Poker Lake Unit 13 DTD #217H	W/2 E/2	24-24S-30E	97798	E/2 in app	should be 97798 from pool maps
30-015-54471	Poker Lake Unit 13 DTD #21/H	W/2 E/2	25-24S-30E	97798		
30-015-54475	Poker Lake Unit 13 DTD #404H	W/2 E/2	24-24S-30E	97798	E/2 in app	should be 97798 from pool maps
30-015-54475	POKET Lake Unit 13 DTD #404H	W/2 E/2	25-24S-30E	97798		
30-015-54613	Poker Lake Unit 13 DTD #405H	E/2 E/2	24-24S-30E	97798	E/2 in app	97975 in application, but 97798 is correct
30-015-54613	POKET LAKE URIT IS DTD #405H	E/2 E/2	25-24S-30E	97798		**
		W/2 E/2	24-24S-30E		E/2 in app	should be 97798 from pool maps
30-015-54476	Poker Lake Unit 13 DTD #406H	W/2 NE/4	25-24S-30E	97798		
		W/2 W/2	20-24S-31E	97975	W/2 in app	
30-015-54477	Poker Lake Unit 17 TWR #116H	W/2 W/2	29-24S-31E	9/9/5		
30-015-54478	Poker Lake Unit 17 TWR #117H	E/2 W/2	20-24S-31E	97975	W/2 in app	
30-015-54478	Poker Lake Unit 1/ 1 WR #11/H	E/2 W/2	29-24S-31E	9/9/3		
30-015-54479	Poker Lake Unit 17 TWR #118H	W/2 W/2	20-24S-31E	97975	W/2 in app	
30-015-54479	Poker Lake Unit 1/ 1 WR #118f1	W/2 W/2	29-24S-31E	9/9/3		
		E/2 W/2	20-24S-31E	97975	W/2 in app	in 96403 pool in system
30-015-54417	Poker Lake Unit 17 TWR #202H	E/2 W/2	29-24S-31E	9/9/3		
	Poker Lake Unit 17 TWR #203H	E/2 W/2	20-24S-31E	97975	W/2 in app	in 96403 pool in system
30-015-54418	Poker Lake Unit 1/ TWR #203H	E/2 W/2	29-24S-31E	9/9/5		
		W/2 W/2	19-24S-31E	97975		
30-015-54269	Poker Lake Unit 18 TWR #116H	W/2 W/2	30-24S-31E	9/9/5		
		W/2 W/2	19-24S-31E			
30-015-54270	Poker Lake Unit 18 TWR #117H	W/2 W/2	30-24S-31E	97975		
		W/2 E/2	19-24S-31E		E/2 in app	
30-015-54272	Poker Lake Unit 18 TWR #310H	W/2 E/2	30-24S-31E	97975		
		W/2 E/2	19-24S-31E		E/2 in app	
30-015-54273	Poker Lake Unit 18 TWR #311H	W/2 E/2	30-24S-31E	97975		
		E/2	19-24S-31E		E/2 in app	
30-015-54274	Poker Lake Unit 18 TWR #312H	E/2	30-24S-31E	97975		
		E/2 E/2	19-24S-31E		E/2 in app	
30-015-54362	Poker Lake Unit 18 TWR #315H	E/2 E/2	30-24S-31E	97975	app	

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(503) 469-8211

## AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 1225 Ad Number: 18440

Description:

PLU 18 TWR

Ad Cost: \$247.12

Sharon Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

October 19, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Groves

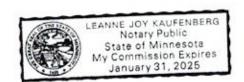
Agent

Subscribed to and sworn to me this 29th day of October 2024.

Leanne Kaufenberg, Notary Public, Redwood County

Minnesota

JENNIFER THAMES **EXXONMOBIL** 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



PUBLIC NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST, 2016 HYATT BASS FAMILY TRUST, BEPCO, L.P., CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, SRB II BPEOR NM, LLC, SR BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, THRU LINE BPEOR NM, LLC, SRBI II BPEOR NM, LLC, KEYSTONE (RMB) BPEOR NM, LLC, KEYSTONE (CTAM) BPEOR NM, LLC, LMBI II BPEOR NM, LLC, BMT II BPEOR NM, LLC, BMT II BPEOR NM, LLC, BMT II BPEOR NM, LLC, BRMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, 80PCO-LMBI II BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-Keystone (RMB) BPEOR NM, LLC, BOPCO-Keystone (CTAM) BPEOR NM, LLC, SBB 1993A II BPEOR NM, LLC, WD II BPEOR NM, LLC, WD II BPEOR NM, LLC, SBB 1993A II BPEOR NM, LLC, SBB 1993A II BPEOR NM, LLC, SBB 1993A II BPEOR NM, LLC, CREB 1993A II BPEOR NM, LLC, CHEVRON USA INC., DEVON ENERGY PRODUCTION COMPANY, LP, STANLEY ROGER CARPER II, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, STANLEY ROGER CARPER II, JANICE CARPER BONDS, CLAIRE C. JESSEE, SARA WARD SIMS, EHW LLC, DAVID A DUNN III, JEFFREY M DUNN, SHARON NELLIS RUBIN, ISABELLA J. ROTELLA, ROSE ANN NELLIS JOHNSON, THELMA NELLIS HAMM, RICHARD DONALD JONES, JR, BALONEY FEATHERS LTD. JENNINGS LEE TRUST, CROFT LIVING TRUST, CYNTHIA ALLEN REG TRUST, THE ALLEN FAMILY REV TRUST, RALPH ALBERT SHUGART TRUST, MARY ELLEN JOHNSTON, PHILLIP F MITCHELL, MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ, PEGASUS RESOURCES NM, LP, PEGASUS RESOURCES II, LP, CENTENARY ENTERPRISES CORP, JADT MINERALS LTD, PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY, MINERAS RESOURCES II, LP, CENTENARY ENTERPRISES CORP, JADT MINERALS LTD, PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY, MINERAS RESOU

Eddy County, New Mexico (the "Lands")

a) The 640-acre, more or less, spacing unit comprised of W/2 of Sections 24 and 25, Township 24 South, Range 30 East, in the WC-015 G-06 S243119C; Bone Spring [97975] currently dedicated to the following wells: (API NO. 30-015-54466) POKER LAKE UNIT 13 DTD #114H, (API No. 30-015-54467) POKER LAKE UNIT 13 DTD #116H, (API No. 30-015-54474) POKER LAKE UNIT 13 DTD #218H

b) The 640-acre, more or less, spacing unit comprised of E/2 of Section 24 and 25, Township 24 South, Range 31 East, NMPM, and the Gallace of the Gallace of the Section 24 and 25, Township 24 South, Range 31 East, NMPM, and the Gallace of the

b) The 640-acre, more or less, spacing unit comprised of E/2 of Sections 24 and 25, Township 24 South, Range 30 East, in the WC-015 G-06 S243119C; Bone Spring [97975] currently dedicated to the following wells: (API No. 30-015-54471) POKER LAKE UNIT 13 DTD #217H, (API No. 30-015-54475) POKER LAKE UNIT 13 DTD #404H, (API No. 30-015-54613) POKER LAKE UNIT 13 DTD #405H, (API No. 30-015-54476) POKER LAKE UNIT 13 DTD #406H

c) The 640-acre, more or less, spacing unit comprised of W/2 of Sections 20 and 29 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] currently dedicated to the following wells: (API No. 30-015-54477) POKER LAKE UNIT 17 TWR #116H, (API No. 30-015-54478) POKER LAKE UNIT 17 TWR #117H, (API No. 30-015-54479) POKER LAKE UNIT 17 TWR #118H, (API No. 30-015-54417) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 17 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE UNIT 18 TWR #202H, (API No. 30-015-54418) POKER LAKE 30-015-54418) POKER LAKE UNIT 17 TWR #203H

d) The 339.8-acre, more or less, spacing unit comprised of W/2W/2 of Sections 19 and 30 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] currently dedicated to the following wells: (API No. 30-015-54269) POKER LAKE UNIT 18 TWR #116H, (API No. 30-015-54270) POKER LAKE UNIT 18 TWR #117H

e) The 640-acre, more or less, spacing unit comprised of E/2 of Sections 19 and 30 Township 24 South, Range 31 East, in the WC-015 G-06 S243119C; Bone Spring [97975] currently dedicated to the following wells: (API No. 30-015-54272) POKER LAKE UNIT 18 TWR #310H, (API No. 30-015-54273) POKER LAKE UNIT 18 TWR #311H, (API No. 30-015-54274) POKER LAKE UNIT 18 TWR #311H, (API No. 30-015-54274) POKER LAKE UNIT

18 TWR #312H, (API No. 30-015-54362) POKER LAKE UNIT 18 TWR #315H
f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 18 TWR West CVB - Train #2 with notice provided only to the owners of

interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus October 19, 2024. #18440

 From:
 McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD

 To:
 amanda.garcia@exxonmobil.com; heather.riley@exxonmobil.com

Cc: McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O;

Walls, Christopher

Subject:Approved Administrative Order PLC-950Date:Friday, May 9, 2025 10:40:00 AM

Attachments: PLC950 Order.pdf

NMOCD has issued Administrative Order PLC-950 which authorizes XTO Permian Operating, LLC (373075) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54466	Poker Lake Unit 13 DTD #114H	W/2	24-24S-30E	07709
30-015-54400	Poker Lake Unit 13 DTD #114H	W/2	25-24S-30E	97798
20.015.54467	Dalam I also II-24 12 DTD #115II	W/2	24-24S-30E	07700
30-015-54467	Poker Lake Unit 13 DTD #115H	W/2	25-24S-30E	97798
20.015.54469	Dalam I also Huit 12 DTD #11/II	W/2	24-24S-30E	07700
30-015-54468	Poker Lake Unit 13 DTD #116H	W/2	25-24S-30E	97798
20.015.54450	D.1 I .1 . II .4 12 DED #217II	W/2	24-24S-30E	07700
30-015-54470	Poker Lake Unit 13 DTD #216H	W/2	25-24S-30E	97798
20 015 54474	Dalam I also II-24 12 DTD #210H	W/2	24-24S-30E	07700
30-015-54474	Poker Lake Unit 13 DTD #218H	W/2	25-24S-30E	97798
20 015 54471	Dalam I also Huit 12 DTD #217H	E/2	24-24S-30E	07700
30-015-54471	Poker Lake Unit 13 DTD #217H	E/2	25-24S-30E	97798
20 015 54475	Dalam I also Huit 12 DTD #404H	E/2	24-24S-30E	07700
30-015-54475	Poker Lake Unit 13 DTD #404H	E/2	25-24S-30E	97798
20.015.54(12	D.1 I .1. II. 4 12 DTD #405H	E/2	24-24S-30E	07700
30-015-54613	Poker Lake Unit 13 DTD #405H	E/2	25-24S-30E	97798
20.015.54456	D.1 I .1. II. 4 12 DTD #40/II	E/2	24-24S-30E	07700
30-015-54476	Poker Lake Unit 13 DTD #406H	<b>E/2</b>	25-24S-30E	97798
20 015 54477	Dalam I also II-24 17 TWD #11(II	W/2	20-24S-31E	07075
30-015-54477	Poker Lake Unit 17 TWR #116H	W/2	29-24S-31E	97975
20.015.54450	D.1 I .1 . II .4 45 TWD #445II	W/2	20-24S-31E	07075
30-015-54478	Poker Lake Unit 17 TWR #117H	W/2	29-24S-31E	97975
20.015.54470	Delega I also Haif 17 TWD #110H	W/2	20-24S-31E	07075
30-015-54479	Poker Lake Unit 17 TWR #118H	W/2	29-24S-31E	97975
20 015 54417	Dalam I also II-24 17 TWD #20211	W/2	20-24S-31E	07075
30-015-54417	Poker Lake Unit 17 TWR #202H	W/2	29-24S-31E	97975
20 015 54419	Poker Lake Unit 17 TWR #203H	W/2	20-24S-31E	07075
30-015-54418	FORET Lake Ulit 1/ TWK #203H	W/2	29-24S-31E	97975
20 015 54260	Poker Lake Unit 18 TWR #116H	W/2 W/2	19-24S-31E	07075
30-015-54269	Poker Lake Ulit 18 1 WK #110H	W/2 W/2	30-24S-31E	97975
30-015-54270	Poker Lake Unit 18 TWR #117H	W/2 W/2	19-24S-31E	97975
30-015-54270	Poker Lake Unit 18 1 WK #11/H	W/2 W/2	30-24S-31E	91913
30-015-54272	Poker Lake Unit 18 TWR #310H	E/2	19-24S-31E	97975
30-013-34272	Foker Lake Ulit 18 1 WK #310H	E/2	30-24S-31E	91913
30-015-54273	Poker Lake Unit 18 TWR #311H	E/2	19-24S-31E	97975
30-013-34273	Forer Lake Ulit 18 TWK #311H	E/2	30-24S-31E	91913
30-015-54274	Poker Lake Unit 18 TWR #312H	E/2	19-24S-31E	97975
30-013-344/4	TUNCI LAKE UHR 10 TWR #312ff	E/2	30-24S-31E	71713
30-015-54362	Poker Lake Unit 18 TWR #315H	E/2	19-24S-31E	97975
30-013-34302	TURCI LARC UIIII 10 TWR #313ff	<b>E/2</b>	30-24S-31E	71713

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NWNW / 32.21021 / -103.841337

Well Number: 114H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554466 **Operator:** XTO PERMIAN OPERATING

LLC

# **Notice of Intent**

**Sundry ID: 2833735** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 08:39

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

# **NOI Attachments**

# **Procedure Description**

618.013003.10\_01\_XTO\_POKER\_LAKE\_UNIT\_13\_DTD\_114H\_Pool\_Code\_Change\_C\_102\_2025012408390 4.pdf

Page 1 of 2

ceived by OCD: 10/15/2024 10:09:10 AM
Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNW / 32.21021 / -103.841337

County or Parish/State: Page 68 of

IM

Well Number: 114H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

**US Well Number: 3001554466** 

**Operator:** XTO PERMIAN OPERATING LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON Signed on: JAN 24, 2025 08:39 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

Citv:

State:

Zip:

Phone:

Email address:

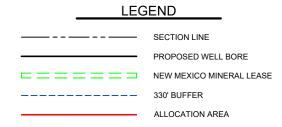
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<u>C-10</u> 2	2				State of Nev	v Mexico			Re	evised July, 09 2024		
	<u> </u>				Minerals & Natura	al Resources Department	t					
	electronically D Permitting			OII	L CONVERSI	ON DIVISION						
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								Submital Type:	M Amended 1	Report		
								Type.	☐As Drilled			
API Nu	mher		Pool Code			Pool Name						
	30-015-5	4466	1 oor code	97798			T G-06 S2	43026M;	BONE SPRI	NG		
Property	y Code		Property N	ame					Well Number			
					POKER L	AKE UNIT 13 DTD				114H		
OGRID	No. <b>37307</b>	· E	Operator N	ame	VTO DEDMIA	N ODERATING 11	•		Ground Level			
					XIO PERIVIIA	N OPERATING, LLC				3,447'		
Surface (	Owner: □S	tate Fee	]Tribal <b>⊠</b> Feo	leral		Mineral Owner: S	tate Fee	☐Tribal 🏻	Federal			
					Surface	e Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
D	24	248	30E		156 FNL	470 FWL	32.210	211	103.841450	EDDY		
		240	302		1301111	4701 WE	02.210	7211	100.041430	LDD1		
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
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Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing l	Unit (Y/N)	Consolidat	tion Code			
64	10.00	INF	ILL	30	-015-54468	N			U			
Order N	lumbers.					Well Setbacks are und	er Common C	Ownership:	⊠Yes □No			
			,	1		Off Point (KOP)				T		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
D	24	24S	30E		156 FNL	470 FWL	32.210	0211 -	103.841450	EDDY		
		!			First Ta	ake Point (FTP)	!					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
D	24	24\$	30E		100 FNL	730 FWL	32.210	363 -	103.840609	EDDY		
_					Last Ta	 ake Point (LTP)	<u> </u>					
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County		
UL				Lot					-			
	Section 25	Township 24S	Range 30E	Lot	Ft. from N/S  100 FSL	Ft. from E/W 730 FWL	Latitude <b>32.18</b> 1		Longitude -103.840627	EDDY		
UL <b>M</b>	25	24\$		Lot			32.181	1889 -	103.840627			
UL <b>M</b>	25 d Area of Are	24\$	30E			730 FWL	32.181		103.840627			
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UL M	25 d Area of Are	24S 24S 24S 24 of Interest	30E		100 FSL	730 FWL	<b>32.18</b> 1	1889 -	103.840627			
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Released to Imaging: 5/9/2025 10:45:55 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	COORE	DINA	TE TABI	_E	
SHL/KO	P (NAD 83 N				ME)
Y =		N.	Y =	440,497.8	N
X =	693,467.5	E	X =	652,283.7	E
LAT. =	32.210211	°N	LAT. =	32.210087	°N
LONG. =	103.841450	°W	LONG. =	103.840964	°W
	NAD 83 NME			NAD 27 NME	
Y =	440,613.4	N	Y =	440,554.4	Ń
X =	693,727.3	E	X =	652,543.5	E
LAT. =	32.210363	°N	LAT. =	32.210239	°N
LONG. =	103.840609	°W			°W
	(NAD 83 NM			(NAD 27 NM	
Y =	435,439.1	N.	Y =	435,380.2	_, N
X =	693,748.1	E	X =	652,564.2	E
LAT. =	32.196139	°N	LAT. =	32.196015	°N
LONG. =	103.840618	°W		103.840133	°W
	NAD 83 NME			VAD 27 NME	
Y =	430,254.9	N	Y=	430,196.2	N
X =	693,769.1	E	X=	652,584.9	E
LAT. =	32.181889	°N	LAT. =	32.181765	°N
LONG. =		°W			°W
	NAD 83 NME			NAD 27 NME	
Y =		N	Y =	430,146.2	N
X =	693,769.4	E	X =	652,585.3	E
LAT. =	32.181751	°N	LAT. =	32.181627	°N
LONG. =	103.840627	°W	LONG. =	103.840142	°W
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A-Y=	440,711.4	N	A-X=	692,997.1	E
B-Y=	438,070.5	N	B-X=	693,001.3	E
C-Y=	435,439.4	N	C-X=	693,001.3	E
D-Y=	432,793.8	N	D-X=	693,020.9	E
E-Y=	432,793.0	N	E-X=	693,039.8	E
F-Y=	440,715.0	N	F-X=	694,332.7	E
G-Y=	438,075.1	N	G-X=	694,339.5	E
H-Y=	435,438.8	N	H-X=	694,344.6	E
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	435,380.5		C-X=		E
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E-Y=	430,095.2	N	E-X=	651,855.6	E
F-Y= G-Y=	440,656.0	N	F-X=	653,148.9	E
[= V - I	,	N	G-X=	653,155.6	E
	1050700				
H-Y=	435,379.9	N	H-X=	653,160.6	E
	435,379.9 432,737.4 430,097.0	N N	I-X= J-X=	653,176.7 653,192.9	E E

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618.013003.10-01

A <sub>  </sub>	LI	FTP 100' FNL 730' FWL		NMNM 0030453
B		G SEC. T-24 R-30	-S	
	PPF 0' F: 746			NMLC 0061705B
	+	SEC.	25 ————	NMNM 0157779
		LTP 100' FSL    730' FWL		· +



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NWNW / 32.210127 / -103.841337 N

Well Number: 115H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554467 **Operator:** XTO PERMIAN OPERATING

LLC

# **Notice of Intent**

**Sundry ID:** 2833750

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 08:58

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

# **NOI Attachments**

# **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_115H\_C102\_FINAL\_01\_21\_2025\_Signed\_20250124085543.pdf

Page 1 of 2

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNW / 32.210127 / -103.841337

County or Parish/State: Page 72 of 1

Well Number: 115H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Operator: XTO PERMIAN OPERATING** 

**Unit or CA Number:** NMNM71016X

Zip:

**US Well Number: 3001554467** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 08:55 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

State:

# **Field**

**Representative Name:** 

**Street Address:** 

City:

Phone:

**Email address:** 

Page 2 of 2

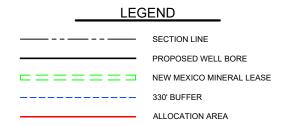
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C-102  Sumbit electronically Via OCD Permitting				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION						evised July, 09 2024	
								Submital			
								Type:	☐ As Drilled		
API Nu	mher		Pool Code			Pool Name					
2111110	30-015-5	4467	1 001 0040	9779			AT G-06 S2	43026M;	BONE SPRI	NG	
Property						115H					
OGRID		_	Operator N	lame	VTO DEDIMA	N ODERATING III			Ground Leve		
~ .	37307				XIO PERMIA	N OPERATING, LLC				3,447'	
Surface	Owner: US	tate Fee	Tribal MFe	deral		Mineral Owner:	State   Fee	∐Tribal 🔼	Federal		
					Surfac	e Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
D	24	248	30E		186 FNL	470 FWL	32.210	128 -	103.841450	EDDY	
		1			D.44	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
М	25	248	30E		50 FSL	440 FWL	32.181	754 -	103.841564	EDDY	
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code		
	10.00	INF			)-015-54468	N		Consortant	U		
										M Vos □ No	
Order N	lumbers.					Well Setbacks are und	der Common C	wnersnip:	ĭ Yes ☐ No		
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
D	24	248	30E		186 FNL	470 FWL	32.210	128 -	103.841450	EDDY	
					First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
D	24	248	30E		100 FNL	440 FWL	32.210	364 -	103.841547	EDDY	
					L act To	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
М	25	248	30E		100 FSL	440 FWL	32.181	891 -	103.841564	EDDY	
Unitized	d Area of Are	a of Interest					Grou	nd Elevation			
		1105422429		Spacing U	Init Type: Horiz	ontal  Vertical	Giou	na Dievanon	3,447'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	CATIONS				
best of r that this in the la at this la unlease	ny knowledge corganization and including ocation pursu d mineral inte	e and belief, and a either owns a v the proposed bo ant to a contrac erest, or a volun	, if the well is working intero ottom hole loc of with an own tary pooling	vertical or e est or unleas eation or has ner of a work agreement o		I hereby certify that the v actual surveys made by n correct to the best of my	ne or under m	v supervision,	and that the san	ne is true and	
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					D 23786 CO ONAL SURIAL CONTRACTOR OF THE SURIA				\ \		
Signatur		ouston	1/24/2 Date	025		Signature and Seal of Pro		/eyor			
Krister Printed	Name					MARK DILLON HARP 237 Certificate Number		f Survey	1/21/2025		
<b>Krister</b> Email A		exxonmobil.c	om								
						DN			618.01300	3.10-02	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





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	P (NAD 83 NI			P (NAD 27 NI	
Y =	,	N	Y =	,	N
X =	,	E on I	X =	652,283.6	°N
LAT. =		°W	LAT. =	32.210004	°W
LONG. =	103.841450 NAD 83 NME		LONG. =	103.840964 <b>NAD 27 NME</b>	
Y =		N	Y =	440,553.6	N
X =	693,437.3	E	X =	652,253.5	E
LAT. =	32.210364	°N	LAT. =	32.210240	°N
LONG. =	103.841547	°W	LONG. =	103.841061	°W
	(NAD 83 NM			(NAD 27 NM	
Y =	435,439.2	N	Y =	435,380.3	N
X =	693,458.1	E	X =	652,274.2	E
LAT. =		°N	LAT. =	·	°N
LONG. =	103.841556	°W	LONG. =	103.841070	°W
	NAD 83 NME			NAD 27 NME	
Y =		N		430,195.8	N
X =	693,479.1	E	X =	652,294.9	E
LAT. =	32.181891	°N	LAT. =	32.181767	°N
LONG. =		°W	LONG. =	103.841080	°W
	NAD 83 NME			NAD 27 NME	
Y =		ĺΝ	Y =		N
X =	693,479.4	Ε	X =	652,295.3	E
LAT. =	32.181754	°N	LAT. =	32.181630	°N
LONG. =	103.841564	°W	LONG. =	103.841080	°W
COI	RNER COOF	RDIN	ATES (NA	AD 83 NME)	
A - Y =	440,711.4	Ν	A - X =	692,997.1	E
B - Y =	438,070.5	Ν	B-X=	693,001.3	E
C - Y =	435,439.4	Ν	C - X =	693,002.2	E
D - Y =	432,793.8	Ν	D - X =	693,020.9	E
E-Y=	430,154.0	Ν	E-X=	693,039.8	E
F - Y =	440,715.0	Ν	F-X=	694,332.7	E
G-Y=	438,075.1	Ν	G-X=	694,339.5	Е
H - Y =	435,438.8	Ν	H-X=	694,344.6	E
I - Y =	432,796.2	Ν	I - X =	694,360.8	E
J - Y =	430,155.7	Ν	J - X =	694,377.1	E
	RNER COOF		ATES (NA	4D 27 NME)	
A - Y =	440,652.4	Ν	A - X =	651,813.3	E
B - Y =	· · · · · · · · · · · · · · · · · · ·	Ν	B-X=	651,817.4	E
C - Y =		Ν	C - X =	651,818.3	E
D - Y =	432,734.9	Ν	D - X =	651,836.8	E
E - Y =	430,095.2	N	E - X =	651,855.6	E
F - Y =	440,656.0	N	F-X=	653,148.9	E
G-Y=	438,016.2	N	G-X=	653,155.6	E
H - Y =	435,379.9	N	H-X=	653,160.6	E
I - Y =	432,737.4	N	I - X =	653,176.7	E
J - Y =	430,097.0	N	J - X =	653,192.9	E

DN

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	17	= <del> </del>	NMNM 0030453
		SHL/KOP 186' FNL 470' FWL	    +
		G SEC. 24 T-24-S R-30-E	
	S PPP #1	 	NMLC 0061705B
	0' FSL 456' FWL	 	
	_	SEC. 25	
		LTP	 
E	BHL 50' F	100' FSL   440' FWL	    - 



DTD

Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

NWNW / 32.210045 / -103.841338

Well Number: 116H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554468 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

**Sundry ID: 2833759** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 09:06

Date proposed operation will begin: 01/24/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_116H\_C102\_FINAL\_01\_21\_2025\_Signed\_20250124090541.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNW / 32.210045 / -103.841338

County or Parish/State: Page 76 of

Well Number: 116H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001554468** 

**Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 09:05 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

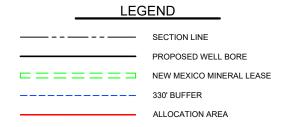
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C-102  Sumbit electronically Via OCD Permitting						w Mexico al Resources Department ON DIVISION	:		Ro □Initial Sub	evised July, 09 2024
								Submital	✓ Amended	
								Type:	☐ As Drilled	
					WELL LOCAT	ΓΙΟΝ INFORMATION				
API Nu	API Number Pool Code Pool Name									
30-015-54468         97798         WILDC           Property Code         Property Name					WILDCA	I G-06 S2	43026M;	Well Number		
POKER LAKE UNIT 13 DTD 116H										
OGRID	No. <b>37307</b>	5	Operator N		XTO PERMIA	N OPERATING, LLC	2.		Ground Level	Elevation
Surface		tate □Fee □	 Tribal ⊠Fe		XIO I EIIIIIA	Mineral Owner:		☐Tribal 🛛		,,,,,
						_				
UL	Section	Township	Danga	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	Тт	anaituda	Country
D D	Section 24	Township 24S	Range 30E	Lot	216 FNL	470 FWL	32.210		Longitude 103.841451	County <b>EDDY</b>
	24	245	JUE		216 FNL	470 FWL	32.210	-	103.641451	EDD1
UL	Section	Township	Range	Lot	Botton Ft. from N/S	Hole Location Ft. from E/W	Latitude	Т	Longitude	County
N	25	248	30E	200	50 FSL	1,540 FWL	32.181		103.838009	EDDY
					00.02	.,	02.10			2551
Dedicat	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidati	ion Code	
64	10.00	DEFI				N	, ,		U	
Order N	Jumbers.					Well Setbacks are und	er Common C	Ownership:	¥Yes □No	
						<b>L</b>				
UL	Section	Township	Range	Lot	Kick O	Off Point (KOP)  Ft. from E/W	Latitude	T	Longitude	County
D	24	24\$	30E	Lot	216 FNL	470 FWL	32.210		103.841451	EDDY
		240					02.210	-	100.041401	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	24	248	30E		100 FNL	1,540 FWL	32.210	359 -	103.837990	EDDY
					Last Ta	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
N	25	248	30E		100 FSL	1,540 FWL	32.181	- 882	103.838009	EDDY
Unitized	d Area of Are	a of Interest		Spacing Un	iit Type: ⊠Horiz	ontal  Vertical	Grou	nd Elevation	3,447'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
best of r that this in the la at this la unleased pooling	my knowledge s organization and including ocation pursu d mineral inte order of here	e and belief, and, a either owns a w the proposed bo ant to a contrac erest, or a voluni etofore entered b	if the well is working intereston hole location to the with an own tary pooling to the division of the divisio	vertical or d st or unlease ation or has er of a worki greement or .	d mineral interest a right to drill this ing interest or a compulsory	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under my			ne is true and
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					D 23786 CONAL SURIAL SU				SURTA	
compul.		$\cap$								
Signatur	isten H	bouston	1/24/20 Date	)25		Signature and Seal of Pro	fessional Surv	veyor		
Signatur Krister Printed	n Houston Name	eexxonmobil.c	Date	)25		Signature and Seal of Pro  MARK DILLON HARP 2378  Certificate Number	<u> </u>	veyor f Survey	1/21/2025	

 $Note: No\ allowable\ will\ be\ assigned\ to\ this\ completion\ until\ all\ interest\ have\ been\ consolidated\ or\ a\ non-standard\ unit\ has\ been\ approved\ by\ the\ division.$ 

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





			TE TAB		
SHL/KO	P (NAD 83 NI	SHL/KOP (NAD 27 NME)			
Y =	440,496.8	N	Y =	,	N
X =	693,467.4	E	X =	652,283.6	Е
LAT. =	32.210046	°N	LAT. =	32.209922	°N
LONG. =	103.841451	°W	LONG. =	103.840965	°W
FTP (	NAD 83 NME	)	FTP (	NAD 27 NME	)
Y =	440,615.6	N	Y =	440,556.6	N
X =	694,537.3	E	X =	653,353.5	Е
LAT. =	32.210359	°N	LAT. =	32.210235	°N
LONG. =	103.837990	°W	LONG. =	103.837504	°W
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	435,438.7	N	Y =	435,379.8	N
X =	694,558.2	E	X =	653,374.2	Е
LAT. =	32.196128	°N	LAT. =	32.196004	°N
LONG. =	103.837999	°W	LONG. =	103.837515	°W
	(NAD 83 NM		PPP #2	(NAD 27 NM	E)
Y =	-	Ń	Y =		Ń
X =	694,568.8	E	X =	653,384.7	E
LAT. =		°N	LAT. =		°N
LONG. =		°W			°W
	NAD 83 NME			NAD 27 NME	
Y =		N	Y =		N
X =		E	X =		E
LAT. =		°N	LAT. =		°N
LONG. =	103.838009	°W	LONG. =	103.837525	°W
BHL (NAD 83 NME				NAD 27 NME	_
Y =	430,206.0	l N	Y =	430,147.3	N
X =	694,579.5	E	X =	653,395.3	E
LAT. =	32.181744	°N	LAT. =	32.181620	°N
LONG. =	103.838009	°W	LONG. =	103.837524	°W
	RNER COOF				
A-Y=		N		695,668.2	E
B-Y=	438,079.8	N		695,677.6	E
C - Y =	435,438.2	N	C-X=		E
D-Y=		N	D-X=		E
E-Y=	432,790.0	N	E-X=		E
F-Y=		N			E
	,	N	F-X=	694,339.5	_
G-Y= H-Y=		N	G-X= H-X=	694,344.6	E
	435,438.8	_			_
I-Y=		N	I-X=	694,360.8	E
J-Y=	430,155.7	N	J-X=	694,377.1	=
	RNER COOF				T-
A - Y = B - Y =	-	N	A-X=		E
		N	B-X=		E
	435,379.4	N	C-X=		E
C - Y =		N	D-X=	654,516.6	E
C - Y = D - Y =	432,739.8	_			E
C - Y = D - Y = E - Y =	432,739.8 430,098.8	N	E-X=	654,530.2	
C - Y = D - Y = E - Y = F - Y =	432,739.8 430,098.8 440,656.0	N N	F-X=	653,148.9	E
C - Y = D - Y = E - Y = F - Y = G - Y =	432,739.8 430,098.8 440,656.0 438,016.2	N N N	F - X = G - X =	653,148.9 653,155.6	E E
C - Y = D - Y = E - Y = F - Y = G - Y = H - Y =	432,739.8 430,098.8 440,656.0 438,016.2 435,379.9	N N N N	F - X = G - X = H - X =	653,148.9 653,155.6 653,160.6	E E E
C - Y = D - Y = E - Y = F - Y = G - Y =	432,739.8 430,098.8 440,656.0 438,016.2	N N N	F - X = G - X =	653,148.9 653,155.6	E E

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	G		<u>в</u> <i>SEC.</i>	24_ -S
			R-30	-E
<u> </u>	+ -         			
<u> </u> 	   H		C	
		PPP #1 0' FSL 1,556' FWL		NMLC 0061705B
			SEC.	25
	; #[               	PPP #2 2,641' FSL 1,548' FWL		NMNM 0157779
100' 1,540'	LTP -	NMLC 0061705A		-
<del></del>	<u> </u>	BHL 50' FSL 1,540' FWL	<u> </u>	<u></u>



Sundry Print Report

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NENW / 32.209008 / -103.834907

Well Number: 216H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554470 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

**Sundry ID: 2833763** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 09:21

Date proposed operation will begin: 01/24/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_216H\_C102\_FINAL\_01\_21\_2025\_Signed\_20250124092043.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NENW / 32.209008 / -103.834907

County or Parish/State: Page 80 of

Well Number: 216H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

Zip:

**US Well Number: 3001554470** 

**Operator: XTO PERMIAN OPERATING** LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 09:21 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

State:

# **Field**

**Representative Name:** 

**Street Address:** 

City:

Phone:

**Email address:** 

Page 2 of 2

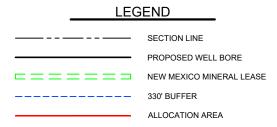
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	electronically					w Mexico il Resources Departmen ON DIVISION	t		Re	evised July, 09 2024
Via OC	D Permitting							☐ Initial Submittal		
								Submital Type:	☑ Amended I	Report
								Type.	☐ As Drilled	
API Nu	mber		Pool Code			Pool Name				
	30-015-5	4470		9779			T G-06 S2	43026M;	BONE SPRI	NG
Property Code Property Name  POKER LAKE UN						AVE UNIT 12 DTD			Well Number	216H
OGRID No. Operator Name Ground Level Elevation										
	37307	<b>'</b> 5			XTO PERMIA	N OPERATING, LLC	C.		3	3,464'
Surface	Owner: S	State Fee F	]Tribal <b>⊠</b> Fe	deral		Mineral Owner:	State Fee	□Tribal 🛛	Federal	
					Surface	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	24	24\$	30E		589 FNL	2,440 FWL	32.209	010 -	103.835084	EDDY
					Potton	   Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
N	25	248	30E		50 FSL	2,550 FWL	32.181	735 -	103.834744	EDDY
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code	
640.00 INFILL			30	)-015-54468	N			U		
Order N	lumbers.					Well Setbacks are under Common Ownership:				
r 17	I a .:	T. 1:	T 70	T .		Off Point (KOP)	1 7 25 1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
С	24	248	30E		589 FNL	2,440 FWL	32.209	0010 -	103.835084	EDDY
	1		T _			ake Point (FTP)	T			Γ
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
С	24	24\$	30E		100 FNL	2,550 FWL	32.210	353 -	103.834724	EDDY
	1		1			ake Point (LTP)	T			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	25	24\$	30E		100 FSL	2,550 FWL	32.181	872 -	103.834744	EDDY
**	1.4 6.4	CY .						1791		
Unitized	d Area of Are NMNN	ea of Interest 1105422429	)	Spacing U	Init Type : 🛮 Horiz	contal  Vertical	Groui	nd Elevation	3,464'	
				1						
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of r that this	ny knowledge organization	e and belief, and n either owns a	l, if the well is working intere	vertical or e est or unleas	nd complete to the directional well, sed mineral interest					
at this le unlease	ocation pursi d mineral int	the proposed by uant to a contrac erest, or a volun etofore entered	ct with an own stary pooling o	ner of a work agreement o				/.	ARK DILLON	
If this w	ell is a horiz	ontal well, I fur	ther certify the	at this organ					ACTION MEXIC	6/50
received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					23786 EURIA					
	Jan H	boustor	1/24/20	025		Signature and St. 1 S.	ofaccion al C		ONAL	SURT
Signatu	re		Date			Signature and Seal of Pro	oiessional Surv	eyor		
Krister Printed	Name					MARK DILLON HARP 237 Certificate Number		f Survey	1/21/2025	
Kristen. Email A		exxonmobil.co	om							
						DN			618.01300	3.10-04

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





			TE TAB		
SHL/KO			P (NAD 27 NI		
Y =	440,129.2	Ν	Y =	440,070.2	Ν
X =	695,438.2	Е	X =	654,254.3	E
LAT. =	32.209010	°N	LAT. =	32.208886	°N
LONG. =	103.835084	°W	LONG. =	103.834599	°W
FTP (I	NAD 83 NME	)	FTP(	NAD 27 NME	)
Y =	440,618.3	Ν	Y =	440,559.3	Ν
X =	695,547.3	Е	X =	,	Е
LAT. =	32.210353	°N	LAT. =	32.210229	°N
LONG. =	103.834724	°W	LONG. =	103.834239	°W
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	435,438.3	Ν	Y =	435,379.4	Ν
X =	695,568.2	Е	X =	654,384.2	Ε
LAT. =	32.196114	°N	LAT. =	32.195990	°N
LONG. =	103.834734	°W	LONG. =	103.834250	°W
PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)
Y =	432,798.5	N	Y =		N
X =	695,578.8	Е	X =		Ε
LAT. =	32.188858	°N	LAT. =		°N
LONG. =	103.834739	°W	LONG. =	103.834255	°W
	NAD 83 NME	_		NAD 27 NME	<u> </u>
Y =		N	Y =		Ń
X =	695,589.1	E	X =	,	E
LAT. =	32.181872	°N	LAT. =		°N
LONG. =	103.834744		LONG. =	103.834260	°W
	NAD 83 NME			NAD 27 NME	
Y =		N	Y =		Ń
X =	695,589.5	E	X =	654,405.3	E
LAT. =	32.181735	°N	LAT. =	32.181611	°N
LONG. =	103.834744	°W	LONG. =	103.834260	°W
	RNER COOF				_ • •
A-Y=		N		695,668.2	E
B - Y =	438,079.8	N		695,677.6	E
C - Y =	435,438.2	N	C - X =		E
		N	D-X=		E
	430,157.5	N	E-X=		E
F-Y=		N	F-X=		E
					_
G-Y= H-Y=	435,438.8	N	G - X = H - X =	694,3344.6	E E
I-Y=	432,796.2	N	I-X=		E
J - Y =	432,796.2	N	J-X=	694,360.8	E E
	RNER COOF				<u> </u>
					l=
A-Y=	440,659.6	N	A-X=		E
B - Y =	438,020.8	N	B-X=		E
C - Y =	435,379.4	N	C-X=		E
D - Y =	432,739.8	N	D-X=		E
E-Y=	430,098.8	N	E-X=	654,530.2	E
F-Y=	440,656.0	N	F-X=		E
G - Y =	438,016.2	N	G-X=	653,155.6	E
H - Y =	435,379.9	N	H-X=	653,160.6	E
	100 707 1	INI	V _	CEO 47C 7	lΕ
I - Y = J - Y =	432,737.4 430,097.0	N	I - X = J - X =	653,176.7 653,192.9	E

FTP - 100' FNL 2,550' FWL F	A	<del></del>	<u></u>
SHL/KOP - 589' FNL 2,440' FWL		          - 	NMNM 0030453 <u> </u>
G	- B	SEC. T-24	24 -S
 		R-30	$P\!-\!E$
<u>H</u> =====	С	 	=-======
PPP #1 0' FSL 2,566' FWL	II i	 	NMLC 0061705B
	<b>*</b> =	SEC.	
PPP #2 2,640' FNI 2,558' FWI	-		NMNM 0157779
NMLC 0061705A		LTP 100' FSL 2,550' FWL	
BHL	TIE		



Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NENW / 32.208843 / -103.834908 NM

Well Number: 218H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554474 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

**Sundry ID: 2833776** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 09:56

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_218H\_C102\_FINAL\_01\_21\_2025\_20250124095524.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 /

County or Parish/State: Page 84 9f

NENW / 32.208843 / -103.834908

Well Number: 218H Type of Well: OIL WELL

**Allottee or Tribe Name:** 

**Unit or CA Number:** Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT

NMNM71016X

**US Well Number: 3001554474 Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 09:56 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

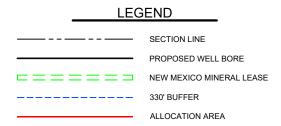
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Energy, Minerals & Nat  Sumbit electronically  OIL CONVER						w Mexico al Resources Departmen ON DIVISION	t		Ro	evised July, 09 2024
Via OC	D Permitting								☐ Initial Sub	mittal
							Submital	I M Amended Report		
								Type:	☐ As Drilled	
									As Diffied	
A DI Ni			D1 C- 4-			FION INFORMATION Pool Name				
API Nu	30-015-5	4474	Pool Code	97798			T G-06 S2	43026M;	BONE SPRI	NG
Property	y Code		Property N	lame	POKERIA	AKE UNIT 13 DTD			Well Number	
OGRID	No.		Operator N	Vame	TOKERE	AIRE ONLY TO DID			Ground Level	
	37307	<b>'</b> 5			XTO PERMIA	N OPERATING, LLC	<b>C</b> .			3,463'
Surface	Owner: S	tate Fee	Fribal ⊠Federal Mineral Owner: □State □Fee □Tribal ⊠						Federal	
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	l r	Longitude	County
С	24	248	30E	200	649 FNL		32.208		103.835085	EDDY
	24	245	JUE		649 FINL	2,440 FWL	32.200	-	103.635065	EDD1
	T	T	Γ_		1	1 Hole Location	T	1 -		Τ
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	l I	Longitude	County
М	25	24\$	30E		10 FSL	990 FWL	32.181	1639 -	103.839786	EDDY
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	ion Code	
640.00 INFILL			30	-015-54468	N			U		
Order N	Jumbers.	<u> </u>				Well Setbacks are und	ler Common C	Ownership:	■ Yes □ No	
								*		
					Kick O	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	24	24S	30E		649 FNL	2,440 FWL	32.208	8845 -	103.835085	EDDY
	1		1	-	First Ta	ake Point (FTP)		I		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	24	248	30E		100 FNL	990 FWL	362 -	103.839768	EDDY	
			1		Last Ta	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
M	25	248	30E		100 FSL	990 FWL	32.181	1887 -	103.839787	EDDY
Unitized	d Area of Are	a of Interest				_	Grou	nd Elevation		
	NMNN	1105422429		Spacing U	nit Type : 🛮 Horiz	ontal ∐Vertical			3,463'	
						1				
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of n that this in the la at this lo	ny knowledge organization and including ocation pursu	e and belief, and a either owns a v the proposed bo ant to a contrac	, if the well is working interest ottom hole loc at with an own	vertical or a est or unleas eation or has aer of a work		I hereby certify that the v actual surveys made by n correct to the best of my	ne or under m			ne is true and
unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					JAPAN MEXICO MANA					
					ог отштей а			OFE	23786 38/ONAL	SURJU
Signatur	istem T	pointo	1/24/20 Date	U25		Signature and Seal of Pro	J ofessional Surv	veyor		
Kristen Printed	Houston Name					MARK DILLON HARP 2378 Certificate Number		f Survey	1/21/2025	
(rieton	houstone	evyonmobil o	om					•		
Kristen Email A		exxonmobil.c	UIII							
						DN			618.01300	3.10-09

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

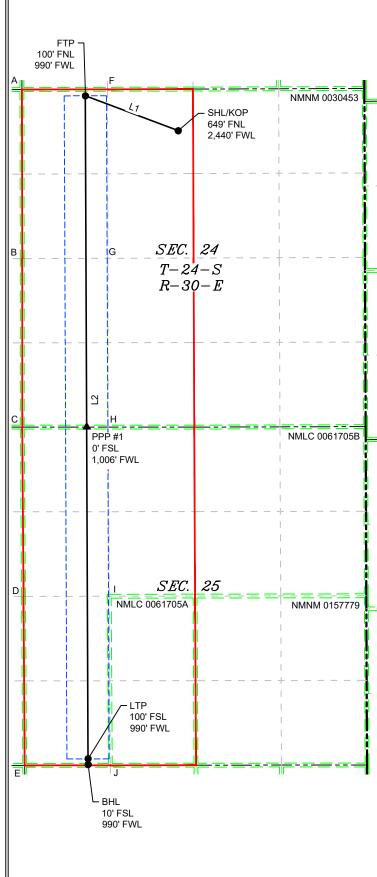




	COORE	) INI 4	ATE TABI	F	
SHL/KO			 P (NAD 27 NI	ΜF۱	
Y =	440,069.2		Y =	440,010.2	
X =	695,438.1		X =	654,254.3	
LAT. =	32.208845		LAT. =	32.208721	
LONG. =	103.835085			103.834600	
	NAD 83 NME			NAD 27 NME	
Y =	440,614.1		Y =	440,555.1	_
X =	693,987.3		X =	652,803.5	
LAT. =	32.210362		LAT. =	32.210238	
LONG. =				103.839283	
PPP #1	(NAD 83 NM			(NAD 27 NM	
Y =	435,439.0	Ń	Y =	435,380.1	_
X=	694,008.2	Ε	X =	652,824.2	Ε
LAT. =	32.196136	°N	LAT. =	32.196012	°N
LONG. =	103.839778	°W	LONG. =	103.839292	°W
LTP (f	NAD 83 NME	)		VAD 27 NME	
Y =	430,255.3	N	Y =	430,196.5	Ν
X =	694,029.1	Е	X =	652,844.9	E
LAT. =	32.181887		LAT. =	32.181762	°N
LONG. =	103.839787	°W	LONG. =	103.839302	°W
BHL (I	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,165.3	N	Y =	430,106.5	Ν
X =	694,029.7	Е	X =	652,845.6	Е
LAT. =	32.181639	°N	LAT. =	32.181515	°N
LONG. =	103.839786	°W	LONG. =	103.839302	°W
COF	RNER COOR	DIN	ATES (NA	AD 83 NME)	
A-Y=	440,711.4	Z	A - X =	692,997.1	Е
B - Y =	438,070.5	Z	B - X =	693,001.3	Е
C - Y =	435,439.4	Z	C - X =	693,002.2	Е
D - Y =	432,793.8	Z	D - X =	693,020.9	E E
E - Y =	430,154.0	Ν	E - X =	693,039.8	Е
F - Y =	440,715.0	Z	F-X=	694,332.7	Е
G-Y=	438,075.1	Ζ	G-X=	694,339.5	Е
H-Y=	435,438.8	Z	H-X=	694,344.6	Е
I - Y =	432,796.2	Z	I - X =	694,360.8	Е
J-Y=	430,155.7	Ζ	J-X=	694,377.1	Е
COF	RNER COOR	DIN	ATES (NA	4D 27 NME)	
A-Y=	440,652.4	N	A - X =	651,813.3	E
B - Y =	438,011.6	Ν	B - X =	651,817.4	E
C - Y =	435,380.5	Ν	C - X =	651,818.3	Е
D-Y=	432,734.9	Z	D-X=	651,836.8	Е
E - Y =	430,095.2	Ν	E-X=	651,855.6	Е
F-Y=	440,656.0	Ζ	F-X=	653,148.9	Ε
G-Y=	438,016.2	N	G-X=	653,155.6	Ε
H-Y=	435,379.9	Ν	H-X=	653,160.6	Е
I - Y =	432,737.4	Ν	I - X =	653,176.7	Е
J - Y =	430,097.0	Ν	J - X =	653,192.9	Ε

DN

618.013003.10-09





DTD

Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

Unit or CA Name: POKER LAKE UNIT

NENW / 32.208926 / -103.834908

Well Number: 217H Type of Well: OIL WELL Allottee or Tribe Name:

NMNM71016X

**Unit or CA Number:** 

**US Well Number:** 3001554471 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

Lease Number: NMNM030453

**Sundry ID: 2833768** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 09:51

Date proposed operation will begin: 01/24/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_217H\_C102\_FINAL\_01\_21\_2025\_20250124093527.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NENW / 32.208926 / -103.834908

County or Parish/State: Page 88 of

Well Number: 217H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

NMNM71016X

**Unit or CA Number:** 

**US Well Number: 3001554471** 

**Operator: XTO PERMIAN OPERATING** 

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 09:50 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

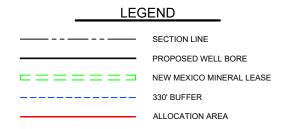
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<u>C-10</u>	2				Inerals & Natur	New Mexico Revised July, ural Resources Department SION DIVISION					
	electronically D Permitting			OIL	CONVERSI	ION DIVISION			_		
	_							0.1.3:1	☐ Initial Sub	mittal	
								Submital Type:	M Amended 1	Report	
									☐ As Drilled		
					WELL LOCA	TION INFORMATION					
API Nu			Pool Code			Pool Name					
<b>D</b> .	30-015-5	4471	D ()	97798		WILDCA	T G-06 S2	43026M;	BONE SPRI		
Property	y Code		Property N	lame	POKER L	AKE UNIT 13 DTD			Well Number	217H	
OGRID	No.		Operator N	Vame					Ground Level	Elevation	
	37307	<b>'</b> 5			XTO PERMIA	AN OPERATING, LLC	<b>)</b> .		3	3,463'	
Surface Owner: ☐State ☐Fee ☐Tribal ☒Federal						Mineral Owner: ☐S	tate Fee	□Tribal 🛛	Federal		
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Ft. from E/W	Latitude	l r	Longitude	County	
C	24	248	30E	200	619 FNL	2,440 FWL	32.208		103.835085	EDDY	
		240	JUE		GISTINL	2,770 I WL	02.200	-	.00.00000	LUUI	
UL	Sooti	Town -1.:	Dan=-	Lot	Botton Ft. from N/S	n Hole Location  Ft. from E/W	I otitud	T +	[ ongit: 1	County	
	Section	Township	Range	LOT			Latitude		Longitude	County	
0	25	248	30E		50 FSL	2,480 FEL	32.181	732 -	103.833720	EDDY	
	ed Acres	Infill or Defin	-		Well API -015-54475	Overlapping Spacing N	Unit (Y/N)	Consolidat	ion Code		
Order N	lumbers.	•				Well Setbacks are und	er Common C	Ownership:	⊠Yes □No		
						-					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	l r	Longitude	County	
C		1		Lot					-		
C	24	24\$	30E		619 FNL	2,440 FWL	32.208	928 -	103.835085	EDDY	
	1	1	T _		1	Take Point (FTP)	ı	İ		T 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	24	248	30E		100 FNL	2,480 FEL	2,480 FEL 32.210352		103.833696	EDDY	
					Last T	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
0	25	24S	30E		100 FSL	2,480 FEL	32.181	870 -	103.833719	EDDY	
				-		-					
Unitized	d Area of Are			Spacing U	nit Type : 🏿 Horiz	zontal □Vertical	Grou	nd Elevation			
	NIVINIV	1105422429							3,463'		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
I hereby best of r that this in the la	certify that t ny knowledge organization and including	the information c and belief, and a either owns a w	, if the well is working intere ottom hole loc	vertical or a est or unlease cation or has	ed mineral interest a right to drill this	I hereby certify that the wactual surveys made by n correct to the best of my	vell location si ne or under my		, and that the san	ne is true and	
unlease pooling	d mineral inte order of here	erest, or a volun etofore entered b	tary pooling on the division	agreement or 1.	a compulsory			4	ARK DILLON	HARD	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					,	1/	PROF	23786	SUN NO		
Signatur	ten H	ouston	1/24/2 Date	025		Signature and Seal of Pro	fessional Surv	veyor	23786 23786 23786	SURY	
Ü	Houston					MARK DILLON HARP 2378			1/21/2025		
Printed						Certificate Number		f Survey	. , .==		
Krister Email A		exxonmobil.c	om								
						DN			618.01300	3.10-05	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





COORDINATE TABLE SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)												
SHL/KO	P (NAD 83 NI	VIE)	SHL/KO	P (NAD 27 NI	ME)							
Y =	440,099.2	N	Y =	440,040.2	N							
X =	695,438.1	E	X =	654,254.3	E							
LAT. =	32.208928	°N	LAT. =	32.208804	°N							
	103.835085		LONG. =	103.834599	°W							
FTP (I	NAD 83 NME	)	FTP (	NAD 27 NME	)							
Y =	440,619.3	N	Y =	440,560.3	N							
X =	695,865.2	_	X =	,	Е							
LAT. =	32.210352	°N	LAT. =	32.210228	°N							
LONG. =	103.833696				°W							
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)							
Y =	435,438.8	N	Y =	,	N							
	695,885.7	E	X =	654,701.7	E							
LAT. =	32.196112	°N	LAT. =	32.195988	°N							
LONG. =	103.833708	°W	LONG. =	103.833223	°W							
PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)							
Y =	432,799.1	Ν	Y =	,	Ν							
X =	695,896.2	Ε	X =	654,712.0	Е							
LAT. =	32.188855	°N	LAT. =	32.188731	°N							
	103.833714	°W	LONG. =	103.833229	°W							
LTP (I	NAD 83 NME	)		NAD 27 NME	)							
Y =	430,257.7	Ν	Y =	430,199.0	Ν							
X =	695,906.2	Ε	X =	654,722.0	Ε							
LAT. =	32.181870	°N	LAT. =	32.181745	°N							
LONG. =	103.833719	°W	LONG. =	103.833235	°W							
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	)							
Y =	430,207.7	N	Y =	430,149.0	N							
X =	695,906.4	Е	X =	654,722.2	Е							
LAT. =	32.181732	°N	LAT. =	32.181608	°N							
LONG. =	103.833720	°W	LONG. =	103.833235	°W							
CO	RNER COOF	DIN	ATES (NA	D 83 NME)								
A - Y =	440,718.6	Ν	A - X =	695,668.2	E							
B - Y =	438,079.8	Ν	B - X =	695,677.6	E							
C - Y =	435,438.2	Ν	C - X =	695,687.0	Е							
D - Y =	432,798.6	N	D - X =	695,700.7	Е							
E - Y =	430,157.5	Ν	E - X =	695,714.4	Е							
F - Y =	440,723.1	N	F - X =		Е							
G-Y=	438,084.4	N	G-X=		Е							
H-Y=	435,442.2	N	H - X =	697,026.2	Ε							
I - Y =	432,801.0	N	I - X =	697,038.3	Ε							
J - Y =	430,159.4	N	J-X=	697,050.5	E							
	RNER COOF	DIN										
A - Y =	440,659.6	N	A - X =		Е							
B - Y =	438,020.8	N	B - X =		E							
C - Y =	435,379.4	N	C - X =		E							
D - Y =	432,739.8	N	D - X =	654,516.6	Е							
E - Y =	430,098.8	N	E-X=	654,530.2	E							
F - Y =	440,664.1	N	F-X=	655,822.7	Ē							
G - Y =	438,025.5	N	G-X=	655,832.4	E							
H-Y=	435,383.4	N	H-X=	655,842.2	E							
I-Y=	432,742.2	N	1-X=	655,854.2	E							
J - Y =	430,100.6	N	J - X =	655,866.3	Ē							
-	,											

NMNM 0030453	<del></del>	A	/		
<mark>!</mark> 61	IL/KOP	_	           		<u>E</u>
SEC. 24 T-24-S R-30-E	7	В	— <del> </del>		G
NMLC 0061705B		C	PPP 0' F\$ 2,48	<del>== == ==</del> #1 6L 0' FEL	
SEC. 26	5 LC 0061705A	D	2,64	> #2 40' FNL 80' FEL	 
10 10 11 11 11 11 11 11 11 11 11 11 11 1	LTP - 00' FSL 80' FEL	E		BHL	 



Sundry Print Report

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NWNE / 32.209392 / -103.830201

Well Number: 404H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 3001554475 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

**Sundry ID:** 2833783

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 10:07

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_404H\_C102\_FINAL\_01\_21\_2025\_20250124100700.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNE / 32.209392 / -103.830201

County or Parish/State: Page 92 9f

Well Number: 404H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001554475** 

**Operator: XTO PERMIAN OPERATING** LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 10:07 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

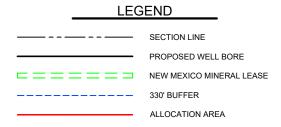
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<u>C-10</u> 2	2			Energy, N	State of Notinerals & Natur	ew Mexico ral Resources Department	;		Re	evised July, 09 2024
	electronically					ION DIVISION				
Via OC	D Permitting								☐ Initial Sub	mittal
								Submital Type:	Amended l	Report
									☐ As Drilled	
					WELL LOCA	ATION INFORMATION				
API Nu	mber <b>30-015-5</b> 4	1475	Pool Code	97798		Pool Name WILDCA	T G-06 S2	43026M:	BONE SPRI	NG
Property		1170	Property Na			WIEDON.		-10020III,	Well Number	
					POKER I	AKE UNIT 13 DTD				404H
OGRID	No. <b>37307</b>	5	Operator N	ame	XTO PERMI	AN OPERATING, LLC	<b>)</b> .		Ground Level	Elevation <b>3,477</b> '
Surface (	Owner: S	tate	Tribal ⊠Fec	leral		Mineral Owner:	tate Fee	☐Tribal 🏻	Federal	
						-				
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	24	248	30E		448 FNL	1,344 FEL	32.209	391 -	103.830024	EDDY
					Potto	m Hole I e estion				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	25	248	30E		50 FSL	1,320 FEL	32.181	722	103.829970	EDDY
Dedicate	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing U	Unit (Y/N)	Consolidat	tion Code	
64	0.00	DEFII	NING			N			U	
Order N	lumbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	24	24S	30E		448 FNL	1,344 FEL	32.209	391 -	103.830024	EDDY
		ļ.			First	 Γake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	24	24S	30E		100 FNL	1,320 FEL	32.210	348 -	103.829946	EDDY
		Ι		1.	1	Take Point (LTP)	I			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	25	24\$	30E		100 FSL	1,320 FEL	32.181	859 .	103.829970	EDDY
Unitized	d Area of Are	a of Interest					Grou	nd Elevation		
		105422429		Spacing U	nit Type : 🛮 Hor	izontal	Groun	na Die vanon	3,477'	
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	TOR CERTI		contained here	oin is tru <i>e a</i> r	nd complete to the	SURVEYOR CERTIFIC.  I hereby certify that the w		hown on this	nlat was plotted t	from field notes of
best of n	ny knowledge	and belief, and,	if the well is	vertical or a		actual surveys made by m	ie or under my			
at this lo	ocation pursu	ant to a contrac	t with an own	er of a work					DILLON	
		erest, or a volun etofore entered b			a compulsory				ARK DIEW MEXIC	HARD
		ontal well, I furti of at least one le							, Alexander	. \ \
unleased which a	d mineral inte ny part of the	erest in each trac well's complete	ct (in the targe d interval will	et pool or in	formation) in			PA	23786	
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1/_	, , , , , ,	0							23786	en,
Signatur	ten H	ouston	1/24/20 Date	25		Signature and Seal of Pro	fessional Surv	reyor		
Kristen Printed	Houston Name					MARK DILLON HARP 2378 Certificate Number		f Survey	1/21/2025	
		exxonmobil.co	om					Ţ		
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

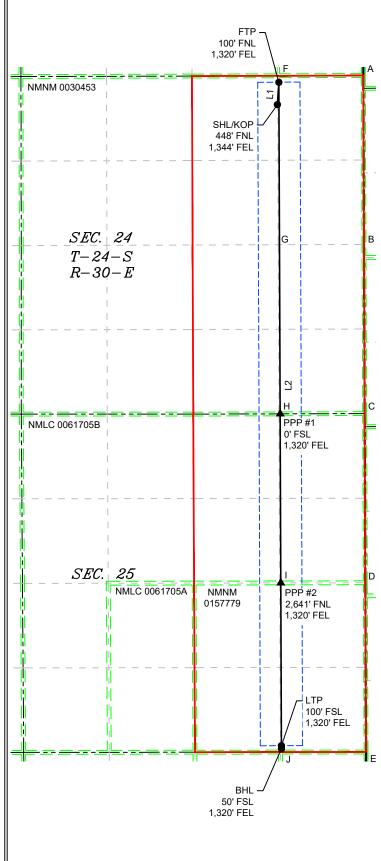




COORDINATE TABLE												
SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NN												
Y =	440,275.1	N	Y =	440,216.1	N							
X =	697,002.8	Е	X =	655,819.0	Ε							
LAT. =	32.209391	°N	LAT. =	32.209267	°N							
LONG. =	103.830024		LONG. =	103.829538	°W							
FTP (	NAD 83 NME	)	FTP (I	NAD 27 NME	)							
Y =	440,623.1	N	Y =		N							
X =	697,025.2	E	X =	655,841.4	Ε							
LAT. =	32.210348	°N	LAT. =	32.210224	°N							
LONG. =	103.829946	°W	LONG. =		°W							
PPP #1	(NAD 83 NM			(NAD 27 NM	E)							
Y =	435,442.3	N		435,383.4	Ń							
X =	697,045.7	E	X =		E							
LAT. =	32.196106	°N		32.195982	°N							
	103.829958				°W							
	(NAD 83 NM			(NAD 27 NM								
Y =		<u>-,</u> N	Y =		N							
X =	697,056.2	E	X =	655,872.0	E							
LAT. =	32.188846	°N	LAT. =	32.188722	°N							
LONG. =	103.829964	°W	LONG. =	103.829480	°W							
	NAD 83 NME			NAD 27 NME								
Y =	430,259.4	N	Y =		N							
X =	697,066.2	E	X =	655,882.0	E							
		°N			°N							
LAT. =	32.181859	°W	LAT. =	32.181735	۰W							
LONG. =				103.829486 <b>NAD 27 NME</b>								
	NAD 83 NME 430,209.4	N			_							
Y = X =	697,066.4	E	Y = X =	655,882.2	N E							
	32.181722	°N	LAT. =		°N							
LAT. =	103.829970		LAT. =		°W							
	RNER COOF				l vv							
A-Y=	440,727.5	N	A-X=	698,344.8	ΙE							
					E							
B-Y=	438,089.0	N		698,354.9	_							
C - Y =	435,446.2	N	C-X=		E							
D-Y=	432,803.4	N	D-X=		E							
E-Y=	430,161.2	N		698,386.6	E							
F-Y=	440,723.1	N	F-X=		E							
G-Y=	· · · · · · · · · · · · · · · · · · ·	N	G-X=		E							
H-Y=	435,442.2	N	H-X=		E							
I-Y=	432,801.0	N	1-X=		E_							
J - Y =	430,159.4	N	J - X =		E							
	RNER COOF											
A - Y =	440,668.5	N	A-X=		E							
B - Y =	438,030.1	N	B-X=		E							
C - Y =	435,387.4	N	C-X=		E							
D - Y =	432,744.6	N	D-X=		E							
E - Y =	430,102.5	N	E-X=		E							
F-Y=	440,664.1	N	F-X=		E							
	438,025.5	N	G-X=		E							
G - Y =												
	435,383.4	N	H-X=		E							
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Sundry Print Reports

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NWNE / 32.209309 / -103.830201 NI

Well Number: 405H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

LLC

#### **Notice of Intent**

**Sundry ID: 2833786** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 10:14

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_405H\_C102\_FINAL\_01\_21\_2025\_20250124101339.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNE / 32.209309 / -103.830201

County or Parish/State: EDDY of

Well Number: 405H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001554613** 

**Operator: XTO PERMIAN OPERATING** LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 10:14 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

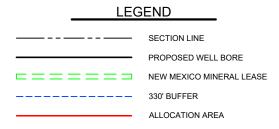
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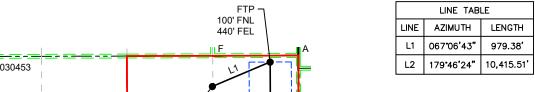
C-102 Sumbit electronically State of Ne Energy, Minerals & Nature OIL CONVERS						ral Resources Department					
	D Permitting					Submital Type:  □ Initial Submittal  □ Amended Report  □ As Drilled					
			1		WELL LOCAT	TION INFORMATION			1		
API Nu	mber 30-015-54	1613	Pool Code	97798		Pool Name	T G-06 S2	43026M·	BONE SPRI	NG	
Property		4010	Property Na		<u>′</u>	WILDOA	Well Number				
OCRID	<b>N</b>		0 1 1		POKER LA	AKE UNIT 13 DTD				405H	
OGRID	No. <b>37307</b>	5	Operator Na	Name XTO PERMIAN OPERATING, LLC.					Ground Leve	1 Elevation <b>3,476'</b>	
Surface (	Owner: S	tate	Tribal ⊠Fed	eral		Mineral Owner: S	tate Fee	☐Tribal 🛛	Federal		
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	24	248	30E		478 FNL	1,344 FEL	32.209	309 -	103.830024	EDDY	
					Rottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	25	24\$	30E		50 FSL	440 FEL	32.181	714 -	103.827126	EDDY	
	ed Acres	Infill or Defir			Well API -015-54475	Overlapping Spacing I	Jnit (Y/N)	Consolidat	ion Code		
Order N	umbers.					Well Setbacks are und	er Common O	wnership:	⊠Yes □No		
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	24	248	30E		478 FNL	1,344 FEL	32.209	309 -	103.830024	EDDY	
		<u> </u>			First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot Ft. from N/S		Ft. from E/W Latitude		I	Longitude	County	
Α	24	248	30E		100 FNL	440 FEL	32.210344		103.827101	EDDY	
						ike Point (LTP)		,			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	25	24\$	30E		100 FSL	440 FEL	32.181	851 -	103.827126	EDDY	
Unitized	l Area of Are	a of Interest					Groun	nd Elevation			
		105422429		Spacing Un	nit Type : Horiz	ontal  Vertical	Groun	ia Elevation	3,476'		
I hereby best of n that this	ıy knowledge organization	he information of and belief, and either owns a v	, if the well is working interes	vertical or a st or unlease	nd complete to the lirectional well, ed mineral interest a right to drill this	actual surveys made by me or under my supervision, and that the same is true and t correct to the best of my belief					
at this lo unleased pooling	ocation pursu l mineral inte order of here	ant to a contrac crest, or a volun ctofore entered b	et with an owne tary pooling a by the division.	er of a work greement or	ing interest or · a compulsory			4	ARK DILLON	HARS	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					P 23786 E O O O O O O O O O O O O O O O O O O						
Signatur	ten H	ouston	1/24/20 Date	25		Signature and Seal of Pro	fessional Surv	reyor	8/ONAL	gur	
Kristen Printed 1	Houston Name					MARK DILLON HARP 2378 Certificate Number		f Survey	1/21/2025		
Kristen Email A		exxonmobil.c	om			DN			618.01300	3.10-07	

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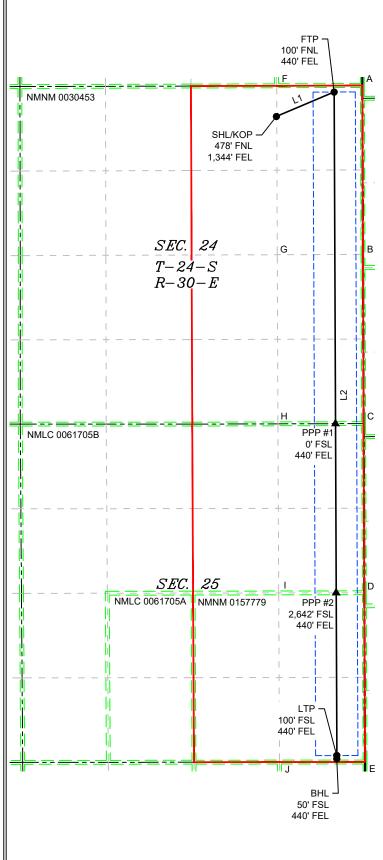
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





COORDINATE TABLE									
SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)									
Y =		N	Y =		N				
X =	697,002.9	Е	X =	655,819.1	Ε				
LAT. =		°N	LAT. =		°N				
LONG. =	103.830024	°W		103.829538	°W				
FTP (NAD 83 NME) FTP (NAD 27 NME)									
	440,626.0	N	Y =		ĺΝ				
X =		E	X =	656,721.4	E				
LAT. =		°N	LAT. =		°N				
LONG. =	103.827101	°W	LONG. =	103.826615	°W				
PPP #1 (NAD 83 NME)									
Y =	•	N	Y =	435,386.0	N.				
X =	697,925.7	E	X =	656,741.7	E				
LAT. =	32.196102	°N	LAT. =	32.195978	°N				
LONG. =	103.827113	°W	LONG. =	103.826629	°W				
	(NAD 83 NM			(NAD 27 NM					
Y =	•	N	Y =	432,744.0	N				
X =	697,936.2	E	X =	656,752.0	E				
	32.188839	°N	LAT. =		°N				
	103.827120	۰W			۰W				
			LONG. =						
	NAD 83 NME			NAD 27 NME	í –				
Y =	,	N	Y =	430,201.9	N				
X =	697,946.2	E	X =	656,762.0	E				
LAT. =	32.181851	°N	LAT. =	32.181727	°N				
LONG. =		°W		103.826642	°W				
	NAD 83 NME			NAD 27 NME	-				
Y =	,	N	Y =		N				
X =	697,946.4	E	X =	656,762.2	E				
LAT. =		°N	LAT. =	32.181590	°N				
LONG. =		°W		103.826642	°W				
	RNER COOF								
A-Y=		N	A-X=	698,344.8	E				
B - Y =	438,089.0	N	B - X =	698,354.9	E				
C - Y =	435,446.2	N	C - X =	698,365.4	E				
D - Y =		N	D-X=	698,375.8	Е				
E-Y=	430,161.2	N	E - X =	698,386.6	Е				
F-Y=	440,723.1	N	F-X=	697,006.5	Е				
G-Y=	438,084.4	N	G - X =	697,016.3	Е				
H-Y=	435,442.2	N	H-X=		Е				
	432,801.0	N	I - X =		Е				
J - Y =		N	J - X =		Ε				
	RNER COOF				•				
A-Y=	440,668.5	N	A - X =	657,161.0	Ε				
B - Y =	438,030.1	N	B - X =	657,171.0	E				
C - Y =	435,387.4	N	C-X=	657,181.3	Ē				
D - Y =	432,744.6	N	D-X=	657,191.7	E				
E-Y=	430,102.5	N	E-X=	657,202.4	E				
F-Y=	440,664.1	N	F-X=	655,822.7	E				
G-Y=	438,025.5	N	G-X=	655,832.4	E				
H-Y=	435,383.4	N	H-X=	655,842.2	E				
		N	1-X=	655,854.2	E				
1 V -									
I-Y= J-Y=	432,742.2 430,100.6	N	J-X=	655,866.3	E				





Sundry Print Report

Well Name: POKER LAKE UNIT 13 Well Location: T24S / R30E / SEC 24 / County or Parish/State: EDDY /

DTD NWNE / 32.209227 / -103.830201

Well Number: 406H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM030453 Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

LLC

# **Notice of Intent**

**Sundry ID: 2833792** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/24/2025 Time Sundry Submitted: 10:21

Date proposed operation will begin: 01/21/2025

**Procedure Description:** \*\*\*WELL RECORD CLEAN UP\*\*\* XTO discovered under well file review that the pool code and dedicated acreage needs to be updated. XTO respectfully requests your approval for changing the pool code as well as dedicated acreage. The pool code should be reflected as 97798, and the dedicated acreage should be reflected as 640. Please see the attached amended C-102 for your approval.

## **NOI Attachments**

### **Procedure Description**

POKER\_LAKE\_UNIT\_13\_DTD\_406H\_C102\_FINAL\_01\_21\_2025\_20250124102035.pdf

eived by OCD: 10/15/2024 10:09:10 AM Well Name: POKER LAKE UNIT 13

DTD

Well Location: T24S / R30E / SEC 24 / NWNE / 32.209227 / -103.830201

County or Parish/State: EDDY /

Well Number: 406H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM030453

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** NMNM71016X

**US Well Number: 3001554476** 

**Operator: XTO PERMIAN OPERATING** LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KRISTEN HOUSTON** Signed on: JAN 24, 2025 10:20 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

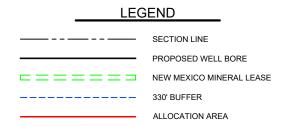
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- 406H/DWG/406H	_	
/Wells/-08	,	
( ^		
Unit/.1	_	
NM/003 Poker Lake		
Eneray -	5	
P: \618.013 XTO		
R	e	L

	electronically D Permitting					al Resources Department	Resources Department N DIVISION    Initial Submittal			evised July, 09 2024	
								Submital Type:	Report		
									☐ As Drilled		
API Nu	mber		Pool Code		WELL LOCA	TION INFORMATION Pool Name					
	30-015-5	4476		97798	1	WILDCAT G-06 S243026M; BONE SPRING					
Propert	y Code		Property N	ame	POKER L	AKE UNIT 13 DTD			Well Number 406H		
OGRIE	No. <b>37307</b>	75	Operator N	ame	YTO PERMI	AN OPERATING, LLC			Ground Level	l Elevation	
Surface		State   Fee	Tribal ⊠Feo	leral	XIO PENIII	Mineral Owner:		☐Tribal 🔼		,,411	
UL	Section	Township	Range	Lot	Surface Ft. from N/S	ee Hole Location Ft. from E/W	Latitude	T	Longitude	County	
В	24	248	30E	Lot	508 FNL	1,344 FEL	32.209		103.830024	EDDY	
UL	Section	Township	Range	Lot	Ft. from N/S	n Hole Location  Ft. from E/W	Latitude	I	Longitude	County	
0	25	248	30E		50 FSL	1,540 FEL	32.181	724 -	103.830681	EDDY	
	ed Acres	Infill or Defin	C		Well API -015-54475	Overlapping Spacing U	Jnit (Y/N)	Consolidati	ion Code		
Order N	Jumbers.	'		•		Well Setbacks are und	er Common O	wnership:	⊠Yes □No		
					Kick (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	24	24\$	30E		508 FNL	1,344 FEL	32.209	226 -	103.830024	EDDY	
					First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	24	248	30E		100 FNL	1,540 FEL	32.210	348 -	103.830657	EDDY	
Tir	I a .:	T. 1:	ъ	T .	1	ake Point (LTP)	T 200 1		20.1		
UL <b>O</b>	Section 25	Township 24S	Range 30E	Lot	Ft. from N/S  100 FSL	Ft. from E/W	Latitude <b>32.181</b>		Longitude	County	
	25	245	30E		100 FSL	1,540 FEL	32.161	-	103.830681	EDDY	
Unitize	d Area of Are	ea of Interest					Groun	nd Elevation			
	NMNN	1105422429		Spacing Ur	nit Type: 🛮 Hori	zontal Vertical 3,477'					
OPER A	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS				
best of a that this in the la at this l unlease	ny knowledge s organization and including ocation pursa d mineral inte	e and belief, and, n either owns a w	if the well is vorking intere ttom hole location with an own tary pooling a	vertical or a st or unlease ution or has er of a work greement or	ed mineral interest a right to drill this ing interest or		e or under my	supervision	and that the san	ne is true and	
received unlease which a	d the consent d mineral into any part of the	ontal well, I furth of at least one le erest in each trac well's complete order from the di	essee or owner ct (in the targo d interval will	of a working t pool or inj	g interest or formation) in	.1/1			23786	\ \ \	
Signatu	ston H	souston	1/24/20 Date	25		Signature and Seal of Pro	fessional Surv		ONAL	<u> </u>	
Krister Printed	Name					MARK DILLON HARP 2378 Certificate Number		Survey	1/21/2025		
Krister Email A		exxonmobil.c	om								
						DN			618.01300	3.10-08	

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE

LENGTH

452.78

10,413.40

AZIMUTH

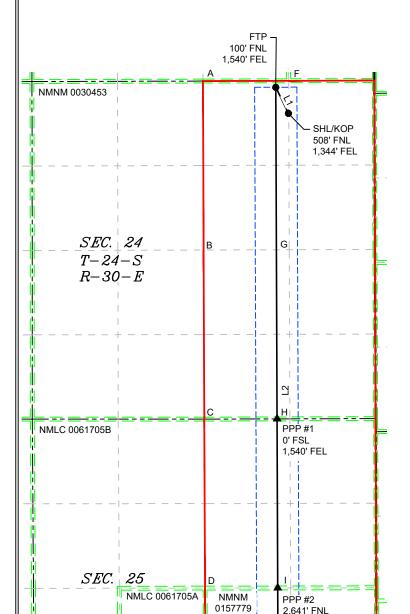
334°05'14"

179\*46'24"

LINE

L1

L2



PPP #2 2,641' FNL 1,540' FEL

50' FSL 1,540' FEL

100' FSL

1,540' FEL

			TE TAB								
	P (NAD 83 NI			P (NAD 27 NI	ME)						
Y =		N	Y =	,	N						
X =	697,003.1	E	X =	655,819.2	E						
LAT. =	32.209226	°N	LAT. =		°N						
LONG. =	103.830024	°W	LONG. =	103.829538	°W						
FTP (	NAD 83 NME	)		NAD 27 NME	)						
Y =	440,622.4	N	Y =	440,563.4	Ν						
X =	696,805.2	Ε	X =	655,621.4	E						
LAT. =	32.210348	°N	LAT. =	32.210225	°N						
LONG. =	103.830657	°W	LONG. =	103.830172	°۷						
PPP #1 (NAD 83 NME)											
Y =	1	Ń	Y =	T -	Ń						
X =		E	X =		E						
LAT. =		°N	LAT. =		°N						
LONG. =	103.830669	°W	LONG. =	103.830184	°۷						
	(NAD 83 NM			(NAD 27 NM							
Y =	r -	N	Y =	r -	N						
X =	696,836.2	E	X =	655,652.0	E						
LAT. =	32.188848	°N	LAT. =		۰N						
LONG. =		°W	LONG. =		۰N						
	NAD 83 NME			NAD 27 NME							
Y =		, N	Y =		N						
X =	696,846.2	E	X =		E						
LAT. =		°N			°N						
	103.830681	۰W	LAT. =		۰N						
			LONG. =								
	NAD 83 NME	r		NAD 27 NME	r						
Y =	430,209.1	N	Y =	430,150.4	N						
X =	696,846.4	E •NI	X=	655,662.2	E						
LAT. =	32.181724	°N	LAT. =	32.181600	۰N						
LONG. =	103.830681		LONG. =		- V\						
	RNER COOF				_						
A-Y=		N	A-X=		E						
B-Y=		N		695,677.6	E						
C - Y =	435,438.2	N	C-X=		E						
D - Y =	,	N	D-X=		Ε						
E - Y =	430,157.5	N	E-X=	695,714.4	E						
F - Y =		N	F-X=		E						
G - Y =		N	G-X=		E						
H-Y=		N	H-X=		E						
I - Y =		N	I-X=		E						
J - Y =	430,159.4	N	J-X=	697,050.5	E						
00	RNER COOF										
		lki	A - X =	654,484.4	E						
A-Y=		N		,							
A - Y = B - Y =	438,020.8	N	B - X =		Ε						
A-Y=	438,020.8			654,493.7	E E						
A - Y = B - Y =	438,020.8 435,379.4	N	B-X=	654,493.7 654,503.0	-						
A-Y= B-Y= C-Y=	438,020.8 435,379.4 432,739.8	N N	B-X= C-X= D-X=	654,493.7 654,503.0 654,516.6	E E						
A-Y= B-Y= C-Y= D-Y= E-Y=	438,020.8 435,379.4 432,739.8 430,098.8	N N N	B-X= C-X= D-X= E-X=	654,493.7 654,503.0 654,516.6 654,530.2	E E						
A-Y= B-Y= C-Y= D-Y= E-Y=	438,020.8 435,379.4 432,739.8 430,098.8 440,664.1	N N N N	B-X= C-X= D-X= E-X= F-X=	654,493.7 654,503.0 654,516.6 654,530.2 655,822.7	E E E						
A-Y= B-Y= C-Y= D-Y= E-Y= G-Y=	438,020.8 435,379.4 432,739.8 430,098.8 440,664.1 438,025.5	N N N N N	B - X = C - X = D - X = E - X = F - X = G - X =	654,493.7 654,503.0 654,516.6 654,530.2 655,822.7 655,832.4	E E E						
A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= H-Y=	438,020.8 435,379.4 432,739.8 430,098.8 440,664.1 438,025.5 435,383.4	N N N N N N	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	654,493.7 654,503.0 654,516.6 654,530.2 655,822.7 655,832.4 655,842.2	E E E E						
A-Y= B-Y= C-Y= D-Y= E-Y= G-Y=	438,020.8 435,379.4 432,739.8 430,098.8 440,664.1 438,025.5	N N N N N	B - X = C - X = D - X = E - X = F - X = G - X =	654,493.7 654,503.0 654,516.6 654,530.2 655,822.7 655,832.4 655,842.2	E E E E						

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Well Name: POKER LAKE UNIT 17 Well Location: T24S / R31E / SEC 20 / County or Parish/State: EDDY /

TWR NWNW / 32.209292 / -103.805151 NM

Well Number: 117H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC061705B Unit or CA Name: POKER LAKE UNIT Unit or CA Number:

NMNM71016X

**US Well Number:** 300155447800X1 **Operator:** XTO PERMIAN OPERATING

LLC

#### **Notice of Intent**

**Sundry ID:** 2816774

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/14/2024 Time Sundry Submitted: 10:00

Date proposed operation will begin: 10/14/2024

**Procedure Description:** XTO respectfully requests to make the following changes: Dedicated acreage to: 640.00 Acres. Attachments: C-102. No new surface disturbance

# **NOI Attachments**

#### **Procedure Description**

618.013003.12\_10\_XTO\_POKER\_LAKE\_UNIT\_17\_TWR\_117H\_C\_102\_FINAL\_09\_25\_2024\_\_\_signed\_20241 014100011.pdf

well Name: POKER LAKE UNIT 17

TWR

Well Location: T24S / R31E / SEC 20 / NWNW / 32.209292 / -103.805151

County or Parish/State: EDDY / f

M

Well Number: 117H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061705B

Unit or CA Name: POKER LAKE UNIT

**Unit or CA Number:** 

NMNM71016X

**US Well Number: 300155447800X1** 

**Operator:** XTO PERMIAN OPERATING

LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH Signed on: OCT 14, 2024 10:00 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: MANOJ. VENKATESH@EXXONMOBIL. COM

# **Field**

**Representative Name:** 

**Street Address:** 

Citv:

State:

Zip:

Phone:

Email address:

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BUR	EAU OF LAND MANAGEMENT		5. Lease Serial No.				
Do not use this t	OTICES AND REPORTS ON Vorm for proposals to drill or t Use Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instructions on pag	ge 2	7. If Unit of CA/Agreement,	Name and/or No.			
1. Type of Well  Oil Well  Gas W	/ell Other		8. Well Name and No.				
2. Name of Operator			9. API Well No.				
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or Explora	tory Area			
4. Location of Well (Footage, Sec., T., K	2.,M., or Survey Description)	11. Country or Parish, State	11. Country or Parish, State				
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent			Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report			Recomplete	Other			
Final Abandonment Notice		Structions on page 2  7. If Unit of CA/Agreement, Name and/or No.  8. Well Name and No.  9. API Well No.  3b. Phone No. (include area code)  11. Country or Parish, State  BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  TYPE OF ACTION  Deepen Production (Start/Resume) Well Integrity New Construction Recomplete Other Plug and Abandon Temporarily Abandon Plug Back Water Disposal pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If Tally, give subsarface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been ter all requirements, including reclamation, have been completed and the operator has detennined that the site					
is ready for final inspection.)  14 I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	T					
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typea)	Title					
Signature							
	THE SPACE FOR FED	ERAL OR STA	ATE OFICE USE				
Approved by							
		Title		Date			
	ned. Approval of this notice does not warran equitable title to those rights in the subject leduct operations thereon.	nt or					
	3 U.S.C Section 1212, make it a crime for a		y and willfully to make to any d	epartment or agency of the United States			

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

## **Location of Well**

0. SHL: NWNW / 283 FNL / 1003 FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209292 / LONG: -103.805151 ( TVD: 0 feet, MD: 0 feet ) PPP: NWNW / 100 FNL / 655 FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209794 / LONG: -103.806278 ( TVD: 10773 feet, MD: 11200 feet ) BHL: SWSW / 50 FSL / 655 FWL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.18117 / LONG: -103.806213 ( TVD: 10773 feet, MD: 21505 feet )

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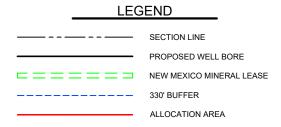
<u>C-10</u>						w Mexico al Resources Department ON DIVISION	:		Ro	evised July, 09 2024	
	electronically D Permitting	,								••	
						Submit			☐ Initial Submittal		
								Type:	M Amended 1	Report	
									☐ As Drilled		
					WELL LOCA	ΓΙΟΝ INFORMATION					
API Nu		4.4=0	Pool Code			Pool Name					
Property	30-015-5	4478	Property N	97975	)	WC-015 G-06 S243119C: BONE SPRING					
торен	y Code		1 Topetty I	anic	POKER LA	AKE UNIT 17 TWR			Well Number	117H	
OGRID	OGRID No. Operator Name ST33075 XTO PERMIAN OPERATING, LLC. Ground Lev							evel Elevation 3,492'			
Surface	urface Owner: □State □Fee □Tribal ☑Federal					Mineral Owner:	tate  Fee	☐Tribal 🛛 I	Federal		
TT.	C4:	Tarration	D	T -4	Surface Ft. from N/S	e Hole Location	T -4:4 4-	T T		Country	
UL _	Section	Township	Range	Lot		Ft. from E/W	Latitude		ongitude	County	
D	20	24\$	31E		283 FNL	968 FWL	32.209	292 -1	103.805264	EDDY	
					Botton	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
N	29	24\$	31E		50 FSL	1,475 FWL	32.181	173 -1	103.803563	EDDY	
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing V	Jnit (Y/N)	Consolidati	on Code		
64	10.00	DEFI	NING			N			U		
Order N	Jumbers.					Well Setbacks are und	Well Setbacks are under Common Ownership: ⊠Yes □No				
Sidel 1	varioers.								<b>Z</b> 103 <u>L</u> 110		
	T	Ι				Off Point (KOP)	Ι			Γ	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
D	20	24\$	31E		283 FNL	968 FWL	32.209	292 -1	103.805264	EDDY	
					First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
С	20	248	31E		100 FNL	1,475 FWL	32.209	797 -1	103.803627	EDDY	
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
N	29	24S	31E		100 FSL	1,475 FWL	32.181	310 -1	103.803563	EDDY	
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Unitize	d Area of Are  NMNM	a of Interest  105422429		Spacing U	nit Type: 🛮 Horiz	ontal  Vertical	Groun	nd Elevation	3,492'		
							l				
	TOR CERTI					SURVEYOR CERTIFIC					
best of i that this in the la	ny knowledge s organization and including	e and belief, and teither owns a v the proposed bo	, if the well is working inter- ottom hole loo	vertical or a est or unlease eation or has	nd complete to the lirectional well, ed mineral interest a right to drill this	I hereby certify that the wactual surveys made by made to the best of my to	e or under my				
unlease	d mineral inte	ant to a contrac erest, or a volun etofore entered b	tary pooling	agreement or					ARK DILLON	HARD	
received	d the consent	ontal well, I furt. of at least one le crest in each tra	essee or owne	er of a workin	ng interest or				23786		
which a	ny part of the	well's complete	ed interval wi			1/1	1/	ROFK	23786 23786	SURA	
Par	~j.V		10/0	7/2024					ONAL	en,	
Signatu	re		Date	. , 2027		Signature and Seal of Pro	fessional Surv	reyor			
M	si\/a∞l+	aah									
Manc Printed	oj Venkate Name	esn				MARK DILLON HARP 2378 Certificate Number		Survey	9/25/2024		
		esh@exxor	mobil co	m			01	:=)			
	Address	231168/27/201									
						DN			618.01300	3.12-10	

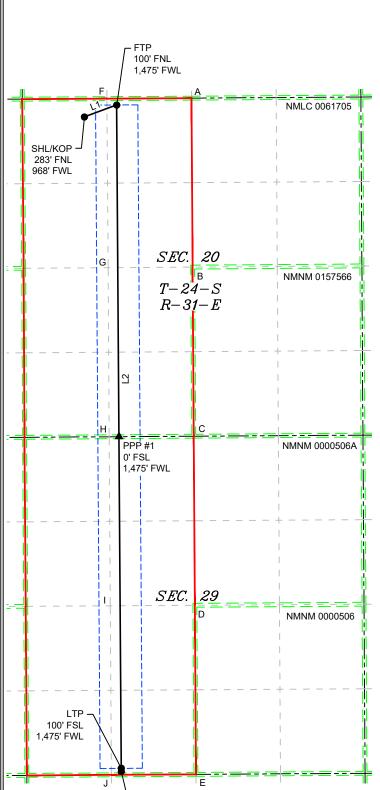
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





50' FSL 1,475' FWL

	LINE TAB	LE
LINE	AZIMUTH	LENGTH
L1	069*47*34"	538.74
L2	179*36'34"	10,413.25
		-

	COORE	DINA	TE TAB	LE	
SHL/KOI	P (NAD 83 NI			P (NAD 27 NI	ME)
Y =	440,275.8	N	Y =		N
X =	704,660.7	Е	X =		Е
LAT. =	32.209292	°N	LAT. =		°N
LONG. =		°W		103.804780	°W
	NAD 83 NME			NAD 27 NME	)
Y =	440,461.9	_	Y =		_
X =	705,166.2	_	X =	663,982.3	_
LAT. =	32.209797	_	LAT. =		_
LONG. =			LONG. =		
	(NAD 83 NM			(NAD 27 NM	
Y =		_	Y =	435,221.3	
X =	705,201.6		X =	664,017.5	_
LAT. =	32.195553	_	LAT. =		
LONG. =	103.803595		LONG. =		
	VAD 83 NME			NAD 27 NME	
Y =		_	Y =		
X =	705,236.9		X =	664,052.6	
LAT. =	32.181310		LAT. =	32.181186	
LONG. =	103.803563		LONG. =	103.803080	
	NAD 83 NME			NAD 27 NME	
Y =	430,048.9	_	Y =	429,990.2	· -
X =	705,237.2		X =	664,052.9	_
LAT. =	32.181173	_	LAT. =		_
LONG. =	103.803563				
	RNER COOR				
A-Y=	440,568.9	N	A-X=		E
B - Y =	437,929.1	N	B-X=	706,352.2	E
C-Y=	435,288.4	N	C-X=		E
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E-Y=		N	E-X=		E
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G-Y=		N	G-X=		E
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E-Y=	429,947.5	N	E-X=		E
F-Y=		N	F-X=		E
G-Y=		N	G-X=		E
H-Y=		N	H-X=		E
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Print Report 11/22/2023 Sundry

Released to Ima

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Location: T24S / R31E / SEC 19 / NWNW / Well Name: POKER LAKE UNIT 18 TWR

County or Parish/State:

Allottee or Tribe Name: Type of Well: OIL WELL Well Number: 116H Unit or CA Number: NMNM71016X

Unit or CA Name:

Lease Number: NMNM025533

**Operator:** XTO ENERGY INCORPORATED Well Status: Approved Application for Permit to Drill **US Well Number:** 3001554269

### **Notice of Intent**

Sundry ID: 2755466

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/09/2023

Time Sundry Submitted: 09:51 Type of Action: APD Change

Date proposed operation will begin: 10/09/2023

Procedure Description: \*\* First and Last Take Point Changes, Bottomhole Location Change, Directional Plan Change. XTO Energy Inc. requests permission to make the following changes to the original APD: No Additional Surface Disturbance FTP: fr/100'FNL & 990'FWL to 100'FNL & 235'FWL, NMNM025533 LTP: fr/100'FSL & 990'FWL to 100'FSL & 235'FWL, Section 30-T24S-R31E NMLC61705B Casing/Cement design per the attached drilling program. Attachments: C102 Drilling Program Directional Plan MBS

### **NOI Attachments**

### **Procedure Description**

PLU\_18\_TWR\_116H\_Sundry\_Attachments\_20231027135647.pdf

Released to Imaging: 5/9/20128118:48459 53 Myro Well Location: T24S / R31E / SEC 19 / NWNW / **Well Name:** POKER LAKE UNIT 18 TWR

Allottee or Tribe Name: Type of Well: OIL WELL Well Number: 116H

Unit or CA Name: Lease Number: NMNM025533

**Operator:** XTO ENERGY INCORPORATED Unit or CA Number: NMNM71016X **US Well Number:** 3001554269

Well Status: Approved Application for Permit to Drill

Conditions of Approval

### Additional

Sec\_19\_24S\_31E\_NMP\_Sundry\_2755466\_Poker\_Lake\_Unit\_18\_TWR\_116H\_COAs\_20231025152610.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEAN COOPER

Signed on: OCT 27, 2023 01:57 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

State: TX City: MIDLAND

Phone: (432) 620-6700

Email address: JEAN.COOPER@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

State:

Zip:

Email address:

Phone:

City:

### **BLM Point of Contact**

BLM POC Title: Petroleum Engineer **BLM POC Name:** CHRISTOPHER WALLS

BLM POC Email Address: cwalls@blm.gov **BLM POC Phone:** 5752342234

Disposition Date: 11/22/2023 **Disposition:** Approved

Signature: Chris Walls

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM025533	6. If Indian, Allottee or Tribe Name	7. If Unit of CA/Agreement, Name and/or No.  NMNM71016X	8. Well Name and No. POKER LAKE UNIT 18 TWR/116H	9. API Well No. 3001554269	10. Field and Pool or Exploratory Area WC-015 G-06 S243119C/Bone Spring	11. Country or Parish, State EDDY/NM
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	SUBMIT IN TRIPLICATE - Other instructions on page 2	Type of well    Oil Well	2. Name of Operator XTO ENERGY INCORPORATED	3a. Address 222777 SPRINGSWOODS VILLAGE PKWY, SPI (3b. Phone No. (include area code) (817) 870-2800	4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) SEC 19/T24S/R31E/NMP

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TY	TYPE OF ACTION	
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume)  Reclamation	Water Shut-Off Well Integrity
Subsequent Report  Final Abandonment Notice	Casing Repair  Change Plans  Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal	Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attact the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has bee completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)	peration: Clearly state all pertin Ily or recomplete horizontally, § I be perfonned or provide the Bras. If the operation results in a sices must be filed only after all	ent details, including estimate give subsurface locations and r ond No. on file with BLM/BIA multiple completion or recomp requirements, including reclar	d starting date of any proposed worl neasured and true vertical depths of the Required subsequent reports must aletion in a new interval, a Form 310 nation, have been completed and the	Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attack the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)
** First and Last Take Point Changes, Bottomhole Location Change, Directional Plan Change.	nanges, Bottomhole Location	Change, Directional Plan C	change.	
XTO Energy Inc. requests permission to make the following changes to the original APD:	nission to make the following	g changes to the original AP	Ö:	
No Additional Surface Disturbance	ince			
FTP: fr/100FNL & 990FWL to	to 100FNL & 235FWL, NMNM025533	25533		
LTP: fr/100FSL & 990FWL to	to 100FSL & 235FWL, NMLC61705B	705B		

Continued on page 3 additional information		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
JEAN COOPER / Ph: (432) 620-6700	Regulatory Analyst Title	
(Electronic Submission) Signature	Date	10/27/2023
THE SPACE FOR FED	THE SPACE FOR FEDERAL OR STATE OFICE USE	EUSE

BHL: fr/50FSL & 990FWL to 50FSL & 235FWL, Section 30-T24S-R31E NMLC61705B

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	11/22/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States	on knowingly and willfully to make to any d	epartment or agency of the United States

11/22/2023

Petroleum Engineer

Approved by

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

tioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any available information about all formations containing water and their depths. This information could include data and interpretation of resis-Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site condiproductive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present tivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, of data obtained and methods used.

agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign

consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the burden estimate or any other aspect ofthis form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### Additional Information

### Additional Remarks

Casing/Cement design per the attached drilling program.

Attachments:

C102

Drilling Program

Directional Plan

MBS

### Location of Well

PPP: NWNW / 100 FNL / 990 FWL / TWSP: 24S / RANGE: 31E / SECTION: 19 / LAT: 32.209793 / LONG: -103.822478 (TVD: 10734 feet, MD: 11100 feet) PPP: NWSW / 330 FNL / 990 FWL / TWSP: 24S / RANGE: 31E / SECTION: 19 / LAT: 32.200981 / LONG: -103.823432 (TVD: 10734 feet, MD: 13800 feet) PPP: NWNW / 330 FNL / 990 FWL / TWSP: 24S / RANGE: 31E / SECTION: 30 / LAT: 32.193716 / LONG: -103.823427 (TVD: 10734 feet, MD: 16400 feet) BHL: SWSW / 50 FSL / 990 FWL / TWSP: 24S / RANGE: 31E / SECTION: 30 / LAT: 32.181153 / LONG: -103.822504 (TVD: 10734 feet, MD: 21496 feet) 0. SHL: NWNW / 30 FNL / 895 FWL / TWSP: 24S / RANGE: 31E / SECTION: 19 / LAT: 32.209985 / LONG: -103.822785 (TVD: 0 feet, MD: 0 feet)

## DRILLING CONDITIONS OF APPROVAL PECOS DISTRICT

Poker Lake Unit 18 TWR 116H Eddy County, New Mexico **OPERATOR'S NAME:** | XTO Energy Incorporated Sec 19-24S-31E-NMP WELL NAME & NO.: COUNTY: LOCATION:

Changes approved through engineering via Sundry 2755466 on 10/25/2023. Any previous COAs not addressed within the updated COAs still apply.

COA

$H_2S$	• No	© Yes		
Potash / WIPP	<ul><li>None</li></ul>	© Secretary	O R-111-P	□ WIPP
Cave / Karst	C Low	<ul><li>Medium</li></ul>	C High	C Critical
Wellhead	© Conventional	<ul><li>Multibowl</li></ul>	C Both	© Diverter
Cementing	☐ Primary Squeeze	▼ Cont. Squeeze	▼ EchoMeter	☐ DV Tool
Special Red	▼ Break Testing	☐ Water Disposal	$\square$ COM	✓ Unit
Variance	Flex Hose	☐ Casing Clearance	Pilot Hole	☐ Capitan Reef
Variance	☐ Four-String	Offline Cementing	☐ Fluid-Filled □	☐ Open Annulus
		Batch APD / Sundry		

### A. HYDROGEN SULFIDE

Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface personnel/public protection items. If Hydrogen Sulfide is encountered, provide shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen measured values and formations to the BLM.

### B. CASING

- The 9-5/8 inch surface casing shall be set at approximately 625 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
- to verify the top of the cement. Temperature survey will be run a minimum of survey with surface log readout will be used or a cement bond log shall be run be notified and a temperature survey utilizing an electronic type temperature If cement does not circulate to the surface, the appropriate BLM office shall six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- Wait on cement (WOC) time for a primary cement job will be a minimum of  $\underline{\mathbf{8}}$ ب

- hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater. ပ
- If cement falls back, remedial cementing will be done prior to drilling out that <del>j</del>
- The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:  $\ddot{c}$

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- First stage: Operator will cement with intent to reach the top of the Brushy Canyon at 6754'
- b. Second stage:
- shall be notified. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan surface. If cement does not reach surface, the appropriate BLM office Operator will perform bradenhead squeeze and top-out. Cement to Reef, or potash.
- In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface. \*

in the annulus OR operator shall run a CBL from TD of the 7-5/8" casing to surface cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top Operator has proposed to pump down 9-5/8" X 7-5/8" annulus after primary after the second stage BH to verify TOC.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

- 3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

## C. PRESSURE CONTROL

- specification to be readily available. No external damage to flex line. Flex line to be Variance approved to use flex line from BOP to choke manifold. Manufacturer's installed as straight as possible (no hard bends).'
- Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.  $\ddot{c}$
- Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal. 6
- Manufacturer representative shall install the test plug for the initial BOP test. ن ن
  - possible with a standard wellhead, the well head shall be cut off, cementing If the cement does not circulate and one inch operations would have been operations performed and another wellhead installed.
    - Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.  $\dot{\mathbf{e}}$

# D. SPECIAL REQUIREMENT (S)

### Unit Wells

designation, but will replace the unit number with the participating area number when the The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit sign is replaced.

# Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

# **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. (Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)
  - BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
  - While in transfer between wells, the BOPE shall be secured by the hydraulic carrier
    - Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing

operations.

- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable)
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

### Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

# GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- Setting and/or Cementing of all casing strings (minimum of 4 hours)
  - c. BOPE tests (minimum of 4 hours)
- Eddy County

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, BLM\_NM\_CFO\_DrillingNotifications@BLM.GOV  $(575)\ 361-28\overline{2}2$ 

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

- properly plugged, the drilling rig shall not be removed from over the hole without Unless the production casing has been run and cemented or the well has been prior approval. <del>\_</del>;
- rating to the wellhead and a pressure gauge that can be monitored while drilling is installing and testing the wellhead, by installing a blind flange of like pressure skid/walking rig. Operator shall secure the wellbore on the current well, after In the event the operator has proposed to drill multiple wells utilizing a performed on the other well(s).
- When the operator proposes to set surface casing with Spudder Rig Ъ.
- Notify the BLM when moving in and removing the Spudder Rig.
- Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.

- BOP/BOPE test to be conducted per 43 CFR part 3170 Subpart 3172 as soon as 2nd Rig is rigged up on well.
- Floor controls are required for 3M or Greater systems. These controls will be on the immediately around the rotary table; the area immediately above the substructure on rig floor, unobstructed, readily accessible to the driller and will be operational at all which the draw works are located, this does not include the dog house or stairway times during drilling and/or completion activities. Rig floor is defined as the area  $\ddot{c}$
- digital copy of the logs is to be submitted in addition to the paper copies. The Rustler The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well - vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a top and top and bottom of Salt are to be recorded on the Completion Report. 3

### A. CASING

- program need prior approval if the altered cement plan has less volume or strength or substituted are of lesser grade or different casing size or are Non-API. The Operator changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead can exchange the components of the proposal with that of superior strength (i.e. Changes to the approved APD casing program need prior approval if the items installed on the well will remain on the well with spools used as needed.
- strength of 500 psi for all cement blends, 2) until cement has been in place at least 24hours. WOC time will be recorded in the driller's log. The casing intergrity test can Wait on cement (WOC) for Potash Areas: After cementing but before commencing following conditions have been met: 1) cement reaches a minimum compressive any tests, the casing string shall stand cemented under pressure until both of the be done (prior to the cement setting up) immediately after bumping the plug.  $\ddot{c}$
- Wait on cement (WOC) for Water Basin: After cementing but before commencing details regarding lead cement slurry requirements. The casing integrity test can be following conditions have been met: 1) cement reaches a minimum compressive WOC time will be recorded in the driller's log. See individual casing strings for strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. any tests, the casing string shall stand cemented under pressure until both of the done (prior to the cement setting up) immediately after bumping the plug. 3
- compressive strength prior to cementing each casing string. Have well specific Provide compressive strengths including hours to reach required 500 pounds cement details onsite prior to pumping the cement for each casing string. 4

- No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer. 5.
- integrity test of each casing shoe shall be performed. Formation at the shoe shall be On that portion of any well approved for a 5M BOPE system or greater, a pressure formation pressure to the next casing depth or at total depth of the well. This test tested to a minimum of the mud weight equivalent anticipated to control the shall be performed before drilling more than 20 feet of new hole. 6.
- metal is found in samples, drill pipe will be pulled and rubber protectors which have a If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations. ۲.
- Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.  $\infty$
- B. PRESSURE CONTROL
- control requirements as described in 43 CFR part 3170 Subpart 3172 and API STD All blowout preventer (BOP) and related equipment (BOPE) shall comply with well 53 Sec. 5.3. \_;
- requirements. The flexible hose can be exchanged with a hose of equal size and equal pressure test certification matching the hose in service, to be onsite for review. These If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as or greater pressure rating. Anchor requirements, specification sheet and hydrostatic possible with no hard bends and is to be anchored according to Manufacturer's requirements of API 16C. Check condition of flexible line from BOP to choke documents shall be posted in the company man's trailer and on the rig floor. manifold, the following requirements apply: The flex line must meet the  $\vec{c}$
- 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack 33
- If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met: 4.
- Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- representative shall monitor the temperature to verify that it does not If the welding is performed by a third party, the manufacturer's exceed the maximum temperature of the seal. Ъ.

- Manufacturer representative shall install the test plug for the initial BOP ပ
- Whenever any seal subject to test pressure is broken, all the tests in 43 CFR part 3170 Subpart 3172 must be followed. <del>j</del>
- If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests. 5.
- In a water basin, for all casing strings utilizing slips, these are to be set as soon done. The casing cut-off and BOP installation can be initiated four hours after plug. For those casing strings not using slips, the minimum wait time before after cut-off or once cement reaches 500 psi compressive strength (including installing the slips, which will be approximately six hours after bumping the lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin as the crew and rig are ready and any fallback cement remediation has been (including lead when specified).
- initiated at twelve hours after bumping the cement plug. The BOPE test can be In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been initiated after bumping the cement plug with the casing valve open. (only done. For all casing strings, casing cut-off and BOP installation can be applies to single stage cement jobs, prior to the cement setting up.) .
- valve open. The operator also has the option of utilizing an independent tester (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever Subpart 3172 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin to test without a plug (i.e. against the casing) pursuant to 43 CFR part 3170 is greater, prior to initiating the test (see casing segment as lead cement may plug not a cup or J-packer and can be initiated immediately with the casing The tests shall be done by an independent service company utilizing a test be critical item). ပ
- The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall used, tester shall make a notation that it is run with a two hour clock. <del>j</del>
- The results of the test shall be reported to the appropriate BLM office. ö

- All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office. £.
- plug and 30 minutes without a test plug. This test shall be performed prior to The test will be held for a minimum of 10 minutes if test is done with a test The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. the test at full stack pressure. ác
- feet of the top of the Wolfcamp formation if the time between the setting of does not exclude the test prior to drilling out the casing shoe as per 43 CFR BOP/BOPE must be tested by an independent service company within 500 the intermediate casing and reaching this depth exceeds 20 days. This test part 3170 Subpart 3172. þ.

### C. DRILLING MUD

alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used Mud system monitoring equipment, with derrick floor indicators and visual and audio until production casing is run and cemented.

# D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

District.
1023. N. French Dr., Hobbs, NM 88240
Phone: (573) 393-6161 Fax: (573) 393-0720
Phone: (573) 393-6161 Fax: (573) 393-0720
Brattel III.
181 S. First St., Artesia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
Phone: (575) 748-1283 Fax: (575) 748-9720
Phone: (575) 748-1283 Fax: (575) 748-9720
Phone: (575) 748-1283 Fax: (575) 748-9720
Phone: (505) 334-6178 Fax: (505) 334-6170
Phone: (505) 476-3460 Fax: (505) 476-3462
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Minerals & Natural Resources Depa OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

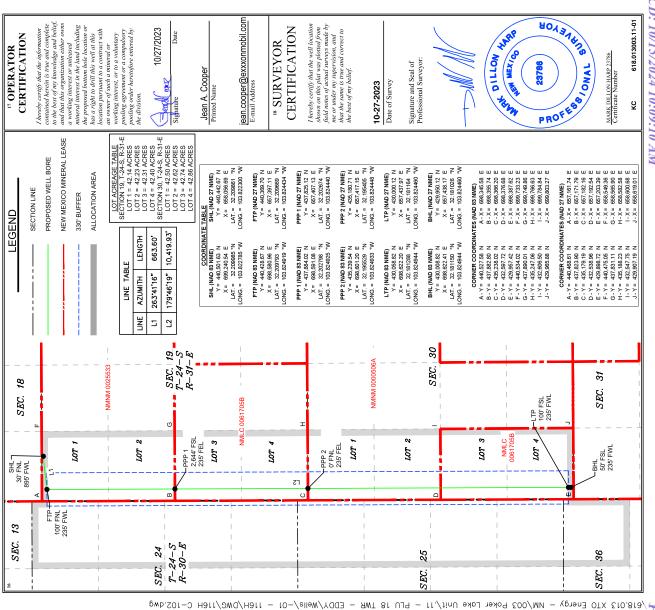
AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	_		_	
Spring	Well Number	116H	<sup>9</sup> Elevation	3,493'
, Pool Name WC-015 G-06 S243119C; Bone Spring	Property Name	POKER LAKE UNIT 18 TWR	<sup>8</sup> Operator Name	XTO PERMIAN OPERATING, LLC.
<sup>2</sup> Pool Code 97975	ďs	POKER L	O <sub>8</sub>	XTO PERMIA
r 54270				
'API Number <b>30-015-</b> 54270	4 Property Code		OGRID No.	373075

EDDY EDDY East/West line East/West line WEST WEST Surface Feet from the Feet from the 895 Location If Different From Feet from the North/South line "Surface Location
Feet from the North/South line NORTH SOUTH 30 20 SOrder No. " Bottom Hole Lot Idn Consolidation Code 31E 31E **24S 24S** or Infill 19 30 Dedicated Acres UL or lot no. UL or lot no. 339.80

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rto Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

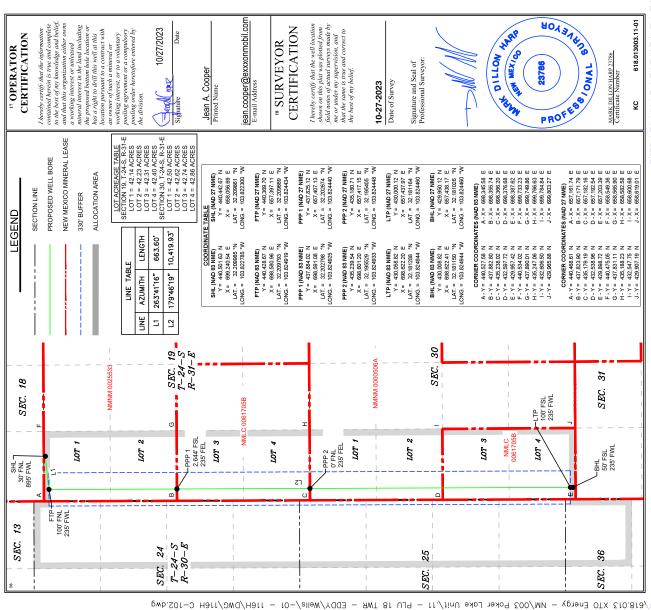
☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	_		_	
Ŋ	Well Number	116H	<sup>9</sup> Elevation	3,493'
WILDCAT G-06 S243026M;BONE SPRING	Property Name	POKER LAKE UNIT 18 TWR	<sup>8</sup> Operator Name	XTO PERMIAN OPERATING, LLC.
Pool Code 97798	PP.	POKER L/	io,	XTO PERMIA
API Number <b>30-015-</b> 54270				
30-	4 Property Code		OGRID No.	373075

EDDY EDDY East/West line East/West line WEST WEST Surface Feet from the Feet from the 895 Location If Different From Feet from the North/South line "Surface Location
Feet from the North/South line NORTH SOUTH 30 20 SOrder No. " Bottom Hole Lot Idn Consolidation Code 31E 31E **24S 24S** or Infill 19 30 <sup>2</sup>Dedicated Acres 360 UL or lot no. UL or lot no.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# DRILLING PLAN: BLM COMPLIANCE (Supplement to BLM 3160-3)

XTO Energy Inc.
PLU 18 Twin Wells Ranch 116H
Projected TD: 21692' MD / 10783' TVD
SHL: 30' FNL & 895' FWL , Section 19, T24S, R31E
BHL: 50' FSL & 235' FWL , Section 30, T24S, R31E Eddy County, NM

# Geologic Name of Surface Formation A. Quaternary

# 2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	525'	Water
Top of Salt	,668	Water
Base of Salt	3991	Water
Delaware	4255'	Water
Brushy Canyon	6754'	Water/Oil/Gas
Bone Spring	8113'	Water
1st Bone Spring	9064	Water/Oil/Gas
2nd Bone Spring	,0886	Water/Oil/Gas
3rd Bone Spring	10623'	Water/Oil/Gas
Target/Land Curve	10783'	Water/Oil/Gas

<sup>\*\*\*</sup> Hydrocarbons @ Brushy Canyon

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 625' (274' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 9947.94' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 21692 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC

### 3. Casing Design

Hole Size	Depth	OD Csg Weight	Weight	Grade	Collar	New/Used	SF Burst	SF SF Burst Collapse	SF Tension
12.25	0' – 625'	9.625	40	J-55	втс	New	1.28	10.07	25.20
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	wəN	2.04	2.52	1.89
8.75	4000' – 9947.94'	7.625	29.7	HC L-80	Flush Joint	New	1.48	1.85	2.30
6.75	0' – 9847.94'	5.5	23	RY P-110	Semi-Premium	New	1.45	2.27	1.96
6.75	9847.94' - 21692'	5.5	23	RY P-110	Semi-Flush	New	1.45	2.07	2.06

XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement

surface casing per this Sundry

<sup>\*\*\*</sup> Groundwater depth 40' (per NM State Engineers Office).

XTO requests to not utilize centralizers in the curve and lateral

<sup>7.625</sup> Collapse analyzed using 50% evacuation based on regional experience.
5.5 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
XTO requests the option to use 5" BTC Float equipment for the the production casing

### Wellhead:

- A. Starting Head: 11" 10M top flange x 9-5/8" bottom

  A. Starting Head: 11" 10M bottom flange x 7-1/16" 15M top flange

  C. Vellhead will be installed by manufacturer's representatives.

  Manufacturer will monitor welding process to ensure appropriate temperature of seal.

  Operator will test the 7-5/8" casing per BLM Onshore Order 2

  Wellhead Manufacturer representative will not be present for BOP test plug installation

### 4. Cement Program

# Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 625'

Lead: 100 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water) Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

Surface Top of Cement:

12-hr =

24 hr = 1500 psi

900 psi

# 2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 9947.94′

Optional Lead: 360 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 290 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

12-hr = TOC: Brushy Canyon @ 6754

24 hr = 1150 psi900 psi

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water) Tail: 760 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water) Top of Cement:

24 hr = 1150 psi900 psi 12-hr =

being pumped conventionally with the calculated top of cement at the Brush Canyon (6754') and the second 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures. XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure static with floats holding and no pressure on the csg annulus as with all other casing strings where batch

# Production Casing: 5.5, 23 New Semi-Flush, RY P-110 casing to be set at +/- 21692

10147.94 feet 9647.94 feet Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: Tail: 830 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: Compressives: 12-hr = 800 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

### 5. Pressure Control Equipment

Once the permanent WH is installed on the 9.625 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4637 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

be limited to 5000 psi. When nippling up on the 7.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day. 50% of the working pressure. When nippling up on the 9.625, 5M bradenhead and flange, the BOP test will All BOP testing will be done by an independent service company. Annular pressure tests will be limited to

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is

### hole on each of the wells.

Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp. pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. A variance is requested to ONLY test broken pressure seals on the BOP equipment when moving from weilhead to weilhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for

## 6. Proposed Mud Circulation System

INTEDVAL	Holo Gizo	OGNE PIW	MM	Viscosity	Fluid Loss
IINIENVAL	riole olze	add i add	(bdd)	(sec/qt)	(cc)
0' - 625'	12.25	FW/Native	8.4-8.9	35-40	NC
625' - 9947.94'	8.75	FW / Cut Brine / Direct Emulsion	10.2-10.7	30-32	NC
9947.94' - 21692'	6.75	OBM	12.5-13	20-60	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system. A 9.7 ppg Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution.

# 7. Auxiliary Well Control and Monitoring Equipment

- A Kelly cock will be in the drill string at all times.
- A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times. H2S monitors will be on location when drilling below the 9.625 casing. ∀ α ∪

# 8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom 9. Abnormal Pressures and Temperatures / Potential Hazards None Anticipated. BHT of 170 to 190 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling hole pressure for this well is 7009 psi.

10. Anticipated Starting Date and Duration of Operations Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40

### Well Plan Report - Poker Lake Unit 18 TWR 116H

**Measured Depth:** 21692.60 ft Site:

Α

**TVD RKB:** 10783.00 ft Poker Lake Unit 18 Slot: **TWR 116H** 

9/28/23, 8:29 AM

Well Pla

Measured

TVD RKB

Location

Cartog

Refere

Northin

Easting

RKB: Cartographic New Mexico East -Reference System: NAD 27 Northing: 440442.67 ft Easting: 658056 69 ft 3525.00 ft **Ground Level:** 3493.00 ft North Reference: Grid **Convergence Angle:** 0.27 Deg

> **Plan Sections** Poker Lake Unit 18 TWR 116H

Measured			TVD			Build	Turn	Dogleg
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft) Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	0.00
1719.80	10.40	314.16	1716.95	32.76	-33.74	2.00	0.00	2.00
6315.34	10.40	314.16	6237.05	610.46	<b>-</b> 628.66	0.00	0.00	0.00
6835.13	0.00	0.00	6754.00	643.22	-662.40	-2.00	0.00	2.00
10147.94	0.00	0.00	10066.80	643.22	-662.40	0.00	0.00	0.00
11272.94	90.00	179.77	10783.00	-72.97	-659.58	8.00	0.00	8.00 FTP 1
21642.60	90.00	179.77	10783.00	-10442.55	-618.72	0.00	0.00	0.00 LTP 1
21692.60	90.00	179.77	10783.00	-10492.55	-618.52	0.00	0.00	0.00 BHL 1

**Position Uncertainty** Poker Lake Unit 18 TWR 116H

Measured TVD Highside Lateral Vertical Magnitude Semi-major Semi-minor Semi-minor Tool

	23, 8:29 AM								We	ll Plan Re	port				
oloas	Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
9/28/2	(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
	100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.000	0.751	0.220	112.264	MWD+IFR1+MS
	200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.310	0.000	0.000	1.259	0.627	122.711	MWD+IFR1+MS
	300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.326	0.000	0.000	1.698	0.986	125.469	MWD+IFR1+MS
	400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.348	0.000	0.000	2.108	1.344	126.713	MWD+IFR1+MS
	500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.375	0.000	0.000	2.503	1.701	127.419	MWD+IFR1+MS
	600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.408	0.000	0.000	2.888	2.059	127.873	MWD+IFR1+MS
	700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.445	0.000	0.000	3.267	2.417	128.190	MWD+IFR1+MS
	800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.487	0.000	0.000	3.642	2.775	128.423	MWD+IFR1+MS
	900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.534	0.000	0.000	4.014	3.133	128.602	MWD+IFR1+MS
	1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.584	0.000	0.000	4.384	3.491	128.744	MWD+IFR1+MS
	1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.638	0.000	0.000	4.752	3.849	128.859	MWD+IFR1+MS
	1200.000	0.000	0.000	1200.000	4.779	0.000	4.589	0.000	2.695	0.000	0.000	5.119	4.207	128.954	MWD+IFR1+MS
	1300.000	2.000	314.158	1299.980	4.714	0.000	5.457	0.000	2.754	0.000	0.000	5.490	4.678	122.176	MWD+IFR1+MS
	1400.000	4.000	314.158	1399.838	5.562	0.000	5.788	0.000	2.818	0.000	0.000	5.970	5.374	99.856	MWD+IFR1+MS
	1500.000	6.000	314.158	1499.452	6.311	0.000	6.121	0.000	2.886	0.000	0.000	6.601	5.826	81.376	MWD+IFR1+MS
	1600.000	8.000	314.158	1598.702	6.991	0.000	6.457	0.000	2.961	0.000	0.000	7.259	6.188	73.260	MWD+IFR1+MS
	1700.000	10.000	314.158	1697.465	7.618	0.000	6.797	0.000	3.046	0.000	0.000	7.895	6.527	69.430	MWD+IFR1+MS
	1719.795	10.396	314.158	1716.948	7.672	0.000	6.859	0.000	3.055	0.000	0.000	7.956	6.591	69.401	MWD+IFR1+MS
	1800.000	10.396	314.158	1795.836	7.908	0.000	7.119	0.000	3.115	0.000	0.000	8.191	6.850	69.708	MWD+IFR1+MS
	1900.000	10.396	314.158	1894.194	8.215	0.000	7.462	0.000	3.194	0.000	0.000	8.505	7.182	70.525	MWD+IFR1+MS
	2000.000	10.396	314.158	1992.553	8.532	0.000	7.813	0.000	3.276	0.000	0.000	8.832	7.519	71.416	MWD+IFR1+MS
	2100.000	10.396	314.158	2090.911	8.854	0.000	8.166	0.000	3.361	0.000	0.000	9.163	7.858	72.263	MWD+IFR1+MS
	2200.000	10.396	314.158	2189.270	9.181	0.000	8.521	0.000	3.448	0.000	0.000	9.499	8.200	73.068	MWD+IFR1+MS
	2300.000	10.396	314.158	2287.628	9.511	0.000	8.879	0.000	3.538	0.000	0.000	9.838	8.544	73.832	MWD+IFR1+MS
	2400.000	10.396	314.158	2385.987	9.845	0.000	9.238	0.000	3.630	0.000	0.000	10.180	8.891	74.559	MWD+IFR1+MS
	2500.000	10.396	314.158	2484.345	10.183	0.000	9.599	0.000	3.723	0.000	0.000	10.525	9.239	75.250	MWD+IFR1+MS
	2600.000	10.396	314.158	2582.704	10.523	0.000	9.961	0.000	3.819	0.000	0.000	10.873	9.589	75.908	MWD+IFR1+MS
	2700.000	10.396	314.158	2681.062	10.866	0.000	10.324	0.000	3.916	0.000	0.000	11.223	9.940	76.534	MWD+IFR1+MS
	2800.000	10.396	314.158	2779.420	11.212	0.000	10.689	0.000	4.016	0.000	0.000	11.575	10.293	77.132	MWD+IFR1+MS
	2900.000	10.396	314.158	2877.779	11.559	0.000	11.054	0.000	4.117	0.000	0.000	11.929	10.647	77.701	MWD+IFR1+MS

<b>≥</b> 9/2	28/23, 8:29 AM							Well Plan Repo	ort			
Released to Imaging:	3000.000	10.396	314.158	2976.137	11.909 0.0	00 11.420	0.000	4.219 0.000	0.000	12.285	11.002	78.245 MWD+IFR1+MS
sed 1	3100.000	10.396	314.158	3074.496	12.261 0.0	00 11.788	0.000	4.323 0.000	0.000	12.642	11.358	78.765 MWD+IFR1+MS
'o In	3200.000	10.396	314.158	3172.854	12.614 0.0	00 12.155	0.000	4.429 0.000	0.000	13.001	11.715	79.262 MWD+IFR1+MS
nagi	3300.000	10.396	314.158	3271.213	12.969 0.0	00 12.524	0.000	4.536 0.000	0.000	13.361	12.073	79.737 MWD+IFR1+MS
	3400.000	10.396	314.158	3369.571	13.325 0.0	00 12.893	0.000	4.645 0.000	0.000	13.722	12.432	80.193 MWD+IFR1+MS
5/9/	3500.000	10.396	314.158	3467.929	13.683 0.0	00 13.263	0.000	4.755 0.000	0.000	14.084	12.792	80.629 MWD+IFR1+MS
5/9/2025 10:45:55	3600.000	10.396	314.158	3566.288	14.041 0.0	00 13.633	0.000	4.867 0.000	0.000	14.448	13.152	81.047 MWD+IFR1+MS
5 10.	3700.000	10.396	314.158	3664.646	14.401 0.0	00 14.004	0.000	4.980 0.000	0.000	14.812	13.513	81.449 MWD+IFR1+MS
45	3800.000	10.396	314.158	3763.005	14.762 0.0	00 14.375	0.000	5.095 0.000	0.000	15.177	13.875	81.835 MWD+IFR1+MS
55 4	3900.000	10.396	314.158	3861.363	15.124 0.0	00 14.747	0.000	5.211 0.000	0.000	15.543	14.237	82.206 MWD+IFR1+MS
AM	4000.000	10.396	314.158	3959.722	15.487 0.0	00 15.119	0.000	5.328 0.000	0.000	15.910	14.599	82.563 MWD+IFR1+MS
	4100.000	10.396	314.158	4058.080	15.851 0.0	00 15.491	0.000	5.448 0.000	0.000	16.278	14.962	82.906 MWD+IFR1+MS
	4200.000	10.396	314.158	4156.439	16.215 0.0	00 15.863	0.000	5.568 0.000	0.000	16.646	15.326	83.237 MWD+IFR1+MS
	4300.000	10.396	314.158	4254.797	16.580 0.0	00 16.236	0.000	5.690 0.000	0.000	17.014	15.690	83.556 MWD+IFR1+MS
	4400.000	10.396	314.158	4353.155	16.946 0.0	00 16.610	0.000	5.814 0.000	0.000	17.384	16.054	83.864 MWD+IFR1+MS
	4500.000	10.396	314.158	4451.514	17.313 0.0	00 16.983	0.000	5.939 0.000	0.000	17.753	16.419	84.160 MWD+IFR1+MS
	4600.000	10.396	314.158	4549.872	17.680 0.0	00 17.357	0.000	6.066 0.000	0.000	18.124	16.784	84.447 MWD+IFR1+MS
	4700.000	10.396	314.158	4648.231	18.047 0.0	00 17.731	0.000	6.194 0.000	0.000	18.495	17.149	84.724 MWD+IFR1+MS
	4800.000	10.396	314.158	4746.589	18.416 0.0	00 18.105	0.000	6.324 0.000	0.000	18.866	17.515	84.991 MWD+IFR1+MS
	4900.000	10.396	314.158	4844.948	18.784 0.0	00 18.479	0.000	6.455 0.000	0.000	19.237	17.881	85.250 MWD+IFR1+MS
	5000.000	10.396	314.158	4943.306	19.153 0.0	00 18.854	0.000	6.588 0.000	0.000	19.609	18.248	85.500 MWD+IFR1+MS
	5100.000	10.396	314.158	5041.664	19.523 0.0	00 19.229	0.000	6.723 0.000	0.000	19.982	18.614	85.742 MWD+IFR1+MS
	5200.000	10.396	314.158	5140.023	19.893 0.0	00 19.603	0.000	6.860 0.000	0.000	20.354	18.981	85.977 MWD+IFR1+MS
	5300.000	10.396	314.158	5238.381	20.263 0.0	00 19.979	0.000	6.998 0.000	0.000	20.727	19.348	86.204 MWD+IFR1+MS
	5400.000	10.396	314.158	5336.740	20.634 0.0	00 20.354	0.000	7.138 0.000	0.000	21.101	19.715	86.425 MWD+IFR1+MS
	5500.000	10.396	314.158	5435.098	21.005 0.0	00 20.729	0.000	7.280 0.000	0.000	21.474	20.083	86.638 MWD+IFR1+MS
	5600.000	10.396	314.158	5533.457	21.377 0.0	00 21.105	0.000	7.423 0.000	0.000	21.848	20.451	86.846 MWD+IFR1+MS
	5700.000	10.396	314.158	5631.815	21.749 0.0	00 21.480	0.000	7.569 0.000	0.000	22.222	20.819	87.047 MWD+IFR1+MS
	5800.000	10.396	314.158	5730.173	22.121 0.0	00 21.856	0.000	7.716 0.000	0.000	22.597	21.187	87.242 MWD+IFR1+MS
	5900.000	10.396	314.158	5828.532	22.493 0.0	00 22.232	0.000	7.865 0.000	0.000	22.971	21.555	87.431 MWD+IFR1+MS
	6000.000	10.396	314.158	5926.890	22.866 0.0	00 22.608	0.000	8.016 0.000	0.000	23.346	21.924	87.615 MWD+IFR1+MS
	6100.000	10.396	314.158	6025.249	23.239 0.0	00 22.984	0.000	8.169 0.000	0.000	23.721	22.292	87.794 MWD+IFR1+MS
	6200.000	10.396	314.158	6123.607	23.612 0.0	00 23.360	0.000	8.324 0.000	0.000	24.097	22.661	87.968 MWD+IFR1+MS

Received by OCD: 10/15/2024 10:09:10 AM

<b>≈</b> 9/2	8/23, 8:29 AM								We	II Plan Rep	oort			
Released to	6300.000	10.396	314.158	6221.966	23.985	0.000	23.736	0.000	8.481	0.000	0.000	24.472	23.030	88.137 MWD+IFR1+MS
ed t	6315.338	10.396	314.158	6237.052	24.041	0.000	23.793	0.000	8.505	0.000	0.000	24.527	23.087	88.159 MWD+IFR1+MS
	6400.000	8.703	314.158	6320.538	24.381	0.000	24.104	0.000	8.640	0.000	0.000	24.844	23.401	88.000 MWD+IFR1+MS
Imaging:	6500.000	6.703	314.158	6419.630	24.826	0.000	24.470	0.000	8.802	0.000	0.000	25.271	23.786	86.463 MWD+IFR1+MS
	6600.000	4.703	314.158	6519.130	25.251	0.000	24.830	0.000	8.959	0.000	0.000	25.706	24.166	84.754 MWD+IFR1+MS
5/9/2025	6700.000	2.703	314.158	6618.917	25.639	0.000	25.182	0.000	9.111	0.000	0.000	26.134	24.537	83.174 MWD+IFR1+MS
202:	6800.000	0.703	314.158	6718.867	25.989	0.000	25.527	0.000	9.259	0.000	0.000	26.555	24.899	81.725 MWD+IFR1+MS
	6835.134	0.000	0.000	6754.000	26.640	0.000	25.053	0.000	9.311	0.000	0.000	26.674	25.017	81.709 MWD+IFR1+MS
10:45:55	6900.000	0.000	0.000	6818.866	26.853	0.000	25.271	0.000	9.406	0.000	0.000	26.885	25.236	81.836 MWD+IFR1+MS
55 /	7000.000	0.000	0.000	6918.866	27.181	0.000	25.610	0.000	9.554	0.000	0.000	27.211	25.578	82.097 MWD+IFR1+MS
AM	7100.000	0.000	0.000	7018.866	27.512	0.000	25.952	0.000	9.706	0.000	0.000	27.539	25.924	82.429 MWD+IFR1+MS
	7200.000	0.000	0.000	7118.866	27.844	0.000	26.295	0.000	9.860	0.000	0.000	27.869	26.269	82.761 MWD+IFR1+MS
	7300.000	0.000	0.000	7218.866	28.177	0.000	26.638	0.000	10.017	0.000	0.000	28.199	26.615	83.090 MWD+IFR1+MS
	7400.000	0.000	0.000	7318.866	28.510	0.000	26.982	0.000	10.176	0.000	0.000	28.530	26.961	83.418 MWD+IFR1+MS
	7500.000	0.000	0.000	7418.866	28.844	0.000	27.326	0.000	10.339	0.000	0.000	28.861	27.307	83.744 MWD+IFR1+MS
	7600.000	0.000	0.000	7518.866	29.178	0.000	27.670	0.000	10.504	0.000	0.000	29.194	27.653	84.068 MWD+IFR1+MS
	7700.000	0.000	0.000	7618.866	29.513	0.000	28.015	0.000	10.672	0.000	0.000	29.527	28.000	84.390 MWD+IFR1+MS
	7800.000	0.000	0.000	7718.866	29.848	0.000	28.360	0.000	10.843	0.000	0.000	29.861	28.347	84.710 MWD+IFR1+MS
	7900.000	0.000	0.000	7818.866	30.184	0.000	28.705	0.000	11.017	0.000	0.000	30.195	28.694	85.028 MWD+IFR1+MS
	8000.000	0.000	0.000	7918.866	30.521	0.000	29.051	0.000	11.194	0.000	0.000	30.530	29.041	85.344 MWD+IFR1+MS
	8100.000	0.000	0.000	8018.866	30.858	0.000	29.397	0.000	11.373	0.000	0.000	30.866	29.388	85.658 MWD+IFR1+MS
	8200.000	0.000	0.000	8118.866	31.195	0.000	29.743	0.000	11.556	0.000	0.000	31.202	29.736	85.969 MWD+IFR1+MS
	8300.000	0.000	0.000	8218.866	31.533	0.000	30.090	0.000	11.741	0.000	0.000	31.539	30.084	86.278 MWD+IFR1+MS
	8400.000	0.000	0.000	8318.866	31.871	0.000	30.437	0.000	11.930	0.000	0.000	31.876	30.432	86.585 MWD+IFR1+MS
	8500.000	0.000	0.000	8418.866	32.210	0.000	30.784	0.000	12.121	0.000	0.000	32.214	30.780	86.890 MWD+IFR1+MS
	8600.000	0.000	0.000	8518.866	32.550	0.000	31.131	0.000	12.316	0.000	0.000	32.553	31.128	87.192 MWD+IFR1+MS
	8700.000	0.000	0.000	8618.866	32.889	0.000	31.479	0.000	12.513	0.000	0.000	32.892	31.476	87.491 MWD+IFR1+MS
	8800.000	0.000	0.000	8718.866	33.229	0.000	31.827	0.000	12.714	0.000	0.000	33.231	31.825	87.788 MWD+IFR1+MS
	8900.000	0.000	0.000	8818.866	33.570	0.000	32.175	0.000	12.917	0.000	0.000	33.571	32.173	88.083 MWD+IFR1+MS
	9000.000	0.000	0.000	8918.866	33.910	0.000	32.523	0.000	13.124	0.000	0.000	33.912	32.522	88.375 MWD+IFR1+MS
	9100.000	0.000	0.000	9018.866	34.252	0.000	32.872	0.000	13.333	0.000	0.000	34.252	32.871	88.665 MWD+IFR1+MS
	9200.000	0.000	0.000	9118.866	34.593	0.000	33.220	0.000	13.546	0.000	0.000	34.594	33.220	88.951 MWD+IFR1+MS
	9300.000	0.000	0.000	9218.866	34.935	0.000	33.569	0.000	13.761	0.000	0.000	34.935	33.569	89.236 MWD+IFR1+MS

<b>≥</b> 9.	/28/23, 8:29 AM								We	ll Plan Re	port			
Released to	9400.000	0.000	0.000	9318.866	35.277	0.000	33.918	0.000	13.980	0.000	0.000	35.277	33.918	89.517 MWD+IFR1+MS
red t	9500.000	0.000	0.000	9418.866	35.620 C	0.000	34.268	0.000	14.202	0.000	0.000	35.620	34.268	89.796 MWD+IFR1+MS
o In	9600.000	0.000	0.000	9518.866	35.962	0.000	34.617	0.000	14.427	0.000	0.000	35.962	34.617	90.073 MWD+IFR1+MS
ıagi	9700.000	0.000	0.000	9618.866	36.306	0.000	34.967	0.000	14.654	0.000	0.000	36.306	34.967	90.346 MWD+IFR1+MS
ng:	9800.000	0.000	0.000	9718.866	36.649	0.000	35.317	0.000	14.885	0.000	0.000	36.649	35.317	90.617 MWD+IFR1+MS
Imaging: 5/9/2025 10:45:55 AM	9900.000	0.000	0.000	9818.866	36.993 C	0.000	35.667	0.000	15.119	0.000	0.000	36.993	35.667	90.885 MWD+IFR1+MS
2025	10000.000	0.000	0.000	9918.866	37.337 C	0.000	36.017	0.000	15.356	0.000	0.000	37.337	36.017	91.151 MWD+IFR1+MS
5 10.	10100.000	0.000	0.000	10018.866	37.681	0.000	36.368	0.000	15.597	0.000	0.000	37.682	36.367	91.413 MWD+IFR1+MS
45:	10147.936	0.000	0.000	10066.803	37.844	0.000	36.534	0.000	15.713	0.000	0.000	37.845	36.533	91.463 MWD+IFR1+MS
55 A	10200.000	4.165	179.774	10118.821	37.782	0.000	36.705	-0.000	15.839	0.000	0.000	38.029	36.704	91.486 MWD+IFR1+MS
N	10300.000	12.165	179.774	10217.727	37.804	0.000	37.011	-0.000	16.115	0.000	0.000	38.948	37.007	92.270 MWD+IFR1+MS
	10400.000	20.165	179.774	10313.695	37.718	0.000	37.298	-0.000	16.539	0.000	0.000	40.214	37.290	92.857 MWD+IFR1+MS
	10500.000	28.165	179.774	10404.858	37.092	0.000	37.563	-0.000	17.169	0.000	0.000	41.318	37.549	93.196 MWD+IFR1+MS
	10600.000	36.165	179.774	10489.441	36.007	0.000	37.803	-0.000	18.045	0.000	0.000	42.241	37.784	93.450 MWD+IFR1+MS
	10700.000	44.165	179.774	10565.798	34.571	0.000	38.018	-0.000	19.175	0.000	0.000	42.977	37.994	93.663 MWD+IFR1+MS
	10800.000	52.165	179.774	10632.442	32.927	0.000	38.208	-0.000	20.534	0.000	0.000	43.529	38.179	93.845 MWD+IFR1+MS
	10900.000	60.165	179.774	10688.077	31.254	0.000	38.373	-0.000	22.077	0.000	0.000	43.909	38.341	93.991 MWD+IFR1+MS
	11000.000	68.165	179.774	10731.620	29.769	0.000	38.513	-0.000	23.748	0.000	0.000	44.141	38.479	94.085 MWD+IFR1+MS
	11100.000	76.165	179.774	10762.222	28.707	0.000	38.630	-0.000	25.485	0.000	0.000	44.255	38.595	94.098 MWD+IFR1+MS
	11200.000	84.165	179.774	10779.289	28.288 0	0.000	38.721	-0.000	27.229	0.000	0.000	44.290	38.689	93.993 MWD+IFR1+MS
	11272.936	90.000	179.774	10783.000	27.966	0.000	38.770	-0.000	27.966	0.000	0.000	44.292	38.740	93.806 MWD+IFR1+MS
	11300.000	90.000	179.774	10783.000	28.026	0.000	38.784	-0.000	28.026	0.000	0.000	44.292	38.756	93.721 MWD+IFR1+MS
	11400.000	90.000	179.774	10783.000	28.204 0	0.000	38.858	-0.000	28.204	0.000	0.000	44.291	38.834	93.417 MWD+IFR1+MS
	11500.000	90.000	179.774	10783.000	28.406	0.000	38.954	-0.000	28.406	0.000	0.000	44.291	38.934	93.118 MWD+IFR1+MS
	11600.000	90.000	179.774	10783.000	28.628	0.000	39.069	-0.000	28.628	0.000	0.000	44.292	39.053	92.818 MWD+IFR1+MS
	11700.000	90.000	179.774	10783.000	28.871	0.000	39.204	-0.000	28.871	0.000	0.000	44.293	39.192	92.515 MWD+IFR1+MS
	11800.000	90.000	179.774	10783.000	29.132	0.000	39.358	-0.000	29.132	0.000	0.000	44.296	39.349	92.206 MWD+IFR1+MS
	11900.000	90.000	179.774	10783.000	29.412	0.000	39.531	-0.000	29.412	0.000	0.000	44.299	39.525	91.885 MWD+IFR1+MS
	12000.000	90.000	179.774	10783.000	29.710	0.000	39.723	-0.000	29.710	0.000	0.000	44.304	39.719	91.549 MWD+IFR1+MS
	12100.000	90.000	179.774	10783.000	30.025	0.000	39.934	-0.000	30.025	0.000	0.000	44.309	39.931	91.192 MWD+IFR1+MS
	12200.000	90.000	179.774	10783.000	30.358	0.000	40.163	-0.000	30.358	0.000	0.000	44.315	40.161	90.805 MWD+IFR1+MS
	12300.000	90.000	179.774	10783.000	30.707	0.000	40.409	-0.000	30.707	0.000	0.000	44.322	40.409	90.380 MWD+IFR1+MS
	12400.000	90.000	179.774	10783.000	31.071 0	0.000	40.674	-0.000	31.071	0.000	0.000	44.330	40.674	89.904 MWD+IFR1+MS

<b>R</b> 9.	/28/23, 8:29 AM								We	ll Plan Rep	oort				
9 Released to	12500.000	90.000	179.774	10783.000	31.452	0.000	40.955	-0.000	31.452	0.000	0.000	44.339	40.955	89.356	MWD+IFR1+MS
sed 1	12600.000	90.000	179.774	10783.000	31.847	0.000	41.253	-0.000	31.847	0.000	0.000	44.350	41.252	88.713	MWD+IFR1+MS
	12700.000	90.000	179.774	10783.000	32.256	0.000	41.568	-0.000	32.256	0.000	0.000	44.362	41.565	87.933	MWD+IFR1+MS
Imaging:	12800.000	90.000	179.774	10783.000	32.679	0.000	41.899	-0.000	32.679	0.000	0.000	44.376	41.893	86.954	MWD+IFR1+MS
	12900.000	90.000	179.774	10783.000	33.115	0.000	42.246	-0.000	33.115	0.000	0.000	44.392	42.235	85.673	MWD+IFR1+MS
5/9/2025	13000.000	90.000	179.774	10783.000	33.564	0.000	42.608	-0.000	33.564	0.000	0.000	44.412	42.589	83.904	MWD+IFR1+MS
202.	13100.000	90.000	179.774	10783.000	34.025	0.000	42.985	-0.000	34.025	0.000	0.000	44.437	42.952	81.287	MWD+IFR1+MS
	13200.000	90.000	179.774	10783.000	34.498	0.000	43.377	-0.000	34.498	0.000	0.000	44.474	43.320	77.052	MWD+IFR1+MS
10:45:55	13300.000	90.000	179.774	10783.000	34.982	0.000	43.783	-0.000	34.982	0.000	0.000	44.534	43.679	69.460	MWD+IFR1+MS
55.	13400.000	90.000	179.774	10783.000	35.477	0.000	44.203	-0.000	35.477	0.000	0.000	44.655	43.992	55.524	MWD+IFR1+MS
АМ	13500.000	90.000	179.774	10783.000	35.982	0.000	44.636	-0.000	35.982	0.000	0.000	44.897	44.197	37.511	MWD+IFR1+MS
	13600.000	90.000	179.774	10783.000	36.497	0.000	45.082	-0.000	36.497	0.000	0.000	45.255	44.301	25.035	MWD+IFR1+MS
	13700.000	90.000	179.774	10783.000	37.021	0.000	45.541	-0.000	37.021	0.000	0.000	45.673	44.356	18.340	MWD+IFR1+MS
	13800.000	90.000	179.774	10783.000	37.555	0.000	46.013	-0.000	37.555	0.000	0.000	46.123	44.393	14.542	MWD+IFR1+MS
	13900.000	90.000	179.774	10783.000	38.097	0.000	46.496	-0.000	38.097	0.000	0.000	46.593	44.422	12.160	MWD+IFR1+MS
	14000.000	90.000	179.774	10783.000	38.648	0.000	46.990	-0.000	38.648	0.000	0.000	47.080	44.448	10.538	MWD+IFR1+MS
	14100.000	90.000	179.774	10783.000	39.206	0.000	47.496	-0.000	39.206	0.000	0.000	47.580	44.471	9.363	MWD+IFR1+MS
	14200.000	90.000	179.774	10783.000	39.772	0.000	48.013	-0.000	39.772	0.000	0.000	48.092	44.493	8.472	MWD+IFR1+MS
	14300.000	90.000	179.774	10783.000	40.346	0.000	48.540	-0.000	40.346	0.000	0.000	48.616	44.515	7.770	MWD+IFR1+MS
	14400.000	90.000	179.774	10783.000	40.926	0.000	49.077	-0.000	40.926	0.000	0.000	49.151	44.536	7.202	MWD+IFR1+MS
	14500.000	90.000	179.774	10783.000	41.513	0.000	49.625	-0.000	41.513	0.000	0.000	49.696	44.558	6.731	MWD+IFR1+MS
	14600.000	90.000	179.774	10783.000	42.107	0.000	50.181	-0.000	42.107	0.000	0.000	50.251	44.579	6.333	MWD+IFR1+MS
	14700.000	90.000	179.774	10783.000	42.707	0.000	50.747	-0.000	42.707	0.000	0.000	50.815	44.601	5.992	MWD+IFR1+MS
	14800.000	90.000	179.774	10783.000	43.313	0.000	51.322	-0.000	43.313	0.000	0.000	51.389	44.624	5.695	MWD+IFR1+MS
	14900.000	90.000	179.774	10783.000	43.924	0.000	51.905	-0.000	43.924	0.000	0.000	51.971	44.646	5.434	MWD+IFR1+MS
	15000.000	90.000	179.774	10783.000	44.541	0.000	52.496	-0.000	44.541	0.000	0.000	52.562	44.669	5.202	MWD+IFR1+MS
	15100.000	90.000	179.774	10783.000	45.163	0.000	53.096	-0.000	45.163	0.000	0.000	53.161	44.693	4.994	MWD+IFR1+MS
	15200.000	90.000	179.774	10783.000	45.790	0.000	53.703	-0.000	45.790	0.000	0.000	53.767	44.717	4.806	MWD+IFR1+MS
	15300.000	90.000	179.774	10783.000	46.422	0.000	54.318	-0.000	46.422	0.000	0.000	54.381	44.741	4.635	MWD+IFR1+MS
	15400.000	90.000	179.774	10783.000	47.058	0.000	54.940	-0.000	47.058	0.000	0.000	55.003	44.766	4.479	MWD+IFR1+MS
	15500.000	90.000	179.774	10783.000	47.699	0.000	55.569	-0.000	47.699	0.000	0.000	55.631	44.792	4.336	MWD+IFR1+MS
	15600.000	90.000	179.774	10783.000	48.344	0.000	56.205	-0.000	48.344	0.000	0.000	56.266	44.818	4.203	MWD+IFR1+MS
	15700.000	90.000	179.774	10783.000	48.993	0.000	56.847	-0.000	48.993	0.000	0.000	56.908	44.844	4.080	MWD+IFR1+MS

Received by OCD: 10/15/2024 10:09:10 AM

<b>≈</b> 9,	/28/23, 8:29 AM								We	ll Plan Repor	rt				
Released to	15800.000	90.000	179.774	10783.000	49.647	0.000	57.496	-0.000	49.647	0.000	0.000	57.556	44.871	3.966 MV	WD+IFR1+MS
sed 1	15900.000	90.000	179.774	10783.000	50.303	0.000	58.151	-0.000	50.303	0.000	0.000	58.211	44.898	3.859 MV	WD+IFR1+MS
'o In	16000.000	90.000	179.774	10783.000	50.964 C	0.000	58.812	-0.000	50.964	0.000	0.000	58.871	44.926	3.758 MV	WD+IFR1+MS
nagi	16100.000	90.000	179.774	10783.000	51.628 C	0.000	59.478	-0.000	51.628	0.000	0.000	59.537	44.955	3.664 MV	WD+IFR1+MS
ng:	16200.000	90.000	179.774	10783.000	52.295 C	0.000	60.150	-0.000	52.295	0.000	0.000	60.208	44.984	3.575 MV	WD+IFR1+MS
Imaging: 5/9/2025	16300.000	90.000	179.774	10783.000	52.966 C	0.000	60.827	-0.000	52.966	0.000	0.000	60.885	45.014	3.492 MV	WD+IFR1+MS
202:	16400.000	90.000	179.774	10783.000	53.639	0.000	61.509	-0.000	53.639	0.000	0.000	61.567	45.044	3.412 MV	WD+IFR1+MS
5 10	16500.000	90.000	179.774	10783.000	54.316 C	0.000	62.197	-0.000	54.316	0.000	0.000	62.254	45.074	3.337 MV	WD+IFR1+MS
10:45:55	16600.000	90.000	179.774	10783.000	54.996 C	0.000	62.889	-0.000	54.996	0.000	0.000	62.946	45.106	3.265 MV	WD+IFR1+MS
55 /	16700.000	90.000	179.774	10783.000	55.678 C	0.000	63.586	-0.000	55.678	0.000	0.000	63.642	45.137	3.197 MV	WD+IFR1+MS
AM	16800.000	90.000	179.774	10783.000	56.363 C	0.000	64.287	-0.000	56.363	0.000	0.000	64.343	45.169	3.132 MV	WD+IFR1+MS
	16900.000	90.000	179.774	10783.000	57.050 C	0.000	64.993	-0.000	57.050	0.000	0.000	65.048	45.202	3.070 MV	WD+IFR1+MS
	17000.000	90.000	179.774	10783.000	57.740 C	0.000	65.703	-0.000	57.740	0.000	0.000	65.758	45.235	3.010 MV	WD+IFR1+MS
	17100.000	90.000	179.774	10783.000	58.433 C	0.000	66.417	-0.000	58.433	0.000	0.000	66.472	45.269	2.954 MV	WD+IFR1+MS
	17200.000	90.000	179.774	10783.000	59.127 C	0.000	67.135	-0.000	59.127	0.000	0.000	67.189	45.303	2.899 MV	WD+IFR1+MS
	17300.000	90.000	179.774	10783.000	59.824 0	0.000	67.857	-0.000	59.824	0.000	0.000	67.911	45.338	2.846 MV	WD+IFR1+MS
	17400.000	90.000	179.774	10783.000	60.523	0.000	68.582	-0.000	60.523	0.000	0.000	68.636	45.374	2.796 MV	WD+IFR1+MS
	17500.000	90.000	179.774	10783.000	61.224 0	0.000	69.311	-0.000	61.224	0.000	0.000	69.365	45.410	2.747 MV	WD+IFR1+MS
	17600.000	90.000	179.774	10783.000	61.928 0	0.000	70.044	-0.000	61.928	0.000	0.000	70.097	45.446	2.701 MV	WD+IFR1+MS
	17700.000	90.000	179.774	10783.000	62.633	0.000	70.780	-0.000	62.633	0.000	0.000	70.833	45.483	2.656 MV	WD+IFR1+MS
	17800.000	90.000	179.774	10783.000	63.340	0.000	71.519	-0.000	63.340	0.000	0.000	71.572	45.520	2.612 MV	WD+IFR1+MS
	17900.000	90.000	179.774	10783.000	64.048 C	0.000	72.262	-0.000	64.048	0.000	0.000	72.314	45.558	2.570 MV	WD+IFR1+MS
	18000.000	90.000	179.774	10783.000	64.759 C	0.000	73.007	-0.000	64.759	0.000	0.000	73.059	45.597	2.529 MV	WD+IFR1+MS
	18100.000	90.000	179.774	10783.000	65.471 C	0.000	73.756	-0.000	65.471	0.000	0.000	73.807	45.636	2.490 MV	WD+IFR1+MS
	18200.000	90.000	179.774	10783.000	66.185 C	0.000	74.507	-0.000	66.185	0.000	0.000	74.558	45.675	2.452 MV	WD+IFR1+MS
	18300.000	90.000	179.774	10783.000	66.901 0	0.000	75.261	-0.000	66.901	0.000	0.000	75.312	45.715	2.415 MV	WD+IFR1+MS
	18400.000	90.000	179.774	10783.000	67.618 C	0.000	76.018	-0.000	67.618	0.000	0.000	76.068	45.756	2.379 MV	WD+IFR1+MS
	18500.000	90.000	179.774	10783.000	68.336 C	0.000	76.778	-0.000	68.336	0.000	0.000	76.828	45.797	2.345 MV	WD+IFR1+MS
	18600.000	90.000	179.774	10783.000	69.056	0.000	77.540	-0.000	69.056	0.000	0.000	77.589	45.838	2.311 MV	WD+IFR1+MS
	18700.000	90.000	179.774	10783.000	69.777	0.000	78.305	-0.000	69.777	0.000	0.000	78.354	45.880	2.278 MV	WD+IFR1+MS
	18800.000	90.000	179.774	10783.000	70.500	0.000	79.072	-0.000	70.500	0.000	0.000	79.120	45.923	2.247 MV	WD+IFR1+MS
	18900.000	90.000	179.774	10783.000	71.224 0	0.000	79.841	-0.000	71.224	0.000	0.000	79.889	45.966	2.216 MV	WD+IFR1+MS
	19000.000	90.000	179.774	10783.000	71.949 0	0.000	80.613	-0.000	71.949	0.000	0.000	80.661	46.009	2.186 MV	WD+IFR1+MS

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<b>⊳</b> 9/°	28/23, 8:29 AM								We	ll Plan Re	enort				
Released to Imaging:	19100.000	90.000	179.774	10783.000	72.676	0.000	81.387	-0.000	72.676		0.000	81.434	46.053	2.156 MWD+	+IFR1+MS
ised	19200.000	90.000	179.774	10783.000	73.403		82.163	-0.000	73.403		0.000	82.210	46.098	2.128 MWD+	
to I	19300.000	90.000	179.774	10783.000	74.132		82.941	-0.000	74.132		0.000	82.988	46.143	2.100 MWD+	
mag	19400,000	90,000	179.774	10783,000	74.862		83.721	-0.000	74.862		0.000	83,768	46.188	2.073 MWD+	
ing	19500.000	90.000	179.774	10783.000		0.000		-0.000	75.593		0.000	84.550	46.234	2.047 MWD+	
	19600,000	90.000	179.774	10783,000	76.326		85.287		76.326		0.000	85.333	46.281	2,021 MWD+	
5/9/2025	19700.000	90.000	179.774	10783.000		0.000	86.073				0.000	86.119	46.328	1.996 MWD+	
25 1	19800,000	90,000	179.774	10783.000	77.793		86.861		77,793		0.000	86.906	46.375	1.971 MWD+	
10:45:55	19900.000	90.000	179.774	10783.000	78.528	0.000	87.650	-0.000	78.528	0.000	0.000	87.696	46.423	1.948 MWD+	HFR1+MS
:55	20000.000	90.000	179.774	10783.000	79.264	0.000	88.441		79.264		0.000	88.487	46.472	1.924 MWD+	HFR1+MS
AM	20100.000	90.000	179.774	10783.000	80.001	0.000	89.234	-0.000	80.001	0.000	0.000	89.279	46.521	1.901 MWD+	+IFR1+MS
	20200.000	90.000	179.774	10783.000	80.739	0.000	90.029	-0.000	80.739	0.000	0.000	90.073	46.570	1.879 MWD+	+IFR1+MS
	20300.000	90.000	179.774	10783.000	81.478	0.000	90.825	-0.000	81.478	0.000	0.000	90.869	46.620	1.857 MWD+	+IFR1+MS
	20400.000	90.000	179.774	10783.000	82.218	0.000	91.623	-0.000	82.218	0.000	0.000	91.667	46.670	1.836 MWD+	+IFR1+MS
	20500.000	90.000	179.774	10783.000	82.958	0.000	92.422	-0.000	82.958	0.000	0.000	92.466	46.721	1.815 MWD+	⊦IFR1+MS
	20600.000	90.000	179.774	10783.000	83.700	0.000	93.223	-0.000	83.700	0.000	0.000	93.266	46.773	1.795 MWD+	⊦IFR1+MS
	20700.000	90.000	179.774	10783.000	84.442	0.000	94.025	-0.000	84.442	0.000	0.000	94.068	46.825	1.775 MWD+	⊦IFR1+MS
	20800.000	90.000	179.774	10783.000	85.185	0.000	94.828	-0.000	85.185	0.000	0.000	94.871	46.877	1.755 MWD+	⊦IFR1+MS
	20900.000	90.000	179.774	10783.000	85.928	0.000	95.633	-0.000	85.928	0.000	0.000	95.676	46.930	1.736 MWD+	⊦IFR1+MS
	21000.000	90.000	179.774	10783.000	86.673	0.000	96.439	-0.000	86.673	0.000	0.000	96.481	46.983	1.717 MWD+	⊦IFR1+MS
	21100.000	90.000	179.774	10783.000	87.418	0.000	97.247	-0.000	87.418	0.000	0.000	97.289	47.037	1.699 MWD+	⊦IFR1+MS
	21200.000	90.000	179.774	10783.000	88.164	0.000	98.055	-0.000	88.164	0.000	0.000	98.097	47.091	1.681 MWD+	⊦IFR1+MS
	21300.000	90.000	179.774	10783.000	88.910	0.000	98.865	-0.000	88.910	0.000	0.000	98.907	47.145	1.663 MWD+	⊦IFR1+MS
	21400.000	90.000	179.774	10783.000	89.657	0.000	99.676	-0.000	89.657	0.000	0.000	99.718	47.201	1.646 MWD+	⊦IFR1+MS
	21500.000	90.000	179.774	10783.000	90.405	0.000	100.489	-0.000	90.405	0.000	0.000	100.530	47.256	1.629 MWD+	⊦IFR1+MS
	21600.000	90.000	179.774	10783.000	91.153	0.000	101.302	-0.000	91.153	0.000	0.000	101.343	47.312	1.612 MWD+	⊦IFR1+MS
	21642.597	90.000	179.774	10783.000	91.471	0.000	101.648	-0.000	91.471	0.000	0.000	101.689	47.336	1.605 MWD+	⊦IFR1+MS
	21692.597	90.000	179.774	10783.000	91.845	0.000	102.054	-0.000	91.845	0.000	0.000	102.094	47.364	1.597 MWD+	⊦IFR1+MS

Plan Targets	Poker Lake Unit 18 TWR 116H			
	Measured Depth	<b>Grid Northing</b>	<b>Grid Easting</b>	TVD MSL Target Shape
Target Name	(ft)	(ft)	(ft)	(ft)
FTP 1	11272.90	440369.70	657397.11	7258.00 RECTANGLE

P
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e
1
38
0
-
7.5

Re	9/28/23, 8:29 AM		Well Plan Report		
Released	LTP 1	21642.60	430000.12	657437.97	7258.00 RECTANGLE
ed to	BHL 1	21692.60	429950.12	657438.17	7258.00 RECTANGLE
L					
lmaging:					
Ch.					
/9/2025					
10:45:55					
AM					

		ALL DIMENSIC	NS APPROXIMATE
CACTUS WELLHEAD LLC		XTO ENERGY IN DELAWARE BAS	-
20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead	DRAWN	VJK	31MAR22
With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head	APPRV		
	DD A WING N	o. <b>HBE00</b> 0	00479
And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers	DRAWING N	U. NDEUUL	10479

INFORMATION CONTAINED HEREIN IS THE PROPERTY OF CACTUS WELLHEAD, LLC, REPRODUCTION, DISCLOSURE, OR USE THEREOF IS PERMISSIBLE ONLY AS PROVIDED BY CONTRACT OR AS EXPRESSLY AUTHORIZED BY CACTUS WELLHEAD, LLC.

139 of 157

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025

From: McClure, Dean, EMNBO - Clean, McClure@emnrd.nm.gov>
Sent: Tunsday, May 8, 2025 4-41 PM
To Cellandi, Sanja, MiNBO - Saria h. Cleinal dependind.nm.gov>. Riley, Heather /C - cheather.riley@exocomobil.com>. Garcia, Amanda camanda garcia@exocomobil.com>
To Cellandi, Sanja, MiNBO - Saria h. Cleinal dependind.nm.gov>. Riley, Heather /C - cheather.riley@exocomobil.com>. Garcia, Amanda camanda garcia@exocomobil.com>
Ce Rileia, Wart, EMNBO - Warte Riksla@emorit.nm.gov>. Clonez, Matthew, EMNBO - Alkatthew Gomes@emorit.nm.gov>. timmer, Cody Allan ccody. Immer@exocomobil.com>. Thames, Jennifer cjenifer.thames@exocomobil.com>. Subject: tel: (TURNIAN). Rile Action 20: 325-3264, PC-530

Pve conducted another review of the application referenced in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of the subject line of the subject line of this email. I believe the last thing that I am looking for is the BLM sundry changing the HSU for the folional in the subject line of the subject

I think your information below indicates that it had been submitted to the BLM, but either I am missing it being provided to me or else perhaps the Poker Lake Unit 18 TWR #116H was mistakenly provided instead

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Clelland, Sarah, EMNRD <ach Clelland Bennerd am goo>
Sent: Friday, March 7, 2015 7444.
Sent: Friday, March 7, 2015 7444.
Sent: Friday, March 7, 2015 7444.
Sent: Friday March 7, 2015 7444.
Sent: Sent

Per your request the 8 Action ID's below have all been rejected.

Sarah Clelland

From: Riley, Heather /K <a href="https://www.heather/K-cheather/all-glassconnobid compsets">https://www.heather/K-cheather/all-glassconnobid compsets</a>.

Sent: Thursday, Marcid, 2005 4.25 FM

Town Kilcure, Deep, 1998 (1998) (2016)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Dean. This email is to provide you with the remaining information you need to review this commingle application. With this information, I believe all outs

• The Poker Lake Unit 13 DTD wells Pool/HSU/Dedicated acreage sundries have all been approved by BLM and are submitted to OCD under the following action IDs except for the #404H and it is still in review by BLM. You were provided a copy of the BLM sundry in an earlier email.

API	Well Name	Well Number	C-102 Date	Changes Made	BLM sundry	Sundry ID	Status	BLM	OCD Sundry submitted	Action ID	Status
					submitted			approved/accepted			
30-015-54466	POKER LAKE UNIT 13 DTD	W114H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833735	Accepted	2/12/2025	2/17/2025	432482	Submitted
30-015-54467	POKER LAKE UNIT 13 DTD	W115H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833750	Accepted	2/12/2025	2/17/2025	432484	Submitted
30-015-54468	POKER LAKE UNIT 13 DTD	W116H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833759	Approved	2/12/2025	2/17/2025	432489	Submitted
30-015-54470	POKER LAKE UNIT 13 DTD	W216H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833763	Accepted	2/12/2025	2/17/2025	432497	Submitted
30-015-54474	POKER LAKE UNIT 13 DTD	W218H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833776	Accepted	2/12/2025	2/17/2025	432502	Submitted
30-015-54471	POKER LAKE UNIT 13 DTD	W217H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833768	Accepted	2/12/2025	2/17/2025	432499	Submitted
30-015-54475	POKER LAKE UNIT 13 DTD	W404H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833783	In-Reviews				
30-015-54613	POKER LAKE UNIT 13 DTD	#405H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833786	Accepted	2/12/2025	2/17/2025	432506	Submitted
30-015-54476	POKER LAKE UNIT 13 DTD	#406H	1/21/2025	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833792	Approved	2/12/2025	2/17/2025	432511	Submitted

- 30-15-54270; Poker Lake Unit 18 TWR #117H II 17H - I believe this had a sundry submitted to change drilling plans that was correct and then later had a sundry submitted with the wrong BLM approved sundry (for the #116H) which then caused the HSU change sundry to be rejected by OCD -Action ID 410872. We resubmittee wed sundry to change drilling plans under Action ID 432251 and then resubmitted the change sundry for HSU/dedicated acrees under Action ID 432260. This should clean up this well file.
- 30-015-54362; Poker Lake Unit 18 TWR #315H This well had an approved APD change sundry for drilling plans with the BLM that was never submitted to OCD. On 2/21/25, we submitted this sundry under Action ID 434336 and it is awaiting approval.

Please let me know if you need anything additional in your review of this application

Heather Riley ExxonMobil UOG Upstream Unco Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 894-2025 heather, filey@exconmobil.com

From: Riley, Heather /C
Sent: Thursday, January 30, 2025 9:22 AM
To: McClure, Dean, EMNRD < Dean, McClure
Cc: Lowe, Leonard, EMNRD < Leonard, Lowe

<u>nrd nm gov</u>>; Garcia, Amanda <<u>amanda garcia@exxonmobil.com></u> <u>rd.nm gov</u>>; Rikala, Ward, EMNRD <<u>Ward.Rikala@emnrd.nm.gov</u>>; Gomez, Matthew, EMNRD <<u>Matthew.Go</u>

Heather Riley
ExxonMobil UOG Upstream Unconventional

Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 894-2025

From: Riley, Heather /C
Sent: Transfay, January 30, 2025 8-88 AM
To: NcClure Dean, MMRRO "Quant McClureBlemond om goop", Garda, Amanda -gmanda garda@exonomobil.comp
Ce' Lowe, Leonard, EMMRO "Quant McClureBlemond om goop", Skilda, Ward, EMNRO "Qwad Skilda@emond mm goop
(grander Limese@exonomobil.com) of grander harmes@exonomobil.comp
Subject: 162. Action 10: 392504, Fic E-500.

\*\*3 of 4

Heather Riley
ExonMobit UOG Upstream Unconv
Regulstory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 884-2025

From: Riley, Heather /C
Sent: Thursday, January 30, 2025 8-48 AM
To: McClure Dean, McRitter Care and America Gardia, America sumanda garatia@economobil.com>
Ce: Loses, Leonard, EMRED -General McDestellement on goop-, Gardia, America sumanda garatia@economobil.com>
Ce: Loses, Leonard, EMRED -Genorat Loses@ement on goop-, Walata, Ward, EMNRD'--(Ward Rikala@ement nm goop-, 'Gon (Incoder: Lineas@emonomobil.com) - Subject: Ric. Action 10: 397504; PCL 9500.

\*\*2 of 4

Heather Riley ExxonMobil UOG Upstream Uncorve Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bidg 5 Midland, TX 79707 (432) 894-2025

From: Riley, Healther (C
Sent: Thorstop, January 30, 2003 B47 AM
Sent: Market One of the Sent of the S

Good morning, Dean. Please see XTO's responses to your list of concern/questions

- Since we are adding WILDCAT G-06 S243026M.BONE SPRING [97798] to the application, we are providing gravity and BTU
   9778: gravity is 45 and BTU is 1159
   97975: gravity is 45 and BTU is 1159

- The Affidavit of Publication was sent to Leonard Low on 10/20/24, Just in case, it is attached again to this email.

  Please note that the latest sundries to update dedicated acreage have all of the required information such as infill/defining designation and HSU outline. There are no NSPs in this group of wells.

  For specific well by well enformation about updated defiling fairs is pool edegrated as submitted through sundry:

  For wells diffilling to sections, 24 and 25 of Township 25 South, Range De Sett (Pater Lab Mith 13 DTID), all wells have had updated drilling plans and directional surveys submitted awaiting review and approval. Copies of the sundries and updated C-102a are attached to this email. They are all now designated to WILDCAT G-66 S243026M;BONE SPRING [97798]. tted and approved (blue columns). APD Change Sundries to change dedicated acreage and pool have been submitted to the BLM and are

API	Well Name	Well Number	Current approved Pool Code	Spacing Unit	What changed	OCD Sundry Submitted	Action ID	Status	Changes Made	BLM sundry submitted	Sundry ID	Status
30-015-54466	POKER LAKE UNIT 13 DTD	#114H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298534	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833735	Submitted
30-015-54467	POKER LAKE UNIT 13 DTD	#115H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298540	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833750	Submitted
30-015-54468	POKER LAKE UNIT 13 DTD	#116H	97798	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298536	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833759	Submitted
30-015-54470	POKER LAKE UNIT 13 DTD	#216H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023	298539		Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833763	Submitted
30-015-54474	POKER LAKE UNIT 13 DTD	#218H	97975	W/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	3/15/2024	323532	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833776	Submitted
30-015-54471	POKER LAKE UNIT 13 DTD	#217H	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023		Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833768	Submitted
30-015-54475	POKER LAKE UNIT 13 DTD	#404H	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	12/29/2023		Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025		Submitted
30-015-54613	POKER LAKE UNIT 13 DTD	#405H	97798	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	1/25/2024	300673	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833786	Submitted
30-015-54476	POKER LAKE UNIT 13 DTD	#406Н	97975	E/2 Sec. 24 & 25-24S-30E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan	1/7/2024	298884	Approved	Changed Pool to 97798 and ded acre to 640.	1/24/2025	2833792	Submitted

• For vestels drilling to sections 20 and 29 of Township 24S, Range 31 East, (Poker-Lake Unit 17 TWR), all wells have had updated drilling plans and directional surveys submitted and approved (Disse columns). 3 of the 5 wells (#116, 117, & 118) are correctly permitted to WC-015 G-06 S2431 [9C;BONE SPRING [99787]]. We submitted APD change sandnies to change dedicated acreage, to the BLM in October and have received 1 approval. The 2 "In-Review" are attached to this email. The other two wells (#202 and #231) were permitted to Wildow; Bone Spring [96403]. APC Change standnies will be submitted to change dedicated acreage, as soon as the gar acreation as soon as the gar acreation and post to 97975. Copies will be formatted as soon as the gar acreation and post to 9795. Copies will be formatted as soon as the gar acreation and post to 9795. Copies will be formatted as soon as the gar acreation.

	API	Well	Well	Current	Spacing Unit	What	OCD Sundry	Action ID	Status	OCD Date	Changes	BLM sundry	Sundry ID	Status	BLM	OCD Sundry	Action	Status	OCD Status Date	
Ш		Name	Number	approved		changed	Submitted			Status	Made	submitted			approved/accepted	submitted	ID			For wells drilling to
				Pool Code																sections 19 and 30 of
		POKER	#116H	97975		SHL, FTP,	12/13/2023	294440	Approved	12/14/2023	Ded Acres	10/14/2024	2816770	In-Review						Township 24S, Range
1		LAKE UNIT 17				LTP, BHL, Updated					- 640									31 East. (Poker Lake
		TWR				drilling Plan														Unit 18 TWR), all wells
		IWK				& directional														have had updated
						plan.														drilling plans and
																				directional surveys
																				submitted with the
Н		POKER	#117H	97975	W/2 Sec. 20 & 29-24S-31E		12/13/2023	294369		12/14/2023	Ded Acres	10/14/2024	2816774							exception of #315H.
		LAKE	#11/H	9/9/5		LTP. BHL.	12/13/2023	294309	Approved	12/14/2023	- 640	10/14/2024	2810//4	In-Review						We will get that done
		UNIT 17				Updated					- 040									immediately and send a
		TWR				drilling Plan														copy of the sundry when
						& directional														available. The #116 and
						plan.														#117 were approved by
L																				BLM and OCD. The
		POKER LAKE	#118H	97975	W/2 Sec. 20 & 29-24S-31E	SHL, FTP, LTP. BHL.	12/13/2023	294319	Approved	12/14/2023	Ded Acres - 640	10/16/2024	2817227	Approved	10/24/2024	12/12/2024	411078	Submitted		#310, 311 and 312 were
- 13		UNIT 17				Updated					- 640									approved by BLM and
		TWR				drilling Plan														are showing in OCD as
						& directional														"Submitted". All 6 are
						plan.														correctly permitted to
Ш																				WC-015 G-06
		POKER LAKE	#202H	96403	W/2 Sec. 20 & 29-24S-31E	SHL, FTP, LTP, BHL	12/5/2023	291538	Approved	12/8/2023		Pending								S243119C;BONE
1		UNIT 17				Updated					- 640 and pool									SPRING [97975]. We
		TWR				drilling Plan					change									submitted APD change
						& directional					from									sundries to change dedicated acreage, to
						plan.					96403 to									the BLM in October and
											97975									all have been approved
		POKER	#203H	96403	W/2 Sec. 20 & 29-24S-31E		12/7/2023	291539	Approved	12/8/2023	Ded Acres	Pending								and submitted to OCD.
1		LAKE UNIT 17				LTP, BHL,					- 640 and									The #117 was rejected
		TWR				Updated drilling Plan					pool change									by the OCD with a
		IWK				& directional					from									comment that updated
						plan.					96403 to									drilling plans must be submitted. On further
											97975									review of the record, it

appears that Action ID 281564 had the incorrect BLM sundry attached. We will correct asap and get a copy of the corrected sundry to you

API	Well	Well	Current	Spacing	What changed	OCD	Action	Status	OCD Date	C-102	Changes Made	BLM sundry	Sundry ID	Status	BLM	OCD Sundry	Action	Status	OCD Status Date
	Name	Number	approved	Unit		Sundry	ID		Status	Date		submitted			approved/accepted	submitted	ID		
			Pool			Submitted													
			Code																
30-	POKER	#116H	97975	W/2W/2	SHL, FTP, LTP, BHL,	11/27/2023	288432	Approved	11/27/2023	10/9/2024	Ded acres	10/14/2024	2816846	Accepted	11/7/2024	12/12/2024	411067	Submitted	
015-	LAKE			Sec. 19	Updated drilling Plan &						339.80. Just								

54269	UNIT 18 TWR				directional plan. C-102 has two pools of 97975 and 97798 but HSU included proximity tracts						pool 97975								
	POKER LAKE UNIT 18 TWR			Sec. 19 & 30- 24S-31E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan.	10/27/2023			11/21/2023		Ded acres 339.80	10/14/2024	2816853	Accepted	11/7/2024	12/12/2024		Rejected	1/13/2025
30- 015- 54272	LAKE UNIT 18 TWR	#310H		19 & 30- 24S-31E	Updated drilling Plan & directional plan.	10/31/2023					Ded Acres - 640	10/3/2024	2815142		11/7/2024	12/12/2024		Submitted	
30- 015- 54273	LAKE UNIT 18 TWR	#311H		19 & 30- 24S-31E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan.	10/31/2023					Ded Acres - 640	10/3/2024		Accepted	11/7/2024	12/12/2024		Submitted	
30- 015- 54274	LAKE UNIT 18 TWR	#312H		19 & 30- 24S-31E	SHL, FTP, LTP, BHL, Updated drilling Plan & directional plan.	10/31/2023	281477	Submitted			Ded Acres - 640	10/3/2024		Accepted	11/7/2024	12/12/2024		Submitted	
30- 015- 54362	POKER LAKE UNIT 18 TWR	#315H	97975	E/2 Sec. 19 & 30- 24S-31E						9/25/2024		10/3/2024	2815152	Approved	10/24/2024	12/12/2024	410948	Submitted	

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bidg 5
Midland, TX 79707
(423) B84-2025
beather riley@exxonmobil.com

From: McClure, Dean, EMNIO -Chean McClure Blemord am goop
Sent: Wooday, January 13, 2025 4:33 PM
To Gestra, Amanda garcia-Bercommobil comp-; Riley, Heather /C -Cheather riley/Beocommobil compTo Gestra, Amanda garcia-Bercommobil comp-; Riley, Heather /C -Cheather riley/Beocommobil compCe Lowe, Leonard, DMNIO -Cheantel Lowe Bernotd am goop-; Riley, Word, EMNIO -Cytant Riley Bernotd am goop-; Gomes, Matthew, EMNIO -Chatthew, Gomes Bernotd am goopSubject Action 15 S2004; PLC-590

To whom it may concern (c/o Amanda Garcia for XTO Permian Operating, LLC),

Action ID	392504
Admin No.	PLC-950
Applicant	XTO Permian Operating, LLC (373075)
Title	Poker Lake Unit 18 TWR West CVB
Sub. Date	10/15/2024

Please provide the following additional supplemental documents:

- Please provide additional information regarding the following:

   Please note that the Bone Spring pool in sections 24 m2 55 of Township 24 South, Range 31 East is WLO15 G-66 S24319C;BONE SPRING [97975].

   Please note that the Bone Spring pool in sections 24 m2 55 of Township 24 South, Range 30 East is WLDCAT G-66 S24319C;BONE SPRING [97798].

   Please provide the Bone Spring pool in sections 24 m2 55 of Township 24 South, Range 30 East is WLDCAT G-66 S24319C;BONE SPRING [97798].

   Please provide the Rown or estimated gravity for the cell from each pool.

   Please provide the Rown or estimated gravity for the cell from each pool.

   It public notice was conducted, please provide the affidavit of publication.

   It appears that all but 3 wells need to have change of plans was whitned or processed. Please confirm that each of the wells below have change of plans washingted or processed. Please confirm that each of the well below have change of plans when the pool in the processed please confirm that each of the well below have change of plans when the pool in the processed please confirm that each of the well below have change of plans when the pool in the processed please confirm that each of the well design is changing, then new casing and directional plans need to be included with the change of plans. A change of formation or placement of the lateral like a change in surface, tick off point, or bottom hole becation is indicative that the well design is changing, then new casing and directional plans need to be included with the change of plans. A change of formation or placement of the lateral like a change in surface, tick off point, or bottom hole becation is indicative that the well design is changing, then new casing and directional plans need to be included with the change of plans. A change of formation or placement of the lateral like a change in surface, tick off point, or bottom hole becation is indicative that the well design is changing then new casing and directional plans need to be included wit

30-015-54466	Poker Lake Unit 13 DTD #114H	W/2 W/2 W/2 W/2	24-24S-30E 25-24S-30E	97798	W/2 in app	should be 97798 from pool maps
30-015-54467	Poker Lake Unit 13 DTD #115H	W/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
30-015-54468	Poker Lake Unit 13 DTD #116H	W/2 W/2 E/2 W/2	25-24S-30E 24-24S-30E	97798	W/2 in app	97975 in application, but 97798 is correct
30-013-34468	Poker Lake Unit 13 D1D #116H	E/2 W/2	25-24S-30E	97798		
30-015-54470	Poker Lake Unit 13 DTD #216H	E/2 W/2 E/2 W/2	24-24S-30E 25-24S-30E	97798	W/2 in app	should be 97798 from pool maps
30-015-54474	Poker Lake Unit 13 DTD #218H	W/2 W/2	24-24S-30E	97798	W/2 in app	should be 97798 from pool maps
		W/2 W/2 W/2 E/2	25-24S-30E 24-24S-30E	97798	E/2 in app	should be 97798 from pool maps
30-015-54471	Poker Lake Unit 13 DTD #217H	W/2 E/2	25-24S-30E	97798		
30-015-54475	Poker Lake Unit 13 DTD #404H	W/2 E/2 W/2 E/2	24-24S-30E 25-24S-30E	97798	E/2 in app	should be 97798 from pool maps
30-015-54613	Poker Lake Unit 13 DTD #405H	E/2 E/2	24-24S-30E	97798	E/2 in app	97975 in application, but 97798 is correct
		E/2 E/2 W/2 E/2	25-24S-30E			
30-015-54476	Poker Lake Unit 13 DTD #406H	W/2 NE/4	24-24S-30E 25-24S-30E	97798	E/2 in app	should be 97798 from pool maps
30-015-54477	Poker Lake Unit 17 TWR #116H	W/2 W/2	20-24S-31E	97975	W/2 in app	
		W/2 W/2	29-24S-31E			
30-015-54478	Poker Lake Unit 17 TWR #117H	E/2 W/2 E/2 W/2	20-24S-31E 29-24S-31E	97975	W/2 in app	
		W/2 W/2	20-24S-31E	97975	W/2 in app	
30-015-54479	Poker Lake Unit 17 TWR #118H	W/2 W/2	29-24S-31E	9/9/5		
30-015-54417	Poker Lake Unit 17 TWR #202H	E/2 W/2	20-24S-31E	97975	W/2 in app	in 96403 pool in system
50-015-54417	TORCI LIRC CIRC 17 1 WIC #20211	E/2 W/2	29-24S-31E	21713		
30-015-54418	Poker Lake Unit 17 TWR #203H	E/2 W/2 E/2 W/2	20-24S-31E 29-24S-31E	97975	W/2 in app	in 96403 pool in system
		W/2 W/2	19-24S-31E			
30-015-54269	Poker Lake Unit 18 TWR #116H	W/2 W/2	30-24S-31E	97975		
30-015-54270	Poker Lake Unit 18 TWR #117H	W/2 W/2	19-24S-31E	97975		
30-015-54270	Poker Lake Unit 18 1 WK #11/H	W/2 W/2	30-24S-31E	91915		
30-015-54272	Poker Lake Unit 18 TWR #310H	W/2 E/2	19-24S-31E	97975	E/2 in app	
50-015-54272	TORCE LIRC CHIC TO T WICH JOINT	W/2 E/2	30-24S-31E	21713		
30-015-54273	Poker Lake Unit 18 TWR #311H	W/2 E/2 W/2 E/2	19-24S-31E 30-24S-31E	97975	E/2 in app	
		W/2 E/2	19-24S-31E		E/2 in app	
30-015-54274	Poker Lake Unit 18 TWR #312H	E/2	30-24S-31E	97975	E/2 in app	
		E/2 E/2	19-24S-31E		E/2 in app	
30-015-54362	Poker Lake Unit 18 TWR #315H	E/2 E/2	30-24S-31E	97975	app	

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the application to the prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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### Sundry Print Repo

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 17 Well Location: T24S / R31E / SEC 20 / County or Parish/State: EDDY / **TWR** 

NWNW / 32.209375 / -103.805151

Well Number: 116H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC061705B Unit or CA Name: POKER LAKE UNIT **Unit or CA Number:** 

NMNM71016X

**US Well Number: 3001554477 Operator: XTO PERMIAN OPERATING** 

LLC

### **Notice of Intent**

**Sundry ID: 2816770** 

Type of Submission: Notice of Intent Type of Action: APD Change

Date Sundry Submitted: 10/14/2024 **Time Sundry Submitted: 09:56** 

Date proposed operation will begin: 10/14/2024

Procedure Description: XTO respectfully requests to make the following changes: Dedicated acreage to: 640.00

Acres. Attachments: C-102. No new surface disturbance

### **NOI Attachments**

### **Procedure Description**

618.013003.12\_09\_XTO\_POKER\_LAKE\_UNIT\_17\_TWR\_116H\_C\_102\_FINAL\_09\_25\_2024\_\_\_signed\_20241 014095552.pdf

Page 1 of 2

ceived by OCD: 10/15/2024 10:09:10 AM
Well Name: POKER LAKE UNIT 17

**TWR** 

Well Location: T24S / R31E / SEC 20 / NWNW / 32.209375 / -103.805151

County or Parish/State: EDDY 9f

NM

Well Number: 116H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061705B

Unit or CA Name: POKER LAKE UNIT

Unit or CA Number: NMNM71016X

**US Well Number:** 3001554477

one of ox ramo. I order brite order

Operator: XTO PERMIAN OPERATING

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MANOJ VENKATESH Signed on: OCT 14, 2024 09:56 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING State: TX

Phone: (720) 539-1673

Email address: MANOJ. VENKATESH@EXXONMOBIL. COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

### **BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

**Disposition:** Accepted **Disposition Date:** 04/09/2025

Signature: Chris Walls

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

BURI	EAU OF LAND MANAGEMEN	JT	5. Lease Serial No.	
Do not use this t	IOTICES AND REPORTS ON form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an	6. If Indian, Allottee or Tribe	Name
SUBMIT IN T	TRIPLICATE - Other instructions on p	page 2	7. If Unit of CA/Agreement, N	Name and/or No.
1. Type of Well  Oil Well  Gas W	Vell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone N	No. (include area code)	10. Field and Pool or Explora	tory Area
4. Location of Well (Footage, Sec., T.,R	R.,M., or Survey Description)		11. Country or Parish, State	
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT OR OTI	HER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent		eepen ydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
		ew Construction	Recomplete	Other
Subsequent Report		lug and Abandon	Temporarily Abandon	_
Final Abandonment Notice	Convert to Injection	lug Back	Water Disposal	
is ready for final inspection.)				
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
	THE SPACE FOR FE	DERAL OR STA	TE OFICE USE	
Approved by				
		Title		Date
	hed. Approval of this notice does not ware equitable title to those rights in the subject duct operations thereon.			
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime fo	r any person knowingly	and willfully to make to any do	epartment or agency of the United States

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

 $0. \ SHL: NWNW / 253 \ FNL / 1003 \ FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209375 / LONG: -103.805151 ( \ TVD: 0 \ feet, MD: 0 \ feet ) \\ PPP: \ NWNW / 100 \ FNL / 440 \ FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209794 / LONG: -103.806973 ( \ TVD: 10043 \ feet, MD: 10500 \ feet ) \\ BHL: \ SWSW / 50 \ FSL / 440 \ FWL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.181169 / LONG: -103.806908 ( \ TVD: 10043 \ feet, MD: 20839 \ feet ) \\ \ PPP: \ NWNW / 100 \ FNL / 10043 \ feet, MD: 20839 \ feet ) \\ \ PPP: \ NWNW / 10043 \ feet, MD: 20839 \ feet ) \\ \ PPPP: \ NWNW / 10043 \ feet, MD: 20839 \ feet ) \\ \ PPPP: \ NWNW / 10043 \ feet$ 

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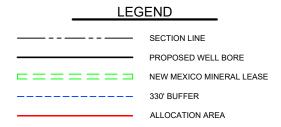
	electronically					v Mexico il Resources Department ON DIVISION	:		Re	evised July, 09 2024
V Ia OC	D Permitting					Submital Type:  ☐ Initial Submittal  ☐ Amended Report ☐ As Drilled				
					WELL LOCAT	TION INFORMATION				
API Nu	mber <b>30-015-5</b>	4477	Pool Code	97975		Pool Name WC-015	G-06 S24	13119C: I	BONE SPRIN	ıG
Property Code			Property Na						Well Number	
OGRID	N-		O		POKER LA	AKE UNIT 17 TWR			Ground Level	116H
OGRID	37307	<b>'</b> 5	Operator N	ame	XTO PERMIA	IIAN OPERATING, LLC. 3,492'				
Surface	Owner: S	State Fee	Tribal 🛮 Fed	leral		Mineral Owner:	tate Fee	□Tribal 🛛	Federal	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	24\$	31E		253 FNL	968 FWL	32.209	375 -	103.805265	EDDY
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	29	24S	31E		50 FSL	130 FWL	32.181	168 -	103.807910	EDDY
	ed Acres	Infill or Defin	ning Well		Well API -015-54478	Overlapping Spacing I	Unit (Y/N)	Consolidat	tion Code <b>U</b>	
Order N	Jumbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Kick ()	off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	20	248	31E		253 FNL	968 FWL	32.209	375 -	103.805265	EDDY
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	]	Longitude	County
D	20	24S	31E		100 FNL	130 FWL	32.209	793 -	103.807975	EDDY
				1 -		nke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
M	29	24\$	31E		100 FSL	130 FWL	32.181	305 -	103.807911	EDDY
Unitized	d Area of Are	ea of Interest					Grou	nd Elevation		
		1105422429	)	Spacing U	nit Type : Horiz	ontal  Vertical	Groun	ia Bievation	3,492'	
						T				
I hereby best of r that this in the la	v certify that in the control of the	e and belief, and n either owns a v	l, if the well is working intere ottom hole loca	vertical or a st or unleas ation or has	nd complete to the directional well, ed mineral interest a right to drill this	SURVEYOR CERTIFIC.  I hereby certify that the wactual surveys made by macorrect to the best of my be	vell location si ne or under my		a, and that the san	ne is true and
unlease pooling If this w	d mineral into order of hero vell is a horize	erest, or a volun etofore entered l ontal well, I furt of at least one l	tary pooling a by the division her certify tha	greement or	a compulsory			4	DILLON MEXIC	NAR.
unlease which a	d mineral into	of at least one in erest in each tra e well's complete order from the a	ct (in the targe ed interval will	et pool or in	formation) in	1/1		PROF	23786 	SULTA RO
(M)	hyj.V		10/07	7/2024					ONAL	en.
Signatu	re		Date			Signature and Seal of Pro	fessional Surv	eyor		
Manc Printed	oj Venkat	esh				MARK DILLON HARP 2378 Certificate Number		f Survey	9/25/2024	
		esh@exxor	nmobil.com	n				Ž		
Email A	•									
	Note: No a	allowable will be	e assigned to ti	his completion	on until all interest i	DN have been consolidated or a	non-standara	l unit has be	618.01300	

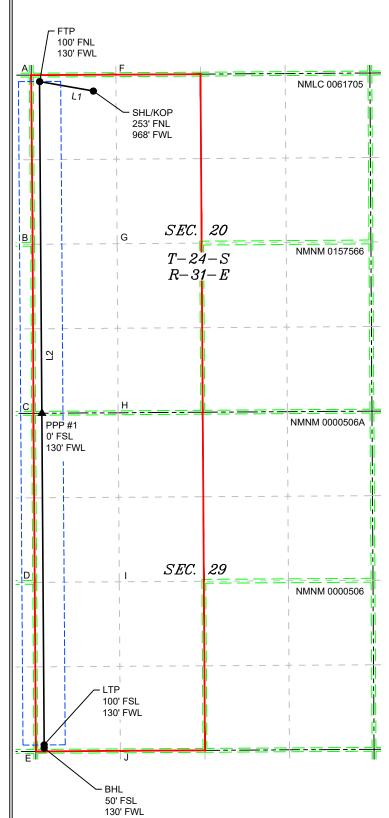
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#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	LINE TAB	LE
LINE	AZIMUTH	LENGTH
L1	280°00'19"	852.08
L2	179*36'33"	10,413.60'

	COORDINATE TABLE						
SHL/KOI	P (NAD 83 NI			P (NAD 27 NI	ИE)		
Y =	440,305.8	N	Y =	440,246.9	N		
X =	704,660.4	E	X =	663,476.5	Е		
LAT. =	32.209375	°N	LAT. =	32.209251	°N		
LONG. =	103.805265	°W	LONG. =		°W		
	NAD 83 NME			NAD 27 NME	)		
Y =	440,453.8	N	Y =	440,394.9	, N		
X =	703,821.3	E	X =	662,637.3	E		
LAT. =	32.209793	°N	LAT. =	32.209669	°N		
LONG. =	103.807975	°W	LONG. =		°W		
	(NAD 83 NM			(NAD 27 NM	E)		
Y =	435,271.3	N	Y =	435,212.5	_, N		
X =	703,856.6	E	X =	662,672.5	E		
LAT. =	32.195547	°N	LAT. =		°N		
LONG. =	103.807943	°W	LONG. =	103.807459	°W		
	NAD 83 NME			NAD 27 NME			
Y =	430,090.5	N	Y=	430,031.8	, N		
X =	703,891.9	E	X =	662,707.6	E		
LAT. =	32.181305	°N	LAT. =	32.181181	°N		
LONG. =	103.807911	°W	LONG. =	103.807427	°W		
	NAD 83 NME			NAD 27 NME			
Y =	430,040.5	N	Y =	429,981.8	N		
X =	703,892.3	E	X=	662,708.0	E		
LAT. =	32.181168	°N	LAT. =	· · · · · · · · · · · · · · · · · · ·	°N		
LONG. =	103.807910	°W	LONG. =	103.807427	°W		
CORNER COORDINATES (NAD 83 NME)							
A-Y=	440,553.0	N	A-X=		Е		
B - Y =	437,910.5	N	B - X =	703,713.5	E		
C - Y =	435,272.1	N	C - X =	703,726.1	E		
D-Y=	432,631.2	N	D-X=		E		
E-Y=	429,989.7	N	E-X=		E		
F-Y=	440,561.0	N	F-X=		E		
G-Y=	437,919.8	N	G-X=		 E		
H-Y=	435,280.3	N	H-X=	· · ·	E		
I-Y=	·	N	I-X=		E		
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A - Y =	440,494.1		A - X =		Е		
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C-Y=	435,213.3		C-X=	662,542.0			
D-Y=	432,572.5		D-X=	662,560.7			
E-Y=	429,931.0		E-X=	662,578.3			
F-Y=	440,502.0		F-X=	663,828.9			
G-Y=	437,860.9		G-X=	663,848.9			
H-Y=	435,221.5		H-X=				
I-Y=	433,580.6	_	1-X=				
J-Y=	432,380.0		J-X=	663,898.9			
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DN

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

**ORDER NO. PLC-950** 

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.

Order No. PLC-950 Page 1 of 5

#### CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

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approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

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During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

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- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 5/9/2025

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

GERASIMOS RAZATOS

**DIRECTOR (ACTING)** 

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#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: PLC-950

**Operator: XTO Permian Operating, LLC (373075)** 

Central Tank Battery: Poker Lake Unit 18 TWR West Central Vessel Battery Central Tank Battery Location: UL D, Section 19, Township 24 South, Range 31 East Gas Title Transfer Meter Location: UL D, Section 19, Township 24 South, Range 31 East

#### **Pools**

Pool Name Pool Code
WC-015 G-06 S243119C; BONE SPRING 97975
WILDCAT G-06 S243026M; BONE SPRING 97798

### Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 19.15.12.7(C) NMAC						
Lease	UL or Q/Q	S-T-R				
DDODOSED DA Dono Spring DI M A	W/2	20-24S-31E				
PROPOSED PA Bone Spring BLM A	W/2	29-24S-31E				
DDODOSED DA Dono Spring DI M D	E/2	19-24S-31E				
PROPOSED PA Bone Spring BLM B	<b>E/2</b>	30-24S-31E				
DDODOSED DA Dono Spring DI M C	W/2 W/2	19-24S-31E				
PROPOSED PA Bone Spring BLM C	W/2 W/2	30-24S-31E				
DDODOSED DA Dono Spring DI M D	E/2	24-24S-30E				
PROPOSED PA Bone Spring BLM D	<b>E/2</b>	25-24S-30E				
DDODOCED DA Dono Coning DI M E	W/2	24-24S-30E				
PROPOSED PA Bone Spring BLM E	W/2	25-24S-30E				

#### Wells

	VV CIIS			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54466	Poker Lake Unit 13 DTD #114H	W/2	24-24S-30E	07700
30-015-54400	Poker Lake Unit 13 DTD #114H	W/2	25-24S-30E	97798
20 015 54467	Dokon Loko Unit 12 DTD #115H	W/2	24-24S-30E	07700
30-015-54467	Poker Lake Unit 13 DTD #115H	W/2	25-24S-30E	97798
20.015.54469	Dalan I also IIn:4 12 DTD #11(II	W/2	24-24S-30E	07700
30-015-54468	-54468 Poker Lake Unit 13 DTD #116H	W/2	25-24S-30E	97798
20.015.54470	D.L., IL., II., 4.12 DTD #217II	W/2	24-24S-30E	07700
30-015-54470	Poker Lake Unit 13 DTD #216H	W/2	25-24S-30E	97798
30-015-54474	Dalton I also Unit 12 DTD #210H	W/2	24-24S-30E	97798
30-015-54474	Poker Lake Unit 13 DTD #218H	W/2	25-24S-30E	91196
20 015 54471	Dokon I also Unit 12 DTD #217H	E/2	24-24S-30E	07700
30-015-54471	Poker Lake Unit 13 DTD #217H	<b>E/2</b>	25-24S-30E	97798
20 015 54475	Delver I also Unit 12 DTD #404H	E/2	24-24S-30E	07700
30-015-54475	5-54475 Poker Lake Unit 13 DTD #404H	<b>E/2</b>	25-24S-30E	97798
20.015.54(12	Dolon I also Unit 12 DTD #405H	E/2	24-24S-30E	07700
30-015-54613	Poker Lake Unit 13 DTD #405H	<b>E/2</b>	25-24S-30E	97798

30-015-54476	Poker Lake Unit 13 DTD #406H	E/2	24-24S-30E	97798
30-013-34470	TOREL LAKE CHIL 13 DTD #40011	<b>E/2</b>	25-24S-30E	71170
30-015-54477	Poker Lake Unit 17 TWR #116H	W/2	20-24S-31E	97975
30-013-34477	Foker Lake Ullit 1/ TWK #110H	W/2	29-24S-31E	91913
30-015-54478	Poker Lake Unit 17 TWR #117H	W/2	20-24S-31E	97975
30-015-54476	Poker Lake Ulit 1/ TWK #11/H	W/2	29-24S-31E	91913
30-015-54479	Poker Lake Unit 17 TWR #118H	W/2	20-24S-31E	97975
30-015-54479	Poker Lake Ulit 1/ TWK #116H	W/2	29-24S-31E	91913
30-015-54417	Poker Lake Unit 17 TWR #202H	W/2	20-24S-31E	97975
30-015-54417	Foker Lake Ulit 1/ TWR #202H	W/2	29-24S-31E	91913
30-015-54418	Dolon I also Hait 17 TWD #202H	W/2	20-24S-31E	07075
30-015-54418	Poker Lake Unit 17 TWR #203H	W/2	29-24S-31E	97975
30-015-54269	Poker Lake Unit 18 TWR #116H	W/2 W/2	19-24S-31E	97975
30-013-34209	FORET Lake Unit 18 1 WK #110H	W/2 W/2	30-24S-31E	91913
30-015-54270	Poker Lake Unit 18 TWR #117H	W/2 W/2	19-24S-31E	97975
30-015-54270	Foker Lake Uliit 18 TWR #11/H	W/2 W/2	30-24S-31E	91913
30-015-54272	Poker Lake Unit 18 TWR #310H	E/2	19-24S-31E	97975
30-013-34272	FORET Lake Unit 18 1 WK #310H	<b>E/2</b>	30-24S-31E	91913
30-015-54273	Poker Lake Unit 18 TWR #311H	<b>E/2</b>	19-24S-31E	97975
30-013-34273	FORET Lake Unit 10 TWK #311H	<b>E/2</b>	30-24S-31E	91913
30-015-54274	Poker Lake Unit 18 TWR #312H	E/2	19-24S-31E	97975
30-013-342/4	TUKET LAKE UIII 10 1 WK #512H	<b>E/2</b>	30-24S-31E	91913
30-015-54362	Poker Lake Unit 18 TWR #315H	E/2	19-24S-31E	97975
30-013-34302	TUKEI LAKE UIII 10 TWK #315H	<b>E/2</b>	30-24S-31E	71713

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 392504

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	392504
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/9/2025