

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

February 28, 2025

VIA ONLINE FILING

Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Application for Surface (lease) Commingling
Sections 11 and 14, Township 20 South, Range 32 East, Lea County, New Mexico.

Civitas Permian Operating (OGRID No. 372043) ("Civitas"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface (lease) commingle identically owned oil and gas production at the Double Stamp Tank Battery insofar as all existing and future wells drilled in the following spacing units (the "Units") within the SALT LAKE;BONE SPRING [53560] pool:

- a) the 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 11 and 14 dedicated to the *Double Stamp Fed Com #113H, #123H, #126H, #116H, and #124H wells*; and
- b) the 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 11 and 14 dedicated to the *Double Stamp Fed Com #111H, #115H, #121H, and #125H wells*.

Oil and gas production from the Units will be commingled and sold at the Double Stamp Tank Battery in the SW/4SE/4 of Section 14. Civitas plans to use the well test method for allocation of production and measurement purposes. Production will flow to one of two three-phase production separators (one per pad). Oil will then flow to a heater treater before being sent to product tanks. Oil production will then be pumped through Lease Automatic Custody Transfer (LACT) meters, which will serve as the custody transfer and sales point for Civitas. Oil and gas production will be allocated back to each well based on well tests. For testing purposes, the facility will be equipped with four three-phase test separators – two per pad. Each test vessel will be equipped with oil Coriolis meters, gas orifice meters and water mag meters. Production will be measured at the meters off of the production and test separators and will be allocated back to the wells.

Exhibit 1 is a land plat showing Civitas' current development plan, well pads, and the central vessel battery in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

Exhibit 2 is a completed Form C-107-B that includes a statement from Joubin Sadeghian, Facilities Engineer with Civitas, explaining how Civitas plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities.

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the Units.

Exhibit 4 is a self-affirmed statement from Chad Matney, Petroleum Landman with Civitas, certifying that ownership in the leases to be commingled is identical as defined in 19.15.12.7 NMAC.

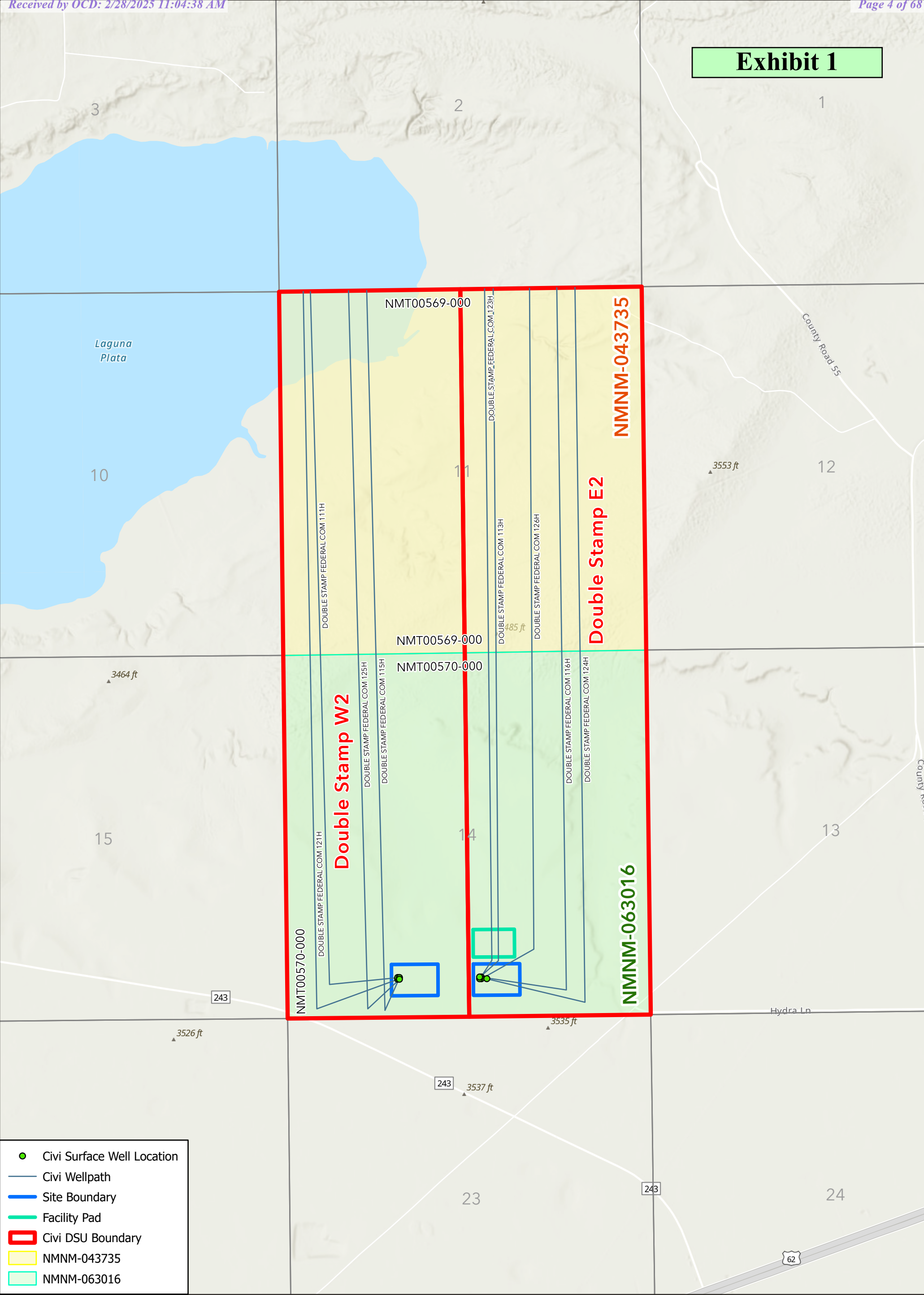
Exhibit 5 includes relevant communitization agreements.

Exhibit 6 is proof of mailing this application to the Bureau of Land Management since federal lands are involved and an example of the letter sent by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application.

Thank you,

Michael Rodriguez
Attorney for Civitas Permian Operating, LLC

Exhibit 1

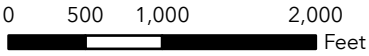


- Civi Surface Well Location
- Civi Wellpath
- ▭ Site Boundary
- ▭ Facility Pad
- ▭ Civi DSU Boundary
- ▭ NMNM-043735
- ▭ NMNM-063016

2/27/2025
©Civitas Resources GIS
Created by bpruse

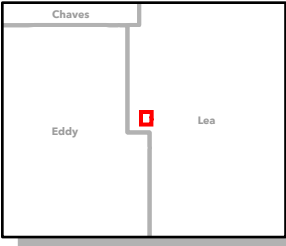
Disclaimer:
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Coordinate System: NAD 1983 UTM Zone 13N

Double Stamp - Surface Commingling Lea County, New Mexico



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Civitas Permian Operating, LLC

OPERATOR ADDRESS: 555 17th Street, Suite 3700, Denver, CO 80202

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. **SALT LAKE;BONE SPRING [53560]**

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) **WELL TEST METHOD**

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)


Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Staff Attorney DATE: 02/24/2025

TYPE OR PRINT NAME Michael Rodriguez TELEPHONE NO.: 303-312-8518

E-MAIL ADDRESS: mrodriguez@civiresources.com



CIVITAS

555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

February 28, 2025

Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Application for Surface (lease) Commingling
Sections 11 and 14, Township 20 South, Range 32 East, Lea County, New Mexico.

Civitas Permian Operating requests to surface (lease) commingle oil and gas production at the Double Stamp Tank Battery located in the SW/4SE/4 of Section 14, Township 20 South, Range 32 East, in Lea County, New Mexico from the wells in the leases/CAs listed below:

W/2 Double Stamp Unit/Lease						
COMAGREEMENTS PENDING						
Tract 1: W/2 of Sec. 11	Federal Lease No. NMNM 043735 (320 Net Acres)			Pool: SALT LAKE;BONE SPRING [53560]		
Tract 2: W/2 of Sec. 14	Federal Lease No. NMNM 063016 (320 Net Acres)					
Well	API #	Surface Location	Est. Start Date	Est. 6 Month Avg Oil	Est. 6 Month Avg Gas	Est. 6 Month Avg Water
DOUBLE STAMP FED COM 111H	30-025-53995	N-14-20S-32E	7/1/2025	673	1,229	3,250
DOUBLE STAMP FED COM 115H	30-025-53999	N-14-20S-32E	7/1/2025	673	1,229	3,250
DOUBLE STAMP FED COM 121H	30-025-54001	N-14-20S-32E	7/1/2025	783	1,028	2,059
DOUBLE STAMP FED COM 125H	30-025-54005	N-14-20S-32E	7/1/2025	704	925	1,853

E/2 Double Stamp Unit/Lease						
COMAGREEMENTS PENDING						
Tract 1: E/2 of Sec. 11	Federal Lease No. NMNM 043735 (320 Net Acres)			Pool: SALT LAKE;BONE SPRING [53560]		
Tract 2: E/2 of Sec. 14	Federal Lease No. NMNM 063016 (320 Net Acres)					
Well	API #	Surface Location	Est. Start Date	Est. 6 Month Avg Oil	Est. 6 Month Avg Gas	Est. 6 Month Avg Water
DOUBLE STAMP FED COM 113H	30-025-53997	O-14-20S-32E	7/1/2025	673	1,229	3,250
DOUBLE STAMP FED COM 116H	30-025-54000	O-14-20S-32E	7/1/2025	673	1,229	3,250
DOUBLE STAMP FED COM 123H	30-025-54003	O-14-20S-32E	7/1/2025	783	1,028	2,059
DOUBLE STAMP FED COM 124H	30-025-54004	O-14-20S-32E	7/1/2025	783	1,028	2,059
DOUBLE STAMP FED COM 126H	30-025-54006	O-14-20S-32E	7/1/2025	783	1,028	2,059

Process Narrative:

Oil and gas production from the Units will be commingled and sold at the Double Stamp Tank Battery in the SW/4SE/4 of Section 14. Civitas plans to use the well test method for allocation of production and measurement purposes.

Production will flow to one of two three-phase production separators (one per pad) as demonstrated in the Surface Facilities Schematic attached herein as **Exhibit 2**. Oil will then flow to a heater treater before being sent to product tanks. Oil production will then be pumped through Lease Automatic Custody Transfer (LACT) meters, which will serve as the custody transfer and sales point for Civitas.

Oil and gas production will be allocated back to each well based on well tests. For testing purposes, the facility will be equipped with four three-phase test separators – two per pad. Each



CIVITAS

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Denver, CO 80202
303-312-8518

test vessel will be equipped with oil Coriolis meters, gas orifice meters and water mag meters. Production will be measured at the meters off of the production and test separators and will be allocated back to the wells.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. Commingling will not reduce the individual wells' production values or otherwise adversely affect the interest owners and is the most effective means of producing the reserves.

Thank you,

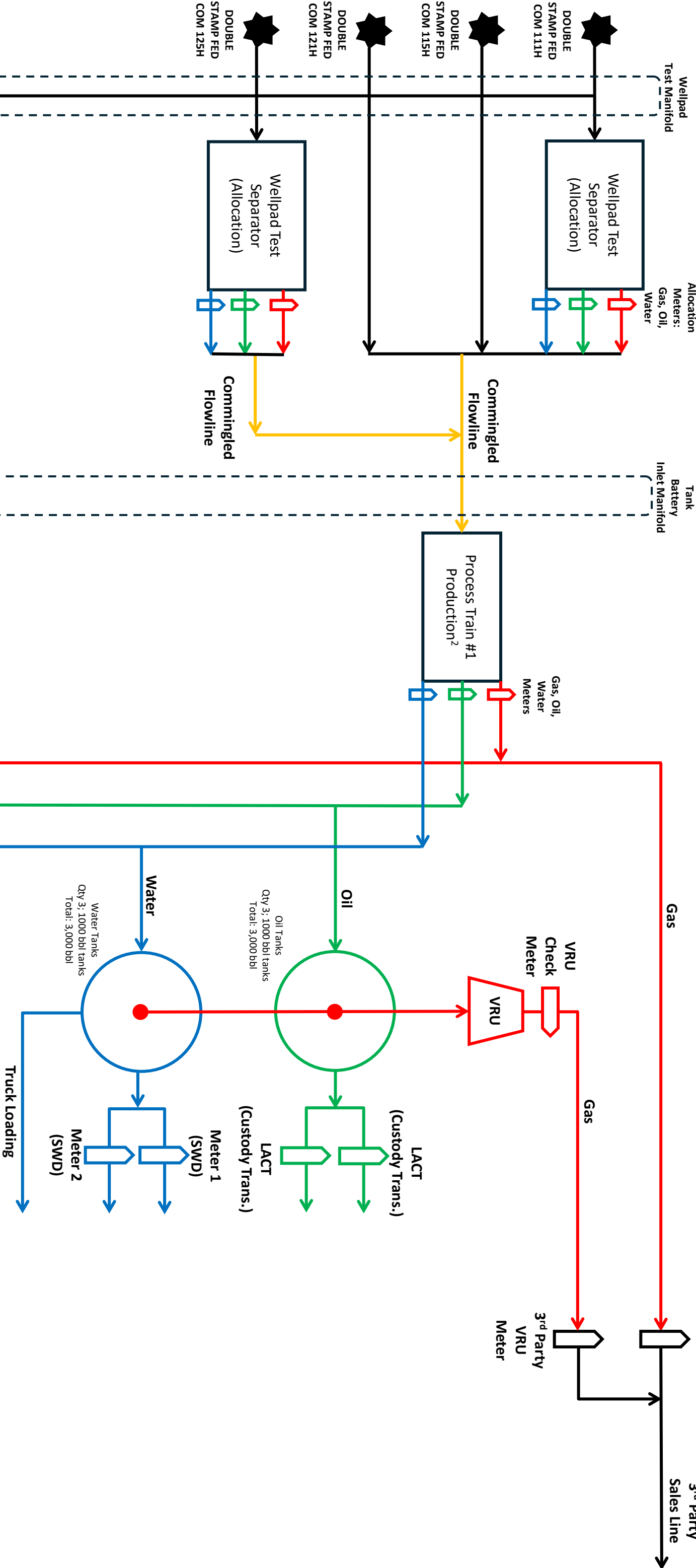
CIVITAS PERMIAN OPERATING, LLC

Joubin Sadeghian
Advisor, Facilities Engineer - Development

Permian Tank Battery Production Diagram

Double Stamp Tank Battery Flow Diagram

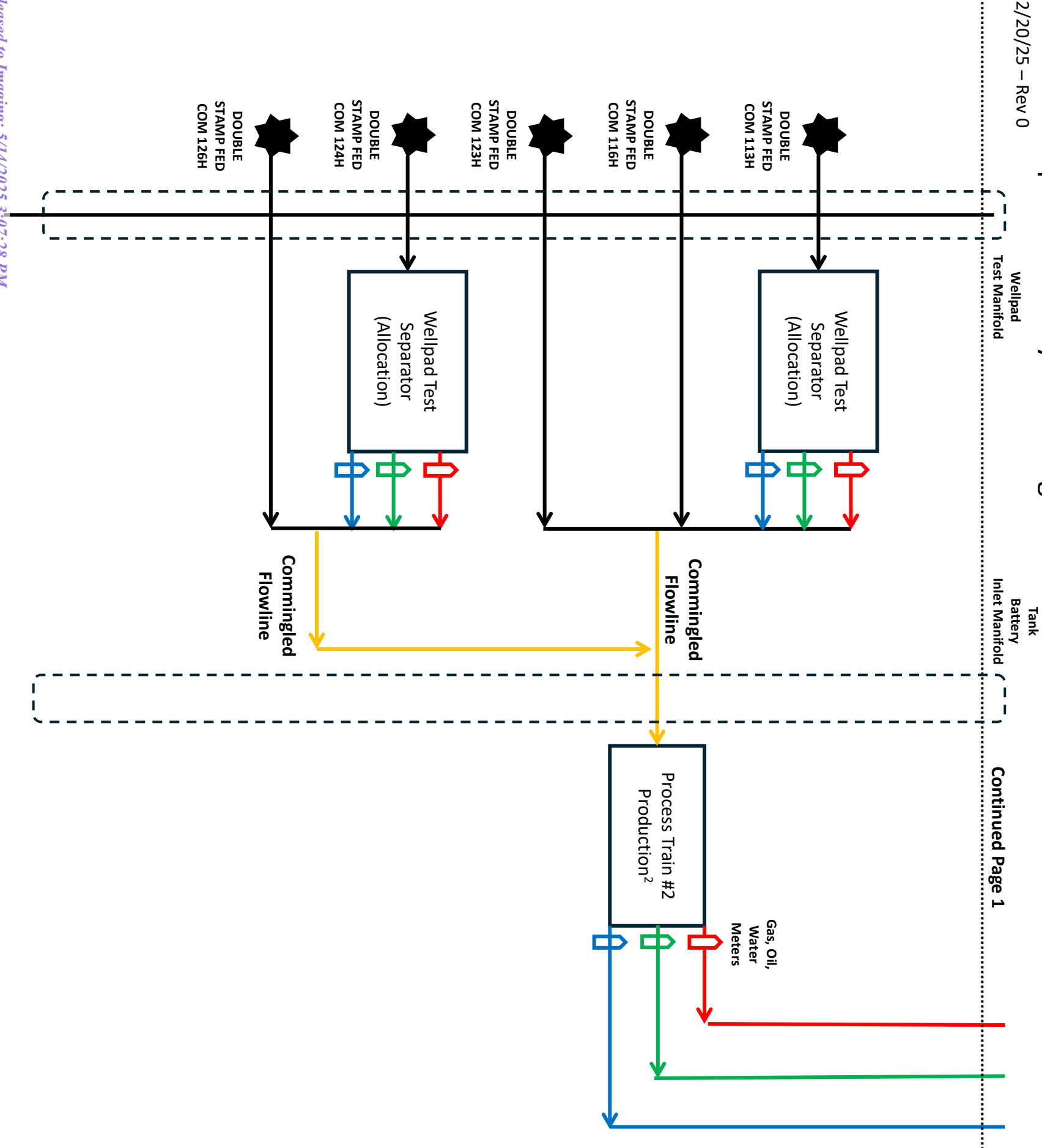
2/20/25 – Rev 0



Permian Tank Battery Production Diagram

Double Stamp Tank Battery Flow Diagram

2/20/25 – Rev 0



Proposed Well & Train Config. Chart¹

Train #	Well Number(s)
Train #1	DOUBLE STAMP FED COM 111H, 115H, and 121H
	DOUBLE STAMP FED COM 125H
Train #2	DOUBLE STAMP FED COM 113H, 116H and 123H
	DOUBLE STAMP FED COM 124H, and 126H

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 125H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3531'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. N	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 549' S	Feet from the E/W 1614' W	Latitude N 32.5674388	Longitude W 103.7402287	County LEA
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Bottom Hole Location

UL or lot no. D	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 5' N	Feet from the E/W 989' W	Latitude N 32.5949521	Longitude W 103.7422557	County LEA
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Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. M	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 50' S	Feet from the E/W 989' W	Latitude N 32.5660711	Longitude W 103.7422585	County LEA
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First Take Point (FTP)

UL or lot no. M	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 989' W	Latitude N 32.5662085	Longitude W 103.7422585	County LEA
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Last Take Point (LTP)

UL or lot no. D	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 989' W	Latitude N 32.5946910	Longitude W 103.7422558	County LEA
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Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:10:48 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 08/11/2022
E-mail Address _____			

S:\SURVEY\GTA\DOUBLE_STAMP_UNIT_FINAL_PRODUCT\OCD_DOUBLE_STAMP_FED_COM_CTOG_BVIA\img\BRODERLY LEE 1/7/2025 11:10:48 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="display: flex; flex-direction: column; gap: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>
Property Name and Well Number <div style="text-align: center; font-weight: bold; margin-top: 10px;">DOUBLE STAMP FED COM 125H</div>		

SURFACE LOCATION (SHL)

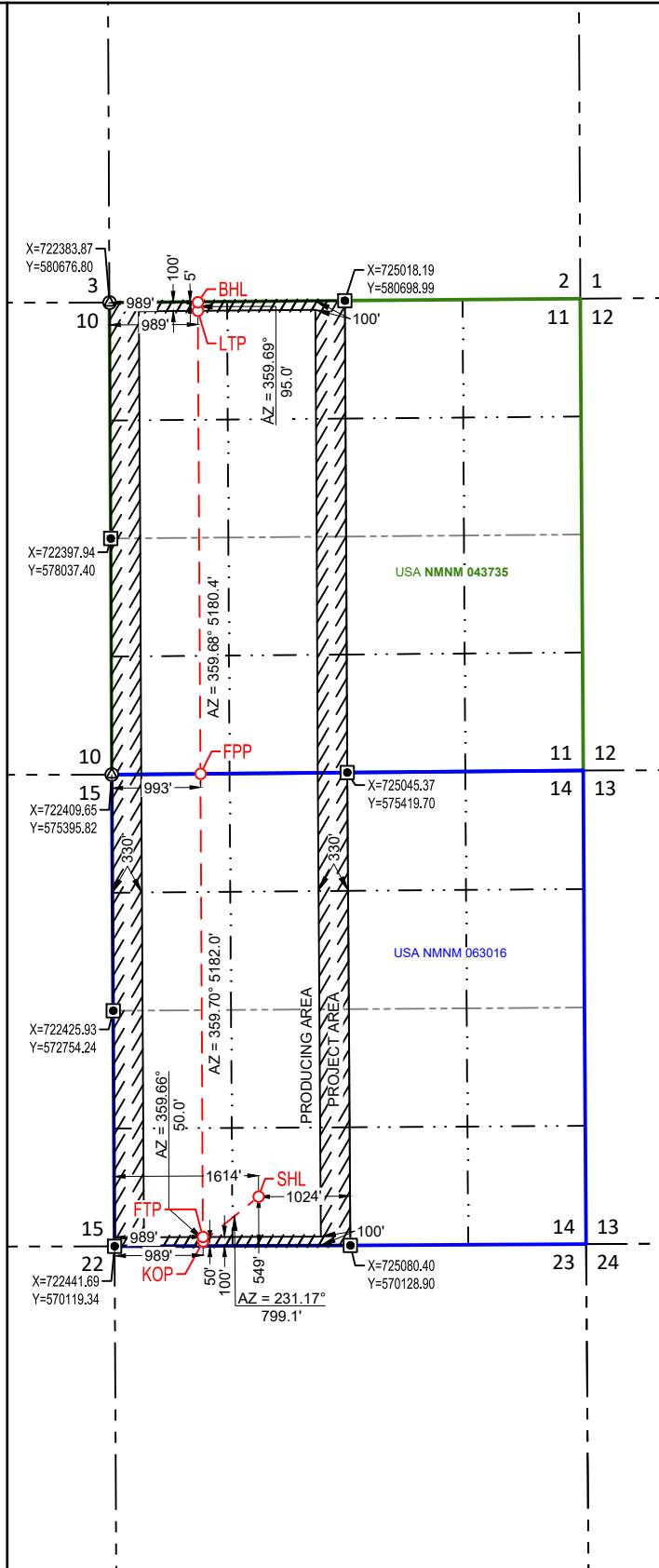
NEW MEXICO EAST
NAD 1983
X=724053 Y=570674
LAT.: N 32.5674388
LONG.: W 103.7402287
NAD 1927
X=682873 Y=570612
LAT.: N 32.5673173
LONG.: W 103.7397325
549' FSL 1614' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=723430 Y=570173
LAT.: N 32.5660711
LONG.: W 103.7422585
NAD 1927
X=682250 Y=570111
LAT.: N 32.5659495
LONG.: W 103.7417622
50' FSL 989' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=723430 Y=570223
LAT.: N 32.5662085
LONG.: W 103.7422585
NAD 1927
X=682250 Y=570161
LAT.: N 32.5660869
LONG.: W 103.7417623
100' FSL 989' FWL

**FED PERF. POINT (FPP)**

NEW MEXICO EAST
NAD 1983
X=723403 Y=575405
LAT.: N 32.5804519
LONG.: W 103.7422539
NAD 1927
X=682222 Y=575343
LAT.: N 32.5803304
LONG.: W 103.7417571
0' FSL 993' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=723373 Y=580585
LAT.: N 32.5946910
LONG.: W 103.7422558
NAD 1927
X=682193 Y=580523
LAT.: N 32.5945696
LONG.: W 103.7417585
100' FNL 989' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=723373 Y=580680
LAT.: N 32.5949521
LONG.: W 103.7422557
NAD 1927
X=682193 Y=580618
LAT.: N 32.5948307
LONG.: W 103.7417584
5' FNL 989' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/11/2022

Date of Survey
Signature and Seal of Professional Surveyor:



1/7/2025 11:10:52 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 121H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3531'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	14	20-S	32-E	-	549' S	1589' W	N 32.5674392	W 103.7403099	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	11	20-S	32-E	-	5' N	1979' W	N 32.5949599	W 103.7390412	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	14	20-S	32-E	-	50' S	1979' W	N 32.5660658	W 103.7390450	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	14	20-S	32-E	-	100' S	1979' W	N 32.5662032	W 103.7390451	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	11	20-S	32-E	-	100' N	1979' W	N 32.5946987	W 103.7390413	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
--	--	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:20:09 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 08/11/2022
E-mail Address _____			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number DOUBLE STAMP FED COM 121H			

SURFACE LOCATION (SHL)

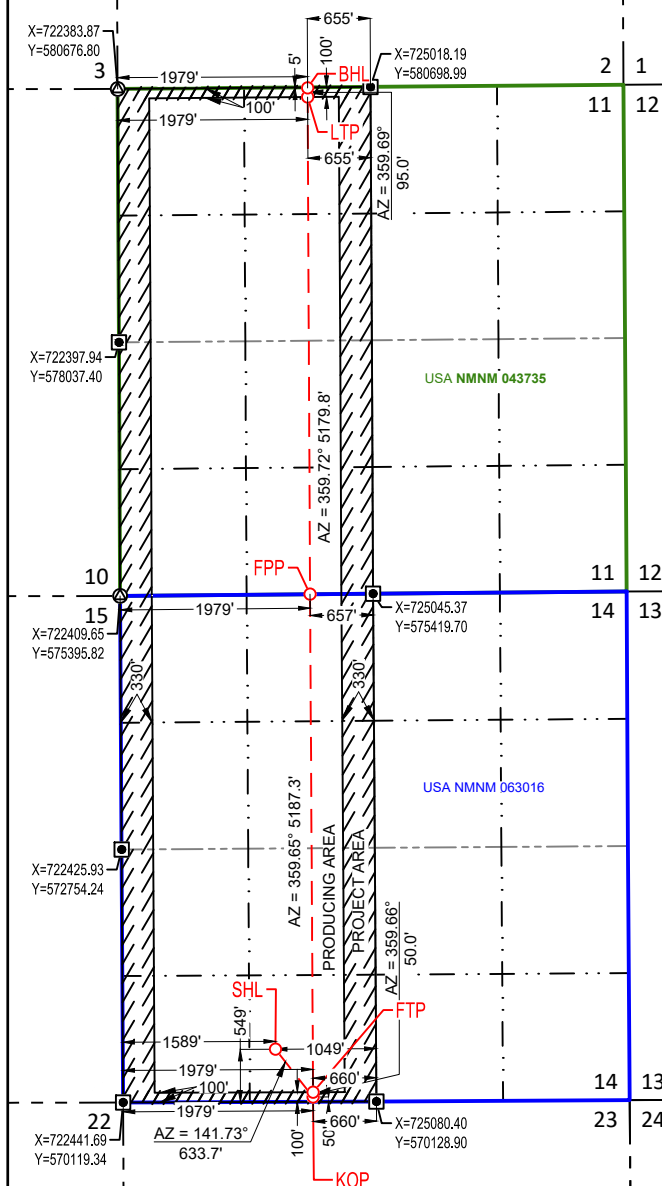
NEW MEXICO EAST
NAD 1983
X=724028 Y=570674
LAT.: N 32.5674392
LONG.: W 103.7403099
NAD 1927
X=682847 Y=570612
LAT.: N 32.5673176
LONG.: W 103.7398137
549' FSL 1589' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=724420 Y=570177
LAT.: N 32.5660658
LONG.: W 103.7390450
NAD 1927
X=683240 Y=570114
LAT.: N 32.5659442
LONG.: W 103.7385489
50' FSL 1979' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=724420 Y=570227
LAT.: N 32.5662032
LONG.: W 103.7390451
NAD 1927
X=683240 Y=570164
LAT.: N 32.5660816
LONG.: W 103.7385490
100' FSL 1979' FWL

**FED PERF. POINT (FPP)**

NEW MEXICO EAST
NAD 1983
X=724389 Y=575414
LAT.: N 32.5804614
LONG.: W 103.7390533
NAD 1927
X=683208 Y=575351
LAT.: N 32.5803398
LONG.: W 103.7385566
0' FSL 1979' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=724363 Y=580593
LAT.: N 32.5946987
LONG.: W 103.7390413
NAD 1927
X=683183 Y=580531
LAT.: N 32.5945773
LONG.: W 103.7385441
100' FNL 1979' FWL

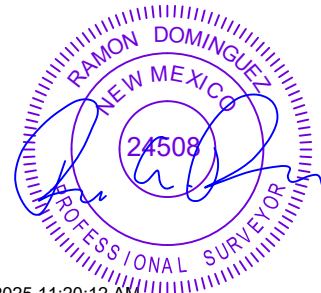
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=724363 Y=580688
LAT.: N 32.5949599
LONG.: W 103.7390412
NAD 1927
X=683183 Y=580626
LAT.: N 32.5948384
LONG.: W 103.7385440
5' FNL 1979' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/11/2022

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 115H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3531'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. N	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 574' S	Feet from the E/W 1615' W	Latitude N 32.5675078	Longitude W 103.7402286	County LEA
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Bottom Hole Location

UL or lot no. C	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 5' N	Feet from the E/W 1649' W	Latitude N 32.5949573	Longitude W 103.7401128	County LEA
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Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. N	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 50' S	Feet from the E/W 1649' W	Latitude N 32.5660675	Longitude W 103.7401162	County LEA
--------------------	---------------	------------------	---------------	--------------	----------------------------	------------------------------	--------------------------	----------------------------	---------------

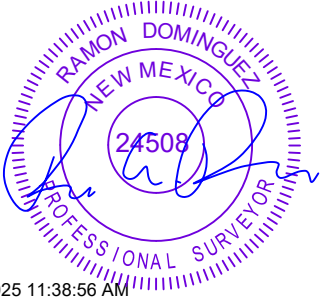
First Take Point (FTP)

UL or lot no. N	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1649' W	Latitude N 32.5662050	Longitude W 103.7401162	County LEA
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Last Take Point (LTP)

UL or lot no. C	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 1649' W	Latitude N 32.5946962	Longitude W 103.7401128	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:38:56 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 08/11/2022
E-mail Address _____			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="display: flex; flex-direction: column; gap: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>
Property Name and Well Number DOUBLE STAMP FED COM 115H		

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724053 Y=570699
LAT.: N 32.5675078
LONG.: W 103.7402286
NAD 1927
X=682872 Y=570637
LAT.: N 32.5673862
LONG.: W 103.7397324
574' FSL 1615' FWL

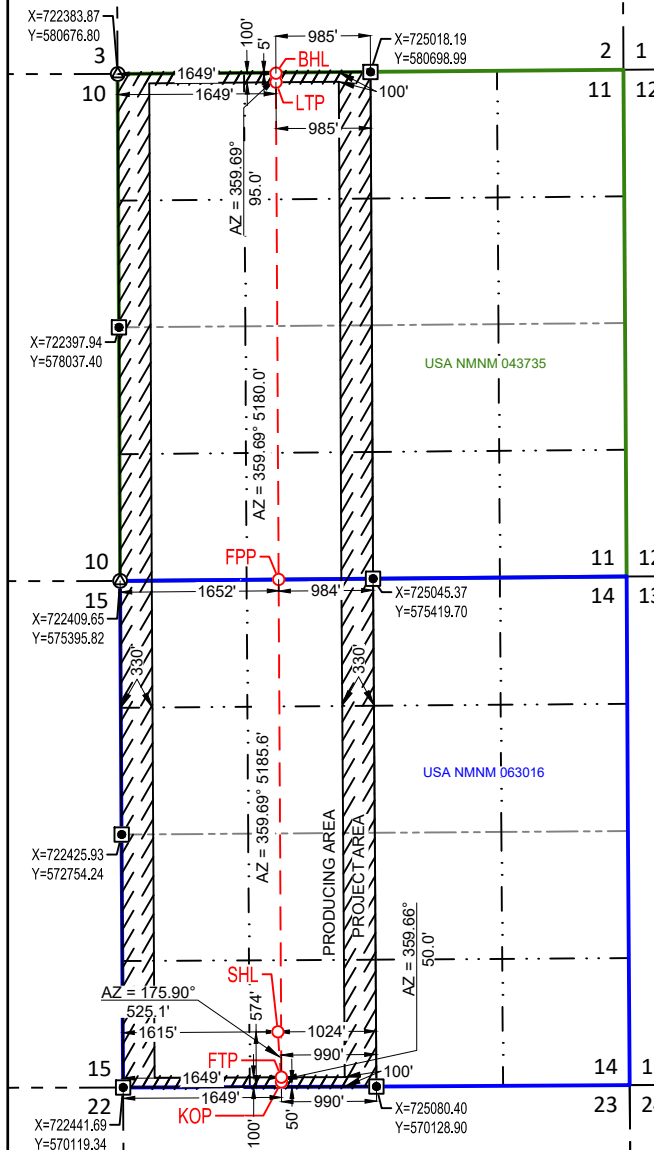
KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=724090 Y=570175
LAT.: N 32.5660675
LONG.: W 103.7401162
NAD 1927

X=682910 Y=570113
LAT.: N 32.5659459
LONG.: W 103.7396200
50' FSL 1649' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=724090 Y=570225
LAT.: N 32.5662050
LONG.: W 103.7401162
NAD 1927
X=682910 Y=570163
LAT.: N 32.5660834
LONG.: W 103.7396201
100' FSL 1649' FWL

**FED PERF. POINT (FPP)**

NEW MEXICO EAST
NAD 1983
X=724062 Y=575411
LAT.: N 32.5804582
LONG.: W 103.7401145
NAD 1927
X=682881 Y=575349
LAT.: N 32.5803367
LONG.: W 103.7396178
0' FSL 1652' FWL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=724033 Y=580591
LAT.: N 32.5946962
LONG.: W 103.7401128
NAD 1927
X=682853 Y=580528
LAT.: N 32.5945747
LONG.: W 103.7396156
100' FNL 1649' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=724033 Y=580686
LAT.: N 32.5949573
LONG.: W 103.7401128
NAD 1927
X=682853 Y=580623
LAT.: N 32.5948359
LONG.: W 103.7396155
5' FNL 1649' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/11/2022

Date of Survey
Signature and Seal of Professional Surveyor:



1/7/2025 11:38:58 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 111H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3531'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	14	20-S	32-E	-	574' S	1590' W	N 32.5675078	W 103.7403096	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	11	20-S	32-E	-	5' N	330' W	N 32.5949469	W 103.7443954	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	14	20-S	32-E	-	50' S	330' W	N 32.5660745	W 103.7443975	LEA

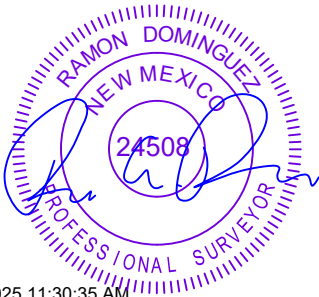
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	14	20-S	32-E	-	100' S	330' W	N 32.5662120	W 103.7443976	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	11	20-S	32-E	-	100' N	330' W	N 32.5946858	W 103.7443955	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:30:35 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 08/11/2022
E-mail Address _____			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DOUBLE STAMP FED COM 111H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=724028 Y=570699
LAT.: N 32.5675078
LONG.: W 103.7403096
NAD 1927
X=682847 Y=570637
LAT.: N 32.5673862
LONG.: W 103.7398134
574' FSL 1590' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=722771 Y=570171
LAT.: N 32.5660745
LONG.: W 103.7443975
NAD 1927
X=681591 Y=570108
LAT.: N 32.5659530
LONG.: W 103.7439012

50' FSL 330' FWL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=722771 Y=570221
LAT.: N 32.5662120
LONG.: W 103.7443976
NAD 1927
X=681591 Y=570158
LAT.: N 32.5660904
LONG.: W 103.7439013

100' FSL 330' FWL

FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=722744 Y=575399
LAT.: N 32.5804456
LONG.: W 103.7443933
NAD 1927
X=681563 Y=575337
LAT.: N 32.5803241
LONG.: W 103.7438965
0' FSL 334' FWL

LAST TAKE POINT (LTP)

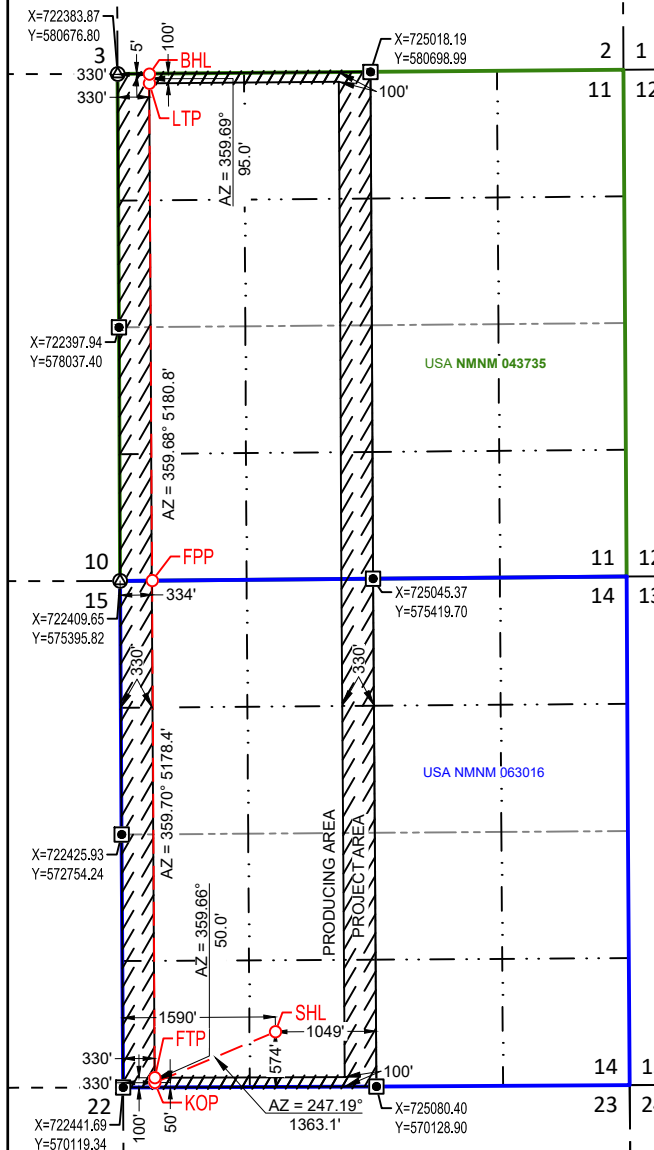
NEW MEXICO EAST
NAD 1983
X=722714 Y=580580
LAT.: N 32.5946858
LONG.: W 103.7443955
NAD 1927
X=681534 Y=580517
LAT.: N 32.5945644
LONG.: W 103.7438981

100' FNL 330' FWL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=722714 Y=580675
LAT.: N 32.5949469
LONG.: W 103.7443954
NAD 1927
X=681534 Y=580612
LAT.: N 32.5948255
LONG.: W 103.7438981

5' FNL 330' FWL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
08/11/2022

Date of Survey

Signature and Seal of Professional Surveyor:



1/7/2025 11:30:40 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 124H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3533'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	544' S	2391' E	N 32.5674195	W 103.7361088	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	11	20-S	32-E	-	5' N	1319' E	N 32.5949757	W 103.7326435	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	50' S	1319' E	N 32.5660622	W 103.7326262	LEA

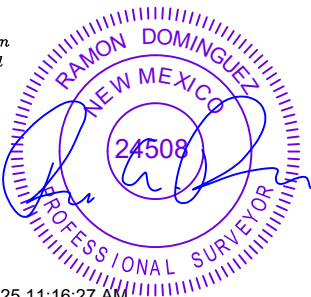
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	100' S	1319' E	N 32.5661997	W 103.7326264	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	11	20-S	32-E	-	100' N	1319' E	N 32.5947146	W 103.7326433	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:16:27 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/04/2023
E-mail Address _____			

<div>C-102</div> <div>Submit Electronically Via OCD Permitting</div>	<div>State of New Mexico</div> <div>Energy, Minerals & Natural Resources Department</div> <div>OIL CONSERVATION DIVISION</div>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled
<div>Property Name and Well Number</div> <div>DOUBLE STAMP FED COM 124H</div>			

SURFACE LOCATION (SHL)

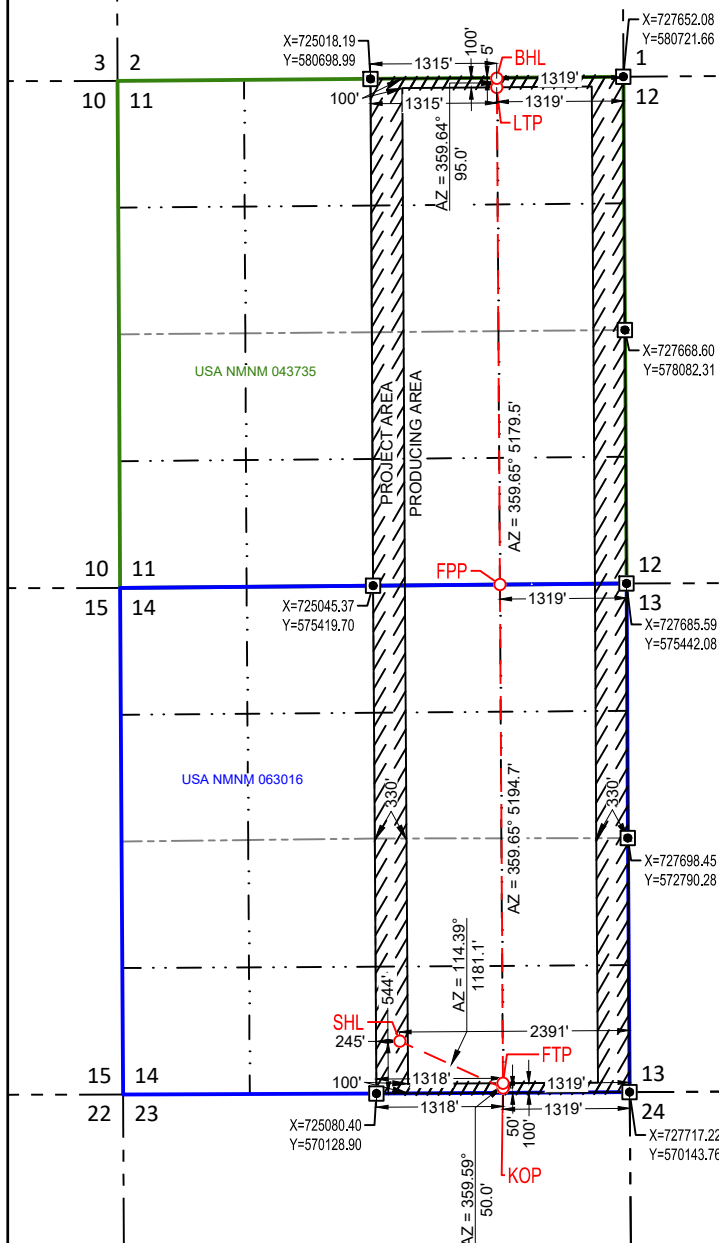
NEW MEXICO EAST
NAD 1983
X=725322 Y=570674
LAT.: N 32.5674195
LONG.: W 103.7361088
NAD 1927
X=684142 Y=570612
LAT.: N 32.5672979
LONG.: W 103.7356127
544' FSL 2391' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726398 Y=570186
LAT.: N 32.5660622
LONG.: W 103.7326262
NAD 1927
X=685217 Y=570124
LAT.: N 32.5659406
LONG.: W 103.7321303
50' FSL 1319' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=726398 Y=570236
LAT.: N 32.5661997
LONG.: W 103.7326264
NAD 1927
X=685217 Y=570174
LAT.: N 32.5660780
LONG.: W 103.7321305
100' FSL 1319' FEL



FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726367 Y=575431
LAT.: N 32.5804780
LONG.: W 103.7326315
NAD 1927
X=685186 Y=575369
LAT.: N 32.5803564
LONG.: W 103.7321351
0' FNL 1319' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=726334 Y=580610
LAT.: N 32.5947146
LONG.: W 103.7326433
NAD 1927
X=685154 Y=580548
LAT.: N 32.5945931
LONG.: W 103.7321463
100' FNL 1319' FEL

BOTTOM HOLE LOCATION (BHL)

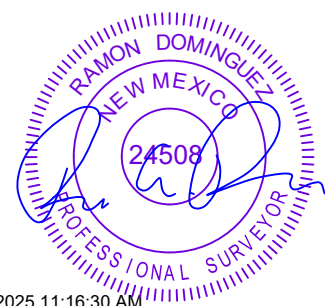
NEW MEXICO EAST
NAD 1983
X=726333 Y=580705
LAT.: N 32.5949757
LONG.: W 103.7326435
NAD 1927
X=685153 Y=580643
LAT.: N 32.5948542
LONG.: W 103.7321465
5' ENL 1319' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/04/2023

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 123H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3533'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	544' S	2496' E	N 32.5674211	W 103.7364495	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	11	20-S	32-E	-	5' N	2310' E	N 32.5949676	W 103.7358612	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	50' S	2310' E	N 32.5660622	W 103.7358429	LEA

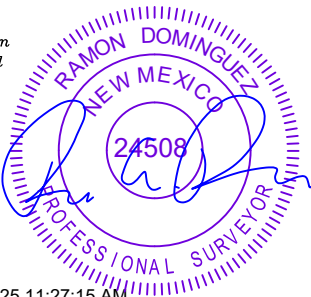
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	100' S	2310' E	N 32.5661997	W 103.7358431	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	11	20-S	32-E	-	100' N	2310' E	N 32.5947065	W 103.7358610	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:27:15 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/04/2023
E-mail Address _____			

<div>C-102</div> <div>Submit Electronically Via OCD Permitting</div>	<div>State of New Mexico</div> <div>Energy, Minerals & Natural Resources Department</div> <div>OIL CONSERVATION DIVISION</div>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled
Property Name and Well Number			
DOUBLE STAMP FED COM 123H			

SURFACE LOCATION (SHL)

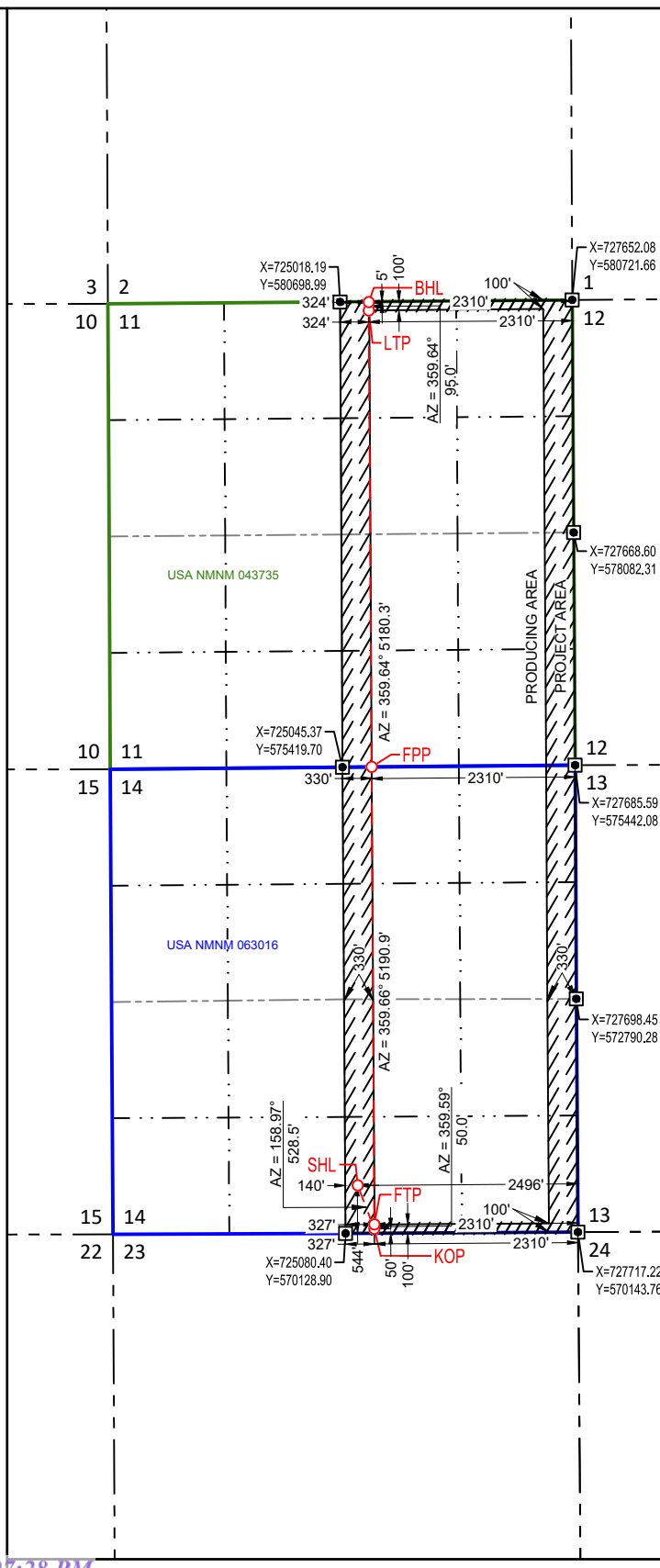
NEW MEXICO EAST
NAD 1983
X=725217 Y=570674
LAT.: N 32.5674211
LONG.: W 103.7364495
NAD 1927
X=684037 Y=570612
LAT.: N 32.5672994
LONG.: W 103.7359534
544' FSL 2496' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=725407 Y=570181
LAT.: N 32.5660622
LONG.: W 103.7358429
NAD 1927
X=684226 Y=570119
LAT.: N 32.5659406
LONG.: W 103.7353468
50' FSL 2310' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=725407 Y=570231
LAT.: N 32.5661997
LONG.: W 103.7358431
NAD 1927
X=684226 Y=570169
LAT.: N 32.5660780
LONG.: W 103.7353471
100' FSL 2310' FEL



FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=725376 Y=575422
LAT.: N 32.5804702
LONG.: W 103.7358487
NAD 1927
X=684195 Y=575360
LAT.: N 32.5803487
LONG.: W 103.7353522
0' FNL 2310' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=725343 Y=580602
LAT.: N 32.5947065
LONG.: W 103.7358610
NAD 1927
X=684163 Y=580539
LAT.: N 32.5945850
LONG.: W 103.7353639
100' FNL 2310' FEL

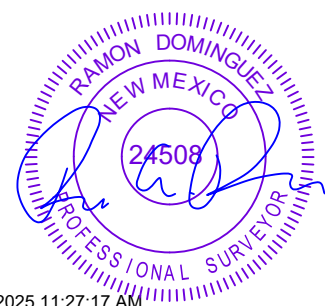
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=725342 Y=580697
LAT.: N 32.5949676
LONG.: W 103.7358612
NAD 1927
X=684162 Y=580634
LAT.: N 32.5948461
LONG.: W 103.7353641
5' ENL 2310' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 116H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3533'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	569' S	2471' E	N 32.5674895	W 103.7363677	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	20-S	32-E	-	5' N	991' E	N 32.5949784	W 103.7315785	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	20-S	32-E	-	50' S	991' E	N 32.5660622	W 103.7315615	LEA

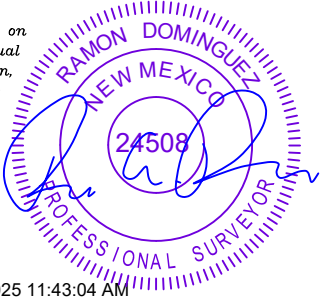
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	20-S	32-E	-	100' S	991' E	N 32.5661997	W 103.7315617	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	20-S	32-E	-	100' N	991' E	N 32.5947173	W 103.7315783	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:43:04 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/04/2023
E-mail Address _____			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DOUBLE STAMP FED COM 116H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=725242 Y=570699
LAT.: N 32.5674895
LONG.: W 103.7363677
NAD 1927
X=684062 Y=570637
LAT.: N 32.5673678
LONG.: W 103.7358716
569' FSL 2471' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=726726 Y=570188
LAT.: N 32.5660622
LONG.: W 103.7315615
NAD 1927
X=685545 Y=570126
LAT.: N 32.5659405
LONG.: W 103.7310656
50' FSL 991' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=726726 Y=570238
LAT.: N 32.5661997
LONG.: W 103.7315617
NAD 1927
X=685545 Y=570176
LAT.: N 32.5660780
LONG.: W 103.7310659
100' FSL 991' FEL

FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=726695 Y=575434
LAT.: N 32.5804805
LONG.: W 103.7315667
NAD 1927
X=685514 Y=575371
LAT.: N 32.5803589
LONG.: W 103.7310703
0' FNL 991' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=726662 Y=580613
LAT.: N 32.5947173
LONG.: W 103.7315783
NAD 1927
X=685482 Y=580551
LAT.: N 32.5945957
LONG.: W 103.7310814
100' FNL 991' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=726661 Y=580708
LAT.: N 32.5949784
LONG.: W 103.7315785
NAD 1927
X=685481 Y=580646
LAT.: N 32.5948569
LONG.: W 103.7310815
5' FNL 991' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/04/2023
Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name
Property Code	Property Name DOUBLE STAMP FED COM	Well Number 113H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC	Ground Level Elevation 3533'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. O	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 569' S	Feet from the E/W 2496' E	Latitude N 32.5674895	Longitude W 103.7364493	County LEA
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Bottom Hole Location

UL or lot no. B	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 5' N	Feet from the E/W 2210' E	Latitude N 32.5949684	Longitude W 103.7355365	County LEA
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Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. O	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 50' S	Feet from the E/W 2210' E	Latitude N 32.5660622	Longitude W 103.7355183	County LEA
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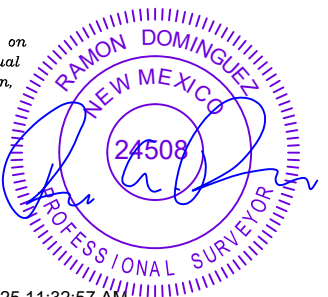
First Take Point (FTP)

UL or lot no. O	Section 14	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 2210' E	Latitude N 32.5661997	Longitude W 103.7355185	County LEA
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Last Take Point (LTP)

UL or lot no. B	Section 11	Township 20-S	Range 32-E	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 2210' E	Latitude N 32.5947073	Longitude W 103.7355363	County LEA
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Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 11:32:57 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/04/2023
E-mail Address _____			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DOUBLE STAMP FED COM 113H

SURFACE LOCATION (SHL)

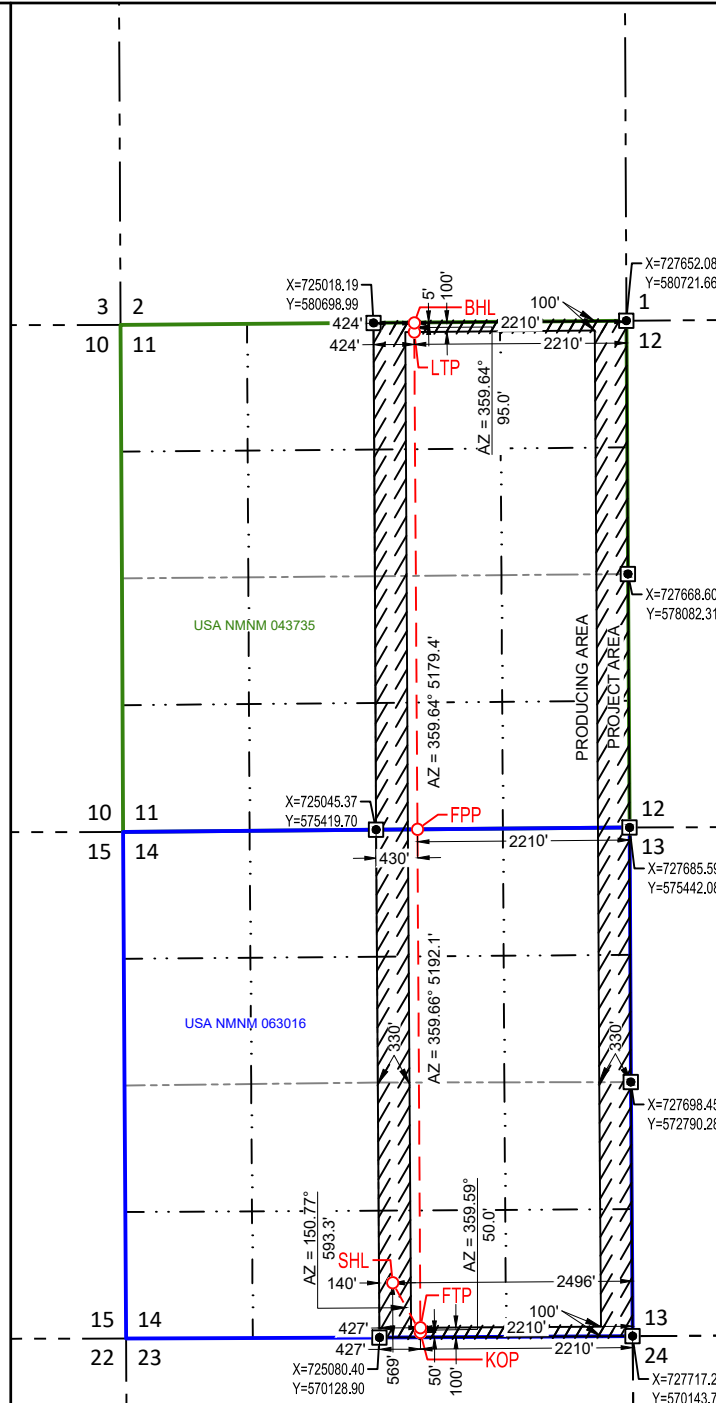
NEW MEXICO EAST
NAD 1983
X=725217 Y=570699
LAT.: N 32.5674895
LONG.: W 103.7364493
NAD 1927
X=684037 Y=570637
LAT.: N 32.5673679
LONG.: W 103.7359532
569' FSL 2496' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=725507 Y=570181
LAT.: N 32.5660622
LONG.: W 103.7355183
NAD 1927
X=684326 Y=570119
LAT.: N 32.5659406
LONG.: W 103.7350223
50' FSL 2210' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=725507 Y=570231
LAT.: N 32.5661997
LONG.: W 103.7355185
NAD 1927
X=684326 Y=570169
LAT.: N 32.5660780
LONG.: W 103.7350225
100' FSL 2210' FEL



FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=725476 Y=575423
LAT.: N 32.5804710
LONG.: W 103.7355241
NAD 1927
X=684295 Y=575361
LAT.: N 32.5803495
LONG.: W 103.7350275
0' FNL 2210' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=725443 Y=580603
LAT.: N 32.5947073
LONG.: W 103.7355363
NAD 1927
X=684263 Y=580540
LAT.: N 32.5945858
LONG.: W 103.7350392
100' FNL 2210' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=725442 Y=580698
LAT.: N 32.5949684
LONG.: W 103.7355365
NAD 1927
X=684262 Y=580635
LAT.: N 32.5948469
LONG.: W 103.7350394
5' FNL 2210' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/04/2023

Date of Survey
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code	Pool Name	
Property Code	Property Name DOUBLE STAMP FED COM		Well Number 126H
OGRID No. 332195	Operator Name CIVITAS PERMIAN OPERATING, LLC		Ground Level Elevation 3533'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	14	20-S	32-E	-	544' S	2471' E	N 32.5674208	W 103.7363686	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	20-S	32-E	-	5' N	330' E	N 32.5949837	W 103.7294323	LEA

Dedicated Acres 640.00	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers -			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	20-S	32-E	-	50' S	330' E	N 32.5660622	W 103.7294160	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	14	20-S	32-E	-	100' S	330' E	N 32.5661996	W 103.7294162	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	11	20-S	32-E	-	100' N	330' E	N 32.5947226	W 103.7294321	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
---	--	-----------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  1/7/2025 10:54:30 AM	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/04/2023
E-mail Address _____			

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☒ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DOUBLE STAMP FED COM 126H

SURFACE LOCATION (SHL)

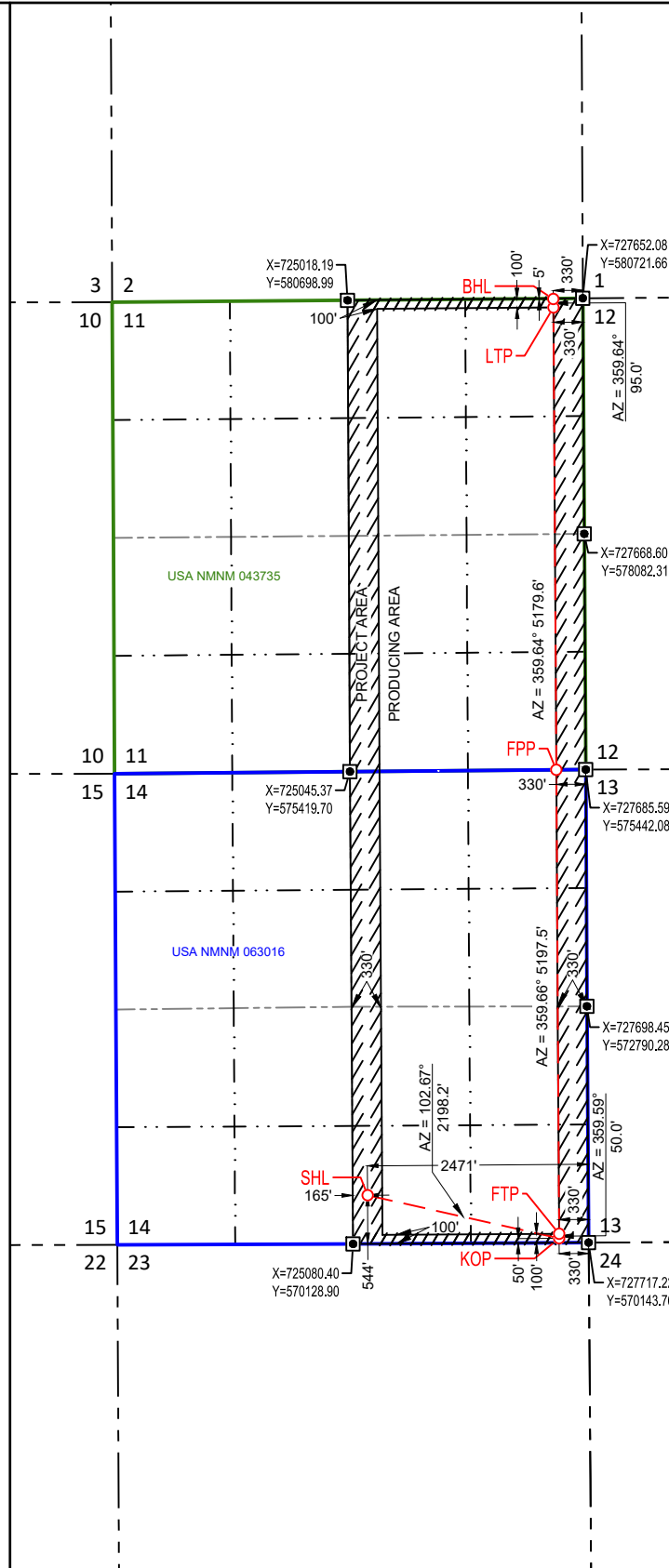
NEW MEXICO EAST
NAD 1983
X=725242 Y=570674
LAT.: N 32.5674208
LONG.: W 103.7363686
NAD 1927
X=684062 Y=570612
LAT.: N 32.5672991
LONG.: W 103.7358725
544' FSL 2471' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=727387 Y=570192
LAT.: N 32.5660622
LONG.: W 103.7294160
NAD 1927
X=686206 Y=570130
LAT.: N 32.5659405
LONG.: W 103.7289202
50' FSL 330' FEL

FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983
X=727387 Y=570242
LAT.: N 32.5661996
LONG.: W 103.7294162
NAD 1927
X=686206 Y=570180
LAT.: N 32.5660779
LONG.: W 103.7289204
100' FSL 330' FEL



FED PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=727356 Y=575439
LAT.: N 32.5804856
LONG.: W 103.7294208
NAD 1927
X=686175 Y=575377
LAT.: N 32.5803640
LONG.: W 103.7289244
0' FSL 330' FEL

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983
X=727323 Y=580619
LAT.: N 32.5947226
LONG.: W 103.7294321
NAD 1927
X=686143 Y=580556
LAT.: N 32.5946011
LONG.: W 103.7289352
100' FNL 330' FEL

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=727322 Y=580714
LAT.: N 32.5949837
LONG.: W 103.7294323
NAD 1927
X=686142 Y=580651
LAT.: N 32.5948622
LONG.: W 103.7289354
5' FNL 330' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/04/2023
Date of Survey
Signature and Seal of Professional Surveyor:



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL
CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC**

SELF-AFFIRMED STATEMENT OF CHAD MATNEY

1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials were accepted as a matter of record.

2. Civitas submits this administrative application to surface (lease) commingle oil and gas production (the "Application") from the following horizontal spacing units within the SALT LAKE;BONE SPRING [53560] pool (the "Units"):

- i. the 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 11 and 14 dedicated to the *Double Stamp Fed Com #113H, #123H, #126H, #116H, and #124H wells*; and
- ii. the 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 11 and 14 dedicated to the *Double Stamp Fed Com #111H, #115H, #121H, and #125H wells*.

3. I have reviewed the ownership in the Units and hereby certify that the ownership is identical between the Units each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC.

4. I understand this Self-Affirmed Statement will be used as written testimony in this Application. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Chad Matney

2/26/25

Date

Exhibit 5Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 32 East, N.M.P.M.

Section 11: W/2

Section 14: W/2

Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Civitas Permian Operating, LLC, 555 17th Street, Suite 3700, Denver, Colorado 80202. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is December 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

<<Remainder of page intentionally left blank, signature page to follow>>

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

CIVITAS PERMIAN OPERATING, LLC

Date: _____

By: _____

Name: Sean Johnson

Title: Land Manager – Delaware Basin

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD:

CIVITAS DE BASIN RESOURCES II, LLC

Date: _____

By: _____

Name: Sean Johnson

Title: Land Manager – Delaware Basin

EOG RESOURCES, INC

Date: _____

By: _____

Name: _____

Title: _____

OVERRIDING ROYALTY INTEREST OWNERS:

Anadarko E&P Onshore LLC

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by Sean Johnson as Land Manager – Delaware Basin of Civitas Permian
Operating, LLC, on behalf of same.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by Sean Johnson as Land Manager – Delaware Basin of Civitas DE Basin
Resources II, LLC, on behalf of same.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by _____ as _____
_____ of EOG Resources, Inc, a _____ on
behalf of same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Civitas Permian Operating, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

PRINTED: Sean Johnson

TITLE: Land Manager - Delaware Basin

PHONE: _____

EMAIL: sjohnson@civiresources.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in Township 20 South, Range 32 East,
N.M.P.M. Section 11: W/2 & Section 14: W/2, Lea County, New Mexico

Well Name/No.

Double Stamp Fed Com #111H, #115H, #121H, and #125H

Township 20 South, Range 32 East, Lea County New Mexico
Tract 1 Federal Lease No. NMNM 043735 320.00 Net Acres Section 11: W/2
Tract 2 Federal Lease No. NMNM 063016 320.00 Net Acres Section 14: W/2



Federal Lease

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2024, embracing the following described land in Township 20 South, Range 32 East, N.M.P.M. Section 11: W/2 & Section 14: W/2, Lea County, New Mexico.

Operator of Communitized Area: Civitas Permian Operating, LLC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lessor:	United States of America
Lease Serial No.:	NMNM-043735
Date:	April 1, 1981
Recording Information:	N/A
Legal Description:	Township 20 South, Range 32 East Section 11: W/2
Number of Acres:	320.00 gross acres
Royalty Rate:	Sliding Scale
Current Lessee of Record:	Civitas DE Basin Resources II, LLC
Pooling Authority:	Yes
Overriding Royalty	Anadarko E&P Onshore LLC
Interest:	
Working Interest:	Civitas DE Basin Resources II, LLC

Tract No. 2

Lessor:	United State of America
Lease Serial No.:	NMNM-063016
Date:	September 1, 1985
Recording Information:	N/A
Legal Description:	Township 20 South, Range 32 East Section 14: W/2
Number of Acres:	320.00 gross acres
Royalty Rate:	Sliding Scale
Current Lessee of Record:	Civitas DE Basin Resources II, LLC
Pooling Authority:	Yes
Overriding Royalty	None
Interest:	
Working Interest:	Civitas DE Basin Resources II, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000000%
2	320.00	50.000000%
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 32 East, N.M.P.M.

Section 11: E/2

Section 14: E/2

Lea County, New Mexico

Containing 640.00 acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Civitas Permian Operating, LLC, 555 17th Street, Suite 3700, Denver, Colorado 80202. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

- successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

<<Remainder of page intentionally left blank, signature page to follow>>

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

CIVITAS PERMIAN OPERATING, LLC

Date: _____

By: _____

Name: Sean Johnson

Title: Land Manager – Delaware Basin

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD:

CIVITAS DE BASIN RESOURCES II, LLC

Date: _____

By: _____

Name: Sean Johnson

Title: Land Manager – Delaware Basin

EOG RESOURCES, INC

Date: _____

By: _____

Name: _____

Title: _____

OVERRIDING ROYALTY INTEREST OWNERS:

Anadarko E&P Onshore LLC

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by Sean Johnson as Land Manager – Delaware Basin of Civitas Permian
Operating, LLC, on behalf of same.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by Sean Johnson as Land Manager – Delaware Basin of Civitas DE Basin
Resources II, LLC, on behalf of same.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____,
202__, by _____ as _____
_____ of EOG Resources, Inc, a _____ on
behalf of same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Civitas Permian Operating, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

PRINTED: Sean Johnson

TITLE: Land Manager - Delaware Basin

PHONE: _____

EMAIL: sjohnson@civiresources.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in Township 20 South, Range 32 East,
N.M.P.M. Section 11: E/2 & Section 14: E/2, Lea County, New Mexico

Well Name/No.

Double Stamp Fed Com #113H, #116H, #123H, 124H and #126H

Township 20 South, Range 32 East, Lea County New Mexico
Tract 1 Federal Lease No. NMNM 043735 320.00 Net Acres Section 11: E/2
Tract 2 Federal Lease No. NMNM 063016 320.00 Net Acres Section 14: E/2



Federal Lease

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2024, embracing the following described land in Township 20 South, Range 32 East, N.M.P.M. Section 11: E/2 & Section 14: E/2, Lea County, New Mexico.

Operator of Communitized Area: Civitas Permian Operating, LLC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lessor:	United States of America
Lease Serial No.:	NMNM-043735
Date:	April 1, 1981
Recording Information:	N/A
Legal Description:	Township 20 South, Range 32 East Section 11: E/2
Number of Acres:	320.00 gross acres
Royalty Rate:	Sliding Scale
Current Lessee of Record:	Civitas DE Basin Resources II, LLC
Pooling Authority:	Yes
Overriding Royalty	Anadarko E&P Onshore LLC
Interest:	
Working Interest:	Civitas DE Basin Resources II, LLC

Tract No. 2

Lessor:	United State of America
Lease Serial No.:	NMNM-063016
Date:	September 1, 1985
Recording Information:	N/A
Legal Description:	Township 20 South, Range 32 East Section 14: E/2
Number of Acres:	320.00 gross acres
Royalty Rate:	Sliding Scale
Current Lessee of Record:	Civitas DE Basin Resources II, LLC
Pooling Authority:	Yes
Overriding Royalty	None
Interest:	
Working Interest:	Civitas DE Basin Resources II, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000000%
2	320.00	50.000000%
Total	640.00	100.0000%



555 17th Street, Suite 3700
Denver, CO 80202
303-312-8518

February 28, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

RE: Administrative Application for Surface (lease) Commingling
Sections 11 and 14, Township 20 South, Range 32 East, Lea County, New Mexico.

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Michael Rodriguez at 303-312-8518 or at mrodriguez@civiresources.com.

Thank you,

A handwritten signature in black ink, appearing to read "MRD", written over a horizontal line.

Michael Rodriguez
Attorney for Civitas Permian Operating, LLC



FedEx® Tracking



SHOPRUNNER by FedEx

Ready to shop again?
Get exclusive deals at your favorite stores.



SHOP NOW

SCHEDULED DELIVERY DATE

Monday
3/3/25 before 12:00 PM

DELIVERY STATUS

We have your package

ACTION REQUIRED

Adult Signature Required

ADD YOUR EMAIL TO STAY UPDATED ON THIS SHIPMENT

GET UPDATES

MORE OPTIONS

TRACKING ID

772367455611

FROM
SANTA FE, NM US

Label Created
2/27/25 12:08 PM

WE HAVE YOUR PACKAGE

ALBUQUERQUE, NM

2/28/25 10:37 AM

ON THE WAY
Picked up
ALBUQUERQUE, NM
2/28/25 10:37 AM

OUT FOR DELIVERY

TO
SANTA FE, NM US

Scheduled Delivery Date



May 08, 2025

Dear Customer,

The following is the proof-of-delivery for tracking number: 772367455611

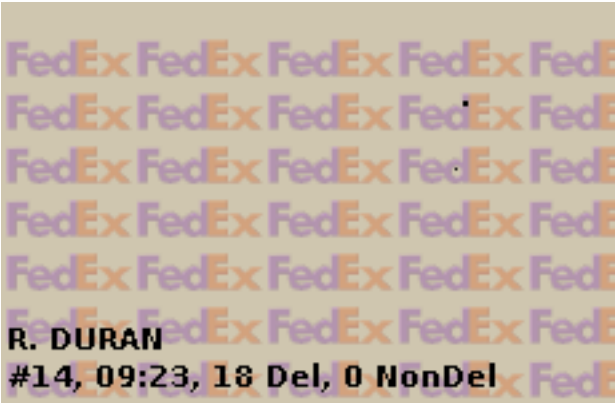
Delivery Information:

Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	R.Duran	Delivery Location:	301 Dinosaur Trl
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday; Adult Signature Required		SANTA FE, NM, 87508
		Delivery date:	Mar 3, 2025 09:21

Shipping Information:

Tracking number:	772367455611	Ship Date:	Feb 28, 2025
		Weight:	1.0 LB/0.45 KG

Recipient:	Shipper:
BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT	Ocean Munds-Dry,
301 Dinosaur Trl	309 JOHNSON ST
SANTA FE, NM, US, 87508	SANTA FE, NM, US, 87501



Thank you for choosing FedEx

From: [Michael Rodriguez](#)
To: [Clelland, Sarah, EMNRD](#); [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)
Date: Thursday, May 8, 2025 2:02:35 PM
Attachments: [image001.png](#)
[r-22604 \(Double Stamp W2 Order\).pdf](#)
[r-22603 \(Double Stamp E2 Order\).pdf](#)
[FedEx Tracking confirmation - Double Stamp BLM Notice.pdf](#)

Sarah and Dean,

- Attached are the original orders issued for the Double Stamp W/2 unit (R-22603) and Double Stamp E/2 unit (R-22604). Order R-22603 designates the Double Stamp Fed Com #116H well as the defining proximity well for the E/2 unit which also contains the Double Stamp Fed Com #113H well.
 - Orders R-26603-B and R-26604-B were issued on 1/15/2025 which extend the original pooling orders referenced above until March 30, 2026.
- Attached is the FedEx proof-of-delivery document for tracking number 772367455611 which is identified in the commingling application as the tracking number for the notice of this application to the BLM. The document shows the package was shipped on 2/28/25 and delivered to the BLM at the following address on 3/3/25:
 - 301 Dinosaur Trl., Santa Fe, NM 87508.

Please let me know if there is anything else I can address or provide.

Thank you,

Michael Rodriguez

Staff Attorney
303-312-8518



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, May 8, 2025 1:03 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Michael Rodriguez <mrodriguez@civiresources.com>
Subject: RE: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)

Hi Michael,

I have a Fed Ex Delivery Confirmation for a package, which I assume is BLM but it does not specify the address or company that the package was delivered to. Can you please provide me with something showing this indeed was the BLM notification of this application?

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Thursday, May 8, 2025 12:51 PM

To: Michael Rodriguez <mrodriguez@civiresources.com>

Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: RE: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)

Michael,

Do you have the defining well or NSP order number for the 30-025-53997 DOUBLE STAMP FEDERAL COM #113H's HSU?

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Michael Rodriguez <mrodriguez@civiresources.com>

Sent: Thursday, May 8, 2025 10:59 AM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: RE: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)

Hi Dean, I apologize – I must still be stuck in covid time because I could have sworn I was checking in a few weeks after your vacation. Sorry about that and hope you had a nice break.

Yes, Civitas decided to move forward with its facilities plan as described in its application (bulk and test) and will request an amended order for MPFMs at a later date if it decides to pursue that route.

Thanks again,

Michael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, May 8, 2025 10:42 AM
To: Michael Rodriguez <mrodriguez@civiresources.com>
Cc: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)

Hello Michael,

I've been out of the office the last 2 weeks and have not fully reviewed my received emails from that period. Has Civitas decided to hold off on the switch to MPFM until after the order is issued for the Double Stamp?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Michael Rodriguez <mrodriguez@civiresources.com>
Sent: Thursday, May 8, 2025 10:30 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: [EXTERNAL] FW: Civitas - Expedited Commingling Request (Double Stamp CTB)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, Dean. I see Civitas' Double Stamp CTB application (action ID: 437601) is still under OCD review. I want to reach out and ask if you have a sense of when an order may be issued and check if there is anything I can address or provide the Division in the meantime. I am also attaching the expedited commingling template I sent on February 28 to provide the application details for your reference.

Thanks!

Michael Rodriguez
Staff Attorney
303-312-8518



From: Michael Rodriguez
Sent: Friday, February 28, 2025 11:11 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: Civitas - Expedited Commingling Request (Double Stamp CTB)

Good afternoon, Dean.

Per our meeting on February 14, attached is Civitas' expedited commingling spreadsheet for its Double Stamp CTB application filed today (Action ID 437601). Please let me know if there is anything I can address during the review period.

Have a good weekend,

Michael Rodriguez

Staff Attorney

303-312-8518



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY CIVITAS PERMIAN OPERATING, LLC

ORDER NO. CTB-1134

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Civitas Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or

commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/14/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1134**

Operator: **Civitas Permian Operating, LLC (332195)**

Central Tank Battery: **Double Stamp Tank Battery**

Central Tank Battery Location: **UL O, Section 14, Township 20 South, Range 32 East**

Gas Title Transfer Meter Location: **UL O, Section 14, Township 20 South, Range 32 East**

Pools

Pool Name	Pool Code
SALT LAKE;BONE SPRING	53560

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106720338	E/2	11-20S-32E
	E/2	14-20S-32E
CA Bone Spring NMNM 106720333	W/2	11-20S-32E
	W/2	14-20S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53995	DOUBLE STAMP FEDERAL COM #111H	W/2	11-20S-32E	53560
		W/2	14-20S-32E	
30-025-53997	DOUBLE STAMP FEDERAL COM #113H	E/2	11-20S-32E	53560
		E/2	14-20S-32E	
30-025-53999	DOUBLE STAMP FEDERAL COM #115H	W/2	11-20S-32E	53560
		W/2	14-20S-32E	
30-025-54000	DOUBLE STAMP FEDERAL COM #116H	E/2	11-20S-32E	53560
		E/2	14-20S-32E	
30-025-54001	DOUBLE STAMP FEDERAL COM #121H	W/2	11-20S-32E	53560
		W/2	14-20S-32E	
30-025-54003	DOUBLE STAMP FEDERAL COM #123H	E/2	11-20S-32E	53560
		E/2	14-20S-32E	
30-025-54004	DOUBLE STAMP FEDERAL COM #124H	E/2	11-20S-32E	53560
		E/2	14-20S-32E	
30-025-54005	DOUBLE STAMP FEDERAL COM #125H	W/2	11-20S-32E	53560
		W/2	14-20S-32E	
30-025-54006	DOUBLE STAMP FEDERAL COM #126H	E/2	11-20S-32E	53560
		E/2	14-20S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 437601

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 437601
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/14/2025