

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 30, 2023

VIA ONLINE FILING

Dylan Fuge, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PC-1322 and for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of all of Section 19, the N/2 and E/2 SE/4 of Section 30, and the E/2 E/2 of Section 31, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Fuge:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks to amend Administrative Order PC-1322 (“Order PC-1322”)¹, attached as **Exhibit 1**. Order PC-1322 authorizes pool commingling pursuant to 19.15.12.10 NMAC, from uniformly owned oil and gas production at the **Dagger State Com 504H Central Tank Battery** from the following spacing units:

- (a) The 240-acre spacing unit comprised of the E/2 E/2 of Section 19 and the E/2 NE/4 of Section 30, in the WC-025 G-07 S213330F; Bone Spring [97927] – currently dedicated to the **Dagger State Com #504H** (API. No. 30-025-43302);
- (b) The 240-acre spacing unit comprised of the E/2 E/2 of Section 19 and the E/2 NE/4 of Section 30, in the WC-025 G-07 S213330F; Bone Spring [97927] – currently dedicated to the **Dagger State Com #604H** (API. No. 30-025-44407);
- (c) The 240-acre spacing unit comprised of the E/2 E/2 of Section 19 and the E/2 NE/4 of Section 30, in the WC-025 G-10 S2133280; Wolfcamp [98033] – currently dedicated to the **Dagger State Com #701H** (API. No. 30-025-43565);

¹ On the Oil Conservation Division (“NMOCD”) imaging portal, the order number is for “pool commingling”, i.e., “PC”; however, this appears to be an error and the order should have been for “pool and lease commingling”, i.e., “PLC.”



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(d) The 240-acre spacing unit comprised of the W/2 E/2 of Section 19 and the W/2 NE/4 of Section 30, in the WC-025 G-06 S213326D; Bone Spring [97929] – currently dedicated to the **Dagger State Com #506H** (API. No. 30-025-43564) and **Dagger State Com #508H** (API. No. 30-025-43629);

(e) The 280-acre spacing unit comprised of the SE/4 NE/4 and E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, in the WC-025 G-06 S213326D; Bone Spring [97929] – currently dedicated to the **Dagger State Com #505H** (API. No. 30-025-43627); and

(f) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Dagger State Com 504H Central Tank Battery** with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PC-1322 to add to the terms of the order the production from the following infill wells:

(a) The 240-acre spacing unit comprised of the E/2 E/2 of Section 19 and the E/2 NE/4 of Section 30, in the WC-025 G-07 S213330F; Bone Spring [97927] – currently dedicated to the **Dagger State Com #520H** (API. No. 30-025-49943);

(b) The 240-acre spacing unit comprised of the W/2 E/2 of Section 19 and the W/2 NE/4 of Section 30, in the WC-025 G-06 S213326D; Bone Spring [97929] – currently dedicated to the **Dagger State Com #552H** (API. No. 30-025-45934).

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PC-1322 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 240-acre spacing unit comprised of the W/2 E/2 of Section 19 and the W/2 NE/4 of Section 30, in the WC-025 G-07 S213330F; Bone Spring [97927] – currently dedicated to the **Dagger State Com #306H** (API. No. 30-025-49941) and **Dagger State Com #518H** (API. No. 30-025-49942);

(b) The 240-acre spacing unit comprised of the W/2 E/2 of Section 19 and the W/2 NE/4 of Section 30, in the WC-025 G-10 S2133280; Wolfcamp [98033] – currently dedicated to the **Dagger State Com #802H** (API. No. 30-025-45935);

(c) The 240-acre spacing unit comprised of the E/2 W/2 of Section 19 and the E/2 NW/4 of Section 30, in the WC-025 G-07 S213330F; Bone Spring [97927] – currently dedicated to the **Dagger State Com #304H** (API. No. 30-025-49940), **Dagger State Com**



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#510H (API. No. 30-025-48465), **Dagger State Com #554H** (API. No. 30-025-48466) and **Dagger State Com #606H** (API. No. 30-025-48467);

(d) The 240-acre spacing unit comprised of the W/2 W/2 of Section 19 and the W/2 NW/4 of Section 30, in the WC-025 G-06 S213326D; Bone Spring [97929] – currently dedicated to the **Dagger State Com #302H** (API. No. 30-025-48896), **Dagger State Com #512H** (API. No. 30-025-48897), **Dagger State Com #514H** (API. No. 30-025-48898), **Dagger State Com #516H** (API. No. 30-025-48899), **Dagger State Com #556H** (API. No. 30-025-48900), **Dagger State Com #558H** (API. No. 30-025-48901) and **Dagger State Com #608H** (API. No. 30-025-48902);

(e) The 240-acre spacing unit comprised of the W/2 W/2 of Section 19 and the W/2 NW/4 of Section 30, in the WC-025 G-10 S2133280; Wolfcamp [98033] – currently dedicated to the **Dagger State Com #804H** (API. No. 30-025-48903); and

(f) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Dagger State Com Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Dagger State Com Central Tank Battery** (“CTB”), located off of the project area, in the N/2 SW/4 of Section 30, Township 21 South, Range 33 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador’s current development plan, flow lines, well pads, the central tank battery (“Facility Pad”) in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Sundry Notice and Report on Wells Form C-103, that includes a statement from Ryan Hernandez, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a statement from Isaac Evans, Senior Landman with Matador, certifying that the ownership of the leases to be commingled are identical as defined by 19.15.12.7 NMAC.

Exhibit 5 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available production reports.

Exhibit 6 includes relevant communitization agreements.



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Ownership is identical between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. Because the application involves identical ownership, notice is only required to be provided to the New Mexico State Land Office (“NMSLO”) since state lands are involved. **Exhibit 7** is an example of the letter sent by certified mail advising the NMSLO that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Submit 1 Copy To Appropriate District Office
 District I -- (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II -- (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III -- (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV -- (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-43302
2. Name of Operator Advance Energy Partners Hat Mesa, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 11490 Westheimer RD, Suite 950, Houston, TX 77077		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>East</u> line Section <u>30</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Dagger State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3783.8		8. Well Number 504H
		9. OGRID Number 372417
		10. Pool name or Wildcat [97929] WC-025 G-06 S213326D; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Surface Commingle Multiple Pools ☒ *PC-1322*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Advance Energy Partners Hat Mesa requests permission to surface commingle oil and gas from the following wells and pools:

API	Well Name	Location	Pool Code/Name
1 30-025-43302	Dagger St. Com #504H	H-30-21S-33E	[97929] WC-025 G-06 S213326D; BONE SPRING
2 30-025-43627	Dagger State Com #505H	H-30-21S-33E	[97929] WC-025 G-06 S213326D; BONE SPRING
3 30-025-43564	Dagger State Com #506H	G-30-21S-33E	[97929] WC-025 G-06 S213326D; BONE SPRING
4 30-025-43629	Dagger State Com #508H	F-30-21S-33E	[97929] WC-025 G-06 S213326D; BONE SPRING
5 30-025-43565	Dagger State Com #701H	H-30-21S-33E	[97927] WC-025 G-07 S213330F; BONE SPRING
6 30-025-44407	Dagger State Com #604H	H-30-21S-33E	[98033] WC-025 G-10 S213328O; WOLFCAMP

Ownership is identical

Detailed information is attached.

Spud Date:

Rig Release Date:

Recommend Approval. Subject Like Approval in community
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Harwell TITLE VP Engineering & Ops DATE 6-20-18

Type or print name David Harwell E-mail address: dharwell@advanceenergy PHONE: 281-235-3431
Partners.com

For State Use Only

APPROVED BY: Nathan Riley TITLE Director DATE 6/20/18
 Conditions of Approval (if any):

EXHIBIT

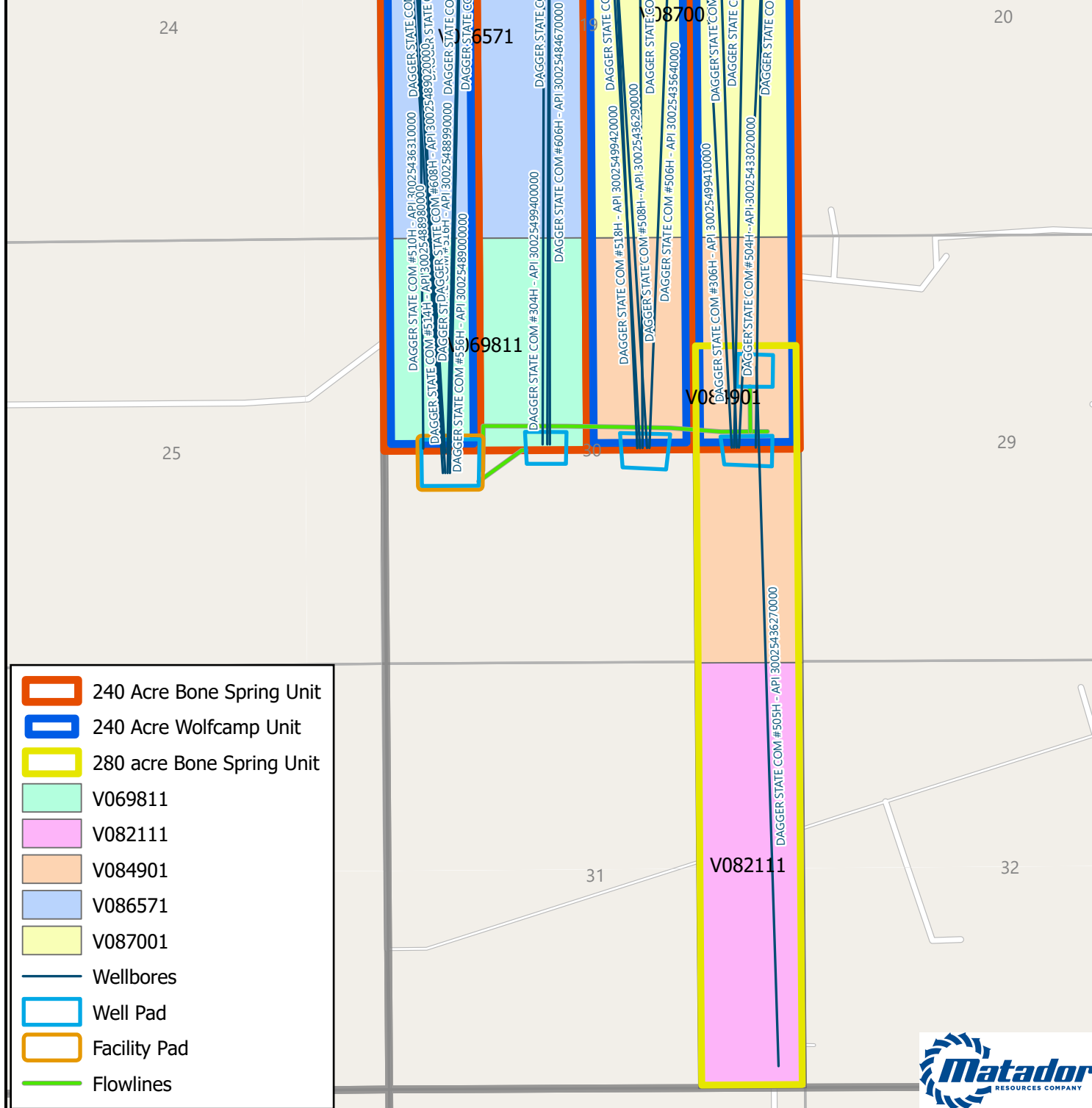
1



Dagger State Commingling Map

Date Published:

8/28/2023



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

1:21,000

1 inch equals 1,750 feet

Project: \\gis\UserData\agamarra\temp\20230706 Dagger State
Spatial Reference: NAD 1983
Sources: IHS; ESRI; US DOI BLM; Texas Cooper

Map Prepared by: amercio.gamarral

EXHIBIT

2

State of New Mexico
Energy, Minerals and Natural Resources

811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V069811, V082111, V084901, V086571, & V087001
7. Lease Name or Unit Agreement Name Dagger State Com
8. Well Number 504H
9. OGRID Number 228937
10. Pool name or Wildcat See box 13.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Fwy, Suite 1500, Dallas, Texas 75240

4. Well Location

Unit Letter H: 2610 feet from the North line and 560 feet from the East line
Section 30, Township 21S, Range 33E, NMPM, Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Amend PLC-1322 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Matador Production Company requests permission to surface commingle oil and gas from the following wells and pools. A statement from Matador's landman is being submitted herewith confirming that the mineral ownership is identical between each of the wells listed below.

	API	Well Name	Location	Pool Code/Name
1	30-025-48896	Dagger State Com #302H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
2	30-025-43302	Dagger State Com #504H	H-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
3	30-025-43627	Dagger State Com #505H	H-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
4	30-025-43564	Dagger State Com #506H	G-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
5	30-025-43629	Dagger State Com #508H	G-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
6	30-025-48897	Dagger State Com #512H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
7	30-025-48898	Dagger State Com #514H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
8	30-025-48899	Dagger State Com #516H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
9	30-025-45934	Dagger State Com #552H	G-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
10	30-025-48900	Dagger State Com #556H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
11	30-025-48901	Dagger State Com #558H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
12	30-025-48902	Dagger State Com #608H	L-30-21S-33E	[97929] WC-025 G-06 S213326D; Bone Spring
13	30-025-49940	Dagger State Com #304H	F-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
14	30-025-49941	Dagger State Com #306H	H-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
15	30-025-48465	Dagger State Com #510H	F-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
16	30-025-49942	Dagger State Com #518H	G-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
17	30-025-49943	Dagger State Com #520H	H-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
18	30-025-48466	Dagger State Com #554H	F-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
19	30-025-44407	Dagger State Com #604H	H-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
20	30-025-48467	Dagger State Com #606H	F-30-21S-33E	[97927] WC-025 G-07 S213330F; Bone Spring
21	30-025-43565	Dagger State Com #701H	H-30-21S-33E	[98033] WC-025 G-10 S2133280; Wolfcamp

22	30-025-45935	Dagger State Com #802H	G-30-21S-33E	[98033]	WC-025 G-10 S2133280; Wolfcamp
23	30-025-48903	Dagger State Com #804H	L-30-21S-33E	[98033]	WC-025 G-10 S2133280; Wolfcamp

Spud Date:

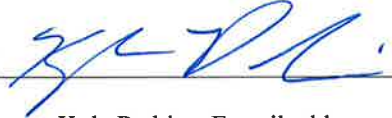
N/A

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Vice President and Assistant General Counsel DATE 8/30/23

Type or print name Kyle Perkins E-mail address: Kperkins@matadorresources.com PHONE: 972-371-5202

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

rhernandez@matadorresources.com

Ryan Hernandez
Senior Production Engineer

July 18, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval amend administrative order PLC-1322 to surface commingle (pool and lease) gas and oil production from the spacing units comprised of Section 19 and the N/2 of Section 30, Township 21 South, Range 33 East, Lea County, New Mexico (the “Lands”).

To Whom This May Concern,

Under NMOCD approval PLC-1322, Matador’s predecessor operator, Advance Energy Partners Hat Mesa, LLC, previously obtained approval to surface commingling production from certain wells on the Lands. Pursuant to this application, Matador Production Company (“Matador”), OGRID: 228937, requests to amend PLC-1322 to gain authority to surface commingling from additional leases and wells within the Lands, as set forth herein.

Specifically, Matador requests approval to commingle current oil and gas production from twenty-three (23) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Delek US Holdings and Targa Resources gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from FESCO attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Delek US Holdings and Targa Resources has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'R. Hernandez', with a stylized, cursive flourish at the end.

Ryan Hernandez
Senior Production Engineer

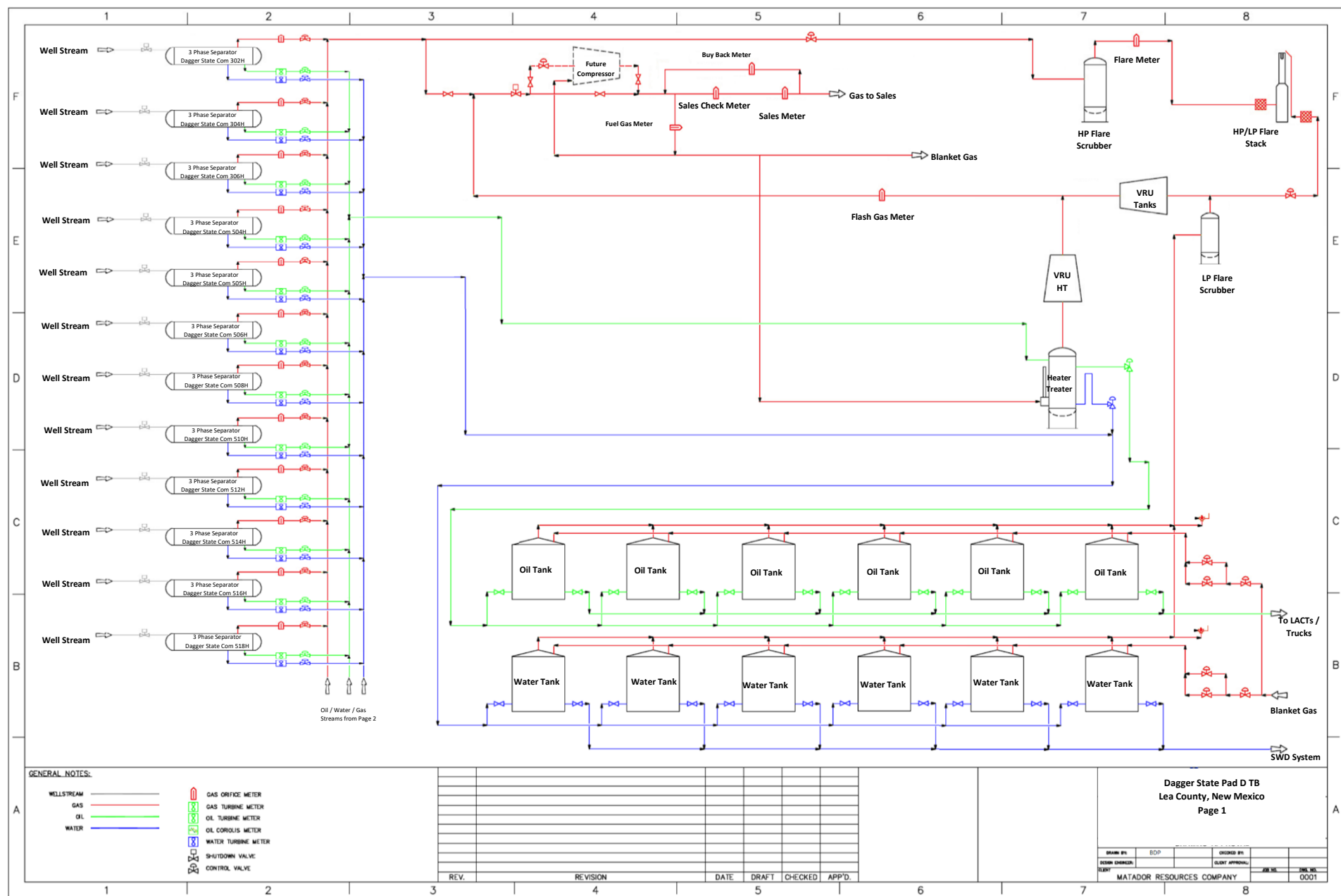


EXHIBIT
A



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Horseshoe Federal COM No. 601H
First Stage Separator
Spot Gas Sample @ 175 psig & 106 °F

Date Sampled: 11/29/2022

Job Number: 222603.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.982	
Carbon Dioxide	0.139	
Methane	68.063	
Ethane	14.962	4.102
Propane	7.932	2.240
Isobutane	0.945	0.317
n-Butane	2.520	0.814
2-2 Dimethylpropane	0.001	0.000
Isopentane	0.575	0.216
n-Pentane	0.718	0.267
Hexanes	0.710	0.300
Heptanes Plus	<u>1.453</u>	<u>0.642</u>
Totals	100.000	8.898

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.553 (Air=1)
Molecular Weight ----- 102.37
Gross Heating Value ----- 5529 BTU/CF

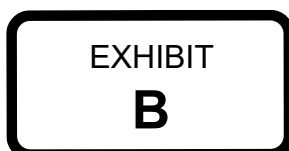
Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.853 (Air=1)
Compressibility (Z) ----- 0.9948
Molecular Weight ----- 24.58
Gross Heating Value
Dry Basis ----- 1469 BTU/CF
Saturated Basis ----- 1444 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (14) D. Turner
Analyst: KV
Processor: RG
Cylinder ID: T-5197



Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.982		2.259
Carbon Dioxide	0.139		0.249
Methane	68.063		44.424
Ethane	14.962	4.102	18.304
Propane	7.932	2.240	14.230
Isobutane	0.945	0.317	2.235
n-Butane	2.520	0.814	5.959
2,2 Dimethylpropane	0.001	0.000	0.003
Isopentane	0.575	0.216	1.688
n-Pentane	0.718	0.267	2.108
2,2 Dimethylbutane	0.009	0.004	0.032
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.070	0.029	0.245
2 Methylpentane	0.207	0.088	0.726
3 Methylpentane	0.118	0.049	0.414
n-Hexane	0.306	0.129	1.073
Methylcyclopentane	0.155	0.056	0.531
Benzene	0.051	0.015	0.162
Cyclohexane	0.180	0.063	0.616
2-Methylhexane	0.045	0.021	0.183
3-Methylhexane	0.053	0.025	0.216
2,2,4 Trimethylpentane	0.037	0.020	0.172
Other C7's	0.109	0.049	0.440
n-Heptane	0.120	0.057	0.489
Methylcyclohexane	0.174	0.072	0.695
Toluene	0.046	0.016	0.172
Other C8's	0.165	0.079	0.740
n-Octane	0.060	0.032	0.279
Ethylbenzene	0.007	0.003	0.030
M & P Xylenes	0.023	0.009	0.099
O-Xylene	0.006	0.002	0.026
Other C9's	0.105	0.055	0.539
n-Nonane	0.035	0.020	0.183
Other C10's	0.061	0.036	0.351
n-Decane	0.010	0.006	0.058
Undecanes (11)	<u>0.011</u>	<u>0.008</u>	<u>0.070</u>
Totals	100.000	8.898	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.853	(Air=1)
Compressibility (Z) -----	0.9948	
Molecular Weight -----	24.58	
Gross Heating Value		
Dry Basis -----	1469	BTU/CF
Saturated Basis -----	1444	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332****Sample:** Horseshoe Federal COM No. 601H

First Stage Separator

Spot Gas Sample @ 175 psig & 106 °F

Date Sampled: 11/29/2022

Job Number: 222603.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.139		0.249
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	1.982		2.259
Methane	68.063		44.424
Ethane	14.962	4.102	18.304
Propane	7.932	2.240	14.230
Isobutane	0.945	0.317	2.235
n-Butane	2.521	0.815	5.962
Isopentane	0.575	0.216	1.688
n-Pentane	0.718	0.267	2.108
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.306	0.129	1.073
Cyclohexane	0.180	0.063	0.616
Other C6's	0.404	0.171	1.417
Heptanes	0.482	0.208	1.859
Methylcyclohexane	0.174	0.072	0.695
2,2,4 Trimethylpentane	0.037	0.020	0.172
Benzene	0.051	0.015	0.162
Toluene	0.046	0.016	0.172
Ethylbenzene	0.007	0.003	0.030
Xylenes	0.029	0.011	0.125
Octanes Plus	<u>0.447</u>	<u>0.235</u>	<u>2.220</u>
Totals	100.000	8.898	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.235 (Air=1)
Molecular Weight ----- 122.02
Gross Heating Value ----- 6499 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.853 (Air=1)
Compressibility (Z) ----- 0.9948
Molecular Weight ----- 24.58
Gross Heating Value
Dry Basis ----- 1469 BTU/CF
Saturated Basis ----- 1444 BTU/CF

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628

isaac.evans@matadorresources.com

Isaac Evans
Senior Staff Landman

July 11, 2023

VIA ONLINE FILING

Mr. Dean McClure
Engineering Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Matador Production Company's Application for Commingling Approval for its
Dagger State Project.

Dear Mr. McClure,

I am writing in support of Matador Production Company's application for commingling approval for its Dagger State project, located in Section 19, the N/2 of Section 30, the E/2 SE/4 of Section 30, and E/2 E/2 of Section 31, each in Township 21 South, Range 33 East, NMPM, Lea County, New Mexico.

I am a landman for Matador and write to inform you that the mineral ownership in Section 19, the N/2 of Section 30, the E/2 SE/4 of Section 30, and E/2 E/2 of Section 31, each in Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, is identical, meaning that such above-described acreage has the same working, royalty and overriding royalty owners in exactly the same percentages. This identical ownership includes being identical within both the Bone Spring and Wolfcamp formations.

Sincerely,



Isaac Evans

EXHIBIT

4

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 395-6161 Fax: (575) 395-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48896	Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 302H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3815'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2620	SOUTH	710	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed MAY 7, 2023

Signature & Seal of Professional Surveyor [Signature]

Certificate No. 7977

Base 7977

Scale: 1" = 1000'

WO Num. _____

EXHIBIT

5

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-0161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1289 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49940		Pool Code 97927	Pool Name WC-025 G-07 S213330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM		Well Number 304H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA		Elevation 3820'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
F	30	21 S	33 E		2560	NORTH	1950	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
C	19	21 S	33 E		100	NORTH	2090	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Eileen Kosakowski 3/11/22
Signature Date

Eileen M Kosakowski
Printed Name

ekosakowski@advanceenergypartners.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY 19 2022
Date Surveyed

[Signature]
Signature & Seal of Professional Surveyor

Certification of Gary L. Jones 7977
BASIC

0' 1000' 2000' 3000' 4000' IN
SCALE: 1" = 2000'
WO Num.: 35591

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210

Phone (505) 748-1263 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49941	Pool Code 97927	Pool Name WC-025 G-07 S213330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 306H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3786'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
H	30	21 S	33 E		2610	NORTH	860	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		100	NORTH	1430	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

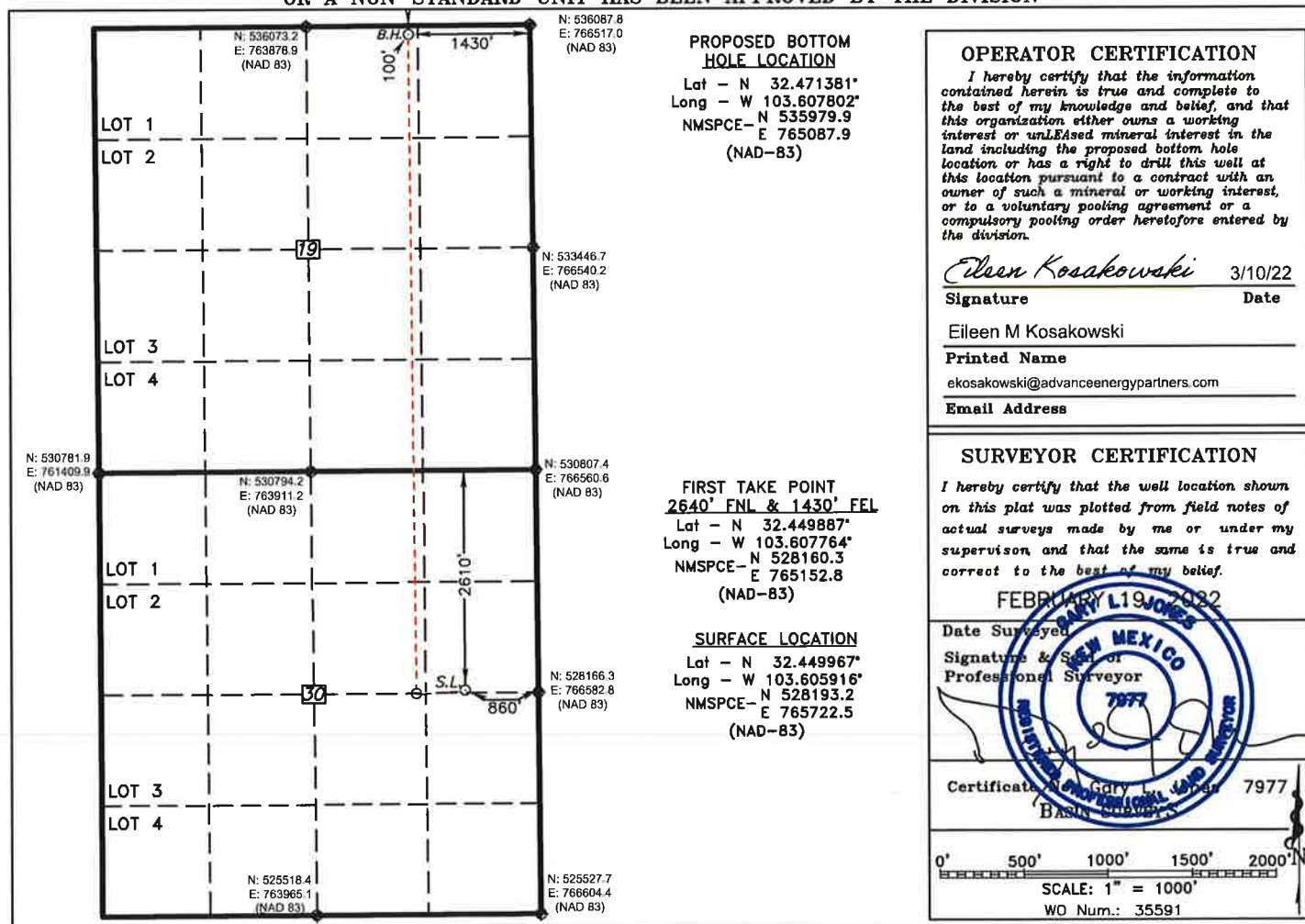


EXHIBIT A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 97927	Pool Name Bone Spring
Property Code	Property Name DAGGER STATE COM	Well Number 504H
OGRID No. 000785	Operator Name AMTEX ENERGY, INC.	Elevation 3783.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	30	21 SOUTH	33 EAST, N.M.P.M.		2610'	NORTH	560'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	21 SOUTH	33 EAST, N.M.P.M.		330'	NORTH	560'	EAST	LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>13 18 24 19</p> <p>24 19 25 30</p> <p>18 17 19 20</p> <p>19 20 30 29</p> <p>GRID AZ = 359°32'00"</p> <p>2610'</p> <p>560'</p> <p>7560.44'</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=535693.47 US FT X=724778.82 US FT LAT.: N 32.4706231" LONG.: W 103.6044891"</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=528133.50 US FT X=724840.22 US FT LAT.: N 32.4498421" LONG.: W 103.6044573"</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>William J. Savage</u> / 05-20-16 Signature Date</p> <p><u>William J. Savage</u> Printed Name</p> <p><u>bsavage@amtexenergy.com</u> E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 6, 2016 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><u>Terry J. Asel</u> 5/2/2016 Certificate Number 15079</p> <p>W0# 160406WL (Rev. A) (KA)</p>
--	--

DISTRICT I1638 N. French Dr., Hobbs, NM 88240
Phone (505) 593-8164 Fax (505) 593-0760**DISTRICT II**811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-0720**DISTRICT III**1000 Rio Branson Rd., Aztec, NM 87410
Phone (505) 534-9178 Fax (505) 534-9170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-8469 Fax (505) 476-8468State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office**WELL LOCATION AND ACREAGE DEDICATION PLAT**

AMENDED REPORT

As Filed

API Number 30-025-43627	Pool Code 97929	Pool Name WC-025 G-06 5213326D; Bone Spring
Property Code 319601	Property Name DAGGER STATE COM	Well Number 505H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3781'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
H	30	21 S	33 E		1610	NORTH	545	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	31	21 S	33 E		269	SOUTH	340	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
280			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	SURFACE LOCATION Lat - N 32.452714° Long - W 103.604901° NMSPC-E 529194.9 E 766028.9 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division. Signature <u>Braden Harris</u> Date <u>09-17-2018</u> Printed Name <u>Braden Harris</u> Email Address <u>bharris@advanceenergypartners.com</u>
	FIRST TAKE POINT 2432' FNL & 412' FEL Lat - N 32.450454° Long - W 103.604465° NMSPC-E 528373.5 E 766168.9 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed <u>SEPTEMBER 10, 2018</u> Signature & Seal of Professional Surveyor <u>[Signature]</u> Certificate No. <u>7977</u> Scale: 1" = 2000' WO Num.: 34059
	LAST TAKE POINT 661' FSL & 343' FEL Lat - N 32.428945° Long - W 103.604212° NMSPC-E 520912.8 E 766297.9 (NAD-83)	
	BOTTOM HOLE LOCATION Lat - N 32.428866° Long - W 103.604203° NMSPC-E 520520.2 E 766303.6 (NAD-83)	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 899-6161 Fax (505) 895-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 746-1283 Fax (505) 746-0720

DISTRICT III
1000 Rio Braxon Rd., Aztec, NM 87410
Phone (505) 834-8170 Fax (505) 834-8170

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3460

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

HOBBS OCD

Submit one copy to appropriate District Office

JUN 15 2018

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION FORM

API Number 30-025-43564	Pool Code 97929	Pool Name WC-025 G-06 S213326D; Bone Spring
Property Code	Property Name DAGGER STATE COM	Well Number 506H
OGRD No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3813'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
G	30	21 S	33 E		2610	NORTH	1880	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		100	NORTH	1510	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N: 536050.3 E: 761370.4 (NAD 83)</p> <p>N: 536073.2 E: 763878.9 (NAD 83)</p> <p>N: 530781.9 E: 761409.9 (NAD 83)</p> <p>N: 530784.2 E: 763911.2 (NAD 83)</p> <p>N: 525504.7 E: 761445.4 (NAD 83)</p> <p>N: 525518.4 E: 763985.1 (NAD 83)</p>	<p>N: 536087.8 E: 765516.9 (NAD 83)</p> <p>N: 533446.7 E: 768540.2 (NAD 83)</p> <p>N: 530807.4 E: 765560.6 (NAD 83)</p> <p>N: 526166.3 E: 765582.8 (NAD 83)</p> <p>N: 526257.7 E: 766004.4 (NAD 83)</p>	<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32.471381° Long - W 103.608061° NMSPC - N 535979.5 E 765007.9 (NAD-83)</p> <p>LAST TAKE POINT 330 FNL & 1510 FEL Lat - N 32.470780° Long - W 103.608058° NMSPC - N 535749.5 E 765010.2 (NAD-83)</p> <p>FIRST TAKE POINT 2040 FNL & 1510 FEL Lat - N 32.451536° Long - W 103.608025° NMSPC - N 528759.9 E 765067.7 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32.449973° Long - W 103.609222° NMSPC - N 528188.7 E 764702.8 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED: MARCH 27, 2018</p> <p>Date Surveyed _____</p> <p>Signature of Registered Professional Surveyor _____</p> <p>Certification No. 7977</p> <p>Base Survey No. _____</p> <p>Scale: 1" = 1000'</p> <p>WO Num.: 33628</p>
---	---	--	--

DISTRICT I1685 N. French Dr., Hobbs, NM 88240
Phone (505) 533-5101 Fax (505) 534-0720**DISTRICT II**811 S. Flint St., Artesia, NM 88210
Phone (505) 748-1835 Fax (505) 748-9720**DISTRICT III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-5178 Fax (505) 334-5170**DISTRICT IV**1820 S. St. Francis Dr., Santa Fe, NM 87508
Phone (505) 476-3450 Fax (505) 476-3458State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 4, 2011Submit one copy to appropriate
District Office**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**WELL LOCATION AND ACREAGE DEDICATION PLAT**

AMENDED REPORT

As Filed

API Number 30-025-43629	Pool Code 97929	Pool Name WC Bone Spring
Property Code 319601	Property Name DAGGER STATE COM	Well Number 508H
OGRD No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3812'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
G	30	21 S	33 E		2610	NORTH	1910	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		20	NORTH	2341	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	BOTTOM HOLE LOCATION Lat - N 32.471603° Long - W 103.610758° NMSPC - N 536054.4 E 764175.8 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature BRADEN HARRIS Date 10-16-2018 Printed Name Email Address bharris@advanceenergypartners.com Email Address
	SURFACE LOCATION Lat - N 32.449874° Long - W 103.609319° NMSPC - N 528188.5 E 764872.8 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed OCTOBER 15, 2018 Signature of Registered Professional Surveyor 7977 Certificate No. 7977 Scale: 1" = 2000' WO Num.: 34155

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1253 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

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District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48465	Pool Code WC-025 G-06 S213326D 97927	Pool Name Bone Spring WC-025 G-07 S213330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 510H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3821'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
F	30	21 S	33 E		2560	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
C	19	21 S	33 E		100	NORTH	2090	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LAST TAKE POINT/
PROPOSED BOTTOM HOLE**
Lat - N 32.471382°
Long - W 103.613077°
NMSPC - N 535969.4
E 763461.1
(NAD-83)

**FIRST TAKE POINT
2640' FNL & 2090' FWL**
Lat - N 32.449895°
Long - W 103.613064°
NMSPC - N 528152.2
E 763517.7
(NAD-83)

SURFACE LOCATION
Lat - N 32.450109°
Long - W 103.613432°
NMSPC - N 528229.1
E 763403.8
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JANUARY 12, 2021

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. 7977

Basic Survey _____

Scale: 1" = 2000'

WO Num.: 35290

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 745-1253 Fax: (505) 745-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482State of New Mexico
Energy, Minerals and Natural Resources Department

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District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48897		Pool Code 97929	Pool Name WC-025 G-06 S213326D;BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM		Well Number 512H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA		Elevation 3815'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2620	SOUTH	770	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	1210	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LAST TAKE POINT/
PROPOSED BOTTOM HOLE**
 Lat - N 32.471377°
 Long - W 103.615930°
 NMSPCE- N 535961.3
 E 762581.1
 (NAD-83)

**FIRST TAKE POINT
2640' FNL & 1210' FWL**
 Lat - N 32.449900°
 Long - W 103.615917°
 NMSPCE- N 528147.9
 E 762637.7
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.449854°
 Long - W 103.617344°
 NMSPCE- N 528128.4
 E 762197.7
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed MAY 7, 2022

Signature & Seal of Professional Surveyor [Signature]

Certificate No. 7977

Scale: 1" = 2000'

WO Num.: 35371

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
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District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48898		Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM		Well Number 514H
OGRID No. 37241732.47	Operator Name ADVANCE ENERGY PARTNERS HAT MESA		Elevation 3815'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2620	SOUTH	740	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LAST TAKE POINT/
PROPOSED BOTTOM HOLE**
Lat - N 32.471371°
Long - W 103.618784°
NMSPCE- N 535953.3
E 761701.2
(NAD-83)

**FIRST TAKE POINT
2640' FNL & 330' FWL**
Lat - N 32.449904°
Long - W 103.618770°
NMSPCE- N 528143.6
E 761757.7
(NAD-83)

SURFACE LOCATION
Lat - N 32.449855°
Long - W 103.617441°
NMSPCE- N 528128.4
E 762167.7
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed MAY 7, 2021

Signature & Seal of Professional Surveyor [Signature]

Certificate No. 7977

Scale: 1" = 2000'

WO Num.: 35370

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-8178 Fax: (505) 354-8178

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
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District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48899	Pool Code 97929	Pool Name WC-025 G-06 S213326D; Bone Spring
Property Code	Property Name DAGGER STATE COM	Well Number 516H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3815'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2620	SOUTH	800	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	1210	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. 7977

Scale: 1" = 2000'

WO Num.: 35372

EXHIBIT A

DISTRICT I

1025 N. French Dr., Hobbs, NM 88240
Phone (576) 393-0161 Fax: (576) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (576) 748-1283 Fax: (576) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6170 Fax: (505) 354-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
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District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49942		Pool Code 97927	Pool Name WC-025 G-07 S213330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM		Well Number 518H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA		Elevation 3812'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
G	30	21 S	33 E		2610	NORTH	2031	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		100	NORTH	2310	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BOTTOM HOLE LOCATION
 Lat - N 32.471384°
 Long - W 103.610655°
 NMSPCE- N 535975.0
 E 764207.9
 (NAD-83)

FIRST TAKE POINT
 2640' FNL & 2310' FEL
 Lat - N 32.449891°
 Long - W 103.610617°
 NMSPCE- N 528156.0
 E 764272.8
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.449973°
 Long - W 103.609712°
 NMSPCE- N 528187.3
 E 764551.5
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Eileen Kosakowski 3/11/22
 Signature Date
 Eileen M Kosakowski
 Printed Name
 ekosakowski@advanceenergypartners.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 19 2022
 Date Surveyed
 Signature & Seal of Professional Surveyor
 Certificate No. Gary L. Jones 7977
 BASKIN

0' 1000' 2000' 3000' 4000' N
 SCALE: 1" = 2000'
 WO Num.: 35591

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 398-8161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1289 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49943	Pool Code 97927	Pool Name WC-025 G-07 S213330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 520H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3787'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
H	30	21 S	33 E		2610	NORTH	830	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
A	19	21 S	33 E		100	NORTH	550	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.471378°
 Long - W 103.604949°
 NMSPC - N 535984.7
 E 765967.8
 (NAD-83)

FIRST TAKE POINT
2640' FNL & 550' FEL
 Lat - N 32.449883°
 Long - W 103.604911°
 NMSPC - N 528164.7
 E 766032.8
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.449967°
 Long - W 103.605819°
 NMSPC - N 528193.3
 E 765752.5
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Eileen Kosakowski 3/11/22
 Signature Date

Eileen M Kosakowski
 Printed Name

ekosakowski@advanceenergypartners.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 19 2022
 Date Surveyed

Gary L. Jones
 Signature & Seal of Professional Surveyor

Certification of Gary L. Jones 7977
 B.A.S.N. Surveyor

0' 500' 1000' 1500' 2000'
 SCALE: 1" = 1000'
 WO Num.: 35591

DISTRICT I1086 N. French Dr., Hobbs, NM 88240
Phone (505) 598-6161 Fax (505) 598-6799**DISTRICT II**811 S. First St., Artesia, NM 88210
Phone (505) 748-1888 Fax (505) 748-6780**DISTRICT III**1000 Rio Brazos Rd., Artec, NM 87410
Phone (505) 234-6179 Fax (505) 234-6170**DISTRICT IV**1820 S. St. Francis Dr., Santa Fe, NM 87605
Phone (505) 478-3455 Fax (505) 478-3455State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, New Mexico 87506

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office**WELL LOCATION AND ACREAGE DEDICATION PLAT**☐ AMENDED REPORT

API Number 30-025-45934	Pool Code 97929	Pool Name WC-025 G-06 S213326D; Bone Spring
Property Code	Property Name DAGGER STATE COM	Well Number 552H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3812'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
G	30	21 S	33 E		2610	NORTH	1965	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		100	NORTH	1940	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	LAST TAKE POINT/ PROPOSED BOTTOM HOLE Lat - N 32.471383° Long - W 103.609456° NMSPCE - N 535977.1 E 784577.9 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	KICK OFF POINT/ FIRST TAKE POINT 2640' FNL & 1940' FEL Lat - N 32.449890° Long - W 103.609417° NMSPCE - N 528157.8 E 784642.8 (NAD-83)	Signature _____ Date _____ Printed Name _____ Email Address _____	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
	SURFACE LOCATION Lat - N 32.449972° Long - W 103.609498° NMSPCE - N 528187.7 E 784617.5 (NAD-83)	Date Surveyed _____ Signature & Seal of Professional Surveyor _____ Certificate No. Gary L. Jones 7977 B.A.S. 002067	SCALE: 1" = 1000' WO Num.: 34554
	(NAD-83) N: 536050.8 E: 781370.4 (NAD 83)	N: 536073.2 E: 783878.9 (NAD 83)	N: 536087.8 E: 786516.9 (NAD 83)

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1289 Fax: (575) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48466	Pool Code WC-025-G-08-S213326D 97927	Pool Name Bone Spring WC-025 G-07 S213330F; BONE SPRING
Property Code 97929 319601	Property Name DAGGER STATE COM	Well Number 554H
OGRI No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3820'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
F	30	21 S	33 E		2560	NORTH	2010	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
C	19	21 S	33 E		100	NORTH	2090	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LAST TAKE POINT/
PROPOSED BOTTOM HOLE**

Lat - N 32.471382°
Long - W 103.613077°
NMSPC- N 535969.4
E 763461.1
(NAD-83)

**FIRST TAKE POINT
2640' FNL & 2090' FWL**

Lat - N 32.449895°
Long - W 103.613064°
NMSPC- N 528152.2
E 763517.7
(NAD-83)

SURFACE LOCATION

Lat - N 32.450117°
Long - W 103.613325°
NMSPC- N 528232.4
E 763436.8
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JANUARY 123 2021

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate No. Gary L. Jones 7977

Base _____

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

WO Num.: 35290

DISTRICT I

1626 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1289 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 534-6178 Fax: (505) 534-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3490 Fax: (505) 478-3458State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48900	Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 556H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3816'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2370	SOUTH	770	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	1210	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	LAST TAKE POINT/ PROPOSED BOTTOM HOLE Lat - N 32.471377° Long - W 103.615930° NMSPC- N 535961.3 E 762581.1 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unLAsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	FIRST TAKE POINT 2640' FNL & 1210' FWL Lat - N 32.449900° Long - W 103.615917° NMSPC- N 528147.9 E 762637.7 (NAD-83)	Signature _____ Date _____ Printed Name _____ Email Address _____
	SURFACE LOCATION Lat - N 32.449167° Long - W 103.617344° NMSPC- N 527878.3 E 762199.3 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	N 525527.7 E 766604.4 (NAD 83)	Date Surveyed _____ Signature & Seal of Professional Surveyor _____ Certificate No. 7977 BASIN SURVEYOR

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1289 Fax: (575) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-8178 Fax: (505) 354-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482State of New Mexico
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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48901	Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 558H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3815'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2370	SOUTH	740	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>N: 536087.8 E: 766516.9 (NAD 83)</p> <p>LAST TAKE POINT/ PROPOSED BOTTOM HOLE Lat - N 32.471371° Long - W 103.618784° NMSPC- N 535953.3 E 761701.2 (NAD-83)</p> <p>N: 533446.7 E: 766540.2 (NAD 83)</p> <p>N: 530807.4 E: 766560.6 (NAD 83)</p> <p>FIRST TAKE POINT 2640' FNL & 330' FWL Lat - N 32.449904° Long - W 103.618770° NMSPC- N 528143.6 E 761757.7 (NAD-83)</p> <p>N: 528166.3 E: 766582.8 (NAD 83)</p> <p>SURFACE LOCATION Lat - N 32.449167° Long - W 103.617441° NMSPC- N 527878.2 E 762169.3 (NAD-83)</p> <p>N: 525527.7 E: 766604.4 (NAD 83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed <u>May 7, 2024</u></p> <p>Signature & Seal of Professional Surveyor <u>7977</u></p> <p>Certificate of Accuracy <u>7977</u></p> <p>Scale: 1" = 2000'</p> <p>WO Num.: 35374</p>
--	--	--

DISTRICT I

1025 N. French Dr., Hobbs, NM 88240
Phone (505) 828-8181 Fax (505) 828-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 746-1253 Fax (505) 746-0720

DISTRICT III

1000 Rio Bravo Rd., Artec, NM 87410
Phone (505) 834-0178 Fax (505) 834-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-9400 Fax (505) 478-9488**HOBBS OCD**State of New Mexico
Energy, Minerals and Natural Resources Department

CONSERVATION DIVISION

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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

X AMENDED REPORT

API Number 30-025-44407	Pool Code 97927	Pool Name WC-025 G-07 S213330F; BONE SPRINGS
Property Code 319601	Property Name DAGGER STATE COM	Well Number 604H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3788'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
H	30	21 S	33 E		2610	NORTH	770	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
A	19	21 S	33 E		224	NORTH	337	EAST	LEA

Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	PROPOSED BOTTOM HOLE LOCATION Lat - N 32.471035° Long - W 103.604258° NMSPC - N 535861.6 E 766181.7 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Braden Harris</i> Date: 05-16-2018 Printed Name: Braden Harris Email Address: bharris@advanceenergypartners.com
	LAST TAKE POINT 368' FNL & 335' FEL Lat - N 32.470641° Long - W 103.604248° NMSPC - N 535718.0 E 766185.7 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: MAY 09, 2018 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Certificate No. Gary L. Jones 7977 Scale: 1" = 1000' WO Num.: 33478

DISTRICT I
1826 N. French Dr., Hobbs, NM 88240
Phone (878) 593-8161 Fax: (878) 593-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 334-8178 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 534-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48467	Pool Code WC-025-G-07-S21330D 97927	Pool Name Bone Spring WC-025 G-07 S21330F; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 606H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3820'

Surface Location

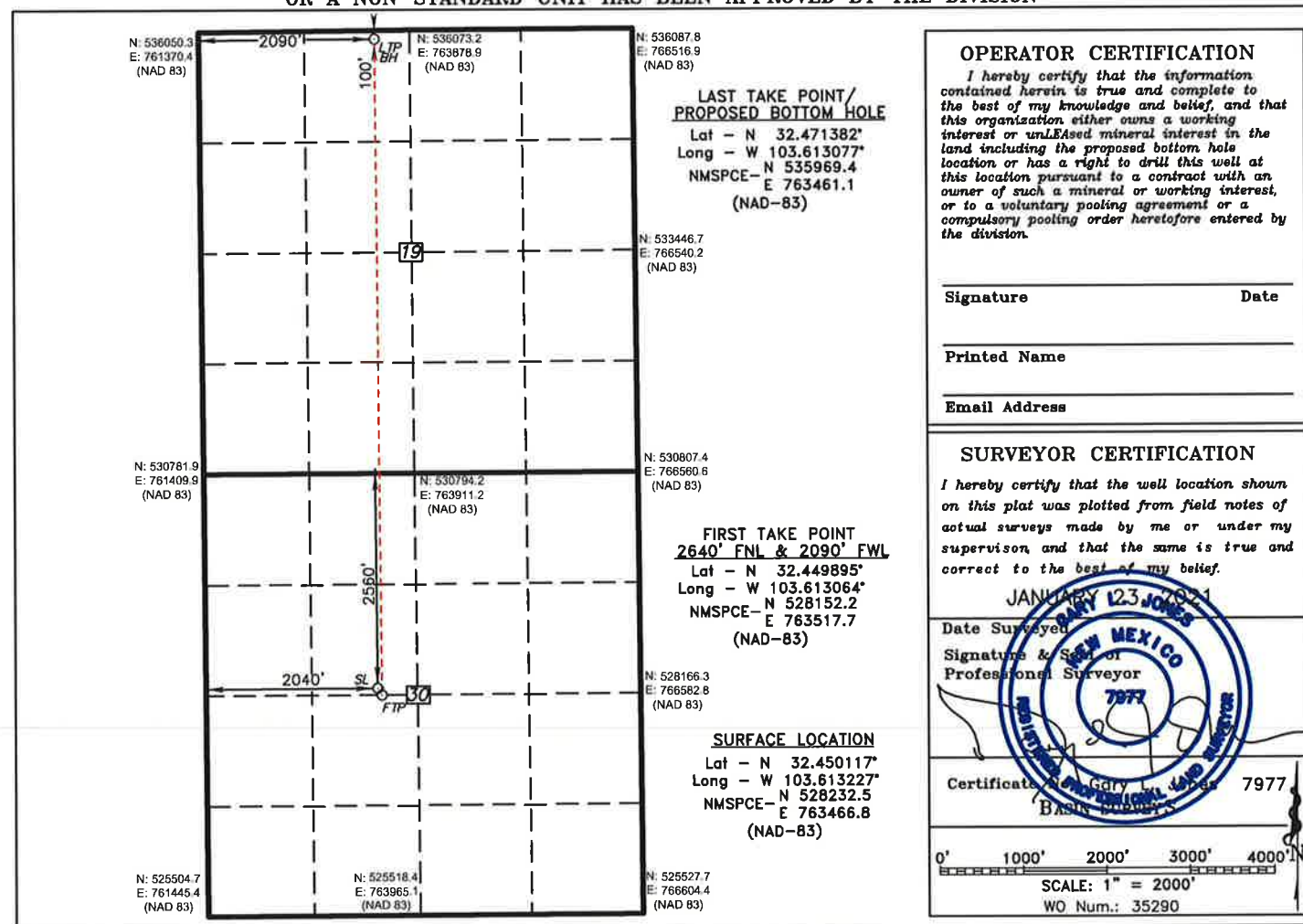
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
F	30	21 S	33 E		2560	NORTH	2040	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
C	19	21 S	33 E		100	NORTH	2090	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 554-6178 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 554-6178 Fax: (505) 554-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3468State of New Mexico
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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48902	Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319601	Property Name DAGGER STATE COM	Well Number 608H
OGRIID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3816'

Surface Location

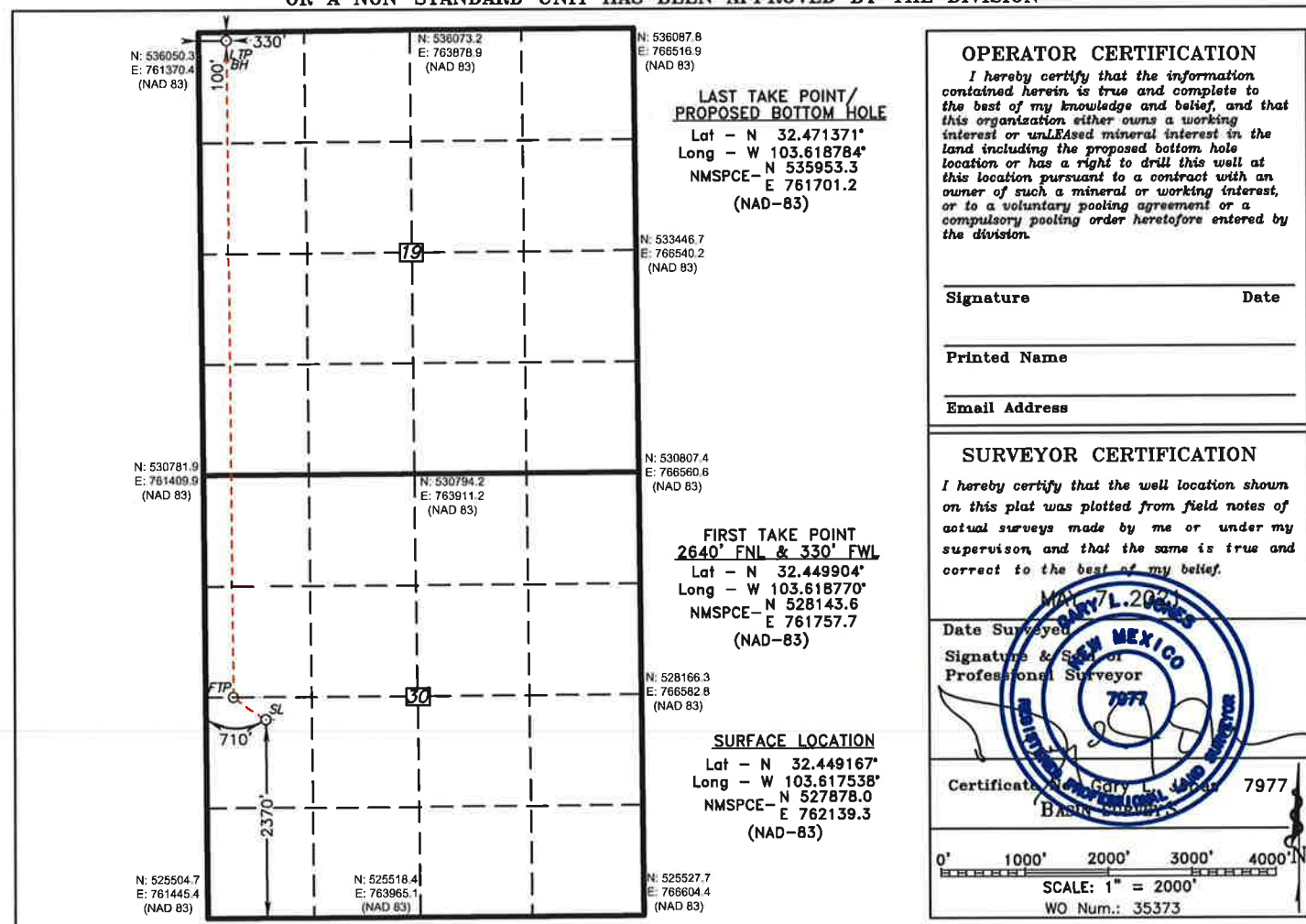
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2370	SOUTH	710	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I

1688 N. French Dr., Hobbs, NM 88240
Phone (505) 598-5101 Fax (505) 598-0750

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1888 Fax (505) 748-0780

DISTRICT III

1000 Rio Branon Rd., Aztec, NM 87410
Phone (505) 884-8178 Fax (505) 884-8178

DISTRICT IV

1280 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-8488 Fax (505) 478-8488State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87506

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WELL LOCATION AND ACREAGE DEDICATION PLAT

X AMENDED REPORT

API Number 25-43565	Pool Code 98033	Pool Name WC-025 G-10 S2133280; WOLFCAMP
Property Code 319601	Property Name DAGGER STATE COM	Well Number 701H
OGRI No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3789'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
H	30	21 S	33 E		2610	NORTH	800	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
A	19	21 S	33 E		228	NORTH	998	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32.471029° Long - W 103.806371° NMSPC - N 535854.7 E 785530.0 (NAD-83)</p> <p>LAST TAKE POINT 385' FNL & 989' FEL Lat - N 32.470852° Long - W 103.806370° NMSPC - N 535717.8 E 785531.5 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature: <u>Braden Harris</u> Date: <u>05-16-2018</u></p> <p>Printed Name: <u>Braden Harris</u></p> <p>Email Address: <u>bharris@advanceenergypartners.com</u></p>
	<p>PENETRATION POINT 2007' FNL & 959' FEL Lat - N 32.451824° Long - W 103.806240° NMSPC - N 528795.6 E 765618.5 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32.449988° Long - W 103.805721° NMSPC - N 528194.0 E 765782.6 (NAD-83)</p>	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed: <u>05-16-2018</u></p> <p>Signature & Seal of Professional Surveyor: <u>[Signature]</u></p> <p>Certificate No.: <u>7977</u></p> <p>Scale: 1" = 1000'</p> <p>WO Num.: 33479</p>

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

Phone (505) 839-4181 Fax (505) 839-0770

DISTRICT II

611 S. First St., Artesia, NM 88210

Phone (505) 745-1253 Fax (505) 745-0770

DISTRICT III

1000 Rio Brazos Rd., Arroyo, NM 87410

Phone (505) 334-6179 Fax (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-4450 Fax (505) 476-0458

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-45935	Pool Code 98033	Pool Name WC-025 G-10 52133280; Wolf Camp
Property Code 319601	Property Name DAGGER STATE COM	Well Number 802H
OGED No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3812'

Surface Location

UL or Lot No.	Section	Township	Range	Lot 1/4	Feet from the	SOUTH/South line	Feet from the	East/West line	County
G	30	21 S	33 E		2610	NORTH	1998	EAST	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot 1/4	Feet from the	SOUTH/South line	Feet from the	East/West line	County
B	19	21 S	33 E		44	NORTH	2377	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	BOTTOM HOLE LOCATION Lot - N 32.471537° Long - W 103.610872° NMSPCE - N 536030.3 E 764140.8 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Debbie Maughon</u> Date: <u>10/8/19</u> Printed Name: <u>Debbie Maughon</u> Email Address: <u>dmaughon@advanceenergypartners.com</u>
	LAST TAKE POINT 114' FNL & 2380' FEL Lot - N 32.471345° Long - W 103.610884° NMSPCE - N 535980.4 E 764137.6 (NAD-83)	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed: <u>OCT 09, 2019</u> Signature: <u>[Signature]</u> Professional Surveyor Certificate No. <u>7977</u> State of <u>NEW MEXICO</u> Scale: 1" = 2000' WO Num.: 34894
	FIRST TAKE POINT 2201' FNL & 2383' FEL Lot - N 32.451098° Long - W 103.610855° NMSPCE - N 528594.4 E 764196.1 (NAD-83)	
	KICK OFF POINT 2555' FSL & 2428' FEL Lot - N 32.449669° Long - W 103.610999° NMSPCE - N 528074.0 E 764155.3 (NAD-83)	
SURFACE LOCATION Lot - N 32.449972° Long - W 103.609805° NMSPCE - N 528187.9 E 764584.9 (NAD-83)		

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DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	Pool Name
		98033	WC-025 G-10 S2133280; WOLF CAMP
Property Code	Property Name		Well Number
319601	DAGGER STATE COM		804H
OGRIID No.	Operator Name		Elevation
372417	ADVANCE ENERGY PARTNERS HAT MESA		3816'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	30	21 S	33 E		2370	SOUTH	800	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	19	21 S	33 E		100	NORTH	1210	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>LAST TAKE POINT/ PROPOSED BOTTOM HOLE Lat - N 32.471377° Long - W 103.615930° NMSPC- N 535961.3 E 762581.1 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>
	<p>FIRST TAKE POINT 2640' FNL & 1210' FWL Lat - N 32.449900° Long - W 103.615917° NMSPC- N 528147.9 E 762637.7 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32.449166° Long - W 103.617247° NMSPC- N 527878.4 E 762229.2 (NAD-83)</p>	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed <u>MAY 7, 2021</u></p> <p>Signature & Seal of Professional Surveyor <u>GARY L. JONES</u></p> <p>Certificate No. <u>7977</u></p> <p>Scale: 1" = 2000'</p> <p>WO Num.: 35376</p>

Production Summary Report API: 30-025-48896 DAGGER STATE COM #302H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	0	260	30771	4	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	18579	17952	273837	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	22219	23465	124604	31	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	7787	10290	42392	11	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	696	1136	145271	10	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	27	25	140	31	0	0	0	0	0

Production Summary Report API: 30-025-49940 DAGGER STATE COM #304H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	99	432	19793	4	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	12321	14923	165037	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	14998	15433	79314	31	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	10236	10710	71838	22	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	6180	6663	54318	22	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	18871	30709	113384	31	0	0	0	0	0

Production Summary Report API: 30-025-49941 DAGGER STATE COM #306H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	1714	6160	178089	24	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	9488	15892	182444	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	9810	15605	87361	25	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	22069	31068	148202	29	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	17903	28668	144105	29	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	13180	25039	147703	31	0	0	0	0	0

Production Summary Report API: 30-025-43302 DAGGER STATE COM #504H Printed On: Monday, June 05 2023											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	21880	19760	143330	20	0	0	0	0	0
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	May	38586	33726	87607	20	0	0	0	0	0
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	34780	35779	54688	20	0	0	0	0	0
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	33529	34181	43969	20	0	0	0	0	0
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	28508	30863	37974	20	0	0	0	0	0
2017	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	25821	27697	35084	20	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	0	0	0	0	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	0	0	0	0	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	25559	26491	33445	31	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	22931	22028	29013	30	0	0	0	0	0
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	21756	22967	30040	31	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	10466	6966	12743	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	20879	19332	30559	31	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	17803	15848	28529	28	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	19142	17018	29147	31	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	17269	15221	25786	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	May	16510	14562	24691	31	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	18755	3550	9048	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	140	1477	12691	9	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	9941	5194	27610	31	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	0	5799	0	30	25227	0	0	0	800
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	11456	6236	10978	31	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	11996	5470	8965	28	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	10781	1932	8397	28	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	7092	2555	6712	30	0	0	0	0	0

2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	664	1629	6053	28	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	3386	3852	7150	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	3242	1954	7733	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	May	2131	2889	6549	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	2121	3728	5755	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	565	1781	1713	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	0	0	0	0	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	6	4039	7211	17	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	1479	764	12258	29	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	1697	1971	9428	28	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	1504	2726	9671	27	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	1769	4268	12537	28	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	1821	1280	11204	28	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	2398	2046	10843	30	0	0	0	0	0

Production Summary Report API: 30-025-43627 DAGGER STATE COM #505H Printed On: Monday, June 05 2023											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	30664	20270	85021	31	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	35744	39484	76812	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	30976	38084	59505	20	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	24447	30264	47659	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	19255	21194	36168	28	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	17953	7984	32528	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	18531	13801	31405	29	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	May	19406	20186	38778	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	12946	12917	32475	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	10	0	3812	4	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	259	236	15702	13	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	31	0	1809	2	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	6110	2329	42111	25	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	8907	17403	47718	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	367	332	35352	4	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	2130	5828	57733	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	10010	7497	35532	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	5433	10076	55574	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	611	5008	6862	4	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	May	775	1220	4196	4	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	10325	13106	47018	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	13048	19049	36160	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	13667	20611	34311	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	12148	18876	28323	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	12591	20607	27314	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	12820	20725	27104	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	12722	18986	25513	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	11523	17540	20274	31	0	0	0	0	0

Production Summary Report API: 30-025-43564 DAGGER STATE COM #506H Printed On: Monday, June 05 2023											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	10850	4751	21033	26	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	19068	17625	65719	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	15252	11359	46040	9	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	13457	7807	37251	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	10395	6861	26677	28	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	11580	1930	29062	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	7657	950	20323	22	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	May	11546	6230	28488	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	8023	5655	23112	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	8211	3461	23899	24	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	5057	3162	19938	12	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	172	159	1395	2	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	7025	6123	33403	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	7629	17706	29726	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	9319	11059	29445	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	9919	11126	24282	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	3892	4296	20848	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	2303	297	71307	24	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	0	12	7174	0	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	1111	1413	5064	27	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	3817	5579	44966	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	6406	9662	44198	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	6893	10815	35530	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	7886	12906	32327	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	8180	13223	30171	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	9639	14385	28525	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	9017	13725	22381	31	0	0	0	0	0

Production Summary Report API: 30-025-43629 DAGGER STATE COM #508H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2017	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	15081	11174	19959	25	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	27693	30232	58114	30	0	0	0	0	0
2018	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	23568	20761	44749	14	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	21553	21896	35589	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	17309	14587	27906	28	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	16160	7517	24063	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	9741	9756	11775	28	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	May	16129	19313	18247	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	12540	14239	16425	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	10629	12910	13966	24	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	1642	2217	16656	12	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	236	609	2162	3	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	7606	7040	30115	31	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	8029	16358	18963	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	9415	9199	21624	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	9115	9717	16059	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	3180	3069	10553	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	2047	722	33601	24	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	0	22	3639	0	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	1719	2183	7834	26	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	5749	8402	26398	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	9054	13655	32039	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	10608	16644	32817	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	10228	16740	29498	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	10289	16633	27387	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	9648	14397	24245	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	8321	12665	17866	31	0	0	0	0	0

Production Summary Report API: 30-025-48465 DAGGER STATE COM #510H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	8045	8519	17542	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	8185	8691	35310	28	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	13861	15804	65511	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	19031	22127	71515	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	May	20840	24985	68240	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	16476	19447	52961	20	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	18626	23211	62518	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	7948	10143	31718	16	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	0	1	0	1	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	115	675	37172	15	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	799	1743	25674	13	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	98	143	1206	1	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	795	1981	19950	9	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	202	726	18551	9	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	9020	10307	65420	31	0	0	0	0	0

Production Summary Report API: 30-025-48897 DAGGER STATE COM #512H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	13128	15355	26180	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	26689	28388	58978	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	0	0	638	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	May	15845	12468	41748	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	16517	16638	44237	24	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	15049	15136	37862	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	11363	11207	33274	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	4825	3250	14254	29	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	3	159	18782	19	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	21	328	11656	11	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	1	1	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	38	23	11633	3	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	1	48	10628	11	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	5747	10189	40538	29	0	0	0	0	0

Production Summary Report API: 30-025-48898 DAGGER STATE COM #514H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	10278	11416	27588	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	25417	26761	61407	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	23256	26465	62166	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	7758	9018	21432	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	May	13379	10708	36046	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	15654	15878	38482	24	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	16983	17136	39110	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	15603	15324	32635	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	7787	6671	19090	29	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	102	287	36753	19	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	1265	1169	15914	12	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	8	1	1	1	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	28	1	17	1	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	1057	756	35602	11	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	4784	933	11720	28	0	0	0	0	0

Production Summary Report API: 30-025-48899 DAGGER STATE COM #516H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	432	2156	97523	9	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	12682	14678	152083	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	14077	14185	62896	28	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	2063	2269	11447	3	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	865	1579	54616	10	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	23	6272	109952	31	0	0	0	0	0

Production Summary Report API: 30-025-49942 DAGGER STATE COM #518H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	272	1215	33648	8	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	6140	7644	74199	26	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	12657	16788	89134	23	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	14942	26069	117115	22	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	8906	21493	88748	22	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	6320	15041	58315	31	0	0	0	0	0

Production Summary Report API: 30-025-49943 DAGGER STATE COM #520H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	190	1547	8381	11	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	1467	2174	31281	26	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	6833	7328	35930	14	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	14008	19148	75666	31	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	11233	16945	58392	31	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	6440	12049	43857	31	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	4726	9726	37227	31	0	0	0	0	0

Production Summary Report API: 30-025-45934 DAGGER STATE COM #552H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	19323	25762	19297	13	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	53261	54948	28267	27	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	56707	59833	29275	28	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	37241	36481	19976	30	0	0	0	0	0
2019	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	32102	48741	15863	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	28605	39828	12286	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	15725	31226	11374	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	6119	8428	6944	11	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	8933	12584	11133	17	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	May	2304	3637	12505	3	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	21280	27007	96891	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	16967	24797	11526	29	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	16139	24351	9159	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	12697	19921	6963	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	12118	19992	6882	31	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	10803	17543	28886	30	0	0	0	0	0
2020	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	8268	12382	4331	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	10710	16302	4895	31	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	7050	10390	3102	28	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	8753	13626	4103	31	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	4565	5959	2092	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	May	8461	17998	4200	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	10904	17558	4881	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	10902	22278	4922	31	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	9077	20055	4825	31	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	8160	17744	4006	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	2967	6282	1548	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	0	0	0	30	0	0	0	0	0
2021	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	0	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	536	168	3462	31	0	0	0	0	0

Production Summary Report API: 30-025-48466 DAGGER STATE COM #554H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	16838	19486	12772	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	31476	34979	32794	28	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	13067	16390	19485	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	15285	18058	17379	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	May	21740	26281	21567	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	12839	14525	12570	20	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	16534	12859	17346	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	18694	22686	18203	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	12960	12989	15917	29	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	6115	8056	14254	26	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	4552	3588	8101	19	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	7193	7171	9594	25	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	5760	7096	8348	27	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	1124	1135	4213	27	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	7718	7291	13830	22	0	0	0	0	0

Production Summary Report API: 30-025-48900 DAGGER STATE COM #556H Printed On: Monday, June 05 2023											
		Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	0	967	12	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	17786	23615	21332	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	14035	19970	22521	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	17894	32589	29810	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	May	10778	19240	19073	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	6925	11471	12792	24	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	4954	7355	9065	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	4274	7694	7649	20	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	5829	7964	6539	29	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	2736	7315	9048	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	1125	2826	3621	12	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	0	0	26	1	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	175	681	2921	11	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	8	366	4930	11	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	92	577	760	30	0	0	0	0	0

Production Summary Report API: 30-025-48901 DAGGER STATE COM #558H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	31804	34626	16747	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	63123	66131	42801	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	45733	52644	38953	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	50676	65268	44935	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	May	39171	56027	37028	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	26557	36346	25903	25	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	27168	38758	25920	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	22269	33896	20876	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	19516	23858	14374	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	5840	9174	6623	11	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	14510	12572	14704	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	18469	18752	13872	30	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	8299	11336	7618	15	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	248	148	9810	9	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	3526	15254	64752	31	0	0	0	0	0

Production Summary Report API: 30-025-44407 DAGGER STATE COM #604H Printed On: Monday, June 05 2023											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	7032	7786	19841	17	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	39382	26938	76699	31	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	40991	62957	125639	31	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	26201	34486	75836	27	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	17111	30443	51891	30	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	17829	45505	54547	30	0	0	0	0	0
2018	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	15692	36861	42327	24	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	26178	59581	72424	31	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	21109	49277	65984	28	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	18536	18790	62798	31	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	16642	31507	51168	30	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	May	16043	37007	49352	30	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	13690	32556	41959	29	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	11081	27737	35577	25	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	3731	4868	32067	13	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	5563	26886	22400	10	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	5643	43831	63892	24	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	8179	30117	45805	30	0	0	0	0	0
2019	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	9618	20652	41075	31	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	4725	6561	18319	31	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	6440	13899	36299	29	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	1589	3037	16147	9	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	0	0	0	9	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	0	0	0	1	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	4488	770	65874	29	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	4359	6790	64240	29	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	7610	11801	71213	29	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	8218	13440	64394	29	0	0	0	0	0
2020	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	9583	16830	60255	29	0	0	0	0	0

Production Summary Report API: 30-025-48467 DAGGER STATE COM #606H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	9339	15335	26518	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	9059	23408	65686	28	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	11767	35577	108407	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Apr	16133	48600	135668	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	May	16889	52665	132595	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jun	12918	38056	100782	20	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Jul	12580	36575	125566	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Aug	9036	24347	118946	31	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Sep	10981	24357	74917	30	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Oct	12035	38394	80263	29	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Nov	3828	7840	21313	10	0	0	0	0	0
2022	[97927] WC-025 G-07 S213330F;BONE SPRING	Dec	28	0	1	1	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Jan	3554	8734	33861	13	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Feb	1242	3327	17599	13	0	0	0	0	0
2023	[97927] WC-025 G-07 S213330F;BONE SPRING	Mar	21	0	1	1	0	0	0	0	0

Production Summary Report API: 30-025-48902 DAGGER STATE COM #608H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	1962	6618	26456	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	4872	10895	41471	28	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	4030	7908	25284	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Apr	10345	23627	47558	30	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	May	7223	26585	49432	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jun	4312	12199	28854	22	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Jul	4148	8450	21445	31	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Aug	2480	5405	10115	11	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Sep	2626	24561	10611	20	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Oct	1339	9556	16426	26	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Nov	2009	2182	7678	18	0	0	0	0	0
2022	[97929] WC-025 G-06 S213326D;BONE SPRING	Dec	3235	4235	8739	27	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Jan	1463	2426	5294	13	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Feb	265	557	11069	9	0	0	0	0	0
2023	[97929] WC-025 G-06 S213326D;BONE SPRING	Mar	9160	5866	33914	26	0	0	0	0	0

Production Summary Report API: 30-025-43565 DAGGER STATE COM #701H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	5919	6687	17039	17	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	26885	16370	40979	23	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	9601	18967	35780	31	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	20639	32640	72505	30	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	17967	33817	70669	31	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	15235	31105	59818	30	0	0	0	0	0
2018	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	15245	38640	50639	26	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	23064	58461	75282	31	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	18167	48216	65785	28	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	16045	18379	63343	31	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Apr	13722	30482	54347	30	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	13130	35138	51320	31	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	11149	31526	45209	28	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	7964	22815	33627	23	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	3457	5326	43104	13	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	4094	15840	30965	13	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	9083	55595	99321	31	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	7147	32108	59188	30	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	7236	19806	47986	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	9009	16941	39103	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	6686	32108	35468	29	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	1766	4268	11970	10	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Apr	0	0	0	10	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	0	0	0	0	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	2974	4078	37097	28	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	3919	670	83920	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	3888	6056	74813	29	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	2724	4220	50727	29	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	3205	5242	46602	29	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	4174	7331	48782	29	0	0	0	0	0

Production Summary Report API: 30-025-45935 DAGGER STATE COM #802H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	821	21574	22126	13	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	29247	63425	103724	27	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	15401	49194	94696	30	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	25667	40645	93837	30	0	0	0	0	0
2019	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	23761	54925	83855	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	16063	35168	53128	30	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	21489	55512	73827	29	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	4158	16161	25514	9	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Apr	0	0	0	3	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	472	778	2674	7	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	4142	5318	19078	30	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	8349	12179	89426	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	12501	18841	82364	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	13891	21977	75136	30	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	14913	24246	74768	31	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	13312	21441	35303	30	0	0	0	0	0
2020	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	13846	20617	55838	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	13223	20271	48756	31	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	9167	13456	35332	28	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	10932	27016	42256	31	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Apr	7393	13717	29298	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	10862	26618	41712	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	10091	29360	41051	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	9574	26740	40607	31	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	8979	27460	38014	31	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	8390	25812	35833	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	1759	5503	7314	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	0	0	0	30	0	0	0	0	0
2021	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	166	298	50312	30	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	113	208	31549	31	0	0	0	0	0

Production Summary Report API: 30-025-48903 DAGGER STATE COM #804H Printed On: Monday, June 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Jan	9509	25385	24774	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Feb	27553	72020	80026	28	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Mar	31793	92226	113573	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Apr	12984	38898	57998	30	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	May	13814	40664	58819	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Jun	9138	25541	40479	24	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Jul	12874	46023	53360	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Aug	12928	43977	50064	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Sep	9876	30074	31335	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Oct	7624	34086	30439	28	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Nov	3706	12047	13638	18	0	0	0	0	0
2022	[98033] WC-025 G-10 S213328O;WOLFCAMP	Dec	3294	20739	20887	27	0	0	0	0	0
2023	[98033] WC-025 G-10 S213328O;WOLFCAMP	Jan	4127	17348	18913	27	0	0	0	0	0
2023	[98033] WC-025 G-10 S213328O;WOLFCAMP	Feb	15	2183	8116	12	0	0	0	0	0
2023	[98033] WC-025 G-10 S213328O;WOLFCAMP	Mar	19	7797	44836	29	0	0	0	0	0

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Amtex Energy Inc
Dagger State Com #504H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : E2NE4
Section 19 : E2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **August 1, 2016**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 5th day of July, 2016.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

EXHIBIT

6

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION07/21/16 17:04:26
OGSNKK -TP1J
PAGE NO: 1

Sec : 19 Twp : 21S Rng : 33E Section Type : NORMAL

1 36.00 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	C 40.00 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	B 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15	A 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15
2 36.04 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	F 40.00 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	G 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15	H 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15
3 36.08 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	K 40.00 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15 A	J 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15	I 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15
4 36.12 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	N 40.00 CS V08657 0000 AMTEX ENERGY INC U R 01/01/15	O 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15	P 40.00 CS V08700 0000 AMTEX ENERGY INC U R 03/01/15 A
1 36.14 CS V06981 0000 AMTEX ENERGY INC U R 01/01/09	C 40.00 CS V06981 0000 AMTEX ENERGY INC U R 01/01/09	B 40.00 CS V08490 0000 AMTEX ENERGY INC U R 06/01/14	A 40.00 CS V08490 0000 AMTEX ENERGY INC U R 06/01/14
2 36.14 CS V06981 0000 AMTEX ENERGY INC U R 01/01/09	F 40.00 CS V06981 0000 AMTEX ENERGY INC U R 01/01/09 A	G 40.00 CS V08490 0000 AMTEX ENERGY INC U R 06/01/14	H 40.00 CS V08490 0000 AMTEX ENERGY INC U R 06/01/14 A

0	SHORT TERM Communitization Agreement 08/01/16				OGSNKK					
Comm Agrmt Name	Dagger State Com #504H				ONGARD COM NUM:					
API	30-025-43302	SWL: Unit H (H) of sec 30	Pool: WC-025 G-06 S213323D: BONE SPRING							
Comm Lands	Sec1:	30	Twp1:	21	South	Rng1:	33	East	STR-Loc1:	E2ME4
Comm Lands Ext.	Sec2+:	19	Twp2+:	21	South	Rng2+:	33	East	STR-Loc2+:	E2E2
Cur Operator	Amteq Energy Inc (OGRID - 785)									
First Production	Spud:									
Effective Date	08/01/16		Apprvl Date:		06/30/16		Status:		APP	
County	Hess		Inst:		C.S.		OCD Order:			
Formations/Remarks	Signed CA covers the Bone Spring formation(s) or depths.									
Total Acreage	240		Federal Acreage:		0		State Acreage:		240	
Fee Acreage	0		Indian Acreage:		0					
State Leases	VO-8490-0		VO-8700-0							
State Acres	80		160							
Signed Comm Agreement	Current CA Status as of: 7/21/2016 Signed - Awaiting Completion									

New Mexico State Land Office
Oil, Gas, and Minerals Division

SHORT TERM
Revised Feb. 2013

COMMUNITIZATION AGREEMENT

Online Version

STATE OF NEW MEXICO

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COUNTY OF)

KNOW ALL MEN BY THESE PRESENTS:

THAT THIS AGREEMENT (not to be used for helium or carbon dioxide) is entered into as of August 1, 2016, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized area on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Legg; Bone Spring

formation (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows: Subdivisions Units H & A within section 30, and Units P, I, H, & A within section 19, Section 30&19, Twp 21S, Rng 33E, NMPM, Lea County, New Mexico, containing 240 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that

ONLINE version
February 2013

Short-term Com.

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may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit "A" showing the acreage, and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

5. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

6. The commencement, completion, and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

7. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

8. Amtex Energy, Inc. shall be the Operator of said communitized area and all matters of operation shall be determined and performed by Amtex Energy, Inc.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution and, upon approval by the Commissioner of Public Lands, shall remain in full force and effect until midnight, local time, September 29, 2016, (date) and as long thereafter as either: drilling operations are conducted upon the communitized area in accordance with the State of New Mexico oil and gas leases committed hereto, or communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to

prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This Agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

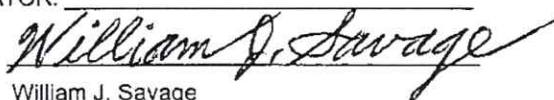
13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Amtex Energy, Inc.

By:



William J. Savage

LESSEES OF RECORD:

President

Amtex Energy, Inc.

Acknowledgement in an Individual CapacityState of _____)
)ss

County of _____)

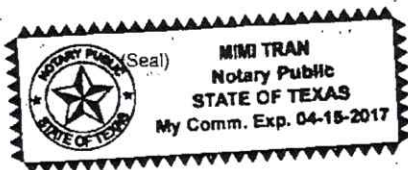
This instrument was acknowledged before me this _____ day of _____, 20____

by _____
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer_____
My Commission Expires**Acknowledgement in a Representative Capacity**State of Texas)County of Tarrant)ssThis instrument was acknowledged before me this 5th day of July, 2016by William J. Savage
Name(s) of Person(s)as President of Amtex Energy, Inc.

Type of authority; e.g., officer, trustee, etc.

Name of party on behalf of whom instrument was executed

A handwritten signature of the notary officer, Mimi Tran, written over a horizontal line.

Signature of Notarial Officer4.15.17_____
My Commission expires

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated August 1, 2016
by and between Amtex Energy, Inc., _____
_____, _____ Company covering
Subdivisions E/2NE/4 of 30 & E/2E/2 of 19
Section 30&19, Twp 21S, Rng 33E NMPM Lea County, NM
Operator of Communitized Area: _____ Company Amtex Energy, Inc.

Description of Leases Committed:**Tract No. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record: Amtex Energy, Inc.
Serial No. of Lease: V0-8490
Date of Lease: 6/1/2009
Description of Lands Committed: Subdivisions Units H & A
Sect 30 Twp 21S Rng 33E NMPM Lea County NM
No. of Acres: 80

Tract No. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record: Amtex Energy, Inc.
Serial No. of Lease: V0-8700
Date of Lease: 3/1/2010
Description of Lands Committed: Subdivisions Units P, I, H & A
Sect 19 Twp 21S Rng 33E NMPM Lea County NM
No. of Acres: 160

2016 SEP -7 PM 8:03

Tract No. 3

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: _____

Serial No. of Lease: _____

Date of Lease: _____

Description of Lands Committed: Subdivisions _____

Sect _____ Twp _____ Rng _____ NMPM _____ County NM

No. of Acres: _____

Tract No. 4

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: _____

Serial No. of Lease: _____

Date of Lease: _____

Description of Lands Committed: Subdivisions _____

Sect _____ Twp _____ Rng _____ NMPM _____ County NM

No. of Acres: _____

RECAPITULATION

TRACT NO.	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
No. 1	80	33.33%
No. 2	160	66.67%
No. 3	_____	_____
No. 4	_____	_____

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CMD : ONGARD 04/13/17 09:40:14
OG5COMM MAINTAIN COMMUNITIZATION AGREEMENT OGSNKK -TQ7A

Page No: 1

Comm Agr Name : DAGGER STATE COM WELL #504H COM NUM: 203575
Comm Location : Sec: 30 Twp: 21S Rng: 33E STR-Location: E2E2
Orig Operator : AMTEX ENERGY INC
Curr Operator : AMTEX ENERGY INC

Effective Date : 08-01-2016 Apprvl Date : 08-02-2016 Status : APP
Rej/Termn Date : Rej/Termn Reason :

County : Inst : OCD Order# :
Remarks : APPROVED 6/30/2016; BONE SPRING FORMATION

Total Acreage : 240.00 Fedral Acreage : St Acreage : 240.00
Fee Acreage : Indian Acreage :

Leases in Comm : V08490 0000 V08700 0000*

M0015: Table update is successful.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 DELETE PF06 CONFIRM
PF07 PF08 PF09 PF10 REINST PF11 TERMN PF12

Date: 4/13/2017 Time: 9:41:21 AM

N-BLR-CON-259

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Amtex Energy Inc
Dagger State Com #506H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : W2NE4
Section 19 : W2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2017**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of March, 2017.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**


Amtex Energy Inc
Dagger State Com #506H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : W2NE4
Section 19 : W2E2
Lea County, New Mexico

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NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

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COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**


Amtex Energy Inc
Dagger State Com #506H
Vertical Extent; Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : W2NE4
Section 19 : W2E2
Lea County, New Mexico

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of March, 2017.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

Amtex Energy, Inc., Lessee, record title owner of State Oil and Gas Leases numbered V0-8490 & V0-8700, requests approval of lease consolidation affecting: Subdivisions Units G & B within section 30, and Units O, J, G & B within section 19 Sect 30&19, T 21S, R 33E, NMPM Lea County NM to establish a 240 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective April 1, 2017 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

William J. Savage For Amtex Energy, Inc.
 Print person's name Corporation

William J. Savage
 Signature

Acknowledgment in an Individual Capacity:

State of _____)

ss)

County of _____)

This instrument was acknowledged before me on _____ Date

by _____
 Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Tarrant)

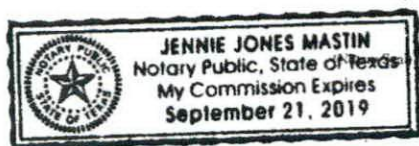
This instrument was acknowledged before me on 2/15/2017 Date

by William J. Savage
 Name(s) of Person(s)

as President of Amtex Energy, Inc.

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



Jennie Jones Mastin
 Signature of Notarial Officer
 My commission expires: 9/21/19

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #510H****Vertical Extent: Bone Spring****Township: 21 South, Range: 33 East, NMPM****Section 19 : E2W2****Section 30 : E2NW4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 16th day of August, 2021.

Stephanie Garcia Richards
COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

N-BLR-CON-194

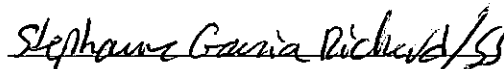
NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #510H****Vertical Extent: Bone Spring****Township: 21 South, Range: 33 East, NMPM****Section 19 : E2W2****Section 30 : E2NW4****Lea County, New Mexico**

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 16th day of August, 2021.

**COMMISSIONER OF PUBLIC LANDS****of the State of New Mexico**

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

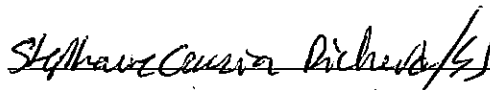
Advance Energy Partners Hat Mesa, LLC
Dagger State Com #510H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 19 : E2W2
Section 30 : E2NW4
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 16th day of August, 2021.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

Advance Energy Partners Hat Mesa, LLC, Lessee, record title owner of State Oil and Gas Leases numbered V0-6981-0001 and V0-8657-001, requests approval of lease consolidation affecting: Subdivisions Units F, C of Section 30 and Units N, K, F, C of Section 19 Sect ^{19 & 30} T 21S, R 33E, NMPM Lea County NM to establish a 240 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective March 1, 2021 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

ONLINE version
 May 2016

Consolidation of leases

1

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Paul Burdick For Advance Energy Partners Hat Mesa, LLC
 Print person's name Corporation

Paul Burdick
 Signature

Acknowledgment in an Individual Capacity:

State of _____)

ss)

County of _____)

This instrument was acknowledged before me on _____ Date

by _____
 Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of TEXAS _____)

ss)

County of HARRIS _____)

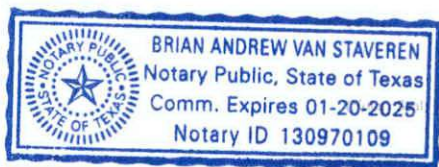
This instrument was acknowledged before me on March 1, 2021 Date

by Paul Burdick
 Name(s) of Person(s)

as Land Advisor of Advance Energy Partners Hat Mesa, LLC

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



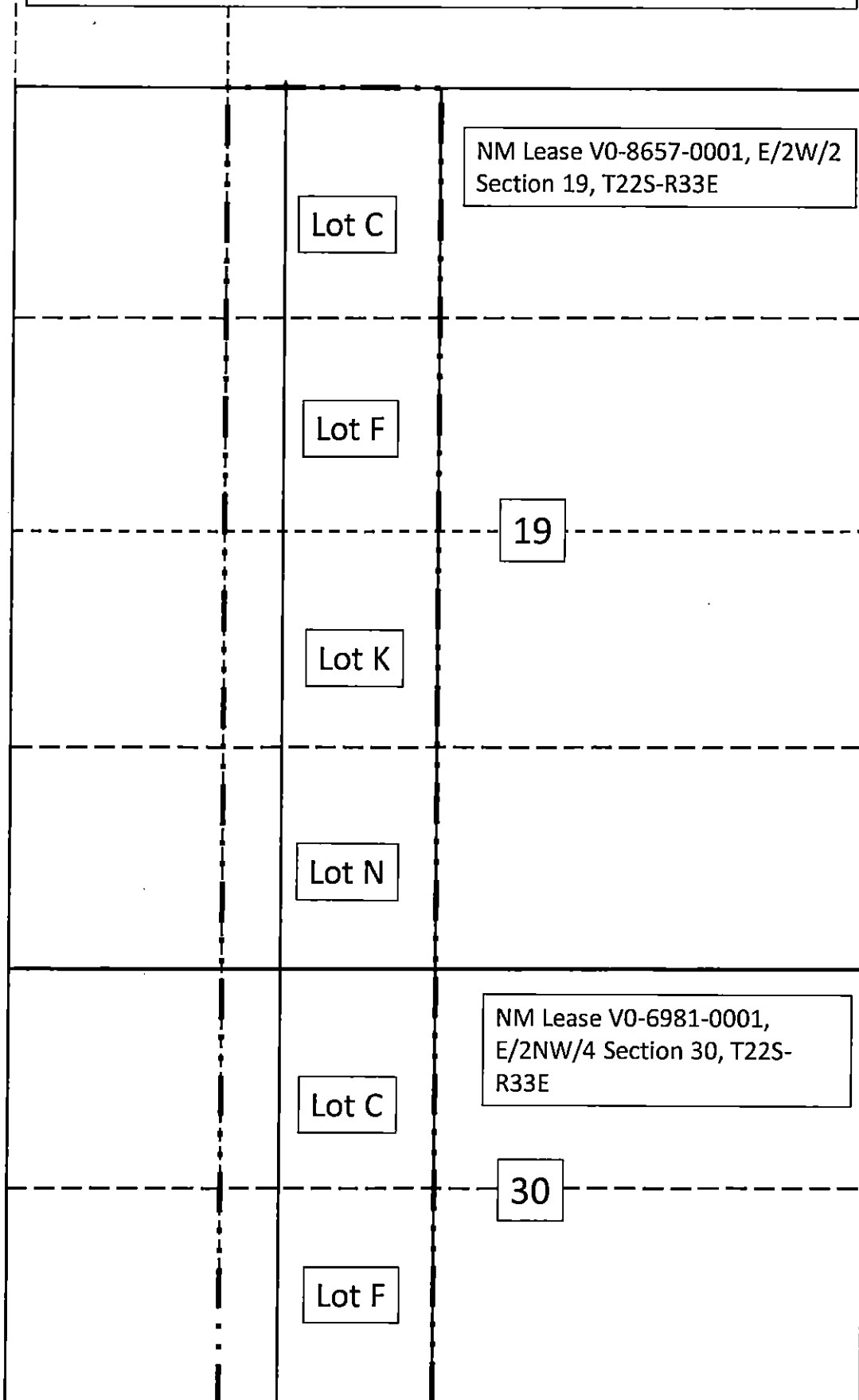
Brian Van Staveren

Signature of Notarial Officer

My commission expires: 01/20/2025

Exhibit "A"

T21S, R 33E, Lea County, NM





N-BLR-COM-198

COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Paul J. Burdick
Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Road, Suite 950
Houston, TX 77077

December 16th, 2021

Re: Consolidation Agreement Approval
Dagger State Com #608H
Vertical Extent: Bone Spring
Township: 21 South, Range 33 East, NMPM
Section 19: W2W2
Section 30: W2NW4

Lea County, New Mexico

Dear Mr. Burdick,

The Commissioner of Public Lands has this date approved the Dagger State Com #608H Consolidation Agreement for the Bone Spring formation effective 3-01-2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

A handwritten signature in blue ink, appearing to read "S. Garcia Richard / GB", is written over a light blue circular stamp.

Stephanie Garcia Richard
Commissioner of Public Lands

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #608H****Bone Spring****Township: 21 South, Range: 33 East, NMPM****Section 19: W2W2****Section 30: W2NW4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.

**COMMISSIONER OF PUBLIC LANDS****of the State of New Mexico**

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #608H****Bone Spring****Township: 21 South, Range: 33 East, NMPM****Section 19: W2W2****Section 30: W2NW4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.

**COMMISSIONER OF PUBLIC LANDS****of the State of New Mexico**

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #608H****Bone Spring****Township: 21 South, Range: 33 East, NMPM****Section 19: W2W2****Section 30: W2NW4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.

**COMMISSIONER OF PUBLIC LANDS****of the State of New Mexico**



AUBREY DUNN
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Tate Savage
Amtex Energy Inc
P.O. Box 3418
Midland, Texas 79702

May 26th, 2017

Re: Communitization Agreement Approval
Dagger State Com #505H
Vertical Extent: Bone Spring
Township: 21 South, Range 33 East, NMPM
Section 30: E2SE4, SE4NE4
Section 31: E2E2
Lea County, New Mexico

Dear Mr. Savage,

The Commissioner of Public Lands has this date approved the Dagger State Com #505H Communitization Agreement for the Bone Spring formation effective 5/1/2017. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

A blue ink signature of Aubrey Dunn, consisting of stylized initials and a surname.

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS

N-BLR-CON-141

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**


Amtex Energy Inc
Dagger State Com #505H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : E2SE4, SE4NE4
Section 31: E2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2017**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 26th day of May, 2017.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Amtex Energy Inc
Dagger State Com #505H
Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
Section 30 : E2SE4, SE4NE4
Section 31: E2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 1, 2017**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 26th day of May, 2017.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO


Amtex Energy Inc
 Dagger State Com #505H
 Vertical Extent: Bone Spring
Township: 21 South, Range: 33 East, NMPM
 Section 30 : E2SE4, SE4NE4
 Section 31: E2E2
 Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated May 1, 2017, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 26th day of May, 2017.



 COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised

Amtex Energy, Inc., Lessee, record title owner of State Oil and Gas Leases numbered VO-8490 & VO-8211, requests approval of lease consolidation affecting: Subdivisions Units H, I, P within Section 30 and Units A, H, I, & P within Section 31 Sect 30 & 31, T 21S, R 33E, NMPM Lea County NM to establish a 280.00 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective May 1, 2017 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

William J. Savage For Amtex Energy, Inc.
Print person's name Corporation

William J. Savage
Signature

Acknowledgment in an Individual Capacity:

State of _____)
ss)

County of _____)

This instrument was acknowledged before me on _____ Date

by _____
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity:

State of Texas)
ss)

County of Tarrant)

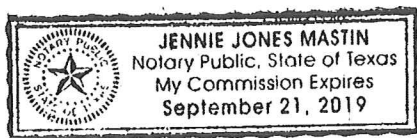
This instrument was acknowledged before me on 3/6/17 Date

by William J. Savage
Name(s) of Person(s)

as President of Amtex Energy, Inc.

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



J. Mastin
Signature of Notarial Officer

My commission expires: 9/21/19



AUBREY DUNN
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Tate Savage
Amtex Energy Inc
P.O. Box 3418
Midland, Texas 79702

March 8th, 2017

Re: Communitization Agreement Approval
Dagger State Com #701H
Vertical Extent: Wolfcamp
Township: 21 South. Range 33 East, NMPM
Section 30: E2NE4
Section 19: E2E2
Lea County, New Mexico

Dear Mr. Savage,

The Commissioner of Public Lands has this date approved the Dagger State Com #701H Communitization Agreement for the Wolfcamp formation effective 4/1/2017. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, contingent upon the completion and production of the Dagger State 504H well, which is under a Short-Term Agreement and Paragraph 14 extension, and as long thereafter as communitized substances are produced from the communitized area in paying quantities. In the event the 504H fails to be completed, this agreement will terminate and the lease will be subject to expiration.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS

N-BLR-CON-140

IrJdU 21; /.,_

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO


Amtex Energy Inc
 Dagger State Com #701H
 Vertical Extent: Wolfcamp
Township: 21 South, Range: 33 East, NMPM
 Section 30 :E2NE4
 Section 19 :E2E2
 Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated April 1, 2017, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of March, 2017.



 COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO


Amtex Energy Inc
 Dagger State Com #701H
 Vertical Extent: Wolfcamp
 Township: 21 South, Range: 33 East, NMPM
 Section 30 :E2NE4
 Section 19 :E2E2
 Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated April 1, 2017, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of March, 2017.


 COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Amtex Energy Inc
 Dagger State Com #701H
 Vertical Extent: Wolfcamp
Township: 21 South, Range: 33 East, NMPM
 Section 30 :E2NE4
 Section 19 :E2E2
 Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated April 1, 2017, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of March, 2017.


 COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

New Mexico State Land Office
Oil, Gas and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

Amtex Energy, Inc., Lessee, record title owner of State Oil and Gas Leases numbered V0-8490 & V0-8700 requests approval of lease consolidation affecting: Subdivisions Units H & A within section 30, and Units P, I, H & A within section 19 Sect 30 & 19 T 21S R 33E NM PM Lea Cqnty NM to establish a 240 acre proration unit in the WOLF CAMP formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon;

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these lease and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes: Approval will promote conservation and is in the best interest of the State,

This consolidation, if approved by the Commissioner of Public Lands; shall be effective April 1, 2016 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon or near part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area; this Consolidation may be terminated at anytime by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if; within sixty (60) days thereafter; reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

.be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

. Requesting approval of consolidation of NM state oil and gas leases.

. Acknowledgment in an Individual Capacity:
 State of _____)
) ss)
 County of _____)
 This instrument was acknowledged before me on _____ -Date
 by _____
 Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

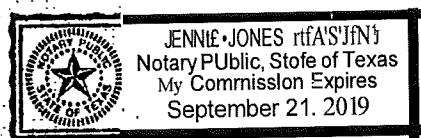
. My commission expires: _____ ;----

. Acknowledgment iii: a Representative Capacity:

State of Texas)
) ss)
 County of Tarrant)
 This instrument was acknowledged before me on 2/15/2017 . Date
 by William J. Savage
 as President .
Amtex Energy, Inc.

Type of authority, e.g., officer, trustee, etc.

Name of Party, on behalf of Whom this instrument was executed



Jennie Jones
 Signature of Notarial Officer
 My commission expires: 19/11/17



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Paul J. Burdick
Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Road, Suite 950
Houston, TX 77077

April 8th, 2022

Re: Consolidation Agreement Approval
Dagger State Com #802H
Vertical Extent: Wolfcamp
Township: 21 South, Range 33 East, NMPM
Section 19: W2E2
Section 30: W2NE4

Lea County, New Mexico

Dear Mr. Burdick,

The Commissioner of Public Lands has this date approved the Dagger State Com #802H Consolidation Agreement for the Wolfcamp formation effective 5-01-2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

A handwritten signature in blue ink, appearing to read "Stephanie Garcia Richard", is written over a horizontal line.

Stephanie Garcia Richard
Commissioner of Public Lands

N-BLR-CON-257

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**Advance Energy Partners Hat Mesa, LLC****Dagger State Com #802H****Wolfcamp****Township: 21 South, Range: 33 East, NMPM****Section 19: W2E2****Section 30: W2NE4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 01, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of April, 2022.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Advance Energy Partners Hat Mesa, LLC
Dagger State Com #802H
Wolfcamp**

**Township: 21 South, Range: 33 East, NMPM
Section 19: W2E2
Section 30: W2NE4**


Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 01, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **8th** day of April, 2022.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Advance Energy Partners Hat Mesa, LLC
Dagger State Com #802H
Wolfcamp**

**Township: 21 South, Range: 33 East, NMPM
Section 19: W2E2
Section 30: W2NE4**

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **May 01, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 8th day of April, 2022.


COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



N-BLR-WN 199

COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Paul J. Burdick
Advance Energy Partners Hat Mesa, LLC
11490 Westheimer Road, Suite 950
Houston, TX 77077

December 16th, 2021

Re: Consolidation Agreement Approval
Dagger State Com #804H
Vertical Extent: Wolfcamp
Township: 21 South, Range 33 East, NMPM
Section 19: W2W2
Section 30: W2NW4

Lea County, New Mexico

Dear Mr. Burdick,

The Commissioner of Public Lands has this date approved the Dagger State Com #804H Consolidation Agreement for the Wolfcamp formation effective 3-01-2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

A handwritten signature in blue ink, appearing to read "S. Garcia Richard / GR".

Stephanie Garcia Richard
Commissioner of Public Lands

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO****Advance Energy Partners Hat Mesa, LLC****Dagger State Com #804H****Wolfcamp****Township: 21 South, Range: 33 East, NMPM****Section 19: W2W2****Section 30: W2NW4****Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.

**COMMISSIONER OF PUBLIC LANDS****of the State of New Mexico**

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Advance Energy Partners Hat Mesa, LLC
Dagger State Com #804H
Wolfcamp**

Township: 21 South, Range: 33 East, NMPM

Section 19: W2W2

Section 30: W2NW4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

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- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Advance Energy Partners Hat Mesa, LLC
Dagger State Com #804H
Wolfcamp**

Township: 21 South, Range: 33 East, NMPM

Section 19: W2W2

Section 30: W2NW4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of December, 2021**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 30, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, 87501

Re: Application of Matador Production Company to amend NMOCD Order PC-1322 and for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of all of Section 19, the N/2 and E/2 SE/4 of Section 30, and the E/2 E/2 of Section 31, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

MRC - Dagger Lake Commingling
Postal Delivery Report

Tracking Number	Recipient	Status
921489019403832831365	New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	Submitted

From: [Paula M. Vance](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 259229 PLC-938
Date: Monday, May 19, 2025 4:45:01 PM
Attachments: [Matador - Dagger Lake Commingling - Application Packet Revised\(30419409.1\).pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Please see the attached requested revised application.

Let me know if you need anything else. Thanks.

Paula Vance
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this email.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, May 19, 2025 10:57 AM
To: Paula M. Vance <PMVance@hollandhart.com>
Subject: Action ID 259229 PLC-938

External Email

To whom it may concern (c/o Paula Vance for Matador Production Company),

The Division is reviewing the following application:

Action ID	259229
Admin No.	PLC-938
Applicant	Matador Production Company
Title	Dagger State Com 504H CTB
Sub. Date	08/30/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- API 30-025-43302 has Pool 97929 within the application however that information has since been changed to Pool 97927. Please update application or remove well from application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this

application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-938

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PC-1322.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/22/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-938

Operator: Matador Production Company (228937)

Central Tank Battery: Dagger State Com 504H Central Tank Battery

Central Tank Battery Location: UL L, K, Section 30, Township 21 South, Range 33 East

Gas Title Transfer Meter Location: UL L, K, Section 30, Township 21 South, Range 33 East

Pools

Pool Name	Pool Code
WC-025 G-07 S213330F;BONE SPRING	97927
WC-025 G-06 S213326D;BONE SPRING	97929
WC-025 G-10 S213328O;WOLFCAMP	98033

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA 26D Bone Spring SLO 204266 PUN 1392390	W/2 W/2	19-21S-33E
	W/2 NW/4	30-21S-33E
CA Wolfcamp SLO 204267 PUN 1392355	W/2 W/2	19-21S-33E
	W/2 NW/4	30-21S-33E
CA 30F Bone Spring SLO 204301 PUN 1392525	E/2 W/2	19-21S-33E
	E/2 NW/4	30-21S-33E
CA Wolfcamp SLO 204326 PUN 1392942	W/2 E/2	19-21S-33E
	W/2 NE/4	30-21S-33E
CA 30F Bone Spring SLO 203575 PUN 1355399	E/2 E/2	19-21S-33E
	E/2 NE/4	30-21S-33E
CA 26D Bone Spring SLO 203768 PUN 1371144	E/2 SE/4, SE/4 NE/4	30-21S-33E
	E/2 E/2	31-21S-33E
CA 26D Bone Spring SLO 203838 PUN 1374524	W/2 E/2	19-21S-33E
	W/2 NE/4	30-21S-33E
CA 26D Bone Spring SLO 203838 PUN 1373499	W/2 E/2	19-21S-33E
	W/2 NE/4	30-21S-33E
CA 30F Bone Spring SLO 204479 PUN 1397241	W/2 E/2	19-21S-33E
	W/2 NE/4	30-21S-33E
CA Wolfcamp SLO 204657 PUN 1369046	E/2 E/2	19-21S-33E
	E/2 NE/4	30-21S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43302	DAGGER STATE COM #504H	E/2 E/2	19-21S-33E	97927
		E/2 NE/4	30-21S-33E	
30-025-43564	DAGGER STATE COM #506H	W/2 E/2	19-21S-33E	97929
		W/2 NE/4	30-21S-33E	

30-025-43565	DAGGER STATE COM #701H	E/2 E/2 E/2 NE/4	19-21S-33E 30-21S-33E	98033
30-025-43627	DAGGER STATE COM #505H	E/2 SE/4, SE/4 NE/4 E/2 E/2	30-21S-33E 31-21S-33E	97929
30-025-43629	DAGGER STATE COM #508H	W/2 E/2 W/2 NE/4	19-21S-33E 30-21S-33E	97929
30-025-44407	DAGGER STATE COM #604H	E/2 E/2 E/2 NE/4	19-21S-33E 30-21S-33E	97927
30-025-45934	DAGGER STATE COM #552H	W/2 E/2 W/2 NE/4	19-21S-33E 30-21S-33E	97929
30-025-45935	DAGGER STATE COM #802H	W/2 E/2 W/2 NE/4	19-21S-33E 30-21S-33E	98033
30-025-48465	DAGGER STATE COM #510H	E/2 W/2 E/2 NW/4	19-21S-33E 30-21S-33E	97927
30-025-48466	DAGGER STATE COM #554H	E/2 W/2 E/2 NW/4	19-21S-33E 30-21S-33E	97927
30-025-48467	DAGGER STATE COM #606H	E/2 W/2 E/2 NW/4	19-21S-33E 30-21S-33E	97927
30-025-48896	DAGGER STATE COM #302H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48897	DAGGER STATE COM #512H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48898	DAGGER STATE COM #514H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48899	DAGGER STATE COM #516H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48900	DAGGER STATE COM #556H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48901	DAGGER STATE COM #558H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48902	DAGGER STATE COM #608H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	97929
30-025-48903	DAGGER STATE COM #804H	W/2 W/2 W/2 NW/4	19-21S-33E 30-21S-33E	98033
30-025-49940	DAGGER STATE COM #304H	E/2 W/2 E/2 NW/4	19-21S-33E 30-21S-33E	97927
30-025-49941	DAGGER STATE COM #306H	W/2 E/2 W/2 NE/4	19-21S-33E 30-21S-33E	97927
30-025-49942	DAGGER STATE COM #518H	W/2 E/2 W/2 NE/4	19-21S-33E 30-21S-33E	97927
30-025-49943	DAGGER STATE COM #520H	E/2 E/2 E/2 NE/4	19-21S-33E 30-21S-33E	97927

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 259229

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 259229
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/23/2025