Revised March 23, 2017

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NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505  ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RESQUILATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTAR REQUILATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTAR PROBLEM.  Applicant: XTO PERMIAN OPERATING LLC.  Well Name: Poker Lake Unit (Multiple) API: 30-015 various  Pool: COTTON DRAW; BONE SPRING, SOUTH & WC-015 G-06 \$243119C; BONE SPRING  POOL COE: 96546 & 97975  SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW  1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP, PROJECTAREA NSP, PROGRATION UNIT SD  B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PPR CD C C S CLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD PPI EOR PPR  FOR OCD ONLY Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by SLO E. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, No notice required  3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge, I also understand that no action will be taken on this application until the required information and				
77110 31	REGULATIONS WHICH REQUIR	RE PROCESSING AT THE D	IVISION LEVEL IN SANTA FE	ON ROLES AND
		15 C 04 C042110C PO		
OOI: COTTON DRAW;	BONE SPRING, SOUTH & WC-01	15 G-06 S243119C; BO	NE SPRING Pool Code	96546 & 97975
SUBMIT ACCURA				PE OF APPLICATION
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		tification or publ	ication is attached, a	nd/or,
H. ☐ No noti	ce required			
CERTIFICATION:	I hereby certify that the	information subr	aitted with this applica	ation for
administrative o	approval is <b>accurate</b> and	complete to the	hest of my knowledc	allori loi
understand tha	t <b>no action</b> will be taken	on this application	on until the required in	formation and
	submitted to the Division			
Note	e: Statement must be completed b	y an individual with m	anagerial and/or supervisory o	apacity.
				-
			8/23/24	
Amanda Garcia			Date	
rint or Type Name				
			505-787-0508	
			Phone Number	
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ignature			e-mail Address	on.com
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August 28, 2024

## VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery ("CVB") insofar as all existing and future wells drilled in the following spacing units:

(a)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-54484	POKER LAKE UNIT 17 TWR	#507H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill
	POKER LAKE UNIT 17 TWR	#508H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill
	POKER LAKE UNIT 17 TWR	#509H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Defining
	POKER LAKE UNIT 17 TWR	#511H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com (b)

	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage Defining/
API	Men legitie	A STATE MERCHANISME	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF	OCE 46	E2 21 & 28	640 imil)
045 47010 D	OKER LAKE UNIT 16 TWR	#107H	COTTON DRAW; BONE SPRING, SOUTH		E2 21 & 28	640 infili
015-47219 P	OKER LAKE UNIT 16 TWR	#126H	COTTON DRAW; BONE SPRING, SOUTH COTTON DRAW; BONE SPRING, SOUTH		E2'21 & 28	640 infill
015-47413 P	OKER LAKE UNIT 16 TWR	The second secon	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 21 & 28	640 Defining
-015-47225 P	OKER LAKE UNIT 16 TWR	#167H	COLLON DAMA, BOME OF THE OF CO.			

(c)

	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/initia
API		· 国际政治主义	THE SOLUTION OF THE SOLUTION O	96546	E2 22 & 27	640	Infill
20.015-54185	POKER LAKE UNIT 15 TWIN WELLS RANCH		COTTON DRAW; BONE SPRING, SOUTH COTTON DRAW; BONE SPRING, SOUTH		E2 22 & 27	640	Defining
20 01E E4196	POKER LAKE UNIT 15 TWIN WELLS RANCH	#3030	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27		Infill
20 015 E4107	POKER LAKE UNIT 15 TWIN WELLS RANCH	#30411	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27	640	Infill
30-015-54188	POKER LAKE UNIT 15 TWIN WELLS RANCH	#305H	COTTON DIAM, CONC.				

(d)

		Well Number	Pool	Pool Code	Spacing Unit	Acreage De	etining/intill
API	Well Name	A STATE OF THE STA	The Talley of the State of the Con-	96546	E2W2 W2E2 21 & 28	640 de	efining
20.015-49450	POKER LAKE UNIT 16 TWR	#156H	COTTON DRAW; BONE SPRING, SOUTH	300-1			

(e)

ADI	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage Defining/infitt
API	CANADA CONTRA LANGUA	- 特別学ニー	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640 Infill
30-015-47410 P	OKER LAKE UNIT 16 TWR	1120 111	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640 Infill
30-015-47223 P	OKER LAKE UNIT 16 TWR	#106H #124H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640 Infill
30-015-49440 F	OKER LAKE UNIT 16 TWR	#124H #154H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640 Defining
30-015-47415 F	OKER LAKE UNIT 16 TWR	1.120 11.				

(f)

API	47410	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/in
		1000	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34		Infill
0-015-54171	POKER LAKE UNIT 13 I WITH WELL STORES	-	COTTON DRAW; BONE SPRING, SOUTH		W2 22, 27 & NW4 34	800	Infill
0-015-54172	POKER LAKE UNIT 15 TWIN WELLS RANCH	#136H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Defining
0-015-54173	IPOKER LAKE DIVIT 13 TWING WELLD TO WITCH	#1201	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34		Infill Infill
0-015-54174	POKER LAKE UNIT 15 TWIN WELLS RANCH	#301H	COTTON DRAW; BONE SPRING, SOUTH	9654	W2 22, 27 & NW4 34	, 000	

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Poker Lake Unit 16 TWR Central Vessel Battery ("CVB"), located in the NW/4 NW/4 of Section 21, T24S, R31E. XTO plans to use the well test method for allocation of production and measurement purposes.

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. Exhibit 4 is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

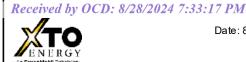
Amanda Garcia

NM Environmental & Regulatory Manager

Permian Business Unit

Imanda Gravia

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com



Date: 8/20/2024

# **POKER LAKE UNIT 16 TWR CVB LEASE MAP**

EDDY COUNTY, NM

#### Legend

- ★ FMP GAS (2)
- ★ FMP OIL (2)
- CVB SITE
- POKER LAKE UNIT
- I FEDERAL LEASE

#### **Horizontal Spacing Unit**

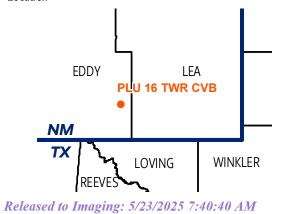
- E2 SEC 20 AND 29
- **E2 SEC 21 AND 28**
- E2 SEC 22 AND 27
- E2W2 W2E2 21 AND 28
- W2 SEC 21 AND 28
- W2 SEC 22 27 AND NW4 SEC 34

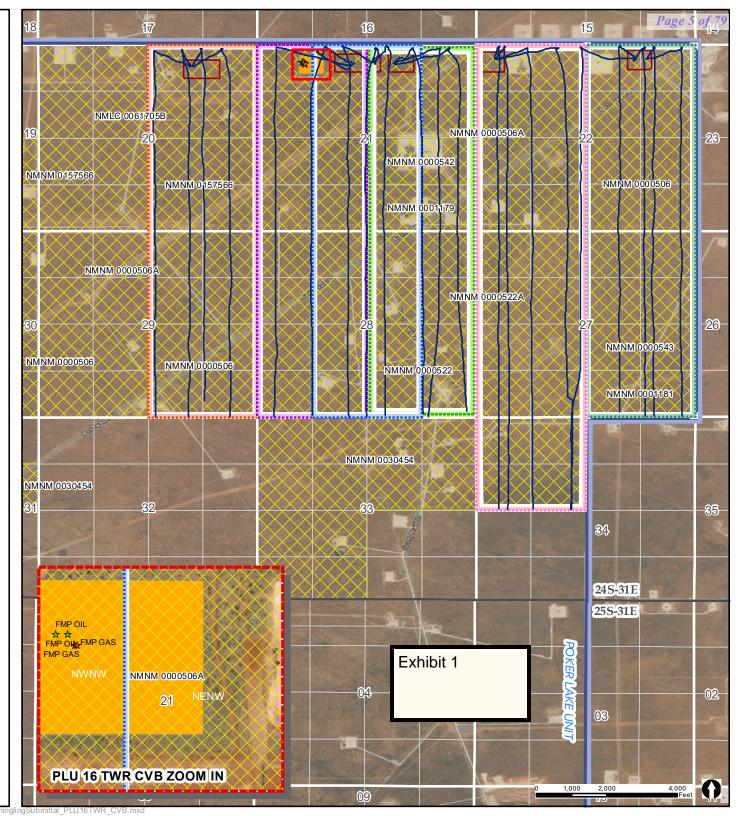
#### Wells

3001547410-PLU 16 TWR #104H 3001554486-PLU 17 TWR #509H 3001547223-PLU 16 TWR #106H 3001547219-PLU 16 TWR #107H 3001549440-PLU 16 TWR #124H 3001547412-PLU 16 TWR #126H 3001547413-PLU 16 TWR #127H 3001547415-PLU 16 TWR #154H 3001549450-PLU 16 TWR #156H 3001547225-PLU 16 TWR #167H 3001554484-PLU 17 TWR #507H 3001554187-PLU 15 TWR #304H 3001554485-PLU 17 TWR #508H 3001554188-PLU 15 TWR #305H

3001554488-PLU17TWR#511H 300 15 54 17 1-PLU 15 TWR #135H 3001554172-PLU15 TWR #136H 3001554173-PLU15 TWR #137H 300 15 54 17 4-PLU 15 TWR #138H 3001554184-PLU 15 TWR #301H 3001554185-PLU 15 TWR #302H 3001554186-PLU 15 TWR #303H

#### Location





<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	ON FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: [37	3075] XTO PERMIAN O	PERATING LLC			
OPERATOR ADDRESS: 640	1 Holiday Hill Road, Midla	and, TX 79707			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comm			Storage and Measur	rement (Only if not Surfa	ce Commingled)
LEASE TYPE:  Fee	☐ State ☐ Fed				
Is this an Amendment to existing the Have the Bureau of Land Manager   ☐ Yes ☐ No					ningling
		OL COMMINGLIN ts with the following in			
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
WC-015 G-06 S243119C; BONE SPR (97975)	ING 45/1159	45/1159		\$74.56/bbl \$2.17/mcf	5692/BPD 10702/MCFD
COTTON DRAW; BONE SPRING, SOUTH (96546)	45/1159				23606/BPD 51930/MCFD
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source.</li> <li>Has all interest owners been notified.</li> <li>Measurement type:</li></ol>	Please attach sheet			0	
		LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	s with the following in	<u>iformation</u>		
(1) Complete Sections 11 and 2.					
	(D) OFF-LEASE ST	ORAGE and MEA			
(1) Is all production from same source			in to in action		
(2) Include proof of notice to all inter			_		
(F)	ADDITIONAL INFO	RMATION (for all	application tv	pes)	
(E)		s with the following in		F/	
<ol> <li>A schematic diagram of facility, i</li> <li>A plat with lease boundaries show</li> <li>Lease Names, Lease and Well Nu</li> </ol>	ving all well and facility locati	ions. Include lease numbe	rs if Federal or Sta	te lands are involved. S	ee attached
I hereby certify that the information aborded SIGNATURE:		best of my knowledge and TLE: Regulatory Mana		DATE:_ <b>%</b> ]	97/24
TYPE OR PRINT NAMEAmanda				ONE NO.:(505) 787-0	

#### **Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1).

After separation, the oil from the test and bulk separators is recombined into a shared line routed to a horizontal heater treater. From the heater treater the oil is routed to an oil surge vessel and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter.

After separation, the gas from the test and bulk separators is recombined into a shared gas line. Gas is also recovered with compression from heater treaters, oil surge vessels. The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the FMP meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

#### **Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

#### **Production and Allocation**

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

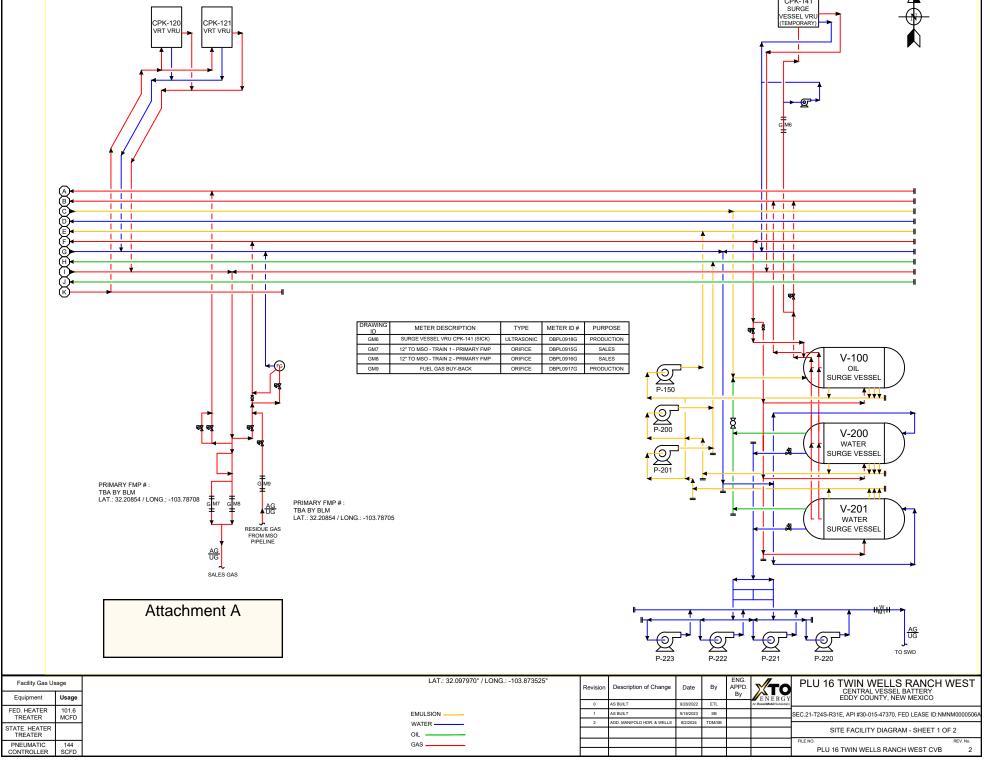
- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

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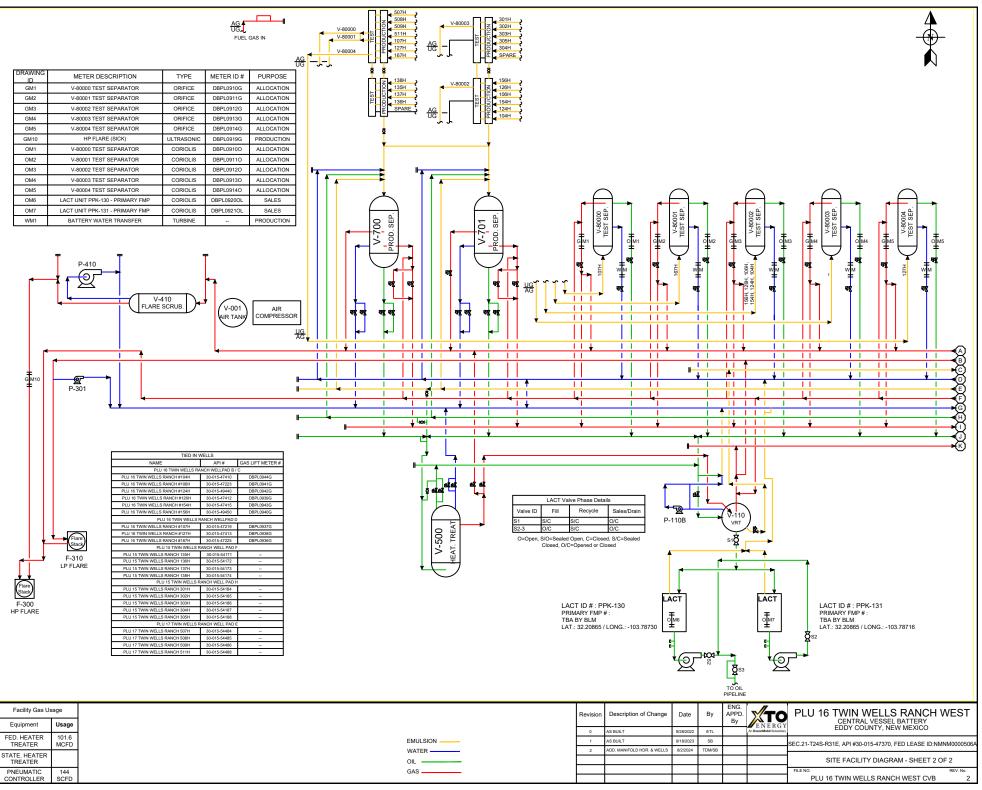


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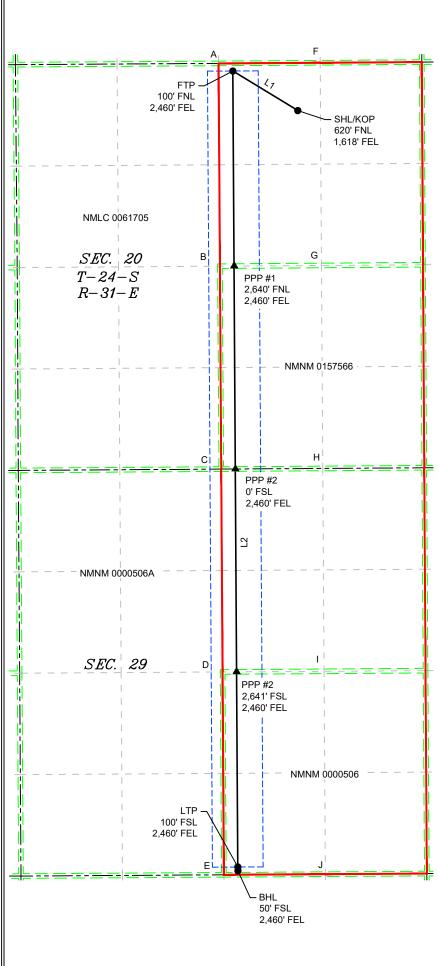
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C-10	12 electronicall	у				ew Mexico ral Resources Departmen ION DIVISION	nt		Ro	evised July, 09 2024
Via OC	CD Permitting	g		Exhil	oit 3			Submital Type:	☐ Initial Sub	Report
									☐ As Drilled	
API Nı	ımber		Pool Code		WELL LOCA	ATION INFORMATION Pool Name				
	30-015-5	4484		97975	j	WC-01	5 G-06 S24	3119C; E	ONE SPRIN	IG
Propert	y Code		Property N	ame	POKER I	AKE UNIT 17 TWR			Well Number	507H
OGRIE	No.		Operator N	ame	TOREITE	ARE ONLY IT IN			Ground Level	
	37307	75			XTO PERMI	AN OPERATING, LL	.C.		3	3,519'
Surface	Owner:	State Fee	Tribal ⊠Feo	leral		Mineral Owner:	State Fee [	□Tribal 🔯	Federal	
					Surfa	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
В	20	248	31E		620 FNL	1,618 FEL	32.208	375 -	103.796525	EDDY
					Rotto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
0	29	24S	31E		50 FSL	2,460 FEL	32.181	177 -	103.799206	EDDY
	ted Acres	Infill or Defi	ning Well		Well API -015-54486	Overlapping Spacing  N	Unit (Y/N)	Consolidati	on Code	
Order N	Numbers.	•				Well Setbacks are un	der Common O	wnership:	⊠Yes □No	
					***	omp to azon				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	I	ongitude	County
В	20	24\$	31E		620 FNL	1,618 FEL	32,208		103.796525	EDDY
					Final 3					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
В	20	24\$	31E		100 FNL	2,460 FEL	32.209	801 -	103.799248	EDDY
					Last T	Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
0	29	24\$	31E		100 FSL	2,460 FEL	32.181	315 -	103.799206	EDDY
Unitize	d Area of Are	ea of Interest		Spacing U	nit Type : Hori	izontal	Grour	nd Elevation		
OPER A	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
best of that this in the le at this i unlease	my knowledg s organization and including location pursu ed mineral int	e and belief, and n either owns a	l, if the well is working intere ottom hole lock ct with an own tary pooling a	vertical or a st or unlease ation or has er of a work greement or	ed mineral interest a right to drill this ing interest or		me or under my			ne is true and
receive unlease which a	d the consent ed mineral int any part of the	ontal well, I furi of at least one l erest in each tra e well's complete order from the a	essee or owner ct (in the targe ed interval wil- livision.	r of a workin et pool or in l be located	ng interest or formation) in			PROFE	23786 23786	, ) )
<u>Richa</u> Signatu	rd X Redi ire	is.	8/26/26 Date	6/2024		Signature and Seal of Pr	rofessional Surv			
Richa	rd L Redus	i				MARK DILLON HARP 23'			8/23/2024	
		exxonmobil.co	om			Certificate Number		Survey		
						DN			618.01300	3.12-16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE						
LINE	AZIMUTH	LENGTH				
L1	301°20'35"	989.29'				
L2	179 <b>°</b> 38'35"	10,413.02				

	COORE	DINA	TE TAB	LE	
SHL/KOF	O (NAD 83 NI			<u></u> P (NAD 27 NN	ΛE)
Y =	439,955.5	N	Y =	439,896.6	N
X =	707,365.3	E	X =	666,181.3	Ē
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796525		LONG. =	103.796041	°W
	NAD 83 NME			NAD 27 NME	
Y =			Y =		
	440,470.1	N		440,411.2	N
X =	706,520.4	°N	X =	665,336.4	°N
LAT. =	32.209801		LAT. =	32.209677	_
LONG. =	103.799248	°W	LONG. =	103.798764	<u>εν</u>
	(NAD 83 NM			(NAD 27 NM	
Y =	437,930.4	N	Y =	437,871.5	N
X =	706,536.2	E	X =	665,352.2	E
LAT. =	32.202820	°N	LAT. =	32.202696	°N
LONG. =	103.799238	°W	LONG. =	103.798754	۰N
	(NAD 83 NM	· · ·		(NAD 27 NM	E)
Y =	435,289.6	N	Y =	435,230.8	N
X =	706,552.7	Е	X =	665,368.5	E
LAT. =	32.195560	°N	LAT. =	32.195436	°N
LONG. =	103.799227	°W	LONG. =	103.798744	°۷
PPP #3	(NAD 83 NM	E)	PPP #3	(NAD 27 NM	E)
Y =	432,648.0	N	Y =	432,589.2	N
X =	706,569.1	Е	X =	665,384.9	Е
LAT. =	32.188299	°N	LAT. =	32.188175	°N
LONG. =	103.799217	°W	LONG. =	103.798733	°W
LTP (I	NAD 83 NME	)	LTP (I	NAD 27 NME	)
Y =	430,107.3	N	Y =	430,048.6	N
X =	706,585.0	Е	X =	665,400.6	Ε
LAT. =	32.181315	°N	LAT. =	32.181191	°N
LONG. =	103.799206	°W	LONG. =	103.798723	٥Ν
BHL (i	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,057.3	N	Y =	429,998.6	N
X =	706,585.3	Е	X =	665,400.9	Е
LAT. =	32.181177	°N	LAT. =	32.181053	°N
LONG. =	103.799206	°W	LONG. =	103.798723	°W
COF	RNER COOR	DIN	ATES (NA	D 83 NME)	
A - Y =	440,568.9	N	A - X =	706,335.3	Е
B-Y=	437,929.1	N	B - X =	706,352.2	Ē
C-Y=	435,288.4	N	C - X =	706,369.2	Ē
D-Y=	432,647.4	N	D - X =	706,386.6	Ē
E-Y=	430,006.2	N	E-X=	706,403.9	Ē
	,				_
F-Y=	440.577.6	N	F - X =	707.657.5	F
F-Y= G-Y=	440,577.6 437.938.4	N	F - X =	707,657.5 707,674.2	E
G-Y=	437,938.4	N	G - X =	707,674.2	Ε
G-Y= H-Y=	437,938.4 435,296.6	N N	G - X = H - X =	707,674.2 707,690.8	E
G-Y= H-Y= I-Y=	437,938.4 435,296.6 432,655.5	N N N	G - X = H - X = I - X =	707,674.2 707,690.8 707,707.7	E E E
G-Y= H-Y= I-Y= J-Y=	437,938.4 435,296.6 432,655.5 430,014.3	N N N	G-X= H-X= I-X= J-X=	707,674.2 707,690.8 707,707.7 707,724.7	E
G-Y= H-Y= I-Y= J-Y= COF	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR	N N N DIN	G - X = H - X = I - X = J - X = ATES (NA	707,674.2 707,690.8 707,707.7 707,724.7 <b>ND 27 NME)</b>	E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0	N N N N DIN	G - X = H - X = I - X = J - X = ATES (NA	707,674.2 707,690.8 707,707.7 707,724.7 AD 27 NME) 665,151.3	E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2	N N N DIN N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X =	707,674.2 707,690.8 707,707.7 707,724.7 ND 27 NME) 665,151.3 665,168.2	E E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y=	437,938.4 435,296.6 432,655.5 430,014.3 <b>RNER COOR</b> 440,510.0 437,870.2 435,229.7	N N N DIN N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X =	707,674.2 707,690.8 707,707.7 707,724.7 <b>ND 27 NME)</b> 665,151.3 665,168.2 665,185.1	E E E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7	N N N N N N N N N N N N N N N N N N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X =	707,674.2 707,690.8 707,707.7 707,724.7 <b>ND 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3	E E E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5	N N N N N N N N N N N N N N N N N N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X =	707,674.2 707,690.8 707,707.7 707,724.7 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6	E E E E E E
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G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,518.7 437,879.5	N N N N N N N N N N N N N N N N N N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X = G - X = G - X =	707,674.2 707,690.8 707,707.7 707,724.7 AD 27 NME) 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 666,473.5 666,490.2	
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,518.7 437,879.5 435,237.8	N N N N N N N N N N N N N N N N N N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = H - X =	707,674.2 707,690.8 707,707.7 707,724.7 <b>AD 27 NME)</b> 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 666,473.5 666,490.2 666,506.6	E E E E E E E
G-Y= H-Y= I-Y= J-Y= COF A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	437,938.4 435,296.6 432,655.5 430,014.3 RNER COOR 440,510.0 437,870.2 435,229.7 432,588.7 429,947.5 440,518.7 437,879.5	N N N N N N N N N N N N N N N N N N N	G - X = H - X = I - X = J - X = ATES (NA A - X = B - X = C - X = D - X = E - X = G - X = G - X =	707,674.2 707,690.8 707,707.7 707,724.7 AD 27 NME) 665,151.3 665,168.2 665,185.1 665,202.3 665,219.6 666,473.5 666,490.2	

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<u>C-10</u>						ew Mexico ral Resources Department ION DIVISION	t		Ro	evised July, 09 2024
	electronically D Permitting							Submital	☐ Initial Sub	
							Type:	☐ As Drilled		
					WELL LOCA	TION INFORMATION				
API Nu	WELL LOCATION INFORMATION           API Number         Pool Code         Pool Name									
D	30-015-5	4485								
Propert	y Code		Property Name Well Number  POKER LAKE UNIT 17 TWR 508H							
OGRIE	No. <b>37307</b>	75	Operator N	ame	XTO PERMIA	AN OPERATING, LLC	<b>C</b> .		Ground Level	Elevation 3,519'
Surface	Owner:	State Fee	Tribal 🛮 Fee	leral		Mineral Owner:	tate  Fee	☐Tribal 🛛	Federal	
						•				
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	20	24\$	31E		620 FNL	1,588 FEL	32,208		103.796428	EDDY
								-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
0	29	248	31E		50 FSL	1,630 FEL	32.181	180 -	103.796523	EDDY
	ted Acres	Infill or Defi	ning Well		Well API -015-54486	Overlapping Spacing N	Unit (Y/N)	Consolidat	tion Code	
Order N	Numbers.			I		Well Setbacks are und	er Common O	wnership:	⊠Yes □No	
					17: 1	Off D. L. (MOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	I	Longitude	County
В	20	248	31E		620 FNL	1,588 FEL	32.208		103.796428	EDDY
					First T	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	20	24S	31E		100 FNL	1,630 FEL	32.209	805 -	103.796565	EDDY
						ake Point (LTP)	1			T
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	29	24\$	31E		100 FSL	1,630 FEL	32.181	318 -	103.796523	EDDY
TT '4'	1.4. C.4.	CT 4						171		
Unitize	d Area of Are	ea of interest		Spacing U	nit Type : Hori	zontal  Vertical	Groun	nd Elevation		
OPER A	ATOR CERT	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.							ie or under my	supervision		ne is true and
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					1/1		/			
Richa Signatu	rd X Redi re	ıs	8/26/20 Date	)24		Signature and Seal of Pro	fessional Surv	reyor	ONAL	<b>3</b> /
	rd L Redus					MARK DILLON HARP 2378			8/23/2024	
Printed		exxonmobil.c				Certificate Number		f Survey		
Email A		CAAOI II II IODII.C	UIII							
						DN			618.01300	3.12-17

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- EDDY\Wells\-17

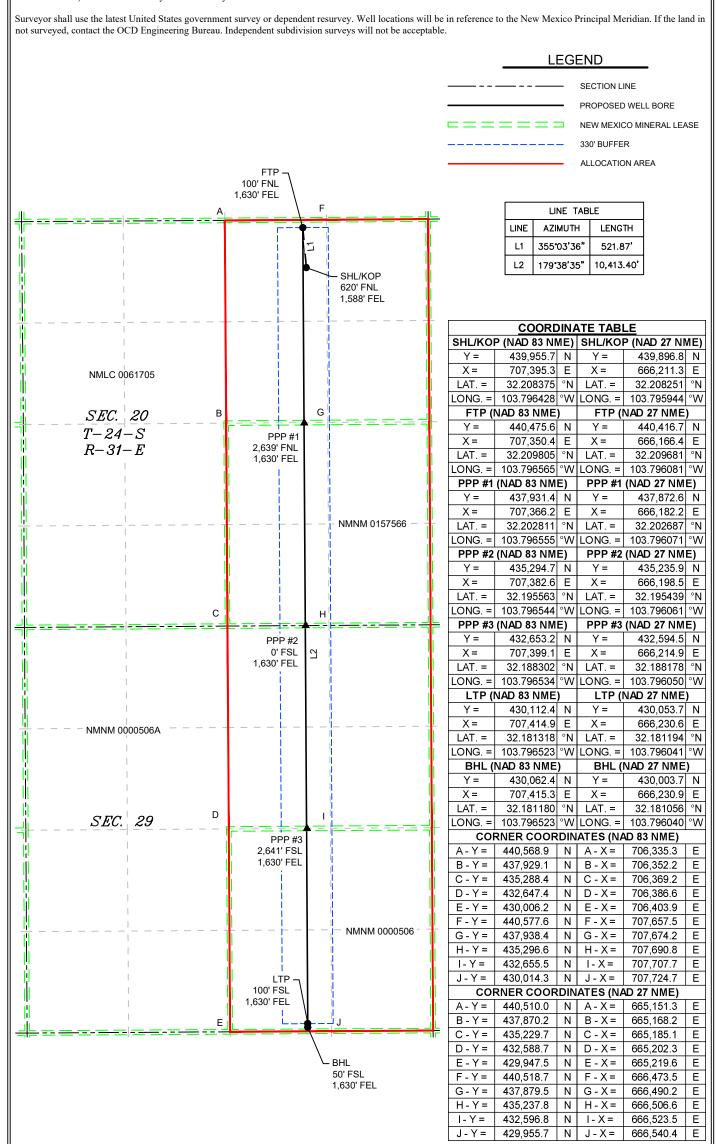
TWR

PLU

618.013 XTO Energy - NM\003 Poker Lake Unit\.12

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.



DN

618.013003.12-17

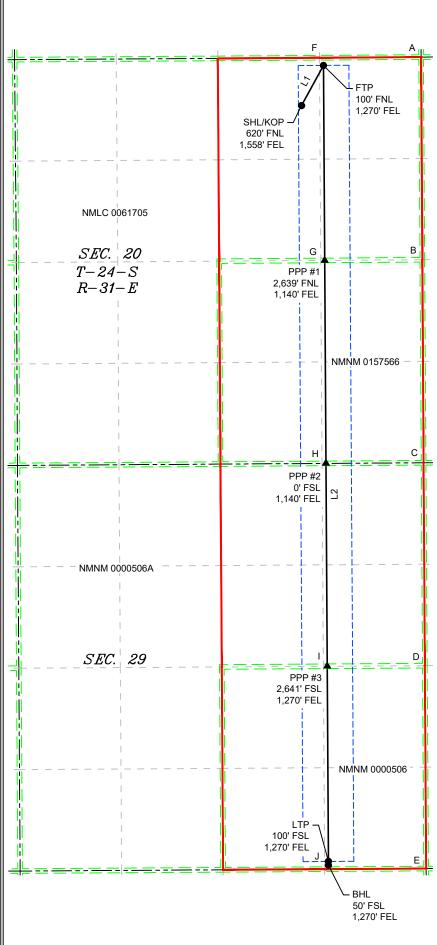
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	electronically					ew Mexico ral Resources Department ION DIVISION			Ro	evised July, 09 2024
								Submital Type:	✓ Amended	Report
		☐ As Drilled								
API Nı	ımber	WELL LOCATION INFORMATION ber Pool Code Pool Name								
	30-015-5	4486	97975 WC-015 G-06 S243119C; BONE SPRING					IG		
Propert	Property Code			Property Name Well Number POKER LAKE UNIT 17 TWR 509H					509H	
OGRIE	No.		Operator Name Ground Lev							
	37307				XTO PERMI	AN OPERATING, LLC				3,519'
Surface	Owner: S	State Fee	Tribal <b>⊠</b> Fe	deral		Mineral Owner: S	tate Fee	☐Tribal 🔯	Federal	
					Surfac	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	20	248	31E		620 FNL	1,558 FEL	32.208	375 -	103.796331	EDDY
		Ι_	1_	1.	ı	m Hole Location	T _	<u>'</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	29	24\$	31E		50 FSL	1,270 FEL	32.181	181 -	103.795360	EDDY
Dedica	ted Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing V	Unit (Y/N)	Consolidati	ion Code	
6	40.00	DEFII	NING			N			U	
Order N	Numbers.	1				Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Kiek (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	20	248	31E		620 FNL	1,558 FEL	32.208	375 -	103.796331	EDDY
		<u> </u>			First T	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	20	24S	31E		100 FNL	1,270 FEL	32.209	806 -	103.795401	EDDY
TIT	T a .:	T. 1:	l p	1,	1	Cake Point (LTP)	I v de v			
UL <b>P</b>	Section 29	Township 24S	Range 31E	Lot	Ft. from N/S  100 FSL	Ft. from E/W	Latitude <b>32.181</b>		Longitude	County
<u>Р</u>	29	245	SIE		100 FSL	1,270 FEL	32.161	319 -	103.795360	EDDY
Unitize	d Area of Are	ea of Interest					Groui	nd Elevation		
				Spacing Ur	nit Type : Hori	zontal  Vertical				
OPER A	ATOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of that thi	my knowledge s organization	e and belief, and, n either owns a w	, if the well is working intere	vertical or d est or unlease	ed mineral interest		ie or under my			
in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.								ARK DILLON	HARD	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					,	1			`\\	
Richard & Redus 8/26/2024				DAO ONAL SURIE				SURY		
Signatu	ird L Redus	<u>.                                    </u>	Date			Signature and Seal of Pro		eyor	8/23/2024	
Printed richar	Name	exxonmobil.co	om			Certificate Number		f Survey		
						DN			618.01300	3.12-18
			_				_		_	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	028'37'49"	594.90'						
L2	179*38'35"	10,413.57						

COORDINATE TABLE								
Y =								
X =								
LAT. =   32.208375   °N   LAT. =   32.208251   °N     LONG. =   103.796331   °W   LONG. =   103.795847   °W     FTP (NAD 83 NME)   FTP (NAD 27 NME)     Y								
LONG.								
FTP (NAD 83 NME)								
Y =         440,478.0         N         Y =         440,419.1         N           X =         707,710.4         E         X =         666,526.4         E           LAT. =         32,209806         N         LAT. =         32,209683         N           LONG. =         103,795401         N         LONG. =         103,794917         W           PPP #1 (NAD 27 NME)         Y =         437,879.9         N           Y =         437,938.8         N         Y =         437,879.9         N           LAT. =         32,202703         N         LONG. =         103,794907         W           LONG. =         103,795391         N         LONG. =         103,794907         W           PPP #2 (NAD 83 NME)         PPP #2 (NAD 27 NME)         PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)           Y =         435,296.9         N         Y =         435,238.1         N           LAT. =         32,195564         N         LAT. =         32,195440         N           LONG. =         103,794897         W         LONG. =         103,794897         W           PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)         Y =         432,596.8         N								
X =	FTP (I							
LAT.	Y =							
LONG.				X =	666,526.4	Е		
PPP #1 (NAD 83 NME)         PPP #1 (NAD 27 NME)           Y =         437,938.8         N         Y =         437,879.9         N           X =         707,726.2         E         X =         666,542.1         E           LAT. =         32.202826         °N         LAT. =         32.202703         °N           LONG. =         103.795391         °W         LONG. =         103.794907         °W           PPP #2 (NAD 83 NME)         PPP #2 (NAD 27 NME)         Y =         435,238.1         N           X =         707,742.6         E         X =         666,558.5         E           LAT. =         32.195564         °N         LAT. =         32.195440         °N           LONG. =         103.795380         °W         LONG. =         103.794897         °W           PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795300         °W         LONG. =         103.794877         °W           LTP (NAD 83 NME) <td></td> <td></td> <td></td> <td>LAT. =</td> <td>32.209683</td> <td></td>				LAT. =	32.209683			
Y =         437,938.8         N         Y =         437,879.9         N           X =         707,726.2         E         X =         666,542.1         E           LAT. =         32.202826         °N         LAT. =         32.202703         °N           LONG. =         103.795391         °W         LONG. =         103.794907         °W           PPP #2 (NAD 83 NME)         PPP #2 (NAD 27 NME)           Y =         435,236.1         N         Y =         435,238.1         N           X =         707,742.6         E         X =         666,558.5         E           LAT. =         32.195564         °N         LAT. =         32.195440         °N           LONG. =         103.795380         °W         LONG. =         103.794897         °W           PPP #3 (NAD 27 NME)         Y =         432,655.5         N         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795300         °W         LONG. =         103.794877         °W      <								
X =   707,726.2   E   X =   666,542.1   E	PPP #1	(NAD 83 NM)	E)	PPP #1	(NAD 27 NM	E)		
LAT. = 32.202826 °N LAT. = 32.202703 °N LONG. = 103.795391 °W LONG. = 103.794907 °W PPP #2 (NAD 83 NME) PPP #2 (NAD 27 NME)  Y = 435,296.9 N Y = 435,238.1 N X = 707,742.6 E X = 666,558.5 E LAT. = 32.195564 °N LAT. = 32.195440 °N LONG. = 103.794897 °W PPP #3 (NAD 83 NME) PPP #3 (NAD 27 NME)  Y = 432,655.5 N Y = 432,596.8 N X = 707,759.1 E X = 666,574.9 E LAT. = 32.188303 °N LAT. = 32.188179 °N LONG. = 103.794887 °W LAT. = 32.181319 °N LAT. = 32.181195 °N LAT. = 32.181319 °N LAT. = 32.181195 °N LAT. = 32.181319 °N LAT. = 32.181195 °N LAT. = 32.181195 °N LAT. = 32.181195 °N LAT. = 32.181195 °N LAT. = 32.181181 °N LAT. = 32.181195 °N LAT. = 32.181181 °N LAT. = 32.181195 °N LAT. = 32.181181 °N LAT. = 32.181057 °N LAT. = 32.181	Y =		N	Y =	437,879.9	Ν		
LONG.	X =	707,726.2	Ε	X =	666,542.1	Е		
PPP #2 (NAD 83 NME)         PPP #2 (NAD 27 NME)           Y =         435,296.9         N         Y =         435,238.1         N           X =         707,742.6         E         X =         666,558.5         E           LAT. =         32.195564         °N         LAT. =         32.195440         °N           LONG. =         103.795380         °W         LONG. =         103.794897         °W           PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 83 NME)         LTP (NAD 27 NME)         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 27 NME)	LAT. =	32.202826	°N	LAT. =	32.202703	°N		
Y =         435,296.9         N         Y =         435,238.1         N           X =         707,742.6         E         X =         666,558.5         E           LAT. =         32.195564         °N         LAT. =         32.195440         °N           LONG. =         103.795380         °W         LONG. =         103.794897         °W           PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)           Y =         432,655.5         N         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 23 NME)         LTP (NAD 27 NME)         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 23 NME) <t< td=""><td>LONG. =</td><td>103.795391</td><td>°W</td><td>LONG. =</td><td>103.794907</td><td>°W</td></t<>	LONG. =	103.795391	°W	LONG. =	103.794907	°W		
X =	PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)		
X =	Y =	435,296.9	N					
LONG.	X =			X =		Е		
LONG.	LAT. =	32.195564	°N	LAT. =	32.195440	°N		
PPP #3 (NAD 83 NME)         PPP #3 (NAD 27 NME)           Y =         432,655.5         N         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 33 NME)         LTP (NAD 27 NME)         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 33 NME)         BHL (NAD 27 NME)         Y =         430,006.0         N         X =         707,775.2         E         X =         666,590.6         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.794877         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)         Y	LONG. =	103.795380	°W	LONG. =	103.794897	°W		
Y =         432,655.5         N         Y =         432,596.8         N           X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 27 NME)         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 33 NME)         A - Y =         440,586.4         N         A - X =         708,979.7 <td>PPP #3</td> <td>(NAD 83 NM</td> <td>E)</td> <td>PPP #3</td> <td></td> <td>E)</td>	PPP #3	(NAD 83 NM	E)	PPP #3		E)		
X =         707,759.1         E         X =         666,574.9         E           LAT. =         32.188303         °N         LAT. =         32.188179         °N           LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 27 NME)         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)         W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)         W         LONG. =         103.794877         °W           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =								
LAT. = 32.188303 °N LAT. = 32.188179 °N LONG. = 103.794887 °W LONG. = 103.794887 °W LTP (NAD 83 NME)	X =		Е	X =		Е		
LONG. =         103.795370         °W         LONG. =         103.794887         °W           LTP (NAD 83 NME)         LTP (NAD 27 NME)           Y =         430,114.6         N         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 27 NME)         Y =         430,006.0         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         432,663.6         N <td< td=""><td>LAT. =</td><td></td><td>°N</td><td>LAT. =</td><td></td><td>°N</td></td<>	LAT. =		°N	LAT. =		°N		
LTP (NAD 83 NME)         LTP (NAD 27 NME)           Y =         430,114.6         N         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CONG. =         103.794877         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)         N         A - X =         708,979.7         E           B - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =						°W		
Y =         430,114.6         N         Y =         430,056.0         N           X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 27 NME)           Y =         430,064.6         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.794877         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,028.9         E						)		
X =         707,774.9         E         X =         666,590.6         E           LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 27 NME)           Y =         430,064.6         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,979.7         E           B - Y =         435,304.7         N         C - X =         709,012.3         E           E - Y =         430,022.4         N         E - X =         709,028.9         E           E - Y =         437,938.4         N         G - X =         707,657.5				-		-		
LAT. =         32.181319         °N         LAT. =         32.181195         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y =         430,064.6         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           E - Y =         430,022.4         N         E - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,028.9         E           F - Y =         440,577.6         N         F - X =						_		
LONG. =         103.795360         °W         LONG. =         103.794877         °W           BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y =         430,064.6         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)         A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           D - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,028.9         E           F - Y =         440,577.6         N         F - X =         707,657.5         E           G - Y =         437,938.4         N         G - X =         707,674.2								
BHL (NAD 83 NME)         BHL (NAD 27 NME)           Y =         430,064.6         N         Y =         430,006.0         N           X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.794877         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           D - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,028.9         E           F - Y =         440,577.6         N         F - X =         707,657.5         E           G - Y =         437,938.4         N         G - X =         707,674.2         E           H - Y =         432,655.5         N         I - X =								
Y =       430,064.6       N       Y =       430,006.0       N         X =       707,775.2       E       X =       666,590.9       E         LAT. =       32.181181       °N       LAT. =       32.181057       °N         LONG. =       103.795360       °W       LONG. =       103.794877       °W         CORNER COORDINATES (NAD 83 NME)         A - Y =       440,586.4       N       A - X =       708,979.7       E         B - Y =       437,947.7       N       B - X =       708,996.2       E         C - Y =       435,304.7       N       C - X =       709,012.3       E         D - Y =       432,663.6       N       D - X =       709,028.9       E         E - Y =       430,022.4       N       E - X =       709,028.9       E         F - Y =       440,577.6       N       F - X =       707,657.5       E         G - Y =       437,938.4       N       G - X =       707,674.2       E         H - Y =       435,296.6       N       H - X =       707,707.7       E         J - Y =       430,014.3       N       J - X =       707,707.7       E <td <="" colspan="2" td=""><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
X =         707,775.2         E         X =         666,590.9         E           LAT. =         32.181181         °N         LAT. =         32.181057         °N           LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           D - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,045.5         E           F - Y =         440,577.6         N         F - X =         707,657.5         E           G - Y =         437,938.4         N         G - X =         707,674.2         E           H - Y =         435,296.6         N         H - X =         707,674.2         E           J - Y =         430,014.3         N         J - X =         707,707.7         E           CORNER COORDINA			_					
LAT. = 32.181181 °N LAT. = 32.181057 °N LONG. = 103.795360 °W LONG. = 103.794877 °W CORNER COORDINATES (NAD 83 NME)  A - Y = 440,586.4 N A - X = 708,996.2 E B - Y = 435,304.7 N C - X = 709,012.3 E D - Y = 435,663.6 N D - X = 709,028.9 E E - Y = 430,022.4 N E - X = 709,045.5 E F - Y = 440,577.6 N F - X = 707,657.5 E G - Y = 435,296.6 N H - X = 707,667.5 E H - Y = 435,296.6 N H - X = 707,707.7 E J - Y = 430,014.3 N J - X = 707,707.7 E  CORNER COORDINATES (NAD 27 NME)  A - Y = 440,527.5 N A - X = 667,795.7 E CORNER COORDINATES (NAD 27 NME)  A - Y = 440,527.5 N A - X = 667,812.2 E C - Y = 435,246.0 N C - X = 667,844.7 E E - Y = 429,963.8 N E - X = 666,473.5 E G - Y = 437,879.5 N G - X = 666,490.2 E						_		
LONG. =         103.795360         °W         LONG. =         103.794877         °W           CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           D - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,045.5         E           F - Y =         440,577.6         N         F - X =         707,657.5         E           G - Y =         437,938.4         N         G - X =         707,674.2         E           H - Y =         435,296.6         N         H - X =         707,674.2         E           J - Y =         430,014.3         N         J - X =         707,707.7         E           J - Y =         430,014.3         N         J - X =         707,724.7         E           CORNER COORDINATES (NAD 27 NME)           A - Y =         440,527.5         N         A - X =			_					
CORNER COORDINATES (NAD 83 NME)           A - Y =         440,586.4         N         A - X =         708,979.7         E           B - Y =         437,947.7         N         B - X =         708,996.2         E           C - Y =         435,304.7         N         C - X =         709,012.3         E           D - Y =         432,663.6         N         D - X =         709,028.9         E           E - Y =         430,022.4         N         E - X =         709,045.5         E           F - Y =         440,577.6         N         F - X =         707,657.5         E           G - Y =         437,938.4         N         G - X =         707,674.2         E           H - Y =         435,296.6         N         H - X =         707,690.8         E           I - Y =         432,655.5         N         I - X =         707,707.7         E           J - Y =         430,014.3         N         J - X =         707,707.7         E           CORNER COORDINATES (NAD 27 NME)           A - Y =         440,527.5         N         A - X =         667,795.7         E           B - Y =         437,888.9         N         B - X =								
$\begin{array}{cccccccccccccccccccccccccccccccccccc$								
B - Y = 437,947.7 N B - X = 708,996.2 E C - Y = 435,304.7 N C - X = 709,012.3 E D - Y = 432,663.6 N D - X = 709,028.9 E E - Y = 430,022.4 N E - X = 709,045.5 E F - Y = 440,577.6 N F - X = 707,657.5 E G - Y = 437,938.4 N G - X = 707,674.2 E H - Y = 435,296.6 N H - X = 707,690.8 E I - Y = 432,655.5 N I - X = 707,707.7 E J - Y = 430,014.3 N J - X = 707,724.7 E  CORNER COORDINATES (NAD 27 NME) A - Y = 440,527.5 N A - X = 667,795.7 E B - Y = 437,888.9 N B - X = 667,812.2 E C - Y = 435,246.0 N C - X = 667,828.1 E D - Y = 429,963.8 N E - X = 667,861.2 E F - Y = 440,518.7 N F - X = 666,470.5 E G - Y = 437,879.5 N G - X = 666,490.2 E						F		
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$								
G - Y = 437,938.4 N G - X = 707,674.2 E H - Y = 435,296.6 N H - X = 707,690.8 E I - Y = 432,655.5 N I - X = 707,707.7 E J - Y = 430,014.3 N J - X = 707,724.7 E  CORNER COORDINATES (NAD 27 NME) A - Y = 440,527.5 N A - X = 667,795.7 E B - Y = 437,888.9 N B - X = 667,812.2 E C - Y = 435,246.0 N C - X = 667,828.1 E D - Y = 429,963.8 N E - X = 667,861.2 E F - Y = 440,518.7 N F - X = 666,473.5 E G - Y = 437,879.5 N G - X = 666,490.2 E								
H-Y= 435,296.6 N H-X= 707,690.8 E I-Y= 432,655.5 N I-X= 707,707.7 E J-Y= 430,014.3 N J-X= 707,724.7 E  CORNER COORDINATES (NAD 27 NME)  A-Y= 440,527.5 N A-X= 667,795.7 E B-Y= 437,888.9 N B-X= 667,812.2 E C-Y= 435,246.0 N C-X= 667,828.1 E D-Y= 432,604.9 N D-X= 667,844.7 E E-Y= 429,963.8 N E-X= 667,861.2 E F-Y= 440,518.7 N F-X= 666,473.5 E G-Y= 437,879.5 N G-X= 666,490.2 E		· · · · · · · · · · · · · · · · · · ·						
I - Y =   432,655.5   N   I - X =   707,707.7   E   J - Y =   430,014.3   N   J - X =   707,724.7   E						_		
J - Y =     430,014.3     N     J - X =     707,724.7     E       CORNER COORDINATES (NAD 27 NME)       A - Y =     440,527.5     N     A - X =     667,795.7     E       B - Y =     437,888.9     N     B - X =     667,812.2     E       C - Y =     435,246.0     N     C - X =     667,828.1     E       D - Y =     432,604.9     N     D - X =     667,844.7     E       E - Y =     429,963.8     N     E - X =     667,861.2     E       F - Y =     440,518.7     N     F - X =     666,473.5     E       G - Y =     437,879.5     N     G - X =     666,490.2     E								
CORNER COORDINATES (NAD 27 NME)  A - Y = 440,527.5 N A - X = 667,795.7 E  B - Y = 437,888.9 N B - X = 667,812.2 E  C - Y = 435,246.0 N C - X = 667,828.1 E  D - Y = 432,604.9 N D - X = 667,844.7 E  E - Y = 429,963.8 N E - X = 667,861.2 E  F - Y = 440,518.7 N F - X = 666,473.5 E  G - Y = 437,879.5 N G - X = 666,490.2 E								
A - Y =       440,527.5       N       A - X =       667,795.7       E         B - Y =       437,888.9       N       B - X =       667,812.2       E         C - Y =       435,246.0       N       C - X =       667,828.1       E         D - Y =       432,604.9       N       D - X =       667,844.7       E         E - Y =       429,963.8       N       E - X =       667,861.2       E         F - Y =       440,518.7       N       F - X =       666,473.5       E         G - Y =       437,879.5       N       G - X =       666,490.2       E		· ·	_					
B - Y =     437,888.9     N     B - X =     667,812.2     E       C - Y =     435,246.0     N     C - X =     667,828.1     E       D - Y =     432,604.9     N     D - X =     667,844.7     E       E - Y =     429,963.8     N     E - X =     667,861.2     E       F - Y =     440,518.7     N     F - X =     666,473.5     E       G - Y =     437,879.5     N     G - X =     666,490.2     E						_		
C - Y =       435,246.0       N       C - X =       667,828.1       E         D - Y =       432,604.9       N       D - X =       667,844.7       E         E - Y =       429,963.8       N       E - X =       667,861.2       E         F - Y =       440,518.7       N       F - X =       666,473.5       E         G - Y =       437,879.5       N       G - X =       666,490.2       E		· · · · · · · · · · · · · · · · · · ·				_		
D - Y = 432,604.9 N D - X = 667,844.7 E E - Y = 429,963.8 N E - X = 667,861.2 E F - Y = 440,518.7 N F - X = 666,473.5 E G - Y = 437,879.5 N G - X = 666,490.2 E		· · · · · · · · · · · · · · · · · · ·	_		· ·			
E - Y =       429,963.8       N       E - X =       667,861.2       E         F - Y =       440,518.7       N       F - X =       666,473.5       E         G - Y =       437,879.5       N       G - X =       666,490.2       E								
F-Y= 440,518.7 N F-X= 666,473.5 E G-Y= 437,879.5 N G-X= 666,490.2 E								
G-Y= 437,879.5 N G-X= 666,490.2 E								
			_			-		
I LI V =   425.927 0   N   LI V =   666.500 0   F								
	H-Y=	435,237.8	N	H-X=	666,506.6	Е		
I-Y= 432,596.8 N I-X= 666,523.5 E								
J-Y=   429,955.7   N   J-X=   666,540.4   E	1 1/	120 055 7	l N	J - X =	666.540.4	Εl		

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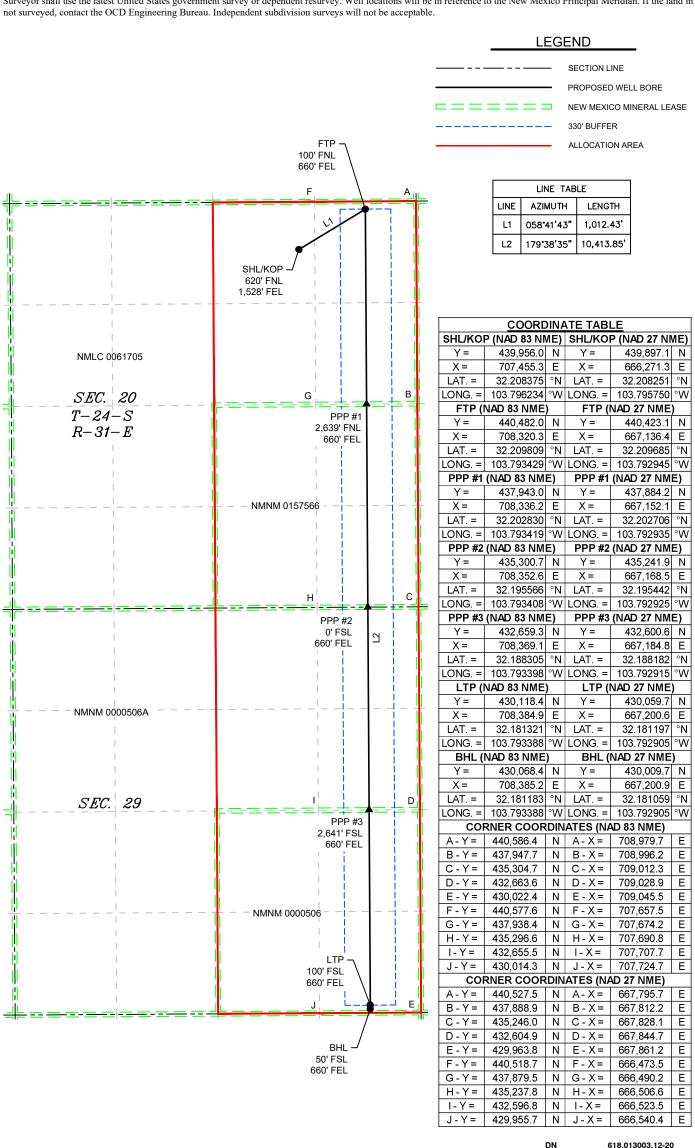
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	2 electronically D Permitting		Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION							evised July, 09 2024
				Sub						mittal
								Type:		
								As Diffied		
API Nu	ımber	WELL LOCATION INFORMATION           Pool Code         Pool Name								
	30-015-5	4488	97975 WC-015 G-06 S243119C; BONE SPRING					IG		
Propert	Property Code			Property Name Well Number  POKER LAKE UNIT 17 TWR 511H					511H	
OGRID	No.							Ground Leve		
	37307	<b>'</b> 5			XTO PERMI	AN OPERATING, LLC	<b>C</b> .			3,519'
Surface	Owner: S	State Fee	Tribal 🛮 Fe	deral		Mineral Owner: S	tate Fee	□Tribal 🛚	Federal	
					Surfa	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	20	248	31E		620 FNL	1,528 FEL	32.208	3375 -	103.796234	EDDY
		<u> </u>			Rotto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
P	29	248	31E		50 FSL	660 FEL	32.181	183 -	103.793388	EDDY
	ted Acres	Infill or Defin			Well API -015-54486	Overlapping Spacing N	Unit (Y/N)	Consolidat	ion Code	
Order N	Jumbers.	1				Well Setbacks are und	er Common C	Ownership:	⊠Yes □No	
					***	omp t . avop				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	l I	Longitude	County
В	20	248	31E		620 FNL	1,528 FEL	32.208		103.796234	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Α	20	248	31E		100 FNL	660 FEL	32.209	809 -	103.793429	EDDY
					L act T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
Р	29	248	31E		100 FSL	660 FEL	32.181	321 -	103.793388	EDDY
Unitize	d Area of Are	ea of Interest		Spacing Ur	nit Type : Hori	zontal	Grou	nd Elevation		
				I		T	1			
		FICATIONS			,	SURVEYOR CERTIFIC				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.						ie or under my	v supervision		ne is true and	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.									\ \ \	
Richari Signatu	d X Redus re	ı	8/26/202 Date	4		Signature and Seal of Pro	fessional Surv		ONAL	
Rich Printed	ard L Redu Name	ıs				MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
richa Email A		@exxonmobil.	com						640.0400	13 12 20
						DN			618.01300	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in



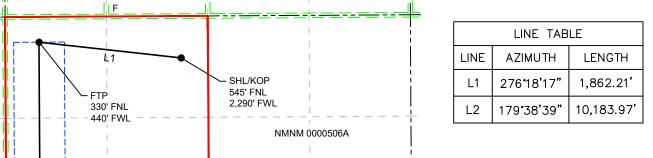
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	electronically	7	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION							evised July, 09 2024	
Via OC	D Permitting								☐Initial Sub	mittal	
						Submita			mital MA mended Report		
						Type: Amended Report					
						☐ As Drilled					
			T =			TION INFORMATION					
API Nu	mber 30-015-4	7410	Pool Code Pool Name  0 96546 COTTON DRAW; BONE SPRING, SOUTH						тн		
Property		7410	Property Name Well Number								
								104H			
OGRID	No. <b>37307</b>	'5	Operator Name  XTO PERMIAN OPERATING, LLC.  Ground Level					Elevation 3,510'			
Surface	Owner: S	tate	ate □Fee □Tribal ☑Federal Mineral Owner: □State □Fee □Tribal					□Tribal 🔯 l	Federal		
***	Lau	l m 1:		1	1	e Hole Location		1.			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
С	21	24S	31E		545 FNL	2,290 FWL	32.208	3592 - ·	103.783890	EDDY	
		1			Botton	1 Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
М	28	24S	31E		50 FSL	440 FWL	32.181	186 -	103.789833	EDDY	
	1	1	1				1	<u> </u>			
Dedicat	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code		
64	10.00	INF	ILL	30	-015-47415	N U					
Order N	lumbers.	•		•		Well Setbacks are under Common Ownership: ☑ Yes ☐ No					
						-					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	T	ongitude	County	
				Lot							
С	21	24\$	31E		545 FNL	2,290 FWL	32.208	3592 -	103.783890	EDDY	
		1	1			ake Point (FTP)	1			г	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
D	21	24S	31E		330 FNL	440 FWL	32.209	0180   -	103.789871	EDDY	
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
М	28	248	31E		50 FSL	440 FWL	32.181	324 -	103.789833	EDDY	
	1	1		-			1				
Unitized	d Area of Are	a of Interest		Spacing U	nit Type : Horiz	ontal	Groui	nd Elevation			
				1 0	,,						
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
			contained her	oin is true a	nd complete to the			hown on this	nlat was nlotted t	from field notes of	
best of n	ny knowledge	and belief, and	, if the well is	vertical or a	directional well, ed mineral interest	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief					
in the la	ınd including		ottom hole loc	cation or has	a right to drill this	correct to the best of my	seilej			_	
unlease	d mineral inte	erest, or a volun	tary pooling	agreement or					AK DILLON	HARR	
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or					ization has			4	WEN WEXIC	8 18	
								23786	)		
unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a				D 23788 CONAL SURVIVE CONAL SU							
compulsory pooling order from the division.					.1/1		1	<b>6</b>	SURIU		
T) ^	, 4		_			<i> </i>   / ///			ONAL	50	
Richa Signatur	rd X Redi re	us	8/26/2 Date	024		Signature and Seal of Pro	fessional Surv	/eyor			
G							241	v <del>-</del>			
	rd L Redus					MARK DILLON HARP 2378			8/22/2024		
Printed						Certificate Number	Date of	f Survey			
richard Email A		exxonmobil.co	om								
Lindii A						DN			618.01300	3.13-01	
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





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	l I			  - 			
В	G			T			
	1		l			INATE TAB	
	1						P (NAD 27 NME
SEC.	21			Y =	440,054.2		439,995.3 N
T-24	1	NMNM (	0000542	X =	711,272.8		670,088.8 E
R-31			, 	LAT. =	32.208592		32.208468 °N
R-3I	_ <u>L</u>		L	LONG. =			
1			_ = = = -	' -	NAD 83 NME)		NAD 27 NME)
	1			Y = X =	440,258.7 709,421.8	E X=	440,199.8 N 668,237.9 E
	1			LAT. =		°N LAT. =	32.209056 °N
	!	NMNM	0001179	LONG. =		°W LONG. =	
PPP #1			1		(NAD 83 NME		(NAD 27 NME)
0' FSL	<u> </u>		<u> </u>	Y =	435,307.4	-	435,248.6 N
C 440' FWL	<u>H</u>	<del></del>		<u> </u>	709,452.6		668,268.4 E
				LAT. =	32.195569	°N LAT. =	32.195446 °N
2			'	LONG. =	103.789852	°W LONG. =	103.789369 °W
				LTP (I	NAD 83 NME)	LTP (	NAD 27 NME)
			1	Y =	430,125.1	N Y=	430,066.5 N
	I		1	X =	709,484.8		668,300.5 E
	1			LAT. =		°N LAT. =	32.181200 °N
<u> </u>	!	NMNM 000522A	LONG. =				
			l'	NAD 83 NME)		(NAD 27 NME)	
	1		Y =	430,074.9		430,016.3 N	
			i	X =	709,485.1	E X=	668,300.7 E
	i		I	LAT. =	32.181186		32.181062 °N
SEC			T	LONG. =	103.789833   RNER COOR		
	1		I	A-Y=	440,586.4	N A-X=	708,979.7 E
¥{	-  <del>'</del> <del>-</del>			B-Y=	437,947.7	N B-X=	708,996.2 E
	1		1	C-Y=	435,304.7	N C-X=	709,012.3 E
	1			D-Y=	432,663.6	N D-X=	709,028.9 E
	!			E-Y=	430,022.4	N E-X=	709,045.5 E
- <b>∥</b> !				F-Y=	440,593.6	N F-X=	710,299.6 E
l l	<u> </u>			G-Y=	437,954.7	N G-X=	710,316.0 E
	<u> </u>		1	H-Y=	435,312.5	N H-X=	710,332.2 E
<b>+</b> i	<u> </u>	NMNM (	0000522 -	I-Y=	432,671.3	N I-X=	710,349.1 E
				J-Y=	430,030.3	N J-X=	710,366.1 E
/- LT					RNER COOR		
	0' FSL			A-Y=	440,527.5	N A-X=	667,795.7 E
44	0' FWL			B-Y=	437,888.9	N B-X=	667,812.2 E
	<u> </u>			C-Y=	435,246.0	N C-X=	667,828.1 E
E	J	<u>L</u>	:	D-Y=	432,604.9	N D-X=	667,844.7 E
¬I — — — —	<del></del>			ir E-Y=	429,963.8	N E-X=	667,861.2 E
BHL				F-Y=	440,534.7	N F-X=	669,115.6 E
50' FS 440' F				G-Y= H-Y=	437,895.9	N G-X=	669,132.0 E 669,148.1 E
<del>140</del> 1	***			I-Y=	435,253.7 432,612.7	N I-X=	669,148.1 E 669,164.9 E
				J-Y=	432,612.7	N J-X=	669,181.7 E
				<u> </u>	120,011.1		300,101.7

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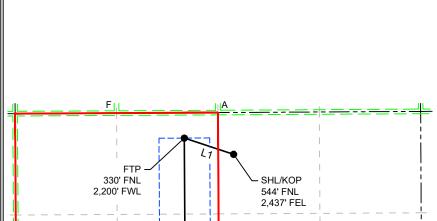
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Via OCl	D Permitting								☐ Initial Sub	mittal		
								Submital Type:	☑ Amended	Report		
								Турс.	☐ As Drilled			
					WELL LOCAL	EVON INFORMATION						
API Nu	mber		Pool Code			Pool Name						
	30-015-4	7223		96546	6	сотто	N DRAW;	BONE SP	RING, SOU	тн		
Property	Code		Property N	ame	POKER LA	AKE UNIT 16 TWR			Well Number	106H		
OGRID		·-	Operator N	lame	VTO DEDMIA	N OPERATING 11	`		Ground Leve			
'umfa a a (	37307	tate □Fee □	Tuibal MEa	danal	XIO PERMIA	N OPERATING, LLO		□ T:L.1 <b>⊠</b> 1		3,510'		
ourrace (	Jwner: LS	пате Птее П	тпоаг Дге	uerai		Mineral Owner:	tate Tree	□ Iribai ⊠i	rederal			
				_	Surface	e Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
В	21	24S	31E		544 FNL	2,437 FEL	32.208	593 -	103.782111	EDDY		
				<u>'</u>	Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
N	28	248	31E		50 FSL	2,200 FWL	32.181	191 -	103.784144	EDDY		
2.11	1.			1500	VV. 11 + DV		u i aran	6 111				
	ed Acres	Infill or Defin			g Well API	Overlapping Spacing N	Unit (Y/N)	Consolidati	on Code			
64	0.00	IINF	ILL	30	)-015-47415 ————		<u> </u>					
Order N	umbers.					Well Setbacks are und	er Common C	wnership:	⊠Yes □No			
					Kick O	off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
В	21	24S	31E		544 FNL	2,437 FEL	32.208	593 -	103.782111	EDDY		
		1	ļ		First Ta	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
С	21	24S	31E		330 FNL	2,200 FWL	32.209	182 -	103.784181	EDDY		
					Last Ta	nke Point (LTP)	1			<u>I</u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County		
N	28	24S	31E		100 FSL	2,200 FWL	32.181	328 -	103.784144	EDDY		
Unitized	l Area of Are	ea of Interest		Spacing U	nit Type : Horiz	ontal □Vertical	Groui	nd Elevation				
 OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS					
best of new that this in the la a this la unleased pooling of this were ceived anleased which a compuls  Ricka Ricka	ny knowledge organization of including of including of including of the order of here of the consent of the consent of the ory pooling of the ory pooling of the consent of the ory pooling or pooling or t	e and belief, and a either owns a vathe proposed by the proposed by the contract of a contract of at least one least one least one least of a complete order from the data.	, if the well is working inter- outom hole locat with an own tary pooling on the division the certify the certify the cint the targed interval with the targed interval wit	vertical or a est or unleas ation or has aer of a work agreement or t. at this organ r of a worki eet pool or in l be located	r a compulsory ization has ng interest or formation) in	I hereby certify that the vacual surveys made by n correct to the best of my surveys made and Seal of Promotion Mark Dillon Harp 2378	ne or under my belief fessional Surv	v supervision,	and that the san	ne is true and		
Printed 1	Name					Certificate Number		f Survey				
richard Email A		exxonmobil.co	om									
-111411 A						DN			618.01300			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	LINE TABLE									
LINE	AZIMUTH	LENGTH								
L1	28812'40"	675.14								
L2	179 <b>°</b> 38'35"	10,182.89								

<u></u>	<u> </u>
FTP 330' FNL 2,200' FWL	SHL/KOP   544' FNL   2,437' FEL
SEC.   21 T-24-S R-31-E	NMNM 0000506A
	NMNM 0000542
H	NMNM 0001179
PPP #1 0' FSL 2,200' FWL	NMNM 0000522A
SEC. 28	D
	NMNM 0000522
LTP – 100' FSL 2,200' FWL	

50' FSL 2,200' FWL

	COORE	)IN A	TE TAB	F	
SHL/KOI				<u>==</u> P (NAD 27 NI	ΛF١
Y =	440,057.4		Y =	439,998.5	N
X =	711,823.0	E	X =	670,639.0	E
LAT. =	32.208593	°N	LAT. =	32.208469	°N
LONG. =	103.782111	°W	LONG. =	103.781627	°W
	NAD 83 NME			NAD 27 NME	
Y =	440,268.4	N	Y =	440,209.5	N
X =	711,181.7	E	X =	669,997.7	E
LAT. =	32.209182	°N	LAT. =	32.209058	°N
LONG. =	103.784181	°W	LONG. =	103.783697	°W
	(NAD 83 NM			(NAD 27 NM	
Y =	435,317.7	L) N	Y =	435,258.9	L) N
X =	711,212.6	E	X =	· · · · · · · · · · · · · · · · · · ·	E
		°N		670,028.4	°N
LAT. =	32.195573	°W	LAT. =	32.195449	°W
LONG. =	103.784163 NAD 83 NME		LONG. =	103.783680 <b>NAD 27 NME</b>	1
Y=	430,135.5	) N	Y=	430,076.9	) N
X =	711,244.9	E	X =	670,060.5	E
LAT. =	32.181328	°N	LAT. =	32.181204	°N
LONG. =	103.784144	°W	LONG =	103.783662	°W
	NAD 83 NME			NAD 27 NME	
Y =	430,085.7	N	Y =	430,027.1	N
X =	711,245.1	E	X =	670,060.8	E
LAT. =	32.181191	°N	LAT. =	32.181067	°N
LONG. =	103.784144	°W	LONG. =	103.783662	°W
	RNER COOR				VV
A - Y =	440,600.9	N	A - X =	711,619.5	Е
B-Y=	437,961.7	N	B-X=	711,635.8	E
C-Y=	435,320.2	N	C - X =	711,652.1	E
D-Y=	432,679.1	N	D-X=	711,669.4	E
E-Y=	430,038.2	N	E-X=	711,686.6	E
F-Y=	440,593.6	N	F-X=	710,299.6	E
G-Y=	437,954.7	N	G-X=	710,233.0	E
H-Y=	437,934.7	N	H-X=	710,310.0	E
I-Y=	432,671.3	N	I-X=	710,332.2	E
J-Y=	432,071.3	N	J-X=	710,349.1	E
	RNER COOR				
A-Y=	440,542.0	N	A - X =	670,435.5	Е
B-Y=	437,902.8		B-X=	670,451.7	
C-Y=		N			E
D-Y=	435,261.5 432,620.4	N	C-X=	670,468.0 670,485.1	E
E-Y=			D-X=		
F-Y=	429,979.6	N	E-X=	670,502.2	E
	440,534.7	N	F-X=	669,115.6	E
G-Y=	437,895.9	N	G-X=	669,132.0	E
H-Y=	435,253.7	N	H-X=	669,148.1	E
I-Y=	432,612.7	N	1-X=	669,164.9	E
J - Y =	429,971.7	Ν	J - X =	669,181.7	Е

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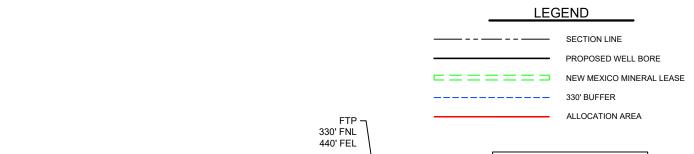
C-102 Sumbit electronically Via OCD Permitting					w Mexico al Resources Departmen ON DIVISION	t	Submital Type:				
									As Drilled		
API Nu	ımber		Pool Code	:		Pool Name					
	30-015-4	7219		96540			N DRAW;	BONE SF	RING, SOU	тн	
Propert	y Code		Property N	Vame	POKER I A	AKE UNIT 16 TWR			Well Number	107H	
OGRID	No.		Operator N	Name	TOREITE	ARE ONLY TO TWIT			Ground Level		
	37307				XTO PERMIA	N OPERATING, LLC				3,513'	
Surface	Owner: S	tate Fee	Tribal ⊠Fe	ederal		Mineral Owner: S	tate Fee	☐Tribal 🔯	Federal		
					Surface	e Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	21	24S	31E		550 FNL	1,950 FEL	32.208	3579 -	103.780537	EDDY	
	1	1	1		1	1 Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
Р	28	24S	31E		50 FSL	440 FEL	32.181	197 -	103.775604	EDDY	
Dedicated Acres Infill or Defining Well Defining Well API 640.00 INFILL 30-015-47225						Overlapping Spacing N	Unit (Y/N)	Consolidati	ion Code		
Order N	Numbers.					Well Setbacks are und	⊠Yes □No				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	I	ongitude	County	
В	21	248	31E		550 FNL	1,950 FEL	32.208		103.780537	EDDY	
					First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
Α	21	248	31E		330 FNL	440 FEL	32.209	186 -	103.775655	EDDY	
					Last Ta	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	28	248	31E		100 FSL	440 FEL	32.181	334 -	103.775604	EDDY	
	ı	1						-			
Unitize	d Area of Are	a of Interest		Spacing U	nit Type : Horiz	contal  Vertical	Groun	nd Elevation			
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
best of ithat this in the loat this lunlease pooling  If this was received unlease which a	my knowledges organization und including ocation pursu d mineral into order of hero well is a horiza d the consent d mineral into uny part of the	e and belief, and a either owns a v the proposed be the contrace terest, or a volun etofore entered l to at least one le terest in each tra tracest well's complete tracest in each tra tracest well's complete tracest well's complete	, if the well is working inter ottom hole loo at with an ow, tary pooling by the division her certify the country in the targed interval with the	s vertical or a est or unleas cation or has ner of a work agreement o n. at this organ er of a worki get pool or in	r a compulsory ization has ng interest or uformation) in	I hereby certify that the v actual surveys made by n correct to the best of my	ie or under my	v supervision,	and that the san	the is true and	
Compulsory pooling order from the division.  Richard & Redus Signature Date						Signature and Seal of Professional Surveyor					
-											
Richar Printed	d L Redus					MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024		
		exxonmobil.co	om			Services (various)	Date 0.	- 2011 <b>0</b> y			
Email A	Address										
						DN			618.01300	3.13-03	

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# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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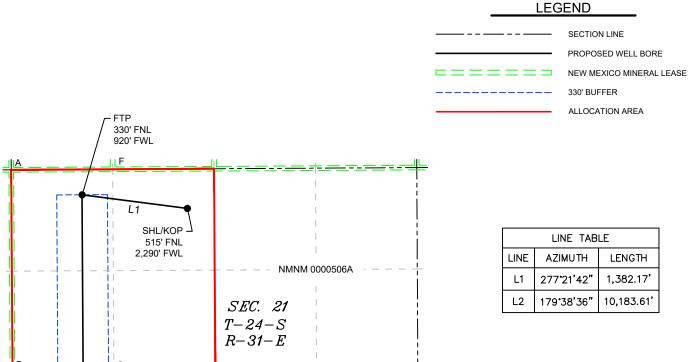
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= <i>=</i> =====		<u> </u>		+	<u> </u>	-	LINE	AZIMUTH		2TH	
I			11			-			-		
			L1	1	1		L1	081*23'02	2" 1,526	5.03'	
I							L2	179*36'51	"   10,18:	2.18'	
		SHL/k	KOP		<u> </u>	L					
i		550' F	NL								
		1,950 <sup>1</sup>	FEL _		-		<u>C</u>	OORDINA	TE TABL	<u>E</u>	
										(NAD 27 N	
		NMNM 00005	506A			Y=		0,054.8 N	Υ=	439,995.9	_
						X = LAT. =		2,309.9 E 208579 °N	X = LAT. =	671,125.9 32.208455	-
	l		ı			LONG. =		780537 °W		103.780053	_
						FTP (I	NAD 8	3 NME)	FTP (N	AD 27 NME	)
		G	<u> </u>	4_	В	Y =		),283.4 N	Y =	440,224.5	_
			PPP	#1	Ţ	X = LAT. =		3,818.7 E 209186 °N	X = LAT. =	672,634.7 32.209062	_
			2,640' F 437' F			LONG. =		75655 °W		103.775171	_
G EG	04		437 F			PPP #1		83 NME)		NAD 27 NM	_
SEC.	·					Y =		7,973.3 N	Y =	437,914.5	_
T-24		NMNM 0000542				X = LAT. =		3,834.2 E   202836 °N	X = LAT. =	672,650.2 32.202712	
R-31-	<u>-</u> E					LAT. =		775643 °W		103.775160	
	i	_ = = = = = =	PPP	#2	††			83 NME)		NAD 27 NM	_
			1,320' F	SL	H	Υ=		6,653.4 N	Υ=	436,594.6	_
	1		438' F	EL		X = LAT. =		3,843.2 E   199208 °N	X = LAT. =	672,659.0 32.199084	_
! 						LAT. =		775637 °W		103.775154	_
	I	NMNM 0001179						83 NME)		NAD 27 NM	_
 		H <sup>1</sup>	ļ.		С	Y =		5,333.5 N	Y =	435,274.8	_
<del></del>	<del></del>		PPP	#3	Ħ	X = LAT. =		3,852.1 E   195579 °N	X = LAT. =	672,667.9 32.195455	_
l	I		0' FS	SL N	<b>;  </b>	LONG. =		75630 °W		103.775147	_
İ	 		440' FE	<sup></sup> ┖		PPP #4	(NAD	83 NME)	PPP #4 (	NAD 27 NM	
I	I		1		il.	Y =		2,692.1 N	Y =	432,633.4	_
' 	1					X = LAT. =		3,869.9 E   188318 °N	X = LAT. =	672,685.6 32.188195	
	1					LONG. =		775617 °W		103.775134	_
<u> </u>	<u> </u>	- NMNM 0000522A -			1	`		3 NME)	<u>`</u> _	IAD 27 NME	_
 	I		1			Y=		0,151.3 N	Y=	430,092.7	_
						X = LAT. =		3,887.0 E   181334 °N	X = LAT. =	672,702.6 32.181210	
					11	LONG. =		775604 °W		103.775122	
SEC.	<i>- 28</i>		1					3 NME)		IAD 27 NME	-
	1	1			D	Y = X =		0,101.5 N 3,887.3 E	Y = X =	430,042.9 672,702.9	_
			PPP	#4	ī.	LAT. =		181197 °N	LAT. =	32.181073	
	I I		2,641' F	SL	i II	LONG. =	103.7	775604 °W	LONG. =	103.775122	_
	i I	1	439' F	EL	i II			COORDINA			
	I	ı				A-Y= B-Y=		615.7 N 975.6 N	A - X = B - X =	714,257.0 714,270.8	E
					i II	C-Y=		336.0 N	C - X =	714,291.7	E
	i I	NMNM 0000522 =				D-Y=		694.6 N	D-X=	714,308.9	E
		- INIVITAINI UUUUDZZ —				E-Y=		053.9 N 608.3 N	E-X=	714,327.6 712,938.3	E
	1	1			1	G-Y=		968.6 N	G-X=	712,953.3	E
i		<b>l</b> i .	TD		11	H-Y=	435,	328.1 N	H-X=	712,971.9	Е
ĺ	I	100'	LTP - FSL		11	I-Y=		686.9 N 046.0 N	I-X=	712,989.1	E
!' !	I .	440'			H	J-Y=		046.0   N   COORDINA		713,007.1 D <b>27 NME)</b>	
"  L	 	i L	<u> </u>		Ŀ	A - Y =		556.9 N	A - X =	673,073.0	Е
<del></del>				/	<del></del>	B-Y=		916.8 N	B-X=	673,086.7	E
			,	/		C-Y=		277.3 N 636.0 N	C-X=	673,107.5 673,124.6	E
			BHL —			E-Y=		995.3 N	E-X=	673,124.6	E
			50' FSL			F-Y=	440,	549.4 N	F-X=	671,754.3	Е
		2	140' FEL			G-Y=		909.8 N	G-X=	671,769.2	E
						H-Y=		269.4 N 628.2 N	H-X=	671,787.7 671,804.8	E
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	2 electronically D Permitting	,				al Resources Department ON DIVISION			evised July, 09 2024	
								Submital Type:	☐ Initial Sub	Report
					WELL LOCA	TION INFORMATION				
API Nu	mber <b>30-015-4</b> 9	9440	Pool Code	96546		Pool Name	N DRAW:	BONE SE	PRING SOU	TH
Property			Property N			COTTON DRAW; BONE SPRING, SOUTH  Well Number				
OGRID	ı No		Operator N	ame	POKER LA	AKE UNIT 16 TWR			Ground Level	124H
OGKID	37307	5	Operator N	XTO PERMIAN OPERATING, LLC.						3,511'
Surface	Owner: S	tate  Fee	Tribal <b>⊠</b> Fee	deral		Mineral Owner: S	tate Fee	□Tribal 🔼	Federal	
					Surfac	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	21	248	31E		515 FNL	2,290 FWL	32.208	675 -	103.783890	EDDY
					Botton	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
M	28	24\$	31E		50 FSL	920 FWL	32.181	188 -	103.788281	EDDY
	red Acres	Infill or Defin			Well API -015-47415	Overlapping Spacing U	Jnit (Y/N)	Consolidati	ion Code	
Order Numbers.						Well Setbacks are under Common Ownership:   ☑ Yes ☐ No				
					Vial. C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
С	21	248	31E		515 FNL	2,290 FWL	32.208	675 -	103.783890	EDDY
					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	21	248	31E		330 FNL	920 FWL	32.209	181 -	103.788319	EDDY
***	1	I	-	1.		ake Point (LTP)				I ~
UL <b>M</b>	Section 28	Township 24S	Range 31E	Lot	Ft. from N/S  100 FSL	Ft. from E/W 920 FWL	Latitude <b>32.181</b>		Longitude 103.788281	County
IVI	20	243	SIE		100 F3L	920 FWL	32.101	325 -	103.766261	EDD1
Unitize	d Area of Are	a of Interest		Spacing Un	nit Type : □Horiz	zontal □Vertical	Grou	nd Elevation		
	TOR CERTI		contained her	ein is true an	d complete to the	SURVEYOR CERTIFIC.  I hereby certify that the w		hown on this	plat was plotted j	from field notes of
that this in the la at this la unlease	s organization and including ocation pursu d mineral inte		vorking intere ttom hole loc t with an own tary pooling a	st or unlease ation or has er of a worki igreement or	d mineral interest a right to drill this ing interest or	actual surveys made by m correct to the best of my b		•	X DILLOA	1 4
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					D 23786 E OO ONAL SURIAL					
Riche Signatu	ard X Red re	us	8/26/20 Date	)24		Signature and Seal of Professional Surveyor				
Printed		exxonmobil.co	om			MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
Email A						DN			618.01300	3 13-04
						NU			016.01300	0.10-04

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				R-31-E						
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1			1	NMNM	0000542		COORD	INATE TAB	LE	$\neg 1$
1						SHL/KO	P (NAD 83 NN	(IE) SHL/KO	P (NAD 27 NM	1E)
					ˈ <del>_</del> _ <u> </u>	Y =		N Y=	440,025.5	
1						X =	711,272.6		670,088.6	
1		2	1		1	LAT. =	32.208675	°N LAT. =	32.208551	
1		┌	!		<u>.</u>	LONG. =	103.783890  NAD 83 NME)	°W LONG. =	103.783406 °   NAD 27 NME)	<u> </u>
1				NMNM	0001179	Y=	ı i		440,202.6	$\frac{1}{N}$
ı	İ				-	X =	709,901.9	E X=	668,717.9	
						LAT. =	32.209181	°N LAT. =	32.209057	
4	<u>C</u>	<u> </u>	<u> </u>		<del> </del>	LONG. =		°W LONG. =		
1		PPP			'I' 'I'		(NAD 83 NMI		(NAD 27 NME	≣)
		0' FS	FWL		1 11	Y =	,	N Y=	435,251.4	
		020	11		<u> </u>	X =	709,932.7	E X=	668,748.5	
					ļ	LAT. =	32.195570	°N LAT. =	32.195447	
			[ <sup> </sup> [ ]		¦	LONG. =	NAD 83 NME)	°W LONG. =	103.787817 °   <b>NAD 27 NME</b> )	<u> </u>
	ı		i i		<u>.</u>	Y=		N Y=	430,069.3	$\frac{1}{N}$
i				NMNM 0	000522A	X =	709,965.0	E X=	668,780.6	
			1		1	LAT. =	32.181325	°N LAT. =	32.181201	
					1	LONG. =		°W LONG. =	103.787798	°W
						BHL (	NAD 83 NME	BHL	NAD 27 NME)	,
				G 77 G . O.O.	<u> </u>	Y =	430,078.1	N Y=	430,019.5	
- [			' 	SEC. 28	i l	X =	709,965.2	E X=	668,780.9	
ᆜ	₽	ļ _			======	LAT. =	32.181188	°N LAT. =	32.181064	
			1		· 	LONG. =	103.788281  RNER COOR	°W LONG. =		~vv
			I			A-Y=	440,586.4	N A-X=		E
			1			B-Y=	437,947.7	N B-X=		티
			!		<u> </u>	C-Y=	435,304.7	N C-X=		E
					į į	D-Y=	432,663.6	N D-X=		E
			[		,	E-Y=	430,022.4	N E-X=		Е
		<u> </u>	i	NMNM	0000522	F-Y=	440,593.6	N F-X=		Е
			i i			G-Y=	437,954.7	N G-X=		Е
			1.70		!	H-Y=	435,312.5	N H-X=		E
			LTP 100' FSL			I-Y=	432,671.3	N I-X=		E
	İ	Ι,	920' FWL		<u> </u>	J-Y=	430,030.3   RNER COOR	N J-X=		E
		1/	H		i l	A-Y=	440,527.5	N A-X=		E
_	<u> </u>		J J	<u></u>	: <del> </del>	B-Y=	437,888.9	N B-X=		E
	" /	,	'	1	' "	C - Y =	435,246.0	N C-X=		E
	BHL -					D - Y =	432,604.9	N D-X=		E
	50' FSL					E-Y=	429,963.8	N E-X=	667,861.2	Е
	920' FWL					F-Y=	440,534.7	N F-X=	669,115.6	E
						G-Y=	437,895.9	N G-X=		E
						H-Y=	435,253.7	N H-X=		E
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B   21   24S   31E   515 FNL   2,437 FEL   32.208676   -103.782111   EDDY												
Country   Coun		_	,			// Inerals & Natura	al Resources Department			R	evised July, 09 2024	
WELL LOCATION NTORNATION   Post Circle   P	Via OC	D Permitting								☐ Initial Sub	mittal	
WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  Proper or Name  Proper or Name  Power Lake Unit' 16 TWR  Power Lake Unit' 16 TWR  Power Lake Unit' 16 TWR  Power Lake Unit' 16 TWR  Well Number  126H  Scribt No.  373075  VELL Section Township Range  Lot Pr. from NS  ST. fr. from NS  ST. fr. from NS  ST. fr. from SS  Lot Section Township Range  Lot Pr. from NS  Fr. from SS  Fr. from SS  Power Latitude  Locatinude												
WELL LOCATION NO INFORMATION  WELL LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  POST LOCATION NO FORMATION  TO STATE OF THE POST LOCATION  NOTION TO FORMATION OF THE POST LOCATION  NOTION TO FORMATION OF THE POST LOCATION  SOCIETY OF THE POST LOCATION  POST LOCATION NO FORMATION OF THE POST LOCATION  NOTION TO FORMATION OF THE POST LOCATION  SOCIETY LOCATION NO FORMATION OF THE POST LOCATION OF THE									Type:	/ре		
Marriad Prince   Prod Cade   Section   Property Name   POKER LAKE UNIT 16 TWR   Marriad Prince   Table   Marriad Prince   Table   Marriad Prince   Marriad Pr										As Drilled		
Property Name				I n 10 1								
Poperty Name	API Nu		7412	Pool Code				N DRAW:	BONE SP	RING. SOU	ТН	
Section   Township   Range   Let   P. from NN   F. from FW   Latitude   Longitude   Long	Property		- · · · <del>-</del>	Property N						· · · · · · · · · · · · · · · · · · ·		
ATTO PERMIAN OPERATING, LLC.  3,510    Section   Storenship   Range   Lot   F1. from N/S   F2. from E/W   Luttitude   Longitude   Country						POKER LA	AKE UNIT 16 TWR				126H	
Surface Hole Location  Surface Hole Location  F. F. from E.W. Latitude  Langitude  Locality County  B. 21 24S 31E	OGRID		5	Operator 1	Name	XTO PERMIA	N OPERATING, LLC	<b>)</b> .				
Section   Township   Range   Lot   Ft from NS   Ft. from EW   Latitude   Lorginade   County	Surface	Owner: S	tate	Tribal <b>⊠</b> Fe	ederal		Mineral Owner: S	tate  Fee	□Tribal 🛛 l	Federal		
Section   Township   Range   Lot   Ft from NS   Ft. from EW   Latitude   Lorginade   County												
B 21 24S 31E	UL	Section	Township	Range	Lot	1		Latitude	Ţ	ongitude	County	
Bottom Hole Lacation   County   Count	В					515 FNI	2 437 FFI	32 208				
Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Journal of the County   EDDY		21	240	312		SISTILL	2,407 1 EE	32.200	-	100.702111	LDD1	
Deficited Actes  Infill or Defining Well  Get O.00  INFILL  Defining Well API  30-015-47225  N  Well Sebacks are under Common Ownership:  EYes   No  Well Sebacks are under Common Ownership:  EYes   No  Well Sebacks are under Common Ownership:  EYes   No  Well Sebacks are under Common Ownership:  EYes   No  Kick Off Point (KOP)  II. Section  Township  Range:  1	TIT	Saction	Township	Danga	Lot	1		Latituda	т	anaity 1-	Country	
Deficing Well API 30-015-47225  Well Setbucks are under Common Ownership:     Well Setbucks are under Common Ownership:   Wes   No			1		Lot							
Ander Numbers.    Well Sethacks are under Common Ownership:		26	245	315		50 FSL	2,200 FEL	32.181	193 -	103.781293	EDDY	
Well Setbacks are under Common Ownership:   Description	Dedicat	ed Acres	Infill or Defir	ning Well	Defining	; Well API	Overlapping Spacing V	Unit (Y/N)	Consolidati	on Code		
Kick Off Point (KOP)    County   February	64	10.00	INF	ILL	30	-015-47225	N			U		
Kick Off Point (KOP)    County   February	Order Numbers					Well Setbacks are und	⊠Yes □No					
EL Section Township Range   Lot   Ft. from NS   Ft. from EW   Latitude   County   EDDY    First Take Point (FTP)    JL Section Township Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    B 21   24S   31E   330 FNL   2,200 FEL   32.209183   -103.781345   EDDY    Last Take Point (LTP)    JL Section Township Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    Last Take Point (LTP)    JL Section Township Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County    JL Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   Longitud												
First Take Point (FTP)    CL   Section   Township   Range   Lot   Ft. from NS   Ft. from EW   Latitude   Longitude   County		I	I	1_	1.			1	1.		T _	
First Take Point (FTP)  JL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Country  B 21 24S 31E 330 FNL 2,200 FEL 32.209183 -103.781345 EDDY  Last Take Point (LTP)  JL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Country  O 28 24S 31E 100 FSL 2,200 FEL 32.181330 -103.781293 EDDY  Junitized Area of Area of Interest Spacing Unit Type: Horizontal Vertical Ground Elevation  Spacing Unit Type: Horizontal Vertical Ground Elevation  Spacing Unit Type: Horizontal Vertical Ground Elevation  Surveyor Certifications  It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, has this organization either owns a working interest or unleased mineral interest and the state is the location pursuant to a contract with an owner of a working interest or unleased mineral interest at this location pursuant to a contract with an owner of a working interest or unleased mineral interest or pulse of the control of the well in the state of the well in the state of the well increased mineral interest or while in the state of the well increased mineral interest or pulse of the well increased mineral interest or mineral mineral interest or unleased mineral interest or pulse of a working interest or unleased mineral interest or while the well increased mineral interest or while and the state in the state of the well increased mineral interest or while the well increased mineral interest or while the well interest or while the state of the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while the well increased mineral interest or while mineral interest or while the well increased mineral	UL		1		Lot			Latitude				
B 21 24S 31E	В	21	24\$	31E		515 FNL	2,437 FEL	32.208	3676 - ·	103.782111	EDDY	
B 21 24S 31E 330 FNL 2,200 FEL 32,209183 -103.781345 EDDY    Last Take Point (LTP)						First T	ake Point (FTP)					
Last Take Point (LTP)    Description   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   County	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Department of the section of the sec	В	21	248	31E		330 FNL	2,200 FEL	32.209	183 -	103.781345	EDDY	
Unitized Area of Area of Interest    Spacing Unit Type:   Horizontal   Vertical   Ground Elevation						Last Ta	ake Point (LTP)					
Unitized Area of Area of Interest    Spacing Unit Type:   Horizontal   Vertical   Ground Elevation	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
Spacing Unit Type:   Horizontal   Vertical    DPERATOR CERTIFICATIONS  Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, hat this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard L Redus  Printed Name  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  Date  Signatures   Mark DilLON HARP 23786   B/23/2024  Date of Survey	0	28	248	31E		100 FSL	2,200 FEL	32.181	330 -	103.781293	EDDY	
Spacing Unit Type:   Horizontal   Vertical    DPERATOR CERTIFICATIONS  Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, hat this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard L Redus  Printed Name  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  Date  Signatures   Mark DilLON HARP 23786   B/23/2024  Date of Survey	** '.'	1.4 6.4	CY		1		•		1.71			
Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, hat this organization either owns a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature  Bignature  Bignature  Bignature  Date  MARK DILLON HARP 23786  Certificate Number  Date of Survey	Unitize	a Area of Are	a of interest		Spacing Un	nit Type : Horiz	contal  Vertical	Groun	id Elevation			
Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, hat this organization either owns a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature  Bignature  Bignature  Bignature  Date  MARK DILLON HARP 23786  Certificate Number  Date of Survey	OPERA	TOD CERTI	EIG ATIONG		•		GURVEYOR CERTIFIC	4 TIONG			_	
actual surveys made by me or under my supervision, and that the same is true and correct to fine which organization either owns a working interest or unleased mineral interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard L Redus  Printed Name  Signature  Date    MARK DILLON HARP 23786   B/23/2024												
In the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard & Ridux 8/26/2024  Signature Date  MARK DILLON HARP 23786  Certificate Number  MARK DILLON HARP 23786  Certificate Number  MARK DILLON HARP 23786  Certificate Number  Date of Survey	best of i	ny knowledge	and belief, and	, if the well is	s vertical or a	lirectional well,	actual surveys made by n	ie or under my				
mleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard L Redus  Printed Name  Signature  MARK DILLON HARP 23786  Certificate Number  MARK DILLON HARP 23786  Certificate Number  Date of Survey	in the la	ınd including	the proposed bo	ottom hole lo	cation or has	a right to drill this	correct to the best of my	belief				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.    Richard & Redus   8/26/2024     Signature   Date   Signature and Seal of Professional Surveyor	unlease	d mineral inte	erest, or a volun	tary pooling	agreement or					AK DILLON	1 40	
Richard L Redus  Richard L Redus  Printed Name  ichard.l.redus@exxonmobil.com  Email Address  Printed Address  Received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard & Redus  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  B/23/2024  Date of Survey		·		•		ization has			4	WEN MEXIC	8/8/	
Richard L Redus Printed Name  ichard.l.redus@exxonmobil.com Email Address    MARK DILLON HARP 23786   Certificate Number   Date of Survey   Da	received	d the consent	of at least one le	essee or own	er of a workir	ng interest or			(	23786	)	
Richard L Redus Printed Name  ichard.l.redus@exxonmobil.com Email Address    MARK DILLON HARP 23786   Certificate Number   Date of Survey   Da	which a	ny part of the	well's complete	d interval wi					B			
Richard L Redus Printed Name  ichard.l.redus@exxonmobil.com Email Address    MARK DILLON HARP 23786   Certificate Number   Date of Survey   Da		, rooms	j. 5 inc u				,1/1		/r	S. C. C. C. C. C. C. C. C. C. C. C. C. C.	JANY)	
Richard L Redus Printed Name  ichard.l.redus@exxonmobil.com Email Address    MARK DILLON HARP 23786   Certificate Number   Date of Survey   Da	7D: 1	1-471		0.100.10	1004					ONAL	50	
Printed Name Certificate Number Date of Survey  ichard.l.redus@exxonmobil.com  Email Address	Kicha Signatu	rd ∝ Kedi re	ıs		:024		Signature and Seal of Pro	fessional Surv	reyor			
Printed Name Certificate Number Date of Survey  ichard.l.redus@exxonmobil.com  Email Address												
ichard.l.redus@exxonmobil.com  Email Address									C C	8/23/2024		
Email Address							Certificate Number	Date of	survey			
DN 618.013003.13-05			exxonmobil.co	om								
							DN			618.01300	3.13-05	

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	-		  NMNM 0000506A	_
İ	İ		l	COORDINATE TABLE
	İ	İ		SHL/KOP (NAD 83 NME)   SHL/KOP (NAD 27 NME)
ļ				Y =   440,087.6 N   Y =   440,028.7 N
<u> </u>			 	X = 711,822.9 E X = 670,638.9 E
 			' 	LAT. = 32.208676 °N LAT. = 32.208552 °N
B	<u>.</u>		<u>G </u>	LONG. =   103.782111 °W LONG. =   103.781627 °W
		PPP #1		FTP (NAD 83 NME) FTP (NAD 27 NME)  Y = 440,273.3 N Y = 440,214.5 N
	İ	2,639' FNL	,	X = 712,058.8 E X = 670,874.8 E
		1,966' FEL	i	LAT. = 32.209183 °N LAT. = 32.209060 °N
SEC. 21		1	NMNM 0000542	LONG. = 103.781345 °W LONG. = 103.780861 °W
T-24-S			I	PPP #1 (NAD 83 NME) PPP #1 (NAD 27 NME)
R-31-E				Y = 437,964.0 N Y = 437,905.2 N
$K \cup SI \setminus E$	با	L i		X = 712,074.3 E X = 670,890.2 E
	H	PPP #2		LAT. = 32.202835 °N LAT. = 32.202712 °N
1		1,321' FSL	1	LONG. =   103.781333  °W   LONG. =   103.780850  °W
1		2,198' FEL		PPP #2 (NAD 83 NME) PPP #2 (NAD 27 NME) Y = 436,643.5 N Y = 436,584.7 N
!	1		NMNM 0001179	Y =   436,643.5 N   Y =   436,584.7 N   X =   712,083.2 E   X =   670,899.1 E
	l i			LAT. = 32.199205 °N LAT. = 32.199081 °N
				LONG. = 103.781326 °W LONG. = 103.780843 °W
i	Ц	$\perp \downarrow$	<u>  H </u>	PPP #3 (NAD 83 NME) PPP #3 (NAD 27 NME)
F==	7	PPP #3		Y = 435,322.9 N Y = 435,264.2 N
	7	0' FSL		X = 712,092.1 E X = 670,907.9 E
ii .		2,200' FEL	<u> </u>	LAT. = 32.195575 °N LAT. = 32.195451 °N
<u> </u>		l i		LONG. =   103.781320  °W   LONG. =   103.780837  °W
<del> </del>	l i		'	PPP #4 (NAD 83 NME)
<u> </u>				Y =   432,681.7 N
<u>l</u>	1			LAT. = 32.188315 °N LAT. = 32.188191 °N
<u>"</u>			- NMNM 0000522A	LONG. = 103.781306 °W LONG. = 103.780823 °W
l l			!	LTP (NAD 83 NME) LTP (NAD 27 NME)
ļ.			1	Y = 430,140.8 N Y = 430,082.1 N
	H			X = 712,126.9 E X = 670,942.5 E
G FIG. OO	SEC. 28	!	LAT. = 32.181330 °N LAT. = 32.181206 °N	
SEC. 28			<u> </u>	LONG. =   103.781293 °W   LONG. =   103.780811 °W     BHL (NAD 83 NME)   BHL (NAD 27 NME)
D	L¦			Y =   430,090.9 N Y =   430,032.3 N
	H	PPP #4		X = 712,127.2 E X = 670,942.8 E
!		2,641' FSL		LAT. = 32.181193 °N LAT. = 32.181069 °N
	1	2,199' FEL		LONG. = 103.781293 °W LONG. = 103.780811 °W
<u>'</u>				CORNER COORDINATES (NAD 83 NME)
H.	1			A-Y= 440,600.9 N A-X= 711,619.5 E
į				B - Y =   437,961.7   N   B - X =   711,635.8   E
	i		NINANINA 0000500	C - Y =   435,320.2   N   C - X =   711,652.1   E     D - Y =   432,679.1   N   D - X =   711,669.4   E
			NMNM 0000522	E-Y= 430,038.2 N E-X= 711,686.6 E
1			T	F-Y= 440,608.3 N F-X= 712,938.3 E
<u> </u>	11	_ LTP	ı	G-Y= 437,968.6 N G-X= 712,953.3 E
ļ <mark>ļ</mark>	<b>!</b> !		FSL	H-Y= 435,328.1 N H-X= 712,971.9 E
	l i	2,20	0' FEL	I-Y= 432,686.9 N I-X= 712,989.1 E
ili	<b> </b>	1/		J-Y= 430,046.0 N J-X= 713,007.1 E
<u> </u>	<u> </u>	<u>-</u>		CORNER COORDINATES (NAD 27 NME)
<del> </del>		$\overline{+} = = =$		A-Y= 440,542.0 N A-X= 670,435.5 E
•	•	\		B - Y = 437,902.8 N B - X = 670,451.7 E C - Y = 435,261.5 N C - X = 670,468.0 E
		\		D-Y= 433,620.4 N D-X= 670,485.1 E
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		_,	==	G-Y= 437,909.8 N G-X= 671,769.2 E
				H-Y= 435,269.4 N H-X= 671,787.7 E
				I-Y= 432,628.2 N I-X= 671,804.8 E
				J-Y=   429,987.4   N   J-X=   671,822.7   E
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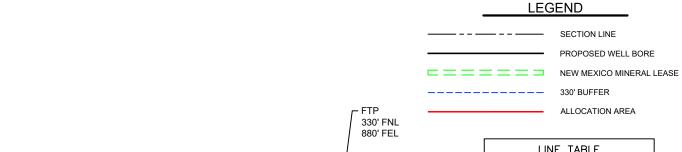
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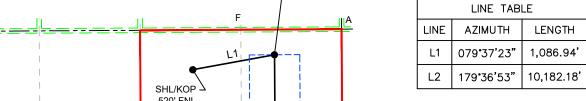
B	<u>C-10</u>	2					l Resources Department	:		R	evised July, 09 2024
WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  WELL LOCATION INFORMATION  Property Code  Property Name  POKER LAKE UNIT 16 TWR  POKER LAKE UNIT 16 TWR  POKER LAKE UNIT 16 TWR  Sardace Rate I acatteen  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Surface Rate I acatteen  Logicular Communication  Surface Rate I acatteen  Surface Rate					OII	L CONVERSI	ON DIVISION				
RYBLI DOCATION INFORMATION RYBORDER RYB									Type:	<del>-</del>	
Procedure   Procedure   Property Name   Poker Lake UNIT 16 TWR   127H										As Dillicu	
POKER LAKE UNIT 16 TWR    POKER LAKE UNIT 16 TWR   POKER LAKE UNIT 16 TWR   POKER LAKE UNIT 16 TWR   POKER LAKE UNIT 16 TWR   POKER LAKE UNIT 16 TWR   STATE OF THE STATE OF T	API Nu	mber		Pool Code							
POKER LAKE UNIT 16 TWR  373075  Operator Name  XTO PERMIAN OPERATING, LLC.  Surface Hotel  Surface Hotel Location  Surface Hotel Location  Surface Hotel Location  Surface Hotel Location  Surface Hotel Location  L Section Township Range Lot P. F. from NS P. from E-W Leature  In Section Township Range Lot P. F. from NS P. from E-W Latitude Longitude Country  P 28 24S 31E SOFEL SOFEL 880 FEL 32,181196 -103,777026 EDDY  In Section Township Range Lot P. F. from NS P. from E-W Latitude Longitude Country  In Section Township Range Lot P. F. from NS P. from E-W Latitude Longitude Country  Well schools are under Common Ownership W. Country  N U Consolidation Cade  Nick Off Point (KOP)  L Section Township Range Lot P. from NS P. from E-W Latitude Longitude Country  N U U Consolidation Cade  Nick Off Point (KOP)  L Section Township Range Lot P. from NS P. from E-W Latitude Longitude Country  N U U Consolidation Cade  Nick Off Point (KOP)  L Section Township Range Lot P. from NS P. from E-W Latitude Longitude Country  First Take Point (TTP)  I Section Township Range I for P. from NS P. from E-W Latitude Longitude Country  A 21 24S 31E SOFNL 1, 950 FEL 32,208662 -103,779057 EDDY  I Section Township Range I for P. from NS P. from E-W Latitude Longitude Country  P 28 74S 74S 74S 74S 74S 74S 74S 74S 74S 74S		30-015-4	7413		96546	5	сотто	N DRAW;	BONE S	PRING, SOU	тн
ORID No. 373075  Organizer Name  Trices Owner: State   Fee   Tribal   Electrical   Specimal   Speci	Property	Code		Property Na	ame	POKER I /	VE LINIT 16 TWR			1	
Section   Township   Range   Lot   Fi. from NS   Fi. from E/W   Latitude   Longitude   Country	OGRID	No.		Operator N	ame	TOKETTE	ARE OIGHT TO TWIT				
Surface Hole Location  L Socious Township Range Lot P. Loon NS P. Boon EW  L Socious Township Range Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot S. Socious S. Loon E. Loon S. Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS P. Boon EW  L Socious Township Range S. Lot P. Loon NS S. B. Boon EW  L Socious Township Range S. Lot P. Loon NS S. B. Boon EW  L Socious Township Range S. Lot P. Loon NS S. B. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot P. Loon NS P. Boon EW  Socious Township Range S. Lot P. Loon NS S. B. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot P. Loon NS P. Boon EW  Socious Township Range S. Lot P. Boon NS S. B. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot P. Boon NS S. B. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot P. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon NS S. P. Boon EW  Last Take Point (LTP)  L Socious Township Range S. Lot S. Boon Range S. Loon Range S. Boon Range S. Loon Range S. Boon Range S. Loon Range S. Boon Range S. Loon Range S. Boon Range S. Loon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon Range S. Boon		37307	'5			XTO PERMIA	N OPERATING, LLC	<b>C</b> .		3	3,513'
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E. Section Township Range Lot Fi. from NS SO FNL 1,950 FEL 32.208662 -103.780537 EDDY    Institute Intellect Incation						0.6	W. I. V				
Bottom Hole Location  L Section Township Range Lot Ft. from NS S Ft. from EW Latitude 1-03,777026 EDDY  clicated Acres Infill or Defining Well Sa0-015-47225 Overlapping Naucing Unit (Y/N) Corresibidation Code 404.00 INFILL Social Metabolish are under Commun Ownership: Section 1 N U Section No S N U U Section Township Range Lot Ft. from NS N N U U Section Township Range Lot Ft. from NS S Tt. from EW Latitude Longitude Country EDDY  L Section Township Range Lot Ft. from NS S Tt. from EW Latitude Longitude Country D Section N S S S S S S S S S S S S S S S S S S	UL	Section	Township	Range	Lot	1		Latitude		Longitude	County
Section   Township   Range   Let   Pt. from NS   Pt. from E.W   Latitude   Longitude   County	В	21	248	31E		520 FNL	1,950 FEL	32.208	3662 ·	-103.780537	EDDY
Section   Township   Range   Let   Pt. from NS   Pt. from E.W   Latitude   Longitude   County						_					
P 28 24S 31E Defining Well Defining Well API State Plant (ROP)  L Section Township Range Let P. from NS P. from EW Latitude Longitude Country  B 21 24S 31E Southon NS P. from EW Latitude Longitude Country  First Take Point (RTP)  L Section Township Range Let P. from NS P. from EW Latitude Longitude Country  First Take Point (RTP)  L Section Township Range Let P. from NS P. from EW Latitude Longitude Country  First Take Point (RTP)  L Section Township Range Let P. from NS P. from EW Latitude J. Longitude Country  A 21 24S 31E Southon NS P. from EW Latitude Longitude Country  Last Take Point (LTP)  L Section Township Range Let P. from NS P. from EW Latitude J. Longitude Country  Last Take Point (LTP)  L Section Township Range Let P. from NS P. from EW Latitude J. Longitude Country  Last Take Point (LTP)  L Section Township Range Let P. from NS P. from EW J. Latitude J. Longitude Country  EDDY  ENATOR CERTIFICATIONS  Rear by certify that the information contained herein is true and complete to the Country of the North Certificate Country of th	UL	Section	Township	Range	Lot	1		Latitude		Longitude	County
Scheated Acres   Infill or Defining Well   Defining Well API   30-015-47225   N   U   U      Note Numbers   Well Setbacks are under Common Ownership:   Mayer   No      Note Numbers   Well Setbacks are under Common Ownership:   Mayer   No      Note Numbers   Well Setbacks are under Common Ownership:   Mayer   No      Note Setting   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country      Latitude   Longitude   Longitude   Country      Latitude   Section   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country      Latitude   Longitude   Longitude   Country      Latitude   Section   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country      Latitude   Section   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country      Latitude   Section   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country      Latitude   Section   Township   Range   Lot   Ft. from N/S   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Ft. from N/S   Range   Lot   Township   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Lot   Range   Range   Lot   Range   Range   Lot   Range	Р	28				50 FSL	880 FEL	32.181			
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Section   Township   Range   Lot   Ft. from E/M   Latitude   Longitude   Country	Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing V	Unit (Y/N)	Consolida	tion Code	
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Execution Township Range 1 Lot Fi. from N/S Fi. from E/W 1,950 FEL 32.208662 -103.780537 EDDY    First Take Point (FTP)	Order N	umbers.					Well Setbacks are und	er Common C	wnership:	¥Yes □No	
Execution Township Range 1 Lot Fi. from N/S Fi. from E/W 1,950 FEL 32.208662 -103.780537 EDDY    First Take Point (FTP)											
First Take Point (FTP)  L. Section   Township   Range   Lot   Ft. from N/S   Ft. from E/W   Latitude   Longitude   Country    A 21   24S   31E   330 FNL   880 FEL   32.209185   -103.777077   EDDY    Last Take Point (LTP)	UL.	Saction	Township	Danas	Lot	1		Latitudo		Langituda	Country
First Take Point (FTP)  L Section Township Range Lot Ft. from N/S B80 FEL 32.209185 -103.777077 EDDY  Last Take Point (LTP)  Last Take Po					Lot						·
Last Take Point (LTP)  Last Take Point (LTP)		21	245	SIE		520 FINL	1,950 FEL	32.200		-103.760537	EDD1
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Last Take Point (LTP)  L Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County  P 28 24S 31E 100 FSL 880 FEL 32.181333 -103.777026 EDDY  mitized Area of Area of Interest  Spacing Unit Type:   Horizontal   Vertical   Ground Elevation  Spacing Unit Type:   Horizontal   Wertical or United States of my knowledge and belief, and, if the well is vertical or directional well, at his organization either owns a working interest or unleased mineral interest the land including the proposed bottom hole location or has a right to drill this location prosument or a contract with an owner of a working interest or eleased mineral linterest, or a valuntary pooling agreement or a compulsory toling order of hereofore entered by the division.  SURVEYOR CERTIFICATIONS  1 thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief to the best of my belief with the well interest, or a valuntary pooling agreement or a compulsory toling order of the well's completed interval will be located or obtained a mynulsory pooling order from the division.  Signature Date  MARK DILLON HARP 23786  Certificate Number  Date of Survey  Date of Survey					Lot					C	
EL Section Township Range Lot Ft. from N/S 100 FSL 880 FEL 32.181333 -103.777026 EDDY    P		21	240	J SIL				02.200	105	-100.777077	LDD1
P 28 24S 31E 100 FSL 880 FEL 32.181333 -103.777026 EDDY  mitized Area of Area of Interest Spacing Unit Type:   Horizontal   Vertical   Ground Elevation    PERATOR CERTIFICATIONS  Interest State of my knowledge and belief, and, if the well is vertical or directional well, at this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this like location pursuant to a contract with an owner of a working interest or eleased mineral interest, or a woluntary pooling agreement or a compulsory soling order of heretofore entered by the division.  In this well is a horizontal well, I further certify that this organization has ceived the consent of at least one lessee or owner of a working interest or eleased mineral interest in each tract (in the target pool or information) in this well is a horizontal well. I further certify that this organization has ceived the consent of at least one lessee or owner of a working interest or eleased mineral interest in each tract (in the target pool or information) in this well is a horizontal well. I further certify that this organization has ceived the consent of at least one lessee or owner of a working interest or eleased mineral interest in each tract (in the target pool or information) in the angle pool or information in mineral interest in each tract (in the target pool or information) in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle pool or information in the angle p	UL	Section	Township	Range	Lot			Latitude		I ongitude	County
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PERATOR CERTIFICATIONS  thereby certify that the information contained herein is true and complete to the set of my knowledge and belief; and, if the well is vertical or directional well, at this organization either owns a working interest or unleased mineral interest the land including the proposed bottom hole location or has a right to drill this this location pursuant to a contract with an owner of a working interest or a compulsory poling order of heretofore entered by the division.  This well is a horizontal well, I further certify that this organization has this well is a contract with an owner of a working interest or aleased mineral interest, or a volumary pooling agreement or a compulsory poling order of heretofore entered by the division.  This well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  The best of my belief  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  DN  618.013003.13-06			240	012		100102	000122	02.101		-100.777020	LDD1
PERATOR CERTIFICATIONS  thereby certify that the information contained herein is true and complete to the set of my knowledge and belief; and, if the well is vertical or directional well, at this organization either owns a working interest or unleased mineral interest the land including the proposed bottom hole location or has a right to drill this this location pursuant to a contract with an owner of a working interest or a compulsory poling order of heretofore entered by the division.  This well is a horizontal well, I further certify that this organization has this well is a contract with an owner of a working interest or aleased mineral interest, or a volumary pooling agreement or a compulsory poling order of heretofore entered by the division.  This well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has this well is a horizontal well, I further certify that this organization has the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  The best of my belief  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  DN  618.013003.13-06	Unitized	l Area of Are	a of Interest					Groun	nd Elevation	1	
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the land including the proposed bottom hole location or has a right to drill this this location pursuant to a contract with an owner of a working interest or latesed mineral interest, or a voluntary pooling agreement or a compulsory boling order of heretofore entered by the division.  This well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or leasted mineral interest in each tract (in the target pool or information) in hich any part of the well's completed interval will be located or obtained a simpulsory pooling order from the division.  Signature Date  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  Date of Survey  The land including the proposed bottom hole location or as a right to drill this this location pursuant to a contract with an owner of a working interest or leasted mineral interest in each tract (in the target pool or information) in hich any part of the well's completed interval will be located or obtained a singular pooling order from the division.  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  Date of Survey	best of r	ny knowledge	and belief, and	l, if the well is	vertical or a	directional well,	actual surveys made by n	ie or under my			
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Richard L Redus  Richard L Redus  Chard L Redus  Chard L redus@exxonmobil.com  mail Address  Date  23786  Date  23786  B/26/2024  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786  Certificate Number  Date of Survey		•	•	-		ization has			/	MEN MEXIC	8 18
Richard L Redus inted Name  Chard.l.redus@exxonmobil.com mail Address  Date  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786 Certificate Number  Date of Survey  Date of Survey  Date of Survey	received	the consent	of at least one l	essee or owner	of a workii	ng interest or			<b>-</b> 0	23786	) <u>ac</u>
Richard L Redus inted Name  Chard.l.redus@exxonmobil.com mail Address  Date  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786 Certificate Number  Date of Survey  Date of Survey  Date of Survey					be located	or obtained a		1	Rok		
Richard L Redus inted Name  Chard.l.redus@exxonmobil.com mail Address  Date  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786 Certificate Number  Date of Survey  Date of Survey  Date of Survey							1/1			May 1	SURY
Richard L Redus inted Name  Chard.l.redus@exxonmobil.com mail Address  Date  Signature and Seal of Professional Surveyor  MARK DILLON HARP 23786 Certificate Number  Date of Survey  Date of Survey  Date of Survey			us	8/26/2024	1		_ <del></del>			ONAL	
Certificate Number Date of Survey  Chard.l.redus@exxonmobil.com mail Address  DN 618.013003.13-06	Signatu	·e					Signature and Seal of Pro	fessional Surv	eyor		
Certificate Number Date of Survey  Chard.l.redus@exxonmobil.com mail Address  DN 618.013003.13-06	Dicho	rd I Dodu					WARE THE STATE OF			9/00/005	
mail Address  DN 618.013003.13-06			•						f Survey	8/23/2024	
DN 618.013003.13-06			exxonmobil.co	om							
	Email A	ddress								648.6466	3 13.0c
NAME: NO GHOWANIA WILL BE ASSIGNED TO THIS COMPLETION UNTIL All interest have been consolidated or a non-standard unit has been approved by the division		Note: No a	llowable will be	assigned to the	nis completi	on until all interest		non-standaya	l unit has bo		

eleased to Imaging: 5/23/2025 7:40:40 AM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





			L2	179°	36'	53"	10,	182.18'		
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	_		<u>C</u>	OORE	INA	TE 1	ΓAΒΙ	<u>LE</u>		
		SHL/KC	_ `		ΛE)			P (NAD 27	NMI	E)
		Υ=		,085.0	Ν	Υ		440,026	_	Ν
		X =		,309.7	Е	X		671,12		E
		LAT. =		08662			· =	32.2085		N
								103.7800		W
	_	Y=	(NAD 8:	,280.8			1 P (I =	NAD 27 NI 440,22		
	В	Y = X =	_	3,200.6 3,378.9		X :		672,19	_	_
		LAT. =		209185		LAT		32.2090	_	N
SL		LONG. =	_	77077		LON			_	w
L		PPP #1						(NAD 27 I		_
i		Υ=		,971.0		Υ		437,912		_
1		X =		,394.4	Е	χ:		672,21		E
		LAT. =	32.2	02836	°N	LAT	`. =	32.2027	'12 °	Ν
		LONG. =		77065				103.7765		
]			(NAD					(NAD 27 N		
SL		Y=		6,650.9		Y		436,59		_
L		X =		,403.3	E ∘NI	X:		672,21		E
		LAT. = LONG. =	_	99207		LAT		32.1990 103.7765	_	N
			103.7   (NAD					(NAD 27 I		
		Y=		,330.8		Y		435,27		N
	C	X =		,412.2		X:		672,22		_
3		LAT. =		95578		LAT		32.1954		_
		LONG. =		77052					_	W
ΞL		PPP #4	(NAD					(NAD 27 I	VME)	)
		Υ=	1	,689.5		Υ	=	432,63	0.8	_
		X =		,430.0	Ε	Χ:	=	672,24		E
		LAT. =		88318		LAT		32.1881	_	Ν
		LONG. =		77039		LON		103.7765		W
			(NAD 8					NAD 27 NI		
		Y=	_	),148.6   447.1		Y .		430,09	-	N
		X = LAT. =		8,447.1 81333	°N	: X ΤΔ Ι	- : =	672,262 32.1812		E N
		LONG. =				LON				W
			(NAD 8					NAD 27 NI		V V
		Y=		,098.8		Y		430,04		N
	D	X =		,447.3		X		672,26		_
4		LAT. =		81196		LAT		32.1810	)72 °	N
FSL		LONG. =		77026						W
ΞL								AD 83 NME		
		A-Y=		315.7	N	A - 2		714,257.	_	
		B-Y=		975.6	N	B - 1		714,270.	_	티
		C-Y=		336.0	N	0 0		714,291.	-	튀
		D-Y= E-Y=		594.6 053.9	N	D - 2		714,308. 714,327.	_	튀
		F-Y=	_	308.3	N	F-)		714,327.	_	E E
		G-Y=	437,9		N	G-1		712,958.	_	E
		H-Y=	435,3		N	H-:		712,933.	_	E
		I-Y=	_	686.9	N	1->		712,989.		E
		J-Y=	_	046.0	Ν	J-)		713,007.		E
	_	CO	RNER	COOR			_	D 27 NM	≣)	
	E	A-Y=		556.9	Ν	A - 2		673,073.	_	E
	III .	B-Y=		916.8	N	B - :		673,086.	_	E
		C-Y=	_	277.3	N	C - :		673,107.	_	틸
		D-Y=		36.0	N	D-:		673,124.		틸
SL		E-Y=	_	995.3	N	E-)		673,143.	_	
FEL		F-Y=		549.4	N	F-)		671,754.	_	
		G-Y= H-Y=		909.8 269.4	N	G - 2		671,769. 671,787.	_	E E
		I-Y=	_	209.4 328.2	N	-    -		671,767.		E
		J-Y=	_	987.4	N	J-)		671,822.	-	
	ļ		,			/				
				DN	1		61	8.013003.13	-06	

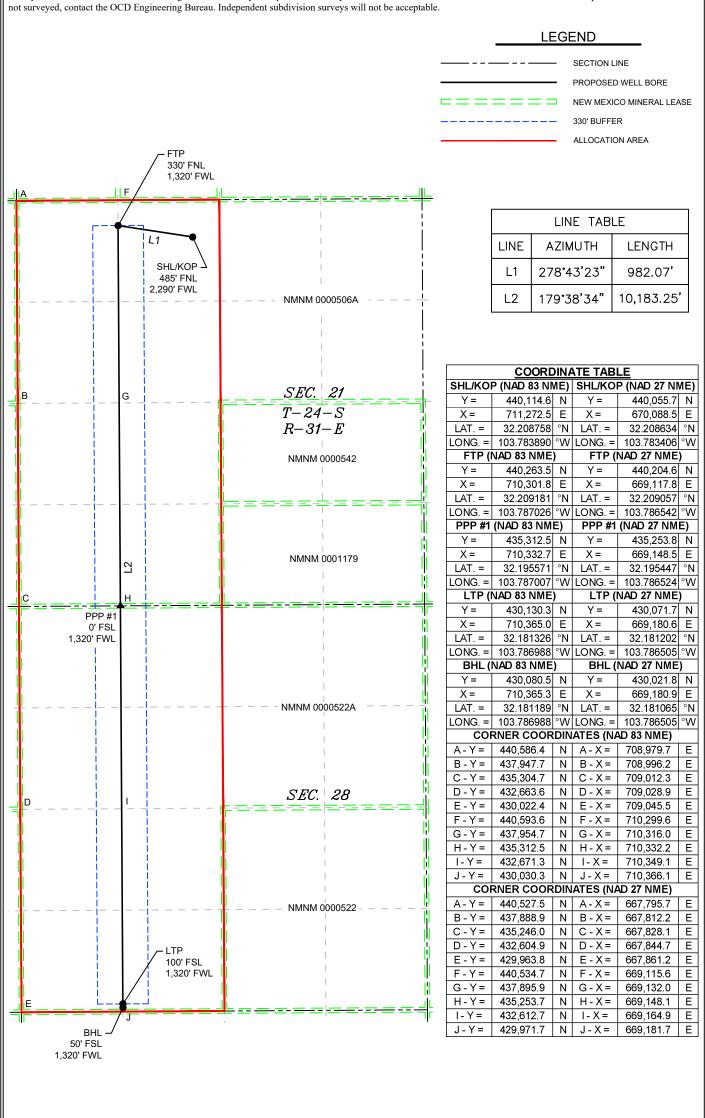
<u>4</u>	FTP 330' FNL 880' FEL
	SHL/KOP 520' FNL 1,950' FEL
	NMNM 0000506A
SEC.   21 T-24-S R-31-E	G PPP #1 2,640' FSL 876' FEL NMNM 0000542
	PPP #2 1,320' FSL 878' FEL
	PPP #3 0' FSL 880' FEL
SEC. 28	NMNM 0000522A
	PPP #4 2,641' FSL 879' FEL
	NMNM 0000522
<del>  </del>	BHL 50' FSL 880' FEL

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C-102 Sumbit electronically Via OCD Permitting						w Mexico al Resources Departmen ON DIVISION	t	Submital Type:	☐ Initial Subn	Report
					W774 4 0 G 1 5	NOV NYBODIA WOV				
API Nu	mber		Pool Code	:		Pool Name				
	30-015-4	7415		96546	5	сотто	N DRAW;	BONE SP	RING, SOU	
Propert	y Code		Property N	lame	POKER LA	AKE UNIT 16 TWR			Well Number	154H
OGRID		, <u> </u>	Operator N	Name	VTO DEDIMA	N ODERATING 114	<u> </u>		Ground Level	
Surface	37307	tate  Fee	  Tribal <b>⊠</b> Fe	deral	XIO PERIIIA	N OPERATING, LLO		□Tribal <b>⊠</b> I		3,510'
Surface	Owner.		11110ai <b>2</b> 110	derai		Minicial Owner.	mate Tree [		Cuciai	
T 17	e .:	т	В	τ.		e Hole Location	T and t	T ~		C t
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
	21	24S	31E		485 FNL	2,290 FWL	32.208	758 -	103.783890	EDDY
T 17	I a .:	T 1:	B	T .	1	Hole Location	L v vo a	1,	2. 4	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
M	28	24\$	31E		50 FSL	1,320 FWL	32.181	189 -	103.786988	EDDY
	red Acres	Infill or Defin		Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
Order N	Jumbers.	1				Well Setbacks are under Common Ownership:			⊠Yes □No	
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	ī	ongitude	County
C	21	248	31E	Lot	485 FNL	2,290 FWL	32.208		103.783890	EDDY
	21	240	JIL				02.200	730	100.700000	LDD1
UL	Section	Township	Range	Lot	Ft. from N/S	Reference (FTP)  Ft. from E/W	Latitude	Ţ	ongitude	County
D	21	248	31E	201	330 FNL	1,320 FWL	32.209		103.787026	EDDY
			J							
UL	Section	Township	Range	Lot	Ft. from N/S	Richard (LTP)  Ft. from E/W	Latitude	ī	ongitude	County
M	28	248	31E		100 FSL	1,320 FWL	32.181		103.786988	EDDY
			0.2		100102	1,020 1 112	02.101	020	100.700000	2001
Unitize	d Area of Are	a of Interest		Spacing U	nit Type : Horiz	ontal □Vertical	Grour	nd Elevation		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
I hereby best of i that this in the lo at this I unlease pooling If this w received unlease which a	w certify that to my knowledge organization ocation pursu d mineral into order of here well is a horiza d the consent d mineral into my part of the	the information of and belief, and teither owns a v	, if the well is working inter- ottom hole loost with an own tary pooling by the division her certify the comment of the targed interval with the	s vertical or a est or unlease cation or has ner of a work agreement or n. at this organ er of a workin get pool or in	a compulsory ization has ng interest or formation) in	I hereby certify that the v actual surveys made by n correct to the best of my	vell location sh ie or under my	supervision,	and that the sam	ne is true and
<u>Richar</u> Signatu	nd X Redu re	a.	8/26/2 Date	024		Signature and Seal of Pro	ofessional Surv	eyor	23786	Sunt
Printed	I.I.redus@e	exxonmobil.co	om			MARK DILLON HARP 2378 Certificate Number		Survey	8/23/2024	
						DN			618.01300	3.13-07

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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	electronically					w Mexico al Resources Departmer ION DIVISION	t		Re	evised July, 09 2024
Via OC	D Permitting								☐ Initial Subi	mittal
							Submital	✓ Amended Report		
								Type:	☐ As Drilled	
API Nu	mher		Pool Code		WELL LOCA	TION INFORMATION Pool Name				
AITNU	30-015-4	9450	1 ooi Code	9654	6		N DRAW;	BONE SP	RING, SOU	ТН
Propert	y Code		Property N	ame	I				Well Number	
					POKER L	AKE UNIT 16 TWR				156H
OGRID	No. <b>3730</b> 7	75	Operator N	lame	XTO PERMIA	AN OPERATING, LL	C.		Ground Level	l Elevation <b>3,510</b> '
Surface		State Fee		deral		Mineral Owner:		□Tribal 🔯 l		-,
	owner.		J111041 <b>23</b> 10			William Switch			Cuciui	
					Surfac	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	21	248	31E		485 FNL	2,437 FEL	32.208	758 -	103.782112	EDDY
		1			Bottor	Hole Location	1			<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
0	28	24S	31E		50 FSL	2,640 FEL	32.181	192 -	103.782715	EDDY
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
64	10.00	DEFINING				U				
O-1 N	Jumbers.					Well Setbacks are under Common Ownership:			■Yes □No	
Order N	difficers.					Well Setbacks are un	der Common C	wnersnip.	M Tes LINO	
					Kick (	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	21	24S	31E		485 FNL	2,437 FEL	32.208	758 -	103.782112	EDDY
					First T	 Cake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	21	248	31E		330 FNL	2,637 FWL	32.209	183 -	103.782768	EDDY
					Last T	ake Point (LTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
0	28	248	31E		100 FSL	2,640 FEL	32.181	329 -	103.782715	EDDY
Unitize	d Area of Are	ea of Interest					Groun	nd Elevation		
				Spacing U	nit Type : Hori:	zontal  Vertical				
OPERA	TOR CERT	FICATIONS				SURVEYOR CERTIFIC	CATIONS			
best of i	ny knowledg	e and belief, and	l, if the well is	vertical or	nd complete to the directional well,	I hereby certify that the actual surveys made by				
in the lo	and including	the proposed be	ottom hole loc	ation or has	ed mineral interest a right to drill this	correct to the best of my	belief			
unlease	d mineral int	uant to a contrac erest, or a volun	tary pooling a	agreement o				/	* DILLON	14
		etofore entered						3	ARK DILLON	MARIO
receive	d the consent	ontal well, I furt of at least one l	essee or owne	r of a worki	ng interest or					\ \ \
which a	ny part of the	erest in each tra e well's complete	ed interval wil					PA	23/86	)   5
compul:	sory pooling	order from the a	livision.			./	1/	74		
			0.100.10	no.4					23786 23786	SURA
Richa Signatu	ard X Red	lus	8/26/20 Date	J <b>∠</b> 4		Signature and Seal of Pr	ofessional Sum	evor		
orguatu			Date			Signature and Sear of Pr	oressionai Surv	Cy01		
Richa	ard L Redu	S				MARK DILLON HARP 237	'86		8/23/2024	
Printed	Name					Certificate Number		Survey	,,	
		exxonmobil.	com							
⊵mail A	Address					DN			618.01300	3 13-08
									515.01300	30

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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		2,637' FWL	\		_			LINE	TABLE		
_	L	L	\  A _		F <u> </u>	<u>L</u>	LINE	AZIMUT	H LEN	IGTH	
الدا							L1	307 <b>°</b> 00'5	53" 256	5.09'	
		_	<	ı		1		307 00 3	230	5.09	
Ш		į	<b>\</b>				L2	179*36'5	52"   10,18	32.90'	
						1			,		
l i				SHL/KOP		!					
				485' FNL		2111 114 2			TE TAB		
				2,437' FEL	- NMNM 0000506A -	SHL/KOF					
Ī					1411114111 000000071	Y = X =	711,82	17.4 N	Y = X =		058.5 N 638.4 E
						LAT. =		22.4 E 758 °N			8634 °N
į				 		LONG. =					
li		į					NAD 83 N			NAD 27	
						Y= T		71.0 N	Y=		212.1 N
ľ	~=~			  -		X =	711,6		X =		434.7 E
4	SEC.		_ B		G = = _	LAT. =		183 °N	LAT. =		9059 °N
וַר ו	T-24	-S	PPP	#1		LONG. =	103.782	768 °W	LONG. =	103.78	2284 °W
;	R-31-	-E		9' FNL		PPP #1	<u> </u>		PPP #1	(NAD 2	7 NME)
			2,63	7' FEL		Y=		31.7 N	Y =		902.9 N
ľ			li li	 	NMNM 0000542	X =		34.3 E	X =		450.2 E
į			ı II			LAT. =		835 °N			2711 °N
	I I		1						LONG. =		2272 °W
			- 🏪 :	<u></u>	-==-==	PPP #2	١		PPP #2		
			PPF			Y = X =		11.0 N	Y =		582.2 N
				1' FSL 8' FEL		LAT. =		13.2 E 205 °N	X = LAT. =		459.1 E 9081 °N
	İ		2,03			LAT. =			LAT. =		2266 °W
	! !		ii ii		NMNM 0001179	PPP #3			PPP #3		
			- #			Y=	-	20.3 N	Y=		261.5 N
			ı ı		11	X =		52.1 E	X=		467.9 E
	<u> </u>		<u> </u>	 	H - <del></del>	LAT. =		574 °N			5450 °N
			PPP			LONG. =			LONG. =	103.78	2259 °W
l l		i	0' FS			PPP #4	(NAD 83	NME)	PPP #4	(NAD 2	7 NME)
		!	2,36	9' FEL I		Y=	432,67	79.1 N	Y =	432,	320.4 N
ı	l' 			İ		X =		69.9 E	X =		485.6 E
	 		2			LAT. =		314 °N	LAT. =		8190 °N
!				1		LONG. =	103.782		LONG. =		2246 °W
					- NMNM 0000522A -		NAD 83 N	<del></del>	,	NAD 27	<u> </u>
	 				1411114111 000002271	Y=		38.1 N	Y=		079.5 N
ı				į		X =	711,68		X =		502.6 E
l	1 <mark>'</mark> 1 <mark>1</mark>					LAT. =		329 °N	LAT. = LONG. =		1205 °N 2233 °W
	į			1			VAD 83 N			NAD 27	
	<u> </u>						430,08		Y=		029.7 N
		20				X =	711,68		X =		502.9 E
ᆜ	SEC.	28	- 🟴 <u>-</u>	<del> </del>	<u></u>	LAT. =	32.181		LAT. =		1068 °N
	<mark> </mark> 		PPF			LONG. =			LONG. =		-
	1 1			I1' FSL B9' FEL		COF			ATES (N		
						A-Y=	440,600	).9 N	A - X =	711,6	19.5 E
			l l			B-Y=	437,961	1.7 N	B-X=	711,6	-
			ı li			C-Y=	435,320		C - X =	711,6	
			ili	İ		D-Y=	432,679		D-X=	711,66	
	<u>                                     </u>		- # -		– NMNM 0000522	E-Y=	430,038		E-X=	711,68	
	l		<u> </u>			F-Y=	440,608		F-X=	712,9	
			. ∥ _	: · LTP		G-Y=	437,968		G-X=	712,9	
	h		<u> </u>	100' FSL		H-Y=	435,328		H-X=	712,9	
	li .		] /	2,640' FEL		1- Y =	432,686		1-X=	712,98	-
	 		1/			J-Y=	430,046		│ J - X =   <b>ATES (N</b> /	713,00	
	ļil		<b>V</b> ⊢		J	A-Y=	440,542		A-X=	670,4	
4	<del> </del>			<del></del>	<del> </del>	# B-Y=	437,902		B-X=	670,4	
	III		./			C-Y=	435,26		C-X=	670,46	
			\ .	21.11		D-Y=	432,620		D-X=	670,48	
				3HL 50' FSL		E-Y=	429,979		E-X=	670,50	
				2,640' FEL		F-Y=	440,549		F-X=	671,7	-
						G-Y=	437,909	9.8 N	G-X=	671,76	69.2 E
						H-Y=	435,269		H-X=	671,78	
						I-Y=	432,628		I-X=	671,80	
						J-Y=	429,987	7.4 N	J-X=	671,82	22.7 E
L								DN	6	18.013003	3.13-08

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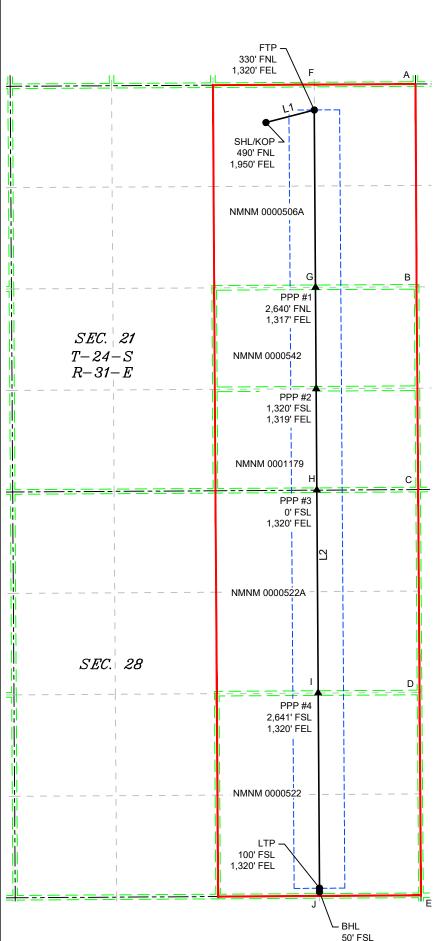
	2 electronically D Permitting					w Mexico al Resources Department ON DIVISION			evised July, 09 2024	
								Submital Type:	☐ Initial Sub.  ☐ Amended ☐  ☐ As Drilled	Report
					WELL LOCA	TION INFORMATION				
API Nu	mber <b>30-015-4</b> 7	7225	Pool Code	96546		Pool Name	N DRAW:	BONE SP	RING, SOU	ТН
Property			Property N		L				Well Number	
OGRID	No		Operator N	[ame	POKER LA	AKE UNIT 16 TWR			Ground Leve	167H
OGIGE	37307	5	operator 1		XTO PERMIA	N OPERATING, LLC	<b>)</b> .			3,513'
Surface	Owner: S	tate	Tribal 🛮 Fee	deral		Mineral Owner: □S	tate Fee	□Tribal 🔯	Federal	
					Surface	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
В	21	248	31E		490 FNL	1,950 FEL	32.208	3744 -	103.780537	EDDY
	1	1	1	1	Botton	1 Hole Location				<u> </u>
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
Р	28	24S	31E		50 FSL	1,320 FEL	32.181	195 -	103.778448	EDDY
	ed Acres	Infill or Defin		Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidati	on Code	
Order N	lumbers.					Well Setbacks are und	er Common C	wnership:	ĭ Yes ☐ No	
					Kiak C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
В	21	248	31E		490 FNL	1,950 FEL	32.208		103.780537	EDDY
					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
Α	21	24S	31E		330 FNL	1,320 FEL	32.209	)184   -	103.778500	EDDY
Tiv				1 .	1	ake Point (LTP)				
UL P	Section 28	Township 24S	Range 31E	Lot	Ft. from N/S  100 FSL	Ft. from E/W  1,320 FEL	Latitude <b>32.181</b>		ongitude 103.778449	County
	20	243	SIE		100 F3L	1,320 FEL	32.101	-	103.776449	EDDY
Unitize	d Area of Are	a of Interest		Spacing Un	nit Type : Horiz	contal □Vertical	Grou	nd Elevation		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
best of that this in the la at this la unlease pooling  If this we received	ny knowledge corganization and including ocation pursu d mineral inte order of here well is a horized the consent	and belief, and, either owns a wathe proposed bo ant to a contracterst, or a volumetofore entered bottle furth of at least one le	if the well is vorking interection hole local twith an own tary pooling a ty the division there certify that is see or owne	vertical or d est or unlease ation or has eer of a worki agreement or . et this organi r of a workin	ad mineral interest a right to drill this ing interest or a compulsory zation has g interest or	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under my	supervision,	and that the san	ne is true and
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Richard & Redus 8/26/2024  Signature Date  Signature and Seal of Professional Surveyor							23786 23786	Silving RO		
Printed		exxonmobil.co	om			MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
Email A				_		İ.				

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



1,320' FEL



	LINE TABLE					
LINE	AZIMUTH	LENGTH				
L1	075 <b>°</b> 26'58"	650.05				
L2	179 <b>°</b> 36'50"	10,182.17				

SHI IKO			ATE TAB	<u>LE</u> P (NAD 27 NI	/E\
					_
Y =	440,114.8	N	Y =	440,055.9	
X =	712,309.6	E	X =	671,125.5	E
LAT. =	32.208744	°N		32.208620	°N
			LONG. =	103.780053	°W
	NAD 83 NME	_		NAD 27 NME	
Y =	440,278.1	N	Y =	440,219.3	N
X =	712,938.7	Е	X =	671,754.7	Е
LAT. =	32.209184	°N	LAT. =	32.209060	°N
LONG. =		°W			°W
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NM	E)
Y =	437,968.7	Ν	Y =	437,909.9	Ν
X =	712,954.3	Ε	X =	671,770.2	Е
LAT. =	32.202836	°N	LAT. =	32.202712	°N
LONG. =	103.778488	°W	LONG. =		°W
	(NAD 83 NM			(NAD 27 NM	E)
Y =	436,648.4	_	Y =	436,589.7	Ń
X =	712,962.6	E	X =	671,778.5	E
LAT. =	32.199206	°N	LAT. =	32.199083	
LONG. =	103.778483	°W			°W
	(NAD 83 NM			(NAD 27 NM	
Y =	435,328.2		Y =	435,269.5	
X =	712,972.0	E	X =	671,787.8	E
LAT. =	32.195577	°N	LAT. =	32.195453	°N
LONG. =		°W			°۷
	(NAD 83 NM			(NAD 27 NM	
Y =	432,686.9	N	Y =	432,628.2	Ν
X =	712,988.9	Е	X =	671,804.6	Е
LAT. =	32.188317	°N	LAT. =	32.188193	°N
LONG. =	103.778465	°W	LONG. =		
LTP (I	NAD 83 NME	)	LTP (	NAD 27 NME	)
Y =	430,146.0	Ν	Y =	430,087.4	Ν
X =	713,006.8	Е	X =	671,822.4	Е
LAT. =	32.181332	°N	LAT. =	32.181208	°N
LONG. =	103.778449	°W	LONG. =		°۷
BHL (	NAD 83 NME	)	BHL (	NAD 27 NME	)
Y =	430,096.2	N	Y =	430,037.6	
X =	713,007.4	E	X =	671,823.0	E
LAT. =	32.181195	°N	LAT. =	32.181071	°N
LONG. =			LONG. =		°W
	RNER COOR				V 1
	440,615.7	N		714,257.0	_
A-Y= B-Y=	437,975.6	N			<u>E</u>
	·		- /:	714,270.8 714,291.7	
C - Y =		N		. / IAL /9T /	
	435,336.0	_	C-X=		듣
D - Y =	432,694.6	N	D-X=	714,308.9	Ε
D - Y = E - Y =	432,694.6 430,053.9	N N	D - X = E - X =	714,308.9 714,327.6	E E
D-Y= E-Y= F-Y=	432,694.6 430,053.9 440,608.3	N N N	D-X= E-X= F-X=	714,308.9 714,327.6 712,938.3	E E
D - Y = E - Y = F - Y = G - Y =	432,694.6 430,053.9 440,608.3 437,968.6	N N N	D - X = E - X = F - X = G - X =	714,308.9 714,327.6 712,938.3 712,953.3	E E E
D-Y= E-Y= F-Y= G-Y= H-Y=	432,694.6 430,053.9 440,608.3 437,968.6 435,328.1	N N N N N	D - X = E - X = F - X = G - X = H - X =	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9	E E
D - Y = E - Y = F - Y = G - Y = H - Y = I - Y =	432,694.6 430,053.9 440,608.3 437,968.6	N N N	D - X = E - X = F - X = G - X = H - X = I - X =	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9 712,989.1	E E E
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D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	432,694.6 430,053.9 440,608.3 437,968.6 435,328.1 432,686.9	N N N N N	D - X = E - X = F - X = G - X = H - X = I - X = J - X =	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9 712,989.1 713,007.1	E E E E
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	432,694.6 430,053.9 440,608.3 437,968.6 435,328.1 432,686.9 430,046.0	N N N N N	D - X = E - X = F - X = G - X = H - X = I - X = J - X =	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9 712,989.1 713,007.1	E E E E
D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	432,694.6 430,053.9 440,608.3 437,968.6 435,328.1 432,686.9 430,046.0 RNER COOR	N N N N N N	D - X = E - X = F - X = G - X = H - X = I - X = J - X = ATES (NA	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9 712,989.1 713,007.1 AD 27 NME)	E E E E E
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D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	432,694.6 430,053.9 440,608.3 437,968.6 435,328.1 432,686.9 430,046.0 RNER COOR 440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 440,549.4 437,909.8	N N N N N N N N N N N N N N N N N N N	D - X = E - X = F - X = G - X = H - X = I - X = J - X = ATES (N/A A - X = B - X = C - X = D - X = E - X = G - X = G - X =	714,308.9 714,327.6 712,938.3 712,953.3 712,971.9 712,989.1 713,007.1 AD 27 NME) 673,073.0 673,086.7 673,107.5 673,124.6 673,143.2 671,754.3 671,769.2	
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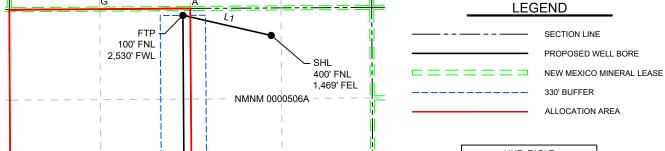
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C-102 Sumbit electronically Via OCD Permitting		State of New Energy, Minerals & Natural OIL CONVERSIO			al Resources Department ION DIVISION Sub			Revised July, 09 2024    Initial Submittal   Managed Report		
							☐ As Drilled			
API Nu	ımber		Pool Code			Pool Name				
30-015-54184 96546					COTTON DRAW; BONE SPRING, SOUTH					
Property Code Property Name POKE				POKER I A	AKE UNIT 15 TWR	Well Number <b>301H</b>				
OGRID No. Operator 1			Name					Ground Level Elevation		
373075 XTO PER  Surface Owner: □State □Fee □Tribal ☑Federal				XIO PERIMIA	AN OPERATING, LLC.  Mineral Owner:				3,558'	
Surface	Owner.		1110ai <b>23</b> 10	derai		Minister Owner.			- Cuciai	
T 17	] g ,;	T 1:	l n	Τ.,	1	e Hole Location	T ('-1		2. 1	
UL <b>B</b>	Section	Township	Range	Lot	Ft. from N/S 400 FNL	Ft. from E/W	Latitude		ongitude	County
	22	24\$	31E		400 FNL	1,469 FEL	32.209	-	103.761892	EDDY
UL	Section	Township	Range	Lot	Bottom Ft. from N/S	Hole Location Ft. from E/W	Latitude	T	ongitude	County
F	34	24S	31E	Lot	2,593 FNL	2,305 FWL	32.173		103.766720	EDDY
	34	243	315		2,595 FINE	2,303 FWL	32.173	-	103.766720	EDDT
	ted Acres					Consolidati	idation Code			
Order N	Numbers.					Well Setbacks are under Common Ownership:		)wnershin:	: ⊠Yes □No	
Order	vuinoeis.					, an social are una			Z 163110	
	1	I	-	1		Off Point (KOP)	I	- 1.		Ι _
UL		Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
В	22	248	31E		400 FNL	1,469 FEL	32.209	9010  -	103.761892	EDDY
T TT	I a .:	I	l n	T ,	1	ake Point (FTP)	T 25. 1		24 1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
С	22	24\$	31E		100 FNL	2,530 FWL	32.209	-	103.766052	EDDY
UL	G4:	Tarrachia	Damas	Lot	Last Ta	Richard (LTP)  Ft. from E/W	Latitude			Country
F.	Section	Township	Range	Lot					ongitude	County
	34	24\$	31E		2,543 FNL	2,305 FWL	32.174	1077 -	103.766720	EDDY
Unitize	d Area of Are	a of Interest		Spacing U	nit Type:	ontal □Vertical	Grou	nd Elevation		
OPERA	ATOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			DILLON AND MEXICO TO BE SURVEY OF THE SURVEY							
Richard & Redus 8/26/2024										
Signatu	re		Date			Signature and Seal of Pro	tessional Surv	veyor		
Richard L Redus					MARK DILLON HARP 23786 <b>8/23/2024</b>					
		exxonmobil.co	om			Certificate Number		f Survey		
						үн			618.01300	3.14-06

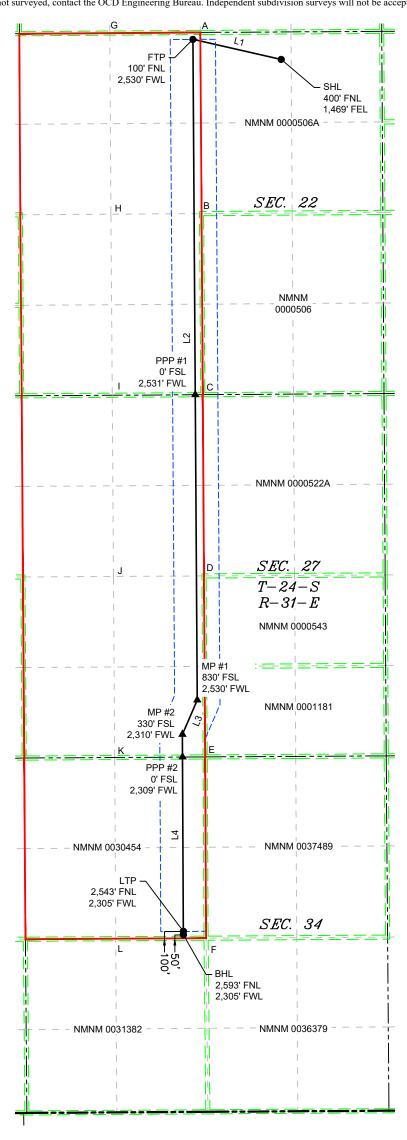
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	282*45'55"	1,320.90						
L2	179 <b>°</b> 36'58"	9,634.06						
L3	203°23'09"	546.24'						
L4	179*43'05"	2,922.60'						

	COORE	NIC	TE TAB	LE	
SHL/KOF				 P (NAD 27 NI	MF
Y=	440,241.7	N	Y =	440,182.9	N
X =	718,075.8	E	X =	676,891.7	E
LAT. =	32.209010	°N	LAT. =	32.208886	°N
LONG. =	103.761892	°W	LONG. =	103.761409	°۷
	NAD 83 NME	_		NAD 27 NME	_
Y =	440,533.6	N	Y =	440,474.8	,   
X =	716,787.5	E	X =	675,603.5	Ė
LAT. =	32.209831	۰N	LAT. =	32.209707	۰۱
LONG. =		°W	LONG. =		°۷
	103.766052			103.765569	
	(NAD 83 NM			(NAD 27 NM	·
Y = X =	435,351.6	N	Y = X =	435,292.9	_
	716,822.2	E		675,638.0	E
LAT. =	32.195586	°N	LAT. =	32.195462	۱°
LONG. =	103.766028	°W	LONG. =	103.765546	٥Λ
	NAD 83 NM			(NAD 27 NM	
Y =	430,899.7	N	Y =	430,841.2	Λ
X =	716,852.0	E	X =	675,667.6	Е
LAT. =	32.183349	°N	LAT. =	32.183225	٩١°
LONG. =	103.766008	°W	LONG. =	103.765526	°۷
MP #2 (	NAD 83 NM	E)	MP #2	(NAD 27 NM	E)
Y =	430,398.4	N	Y =	430,339.8	^
X =	716,635.2	E	X =	675,450.8	Е
LAT. =	32.181974	°N	LAT. =	32.181850	٩N
LONG. =	103.766717	°W	LONG. =	103.766235	°۷
PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)
Y =	430,068.4	Ń	Y =	430,009.8	Ń
X =	716,636.8	E	X =	675,452.4	Е
LAT. =	32.181067	°N	LAT. =	32.180943	٩١
LONG. =	103.766717	°W	LONG. =	103.766236	°۷
	NAD 83 NME	1		NAD 27 NME	1
Y =	427,525.8	N	Y =	427,467.3	Ī
X =	716,649.4	E	X =	675,464.8	Ë
		_			
LAT. =	32.174077	°N	LAT. =	32.173953	٩١
LAT. = LONG. =	32.174077 103.766720	°N °W	LAT. = LONG. =	32.173953 103.766239	1° V°
LAT. = LONG. = BHL (I	32.174077 103.766720 NAD 83 NME	°N °W	LAT. = LONG. = BHL (I	32.173953 103.766239 NAD 27 NME	°V 'V°
LAT. = LONG. = BHL (I Y =	32.174077 103.766720 NAD 83 NME 427,475.8	°N °W ) N	LAT. = LONG. = BHL (I	32.173953 103.766239 NAD 27 NME 427,417.3	°° V° ∫
LAT. = LONG. = BHL (N Y = X =	32.174077 103.766720 NAD 83 NME 427,475.8 716,649.6	°N °W ) N E	LAT. = LONG. = BHL (I Y = X =	32.173953 103.766239 NAD 27 NME 427,417.3 675,465.1	°V         
LAT. = LONG. = BHL (N Y = X = LAT. =	32.174077 103.766720 NAD 83 NME 427,475.8 716,649.6 32.173940	°N °W :) N E °N	LAT. = LONG. = BHL (I Y = X = LAT. =	32.173953 103.766239 NAD 27 NME 427,417.3 675,465.1 32.173816	°\ () ()
LAT. = LONG. = BHL (N Y = X = LAT. = LONG. =	32.174077 103.766720 NAD 83 NME 427,475.8 716,649.6 32.173940 103.766720	°N °W :) N E °N °W	LAT. = LONG. = BHL (I Y = X = LAT. = LONG. =	32.173953 103.766239 NAD 27 NME 427,417.3 675,465.1 32.173816 103.766239	°\ () ()
LAT. = LONG. = BHL (I Y = X = LAT. = LONG. =	32.174077 103.766720 NAD 83 NME 427,475.8 716,649.6 32.173940 103.766720 RNER COOR	°N °W E) N E °N °W	LAT. = LONG. = BHL (I Y = X = LAT. = LONG. =	32.173953 103.766239 NAD 27 NME 427,417.3 675,465.1 32.173816 103.766239 ND 83 NME)	*\ \\ \\ \\ \\ \\ \\
LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = COR A - Y =	32.174077 103.766720 NAD 83 NME 427,475.8 716,649.6 32.173940 103.766720 RNER COOR 440,634.4	°N °W I) N E °N °W RDIN	LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = ATES (NA	32.173953 103.766239 NAD 27 NME 427,417.3 675,465.1 32.173816 103.766239 AD 83 NME) 716,896.1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
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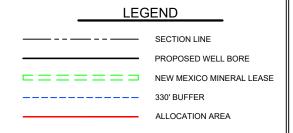
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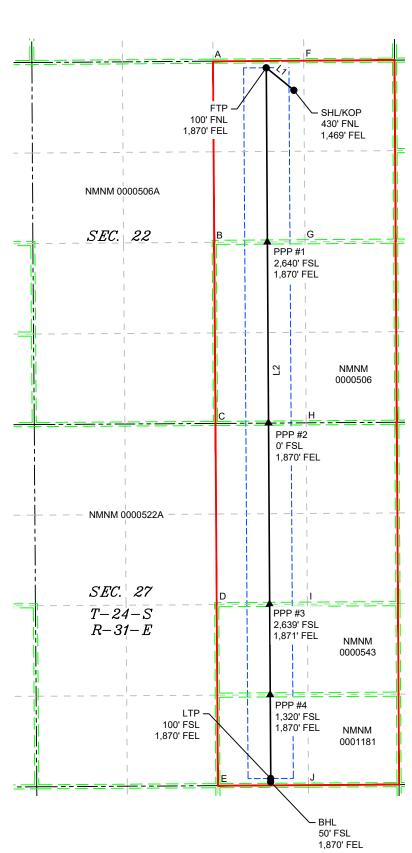
	2 electronically D Permitting					v Mexico ıl Resources Department ON DIVISION		Submital	☐ Initial Sub	
								Туре:		
					WELL LOCAT	FION INFORMATION			As Diffied	
API Nu	mber		Pool Code			Pool Name				
30-015-54185 96546  Property Code Property Name						СОТТОІ	N DRAW;	BONE SP	RING, SOU	
* *					POKER LA	AKE UNIT 15 TWR	Well Number	302H		
OGRID	No. <b>37307</b>	5	Operator N		XTO PERMIA	N OPERATING, LLC	<u>.</u>		Ground Leve	Elevation
Surface		tate  Fee	Tribal ⊠Fed		X. G . Z	Mineral Owner: □S		☐Tribal 🔯 l	1	.,555
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	22	248	31E		430 FNL	1,469 FEL	32.208	3927 -	103.761893	EDDY
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
0	27	248	31E		50 FSL	1,870 FEL	32.181	206 -	103.763159	EDDY
D 11 .		1 CH D C	. ******		W. II . D.		y : aran		a 1	1
	ed Acres	Infill or Defin			Well API -015-54186	Overlapping Spacing U	Jnit (Y/N)	Consolidati	on Code <b>U</b>	
Order N	Jumbers.					Well Setbacks are und	er Common C	Ownership:	■Yes □No	
UL	Section	Township	Range	Lot	Kick O	Ft. from E/W	Latitude	I	ongitude	County
В	22	248	31E		430 FNL	1,469 FEL	32.208		103.761893	EDDY
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
В	22	248	31E		100 FNL	1,870 FEL	32.209	9833 -	103.763190	EDDY
						ake Point (LTP)				1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
0	27	24\$	31E		100 FSL	1,870 FEL	32.181	344 -	103.763159	EDDY
Unitized	d Area of Are	a of Interest		Spacing Un	nit Type : Horiz	ontal □Vertical	Grou	nd Elevation		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
best of r that this in the la at this le unlease	ny knowledge corganization ind including ocation pursu d mineral inte	and belief, and, either owns a w the proposed bo ant to a contrac erest, or a volunt	, if the well is working intere attom hole lock t with an own tary pooling a	vertical or d st or unlease ation or has er of a worki greement or	d mineral interest a right to drill this ing interest or	I hereby certify that the w actual surveys made by m correct to the best of my b	e or under my			ne is true and
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						23786 E OO THE SURVEY				
<u>Richa</u> Signatur	rd X Redu re	s .	8/26/20 Date	)24		Signature and Seal of Pro	fessional Surv	/eyor	ONAL	
Rich: Printed	ard L Redu <sub>Name</sub>					MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
richard Email A		xxonmobil.co	<u>m</u>							

 $Note: No\ allowable\ will\ be\ assigned\ to\ this\ completion\ until\ all\ interest\ have\ been\ consolidated\ or\ a\ non-standard\ unit\ has\ been\ approved\ by\ the\ division.$ 

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE AZIMUTH LENGTH L1 309'06'05" 519.32'		LINE TAB	LE			
	LINE	AZIMUTH	LENGTH			
10 170707777 10 11 10 11 10 11	L1	309*06'05"	519.32'			
L2   1/9 <sup>-38-37"</sup>   10,414.24"	L2	179*38'37"	10,414.24			

	COORL	<u>NIC</u>	TE TAB	<u>LE</u>	
SHL/KOF	(NAD 83 N	ME)	SHL/KOI	P (NAD 27 NM	1E
Y =			Y =	440.152.7 N	V
X =	718,075.6		X =	676,891.6 E	Ē
LAT. =		°NI	LAT. =	32.208803°	PNI
	103.761893			103.761410 °	
				NAD 27 NME)	
	NAD 83 NME		FIP (I	NAD 27 NIVIE)	
	440,539.1			440,480.2	
X =	717,672.6		X =	676,488.6 E	
LAT. =	32.209833	°N	LAT. =	32.209709 °	N
LONG. =	103.763190	°W	LONG. =	103.762707°	Ŷ۷
PPP #1	(NAD 83 NM	E)	PPP #1	(NAD 27 NME	Ξ)
Y =	437,997.9			437,939.1	
X =	717,688.5	_	X =	676,504.3 E	
	717,000.3	ONI		070,304.3	26.1
	32.202848		LAT. =		'N
	103.763183			103.762700 °	
PPP #2	(NAD 83 NM		PPP #2	(NAD 27 NME	Ξ)
Y =	435,357.6	N	Y =	435,298.9	V
X =	717,704.9		X =	676,520.7 E	=
	32.195590		LAT. =		
LUNG. =	103.763175		LUNG. =	103.762692 °	- V
	(NAD 83 NM			(NAD 27 NME	
Y =			Y =		
X =	717,721.4		X =	676,537.1 E	E
LAT. =	32.188323	°N	LAT. =		
	103.763167			103.762685°	
	(NAD 83 NM			(NAD 27 NME	
Y =	431,394.5		Υ =	431,335.9 N	<u> </u>
X =	717,729.6	E		676,545.3 E	=_
LAT. =	32.184696		LAT. =		
LONG. =	103.763163	°W	LONG. =	103.762681 °	W
	NAD 83 NME			NAD 27 NME)	
Y =					_
			I V =	430 116 4 1	N
			Y=	430,116.4	
X =	717,737.3	E	X =	676,552.8 E	E
X = LAT. =	717,737.3 32.181344	E °N	X = LAT. =	676,552.8 E 32.181220 °	N.
X = LAT. = LONG. =	717,737.3 32.181344 103.763159	E °N °W	X = LAT. = LONG. =	676,552.8 E 32.181220 ° 103.762677 °	N°N
X = LAT. = LONG. =	717,737.3 32.181344 103.763159 NAD 83 NME	E °N °W	X = LAT. = LONG. =	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME)	Σ N°N )
X = LAT. = LONG. =	717,737.3 32.181344 103.763159	E °N °W	X = LAT. = LONG. =	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N	N°N N N
X = LAT. = LONG. = BHL (I	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0	e °N °W ) N	X = LAT. = LONG. = BHL (I	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N	N°N N N
X = LAT. = LONG. = BHL (I Y = X =	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0 717,737.4	E °N °W :) N E	X = LAT. = LONG. = BHL (I Y = X =	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N 676,552.9 E	N N N N E
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X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. =	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0 717,737.4 32.181206 103.763159	E	X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = ATES (NA	676,552.8 E 32.181220 103.762677 NAD 27 NME) 430,066.5 N 676,552.9 E 32.181082 103.762678	E N N E N°W
X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = COR A - Y =	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0 717,737.4 32.181206 103.763159 RNER COOR	E °N N N E °N °W DIN N	X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = ATES (NA	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N 676,552.9 E 32.181082 ° 103.762678 ° AD 83 NME) 716,896.1 E	E N N E N W
X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = COF A - Y = B - Y =	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0 717,737.4 32.181206 103.763159 NER COOR 440,634.4 437,992.9	E °N N E °N °N N DIN N	X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X =	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N 676,552.9 E 32.181082 ° 103.762678 ° AD 83 NME) 716,896.1 E 716,914.4	E N N E N N E E
X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = COR A - Y = B - Y = C - Y =	717,737.3 32.181344 103.763159 NAD 83 NME 430,125.0 717,737.4 32.181206 103.763159 NER COOR 440,634.4 437,992.9	E °N N E °N °N N DIN N	X = LAT. = LONG. = BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X =	676,552.8 E 32.181220 ° 103.762677 ° NAD 27 NME) 430,066.5 N 676,552.9 E 32.181082 ° 103.762678 ° AD 83 NME) 716,896.1 E 716,914.4 E	E W N E N W W
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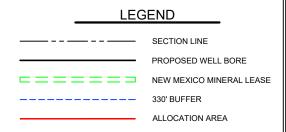
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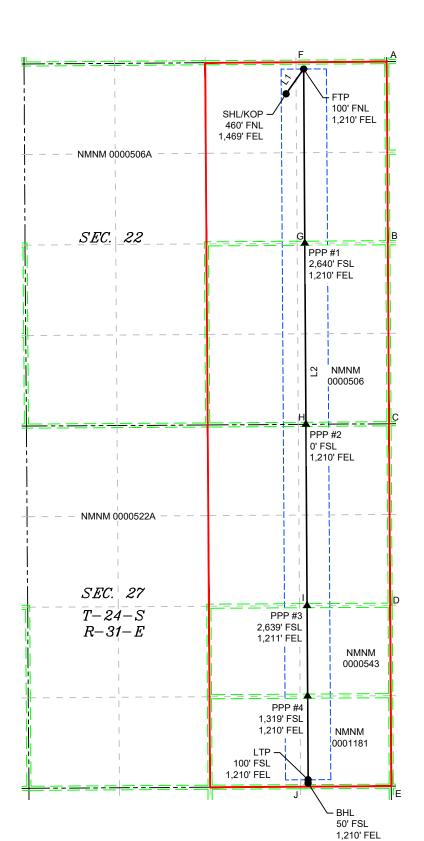
	2 electronically D Permitting					w Mexico al Resources Department ON DIVISION	t	Submital Type:	Type: Amended Report		
									☐ As Drilled		
API Nu	ımber		Pool Code	;		Pool Name					
	30-015-5	4186		9654	6	сотто	N DRAW;	BONE SP	RING, SOU		
Property Code Property Name  POKER L						AKE UNIT 15 TWR	Well Number	303H			
OGRIE	OGRID No. Operator Name  XTO PERMIAN OPERATING, LLC.								Ground Level	Elevation	
Surface		State □Fee □	  Tribal ⊠Fe	deral	XIOI LIIMIA	Mineral Owner:		☐Tribal 🔯 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	l T	ongitude	County	
В	22	248	31E		460 FNL	1,469 FEL	32.208		103.761893	EDDY	
					Dotto	·					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
Р	27	24S	31E		50 FSL	1,210 FEL	32.181	207 -	103.761026	EDDY	
	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing N	Unit (Y/N)	Consolidati	on Code		
Order N	Numbers.	1				Well Setbacks are under Common Ownership:					
					Kick O	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	22	248	31E		460 FNL	1,469 FEL	32.208	845 -	103.761893	EDDY	
		!			First T	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
Α	22	24S	31E		100 FNL	1,210 FEL	32.209	835 -	103.761056	EDDY	
	1	1		1.		ake Point (LTP)				I	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
P	27	24\$	31E		100 FSL	1,210 FEL	32.181	345 -	103.761026	EDDY	
Unitize	d Area of Are	ea of Interest		Spacing U	Init Type: ☐Horiz	ontal □Vertical	Groun	nd Elevation			
I hereby best of i	y certify that i my knowledge	e and belief, and	l, if the well is	s vertical or	nd complete to the directional well,	SURVEYOR CERTIFIC  I hereby certify that the v actual surveys made by n	vell location sh ne or under my				
in the la at this l unlease	and including ocation pursu d mineral into		ottom hole loo ct with an own tary pooling	cation or has ner of a work agreement o		correct to the best of my	belief	4	ARK DILLON	Hans	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						D 23786 CONAL SURILLY					
Richa	rd X Redi	ıs	8/26/2	024					ONAL	en,	
Signatu			Date			Signature and Seal of Pro	ofessional Surv	reyor			
Printed		exxonmobil.co	om.			MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024		
	Address	AAOHHIUUH.CC	וווע								
						YH			618.01300	3.14-08	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





		LI	NE 1	ГАВ	LE		
	LINE	AZI	мит	Н	LENG	3TH	
	L1	L1 035*24'07"				33'	
	L2	179	38'3	4"	10,414	4.33'	
	<u>cc</u>	ORE	NIC.	\TE	TAB	<u>LE</u>	
F	(NAD	83 NI	ME)	SH	IL/KOF	NA) C	D
I	440,1	181.7	N		Y =	440	٥,

	COORDINATE TABLE SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)										
Y=	440,181.7	N	Y=	440,122.9	N						
X =			X =		E						
	718,075.8	E		676,891.7							
LAT. =	32.208845	°N	LAT. =	32.208721	°N						
	103.761893	_			°W						
FTP (N	NAD 83 NME	.)	FTP (I	NAD 27 NME	)						
Y =	440,543.1	Ν	Y =	440,484.2	Ν						
X =	718,332.6	Е	X =	677,148.5	Е						
LAT. =	32.209835	°N	LAT. =	32.209711	°N						
LONG. =	103.761056				°W						
			LONG. =								
	(NAD 83 NM	- i		(NAD 27 NM							
Y =	438,002.2	N	Y =	437,943.5	N						
X =	718,348.4	Е	X =	677,164.3	Ε						
LAT. =	32.202850	°N	LAT. =	32.202726	°N						
LONG. =	103.761049	°W	LONG. =	103.760566	°W						
	(NAD 83 NM			(NAD 27 NM							
	`				_						
Y =	435,362.0	Z	Y=	435,303.3	N						
X =	718,364.9	Е	X =	677,180.7	Ε						
LAT. =	32.195593	°N	LAT. =	32.195469	°N						
LONG. =	103.761041	°W	LONG. =	103.760559	°W						
	(NAD 83 NM			(NAD 27 NM							
Y=	432,717.8			432,659.2							
		N	Y =		N						
X =	718,381.4	Е	X =	677,197.1	Е						
LAT. =	32.188324	°N	LAT. =	32.188200	°N						
LONG. =	103.761033	°W	LONG. =	103.760551	°W						
PPP #4	(NAD 83 NM	E١	PPP #4	(NAD 27 NM	E١						
Y=	431,398.4	N	Y=	431,339.8	-, N						
					E						
X =	718,389.6	E	X =	677,205.2							
LAT. =	32.184697	°N	LAT. =	32.184573	°N						
LONG. =	103.761029	°W		103.760548	°W						
LTP (N	NAD 83 NME	.)	LTP (I	NAD 27 NME	)						
Υ=	430,178.9	N	Y =	430,120.4	N						
X =	718,397.2	Е	X =	677,212.8	Е						
LAT. =	32.181345	Ŋ		32.181221	°N						
			LAT. =								
LONG. =	103.761026	°W		103.760544	°W						
BHL (	NAD 83 NME		BHL (I	NAD 27 NME	.)						
Y =	430,128.9	Ν	Y =	430,070.4	Ν						
X =	718,397.5	Е	X =	677,213.1	1						
LAT. =	32.181207	°N	1 AT -		E						
				32 181084							
LONG -		۱۸۱۰	LAT. =	32.181084	°N						
LONG. =	103.761026		LONG. =	103.760544							
COR	103.761026 NER COOR	DIN	LONG. = ATES (NA	103.760544 AD 83 NME)	°W						
COR A-Y=	103.761026 NER COOR 440,650.4	DIN N	LONG. = ATES (NA A - X =	103.760544 AD 83 NME) 719,541.9	°N °W						
COR	103.761026 NER COOR	DIN	LONG. = ATES (NA	103.760544 AD 83 NME)	°W						
COR A - Y = B - Y = C - Y =	103.761026 NER COOR 440,650.4	DIN N	LONG. = ATES (NA A - X =	103.760544 AD 83 NME) 719,541.9	°N °W						
COR A - Y = B - Y = C - Y =	103.761026 RNER COOR 440,650.4 438,010.1	N N	LONG. = ATES (NA A - X = B - X = C - X =	103.760544 <b>AD 83 NME)</b> 719,541.9 719,558.4	°N °W E						
COR A-Y= B-Y= C-Y= D-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7	DIN N N N N	LONG. = ATES (NA A - X = B - X = C - X = D - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9	°N W E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1	DIN N N N N N N	LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8	°W E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4	DIN N N N N N N	LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0	% E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5		LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4	% W E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4	DIN N N N N N N	LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0	% E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5		LONG. = ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4	% W E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3		LONG. = ATES (N/A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7	°W						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3		LONG. =  ATES (NA  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  J - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6	°N °W E E E E E E E						
A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR		LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X =  ATES (NA	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME)	°N °W E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR A-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6	N N N N N N N N N N N N N N N N N N N	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9	°N °W E E E E E E E E E E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR A-Y= B-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4	N	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X = B - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2	°N						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR A-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6	N N N N N N N N N N N N N N N N N N N	LONG. =  ATES (NA  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  J - X =  ATES (NA  A - X =  B - X =  C - X =	103.760544 AD 83 NME) 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5	°N °W E E E E E E E E E E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= B-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4	N	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X = B - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2	°N						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR A-Y= B-Y= C-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5	DIN	LONG. =  ATES (NA  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  J - X =  ATES (NA  A - X =  B - X =  C - X =	103.760544 AD 83 NME) 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5	°N						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y= COR A-Y= B-Y= C-Y= D-Y= E-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5 432,666.1 430,027.6	DIN	LONG. =  ATES (NA  A - X =  B - X =  C - X =  D - X =  E - X =  F - X =  G - X =  H - X =  J - X =  ATES (NA  A - X =  B - X =  C - X =  C - X =  C - X =  C - X =  E - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5 678,407.6 678,423.4	°N						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6	DIN	A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= J-X= A-X= B-X= C-X= F-X= F-X= F-X= F-X= F-X= F-X= F-X= F	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5 678,407.6 678,423.4 677,035.0	°N						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7	DIN	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X = B - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5 678,407.6 678,423.4 677,035.0 677,052.2	°N °W E E E E E E E E E E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= D-Y= H-Y= H-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7 435,302.6	DIN	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X = B - X = C - X = C - X = C - X = F - X = F - X = C - X = C - X = F - X = F - X = F - X = H - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5 678,407.6 678,423.4 677,035.0 677,052.2 677,069.4	°N °W E E E E E E E E E E E E E E E E E E						
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= J-Y= COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	103.761026 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3 432,717.2 430,078.3 RNER COOR 440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7	DIN	LONG. =  ATES (NA A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = J - X = ATES (NA A - X = B - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X = C - X =	103.760544 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7 718,271.0 718,287.6 AD 27 NME) 678,357.9 678,374.2 678,390.5 678,407.6 678,423.4 677,035.0 677,052.2	°N °W E E E E E E E E E E E E E E E E E E						

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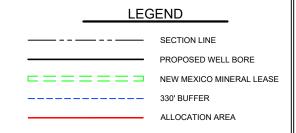
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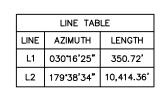
	2 electronically D Permitting					v Mexico il Resources Department ON DIVISION		Submital Type:	☐ Initial Subn	
					WELL LOCAT	TION INFORMATION			- As Dimed	
API Nu			Pool Code			Pool Name				
Property	30-015-54 Code	¥187	Property Na	96546		СОТТО	N DRAW;	BONE SP	Well Number	
			,		POKER LA	AKE UNIT 15 TWR				304H
OGRID	No. <b>37307</b>	5	Operator N		XTO PERMIA	N OPERATING, LLC	2.		Ground Level	Elevation  3,561'
Surface		tate □Fee □	Tribal ⊠Fed			Mineral Owner: S		☐Tribal 🔯 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
UL	Section	Township	Range	Lot	Surface Ft. from N/S	e Hole Location  Ft. from E/W	Latitude	l r	ongitude	County
A	22	248	31E	Lot	402 FNL	1,169 FEL	32.209		103.760922	EDDY
		240	0.2				02.200			2001
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
P	27	248	31E		50 FSL	990 FEL	32.181	208 -	103.760315	EDDY
Dedicate	ed Acres	Infill or Defin	ing Well	Defining	Well API	Overlapping Spacing U	Jnit (Y/N)	Consolidati	on Code	
64	0.00	INF	ILL	30-	015-54186	N			U	
Order N	umbers.	l				Well Setbacks are und	er Common C	wnership:	⊠Yes □No	
					Vial- O	off Delina (VOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
Α	22	248	31E		402 FNL	1,169 FEL	32,209		103.760922	EDDY
					First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
Α	22	248	31E		100 FNL	990 FEL	32.209	835 -	103.760345	EDDY
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Р	27	248	31E		100 FSL	990 FEL	32.181	345 -	103.760315	EDDY
Unitized	l Area of Are	a of Interest		Spacing Un	it Type : Horiz	ontal □Vertical	Grou	nd Elevation		
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFICA	ATIONS			
best of n that this in the la at this lo unleased	ny knowledge organization nd including ocation pursu d mineral inte	and belief, and, either owns a w the proposed bo ant to a contrac erest, or a volunt	, if the well is working intere, ttom hole locd t with an own tary pooling a	vertical or d st or unlease ution or has d er of a worki greement or	d mineral interest a right to drill this ng interest or	I hereby certify that the w actual surveys made by m correct to the best of my l	e or under my	supervision,		ne is true and
pooling order of heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						PAO TO NAL SURILY				SURJE
Richa Signatur	rd X Redi e	is	8/26/20 Date	124		Signature and Seal of Pro	fessional Surv	reyor		
Printed 1						MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
richard Email A		exxonmobil.co	om			үн			618.01300	3.14-09

 $Note: No\ allowable\ will\ be\ assigned\ to\ this\ completion\ until\ all\ interest\ have\ been\ consolidated\ or\ a\ non-standard\ unit\ has\ been\ approved\ by\ the\ division.$ 

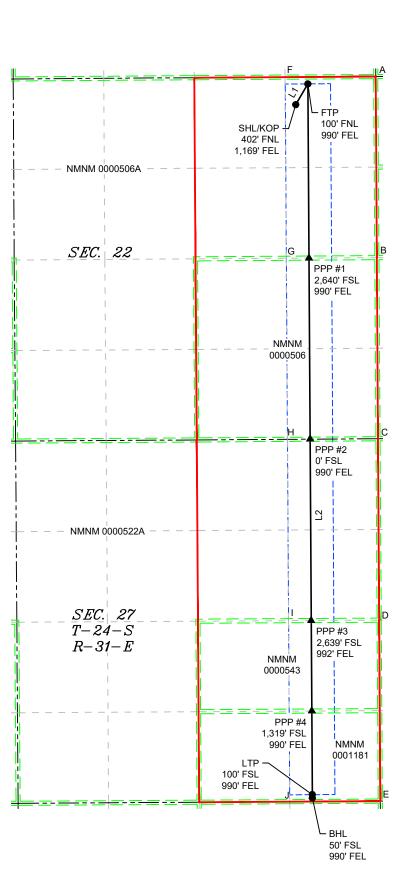
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





			SHI /KOI	<u>LE</u> P (NAD 27 NI	\/I =
Y =	440,241.5		Y=	440,182.7	$\overline{}$
		N			N
X =	718,375.8	Е	X =	677,191.7	Е
LAT. =	32.209005	°N	LAT. =	32.208881	°N
LONG. =	103.760922	°W	LONG. =	103.760439	°۷
FTP (I	NAD 83 NME	)	FTP (f	NAD 27 NME	)
Y =	440,544.4	N	Y=	440,485.6	N
X =	718,552.6	Е	X =	677,368.5	Е
LAT. =	32.209835	°N	LAT. =	32.209711	°N
LONG. =	103.760345	°W		103.759862	۰V
	(NAD 83 NM			(NAD 27 NM	-
Y =	438,003.7	N	Y=	437,944.9	N
X =	718,568.4	Е	X =	677,384.3	Е
LAT. =	32.202851	٩	LAT. =	32.202727	٩N
LONG. =	103.760338	°W	LONG. =	103.759855	°۷
PPP #2	(NAD 83 NM	E)	PPP #2	(NAD 27 NM	E)
Y =	435,363.5	Ń	Υ=	435,304.8	Ń
X =	718,584.9	E	X =	677,400.7	E
LAT. =	32.195593	°N	LAT. =	32.195470	°N
LONG. =	103.760330	°W	LONG. =	103.759848	
	(NAD 83 NM	E)		(NAD 27 NM	E)
Y =	432,719.1	Ν	Y=	432,660.4	N
X =	718,600.0	Е	X =	677,415.6	Е
LAT. =	32.188324	°N	LAT. =	32.188200	°N
LONG. =	103.760327	°W		103.759845	°۷
	(NAD 83 NM			(NAD 27 NM	
	,				_
Y =	431,399.7	N	Y=	431,341.1	N
X =	718,609.6	Е	X =	677,425.2	Е
LAT. =	32.184697	°N	LAT. =	32.184573	٩N
LONG. =	103.760318	°W	LONG. =	103.759836	۰W
LTP (I	VAD 83 NME	)	LTP (I	NAD 27 NME	)
Y =	430,180.2	N	Y=	430,121.7	N
X =	718,617.2	E	X =	677,432.8	E
LAT. =	32.181345	°N	LAT. =	32.181221	٩N
LONG. =		°W	LONG. =	103.759833	°۷
LONG. =	103.760315 NAD 83 NME			103.759833 NAD <b>27 NM</b> E	°۷
LONG. =		)		103.759833	°V :)
LONG. = BHL (I	NAD 83 NME 430,130.2	)	BHL (I	103.759833 NAD 27 NME 430,071.7	°V :) N
LONG. =  BHL (I  Y =  X =	<b>NAD 83 NME</b> 430,130.2 718,617.5	N E	BHL (I Y = X =	103.759833 NAD 27 NME 430,071.7 677,433.1	°\/ :) N
LONG. = BHL (I Y = X = LAT. =	NAD 83 NME 430,130.2 718,617.5 32.181208	N E °N	BHL (I Y = X = LAT. =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084	°\\   N   E   °\
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315	) N E °N °W	BHL (I Y = X = LAT. = LONG. =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833	°\\   N   E   °\
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR	N E °N °W	BHL (I Y = X = LAT. = LONG. =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME)	°V   N   E   °V
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF  A - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4	N E °N °W DIN	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9	°N E °N E
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF  A - Y =  B - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4 438,010.1	N E N W DIN N	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9 719,558.4	°V E N E °V
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF  A - Y =  B - Y =  C - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4 438,010.1 435,370.2	N E °N °W DIN	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9 719,558.4 719,574.8	°V E N E °V
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF  A - Y =  B - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4 438,010.1	N E N W DIN N	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9 719,558.4	°V
LONG. =  BHL (I  Y =  X =  LAT. =  LONG. =  COF  A - Y =  B - Y =  C - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4 438,010.1 435,370.2	N E N W DIN N N	BHL (I Y = X = LAT. = LONG. = ATES (NA A - X = B - X = C - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9 719,558.4 719,574.8	°V E E E E
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LONG. = BHL (I Y = X = LAT. = LONG. = COF A - Y = B - Y = C - Y = D - Y = E - Y = G - Y = H - Y =	NAD 83 NME 430,130.2 718,617.5 32.181208 103.760315 RNER COOR 440,650.4 438,010.1 435,370.2 432,724.7 430,086.1 440,642.4 438,001.5 435,361.3	N E °N °W DIN N N N N N N N N N N N N N N N N N N	BHL (I Y = X = LAT. = LONG. = A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X =	103.759833 NAD 27 NME 430,071.7 677,433.1 32.181084 103.759833 AD 83 NME) 719,541.9 719,558.4 719,574.8 719,591.9 719,607.8 718,219.0 718,236.4 718,253.7	°V E E E E E E E E E E E E E E E E E E E
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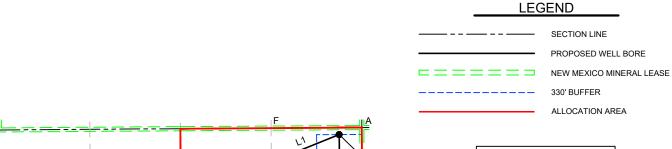


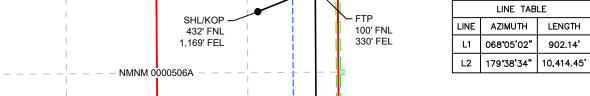
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	electronically					ew Mexico ral Resources Department ION DIVISION	:			evised July, 09 2024
							Submi Type			mittal Report
									☐ As Drilled	
API Nu	ımber		Pool Code		WELL LOCA	TION INFORMATION  Pool Name				
						N DRAW;	BONE SF	PRING, SOU	тн	
Propert	y Code		Property N	ame	POKER L	AKE UNIT 15 TWR			Well Number	305H
OGRIE			Operator N	ame					Ground Leve	
G 6	37307		T 1 1 57 F		XTO PERMIA	AN OPERATING, LLO				3,559'
Surface	Owner: US	tate Fee	Tribal 🖾 Fee	leral		Mineral Owner: S	tate   Fee	∐Tribal ⊠	Federal	
		1			Surfac	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	22	24S	31E		432 FNL	1,169 FEL	32.208	3923 -	103.760923	EDDY
					1	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Р	27	24\$	31E		50 FSL	330 FEL	32.181	209 -	103.758181	EDDY
	ted Acres	Infill or Defin			Well API -015-54186	Overlapping Spacing N	Unit (Y/N)	Consolidat	ion Code	
Order N	Numbers.					Well Setbacks are under Common Ownership:			✓ Yes □ No	
								*		
UL	Section	T1:	D	T -4	Kick (	Off Point (KOP)	T -414-1-1-	1,	[:4d.	Country
OL A	Section 22	Township 24S	Range 31E	Lot	432 FNL	Ft. from E/W  1,169 FEL	Latitude <b>32.208</b>		Longitude 103.760923	County
	22	243	316				32.200	923 -	103.760923	EDD1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Α	22	248	31E		100 FNL	330 FEL	32.209		103.758211	EDDY
					Last T	ake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Р	27	248	31E		100 FSL	330 FEL	32.181	346 -	103.758181	EDDY
		ı		· · · · · · · · · · · · · · · · · · ·	1		· · · · · · · · · · · · · · · · · · ·			
Unitize	d Area of Are	a of Interest		Spacing Ur	nit Type : Hori	zontal	Grou	nd Elevation		
OPER A	ATOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
best of that this in the la at this l unlease pooling  If this we received	my knowledge s organization and including location pursu d mineral into g order of here well is a horize d the consent	e and belief, and, n either owns a w	, if the well is working interentiom hole location with an own tary pooling a by the division there certify that essee or owne.	vertical or d st or unlease ation or has er of a work. greement or . t this organi r of a workin	ed mineral interest a right to drill this ing interest or a compulsory zation has ig interest or		ie or under my	v supervision	A DILLON	ne is true and
which a compul	iny part of the sory pooling o rd X Redu	well's complete order from the d	d interval wil	l be located o		Signature and Seal of Pro	fessional Surv		23786 35/ONAL	SINA
Printed richard	d.l.redus@e	exxonmobil.cc	om			MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
Email A	Address					үн			618.01300	3.14-10
						1				

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





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			i i				COORD	INATE TAB	I F	٦
1					٩	HI /K OE			P (NAD 27 NME	-
1					<u> </u>	Y =	440,211.7		440,152.9 N	-
1					<u> </u>	X=		_	677,191.6 E	-
!	SEC.	22	G		В		718,375.6	E X=		4
			=====	_	F   '	LAT. =		°N LAT. =	32.208799 °N	_
'			PPP		<u>L</u>			°W LONG. =	103.760440  °W	4
'			2,640' F				IAD 83 NME		NAD 27 NME)	4
1			330 FI		_	Y =	440,548.4	N Y=	440,489.6 N	
1					<u>.</u>	X =	719,212.6	E X=	678,028.5 E	
1					<u> </u>	LAT. =	32.209836	°N LAT. =	32.209713 °N	
					L	ONG. =	103.758211	°W LONG. =	103.757728  °W	1
		NMNI	M 0000506 +	-  -	1	PPP #1	(NAD 83 NMI	E) PPP #1	(NAD 27 NME)	
1				- 1		Y =	438,008.0	N Y=	437,949.2 N	1
I			-			X=	719,228.4	E X=	678,044.3 E	1
				7		LAT. =	32.202853	°N LAT. =	32.202729 °N	1
					<u> </u>			°W LONG. =	103.757721 °W	_
			1		<b>■</b>		(NAD 83 NMI		(NAD 27 NME)	1
					lc –	Y=		N Y=	435,309.2 N	1
			<del></del>		<b>₽</b> ⊢	X=	719,244.9		678,060.6 E	-
			PPP		<u> </u>			_		-
	I I		0' F		<u> </u>	LAT. =		°N LAT. =	32.195472 °N	_
			330 F	EL	<u></u>			°W LONG. =		4
					<u> </u>		(NAD 83 NMI		(NAD 27 NME)	
			-			Y =	432,722.8		432,664.2 N	
I						X =	719,261.4	E X=	678,077.0 E	
NMNM 0	000522A — — — —		_! +		<u> </u>	LAT. =	32.188325	°N LAT. =	32.188201 °N	
			1		L	ONG. =	103.758189	°W LONG. =	103.757707 °W	7
I					<u> </u>	PPP #4	(NAD 83 NM)	E) PPP #4	(NAD 27 NME)	1
1						Y =	431,403.5	N Y=	431,344.9 N	1
1	l		- 1		<b> </b>	X=	719,269.6	E X=	678,085.2 E	1
1	l			- 1	<u> </u>	LAT. =	32.184698	°N LAT. =	32.184574 °N	1
	O FIG	0~	1	- 1	T -			°W LONG. =		-
	SEC.	21	<u>!</u>		<u> </u>		IAD 83 NME		NAD 27 NME)	-
	T-22	1-5	PPP	#3	<u> </u>	Y=	- 1	N Y=	430,125.6 N	-
	R-3		2,639' F		<u> </u>	X=	719,277.2	E X=	678,092.8 E	-
	11ー5	/ — <i>E</i>	330' F	EL	<u>.</u> –					4
						LAT. =	32.181346	°N LAT. =	32.181222 °N	
		NMN	M 0000543					°W LONG. =		-
					<b>I</b> ⊢		NAD 83 NME		NAD 27 NME)	4
			_'		<u> </u>	Y =	430,134.2	N Y=	430,075.6 N	_
			PPP	#4		X=	719,277.5	E X=	678,093.1 E	
	1	NMNM	1,319' F		<u> </u>	LAT. =		°N LAT. =	32.181085 °N	-
		0001181	330' F _TP —	EL	<u>Lo</u>	ONG. =	103.758181	°W LONG. =	103.757700  °W	1
	I	100' F				COR	NER COOR	DINATES (NA	AD 83 NME)	
	I	330' F			1	A - Y =	440,650.4	N A-X=	719,541.9 E	
	I			$\setminus I$	E	B-Y=	438,010.1	N B-X=	719,558.4 E	1
	<u></u>	<u></u>	J		<u>l</u> E (	C - Y =	435,370.2	N C-X=	719,574.8 E	1
				/	" [	D - Y =	432,724.7	N D-X=	719,591.9 E	1
				/		E-Y=	430,086.1	N E-X=	719,607.8 E	_
			BHL -	/	F	F - Y =	440,642.4	N F-X=	718,219.0 E	
			50' FSL			G-Y=	438,001.5	N G-X=	718,236.4 E	_
			330' FEL			H-Y=	435,361.3	N H-X=	718,253.7 E	_
						I- Y =	432,717.2	N I-X=	718,271.0 E	_
					<u> </u>	J-Y=	430,078.3	N J-X=	718,287.6 E	-
						J- I -	430,070.3			
						COB	NED COOD	DINIATES (NI		1
							NER COOR			1
						A - Y =	440,591.6	N A-X=	678,357.9 E	_
					E	A - Y = B - Y =	440,591.6 437,951.4	N A-X= N B-X=	678,357.9 E 678,374.2 E	
					E	A-Y= B-Y= C-Y=	440,591.6 437,951.4 435,311.5	N A-X= N B-X= N C-X=	678,357.9 E 678,374.2 E 678,390.5 E	
					] (	A-Y= B-Y= C-Y= D-Y=	440,591.6 437,951.4 435,311.5 432,666.1	N A-X= N B-X= N C-X= N D-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E	
					] [ ]	A-Y= B-Y= C-Y= D-Y= E-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6	N A-X= N B-X= N C-X= N D-X= N E-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E	
					E F	A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6	N A-X= N B-X= N C-X= N D-X= N E-X= N F-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E 677,035.0 E	
					E F	A-Y= B-Y= C-Y= D-Y= E-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7	N A-X= N B-X= N C-X= N D-X= N E-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E 677,035.0 E 677,052.2 E	
					1 0 1 1	A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6	N A-X= N B-X= N C-X= N D-X= N E-X= N F-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E 677,035.0 E	
					] [ ] [ ] [ ]	A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7	N A-X= N B-X= N C-X= N D-X= N E-X= N F-X= N G-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E 677,035.0 E 677,052.2 E	
						A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	440,591.6 437,951.4 435,311.5 432,666.1 430,027.6 440,583.6 437,942.7 435,302.6	N A-X= N B-X= N C-X= N D-X= N E-X= N F-X= N G-X= N H-X=	678,357.9 E 678,374.2 E 678,390.5 E 678,407.6 E 678,423.4 E 677,035.0 E 677,052.2 E 677,069.4 E	

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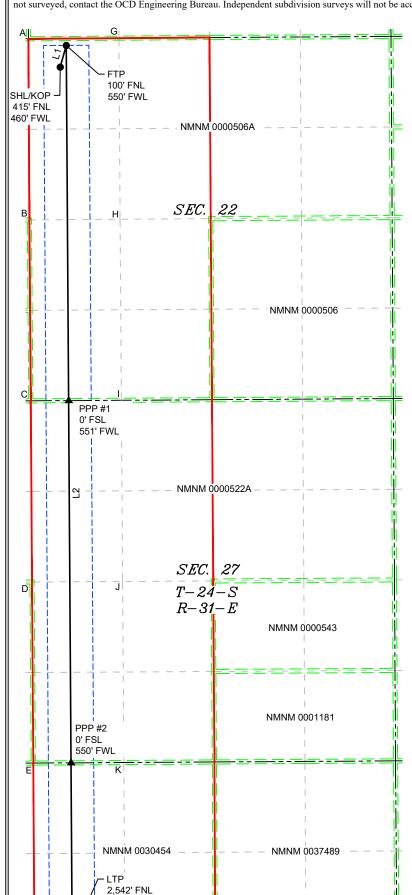
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<u>C-10</u>	2			<i>U3</i> /		ew Mexico ral Resources Departmen ION DIVISION	t		Re	evised July, 09 2024
	electronically D Permitting			OII	LCONVERS	ION DIVISION				
	2								☐ Initial Sub	mittal
								Submital Type:	M Amended 1	Report
									☐As Drilled	
					WELL LOCA	TION INFORMATION				
API Nu			Pool Code			Pool Name				
30-015-54171   96546						сотто	N DRAW;	BONE SI	PRING, SOU	
Propert	y Code		Property N	lame	POKER L	AKE UNIT 15 TWR			Well Number	135H
OGRID	No.		Operator N	Vame					Ground Leve	l Elevation
	37307	<b>'</b> 5			XTO PERMI	AN OPERATING, LLO	C.			3,523'
Surface	Owner: S	State   Fee	Tribal <b>⊠</b> Fe	deral		Mineral Owner:	State Fee	□Tribal 🛛	Federal	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	22	245	31E		415 FNL	460 FWL	32.208		·103.772745	EDDY
			"-				32.20			
UL	Section	Township	Range	Lot	Botton Ft. from N/S	m Hole Location Ft. from E/W	Latitude	1	Longitude	County
E	34	24S	31E	1500	2,592 FNL		32.173		-103.772391	EDDY
	34	243	SIE		2,592 FINE	. 350 FWL	32.173		103.772391	EDD1
D 11		T	. *******	15.00	W. II . D.		II : GIAD	G 111		
	ed Acres	Infill or Defir	_		Well API -015-54173	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code <b>U</b>	
Order N	Jumbers.	•		•		Well Setbacks are und	ler Common C	Ownership:	⊠Yes □No	
						•				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude		Longitude	County
D	22	1		Lot	415 FNL	460 FWL			-103.772745	EDDY
	22	245	31E		415 FINE	460 FWL	32.208		103.772745	EDD1
* * * * * * * * * * * * * * * * * * * *	la .:	I	I n	T	1	Take Point (FTP)	1		· · · · ·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	22	24E	31E		100 FNL	550 FWL	32.209	9821 -	-103.772454	EDDY
		1	T _	1_		Take Point (LTP)				г
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
E	34	248	31E		2,542 FNL	550 FWL	32.174	1075   -	-103.772392	EDDY
				,		•				
Unitize	d Area of Are	ea of Interest		Spacing U	nit Type : Hori	zontal  Vertical	Grou	nd Elevation	ı	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS			
					nd complete to the	I hereby certify that the v				
that this	organization		vorking intere	est or unlease	ed mineral interest			y supervision	n, and that the san	ne is true and
at this l	ocation pursu	iant to a contrac	t with an owr	ier of a work					DILLON	
		erest, or a volun etofore entered b			a compulsory			/.	RK	740
		ontal well, I furt						/		\ \
unlease	d mineral inte	of at least one le erest in each tra	ct (in the targ	et pool or in	formation) in			7	23786	
		e well's complete order from the d		u ve tocated	or optained a		1/	100		
									23786 PONAL	SUN TO BO
	rd X Redi	us	8/2	26/2024			<u> </u>		ONAL	
Signatu	re		Date			Signature and Seal of Pro	ofessional Sur	veyor		
D' - '	all Dor									
Richar Printed	d L Redus Name					MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024	
richard	l.l.redus@e	exxonmobil.co	om							
Email A	Address									
						ҮН			618.01300	3.14-12

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LE(	<u>GEND</u>
	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	015*37'54"	328.08						
L2	179*36'58"	13,054.27						

			TE TAB		
SHL/KOF			SHL/KOI	P (NAD 27 NI	ИE
Y =	440,203.7	Ν	Y =	440,144.8	Ν
X =	714,719.1		X =	673,535.1	Е
LAT. =	32.208954		LAT. =	32.208830	°N
LONG. =	103.772745	°W	LONG. =	103.772262	°۷
FTP (N	NAD 83 NME	)	FTP (I	NAD 27 NME	)
Y =	440,519.6	Ν	Y =	440,460.8	Ν
X =	714,807.5	Е	X =	673,623.5	Ε
LAT. =	32.209821		LAT. =	32.209697	٩N
LONG. =	103.772454			103.771970	°۷
	(NAD 83 NM			(NAD 27 NM	E)
Y =	435,339.4		Y =	435,280.7	
X =	714,842.2		X =	673,658.0	E
LAT. =	32.195581		LAT. =	32.195458	۰N
	103.772429				_
	(NAD 83 NM			(NAD 27 NM	
Y =	430,057.6		Y =	429,999.0	N
X =	714,877.6		X =	673,693.2	E
	32.181062		LAT. =	32.180938	
					۰N
	103.772404   <b>NAD 83 NM</b> E		LONG. =		
				NAD 27 NME	_
Y =	427,515.6		Y =	427,457.1	N
X =	714,894.7		X =	673,710.2	E
LAT. =	32.174075		LAT. =	32.173951	٩N
LONG. =	103.772392			103.771910	۰W
	NAD 83 NME	_		NAD 27 NME	
Y =	427,465.6		Y =	427,407.1	Ν
X =	714,895.0	E	X =	673,710.5	E
LAT. =	32.173937		LAT. =	32.173813	°N
LONG. =	103.772391			103.771910	°۷
	NER COOR	DIN			
A - Y =	440,615.7	Ν	A - X =	714,257.0	Ε
B - Y =	437,975.6	Ν		714,270.8	Ε
C - Y =	435,336.0	Z	C - X =	714,291.7	Е
D - Y =	432,694.6	Ζ	D - X =	714,308.9	Е
E - Y =	430,053.9	Ν	E - X =	714,327.6	Е
F - Y =	427,412.5	Ν	F - X =	714,345.3	Е
G-Y=	440,625.1	Ν	G-X=	715,576.6	Ε
H-Y=	437,984.2	N	H - X =	715,592.6	Е
I - Y =	435,344.2	N	I - X =	715,612.1	Ε
J - Y =	432,702.2	N	J - X =	715,629.4	Е
K-Y=	430,062.2	N	K - X =	715,647.5	Е
L - Y =	427,420.1	N	L - X =	715,662.6	E
- ' '	NER COOR				_
			A-X=	673,073.0	Е
COR		N			_
COR A-Y=	440,556.9	N			⊏
COR A - Y = B - Y =	440,556.9 437,916.8	Ν	B - X =	673,086.7	Е
COR A-Y= B-Y= C-Y=	440,556.9 437,916.8 435,277.3	ZZ	B - X = C - X =	673,086.7 673,107.5	Е
COR A-Y= B-Y= C-Y= D-Y=	440,556.9 437,916.8 435,277.3 432,636.0	Z Z Z	B - X = C - X = D - X =	673,086.7 673,107.5 673,124.6	E
COR A-Y= B-Y= C-Y= D-Y= E-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3	Z Z Z Z	B - X = C - X = D - X = E - X =	673,086.7 673,107.5 673,124.6 673,143.2	E E
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9	Z Z Z Z Z	B-X= C-X= D-X= E-X= F-X=	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8	E E E
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9 440,566.2	N N N N N N N N N N N N N N N N N N N	B - X = C - X = D - X = E - X = F - X = G - X =	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8 674,392.6	EEE
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9	Z Z Z Z Z	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8 674,392.6 674,408.5	EEEE
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9 440,566.2	N N N N N N N N N N N N N N N N N N N	B - X = C - X = D - X = E - X = F - X = G - X =	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8 674,392.6 674,408.5 674,427.9	EEE
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9 440,566.2 437,925.4	X X X X X X X X X X X X X X X X X X X	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8 674,392.6 674,408.5	EEEE
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y=	440,556.9 437,916.8 435,277.3 432,636.0 429,995.3 427,353.9 440,566.2 437,925.4 435,285.5	X	B-X= C-X= D-X= E-X= F-X= G-X= H-X=	673,086.7 673,107.5 673,124.6 673,143.2 673,160.8 674,392.6 674,408.5 674,427.9	E E E E

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BHL 2,592' FNL 550' FWL

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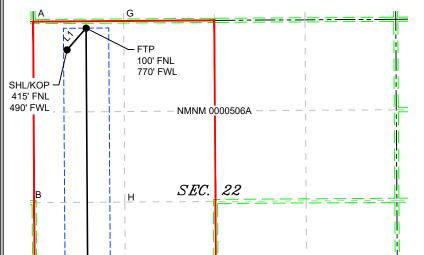
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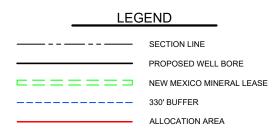
C-102 Sumbit electronically Via OCD Permitting						w Mexico al Resources Department ON DIVISION	t	Submital Type:	☐ Initial Subi	Report	
					WELL LOCAT	ΓΙΟΝ INFORMATION			<u> </u>		
API Nu	mber		Pool Code			Pool Name					
D 4	30-015-5	4172	D ( )	96546		сотто	N DRAW;	BONE SPRING, SOUTH  Well Number			
Property	y Code		Property N	vanne	POKER LA	AKE UNIT 15 TWR				136H	
OGRID	No. <b>37307</b>	·E	Operator N	Name	YTO DEDMIA	N OPERATING, LLC	•		Ground Level	Elevation	
Surface		tate □Fee □	Tribal <b>⊠</b> Fe	deral	XIO PENIIIA	Mineral Owner:		□Tribal 🗖		,523	
	owner.			ucrui		Windian 6 Wher.			1 cucrui		
	12.	I	-	1.	1	e Hole Location	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	22	24\$	31E		415 FNL	490 FWL	32.208	3954 -	103.772648	EDDY	
UL	Sooti	Town -1-:	Dam=-	Lot		Hole Location Ft. from E/W	Latitude	1.	ongitu 1	Country	
	Section	Township	Range	Lot	Ft. from N/S				Longitude	County	
E	34	24\$	31E		2,592 FNL	770 FWL	32.173	3938 -	103.771680	EDDY	
	ed Acres	Infill or Defir			Well API -015-54173	Overlapping Spacing N	Unit (Y/N)	Consolidat	ion Code		
Order N	lumbers.					Well Setbacks are under Common Ownership:			⊠Yes □No		
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)  Ft. from E/W	Latitude	l 1	Longitude	County	
D	22	248	31E		415 FNL	490 FWL	32.208		103.772648	EDDY	
							02.20				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
D	22	248	31E		100 FNL	770 FWL	32.209	9822 -	103.771743	EDDY	
					Last To	ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
E	34	248	31E		2,542 FNL	770 FWL	32.174	1075 -	103.771680	EDDY	
Unitized	d Area of Are	a of Interest		Spacing Un	nit Type : Horiz	ontal □Vertical	Grou	nd Elevation			
I hereby		he information o			nd complete to the	SURVEYOR CERTIFIC  I hereby certify that the w	vell location s				
that this in the la at this la unlease	organization and including ocation pursu d mineral inte	either owns a v	working interest tom hole loc t with an own tary pooling	est or unlease cation or has ner of a work agreement on		actual surveys made by n correct to the best of my i			AK DILLON		
pooling	11 . 1 .	ontal well, I furt of at least one le	essee or owne	er of a workir get pool or in	ng interest or formation) in			/		\ \	
If this w received unleased which a	l the consent d mineral inte ny part of the	erest in each tra well's complete order from the d	d interval wi	ii be iocatea	or obtained a	1/1	1/	/2	10		
If this w received unleased which a compuls	l the consent d mineral into ny part of the sory pooling o	well's complete order from the d	d interval wi		or obtained a	Signature and Seal of Pro	ofessional Surv	veyor	23786 23786 23786	SURIV	
If this we received unleased which a compuls Signature	d the consent d mineral intensive for the sory pooling of the sory	well's complete order from the d	d interval wi. ivision.  8/26/2  Date		or obtained a	Signature and Seal of Pro  MARK DILLON HARP 2378  Certificate Number	86	veyor  f Survey	8/23/2024	SURIV	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	041"15'35"	422.15'						
L2	179*36'58"	13,054.55						

B SEC.	22
<u>-</u>	
C	
0' FSL 업	
	NMNM 0000522A
$\frac{1}{2}$ $\frac{1}$	27 (-S
R-31	/- <i>E</i>
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E K PPP #2	
0' FSL 770' FWL	
NMNM 0030454 =	NMNM 0037489
LTP 2,542' FNL 770' FWL	
SEC.	34

COORDINATE TABLE										
SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)										
Y=	440,203.8		Y=	440,145.0						
X =	714,749.1	E	X =	673,565.1	E					
LAT. =	32.208954		LAT. =	32.208830	°N					
LONG. =			LONG. =		°W					
	NAD 83 NME			NAD 27 NME						
Y =	440,521.2		Y =	440,462.3						
X =	715,027.5	E	X =	673,843.5	E					
LAT. =	32.209822	°N	LAT. =	32.209699	°N					
LONG. =	103.771743	°W	LONG. =	103.771259	°W					
	(NAD 83 NM			(NAD 27 NM						
Y=	435,340.8		Y=	435,282.1	N					
X =	715,062.2		X =	673,878.0	E					
	32.195582	°N		32.195458	°N					
LAT. = LONG. =		_	LAT. =	103.771235	°W					
	103.771718		LONG. =							
Y =	(NAD 83 NM			(NAD 27 NM						
	430,058.9	_	Y=	430,000.4	N					
X =	715,097.6	E	X=	673,913.2	E °NI					
LAT. =	32.181063	_	LAT. =	32.180939	°N					
LONG. =	103.771693	\°W	LONG. =	103.771211	°W					
	NAD 83 NME	_		NAD 27 NME						
Y =	427,516.9	_	Y =	427,458.4						
X =	715,114.7	E	X =	673,930.1	E					
LAT. =	32.174075		LAT. =	32.173951	°N					
LONG. =	103.771680		LONG. =	103.771199	°W					
BHL (I	NAD 83 NME	)	BHL (I	NAD 27 NME	_					
Y =	427,466.9	N	Y =	427,408.4	Ν					
X =	715,115.0	Е	X =	673,930.5	Е					
LAT. =	32.173938	°N	LAT. =	32.173814	°N					
LONG. =	103.771680	°W	LONG. =	103.771199	°W					
	NER COOR	DIN	ATES (NA							
A - Y =	440,615.7	N	A - X =	714,257.0	Е					
B - Y =	437,975.6	Ν	B - X =	714,270.8	Ε					
C - Y =	435,336.0	N	C - X =	714,291.7	Е					
D-Y=	432,694.6	Ν	D - X =	714,308.9	Е					
E-Y=	430,053.9	Ν	E-X=	714,327.6	Ε					
F-Y=	427,412.5	N	F - X =	714,345.3	Е					
G-Y=	440,625.1	N	G-X=	715,576.6	Е					
H-Y=	437,984.2	N	H-X=	715,592.6	Е					
I-Y=	435,344.2	N	I-X=	715,612.1	E					
J - Y =	432,702.2	N	J - X =	715,629.4	E					
K - Y =	430,062.2	N	K-X=	715,647.5	E					
L-Y=	427,420.1	N	L-X=	715,662.6	E					
	NER COOR									
A - Y =	440,556.9	N	A - X =	673,073.0	Е					
B-Y=	437,916.8	N	B-X=	673,086.7	E					
C-Y=	435,277.3	N	C - X =	673,107.5	E					
D-Y=	432,636.0	N	D-X=	673,124.6	E					
E-Y=	429,995.3	N	E-X=	673,143.2	E					
F-Y=	429,993.3	N	F-X=	673,160.8	E					
G-Y=		N	G-X=							
	440,566.2	_		674,392.6	E					
H-Y=	437,925.4	N	H-X=	674,408.5	E					
I-Y=	435,285.5	N	I-X=	674,427.9	E					
J-Y=	432,643.5	N	J-X=	674,445.1	E					
K-Y=	430,003.6	N	K-X=	674,463.1	E					
L-Y=	427,361.6	N	L-X=	674,478.1	Е					
		ΥH	6	18.013003.14-13	1					

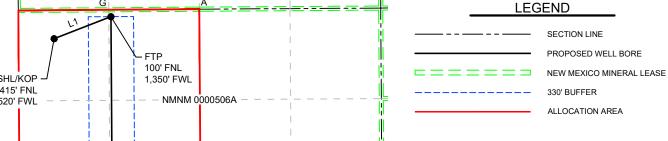
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	lectronically					v Mexico Il Resources Department ON DIVISION			Ro	evised July, 09 2024	
Via OCD	Permitting								☐ Initial Sub	mittal	
								Submital	I M Amended Report		
								Type:	☐ As Drilled	1	
API Num	ıber		Pool Code			FION INFORMATION Pool Name					
3	30-015-54	1173		96546	,	сотто	N DRAW;	BONE SP	RING, SOU	гн	
Property	Code		Property N	ame	POKER LA	AKE UNIT 15 TWR	Well Number 137H				
OGRID N	No. <b>37307</b>	5	Operator N	lame	XTO PERMIA	N OPERATING, LLC	<b>)</b> .	Ground Level Elevation 3,523'			
Surface O	wner: S	tate  Fee	Tribal ⊠Fe	deral		Mineral Owner:	tate Fee	□Tribal 🛛 l	Federal		
						'					
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Hole Location Ft. from E/W	Latitude	ī	ongitude	County	
D	22			Lot	415 FNL					EDDY	
		24\$	31E		415 FNL	520 FWL	32.208	955 -	103.772551	EDDI	
, , , , , , , , , , , , , , , , , , ,	G .:	I		1,	T	Hole Location	T		** *		
UL_	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
F	34	24\$	31E		2,592 FNL	1,350 FWL	32.173	939   -	103.769806	EDDY	
Dedicated	d Acres	Infill or Defir	ing Well	Defining	Well API	Overlapping Spacing V	Unit (Y/N)	Consolidati	on Code		
800	0.00	DEFII	NING			N					
Order Nu	ımbers.					Well Setbacks are und	er Common O	wnership:	■Yes □No		
T.17	G 4:	T 1:	Ъ	T .	1	off Point (KOP)	T .:. 1		. 1	G .	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
D	22	248	31E		415 FNL	520 FWL	32.208	955 -	103.772551	EDDY	
			1		First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
С	22	248	31E		100 FNL	1,350 FWL	32.209	)825   - <sup>-</sup>	103.769867	EDDY	
					Last Ta	ike Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
F	34	24S	31E		2,542 FNL	1,350 FWL	32.174	076 -	103.769806	EDDY	
Unitized	Area of Are	a of Interest		Spacing Ui	nit Type:	ontal □Vertical	Grour	nd Elevation			
OPER AT	OR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS				
			contained ha	ejn is truo a	nd complete to the	I hereby certify that the w		nown on this	nlat was plotted t	from field notes of	
best of my that this of in the lan at this loo unleased	y knowledge organization od including cation pursu mineral inte	and belief, and either owns a v	if the well is working interestom hole loc to twith an own tary pooling	vertical or a est or unlease ation or has ner of a work agreement or	lirectional well, ed mineral interest a right to drill this ing interest or	actual surveys made by n correct to the best of my i	ie or under my			ne is true and	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					ng interest or formation) in	D 23786 E O O O O O O O O O O O O O O O O O O					
Richan	d X Redu	4	0/00/0	004					ONAL	50	
Signature			8/26/2 Date	UZ4		Signature and Seal of Pro	fessional Surv	reyor			
Printed N		exxonmobil.co	om			MARK DILLON HARP 2378 Certificate Number		f Survey	8/23/2024		
Email Ad	ldress					үн			618.01300	3.14-14	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

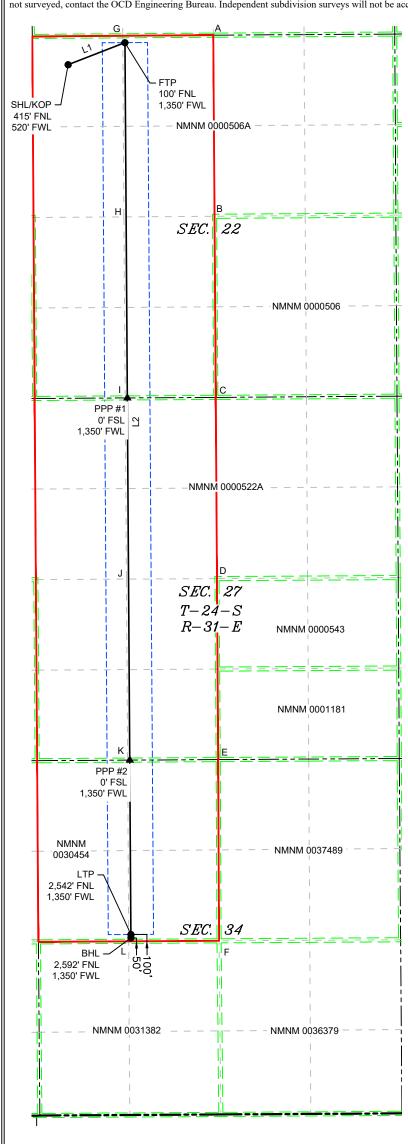
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the treet. Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE							
LINE	AZIMUTH	LENGTH					
L1	068*49'26"	888.37*					
L2	179*36'58"	13,055.28					

	0005		<b>TE -</b>						
COORDINATE TABLE SHL/KOP (NAD 83 NME) SHL/KOP (NAD 27 NME)									
Y =	440,204.4		Y =	440,145.5	N				
X =	714,779.1		X =	673,595.1	E				
LAT. =	32.208955			32.208831	°N				
	103.772551				°W				
	IAD 83 NME			NAD 27 NME	<u>)                                    </u>				
Y =	440,525.3		Y =	440,466.4	Ν				
X =	715,607.5		X =	674,423.5	Е				
LAT. =	32.209825		LAT. =	32.209701	°N				
LONG. =	103.769867			103.769384	°W				
PPP #1	(NAD 83 NM			(NAD 27 NM	E)				
Y =	435,344.4	Ν	Y =	435,285.7	Ν				
X =	715,642.2	Е	X =	674,458.0	Е				
LAT. =	32.195584	°N	LAT. =	32.195460	°N				
	103.769843			103.769360	°W				
	(NAD 83 NM			(NAD 27 NM	E)				
Y =	430,062.5		Y =	430,003.9	_, N				
X =	715,677.6		X =	674,493.2	E				
LAT. =	32.181064		LAT. =	32.180940	°N				
	103.769818								
	103.709010 1AD 83 NME			NAD 27 NME					
Y =	427,520.3		Y =	427,461.8	<u>N</u>				
X =	715,694.6		X =	674,510.1	E				
LAT. =	32.174076		LAT. =	32.173952	°N				
	103.769806		LONG. =	103.769324	°W				
	NAD 83 NME	_		NAD 27 NME	)				
Y =	427,470.3		Y =	427,411.8	N				
X =	715,695.0		X =	674,510.5	Е				
LAT. =	32.173939	°N	LAT. =	32.173815	°N				
LONG. =	103.769806	°W	LONG. =	103.769324	°W				
COR	NER COOR	DIN	ATES (NA	AD 83 NME)					
A - Y =	440,634.4	Ν	A - X =	716,896.1	Ε				
B-Y=	437,992.9	Ν	B-X=	716,914.4	Е				
C-Y=	435,352.4	Ν	C-X=	716,932.6	Е				
D-Y=	432,709.7	Ν	D-X=	716,950.0	Е				
E-Y=	430,070.5	N	E-X=	716,967.5	Е				
F-Y=	427,427.7	N	F-X=	716,979.8	E				
G-Y=	440,625.1	N	G-X=	715,576.6	Ē				
H-Y=	437,984.2	N	H-X=	715,592.6	Ē				
I-Y=	435,344.2	N	1-X=	715,612.1	Ė				
			J-X=						
J-Y=	432,702.2	N		715,629.4	E				
K-Y=	430,062.2	N	K-X=	715,647.5	E				
1 1/ 1		N	L - X =	715,662.6	Ε				
L-Y=	427,420.1		ATEC AT	D 07 1:::					
COR	NER COOR	DIN			_				
COR A-Y=	NER COOR 440,575.5	<b>DIN</b> N	A - X =	675,712.1	E				
COR A-Y= B-Y=	NER COOR 440,575.5 437,934.1	N N	A - X = B - X =	675,712.1 675,730.2	Ε				
COR A-Y= B-Y= C-Y=	440,575.5 437,934.1 435,293.7	N N N N	A - X = B - X = C - X =	675,712.1 675,730.2 675,748.4	E E				
COR A-Y= B-Y= C-Y= D-Y=	NER COOR 440,575.5 437,934.1 435,293.7 432,651.0	<b>DIN</b> 2 2 2 2 2 2 2	A - X = B - X = C - X = D - X =	675,712.1 675,730.2 675,748.4 675,765.7	Ε				
COR A-Y= B-Y= C-Y= D-Y= E-Y=	440,575.5 437,934.1 435,293.7	N N N N	A - X = B - X = C - X =	675,712.1 675,730.2 675,748.4	E E				
COR A-Y= B-Y= C-Y= D-Y=	NER COOR 440,575.5 437,934.1 435,293.7 432,651.0	<b>DIN</b> 2 2 2 2 2 2 2	A - X = B - X = C - X = D - X =	675,712.1 675,730.2 675,748.4 675,765.7	E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y=	NER COOR 440,575.5 437,934.1 435,293.7 432,651.0 430,011.9	N N N N N N	A-X= B-X= C-X= D-X= E-X= F-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0	E E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y=	440,575.5 437,934.1 435,293.7 432,651.0 430,011.9 427,369.2 440,566.2	N	A-X= B-X= C-X= D-X= E-X= F-X= G-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0 675,795.3 674,392.6	E E E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y=	440,575.5 437,934.1 435,293.7 432,651.0 430,011.9 427,369.2 440,566.2 437,925.4	N	A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0 675,795.3 674,392.6 674,408.5	E E E E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y=	440,575.5 437,934.1 435,293.7 432,651.0 430,011.9 427,369.2 440,566.2 437,925.4 435,285.5	N	A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= I-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0 675,795.3 674,392.6 674,408.5 674,427.9	E E E E E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y= J-Y=	440,575.5 437,934.1 435,293.7 432,651.0 430,011.9 427,369.2 440,566.2 437,925.4 435,285.5 432,643.5	N	A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= J-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0 675,795.3 674,392.6 674,408.5 674,427.9 674,445.1	E E E E E				
COR A-Y= B-Y= C-Y= D-Y= E-Y= F-Y= G-Y= H-Y= I-Y=	440,575.5 437,934.1 435,293.7 432,651.0 430,011.9 427,369.2 440,566.2 437,925.4 435,285.5	N	A-X= B-X= C-X= D-X= E-X= F-X= G-X= H-X= I-X=	675,712.1 675,730.2 675,748.4 675,765.7 675,783.0 675,795.3 674,392.6 674,408.5 674,427.9	E E E E E				



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C-102 Sumbit electronically						v Mexico il Resources Departmen ON DIVISION	i		Ro	evised July, 09 2024	
Via OC	D Permitting								☐ Initial Sub	mittal	
								Submital Type:	☑ Amended 1	Report	
								Type.	☐ As Drilled		
					WELL LOCAL	EVON INFORMATION					
API Nu	mber		Pool Code			Pool Name					
	30-015-5	4174		96546	6	сотто	N DRAW;	BONE SP	RING, SOU	ТН	
Property	Code		Property N	ame	POKER LA	Well Number  138H					
OGRID			Operator N	lame	VTO DEDMA	N ODERATING LL	_		Ground Level		
S	37307		T NE-	41	XIO PERMIA	N OPERATING, LLO		□		3,523'	
Surface	Owner: US	tate Fee	ппоаг 🔼 ге	uerai		Mineral Owner:	tate Tree	□ Iribai ⊠i	rederai		
		1		_	Surface	e Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
D	22	24S	31E		415 FNL	550 FWL	32.208	955 -	103.772454	EDDY	
					Bottom	Hole Location				1	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
F	34	24S	31E		2,593 FNL	2,200 FWL	32.173	3940 -	103.767059	EDDY	
		1					,	•		I	
	ed Acres	Infill or Defin			g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati			
80	00.00	INF	ILL	30	)-015-54173 	N			U		
Order N	umbers.					Well Setbacks are und	er Common C	Ownership:	⊠Yes □No		
					Kick O	off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S		Latitude	L	ongitude	County	
D	22	248	31E		415 FNL	550 FWL	32.208	955 -	103.772454	EDDY	
					First To	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
С	22	248	31E		100 FNL	2,200 FWL	32.209	9829 -	103.767119	EDDY	
					Last Ta	ake Point (LTP)	<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
F	34	248	31E		2,543 FNL	2,200 FWL	32.174	1077 -	103.767059	EDDY	
Unitized	l Area of Are	a of Interest		Spacing U	nit Type :	ontal	Groui	nd Elevation			
ODEDA	TOD CERTI	EICATIONS				CUDVEVOD CEDTIEIC	ATIONS				
		FICATIONS	aont-i- 11	unim in t	nd coverlet i i	SURVEYOR CERTIFIC		hours - d:	plating 1	Grow 6-11 C	
best of n that this in the la at this lo unleased pooling If this w received	ny knowledge organization nd including ocation pursu d mineral inte order of here ell is a horizo l the consent	e and belief, and n either owns a v the proposed bo tant to a contract erest, or a volun etofore entered l contal well, I furt of at least one lo	, if the well is working interestom hole locate with an own tary pooling to the division the certify the essee or owne	vertical or a est or unleas ation or has aer of a work agreement of a. at this organ ar of a worki	r a compulsory ization has ng interest or	I hereby certify that the v actual surveys made by n correct to the best of my	ie or under my	v supervision,	and that the san	ne is true and	
which as compuls	ny part of the ory pooling o rd. X Redu	erest in each tra well's complete order from the d	d interval wi	ll be located	formation) in or obtained a	Signature and Seal of Pro	ofessional Surv		23786 SO ONAL	Sur in	
C	d L Redus		2			MARK DILLON HARP 2378		<i>,</i> -	8/23/2024		
Printed 1						Certificate Number		f Survey	_,,		
		exxonmobil.co	om								
Email A	uuress										

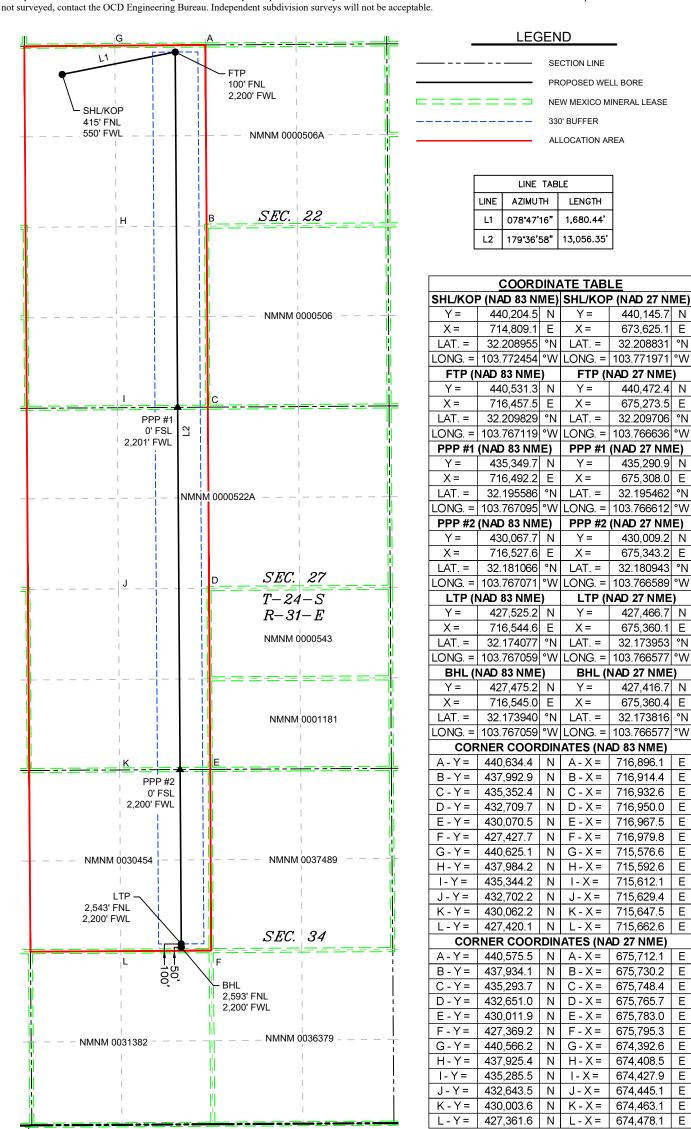
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

618.013003.14-15

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed contact the OCD Engineering Bureau Independent subdivision surveys will not be acceptable



Name	Street	City	Postal Code	Region	Country/R
					egion Key
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BEPCO, L.P. CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US US
CTV-LIMB I BPEOR NIM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US
CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-SRB II BPEOR NM, LLC THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US US
SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
KEYSTONE (CTAM) BPEOR NM, LLC LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US US
LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBMT I BPEOR NM, LLC SRBMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US US
Fine Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
RMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
820MT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
820MT II BPEOR NM, LLC BOPCO-LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US US
BOPCO-LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-Keystone (RMB) BPEOR NM, LLC BOPCO-Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US US
BOPCO-Reystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700	FORT WORTH FORT WORTH	76102-0000 76102-0000	TX TX	US
Chevron USA Inc	1400 SMITH STREET	HOUSTON	77002-0000	TX	US
Devon Energy Production Company, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	73102-0000	OK	US
STANLEY ROGER CARPER II J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	802 N. 13TH ST. 620 C STATE RD 58	LAKE AURTHUR CIMARRON	88253 87714	NM NM	US US
LINDA M. DAVIS  LINDA M. DAVIS	620 C STATE RD 56 620 C STATE RD 58	CIMARRON	87714 87714	NM	US
STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	88253-0000	NM	US
JANICE CARPER BONDS	P.O. BOX 263	CORONA	88318-0000	NM	US
CLAIRE C. JESSEE	8785 FM 910	BOGATA	75417-0000	TX	US
JANICE CARPER BONDS CLAIRE C. JESSE	P.O. BOX 263 8785 FM 910	COROONA BOGATA	88318 75417	NM TX	US US
SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	88210	NM	US
EHW LLC	101 S FOURTH ST.	ARTESIA	88210	NM	US
DAVID A DUNN III JEFFREY M DUNN	6800 N AMAHL DR 1404 RICHARDS CIRCLE	TUCSON DESOTO	85704-1211 75115	AZ TX	US US
SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	8003-1634	CO	US
ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	80120	СО	US
ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	80403	CO	US
THELMA NELLIS HAMM RICHARD DONALD JONES, JR	15635 W 54TH AVE 200 N GAINES ROAD	GOLDEN CEDAR CREEK	80403 78612	CO TX	US US
BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	79408	TX	US
JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	71903-0204	AR	US
CROFT LIVING TRUST	11700 PRESTON RD, SUITE 600 PMB 390		75230	TX	US
CYNTHIA ALLEN REG TRUST THE ALLEN FAMILY REV TRUST	12551 COUNTY RD 282 3623 OVERBROOK DR	WHITEHOUSE DALLAS	75791 75205	TX TX	US US
RALPH ALBERT SHUGART TRUST	501 S CHERRY STREET, SUITE 570	DENVER	80246	CO	US
MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	88201	NM	US
PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	91001	CA	US
MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ PEGASUS RESOURCES NM, LP	P.O. BOX 2588 P.O. BOX 735082	ROSWELL DALLAS	88202-2588 75373-5082		US US
PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	75373-1077		US
CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	79702	TX	US
JADT MINERALS LTD	P.O. BOX 190229	DALLAS	75219-0229		US
PATRICIA BOYLE YOUNG MANAGEMENT TRUST HIGHLAND TEXAS ENERGY COMPANY	P.O. BOX 1037 11886 GREENVILLE AVENUE SUITE 106	OKMULGEE DALLAS	74447 75243	OK TX	US US
MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	75243	TX	US
SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
PAISANO ROYALTY TRUST	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
FLYWAY HOLDINGS II LP SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500 4143 MAPLE AVE. SIOTE 500	DALLAS DALLAS	75219 75219	TX TX	US US
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
SMP TITAN FLEX LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
BARR FAMILY TRUST TWR IV LLC	804 PARK VISTA CIRCLE 3724 HULEN STREET	SOUTHLAKE FORT WORTH	76092 76107		US US
JAN ELISE M FESCENMEYER	7105 BATTLE CREEK RD	FORT WORTH	76116		US
J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	87714	NM	US
LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	87714	NM	US
GIBSON FAMILY PROPERTIES LP	200 SINCLAIR	MIDLAND	79705		US US
FORT WORTH ROYALTY CO SUITCASE SAND CO	PO BOX 4120 5200 W PINE LODGE RD ROUTE 1	TORRANCE ROSWELL	76102 90510-4120		US
JULI CAJE JANU CU	2200 W FINE LODGE ND NOUTE I	NOSVVLLL	JUJ1U-41ZU	. 1111	55

BRETT G. TAYLOR ROYALTY TRUST COURTENAY A. TAYLOR ROYALTY TRUST EXILE ROYALTY COMPANY, LLC MICHAEL A. KULENGUSKI BEVERYY GAY NICHOLS WEST BEND ENERGY PARTNERS LLC SMITH FAMILY TRUST WASHOE COMPANY FINLEY INTERESTS MANAGEMENT COMPANY, LTD. RICHARDSON MINERAL & ROYALTY LLC EDWIN H. CLOCK COLBURN OIL, L.P. SIERRA PACIFIC CORPORATION DESERT ROYALTY CORPORATION LINDA MERRITTT GRAUE ROBERT J. MERITT III WING RESOURCES V LLC VATEX HOLDINGS LLC VATEX HOLDINGS LLC VATEX MINERAL FUND I LP STONETEX DIAMOND, LLC SIERRA PACIFIC CORPORATION JANE HURDNALL RONEY JULIE HURDNALL YOST MICHAEL JOSEPH MITCHELL TERESA STEPHANIE GRISH ELIZABETH ANN CLEMMER EDWIN H. CLOCK	P.O. Box 11859 P.O. BOX 11859 P.O. BOX 11859 515 HOUSTON STREET, SUITE 631 279 JONES MOUNTAIN RD 1118 PIKE PLACE 1320 S UNIVERSITY DR, SUITE 701 300 HOT SPRINGS ROAD P.O. BOX 2086 1900 ST. JAMES PLACE, SUITE 110 P.O. BOX 2423 696 COWLES RD P.O. BOX 2524 2901 BARTON SKYWAY P.O. BOX 10943 9422 SE 33RD ST. 117191 REDHILL AVE. 2100 MCKINNEY AVE, SUITE 1540 1204 WEST 7TH ST 200 12377 MERIT DR., SUITE 777 P.O. BOX 1210 P.O. BOX 967 696 COWLES RD P.O. BOX 3699 738 19TH ST 9704 MOSSY STONE CT. 3949 PINEHURST DRIVE 1560 AVENIDA MIRAFLORES	FORT WORTH FORT WORTH FORT WORTH MADISON CHARLOTTESVILLE FORT WORTH SANTA BARBARA AUSTIN HOUSTON ROSWELL SANA BARBAR MIDLAND AUSTIN MIDLAND MERCER ISLAND SANTA ANA DALLAS FORT WORTH FORT WORTH DALLAS JUSTIN HOUSTON SANTA BARBARA MAMMOTH LAKES MANHATTAN BEACH VIENNA LOMPOC TIBURON	76109 TX 76109 TX 76102 TX 76102 TX 22727 VA 22901 VA 76107 TX 93108 CA 78768 TX 77056 TX 88202-2423 NM 93108 CA 79702 TX 78746 TX 79702 TX 98040 WA 92705 CA 75201 TX 76102 TX	US US US US US US US US US US US US US U
UNKNOWN HEIRS OR DEVISEES OF PATSY ANN ENGLISH, DEC'D UNKNOWN HEIRS OR DEVISEES OF MASON. E. FRANKLINE AND WIFE, VIRGINIA A. FRANKLIN, DEC'D.	UNKNOWN ADDRESS UNKNOWN ADDRESS			
DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE	87508 NM	US



August 28, 2024

# <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia

NM Environmental & Regulatory Manager

Imanda Garcia

Permian Business Unit

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

# PLU TWR CVB - Postal Delivery Report

Released to Imaging:							
5		PLU T	WR CVB - Postal Delivery Repor	t			
23/202	9589 0710 5270 1218 3274 98	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
5 7:40:4	9589 0710 5270 1218 3245 58	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
0 AM	9589 0710 5270 1218 3245 41	BEPCO, L.P.	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3245 34	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3245 10	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3245 27	CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3245 03	CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3243 12	CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3243 05	THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 82	SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 99	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024

Released to Imaging:							
g: <u> 5/23/201</u>	9589 0710 5270 1218 3242 75	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
5 7:40:4	9589 0710 5270 1218 3242 68	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
0 AM	9589 0710 5270 1218 3242 51	LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 37	LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 44	BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 20	BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 06	SRBMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3242 13	SRBMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3241 90	Fine Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3241 76	RMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
	9589 0710 5270 1218 3241 83	820MT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3241 69	820MT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 52	BOPCO-LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 52	BOPCO-LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 76	BOPCO-SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 21	BOPCO-SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 14	BOPCO-Keystone (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 69	BOPCO-Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 45	BOPCO-Thru Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 29	Chevron USA Inc	1400 SMITH STREET	HOUSTON	TX	77002-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 36	Devon Energy Production Company, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	OK	73102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 43	STANLEY ROGER CARPER II	802 N. 13TH ST.	LAKE AURTHUR	NM	88253	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3243 50	J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 67	LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 81	STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	NM	88253-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 98	JANICE CARPER BONDS	P.O. BOX 263	CORONA	NM	88318-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 04	CLAIRE C. JESSEE	8785 FM 910	BOGATA	TX	75417-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 11	JANICE CARPER BONDS	P.O. BOX 263	COROONA	NM	88318	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 74	CLAIRE C. JESSE	8785 FM 910	BOGATA	TX	75417	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 28	SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	NM	88210	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 35	EHW LLC	101 S FOURTH ST.	ARTESIA	NM	88210	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 42	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	ΑZ	85704-1211	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 39	JEFFREY M DUNN	1404 RICHARDS CIRCLE	DESOTO	TX	75115	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3233 46	SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	СО	8003-1634	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 53	ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	СО	80120	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 67	ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	СО	80403	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 36	THELMA NELLIS HAMM	15635 W 54TH AVE	GOLDEN	СО	80403	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 98	RICHARD DONALD JONES, JR	200 N GAINES ROAD	CEDAR CREEK	TX	78612	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 74	BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	TX	79408	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 43	JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	AR	71903-0204	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3237 04	CROFT LIVING TRUST	11700 PRESTON RD, SUITE 600 PMB 390	DALLAS	TX	75230	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 81	CYNTHIA ALLEN REG TRUST	12551 COUNTY RD 282	WHITEHOUSE	TX	75791	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 50	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS	TX	75205	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 66	RALPH ALBERT SHUGART TRUST	501 S CHERRY STREET, SUITE 570	DENVER	СО	80246	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3244 59	MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	NM	88201	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 97	PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	CA	91001	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3237 11	MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ	P.O. BOX 2588	ROSWELL	NM	88202-2588	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 60	PEGASUS RESOURCES NM, LP	P.O. BOX 735082	DALLAS	TX	75373-5082	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 80	PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	TX	75373-1077	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 38	CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 45	JADT MINERALS LTD	P.O. BOX 190229	DALLAS	TX	75219-0229	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 21	PATRICIA BOYLE YOUNG MANAGEMENT TRUST	P.O. BOX 1037	OKMULGEE	OK	74447	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 07	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 14	MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 91	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3240 84	PAISANO ROYALTY TRUST	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 77	FLYWAY HOLDINGS II LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 60	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 53	SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 46	SMP TITAN FLEX LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 39	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 08	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 22	TWR IV LLC	3724 HULEN STREET	FORT WORTH	TX	76107	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 15	JAN ELISE M FESCENMEYER	7105 BATTLE CREEK RD	FORT WORTH	TX	76116	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3239 95	J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3239 88	LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3231 79	GIBSON FAMILY PROPERTIES LP	200 SINCLAIR	MIDLAND	TX	79705	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3231 86	FORT WORTH ROYALTY CO	PO BOX 4120	TORRANCE	CA	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3231 93	SUITCASE SAND CO	5200 W PINE LODGE RD ROUTE 1	ROSWELL	NM	90510-4120	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 09	BRETT G. TAYLOR ROYALTY TRUST	P.O. Box 11859	FORT WORTH	TX	76109	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 16	COURTENAY A. TAYLOR ROYALTY TRUST	P.O. BOX 11859	FORT WORTH	TX	76109	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 23	EXILE ROYALTY COMPANY, LLC	515 HOUSTON STREET, SUITE 631	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 30	MICHAEL A. KULENGUSKI	279 JONES MOUNTAIN RD	MADISON	VA	22727	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 91	BEVERYY GAY NICHOLS	1118 PIKE PLACE	CHARLOTTESVI LLE	VA	22901	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 54	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR, SUITE 701	FORT WORTH	TX	76107	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 77	SMITH FAMILY TRUST	300 HOT SPRINGS ROAD	SANTA BARBARA	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 73	WASHOE COMPANY	P.O. BOX 2086	AUSTIN	TX	78768	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3232 47	FINLEY INTERESTS MANAGEMENT COMPANY, LTD.	1900 ST. JAMES PLACE, SUITE 110	HOUSTON	TX	77056	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 84	RICHARDSON MINERAL & ROYALTY LLC	P.O. BOX 2423	ROSWELL	NM	88202-2423	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 20	EDWIN H. CLOCK	696 COWLES RD	SANA BARBAR	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 22	COLBURN OIL, L.P.	P.O. BOX 2524	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 61	SIERRA PACIFIC CORPORATION	2901 BARTON SKYWAY	AUSTIN	TX	78746	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 51	DESERT ROYALTY CORPORATION	P.O. BOX 10943	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 37	LINDA MERRITTT GRAUE	9422 SE 33RD ST.	MERCER ISLAND	WA	98040	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 78	ROBERT J. MERITT III	117191 REDHILL AVE.	SANTA ANA	CA	92705	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 68	WING RESOURCES V LLC	2100 MCKINNEY AVE, SUITE 1540	DALLAS	TX	75201	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 44	VATEX HOLDINGS LLC	1204 WEST 7TH ST 200	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 85	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024

Released to Imaging:						
9589 0710 5270 1218 3235 75	STONETEX DIAMOND, LLC	12377 MERIT DR., SUITE 777	DALLAS	TX	75251	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 05	806 ENERGY LLC	P.O. BOX 1210	JUSTIN	TX	76247	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 92	SIERRA PACIFIC CORPORATION	P.O. BOX 967	HOUSTON	TX	77001-0967	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 82	JANE HURDNALL RONEY	696 COWLES RD	SANTA BARBARA	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 12	JULIE HURDNALL YOST	P.O. BOX 3699	MAMMOTH LAKES	CA	93546-3699	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 08	MICHAEL JOSEPH MITCHELL	738 19TH ST	MANHATTAN BEACH	CA	90266	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 99	TERESA STEPHANIE GRISH	9704 MOSSY STONE CT.	VIENNA	VA	22182	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 29	ELIZABETH ANN CLEMMER	3949 PINEHURST DRIVE	LOMPOC	CA	93436-1364	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 15	EDWIN H. CLOCK	1560 AVENIDA MIRAFLORES	TIBURON	CA	94920-1440	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 38	DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE	NM	87508	Notification sent Certified Mail 8.28.2024

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

- we are working on getting these two corrected and will let you know as soon as they are submitted. Thank you for your review so far

Heather Riley
ExxonMobil UOG Upstream Unconventional Regulatory Analyst - Contractor 6401 Holiday Hill Road, Bldg 5 Midland, TX 79707 (432) 894-2025

From: McClure, Dean, EMNRD < Dean.McClure@emnrd.nm.gov>

Sent: Friday, May 16, 2025 9:56 AM

To: Riley, Heather /C cheather riley@exxonmobil.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Cc: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>; Clelland, Sarah, EMNRD <Sarah, Clelland@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>

Subject: Action ID 378757; PLC-946

Heather.

I've finished reviewing the submitted changes of plans for wells associated with Action ID: 378757; PLC-946 which is the application associated with the Poker Lake Unit 16 TWR CVB.

Except for the 2 wells listed below, the system has now been updated for the wells.

The Poker Lake Unit 16 TWR #127H (30-015-47413) had a sundry submitted for a change of its HSU, but the Form C-102 included in the submission was for the wrong well.

30-015-47413 E/2 28-24S-31E

The Poker Lake Unit 16 TWR #124H (30-015-49440) had a sundry submitted for a change of pool and HSU, but there was not a casing or directional plan included with the sundry. Upon reviewing a prior sundry for this well, a casing plan was 

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

Sent: Tuesday, April 8, 2025 11:08 AM

Cc: Granillo, Lacey /C <a href="mailto:keexpression-levels-new-rotation-levels-new-rot

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean, Sarah & Ward. I think there has been some confusion caused by emails that have the incorrect action ID in the title. I have attached the email so you all have it for reference but it has several projects in the email chain. Hoping to start a new email chain with just the Poker Lake Unit TWR 16 CVB; Action ID 378757. This is the email I sent last Wednesday hoping to clear up the sundry history. I think the box in green needs to be approvat again. Dean – we discussed this a few weeks ago and you indicated you could take a second look at the rejected sundries since we have the first sundries in the system.

Below is a list of Action IDs for the wells associated with this commingle sundry. For those that have the green double border, they are the APD change sundries that included a new drill plan and directional survey. As you can see, some were submitted after the 2<sup>nd</sup> sundry, some were approved after the 2<sup>nd</sup> sundry, and some have been approved at all. I think this resulted in the rejections or lack of approval for the 2<sup>nd</sup> group of sundries which should be for just HSU dedicated acreage changes. If you could please review these, we may be able to move forward with the commingle application. Let us know if you need us to do anything further.

API	Well Name	Well Number	First APD Change	NMOCD APD Change	Status	NMOCD Approved	Action ID	2 <sup>nd</sup> APD Change Sundry/New C-102	NMOCD APD Change Sundry Submitted	Status	NMOCD Approved/Rejected	Action ID
			Sundry/New Drilling plans	Sundry Submitted		присте		Sunuty/New C-102	June 1, July 1		,,pprotearie,	
30-015-	POKER LAKE UNIT 17	#507H	ptans	12/28/2023	Approved	12/29/2023	298270		2/12/2025	Submitted		
54484	TWR											431377
30-015-	POKER LAKE UNIT 17	#508H	T .	12/28/2023	Approved	12/29/2023	298269		2/12/2025	Submitted		
54485	TWR											431215
30-015-	POKER LAKE UNIT 17	#509H		12/28/2023	Approved	12/29/2023	298267		2/12/2025	Submitted		431218
54486	TWR											431218
30-015-	POKER LAKE UNIT 17	#511H		12/28/2023	Approved	12/29/2023	298270		2/12/2025	Submitted		431221
54488	TWR											431221
30-015-	POKER LAKE UNIT 16	#107H		12/17/2024	Submitted		412860		10/24/2024	Rejected	12/5/2024	395646
47219	TWR											
30-015-	POKER LAKE UNIT 16	#126H		5/30/2023	Approved	2/25/2025	221725		9/5/2024	Rejected	9/5/2024	380933
47412	TWR											
30-015-	POKER LAKE UNIT 16	#127H		5/30/2023	Approved	2/25/2025	221728		11/1/2024	Rejected	12/5/2024	398124
47413	TWR											
30-015-	POKER LAKE UNIT 16	#167H		12/17/2024	Submitted		412869		12/2/2024	Rejected	12/5/2024	407656
47225	TWR											
30-015-	POKER LAKE UNIT 15	#302H		9/19/2023	Approved	7/15/2024	267094		12/9/2024	Submitted		409938
54185	TWIN WELLS RANCH											
30-015-	POKER LAKE UNIT 15	#303H		9/19/2023	Approved	11/21/2023	267099		9/5/2024	Submitted		380897
54186	TWIN WELLS RANCH											
30-015-	POKER LAKE UNIT 15	#304H		9/19/2023	Approved	7/22/2024	267104		12/9/2024	Submitted		409943
54187	TWIN WELLS RANCH		+	0/40/0000		7/00/0004			40/0/0004			
30-015- 54188	POKER LAKE UNIT 15 TWIN WELLS RANCH	#305H		9/19/2023	Approved	7/22/2024	267107		12/9/2024	Submitted		409949
	POKER LAKE UNIT 16	#156H	+	12/17/2024	Submitted		412865		2/18/2025			432947
30-015- 49450	TWR	#12011		12/1//2024	Submitted		412865		2/18/2025	Submitted		432947
30-015-	POKER LAKE UNIT 16	#104H	+	5/30/2023	Submitted		221718		9/5/2024	Rejected	12/5/2024	380920
47410	TWR	#104FI		5/30/2023	Subilitteu		221/18		5/5/2024	nejecteu	12/5/2024	380920
30-015-	POKER LAKE UNIT 16	#106H	+	12/17/2024	Submitted		412855		11/1/2024	Rejected	12/5/2024	398125
47223	TWR	#10011		12/1//2024	Submitted		412033		11/1/2024	nejecteu	12/3/2024	330123
30-015-	POKER LAKE UNIT 16	#124H		5/30/2023	Submitted		221722		11/1/2024	Rejected	12/5/2024	398126
49440	TWR									,		
30-015-	POKER LAKE UNIT 16	#154H		12/17/2024	Submitted		412864		9/5/2024	Rejected	12/5/2024	380935
47415	TWR									,		
30-015-	POKER LAKE UNIT 15	#135H	Ĭ	10/20/2023	Approved	7/15/2024	277703		12/9/2024	Submitted		409954
54171	TWIN WELLS RANCH									1		
30-015-	POKER LAKE UNIT 15	#136H		9/19/2023	Approved	7/15/2024	267071		12/9/2024	Submitted		409958
54172	TWIN WELLS RANCH											
30-015-	POKER LAKE UNIT 15	#137H		9/19/2023	Approved	7/15/2024	267074		9/5/2024	Rejected	12/9/2024	380930
54173	TWIN WELLS RANCH											

 POKER LAKE UNIT 15 TWIN WELLS RANCH	#138H	9/19	/2023	Approved	7/15/2024	267077	12/9/2024	Submitted	409972
 POKER LAKE UNIT 15 TWIN WELLS RANCH	#301H	9/19	/2023	Approved	7/15/2024	267090	12/9/2024	Submitted	409974

Heather Riley
ExconMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

B6 | TUESDAY, SEPTEMBER 3, 2024 | CARLSBAD CURRENT-ARGUS

# **BUSINESS & SERVICES**

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STATE OF NEW MEXICO FIFTH JUDICIAL DISTRICT COURT

IN THE MATTER OF THE ESTATE OF LORI JEAN WHITE, DECEASED.

> Cause Number: D-503-PB-2024-00064 Finger, David E.

NOTICE OF APPOINTMENT AND NOTICE TO **CREDITORS** 

NOTICE IS HEREBY GIVEN that Rachael Marie Joy has been appointed Personal Repre-sentative of the Estate of Lori Jean White, Deceased. All persons having claims against the Estate are required to present their claims within four (4) months after the date of the first publication of this Notice or the claims will be forever barred. Claims must be presented to the Personal Representative, Rachael Marie Joy,

# **Public Notices**

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in the care of the undersigned Damon Richards, 4716 Fourth Street, Lubbock, Texas, 79416, or may be filed with the Fifth Judicial District, Eddy County Courthouse, 102 N. Canal Street, # 240, Carlsbad, New Mexico 88220.

Respectfully submitted,

FARGASON, BOOTH, ST. CLAIR, RICHARDS & WIL-KINS, LLP 4716 Page 17 4716 Fourth Street, Suite 200 Lubbock, TX 79416 Telephone: (806) 744-1100 Facsimile: (806) 744-1170 Email: damon@lbklawyers.com

By: Damon Richards

ATTORNEYS FOR RACHAEL MARIE JOY, PERSONAL RE-PRESENTATIVE OF THE ESTATE OF LORI JEAN WHITE, DECEASED.

10810-Published in the Carlsbad Current-Argus on Aug 27 Sept 3, and Sept 10, 2024.

# **EDDY COUNTY, NM EMPLOYMENT OPPORTUNITIES**

101 W. GREENE ST - CARLSBAD, NM 88220 575-887-9511 www.eddycounty.org

# **OPEN UNTIL FILLED:**

Facilities Manager - \$78,916 to \$87,096 Annually Assistant Facilities Manager - \$54,526 - \$60,174 Annually Code Enforcement Officer - \$21.53 - \$23.75 per hour DOE MVD Office Clerk Full/Time - A - \$22.06 - \$24.35 per hour

Assessor Mapper Trainee - \$21.53 - \$23.75 per hour DOE ECDC Captain - \$87,089.60 Annually

**Detention Officer -** \$23.75 - \$26.21 per hour DOE

Sign-on Incentive of \$5,000 - call HR for Details

**Detention Officer - PRN - \$23.75 - \$26.21 per hour DOE Detention Nurse - PT -** \$39.86 - \$43.99 per hour DOE **Detention Nurse - FT - \$39.86 - \$43.99** per hour DOE

Firefighter/EMT - Certified - \$21.53 - \$23.75 per hour DOE Firefighter/EMT - Uncertified - \$20.49 per hour

**Deputy Sheriff I - Uncertified - \$24.35** per hour Deputy Sheriff II - Certified - \$28.23 - \$31.15 per hour DOE

**SO Crime Data Analyst -** \$28.23 - \$31.15 per hour DOE **Summer Mower -** \$16.83 - \$18.57 per hour DOE

Light Equipment Operator - Artesia - \$19.99 - \$22.06 per hour DOE

Light Equipment Operator - Carlsbad - \$19.99 - \$22.06 per hour DOE

Heavy Equipment Operator - Carlsbad - \$22.61 - \$25.58 per

hour DOE Road Laborer - Artesia - \$16.83 - \$18.57 per hour DOE

Light Equipment Roll/Off Operator - Carlsbad - \$19.99 \$22.06 per hour DOE

Landfill Operator - \$19.03 - \$21.00 per hour DOE Transfer Station Tech - \$19.03 - \$21.00 per hour DOE

Excellent Benefits - paid vacation, sick leave and holiday pay; PERA retirement plans; health insurance paid at 100% for full-time employees and at 60% for their dependents.

Detailed job specifications and applications may be obtained

at www.eddycounty.org. **EQUAL OPPORTUNITY EMPLOYER M/F V/D** 

# LEGAL NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST, 20216 HYATT BASS FAMILY TRUST, BEPCO, L.P., CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, THRU LINE BPEOR NM, LLC, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, KEYSTONE (RMB) BPEOR NM, LLC, KEYSTONE (CTAM) BPEOR NM, LLC, LMBI II BPEOR NM, LLC, LMBI II BPEOR NM, LLC, BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, BMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, RMB BPEOR NM, LLC, 820MT II BPEOR NM, LLC, RMB BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC BPEOR NM, LLC, BOPCO-LMBI I BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-KEYSTONE (RMB) BPEOR NM, LLC, BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC, BOPCO-THRU LINE BPEOR NM, LLC, CHEVRON USA INC, DEVON ENERGY PRODUCTION COMPANY, LP, STANLEY ROGER CARPER II, J. LESLIE AND LINDA M. DAVIS BEVOCADLE TRUST INDA M. DAVIS STANLEY DAVIS REVOCABLE TRUST, LINDA M. DAVIS, STANLEY ROGER CARPER II, JANICE CARPER BONDS, CLAIRE C. JESSEE, JANICE CARPER BONDS, CLAIRE C. JESSE, SARA JESSEE, JANICE CARPER BONDS, CLAIRE C. JESSE, SARA WARD SIMS, EHW LLC, DAVID A DUNN III, JEFFREY M DUNN, SHARON NELLIS RUBIN, ISABELLA J. ROTELLA, ROSE ANN NELLIS JOHNSON, THELMA NELLIS HAMM, RICHARD DONALD JONES, JR. BALONEY FEATHERS LTD., JENNINGS LEE TRUST, CROFT LIVING TRUST, CYNTHIA ALLEN REG TRUST, THE ALLEN FAMILY REV TRUST, RALPH ALBERT SHUGART TRUST, MARY ELLEN JOHNSTON, PHILLIP F MITCHELL, MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ, PEGASUS RESOURCES NM, LP, PEGASUS RESOURCES II, LP, CENTENARY ENTERPRISES CORP, JADT MINERALS LTD, PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY, MINERAS RESOURCES LLC, SMP PAISANO MINERAL HOLDINGS LP, PAISANO ROYALTY TRUST, FLYWAY HOLDINGS II LP, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP, SMP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, BARR FAMILY TRUST, TWR IV LLC, JAN ELISE M FESCENMEYER, J. LESLIE AND LINDA M. JAN ELISE M FESCENMEYER, J. LESLIE AND LINDA M.

**Public Notices** 

**Public Notices** 

STATE OF NEW MEXICO COUNTY OF EDDY FIFTH JUDICIAL DISTRICT

No. D-503-CV-2022-00822

LAKEVIEW LOAN SERVICING, LLC, Plaintiff,  $$\operatorname{\textsc{vs.}}$$  MICHAEL D. HART and KATHY M. HART,

Defendants.

#### NOTICE OF SALE

NOTICE IS HEREBY GIVEN that on October 3, 2024, at the hour of 11:15 a.m., the undersigned Special Master will, at the outside the main entrance of the Eddy County District Courthouse, 102 N. Canal, Carlsbad, New Mexico, sell all the right, title and interest of the above-named Defendants in and to the hereinafter described real estate to the highest bidder for cash. The property to be sold is located at 2701 Mountain View Drive, Carlsbad, and is situate in Eddy County, New Mexico, and is particularly described as follows: The East Half of Block 91, BELVA SUBDIVISION, to the City of

Carlsbad, Eddy County, New Mexico, as shown on the official plat thereof on file in the office of the County Clerk of Eddy County, New Mexico.

EXCEPTING HEREFROM: all oil, gas and other minerals.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on August 06, 2024, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is \$186,762.67 and the same bears interest at 4.750% per annum from August 10, 2024, to the date of sale. The Plaintiff and/or its assignees has the right to bid at such sale and submit its bid verbally or in writing. The Plaintiff may apply all or any part of its judgment to the purchase price in lieu of cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all patent reservations, easements, all recorded and unrecorded liens not foreclosed herein, and all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to, the valuation of the property by the County Assessor as real or personal property, affixture of any mobile or manufactured home to the land, deactivation of title to a mobile or manufactured home on the property, environmental contamination on the property, if any, and zoning violations concerning the property, if any.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption.

Electronically filed /s/ Robert Doyle Robert Doyle, Special Master P.O. Box 279 Sandia Park, NM 87047 505-471-4113

Published in the Carlsbad Current-Argus on Aug 20, Aug 27, Sept 3, and Sept 10, 2024.

# NOTICE OF PUBLIC HEARING NEW MEXICO FINANCE AUTHORITY REVENUE BONDS

The New Mexico Finance Authority (the NMFA) will hold a public hearing at 1:00 p.m. on September 11, 2024, at its offices, 207 Shelby Street, Santa Fe, New Mexico, regarding the proposed issuance by the NMFA of qualified exempt facility revenue bonds (the Bonds) in one or more series pursuant to a plan of finance in an aggregate principal amount not to exceed \$57,600,000; at the Companys discretion, up to the entire maximum principal amount of the Bonds may be used to finance improvements with respect to any of the project locations described herein. The Bonds will be issued pursuant to the New Mexico Finance Authority Act, Chapter 61, Laws of New Mexico, 1992, Sections 6-21-1 through 6-21-31, inclusive, NMSA 1978, the Statewide Economic Development Finance Act, Chapter 6, Article 25, NMSA 1978, and Section 142(a)(5) of the Internal Revenue Code of 1986, as amended. The Bonds will be issued for the purpose of providing the Enchaptered Weter LLC. financing to Enchantment Water, LLC, a New Mexico limited liability company (the Company), in order to pay a portion of the costs of the acquisition, construction, installation and equipping of water or wastewater collection, treatment, storage, and/or disposal facilities and related improvements (the Projects). The Projects will be owned and operated by the Company and its affiliates. The principal locations of the Projects will be 16 Mills Ranch Road, Loving, New Mexico, and other facilities in unincorporated areas of Lea County and Eddy County, New Mexico, located at Township 23 South, Range 31 East, Section 28; Township 24 South, Range 29 East, Section 12; and Township 25 South, Range 30 East, Section 3.

The Bonds will be special limited obligations of the NMFA, payable solely from revenues pledged by the Company. The Bonds will not constitute a general obligation or indebtedness of the NMFA, the State of New Mexico or any political subdivision thereof and will not constitute an indebtedness for which the faith and credit and taxing powers of the State of New Mexico or any political subdivision thereof are pledged.

The hearing will be open to the public, and interested individuals may participate in the hearing in person at the NMFAs offices or via toll-free teleconference at 1-866-906-9888, passcode 6209628#.

At the time and place fixed for the hearing, all persons who participate in the hearing will be given a reasonable opportunity to express their views for regarding the Bonds for the Projects, and all written comments previously filed with the NMFA at its above referenced offices will be considered. Additional information regarding the Bonds and the Projects may be obtained by contacting the NMFA at the address of its offices shown above.

September 3, 2024

New Mexico Finance Authority Daniel Opperman, Chief Legal Officer

11930-Published in the Carlsbad Current-Argus on Sept 3, 2024

DAVIS REVOCABLE TRUST, LINDA M. DAVIS, GIBSON FAMILY PROPERTIES LP, FORT WORTH ROYALTY CO, SUITCASE SAND CO, BRETT G. TAYLOR ROYALTY TRUST, SUITCASE SAND CO, BRETT G. TAYLOR ROYALTY TRUST, COURTENAY A. TAYLOR ROYALTY TRUST, EXILE ROYALTY COMPANY, LLC, MICHAEL A. KULENGUSKI, BEVERYY GAY NICHOLS, WEST BEND ENERGY PARTNERS LLC, SMITH FAMILY TRUST, WASHOE COMPANY, FINLEY INTERESTS MANAGEMENT COMPANY, LTD., RICHARDSON MINERAL & ROYALTY LLC, EDWIN H. CLOCK, COLBURN OIL, L.P., SIERRA PACIFIC CORPORATION, DESERT ROYALTY CORPORATION, LINDA MERITTT GRAUE, ROBERT J. MERITT III, WING RESOURCES V LLC, VATEX HOLDINGS LLC, VATEX MINERAL FUND I LP, STONETEX DIAMOND, LLC, 806 ENERGY LLC, SIERRA PACIFIC CORPORATION, JANE HURDNALL RONEY, JULIE HURDNALL YOST, MICHAEL JOSEPH MITCHELL, TERESA STEPHANIE GRISH, ELIZABETH ANN CLEMMER, EDWIN H. CLOCK, UNKNOWN HEIRS OR DEVISEES OF PATSY ANN CLOCK, UNKNOWN HEIRS OR DEVISEES OF PATSY ANN ENGLISH, DEC'D, UNKNOWN HEIRS OR DEVISEES OF MASON. E. FRANKLINE AND WIFE, VIRGINIA A. FRANKLIN, DEC'D.; DEPARTMENT OF THE FRANKLIN, DEC'D.; DEPARTMEN INTERIORBUREAU OF LANDMANGEMENT

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the Lands). XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery (CVB) insofar as all existing and future wells drilled in the following spacing units:

(A) POKER LAKE UNIT 17 TWR 507H (API NO. 30-015-54484); POKER LAKE UNIT 17 TWR 508H (API NO. 30-015-54485); POKER LAKE UNIT 17 TWR 509H (API NO. 30-015-54486); POKER LAKE UNIT 17 TWR 511H (API NO. 30-015-54488).

(B) POKER LAKE UNIT 16 TWR 107H (API NO. 30-015-47219); POKER LAKE UNIT 16 TWR 126H (API NO. 30-015-47412); POKER LAKE UNIT 16 TWR 127H (API NO.

STATE OF NEW MEXCIO COUNTY OF EDDY FIFTH JUDICIAL DISTRICT COURT

IN THE MATTER OF THE ESTATE OF ROBERT E. BALDRIDGE, Deceased.

No. D-503-PB-2024-00076

# NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that Sarah A. Owens has been appointed Personal Representative of the above-referenced case. All persons having claims against this estate are required to present their claims within four (4) months after the date of the first publication of any published notice to creditors or the date of mailing or other delivery of this notice, whichever is later, or the claims will be forever barred. Claims must be presented to the Personal Representative c/o Lane T. Martin, Martin Dugan and Martin, PO Box 2168, Carlsbad, NM 88221-2168.

SUBMITTED BY:

Martin Dugan & Martin

By: Lane T. Martin 509 W. Pierce Street P.O. Box 2168 Carlsbad, NM 88220 (575) 887-2136 Fax Attorney for Personal Representative

10640-Published in the Carlsbad Current-Argus Aug 27, Sept 3, and Sept 10, 2024.

# **Public Notices**

STATE OF NEW MEXICO COUNTY OF EDDY Fifth JUDICIAL DISTRICT Kimberlie Cline, Petitioner

No. D-503-DM-2024-260

IN THE MATTER OF THE KINSHIP GUARDIANSHIP OF A.D.W., D.C.W., G.W.W., M.L.W., Children, and concerning Sammie White, Trusten Weyerman, and Courtney Hochstein, Respondent(s).

#### NOTICE OF PENDENCY OF ACTION

STATE OF NEW MEXICO to Sammie White, Trusten Weyerman, and Courtney Hochstein, Respondent(s).

Greetings:

You are hereby notified that Kimberlie Cline Petitioner(s), filed a Petition to Appoint Kinship Guardian(s) for A.D.W., D.C.W., G.W.W., M.L.W. against you in the above entitled court and cause.

Unless you enter your appearance and written response in this cause on or before thirty (30) days after the last date of publication, a judgment by default will be entered against

Kimberlie Cline 202 Parker St Carlsbad, NM, 88220

10040-Published in Carlsbad Current-Argus Aug 20, Aug 27, and Sept 3,

COUNTY OF EDDY STATE OF NEW MEXICO

FIFTH JUDICIAL DISTRICT COURT

No. D-503-CV-2024-00607

JUN CHOI and SAUL J. ROCHA, Plaintiffs.

SHERRY WILSON, Deceased and her Unknown heirs, devisees, and Estate, JOEL ROBERTS, if living and if deceased his Heirs and devisees; THE PROPERTY TAX DIVISION OF TAXATION AND REVENUE DEPARTMENT OF STATE OF NEW MEXICO; Defendant. AND

UNKNOWN CLAIMANTS OF INTEREST IN THE PREMISES ADVERSE TO PLAINTIFFS, Defendants.

# NOTICE OF PENDENCY OF ACTION TO QUIET TITLE

THE STATE OF NEW MEXICO TO: The unknown living heirs of Sherry Wilson, Joel Roberts, if deceased; and all other unknown persons who may claim a lien, interest, or title adverse to the Plaintiffs, in the real property described below, you are hereby notified that there is pending in the Fifth Judicial District Court of Eddy County, New Mexico, a lawsuit filed by the Plaintiffs, Jun Choi and Saul J. Rocha, to Quiet Title to the following property located in Carlsbad, New Mexico and more accurately described

A tract of land in Eddy County, New Mexico, being part of Lot 1. Herzog Subdivision No. 2 and a part of Tract 10 in the NE/4 NE/4 of Section 23, Township 22 South, Range 26 East, NMPM. as follows, to-wit:

Beginning at a point on the Southeasterly right of way line of Standpipe Road, which is North 43 degrees, 27' East, 129.4 feet from the Southwest corner of said Lot 1; thence North 43 degrees, 27' East, 129.0 feet; thence South 35 degrees, 24' 46" East, 148.10 feet; thence South 50 degrees, 54' 55" East, 46.43 feet; thence South 42 degrees, 03' 52" West, 104.23 feet; thence North 46 degrees, 26' 37" West, 193.00 feet to the point of beginning;

EXCEPTING all oil, gas and other minerals;

KNOWN AS 3108 Standpipe Road. Carlsbad, New Mexico.

You are hereby notified that you must file and answer or other responsive pleading with the Fifth Judicial District Court of Eddy County, New Mexico within thirty (30) days of the publication of this notice if you wish to contest or object to Plaintiffs claim of ownership of the above-described property. You must also serve the Answer or the responsive pleading on the attorney for the Plaintiffs, Lane T. Martin, of the Martin, Dugan & Martin Law firm at the address stated below. A failure to file and serve an Answer or other responsive pleading may result in the Court entering a judgment against you and quieting title in the name of the Plaintiffs.

Witness the hand and seal of the District Court of Eddy County, New Mexico this 19 day of August 2024.

Martha Huereque, Clerk Fifth Judicial District Court

By: Lasey Garcia Deputy

Martin, Dugan & Martin

By: /s/Lane T. Martin P.O. Box 2168 Carlsbad, New Mexico 88221-2168 (575) 887-3528 Fax (575) 887-2136 Attorney for Plaintiffs

10750-Published in the Carlsbad Current-Argus on Aug 27, Sept 3, and Sept 10, 2024.

30-015-47413); POKER LAKE UNIT 16 TWR 167H (API NO. 30-015-47225).

(C) POKER LAKE UNIT 15 TWIN WELLS RANCH 302H (API NO. 30-015-54185); POKER LAKE UNIT 15 TWIN WELLS RANCH 303H (API NO. 30-015-54186); POKER LAKE UNIT 15 TWIN WELLS RANCH 304H (API NO. 30-015-54187); POKER LAKE UNIT 15 TWIN WELLS RANCH 305H (API NO. 30-015-54180);

(D) POKER LAKE UNIT 16 TWR 156H (API NO. 30-015-49450)

(E) POKER LAKE UNIT 16 TWR 104H (API NO. 30-015-47410); POKER LAKE UNIT 16 TWR 106H (API NO. 30-015-47223); POKER LAKE UNIT 16 TWR 124H (30-015-49440); POKER LAKE UNIT 16 TWR 154H (30-015-47415)

(F) POKER LAKE UNIT 15 TWIN WELLS RANCH 135H (API NO. 30-015-54171); POKER LAKE UNIT 15 TWIN WELLS RANCH 136H (API NO. 30-015-54172); POKER LAKE UNIT 15 TWIN WELLS RANCH 137H (API NO. 30-015-54173); POKER LAKE UNIT TWIN WELL RANCH 138H (API NO. 30-015-54174); POKER LAKE UNIT 15 TWIN WELLS RANCH 301H (API NO. 30-015-54184)

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive. Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc.

11870-Published in the Carlsbad Current-Argus on Sept 3, 2024.

(505) 787-0508 or Amanda.garcia@exxonmobil.com.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1099 Ad Number:

11870

Description:

Legal Notice

Ad Cost:

\$302.21

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 3, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Agent

Subscribed to and sworn to me this 3rd day of September

2024.

KELLI METZGER NOTARY PUBLIC, STATE OF OHIO MY COMMISSION EXPIRES OCTOBER 19, 2024

My commission expires:

JENNIFER THAMES-RAMPONE 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707

Released to Imaging: 5/23/2025 7:40:40 AM

#### LEGAL NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST, 20216 HYATT BASS FAMILY TRUST, 20216 HYATT BASS FAMILY TRUST, BEPCO, L.P., CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, SRBI II BPEOR NM, LLC, SRBI II BPEOR NM, LLC, SRBI II BPEOR NM, LLC, KEYSTONE (CTAM) BPEOR NM, LLC, LMBI II BPEOR NM, LLC, LMBI II BPEOR NM, LLC, BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, RMB BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-KEYSTONE (RMB) BPEOR NM, LLC, BOPCO-KEYSTONE (CTAM) BPEOR NM, NM, LLC, BOPCO-LMBI I BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-THRU LINE BPEOR NM, LLC, CHEVRON USA NC, DEVON ENERGY PRODUCTION COMPANY, LP, STANLEY ROGER CARPER II, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, STANLEY ROGER CARPER BONDS, CLAIRE C. JESSE, JANICE CARPER BONDS, CLAIRE C. JESSE, JANICE CARPER BONDS, CLAIRE C. JESSE, JANICE CARPER BONDS, CLAIRE C. JESSE, SARA WARD SIMS, EHW LLC, DAVID A DUNN III, JEFFREY M DUNN, SHARON NELLIS RUBIN, ISABELLA J. ROTELLA, ROSE ANN NELLIS JOHNSON, THELMA NELLIS HAMM, RICHARD DONALD JONES, JR, BALONEY FEATHERS LTD. JENNINGS LEE TRUST, CROFT LIVING TRUST, CYNTHIA ALLEN REG TRUST, THE ALLEN FAMILY REV TRUST, RALPH ALBERT SHUGART TRUST, MARY ELLEN JOHNSTON, PHILLIP F MITCHELL, MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ, PEGASUS RESOURCES II. LP, CENTENARY ENTERPRISES CORP. JADT MINERALS LTD. PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY. MINERAS RESOURCES LLC, SMP PAISANO MINERAL HOLDINGS IL P, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL ESTATE PARTNERSHIP II, LLC, BARR FAMILY TRUST, TWR IV LLC, JAN ELISE M FESCENMEYER, J. LESLIE AND LINDA M. DAVIS, GIBSON FAMILY PROPERTIES LP, FORT WORTH ROYALTY CO. SUITCASE SAND CO, BRETT G. TAYLOR ROYALTY TRUST, COURTENAY A. TAYLOR ROY

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the Lands). XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery (CVB) insofar as all existing and future wells drilled in the following spacing units:

- (A) POKER LAKE UNIT 17 TWR 507H (API NO. 30-015-54484); POKER LAKE UNIT 17 TWR 508H (API NO. 30-015-54485); POKER LAKE UNIT 17 TWR 509H (API NO. 30-015-54486); POKER LAKE UNIT 17 TWR 511H (API NO. 30-015-54488).
- (B) POKER LAKE UNIT 16 TWR 107H (API NO. 30-015-47219); POKER LAKE UNIT 16 TWR 126H (API NO. 30-015-47412); POKER LAKE UNIT 16 TWR 127H (API NO. 30-015-47413); POKER LAKE UNIT 16 TWR 167H (API NO. 30-015-47225).

- (C) POKER LAKE UNIT 15 TWIN WELLS RANCH 302H (API NO. 30-015-54185); POKER LAKE UNIT 15 TWIN WELLS RANCH 303H (API NO. 30-015-54186); POKER LAKE UNIT 15 TWIN WELLS RANCH 304H (API NO. 30-015-54187); POKER LAKE UNIT 15 TWIN WELLS RANCH 305H (API NO. 30-015-54188)
- (D) POKER LAKE UNIT 16 TWR 156H (API NO. 30-015-49450)
- (E) POKER LAKE UNIT 16 TWR 104H (API NO. 30-015-47410); POKER LAKE UNIT 16 TWR 106H (API NO. 30-015-47223); POKER LAKE UNIT 16 TWR 124H (30-015-49440); POKER LAKE UNIT 16 TWR 154H (30-015-47415)
- (F) POKER LAKE UNIT 15 TWIN WELLS RANCH 135H (API NO. 30-015-54171); POKER LAKE UNIT 15 TWIN WELLS RANCH 136H (API NO. 30-015-54172); POKER LAKE UNIT 15 TWIN WELLS RANCH 137H (API NO. 30-015-54173); POKER LAKE UNIT TWIN WELL RANCH 138H (API NO. 30-015-54174); POKER LAKE UNIT 15 TWIN WELLS RANCH 301H (API NO. 30-015-54184)
- (g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

11870-Published in the Carlsbad Current-Argus on Sept 3, 2024.

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

ORDER NO. PLC-946

# **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

# **FINDINGS OF FACT**

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.

Order No. PLC-946 Page 1 of 5

# **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

# **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

Order No. PLC-946 Page 2 of 5

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

Order No. PLC-946 Page 3 of 5

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

Order No. PLC-946 Page 4 of 5

- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 5/22/2025

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

GERASIMOS RAZATOS

**DIRECTOR (ACTING)** 

Order No. PLC-946 Page 5 of 5

# State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: PLC-946

**Operator: XTO Permian Operating, LLC (373075)** 

Central Tank Battery: Poker Lake Unit 16 TWR Central Vessel Battery Central Tank Battery Location: UL D, Section 21, Township 24 South, Range 31 East

Gas Title Transfer Meter Location: UL D, Section 21, Township 24 South, Range 31 East

# **Pools**

Pool Name Pool Code
COTTON DRAW; BONE SPRING, SOUTH
WC-015 G-06 S243119C; BONE SPRING 97975

# Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R						
PROPOSED PA Bone Spring Poker Lake Unit A	E/2	20-24S-31E						
TROPOSED FA Bone Spring Poker Lake Unit A	E/2	29-24S-31E						
DDODOCED DA Dana Cruina Daltan I alsa IIni4 D	W/2	21-24S-31E						
PROPOSED PA Bone Spring Poker Lake Unit B	W/2	28-24S-31E						
DDODOGED DA D C D. L I . L. II	E/2 W/2, W/2 E/2	21-24S-31E						
PROPOSED PA Bone Spring Poker Lake Unit C	E/2 W/2, W/2 E/2	28-24S-31E						
DDODOGED DA D C D. L I . L. II I D	E/2	21-24S-31E						
PROPOSED PA Bone Spring Poker Lake Unit D	E/2	28-24S-31E						
	W/2	22-24S-31E						
PROPOSED PA Bone Spring Poker Lake Unit E	W/2	27-24S-31E						
	NW/4	34-24S-31E						
	E/2	22-24S-31E						
PROPOSED PA Bone Spring Poker Lake Unit F	E/2	27-24S-31E						

# Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-015-54484	Poker Lake Unit 17 TWR #507H	E/2	20-24S-31E	97975	
30-013-34464	Foker Lake Unit 17 1 WK #50/H	<b>E/2</b>	29-24S-31E	91913	
30-015-54485	Poker Lake Unit 17 TWR #508H	<b>E/2</b>	20-24S-31E	97975	
30-013-34463	FORET LAKE UIII 17 1 WK #506H	<b>E/2</b>	29-24S-31E	91913	
30-015-54486	Poker Lake Unit 17 TWR #509H	E/2	20-24S-31E	97975	
30-013-34460	Foker Lake Unit 17 1 WK #509H	<b>E/2</b>	29-24S-31E	91913	
30-015-54488	Poker Lake Unit 17 TWR #511H	E/2	20-24S-31E	97975	
30-013-34400	Foker Lake Ulit 17 1 WK #511H	<b>E/2</b>	29-24S-31E	91913	
30-015-47219	Poker Lake Unit 16 TWR #107H	<b>E/2</b>	21-24S-31E	96546	
30-013-47219	Poker Lake Unit 10 1 WK #10/H	<b>E/2</b>	28-24S-31E	90540	
30-015-47412	Poker Lake Unit 16 TWR #126H	E/2	21-24S-31E	96546	
30-013-4/412	Foker Lake Unit 10 1 WK #120H	<b>E/2</b>	28-24S-31E	90340	
30-015-47413	Poker Lake Unit 16 TWR #127H	E/2	21-24S-31E	96546	
30-013-4/413	roker Lake Unit 10 1 WK #12/H	<b>E/2</b>	28-24S-31E	90540	

30-015-47225	Poker Lake Unit 16 TWR #167H	E/2	21-24S-31E	96546
		<b>E/2</b>	28-24S-31E	90540
30-015-54185	Poker Lake Unit 15 Twin Wells Ranch	E/2	22-24S-31E	96546
	#302H	E/2	27-24S-31E	90540
30-015-54186	Poker Lake Unit 15 Twin Wells Ranch	E/2	22-24S-31E	96546
	#303H	<b>E/2</b>	27-24S-31E	
30-015-54187	Poker Lake Unit 15 Twin Wells Ranch	E/2	22-24S-31E	96546
	#304H	<b>E/2</b>	27-24S-31E	
30-015-54188	Poker Lake Unit 15 Twin Wells Ranch	E/2	22-24S-31E	96546
	#305H	E/2	27-24S-31E	
30-015-49450	Poker Lake Unit 16 TWR #156H	E/2 W/2, W/2 E/2	21-24S-31E	96546
		E/2 W/2, W/2 E/2	28-24S-31E	
30-015-47410	Poker Lake Unit 16 TWR #104H	W/2	21-24S-31E	96546
		W/2	28-24S-31E	
20.015.47222	Poker Lake Unit 16 TWR #106H	W/2	21-24S-31E	96546
30-015-47223		W/2	28-24S-31E	
20.015.40440	Poker Lake Unit 16 TWR #124H	W/2	21-24S-31E	96546
30-015-49440		W/2	28-24S-31E	
30-015-47415	Poker Lake Unit 16 TWR #154H	W/2	21-24S-31E	96546
		W/2	28-24S-31E	
	Poker Lake Unit 15 Twin Wells Ranch #135H	W/2	22-24S-31E	
30-015-54171		W/2	27-24S-31E	96546
		NW/4	34-24S-31E	
	Poker Lake Unit 15 Twin Wells Ranch #136H	W/2	22-24S-31E	
30-015-54172		W/2	27-24S-31E	96546
		NW/4	34-24S-31E	
	Poker Lake Unit 15 Twin Wells Ranch #137H	W/2	22-24S-31E	
30-015-54173		W/2	27-24S-31E	96546
		NW/4	34-24S-31E	
30-015-54174	Poker Lake Unit 15 Twin Wells Ranch #138H	W/2	22-24S-31E	
		W/2	27-24S-31E	96546
		<b>NW/4</b>	34-24S-31E	
30-015-54184	Poker Lake Unit 15 Twin Wells Ranch #301H	W/2	22-24S-31E	
		W/2	27-24S-31E	96546
		NW/4	34-24S-31E	

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Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 378757

#### **CONDITIONS**

Operator:	OGRID:	
XTO PERMIAN OPERATING LLC.	373075	
6401 HOLIDAY HILL ROAD	Action Number:	
MIDLAND, TX 79707	378757	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

#### CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/23/2025