Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO PERMIAN OPERATING LLC. **OGRID Number:** 373075
Well Name: Poker Lake Unit (Multiple) **API:** 30-015 various
Pool: COTTON DRAW; BONE SPRING, SOUTH & WC-015 G-06 S243119C; BONE SPRING **Pool Code:** 96546 & 97975

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Amanda Garcia
Print or Type Name

Amanda Garcia
Signature

8/23/24
Date

505-787-0508
Phone Number

Amanda.garcia@exxonmobil.com
e-mail Address

August 28, 2024

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery ("CVB") *insofar as all existing and future wells drilled in the following spacing units:*

(a)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-54484	POKER LAKE UNIT 17 TWR	#507H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill
30-015-54485	POKER LAKE UNIT 17 TWR	#508H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill
30-015-54486	POKER LAKE UNIT 17 TWR	#509H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Defining
30-015-54488	POKER LAKE UNIT 17 TWR	#511H	WC-015 G-06 S243119C; BONE SPRING	97975	E2 20 & 29	640	Infill

XTO Permian Operating, LLC.
Amanda Garcia
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

(b)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-47219	POKER LAKE UNIT 16 TWR	#107H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 21 & 28	640	Infill
30-015-47412	POKER LAKE UNIT 16 TWR	#126H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 21 & 28	640	Infill
30-015-47413	POKER LAKE UNIT 16 TWR	#127H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 21 & 28	640	Infill
30-015-47225	POKER LAKE UNIT 16 TWR	#167H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 21 & 28	640	Defining

(c)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-54185	POKER LAKE UNIT 15 TWIN WELLS RANCH	#302H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27	640	Infill
30-015-54186	POKER LAKE UNIT 15 TWIN WELLS RANCH	#303H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27	640	Defining
30-015-54187	POKER LAKE UNIT 15 TWIN WELLS RANCH	#304H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27	640	Infill
30-015-54188	POKER LAKE UNIT 15 TWIN WELLS RANCH	#305H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2 22 & 27	640	Infill

(d)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-49450	POKER LAKE UNIT 16 TWR	#156H	COTTON DRAW; BONE SPRING, SOUTH	96546	E2W2 W2E2 21 & 28	640	defining

(e)

API	Well Name	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-47410	POKER LAKE UNIT 16 TWR	#104H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640	Infill
30-015-47223	POKER LAKE UNIT 16 TWR	#106H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640	Infill
30-015-49440	POKER LAKE UNIT 16 TWR	#124H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640	Infill
30-015-47415	POKER LAKE UNIT 16 TWR	#154H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 21 & 28	640	Defining

(f)

API	47410	Well Number	Pool	Pool Code	Spacing Unit	Acreage	Defining/Infill
30-015-54171	POKER LAKE UNIT 15 TWIN WELLS RANCH	#135H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Infill
30-015-54172	POKER LAKE UNIT 15 TWIN WELLS RANCH	#136H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Infill
30-015-54173	POKER LAKE UNIT 15 TWIN WELLS RANCH	#137H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Defining
30-015-54174	POKER LAKE UNIT 15 TWIN WELLS RANCH	#138H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Infill
30-015-54184	POKER LAKE UNIT 15 TWIN WELLS RANCH	#301H	COTTON DRAW; BONE SPRING, SOUTH	96546	W2 22, 27 & NW4 34	800	Infill

(g) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Poker Lake Unit 16 TWR Central Vessel Battery ("CVB"), located in the NW/4 NW/4 of Section 21, T24S, R31E. XTO plans to use the well test method for allocation of production and measurement purposes.

XTO Permian Operating, LLC.
Amanda Garcia
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Amanda Garcia

Amanda Garcia
NM Environmental & Regulatory Manager
Permian Business Unit

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

XTO ENERGY
An ExxonMobil Subsidiary

Date: 8/20/2024

POKER LAKE UNIT 16 TWR CVB LEASE MAP

EDDY COUNTY, NM

Legend

- FMP GAS (2)
- FMP OIL (2)
- CVB SITE
- POKER LAKE UNIT
- FEDERAL LEASE

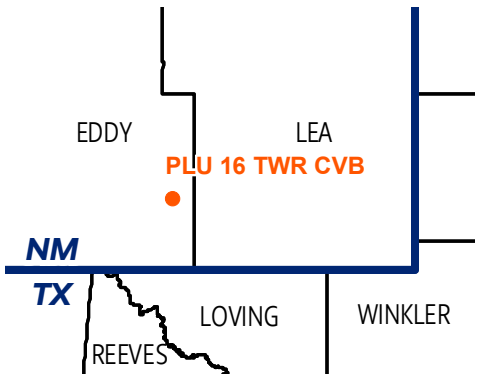
Horizontal Spacing Unit

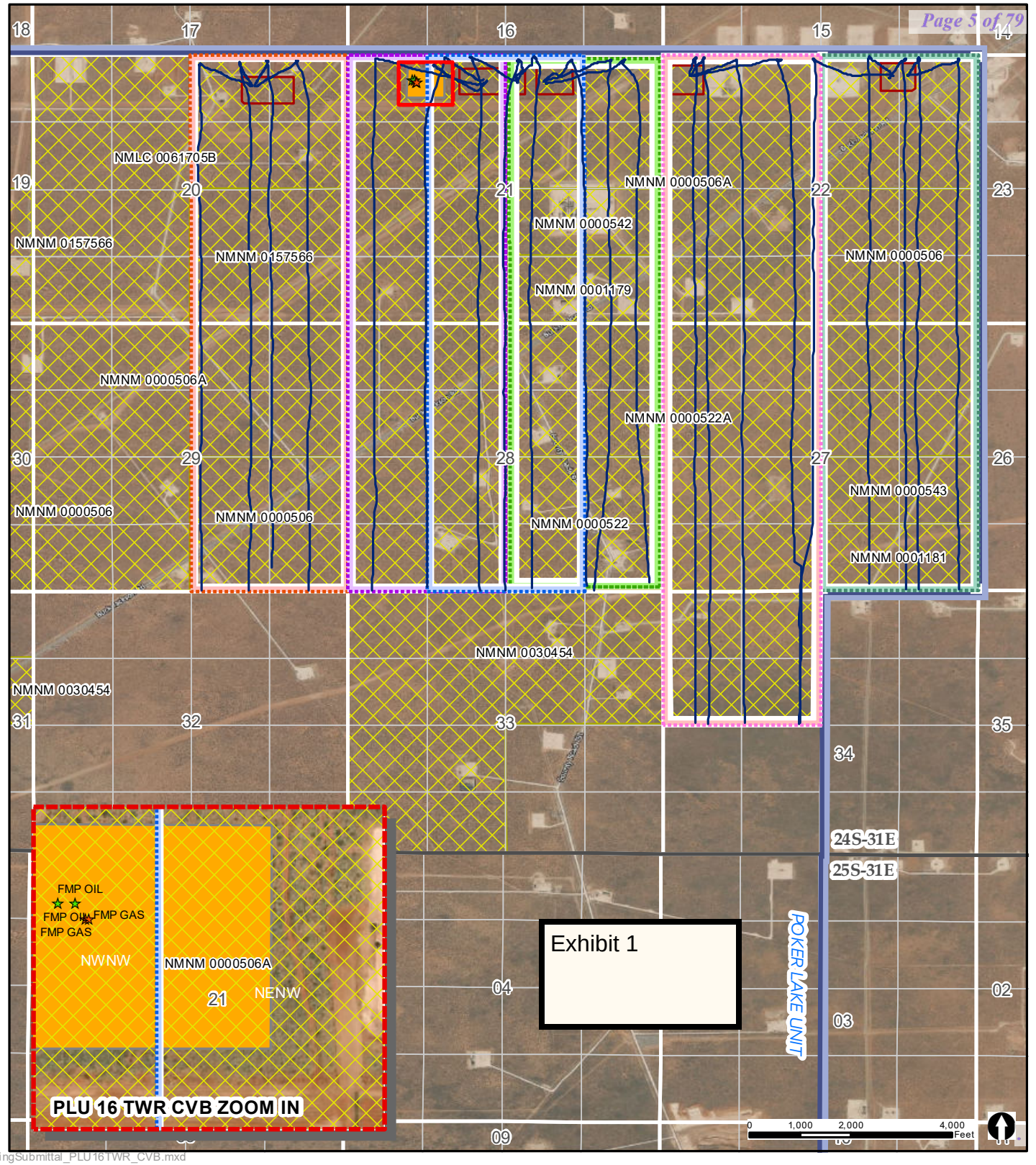
- E2 SEC 20 AND 29
- E2 SEC 21 AND 28
- E2 SEC 22 AND 27
- E2W2 W2E2 21 AND 28
- W2 SEC 21 AND 28
- W2 SEC 22 27 AND NW4 SEC 34

Wells

3001547410-PLU 16 TWR #104H	3001554486-PLU 17 TWR #509H
3001547223-PLU 16 TWR #106H	3001554488-PLU 17 TWR #511H
3001547219-PLU 16 TWR #107H	3001554171-PLU 15 TWR #135H
3001549440-PLU 16 TWR #124H	3001554172-PLU 15 TWR #136H
3001547412-PLU 16 TWR #126H	3001554173-PLU 15 TWR #137H
3001547413-PLU 16 TWR #127H	3001554174-PLU 15 TWR #138H
3001547415-PLU 16 TWR #154H	3001554184-PLU 15 TWR #301H
3001549450-PLU 16 TWR #156H	3001554185-PLU 15 TWR #302H
3001547225-PLU 16 TWR #167H	3001554186-PLU 15 TWR #303H
3001554484-PLU 17 TWR #507H	3001554187-PLU 15 TWR #304H
3001554485-PLU 17 TWR #508H	3001554188-PLU 15 TWR #305H

Location





Document Path: O:\Arcview\Projects\Kelli_Project_MXDs\PD_HeatherRiley_CommminglingSubmittal_PLU16TWR_CVB.mxd

Exhibit 2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. __ _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-015 G-06 S243119C; BONE SPRING (97975)	45/1159	45/1159		$74.56/bbl $2.17/mcf	5692/BPD 10702/MCFD
COTTON DRAW; BONE SPRING, SOUTH (96546)	45/1159				23606/BPD 51930/MCFD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached

(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Amanda Garcia TITLE: Regulatory Manager DATE: 8/27/24

TYPE OR PRINT NAME Amanda Garcia TELEPHONE NO.: (505) 787-0508

E-MAIL ADDRESS: amanda.garcia@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1).

After separation, the oil from the test and bulk separators is recombined into a shared line routed to a horizontal heater treater. From the heater treater the oil is routed to an oil surge vessel and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter.

After separation, the gas from the test and bulk separators is recombined into a shared gas line. Gas is also recovered with compression from heater treaters, oil surge vessels. The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the FMP meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

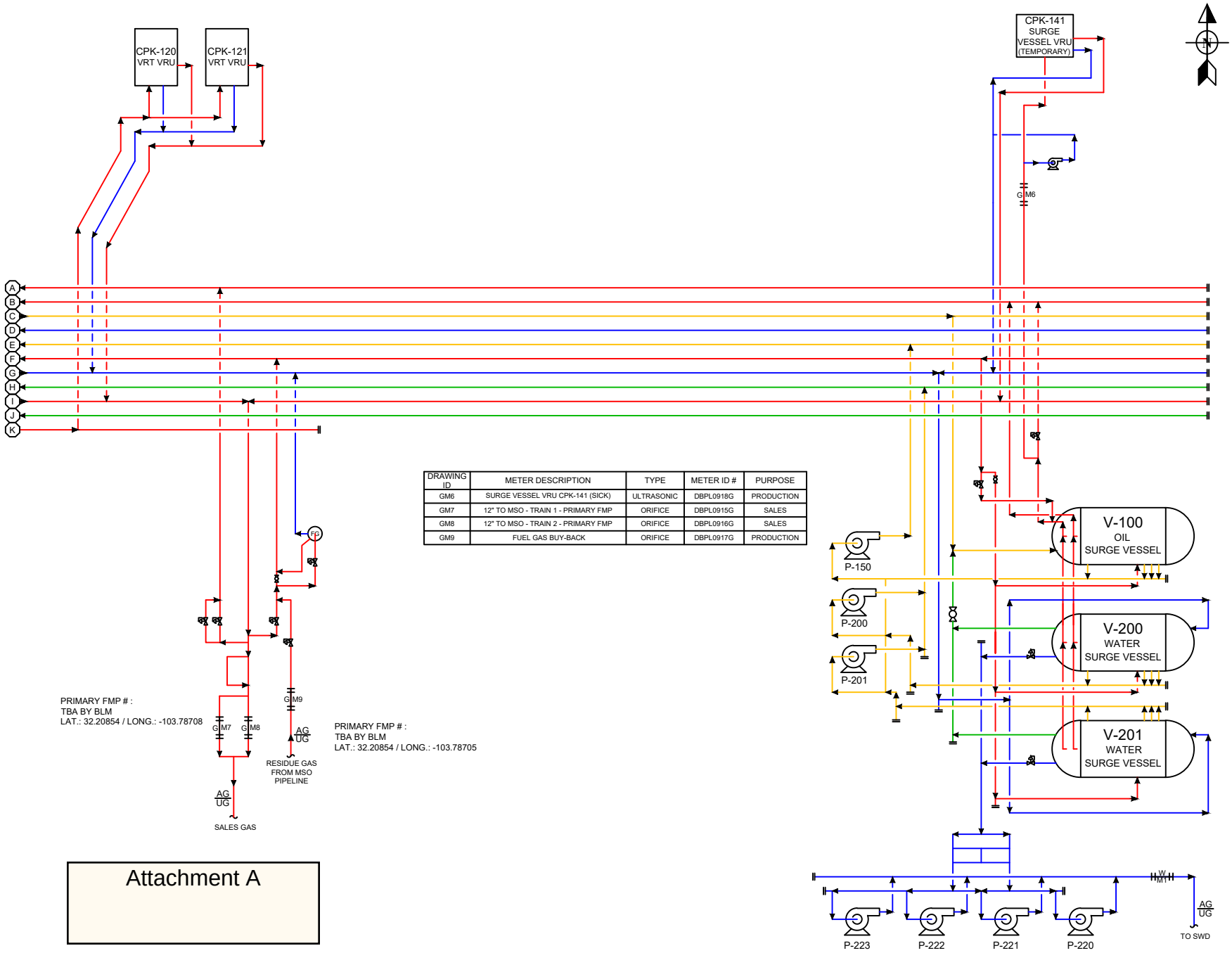
Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM6	SURGE VESSEL VRU CPK-141 (SICK)	ULTRASONIC	DBPL0918G	PRODUCTION
GM7	12" TO MSO - TRAIN 1 - PRIMARY FMP	ORIFICE	DBPL0915G	SALES
GM8	12" TO MSO - TRAIN 2 - PRIMARY FMP	ORIFICE	DBPL0916G	SALES
GM9	FUEL GAS BUY-BACK	ORIFICE	DBPL0917G	PRODUCTION

Attachment A

Facility Gas Usage	
Equipment	**Usage**
FED. HEATER TREATER	101.6 MCFD
STATE. HEATER TREATER	
PNEUMATIC CONTROLLER	144 SCFD

LAT.: 32.097970° / LONG.: -103.873525°

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	9/28/2022	ETL	
1	AS BUILT	9/18/2023	SB	
2	ADD. MANIFOLD HDR. & WELLS	8/2/2024	TDM/SB	

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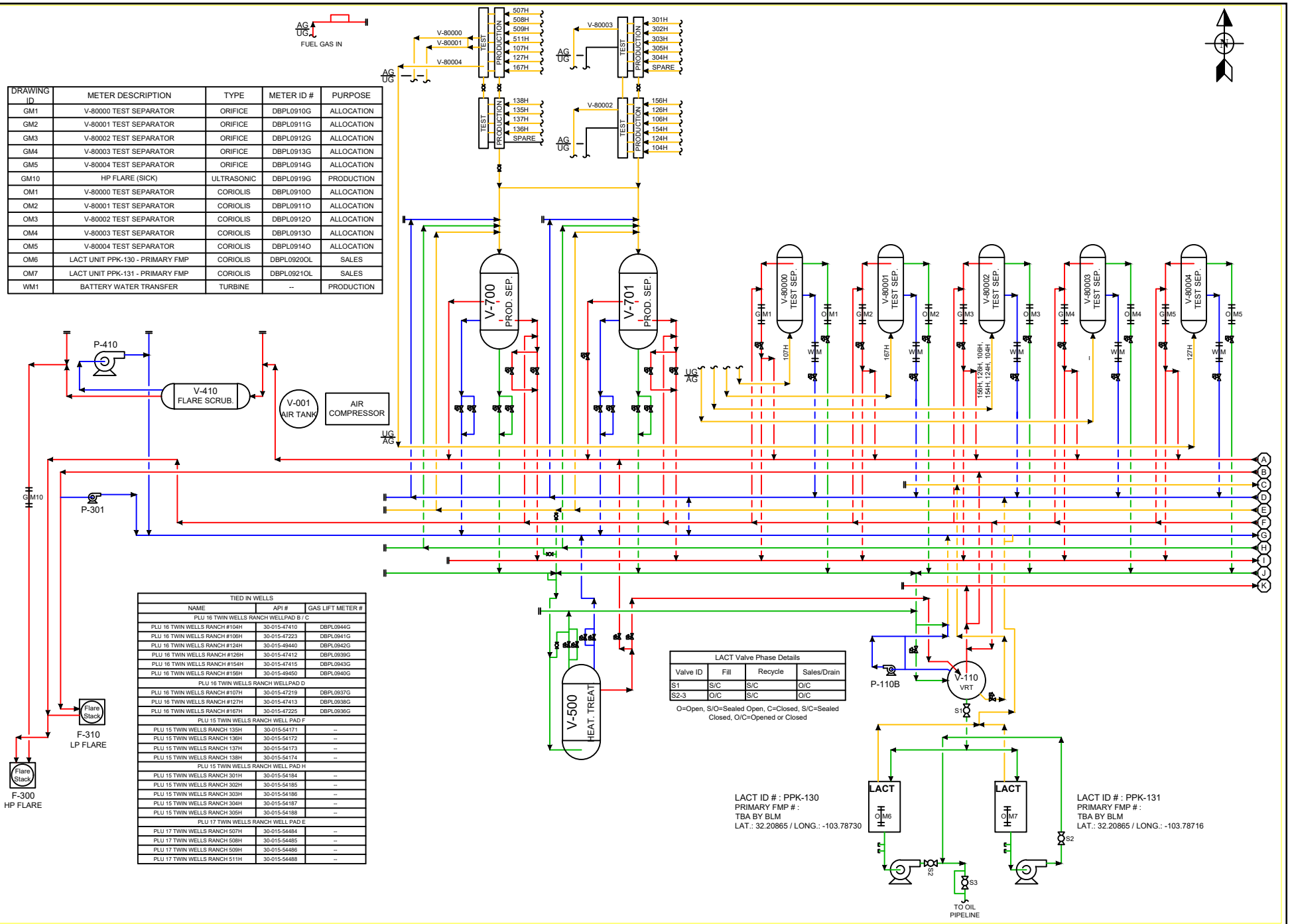
PLU 16 TWIN WELLS RANCH WEST
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

SEC.21-T24S-R31E, API #30-015-47370, FED LEASE ID:NMNM0000506A

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. PLU 16 TWIN WELLS RANCH WEST CVB

REV. No. 2



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80000 TEST SEPARATOR	ORIFICE	DBPL0910G	ALLOCATION
GM2	V-80001 TEST SEPARATOR	ORIFICE	DBPL0911G	ALLOCATION
GM3	V-80002 TEST SEPARATOR	ORIFICE	DBPL0912G	ALLOCATION
GM4	V-80003 TEST SEPARATOR	ORIFICE	DBPL0913G	ALLOCATION
GM5	V-80004 TEST SEPARATOR	ORIFICE	DBPL0914G	ALLOCATION
GM10	HP FLARE (SICK)	ULTRASONIC	DBPL0919G	PRODUCTION
OM1	V-80000 TEST SEPARATOR	CORIOLIS	DBPL0910O	ALLOCATION
OM2	V-80001 TEST SEPARATOR	CORIOLIS	DBPL0911O	ALLOCATION
OM3	V-80002 TEST SEPARATOR	CORIOLIS	DBPL0912O	ALLOCATION
OM4	V-80003 TEST SEPARATOR	CORIOLIS	DBPL0913O	ALLOCATION
OM5	V-80004 TEST SEPARATOR	CORIOLIS	DBPL0914O	ALLOCATION
OM6	LACT UNIT PPK-130 - PRIMARY FMP	CORIOLIS	DBPL0920OL	SALES
OM7	LACT UNIT PPK-131 - PRIMARY FMP	CORIOLIS	DBPL0921OL	SALES
WM1	BATTERY WATER TRANSFER	TURBINE	--	PRODUCTION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
PLU 16 TWIN WELLS RANCH WELLPAD B / C		
PLU 16 TWIN WELLS RANCH #104H	30-015-47410	DBPL0944G
PLU 16 TWIN WELLS RANCH #106H	30-015-47223	DBPL0941G
PLU 16 TWIN WELLS RANCH #124H	30-015-49440	DBPL0942G
PLU 16 TWIN WELLS RANCH #126H	30-015-47412	DBPL0939G
PLU 16 TWIN WELLS RANCH #154H	30-015-47415	DBPL0943G
PLU 16 TWIN WELLS RANCH #156H	30-015-49450	DBPL0940G
PLU 16 TWIN WELLS RANCH WELLPAD D		
PLU 16 TWIN WELLS RANCH #107H	30-015-47219	DBPL0937G
PLU 16 TWIN WELLS RANCH #127H	30-015-47413	DBPL0938G
PLU 16 TWIN WELLS RANCH #167H	30-015-47225	DBPL0936G
PLU 15 TWIN WELLS RANCH WELL PAD F		
PLU 15 TWIN WELLS RANCH 135H	30-015-54171	--
PLU 15 TWIN WELLS RANCH 136H	30-015-54172	--
PLU 15 TWIN WELLS RANCH 137H	30-015-54173	--
PLU 15 TWIN WELLS RANCH 138H	30-015-54174	--
PLU 15 TWIN WELLS RANCH WELL PAD H		
PLU 15 TWIN WELLS RANCH 301H	30-015-54184	--
PLU 15 TWIN WELLS RANCH 302H	30-015-54185	--
PLU 15 TWIN WELLS RANCH 303H	30-015-54186	--
PLU 15 TWIN WELLS RANCH 304H	30-015-54187	--
PLU 15 TWIN WELLS RANCH 305H	30-015-54188	--
PLU 17 TWIN WELLS RANCH WELL PAD E		
PLU 17 TWIN WELLS RANCH 507H	30-015-54484	--
PLU 17 TWIN WELLS RANCH 508H	30-015-54485	--
PLU 17 TWIN WELLS RANCH 509H	30-015-54486	--
PLU 17 TWIN WELLS RANCH 511H	30-015-54488	--

LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
S1	S/C	S/C	O/C
S2-3	O/C	S/C	O/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

LACT ID # : PPK-130
PRIMARY FMP # :
TBA BY BLM
LAT.: 32.20865 / LONG.: -103.78730

LACT ID # : PPK-131
PRIMARY FMP # :
TBA BY BLM
LAT.: 32.20865 / LONG.: -103.78716

Facility Gas Usage	
Equipment	**Usage**
FED. HEATER TREATER	101.6 MCFD
STATE. HEATER TREATER	
PNEUMATIC CONTROLLER	144 SCFD

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	9/28/2022	ETL	
1	AS BUILT	9/18/2023	SB	
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PLU 16 TWIN WELLS RANCH WEST

CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

SEC.21-T24S-R31E, API #30-015-47370, FED LEASE ID:NMNM0000506A

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. PLU 16 TWIN WELLS RANCH WEST CVB

REV. No. 2

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION Exhibit 3	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54484	97975	WC-015 G-06 S243119C; BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 17 TWR	507H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,519'

Surface Owner: ☐State ☐Fee ☐Tribal ☒Federal | Mineral Owner: ☐State ☐Fee ☐Tribal ☒Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,618 FEL	32.208375	-103.796525	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		50 FSL	2,460 FEL	32.181177	-103.799206	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54486	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,618 FEL	32.208375	-103.796525	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		100 FNL	2,460 FEL	32.209801	-103.799248	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		100 FSL	2,460 FEL	32.181315	-103.799206	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐Horizontal ☐Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

DN 618.013003.12-16

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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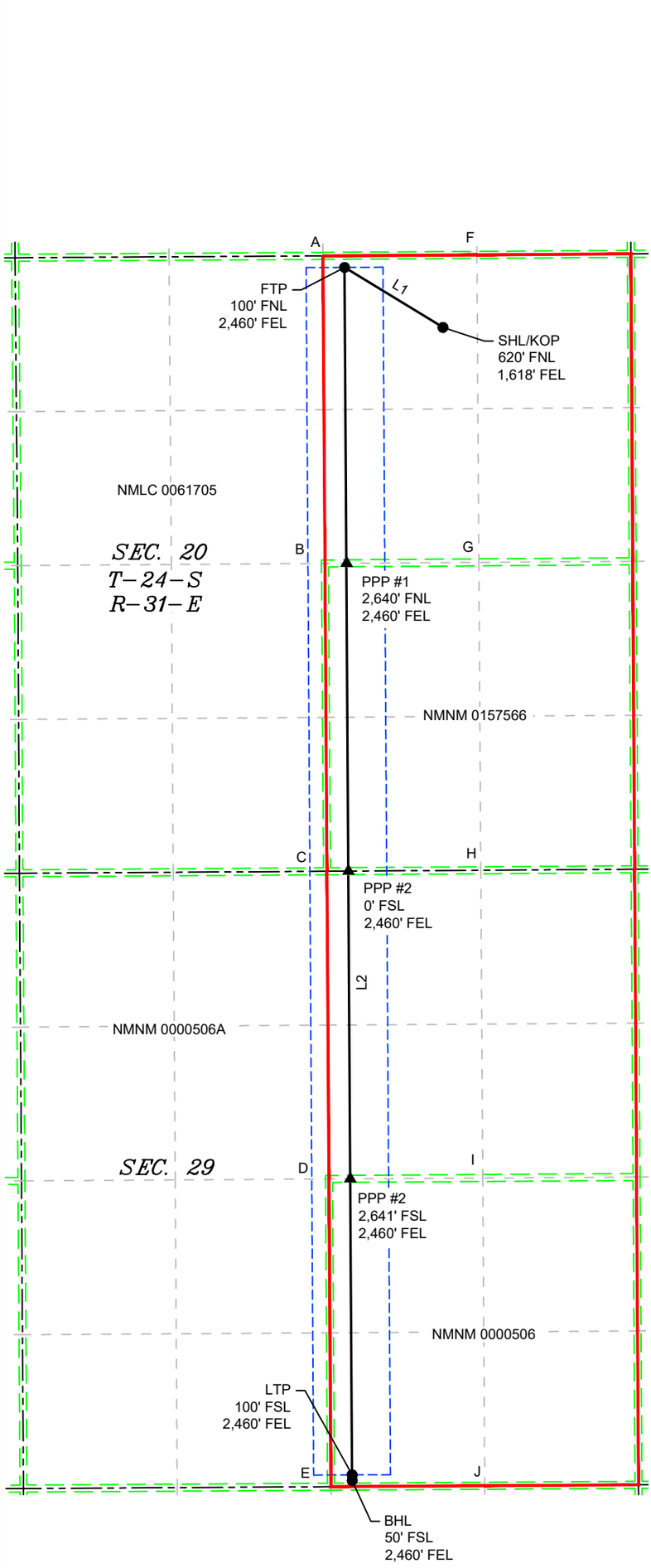

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	301°20'35"	989.29'
L2	179°38'35"	10,413.02'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	439,955.5	N	Y =	439,896.6	N
X =	707,365.3	E	X =	666,181.3	E
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796525	°W	LONG. =	103.796041	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,470.1	N	Y =	440,411.2	N
X =	706,520.4	E	X =	665,336.4	E
LAT. =	32.209801	°N	LAT. =	32.209677	°N
LONG. =	103.799248	°W	LONG. =	103.798764	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,930.4	N	Y =	437,871.5	N
X =	706,536.2	E	X =	665,352.2	E
LAT. =	32.202820	°N	LAT. =	32.202696	°N
LONG. =	103.799238	°W	LONG. =	103.798754	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,289.6	N	Y =	435,230.8	N
X =	706,552.7	E	X =	665,368.5	E
LAT. =	32.195560	°N	LAT. =	32.195436	°N
LONG. =	103.799227	°W	LONG. =	103.798744	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,648.0	N	Y =	432,589.2	N
X =	706,569.1	E	X =	665,384.9	E
LAT. =	32.188299	°N	LAT. =	32.188175	°N
LONG. =	103.799217	°W	LONG. =	103.798733	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,107.3	N	Y =	430,048.6	N
X =	706,585.0	E	X =	665,400.6	E
LAT. =	32.181315	°N	LAT. =	32.181191	°N
LONG. =	103.799206	°W	LONG. =	103.798723	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,057.3	N	Y =	429,998.6	N
X =	706,585.3	E	X =	665,400.9	E
LAT. =	32.181177	°N	LAT. =	32.181053	°N
LONG. =	103.799206	°W	LONG. =	103.798723	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,568.9	N	A - X =	706,335.3	E
B - Y =	437,929.1	N	B - X =	706,352.2	E
C - Y =	435,288.4	N	C - X =	706,369.2	E
D - Y =	432,647.4	N	D - X =	706,386.6	E
E - Y =	430,006.2	N	E - X =	706,403.9	E
F - Y =	440,577.6	N	F - X =	707,657.5	E
G - Y =	437,938.4	N	G - X =	707,674.2	E
H - Y =	435,296.6	N	H - X =	707,690.8	E
I - Y =	432,655.5	N	I - X =	707,707.7	E
J - Y =	430,014.3	N	J - X =	707,724.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,510.0	N	A - X =	665,151.3	E
B - Y =	437,870.2	N	B - X =	665,168.2	E
C - Y =	435,229.7	N	C - X =	665,185.1	E
D - Y =	432,588.7	N	D - X =	665,202.3	E
E - Y =	429,947.5	N	E - X =	665,219.6	E
F - Y =	440,518.7	N	F - X =	666,473.5	E
G - Y =	437,879.5	N	G - X =	666,490.2	E
H - Y =	435,237.8	N	H - X =	666,506.6	E
I - Y =	432,596.8	N	I - X =	666,523.5	E
J - Y =	429,955.7	N	J - X =	666,540.4	E

DN 618.013003.12-16

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54485	97975	WC-015 G-06 S243119C; BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 17 TWR	508H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,519'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,588 FEL	32.208375	-103.796428	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		50 FSL	1,630 FEL	32.181180	-103.796523	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54486	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,588 FEL	32.208375	-103.796428	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		100 FNL	1,630 FEL	32.209805	-103.796565	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	29	24S	31E		100 FSL	1,630 FEL	32.181318	-103.796523	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

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Richard L Redus — 8/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

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MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

DN 618.013003.12-17

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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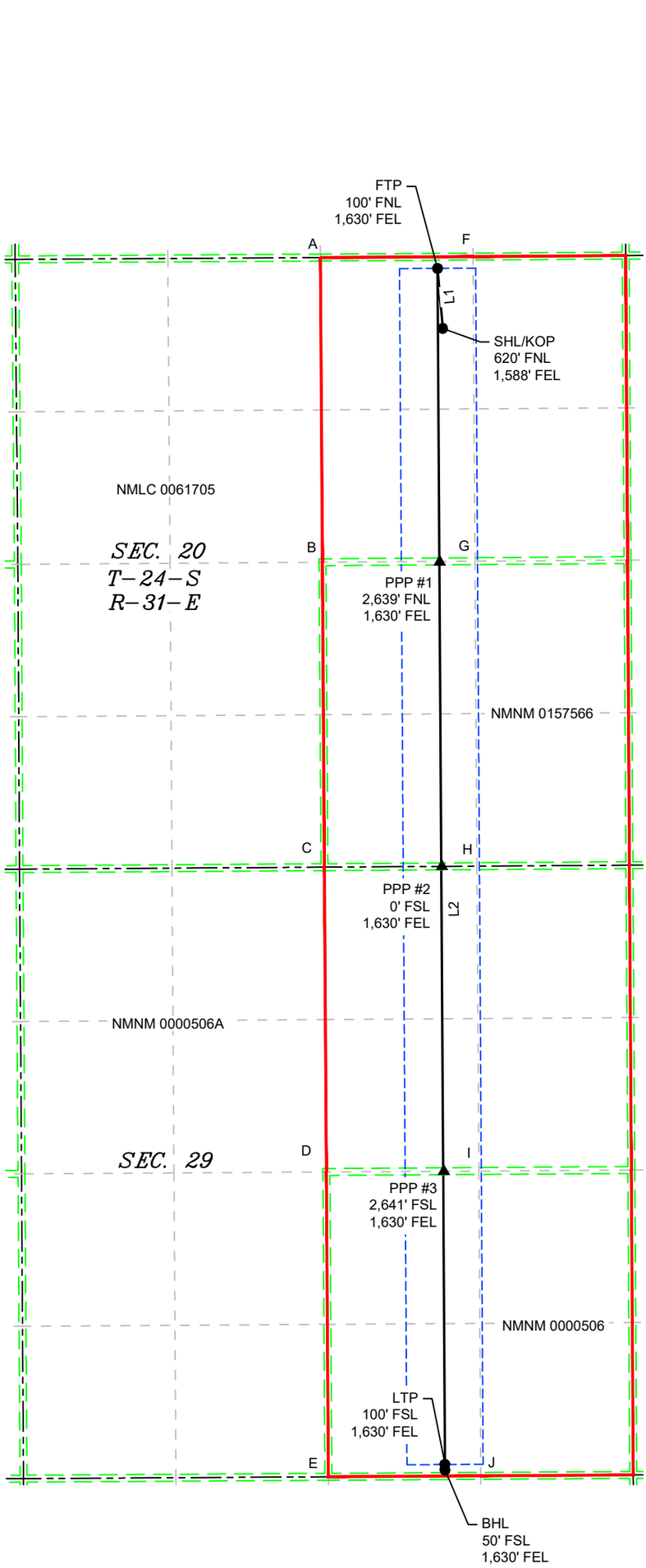

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	355°03'36"	521.87'
L2	179°38'35"	10,413.40'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	439,955.7	N	Y =	439,896.8	N
X =	707,395.3	E	X =	666,211.3	E
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796428	°W	LONG. =	103.795944	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,475.6	N	Y =	440,416.7	N
X =	707,350.4	E	X =	666,166.4	E
LAT. =	32.209805	°N	LAT. =	32.209681	°N
LONG. =	103.796565	°W	LONG. =	103.796081	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,931.4	N	Y =	437,872.6	N
X =	707,366.2	E	X =	666,182.2	E
LAT. =	32.202811	°N	LAT. =	32.202687	°N
LONG. =	103.796555	°W	LONG. =	103.796071	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,294.7	N	Y =	435,235.9	N
X =	707,382.6	E	X =	666,198.5	E
LAT. =	32.195563	°N	LAT. =	32.195439	°N
LONG. =	103.796544	°W	LONG. =	103.796061	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,653.2	N	Y =	432,594.5	N
X =	707,399.1	E	X =	666,214.9	E
LAT. =	32.188302	°N	LAT. =	32.188178	°N
LONG. =	103.796534	°W	LONG. =	103.796050	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,112.4	N	Y =	430,053.7	N
X =	707,414.9	E	X =	666,230.6	E
LAT. =	32.181318	°N	LAT. =	32.181194	°N
LONG. =	103.796523	°W	LONG. =	103.796041	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,062.4	N	Y =	430,003.7	N
X =	707,415.3	E	X =	666,230.9	E
LAT. =	32.181180	°N	LAT. =	32.181056	°N
LONG. =	103.796523	°W	LONG. =	103.796040	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,568.9	N	A - X =	706,335.3	E
B - Y =	437,929.1	N	B - X =	706,352.2	E
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D - Y =	432,647.4	N	D - X =	706,386.6	E
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F - Y =	440,577.6	N	F - X =	707,657.5	E
G - Y =	437,938.4	N	G - X =	707,674.2	E
H - Y =	435,296.6	N	H - X =	707,690.8	E
I - Y =	432,655.5	N	I - X =	707,707.7	E
J - Y =	430,014.3	N	J - X =	707,724.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,510.0	N	A - X =	665,151.3	E
B - Y =	437,870.2	N	B - X =	665,168.2	E
C - Y =	435,229.7	N	C - X =	665,185.1	E
D - Y =	432,588.7	N	D - X =	665,202.3	E
E - Y =	429,947.5	N	E - X =	665,219.6	E
F - Y =	440,518.7	N	F - X =	666,473.5	E
G - Y =	437,879.5	N	G - X =	666,490.2	E
H - Y =	435,237.8	N	H - X =	666,506.6	E
I - Y =	432,596.8	N	I - X =	666,523.5	E
J - Y =	429,955.7	N	J - X =	666,540.4	E

DN 618.013003.12-17

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Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,558 FEL	32.208375	-103.796331	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	24S	31E		50 FSL	1,270 FEL	32.181181	-103.795360	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	DEFINING		N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	31E		100 FNL	1,270 FEL	32.209806	-103.795401	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	24S	31E		100 FSL	1,270 FEL	32.181319	-103.795360	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

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Richard L Redus — 8/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

DN 618.013003.12-18

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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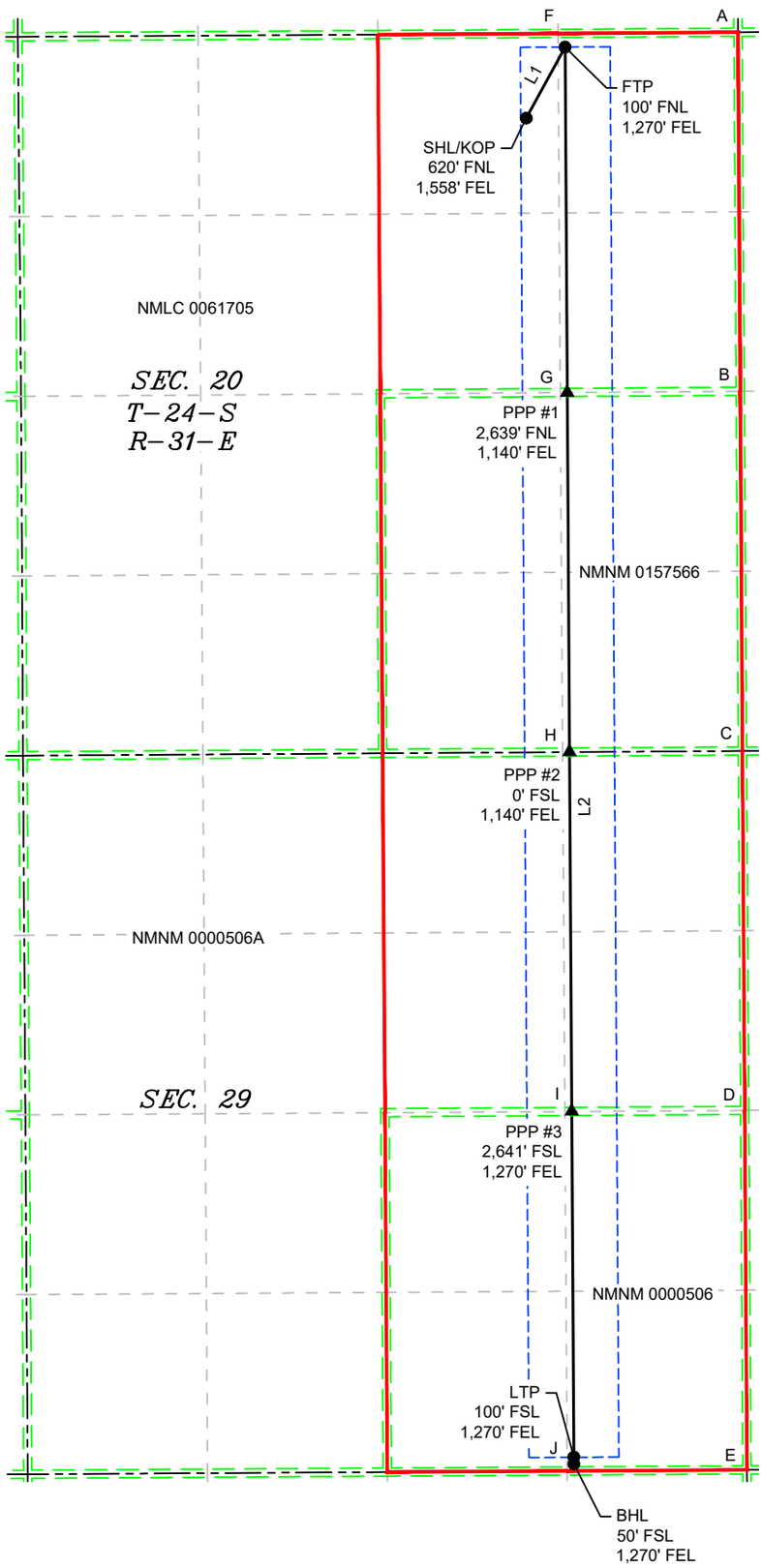


LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	028°37'49"	594.90'
L2	179°38'35"	10,413.57'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	439,955.8	N	Y =	439,896.9	N
X =	707,425.3	E	X =	666,241.3	E
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796331	°W	LONG. =	103.795847	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,478.0	N	Y =	440,419.1	N
X =	707,710.4	E	X =	666,526.4	E
LAT. =	32.209806	°N	LAT. =	32.209683	°N
LONG. =	103.795401	°W	LONG. =	103.794917	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,938.8	N	Y =	437,879.9	N
X =	707,726.2	E	X =	666,542.1	E
LAT. =	32.202826	°N	LAT. =	32.202703	°N
LONG. =	103.795391	°W	LONG. =	103.794907	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,296.9	N	Y =	435,238.1	N
X =	707,742.6	E	X =	666,558.5	E
LAT. =	32.195564	°N	LAT. =	32.195440	°N
LONG. =	103.795380	°W	LONG. =	103.794897	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,655.5	N	Y =	432,596.8	N
X =	707,759.1	E	X =	666,574.9	E
LAT. =	32.188303	°N	LAT. =	32.188179	°N
LONG. =	103.795370	°W	LONG. =	103.794887	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,114.6	N	Y =	430,056.0	N
X =	707,774.9	E	X =	666,590.6	E
LAT. =	32.181319	°N	LAT. =	32.181195	°N
LONG. =	103.795360	°W	LONG. =	103.794877	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,064.6	N	Y =	430,006.0	N
X =	707,775.2	E	X =	666,590.9	E
LAT. =	32.181181	°N	LAT. =	32.181057	°N
LONG. =	103.795360	°W	LONG. =	103.794877	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,586.4	N	A - X =	708,979.7	E
B - Y =	437,947.7	N	B - X =	708,996.2	E
C - Y =	435,304.7	N	C - X =	709,012.3	E
D - Y =	432,663.6	N	D - X =	709,028.9	E
E - Y =	430,022.4	N	E - X =	709,045.5	E
F - Y =	440,577.6	N	F - X =	707,657.5	E
G - Y =	437,938.4	N	G - X =	707,674.2	E
H - Y =	435,296.6	N	H - X =	707,690.8	E
I - Y =	432,655.5	N	I - X =	707,707.7	E
J - Y =	430,014.3	N	J - X =	707,724.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,527.5	N	A - X =	667,795.7	E
B - Y =	437,888.9	N	B - X =	667,812.2	E
C - Y =	435,246.0	N	C - X =	667,828.1	E
D - Y =	432,604.9	N	D - X =	667,844.7	E
E - Y =	429,963.8	N	E - X =	667,861.2	E
F - Y =	440,518.7	N	F - X =	666,473.5	E
G - Y =	437,879.5	N	G - X =	666,490.2	E
H - Y =	435,237.8	N	H - X =	666,506.6	E
I - Y =	432,596.8	N	I - X =	666,523.5	E
J - Y =	429,955.7	N	J - X =	666,540.4	E

DN 618.013003.12-18

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54488	97975	WC-015 G-06 S243119C; BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 17 TWR	511H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,519'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,528 FEL	32.208375	-103.796234	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	24S	31E		50 FSL	660 FEL	32.181183	-103.793388	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54486	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	20	24S	31E		620 FNL	1,528 FEL	32.208375	-103.796234	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	20	24S	31E		100 FNL	660 FEL	32.209809	-103.793429	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	29	24S	31E		100 FSL	660 FEL	32.181321	-103.793388	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — Signature
8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number
8/23/2024 — Date of Survey

DN 618.013003.12-20

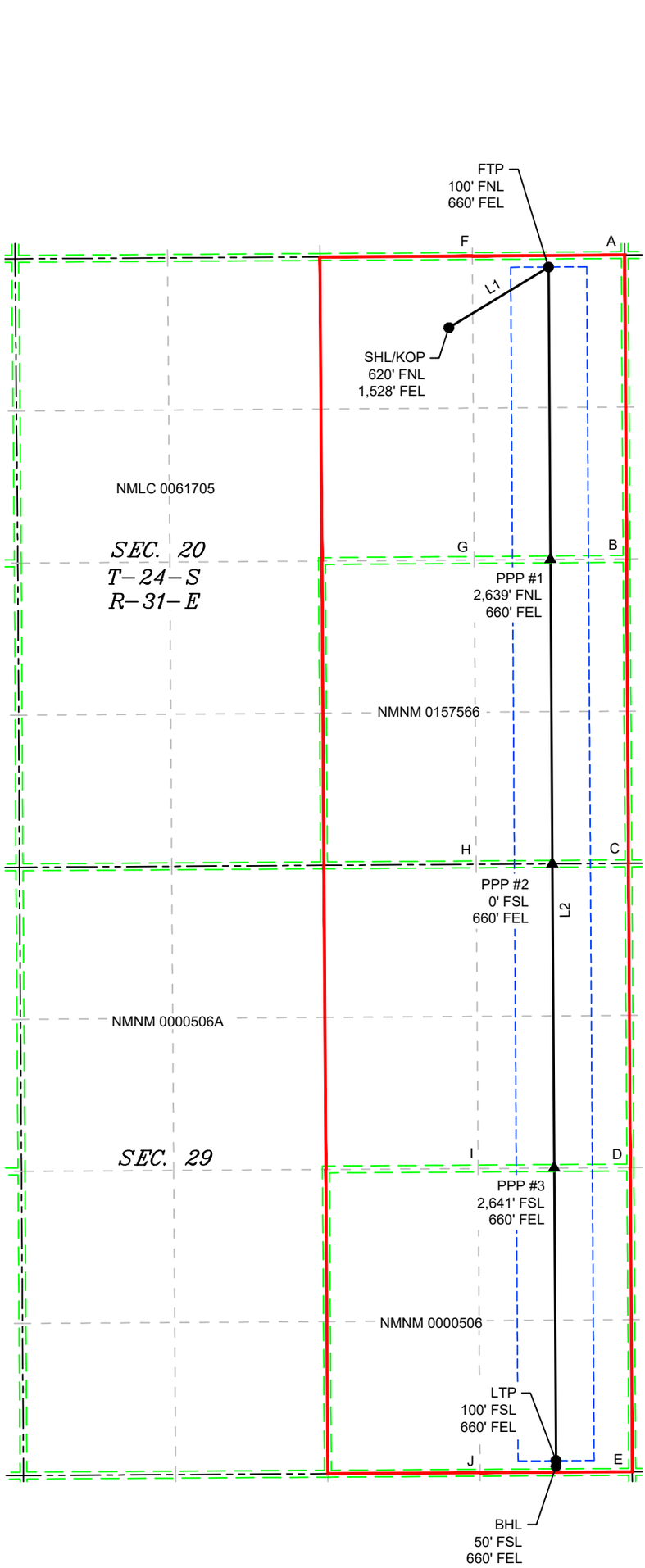
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	058°41'43"	1,012.43'
L2	179°38'35"	10,413.85'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	439,956.0	N	Y =	439,897.1	N
X =	707,455.3	E	X =	666,271.3	E
LAT. =	32.208375	°N	LAT. =	32.208251	°N
LONG. =	103.796234	°W	LONG. =	103.795750	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,482.0	N	Y =	440,423.1	N
X =	708,320.3	E	X =	667,136.4	E
LAT. =	32.209809	°N	LAT. =	32.209685	°N
LONG. =	103.793429	°W	LONG. =	103.792945	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,943.0	N	Y =	437,884.2	N
X =	708,336.2	E	X =	667,152.1	E
LAT. =	32.202830	°N	LAT. =	32.202706	°N
LONG. =	103.793419	°W	LONG. =	103.792935	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,300.7	N	Y =	435,241.9	N
X =	708,352.6	E	X =	667,168.5	E
LAT. =	32.195566	°N	LAT. =	32.195442	°N
LONG. =	103.793408	°W	LONG. =	103.792925	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,659.3	N	Y =	432,600.6	N
X =	708,369.1	E	X =	667,184.8	E
LAT. =	32.188305	°N	LAT. =	32.188182	°N
LONG. =	103.793398	°W	LONG. =	103.792915	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,118.4	N	Y =	430,059.7	N
X =	708,384.9	E	X =	667,200.6	E
LAT. =	32.181321	°N	LAT. =	32.181197	°N
LONG. =	103.793388	°W	LONG. =	103.792905	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,068.4	N	Y =	430,009.7	N
X =	708,385.2	E	X =	667,200.9	E
LAT. =	32.181183	°N	LAT. =	32.181059	°N
LONG. =	103.793388	°W	LONG. =	103.792905	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,586.4	N	A - X =	708,979.7	E
B - Y =	437,947.7	N	B - X =	708,996.2	E
C - Y =	435,304.7	N	C - X =	709,012.3	E
D - Y =	432,663.6	N	D - X =	709,028.9	E
E - Y =	430,022.4	N	E - X =	709,045.5	E
F - Y =	440,577.6	N	F - X =	707,657.5	E
G - Y =	437,938.4	N	G - X =	707,674.2	E
H - Y =	435,296.6	N	H - X =	707,690.8	E
I - Y =	432,655.5	N	I - X =	707,707.7	E
J - Y =	430,014.3	N	J - X =	707,724.7	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,527.5	N	A - X =	667,795.7	E
B - Y =	437,888.9	N	B - X =	667,812.2	E
C - Y =	435,246.0	N	C - X =	667,828.1	E
D - Y =	432,604.9	N	D - X =	667,844.7	E
E - Y =	429,963.8	N	E - X =	667,861.2	E
F - Y =	440,518.7	N	F - X =	666,473.5	E
G - Y =	437,879.5	N	G - X =	666,490.2	E
H - Y =	435,237.8	N	H - X =	666,506.6	E
I - Y =	432,596.8	N	I - X =	666,523.5	E
J - Y =	429,955.7	N	J - X =	666,540.4	E

DN 618.013003.12-20

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47410	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	104H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,510'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		545 FNL	2,290 FWL	32.208592	-103.783890	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		50 FSL	440 FWL	32.181186	-103.789833	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47415	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		545 FNL	2,290 FWL	32.208592	-103.783890	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	24S	31E		330 FNL	440 FWL	32.209180	-103.789871	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		50 FSL	440 FWL	32.181324	-103.789833	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — Signature

8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/22/2024 — Date of Survey

DN

618.013003.13-01

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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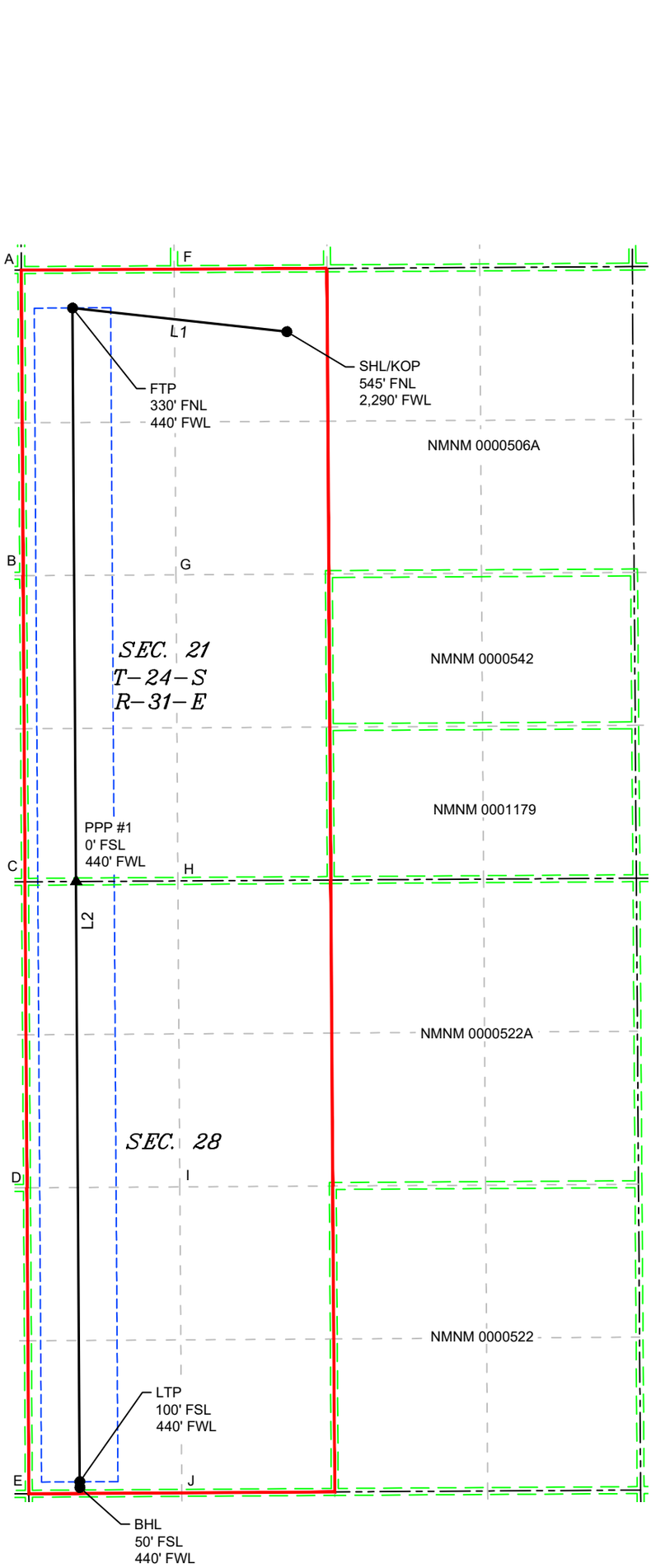

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	276°18'17"	1,862.21'
L2	179°38'39"	10,183.97'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,054.2	N	Y =	439,995.3	N
X =	711,272.8	E	X =	670,088.8	E
LAT. =	32.208592	°N	LAT. =	32.208468	°N
LONG. =	103.783890	°W	LONG. =	103.783406	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	440,258.7	N	Y =	440,199.8	N
X =	709,421.8	E	X =	668,237.9	E
LAT. =	32.209180	°N	LAT. =	32.209056	°N
LONG. =	103.789871	°W	LONG. =	103.789387	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y =	435,307.4	N	Y =	435,248.6	N
X =	709,452.6	E	X =	668,268.4	E
LAT. =	32.195569	°N	LAT. =	32.195446	°N
LONG. =	103.789852	°W	LONG. =	103.789369	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	430,125.1	N	Y =	430,066.5	N
X =	709,484.8	E	X =	668,300.5	E
LAT. =	32.181324	°N	LAT. =	32.181200	°N
LONG. =	103.789833	°W	LONG. =	103.789350	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	430,074.9	N	Y =	430,016.3	N
X =	709,485.1	E	X =	668,300.7	E
LAT. =	32.181186	°N	LAT. =	32.181062	°N
LONG. =	103.789833	°W	LONG. =	103.789350	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,586.4	N	A - X =	708,979.7	E
B - Y =	437,947.7	N	B - X =	708,996.2	E
C - Y =	435,304.7	N	C - X =	709,012.3	E
D - Y =	432,663.6	N	D - X =	709,028.9	E
E - Y =	430,022.4	N	E - X =	709,045.5	E
F - Y =	440,593.6	N	F - X =	710,299.6	E
G - Y =	437,954.7	N	G - X =	710,316.0	E
H - Y =	435,312.5	N	H - X =	710,332.2	E
I - Y =	432,671.3	N	I - X =	710,349.1	E
J - Y =	430,030.3	N	J - X =	710,366.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,527.5	N	A - X =	667,795.7	E
B - Y =	437,888.9	N	B - X =	667,812.2	E
C - Y =	435,246.0	N	C - X =	667,828.1	E
D - Y =	432,604.9	N	D - X =	667,844.7	E
E - Y =	429,963.8	N	E - X =	667,861.2	E
F - Y =	440,534.7	N	F - X =	669,115.6	E
G - Y =	437,895.9	N	G - X =	669,132.0	E
H - Y =	435,253.7	N	H - X =	669,148.1	E
I - Y =	432,612.7	N	I - X =	669,164.9	E
J - Y =	429,971.7	N	J - X =	669,181.7	E

DN 618.013003.13-01

\618.013 XTO Energy - NM\003 Poker Lake Unit\13 - PLU 16 TWR - EDDY\Wells\-01 - 104H\DWG\104H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47223	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	106H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,510'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		544 FNL	2,437 FEL	32.208593	-103.782111	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	28	24S	31E		50 FSL	2,200 FWL	32.181191	-103.784144	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47415	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		544 FNL	2,437 FEL	32.208593	-103.782111	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		330 FNL	2,200 FWL	32.209182	-103.784181	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	28	24S	31E		100 FSL	2,200 FWL	32.181328	-103.784144	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

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Richard L Redus — Signature

8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/22/2024 — Date of Survey

DN

618.013003.13-02

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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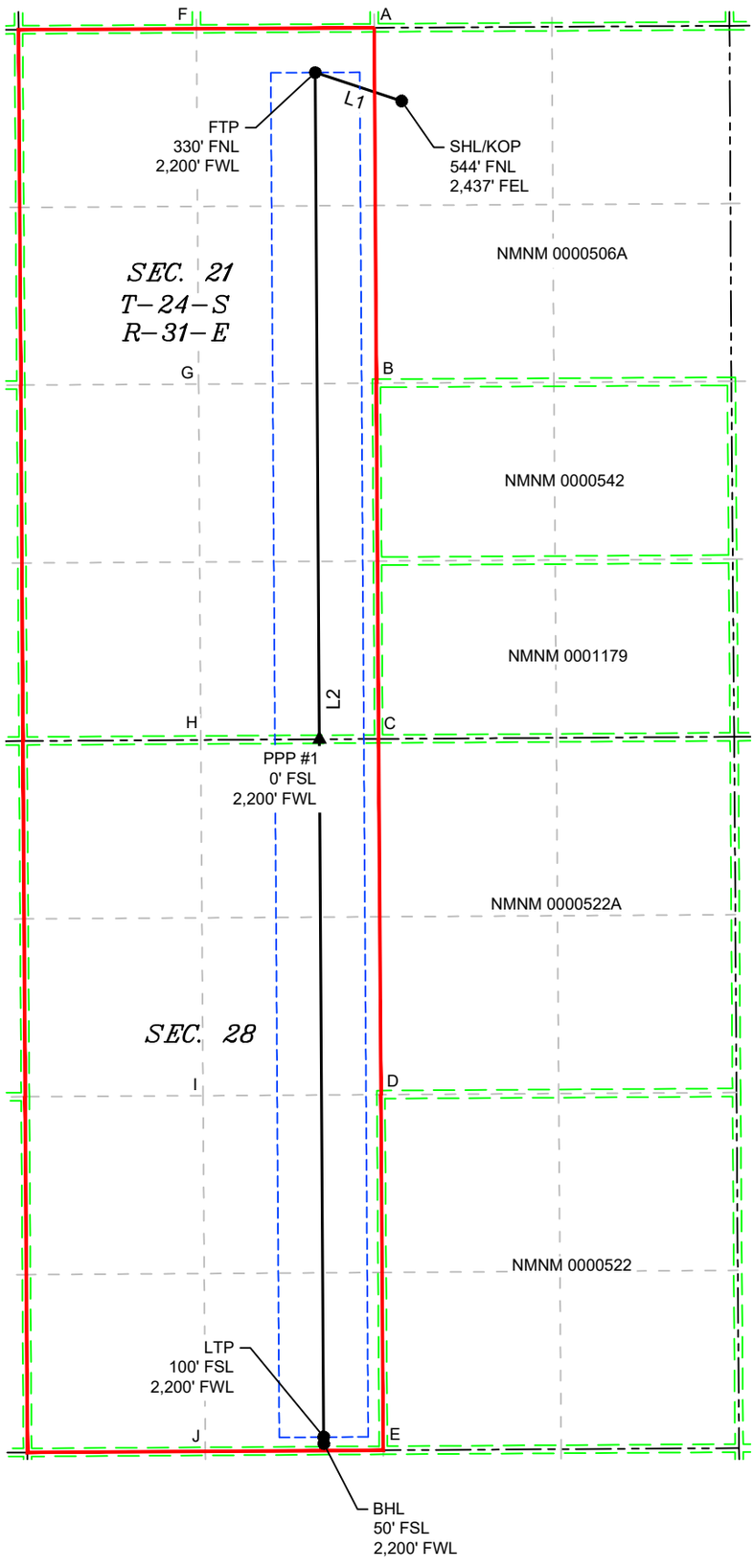

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	288°12'40"	675.14'
L2	179°38'35"	10,182.89'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,057.4	N	Y =	439,998.5	N
X =	711,823.0	E	X =	670,639.0	E
LAT. =	32.208593	°N	LAT. =	32.208469	°N
LONG. =	103.782111	°W	LONG. =	103.781627	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	440,268.4	N	Y =	440,209.5	N
X =	711,181.7	E	X =	669,997.7	E
LAT. =	32.209182	°N	LAT. =	32.209058	°N
LONG. =	103.784181	°W	LONG. =	103.783697	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y =	435,317.7	N	Y =	435,258.9	N
X =	711,212.6	E	X =	670,028.4	E
LAT. =	32.195573	°N	LAT. =	32.195449	°N
LONG. =	103.784163	°W	LONG. =	103.783680	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	430,135.5	N	Y =	430,076.9	N
X =	711,244.9	E	X =	670,060.5	E
LAT. =	32.181328	°N	LAT. =	32.181204	°N
LONG. =	103.784144	°W	LONG. =	103.783662	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	430,085.7	N	Y =	430,027.1	N
X =	711,245.1	E	X =	670,060.8	E
LAT. =	32.181191	°N	LAT. =	32.181067	°N
LONG. =	103.784144	°W	LONG. =	103.783662	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,600.9	N	A - X =	711,619.5	E
B - Y =	437,961.7	N	B - X =	711,635.8	E
C - Y =	435,320.2	N	C - X =	711,652.1	E
D - Y =	432,679.1	N	D - X =	711,669.4	E
E - Y =	430,038.2	N	E - X =	711,686.6	E
F - Y =	440,593.6	N	F - X =	710,299.6	E
G - Y =	437,954.7	N	G - X =	710,316.0	E
H - Y =	435,312.5	N	H - X =	710,332.2	E
I - Y =	432,671.3	N	I - X =	710,349.1	E
J - Y =	430,030.3	N	J - X =	710,366.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,542.0	N	A - X =	670,435.5	E
B - Y =	437,902.8	N	B - X =	670,451.7	E
C - Y =	435,261.5	N	C - X =	670,468.0	E
D - Y =	432,620.4	N	D - X =	670,485.1	E
E - Y =	429,979.6	N	E - X =	670,502.2	E
F - Y =	440,534.7	N	F - X =	669,115.6	E
G - Y =	437,895.9	N	G - X =	669,132.0	E
H - Y =	435,253.7	N	H - X =	669,148.1	E
I - Y =	432,612.7	N	I - X =	669,164.9	E
J - Y =	429,971.7	N	J - X =	669,181.7	E

DN 618.013003.13-02

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47219	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	107H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,513'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		550 FNL	1,950 FEL	32.208579	-103.780537	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		50 FSL	440 FEL	32.181197	-103.775604	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47225	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		550 FNL	1,950 FEL	32.208579	-103.780537	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	21	24S	31E		330 FNL	440 FEL	32.209186	-103.775655	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		100 FSL	440 FEL	32.181334	-103.775604	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — Signature
8/26/2024 — Date

Richard L Redus — Printed Name
richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number
8/23/2024 — Date of Survey

DN

618.013003.13-03

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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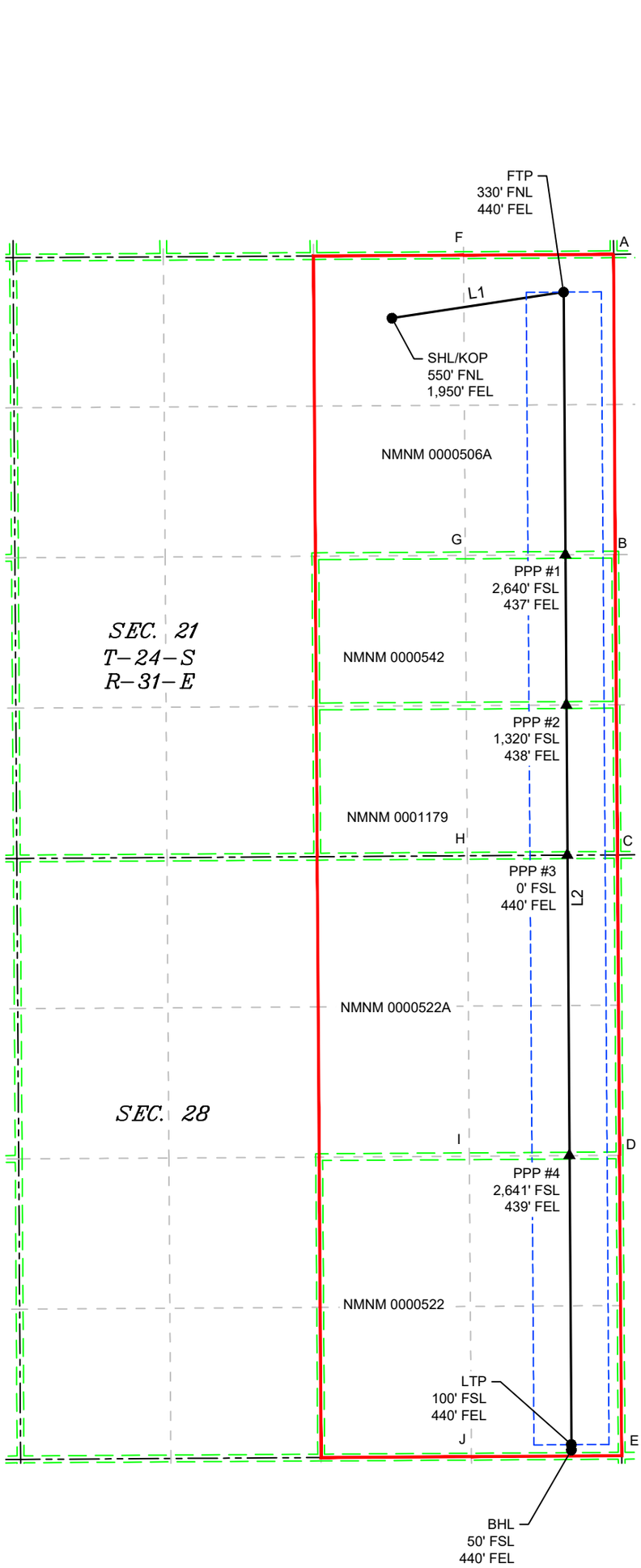

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	081°23'02"	1,526.03'
L2	179°36'51"	10,182.18'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,054.8	N	Y =	439,995.9	N
X =	712,309.9	E	X =	671,125.9	E
LAT. =	32.208579	°N	LAT. =	32.208455	°N
LONG. =	103.780537	°W	LONG. =	103.780053	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,283.4	N	Y =	440,224.5	N
X =	713,818.7	E	X =	672,634.7	E
LAT. =	32.209186	°N	LAT. =	32.209062	°N
LONG. =	103.775655	°W	LONG. =	103.775171	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,973.3	N	Y =	437,914.5	N
X =	713,834.2	E	X =	672,650.2	E
LAT. =	32.202836	°N	LAT. =	32.202712	°N
LONG. =	103.775643	°W	LONG. =	103.775160	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	436,653.4	N	Y =	436,594.6	N
X =	713,843.2	E	X =	672,659.0	E
LAT. =	32.199208	°N	LAT. =	32.199084	°N
LONG. =	103.775637	°W	LONG. =	103.775154	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	435,333.5	N	Y =	435,274.8	N
X =	713,852.1	E	X =	672,667.9	E
LAT. =	32.195579	°N	LAT. =	32.195455	°N
LONG. =	103.775630	°W	LONG. =	103.775147	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	432,692.1	N	Y =	432,633.4	N
X =	713,869.9	E	X =	672,685.6	E
LAT. =	32.188318	°N	LAT. =	32.188195	°N
LONG. =	103.775617	°W	LONG. =	103.775134	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,151.3	N	Y =	430,092.7	N
X =	713,887.0	E	X =	672,702.6	E
LAT. =	32.181334	°N	LAT. =	32.181210	°N
LONG. =	103.775604	°W	LONG. =	103.775122	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,101.5	N	Y =	430,042.9	N
X =	713,887.3	E	X =	672,702.9	E
LAT. =	32.181197	°N	LAT. =	32.181073	°N
LONG. =	103.775604	°W	LONG. =	103.775122	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,615.7	N	A - X =	714,257.0	E
B - Y =	437,975.6	N	B - X =	714,270.8	E
C - Y =	435,336.0	N	C - X =	714,291.7	E
D - Y =	432,694.6	N	D - X =	714,308.9	E
E - Y =	430,053.9	N	E - X =	714,327.6	E
F - Y =	440,608.3	N	F - X =	712,938.3	E
G - Y =	437,968.6	N	G - X =	712,953.3	E
H - Y =	435,328.1	N	H - X =	712,971.9	E
I - Y =	432,686.9	N	I - X =	712,989.1	E
J - Y =	430,046.0	N	J - X =	713,007.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,556.9	N	A - X =	673,073.0	E
B - Y =	437,916.8	N	B - X =	673,086.7	E
C - Y =	435,277.3	N	C - X =	673,107.5	E
D - Y =	432,636.0	N	D - X =	673,124.6	E
E - Y =	429,995.3	N	E - X =	673,143.2	E
F - Y =	440,549.4	N	F - X =	671,754.3	E
G - Y =	437,909.8	N	G - X =	671,769.2	E
H - Y =	435,269.4	N	H - X =	671,787.7	E
I - Y =	432,628.2	N	I - X =	671,804.8	E
J - Y =	429,987.4	N	J - X =	671,822.7	E

DN 618.013003.13-03

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49440	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	124H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,511'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		515 FNL	2,290 FWL	32.208675	-103.783890	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		50 FSL	920 FWL	32.181188	-103.788281	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47415	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		515 FNL	2,290 FWL	32.208675	-103.783890	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	24S	31E		330 FNL	920 FWL	32.209181	-103.788319	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		100 FSL	920 FWL	32.181325	-103.788281	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — Signature — 8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number — 8/23/2024 — Date of Survey

DN — 618.013003.13-04

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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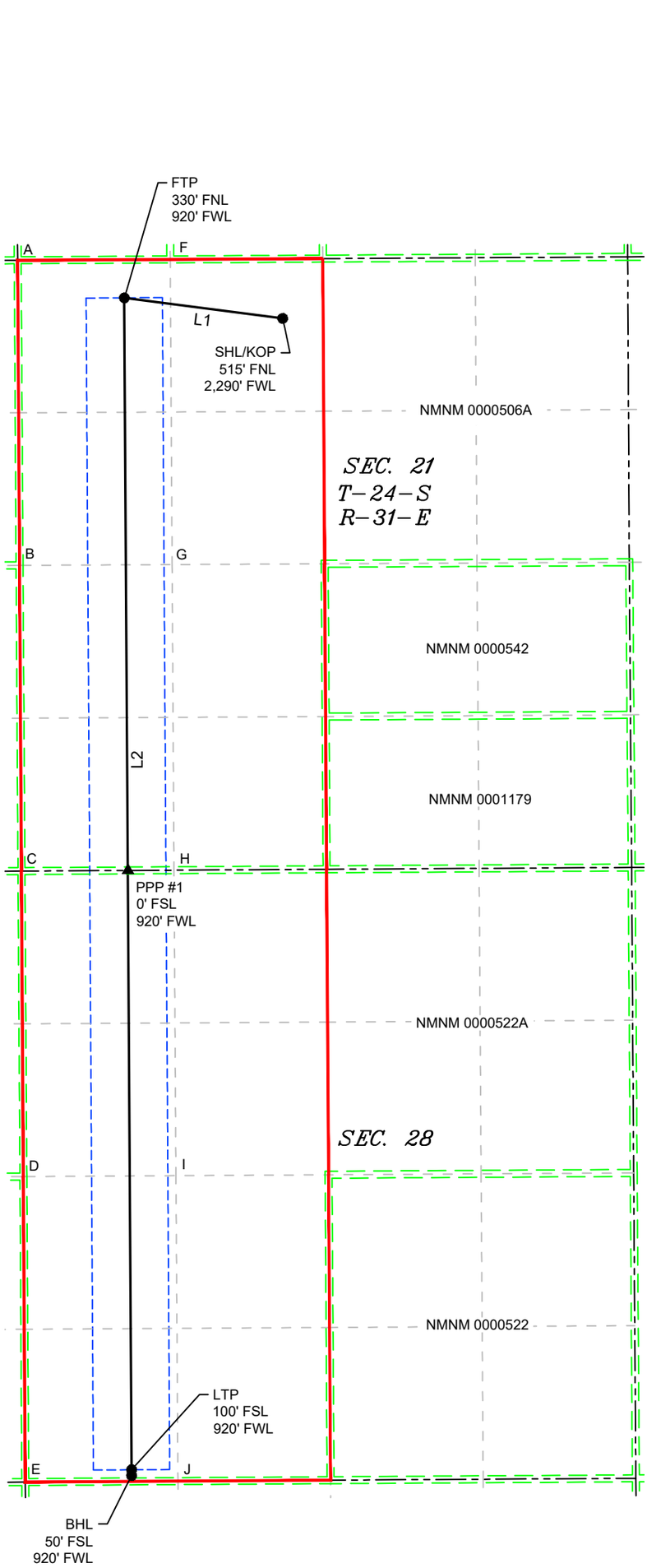

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	277°21'42"	1,382.17'
L2	179°38'36"	10,183.61'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,084.4	N	Y =	440,025.5	N
X =	711,272.6	E	X =	670,088.6	E
LAT. =	32.208675	°N	LAT. =	32.208551	°N
LONG. =	103.783890	°W	LONG. =	103.783406	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	440,261.5	N	Y =	440,202.6	N
X =	709,901.9	E	X =	668,717.9	E
LAT. =	32.209181	°N	LAT. =	32.209057	°N
LONG. =	103.788319	°W	LONG. =	103.787835	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y =	435,310.2	N	Y =	435,251.4	N
X =	709,932.7	E	X =	668,748.5	E
LAT. =	32.195570	°N	LAT. =	32.195447	°N
LONG. =	103.788300	°W	LONG. =	103.787817	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	430,127.9	N	Y =	430,069.3	N
X =	709,965.0	E	X =	668,780.6	E
LAT. =	32.181325	°N	LAT. =	32.181201	°N
LONG. =	103.788281	°W	LONG. =	103.787798	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	430,078.1	N	Y =	430,019.5	N
X =	709,965.2	E	X =	668,780.9	E
LAT. =	32.181188	°N	LAT. =	32.181064	°N
LONG. =	103.788281	°W	LONG. =	103.787798	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,586.4	N	A - X =	708,979.7	E
B - Y =	437,947.7	N	B - X =	708,996.2	E
C - Y =	435,304.7	N	C - X =	709,012.3	E
D - Y =	432,663.6	N	D - X =	709,028.9	E
E - Y =	430,022.4	N	E - X =	709,045.5	E
F - Y =	440,593.6	N	F - X =	710,299.6	E
G - Y =	437,954.7	N	G - X =	710,316.0	E
H - Y =	435,312.5	N	H - X =	710,332.2	E
I - Y =	432,671.3	N	I - X =	710,349.1	E
J - Y =	430,030.3	N	J - X =	710,366.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,527.5	N	A - X =	667,795.7	E
B - Y =	437,888.9	N	B - X =	667,812.2	E
C - Y =	435,246.0	N	C - X =	667,828.1	E
D - Y =	432,604.9	N	D - X =	667,844.7	E
E - Y =	429,963.8	N	E - X =	667,861.2	E
F - Y =	440,534.7	N	F - X =	669,115.6	E
G - Y =	437,895.9	N	G - X =	669,132.0	E
H - Y =	435,253.7	N	H - X =	669,148.1	E
I - Y =	432,612.7	N	I - X =	669,164.9	E
J - Y =	429,971.7	N	J - X =	669,181.7	E

DN 618.013003.13-04

\618.013 XTO Energy - NM\003 Poker Lake Unit\13 - PLU 16 TWR - EDDY\Wells\-04 - 124H\DWG\124H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47412	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	126H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,510'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		515 FNL	2,437 FEL	32.208676	-103.782111	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	28	24S	31E		50 FSL	2,200 FEL	32.181193	-103.781293	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47225	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		515 FNL	2,437 FEL	32.208676	-103.782111	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		330 FNL	2,200 FEL	32.209183	-103.781345	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	28	24S	31E		100 FSL	2,200 FEL	32.181330	-103.781293	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

DN

618.013003.13-05

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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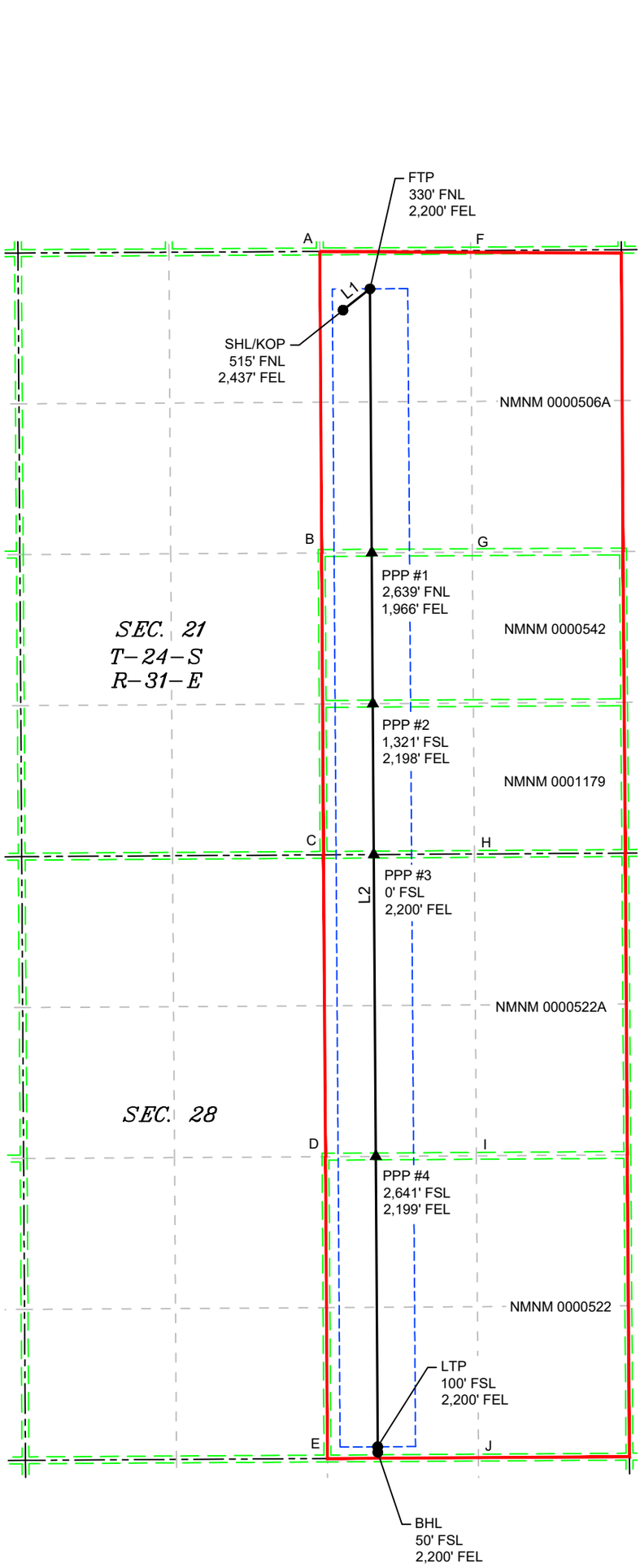

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	051°47'05"	300.28'
L2	179°36'55"	10,182.64'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,087.6	N	Y =	440,028.7	N
X =	711,822.9	E	X =	670,638.9	E
LAT. =	32.208676	°N	LAT. =	32.208552	°N
LONG. =	103.782111	°W	LONG. =	103.781627	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,273.3	N	Y =	440,214.5	N
X =	712,058.8	E	X =	670,874.8	E
LAT. =	32.209183	°N	LAT. =	32.209060	°N
LONG. =	103.781345	°W	LONG. =	103.780861	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,964.0	N	Y =	437,905.2	N
X =	712,074.3	E	X =	670,890.2	E
LAT. =	32.202835	°N	LAT. =	32.202712	°N
LONG. =	103.781333	°W	LONG. =	103.780850	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	436,643.5	N	Y =	436,584.7	N
X =	712,083.2	E	X =	670,899.1	E
LAT. =	32.199205	°N	LAT. =	32.199081	°N
LONG. =	103.781326	°W	LONG. =	103.780843	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	435,322.9	N	Y =	435,264.2	N
X =	712,092.1	E	X =	670,907.9	E
LAT. =	32.195575	°N	LAT. =	32.195451	°N
LONG. =	103.781320	°W	LONG. =	103.780837	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	432,681.7	N	Y =	432,623.0	N
X =	712,109.8	E	X =	670,925.6	E
LAT. =	32.188315	°N	LAT. =	32.188191	°N
LONG. =	103.781306	°W	LONG. =	103.780823	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,140.8	N	Y =	430,082.1	N
X =	712,126.9	E	X =	670,942.5	E
LAT. =	32.181330	°N	LAT. =	32.181206	°N
LONG. =	103.781293	°W	LONG. =	103.780811	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,090.9	N	Y =	430,032.3	N
X =	712,127.2	E	X =	670,942.8	E
LAT. =	32.181193	°N	LAT. =	32.181069	°N
LONG. =	103.781293	°W	LONG. =	103.780811	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,600.9	N	A - X =	711,619.5	E
B - Y =	437,961.7	N	B - X =	711,635.8	E
C - Y =	435,320.2	N	C - X =	711,652.1	E
D - Y =	432,679.1	N	D - X =	711,669.4	E
E - Y =	430,038.2	N	E - X =	711,686.6	E
F - Y =	440,608.3	N	F - X =	712,938.3	E
G - Y =	437,968.6	N	G - X =	712,953.3	E
H - Y =	435,328.1	N	H - X =	712,971.9	E
I - Y =	432,686.9	N	I - X =	712,989.1	E
J - Y =	430,046.0	N	J - X =	713,007.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,542.0	N	A - X =	670,435.5	E
B - Y =	437,902.8	N	B - X =	670,451.7	E
C - Y =	435,261.5	N	C - X =	670,468.0	E
D - Y =	432,620.4	N	D - X =	670,485.1	E
E - Y =	429,979.6	N	E - X =	670,502.2	E
F - Y =	440,549.4	N	F - X =	671,754.3	E
G - Y =	437,909.8	N	G - X =	671,769.2	E
H - Y =	435,269.4	N	H - X =	671,787.7	E
I - Y =	432,628.2	N	I - X =	671,804.8	E
J - Y =	429,987.4	N	J - X =	671,822.7	E

DN 618.013003.13-05

\618.013 XTO Energy - NM\003 Poker Lake Unit\.13 - PLU 16 TWR - EDDY\Wells\-05 - 126H\DWG\126H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47413	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	127H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,513'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		520 FNL	1,950 FEL	32.208662	-103.780537	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		50 FSL	880 FEL	32.181196	-103.777026	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-47225	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		520 FNL	1,950 FEL	32.208662	-103.780537	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	21	24S	31E		330 FNL	880 FEL	32.209185	-103.777077	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		100 FSL	880 FEL	32.181333	-103.777026	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

DN

618.013003.13-06

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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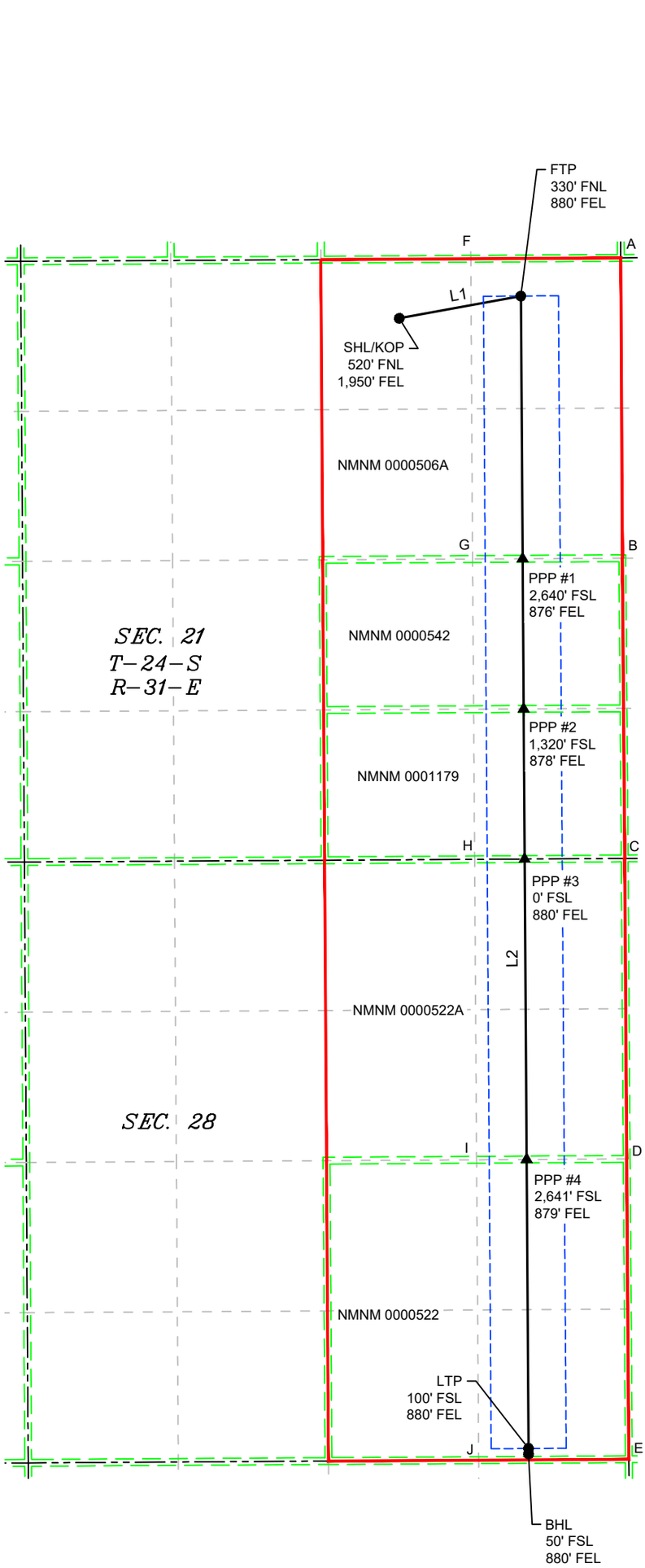

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	079°37'23"	1,086.94'
L2	179°36'53"	10,182.18'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,085.0	N	Y =	440,026.1	N
X =	712,309.7	E	X =	671,125.7	E
LAT. =	32.208662	°N	LAT. =	32.208538	°N
LONG. =	103.780537	°W	LONG. =	103.780053	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,280.8	N	Y =	440,221.9	N
X =	713,378.9	E	X =	672,194.9	E
LAT. =	32.209185	°N	LAT. =	32.209061	°N
LONG. =	103.777077	°W	LONG. =	103.776593	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,971.0	N	Y =	437,912.2	N
X =	713,394.4	E	X =	672,210.3	E
LAT. =	32.202836	°N	LAT. =	32.202712	°N
LONG. =	103.777065	°W	LONG. =	103.776582	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	436,650.9	N	Y =	436,592.1	N
X =	713,403.3	E	X =	672,219.1	E
LAT. =	32.199207	°N	LAT. =	32.199083	°N
LONG. =	103.777059	°W	LONG. =	103.776576	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	435,330.8	N	Y =	435,272.1	N
X =	713,412.2	E	X =	672,228.0	E
LAT. =	32.195578	°N	LAT. =	32.195454	°N
LONG. =	103.777052	°W	LONG. =	103.776569	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	432,689.5	N	Y =	432,630.8	N
X =	713,430.0	E	X =	672,245.7	E
LAT. =	32.188318	°N	LAT. =	32.188194	°N
LONG. =	103.777039	°W	LONG. =	103.776556	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,148.6	N	Y =	430,090.0	N
X =	713,447.1	E	X =	672,262.7	E
LAT. =	32.181333	°N	LAT. =	32.181209	°N
LONG. =	103.777026	°W	LONG. =	103.776544	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,098.8	N	Y =	430,040.2	N
X =	713,447.3	E	X =	672,262.9	E
LAT. =	32.181196	°N	LAT. =	32.181072	°N
LONG. =	103.777026	°W	LONG. =	103.776544	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,615.7	N	A - X =	714,257.0	E
B - Y =	437,975.6	N	B - X =	714,270.8	E
C - Y =	435,336.0	N	C - X =	714,291.7	E
D - Y =	432,694.6	N	D - X =	714,308.9	E
E - Y =	430,053.9	N	E - X =	714,327.6	E
F - Y =	440,608.3	N	F - X =	712,938.3	E
G - Y =	437,968.6	N	G - X =	712,953.3	E
H - Y =	435,328.1	N	H - X =	712,971.9	E
I - Y =	432,686.9	N	I - X =	712,989.1	E
J - Y =	430,046.0	N	J - X =	713,007.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,556.9	N	A - X =	673,073.0	E
B - Y =	437,916.8	N	B - X =	673,086.7	E
C - Y =	435,277.3	N	C - X =	673,107.5	E
D - Y =	432,636.0	N	D - X =	673,124.6	E
E - Y =	429,995.3	N	E - X =	673,143.2	E
F - Y =	440,549.4	N	F - X =	671,754.3	E
G - Y =	437,909.8	N	G - X =	671,769.2	E
H - Y =	435,269.4	N	H - X =	671,787.7	E
I - Y =	432,628.2	N	I - X =	671,804.8	E
J - Y =	429,987.4	N	J - X =	671,822.7	E

DN 618.013003.13-06

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47415	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	154H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,510'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		485 FNL	2,290 FWL	32.208758	-103.783890	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		50 FSL	1,320 FWL	32.181189	-103.786988	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	DEFINING		N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		485 FNL	2,290 FWL	32.208758	-103.783890	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	21	24S	31E		330 FNL	1,320 FWL	32.209181	-103.787026	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	28	24S	31E		100 FSL	1,320 FWL	32.181326	-103.786988	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

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Richard L Redus — Signature

8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

DN

618.013003.13-07

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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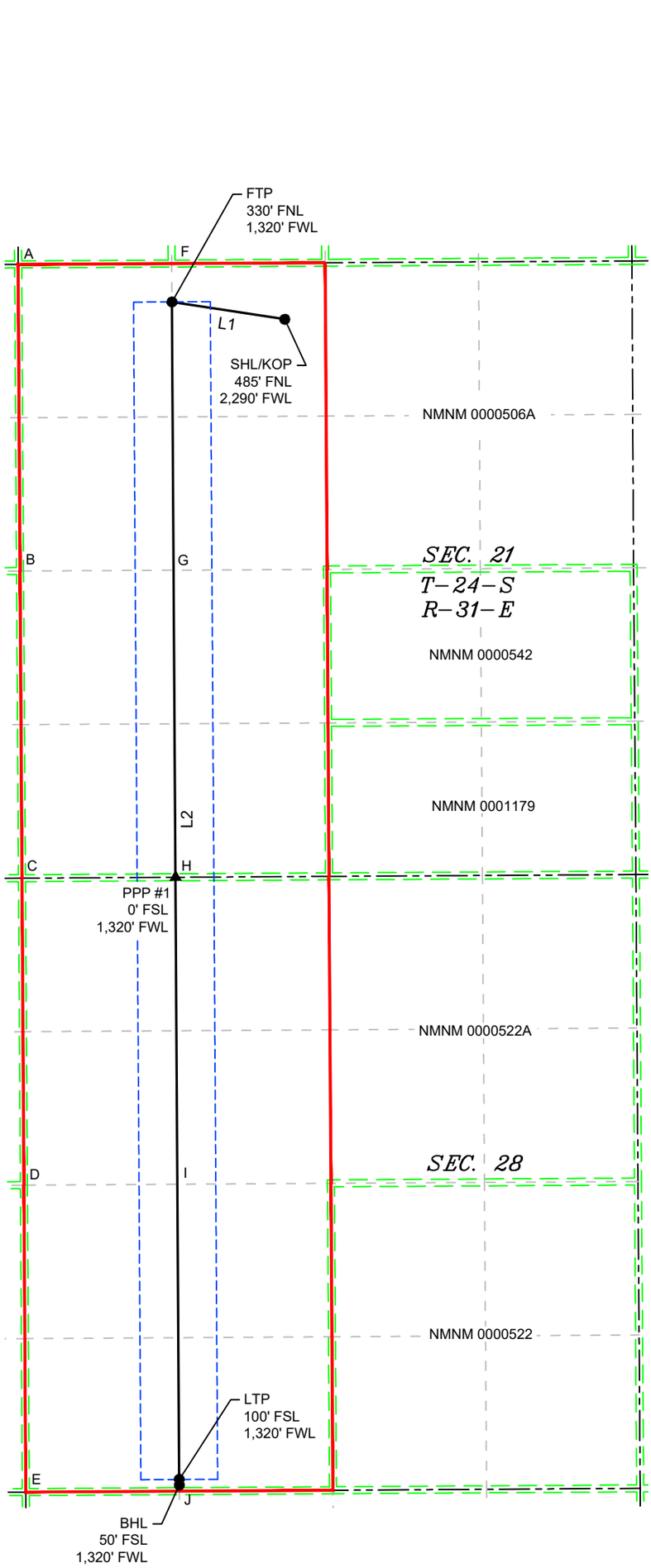


LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	278°43'23"	982.07'
L2	179°38'34"	10,183.25'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,114.6	N	Y =	440,055.7	N
X =	711,272.5	E	X =	670,088.5	E
LAT. =	32.208758	°N	LAT. =	32.208634	°N
LONG. =	103.783890	°W	LONG. =	103.783406	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,263.5	N	Y =	440,204.6	N
X =	710,301.8	E	X =	669,117.8	E
LAT. =	32.209181	°N	LAT. =	32.209057	°N
LONG. =	103.787026	°W	LONG. =	103.786542	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,312.5	N	Y =	435,253.8	N
X =	710,332.7	E	X =	669,148.5	E
LAT. =	32.195571	°N	LAT. =	32.195447	°N
LONG. =	103.787007	°W	LONG. =	103.786524	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,130.3	N	Y =	430,071.7	N
X =	710,365.0	E	X =	669,180.6	E
LAT. =	32.181326	°N	LAT. =	32.181202	°N
LONG. =	103.786988	°W	LONG. =	103.786505	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,080.5	N	Y =	430,021.8	N
X =	710,365.3	E	X =	669,180.9	E
LAT. =	32.181189	°N	LAT. =	32.181065	°N
LONG. =	103.786988	°W	LONG. =	103.786505	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,586.4	N	A - X =	708,979.7	E
B - Y =	437,947.7	N	B - X =	708,996.2	E
C - Y =	435,304.7	N	C - X =	709,012.3	E
D - Y =	432,663.6	N	D - X =	709,028.9	E
E - Y =	430,022.4	N	E - X =	709,045.5	E
F - Y =	440,593.6	N	F - X =	710,299.6	E
G - Y =	437,954.7	N	G - X =	710,316.0	E
H - Y =	435,312.5	N	H - X =	710,332.2	E
I - Y =	432,671.3	N	I - X =	710,349.1	E
J - Y =	430,030.3	N	J - X =	710,366.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,527.5	N	A - X =	667,795.7	E
B - Y =	437,888.9	N	B - X =	667,812.2	E
C - Y =	435,246.0	N	C - X =	667,828.1	E
D - Y =	432,604.9	N	D - X =	667,844.7	E
E - Y =	429,963.8	N	E - X =	667,861.2	E
F - Y =	440,534.7	N	F - X =	669,115.6	E
G - Y =	437,895.9	N	G - X =	669,132.0	E
H - Y =	435,253.7	N	H - X =	669,148.1	E
I - Y =	432,612.7	N	I - X =	669,164.9	E
J - Y =	429,971.7	N	J - X =	669,181.7	E

DN 618.013003.13-07

\618.013 XTO Energy - NM\003 Poker Lake Unit\.13 - PLU 16 TWR - EDDY\Wells\-07 - 154H\DWG\154H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-49450	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	156H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,510'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		485 FNL	2,437 FEL	32.208758	-103.782112	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	28	24S	31E		50 FSL	2,640 FEL	32.181192	-103.782715	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	DEFINING		Y	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		485 FNL	2,437 FEL	32.208758	-103.782112	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	21	24S	31E		330 FNL	2,637 FWL	32.209183	-103.782768	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	28	24S	31E		100 FSL	2,640 FEL	32.181329	-103.782715	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

RIchard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

DN

618.013003.13-08

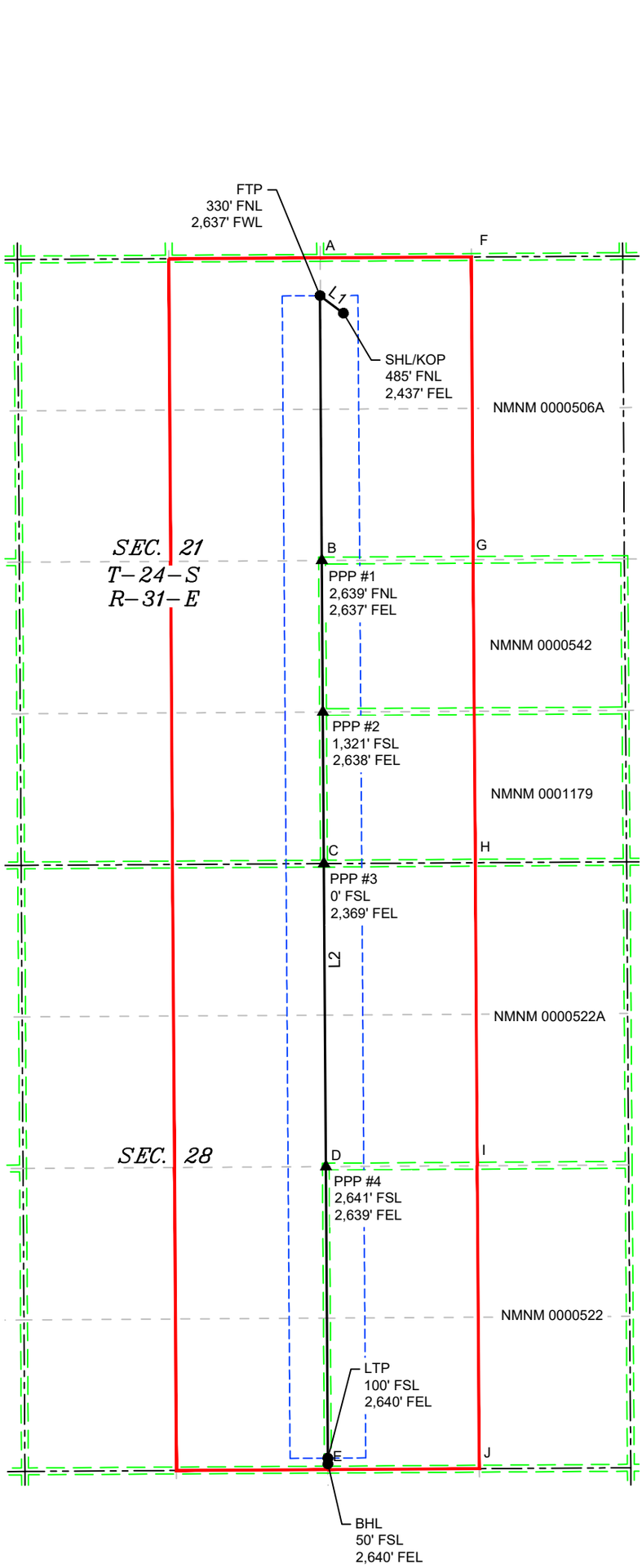
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	307°00'53"	255.09'
L2	179°36'52"	10,182.90'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,117.4	N	Y =	440,058.5	N
X =	711,822.4	E	X =	670,638.4	E
LAT. =	32.208758	°N	LAT. =	32.208634	°N
LONG. =	103.782112	°W	LONG. =	103.781628	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,271.0	N	Y =	440,212.1	N
X =	711,618.7	E	X =	670,434.7	E
LAT. =	32.209183	°N	LAT. =	32.209059	°N
LONG. =	103.782768	°W	LONG. =	103.782284	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,961.7	N	Y =	437,902.9	N
X =	711,634.3	E	X =	670,450.2	E
LAT. =	32.202835	°N	LAT. =	32.202711	°N
LONG. =	103.782756	°W	LONG. =	103.782272	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	436,641.0	N	Y =	436,582.2	N
X =	711,643.2	E	X =	670,459.1	E
LAT. =	32.199205	°N	LAT. =	32.199081	°N
LONG. =	103.782749	°W	LONG. =	103.782266	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	435,320.3	N	Y =	435,261.5	N
X =	711,652.1	E	X =	670,467.9	E
LAT. =	32.195574	°N	LAT. =	32.195450	°N
LONG. =	103.782742	°W	LONG. =	103.782259	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	432,679.1	N	Y =	432,620.4	N
X =	711,669.9	E	X =	670,485.6	E
LAT. =	32.188314	°N	LAT. =	32.188190	°N
LONG. =	103.782728	°W	LONG. =	103.782246	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,138.1	N	Y =	430,079.5	N
X =	711,687.0	E	X =	670,502.6	E
LAT. =	32.181329	°N	LAT. =	32.181205	°N
LONG. =	103.782715	°W	LONG. =	103.782233	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,088.3	N	Y =	430,029.7	N
X =	711,687.2	E	X =	670,502.9	E
LAT. =	32.181192	°N	LAT. =	32.181068	°N
LONG. =	103.782715	°W	LONG. =	103.782233	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,600.9	N	A - X =	711,619.5	E
B - Y =	437,961.7	N	B - X =	711,635.8	E
C - Y =	435,320.2	N	C - X =	711,652.1	E
D - Y =	432,679.1	N	D - X =	711,669.4	E
E - Y =	430,038.2	N	E - X =	711,686.6	E
F - Y =	440,608.3	N	F - X =	712,938.3	E
G - Y =	437,968.6	N	G - X =	712,953.3	E
H - Y =	435,328.1	N	H - X =	712,971.9	E
I - Y =	432,686.9	N	I - X =	712,989.1	E
J - Y =	430,046.0	N	J - X =	713,007.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,542.0	N	A - X =	670,435.5	E
B - Y =	437,902.8	N	B - X =	670,451.7	E
C - Y =	435,261.5	N	C - X =	670,468.0	E
D - Y =	432,620.4	N	D - X =	670,485.1	E
E - Y =	429,979.6	N	E - X =	670,502.2	E
F - Y =	440,549.4	N	F - X =	671,754.3	E
G - Y =	437,909.8	N	G - X =	671,769.2	E
H - Y =	435,269.4	N	H - X =	671,787.7	E
I - Y =	432,628.2	N	I - X =	671,804.8	E
J - Y =	429,987.4	N	J - X =	671,822.7	E

DN 618.013003.13-08

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\13 - PLU 16 TWR - EDDY\Wells\-08 - 156H\DWG\156H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47225	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 16 TWR	167H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,513'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		490 FNL	1,950 FEL	32.208744	-103.780537	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		50 FSL	1,320 FEL	32.181195	-103.778448	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	DEFINING		N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	31E		490 FNL	1,950 FEL	32.208744	-103.780537	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	21	24S	31E		330 FNL	1,320 FEL	32.209184	-103.778500	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	28	24S	31E		100 FSL	1,320 FEL	32.181332	-103.778449	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

DN

618.013003.13-09

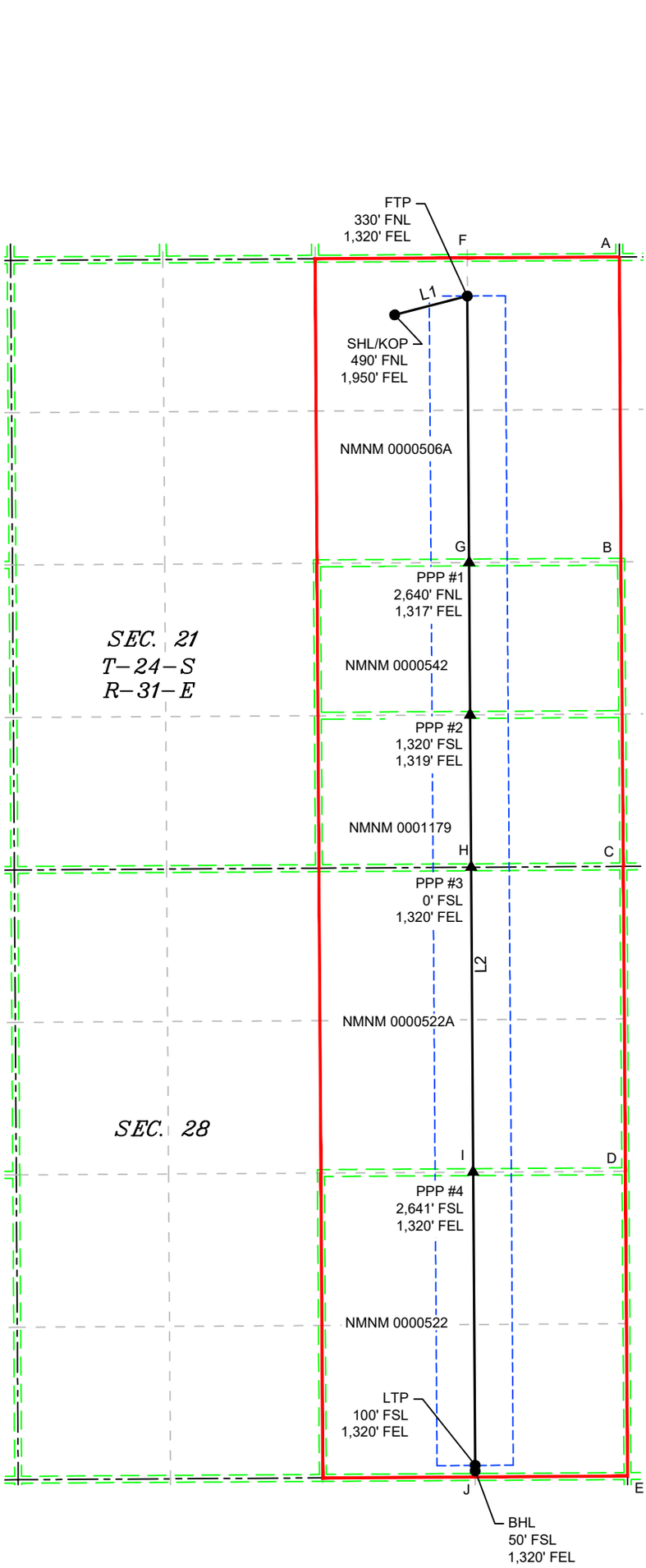
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	075°26'58"	650.05'
L2	179°36'50"	10,182.17'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,114.8	N	Y =	440,055.9	N
X =	712,309.6	E	X =	671,125.5	E
LAT. =	32.208744	°N	LAT. =	32.208620	°N
LONG. =	103.780537	°W	LONG. =	103.780053	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,278.1	N	Y =	440,219.3	N
X =	712,938.7	E	X =	671,754.7	E
LAT. =	32.209184	°N	LAT. =	32.209060	°N
LONG. =	103.778500	°W	LONG. =	103.778016	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,968.7	N	Y =	437,909.9	N
X =	712,954.3	E	X =	671,770.2	E
LAT. =	32.202836	°N	LAT. =	32.202712	°N
LONG. =	103.778488	°W	LONG. =	103.778005	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	436,648.4	N	Y =	436,589.7	N
X =	712,962.6	E	X =	671,778.5	E
LAT. =	32.199206	°N	LAT. =	32.199083	°N
LONG. =	103.778483	°W	LONG. =	103.778000	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	435,328.2	N	Y =	435,269.5	N
X =	712,972.0	E	X =	671,787.8	E
LAT. =	32.195577	°N	LAT. =	32.195453	°N
LONG. =	103.778475	°W	LONG. =	103.777992	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	432,686.9	N	Y =	432,628.2	N
X =	712,988.9	E	X =	671,804.6	E
LAT. =	32.188317	°N	LAT. =	32.188193	°N
LONG. =	103.778465	°W	LONG. =	103.777982	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,146.0	N	Y =	430,087.4	N
X =	713,006.8	E	X =	671,822.4	E
LAT. =	32.181332	°N	LAT. =	32.181208	°N
LONG. =	103.778449	°W	LONG. =	103.777967	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,096.2	N	Y =	430,037.6	N
X =	713,007.4	E	X =	671,823.0	E
LAT. =	32.181195	°N	LAT. =	32.181071	°N
LONG. =	103.778448	°W	LONG. =	103.777966	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,615.7	N	A - X =	714,257.0	E
B - Y =	437,975.6	N	B - X =	714,270.8	E
C - Y =	435,336.0	N	C - X =	714,291.7	E
D - Y =	432,694.6	N	D - X =	714,308.9	E
E - Y =	430,053.9	N	E - X =	714,327.6	E
F - Y =	440,608.3	N	F - X =	712,938.3	E
G - Y =	437,968.6	N	G - X =	712,953.3	E
H - Y =	435,328.1	N	H - X =	712,971.9	E
I - Y =	432,686.9	N	I - X =	712,989.1	E
J - Y =	430,046.0	N	J - X =	713,007.1	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,556.9	N	A - X =	673,073.0	E
B - Y =	437,916.8	N	B - X =	673,086.7	E
C - Y =	435,277.3	N	C - X =	673,107.5	E
D - Y =	432,636.0	N	D - X =	673,124.6	E
E - Y =	429,995.3	N	E - X =	673,143.2	E
F - Y =	440,549.4	N	F - X =	671,754.3	E
G - Y =	437,909.8	N	G - X =	671,769.2	E
H - Y =	435,269.4	N	H - X =	671,787.7	E
I - Y =	432,628.2	N	I - X =	671,804.8	E
J - Y =	429,987.4	N	J - X =	671,822.7	E

DN 618.013003.13-09

\618.013 XTO Energy - NM\003 Poker Lake Unit\13 - PLU 16 TWR - EDDY\Wells\09 - 167H\DWG\167H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54184	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	301H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,558'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		400 FNL	1,469 FEL	32.209010	-103.761892	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,593 FNL	2,305 FWL	32.173940	-103.766720	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	INFILL	30-015-54173	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		400 FNL	1,469 FEL	32.209010	-103.761892	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	31E		100 FNL	2,530 FWL	32.209831	-103.766052	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,543 FNL	2,305 FWL	32.174077	-103.766720	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-06

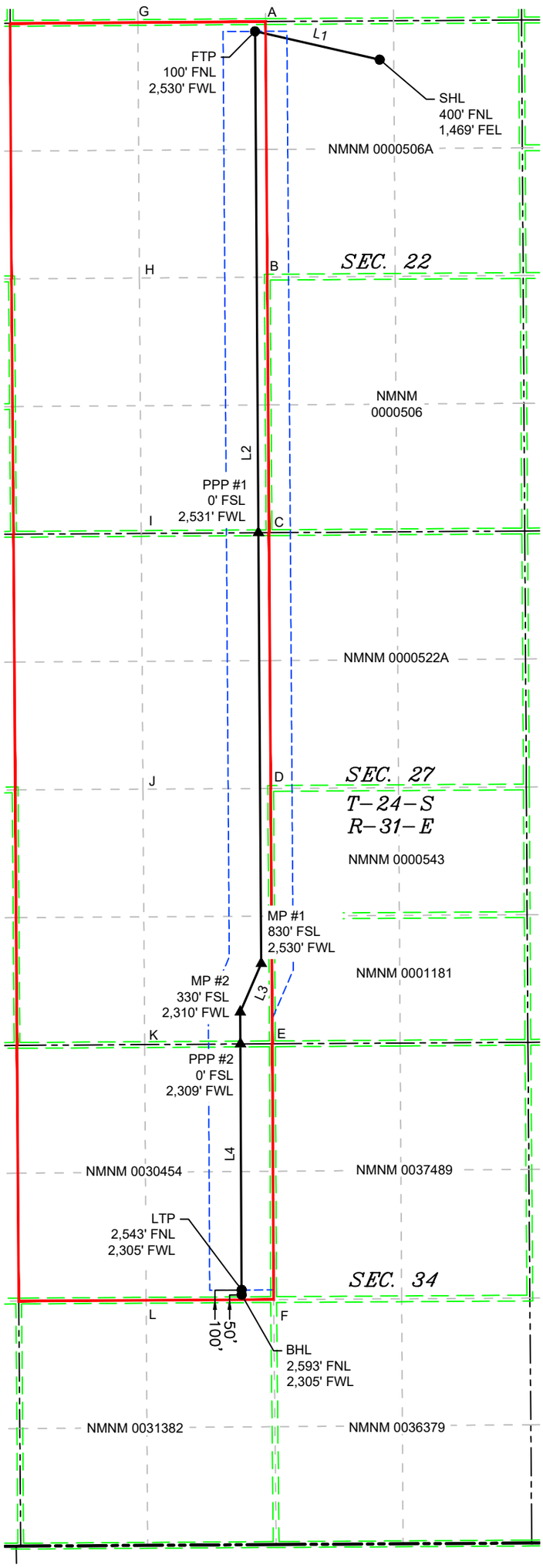
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	282°45'55"	1,320.90'
L2	179°36'58"	9,634.06'
L3	203°23'09"	546.24'
L4	179°43'05"	2,922.60'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,241.7	N	Y =	440,182.9	N
X =	718,075.8	E	X =	676,891.7	E
LAT. =	32.209010	°N	LAT. =	32.208886	°N
LONG. =	103.761892	°W	LONG. =	103.761409	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,533.6	N	Y =	440,474.8	N
X =	716,787.5	E	X =	675,603.5	E
LAT. =	32.209831	°N	LAT. =	32.209707	°N
LONG. =	103.766052	°W	LONG. =	103.765569	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,351.6	N	Y =	435,292.9	N
X =	716,822.2	E	X =	675,638.0	E
LAT. =	32.195586	°N	LAT. =	32.195462	°N
LONG. =	103.766028	°W	LONG. =	103.765546	°W
MP #1 (NAD 83 NME)			**MP #1 (NAD 27 NME)**		
Y =	430,899.7	N	Y =	430,841.2	N
X =	716,852.0	E	X =	675,667.6	E
LAT. =	32.183349	°N	LAT. =	32.183225	°N
LONG. =	103.766008	°W	LONG. =	103.765526	°W
MP #2 (NAD 83 NME)			**MP #2 (NAD 27 NME)**		
Y =	430,398.4	N	Y =	430,339.8	N
X =	716,635.2	E	X =	675,450.8	E
LAT. =	32.181974	°N	LAT. =	32.181850	°N
LONG. =	103.766717	°W	LONG. =	103.766235	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	430,068.4	N	Y =	430,009.8	N
X =	716,636.8	E	X =	675,452.4	E
LAT. =	32.181067	°N	LAT. =	32.180943	°N
LONG. =	103.766717	°W	LONG. =	103.766236	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	427,525.8	N	Y =	427,467.3	N
X =	716,649.4	E	X =	675,464.8	E
LAT. =	32.174077	°N	LAT. =	32.173953	°N
LONG. =	103.766720	°W	LONG. =	103.766239	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	427,475.8	N	Y =	427,417.3	N
X =	716,649.6	E	X =	675,465.1	E
LAT. =	32.173940	°N	LAT. =	32.173816	°N
LONG. =	103.766720	°W	LONG. =	103.766239	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,634.4	N	A - X =	716,896.1	E
B - Y =	437,992.9	N	B - X =	716,914.4	E
C - Y =	435,352.4	N	C - X =	716,932.6	E
D - Y =	432,709.7	N	D - X =	716,950.0	E
E - Y =	430,070.5	N	E - X =	716,967.5	E
F - Y =	427,427.7	N	F - X =	716,979.8	E
G - Y =	440,625.1	N	G - X =	715,576.6	E
H - Y =	437,984.2	N	H - X =	715,592.6	E
I - Y =	435,344.2	N	I - X =	715,612.1	E
J - Y =	432,702.2	N	J - X =	715,629.4	E
K - Y =	430,062.2	N	K - X =	715,647.5	E
L - Y =	427,420.1	N	L - Y =	715,662.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,575.5	N	A - X =	675,712.1	E
B - Y =	437,934.1	N	B - X =	675,730.2	E
C - Y =	435,293.7	N	C - X =	675,748.4	E
D - Y =	432,651.0	N	D - X =	675,765.7	E
E - Y =	430,011.9	N	E - X =	675,783.0	E
F - Y =	427,369.2	N	F - X =	675,795.3	E
G - Y =	440,566.2	N	G - X =	674,392.6	E
H - Y =	437,925.4	N	H - X =	674,408.5	E
I - Y =	435,285.5	N	I - X =	674,427.9	E
J - Y =	432,643.5	N	J - X =	674,445.1	E
K - Y =	430,003.6	N	K - X =	674,463.1	E
L - Y =	427,361.6	N	L - Y =	674,478.1	E

YH 618.013003.14-06

\618.013 XTO Energy - NM\003 Poker Lake Unit\14 - PLU 15 TWR - EDDY\Wells\-06 - 301H\DWG\301H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54185	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	302H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,558'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		430 FNL	1,469 FEL	32.208927	-103.761893	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	27	24S	31E		50 FSL	1,870 FEL	32.181206	-103.763159	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54186	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		430 FNL	1,469 FEL	32.208927	-103.761893	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		100 FNL	1,870 FEL	32.209833	-103.763190	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	27	24S	31E		100 FSL	1,870 FEL	32.181344	-103.763159	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

YH 618.013003.14-07

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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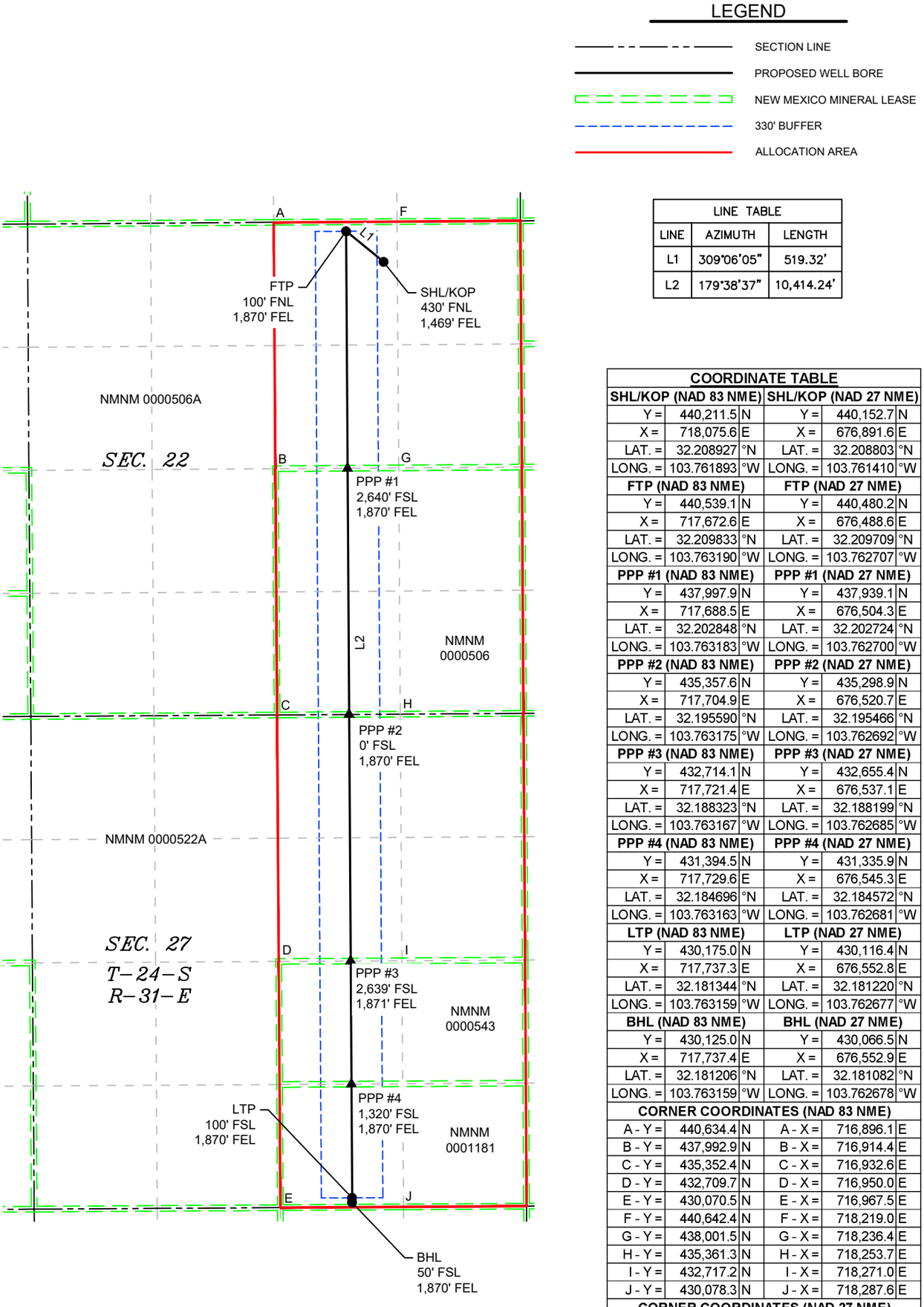

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	309°06'05"	519.32'
L2	179°38'37"	10,414.24'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,211.5	N	Y =	440,152.7	N
X =	718,075.6	E	X =	676,891.6	E
LAT. =	32.208927	°N	LAT. =	32.208803	°N
LONG. =	103.761893	°W	LONG. =	103.761410	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,539.1	N	Y =	440,480.2	N
X =	717,672.6	E	X =	676,488.6	E
LAT. =	32.209833	°N	LAT. =	32.209709	°N
LONG. =	103.763190	°W	LONG. =	103.762707	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	437,997.9	N	Y =	437,939.1	N
X =	717,688.5	E	X =	676,504.3	E
LAT. =	32.202848	°N	LAT. =	32.202724	°N
LONG. =	103.763183	°W	LONG. =	103.762700	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,357.6	N	Y =	435,298.9	N
X =	717,704.9	E	X =	676,520.7	E
LAT. =	32.195590	°N	LAT. =	32.195466	°N
LONG. =	103.763175	°W	LONG. =	103.762692	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,714.1	N	Y =	432,655.4	N
X =	717,721.4	E	X =	676,537.1	E
LAT. =	32.188323	°N	LAT. =	32.188199	°N
LONG. =	103.763167	°W	LONG. =	103.762685	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	431,394.5	N	Y =	431,335.9	N
X =	717,729.6	E	X =	676,545.3	E
LAT. =	32.184696	°N	LAT. =	32.184572	°N
LONG. =	103.763163	°W	LONG. =	103.762681	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,175.0	N	Y =	430,116.4	N
X =	717,737.3	E	X =	676,552.8	E
LAT. =	32.181344	°N	LAT. =	32.181220	°N
LONG. =	103.763159	°W	LONG. =	103.762677	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,125.0	N	Y =	430,066.5	N
X =	717,737.4	E	X =	676,552.9	E
LAT. =	32.181206	°N	LAT. =	32.181082	°N
LONG. =	103.763159	°W	LONG. =	103.762678	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,634.4	N	A - X =	716,896.1	E
B - Y =	437,992.9	N	B - X =	716,914.4	E
C - Y =	435,352.4	N	C - X =	716,932.6	E
D - Y =	432,709.7	N	D - X =	716,950.0	E
E - Y =	430,070.5	N	E - X =	716,967.5	E
F - Y =	440,642.4	N	F - X =	718,219.0	E
G - Y =	438,001.5	N	G - X =	718,236.4	E
H - Y =	435,361.3	N	H - X =	718,253.7	E
I - Y =	432,717.2	N	I - X =	718,271.0	E
J - Y =	430,078.3	N	J - X =	718,287.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,575.5	N	A - X =	675,712.1	E
B - Y =	437,934.1	N	B - X =	675,730.2	E
C - Y =	435,293.7	N	C - X =	675,748.4	E
D - Y =	432,651.0	N	D - X =	675,765.7	E
E - Y =	430,011.9	N	E - X =	675,783.0	E
F - Y =	440,583.6	N	F - X =	677,035.0	E
G - Y =	437,942.7	N	G - X =	677,052.2	E
H - Y =	435,302.6	N	H - X =	677,069.4	E
I - Y =	432,658.6	N	I - X =	677,086.6	E
J - Y =	430,019.7	N	J - X =	677,103.2	E

YH 618.013003.12-16

\618.013 XTO Energy - NM\003 Poker Lake Unit\.14 - PLU 15 TWR - EDDY\Wells\-07 - 302H\DWG\302H C-102 08-20-2024.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54186	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	303H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,559'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		460 FNL	1,469 FEL	32.208845	-103.761893	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		50 FSL	1,210 FEL	32.181207	-103.761026	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	DEFINING		N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	22	24S	31E		460 FNL	1,469 FEL	32.208845	-103.761893	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		100 FNL	1,210 FEL	32.209835	-103.761056	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		100 FSL	1,210 FEL	32.181345	-103.761026	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-08

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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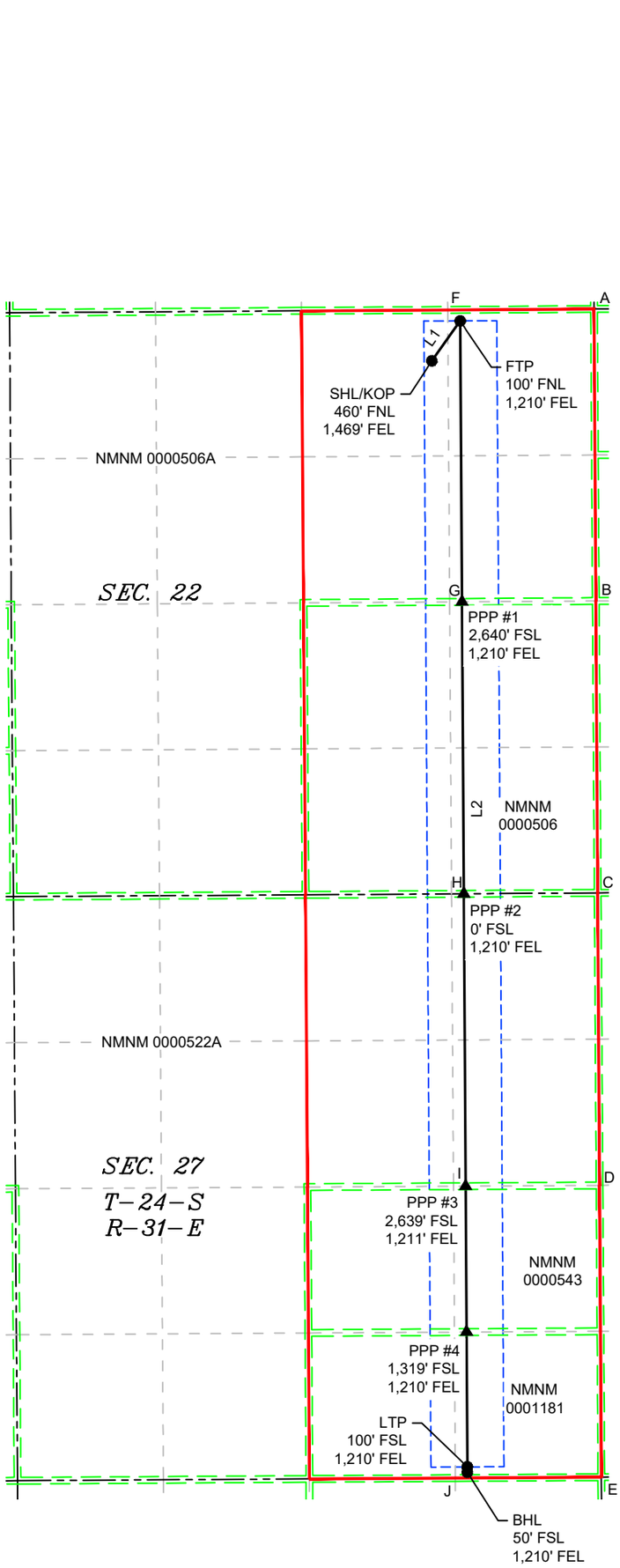


LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	035°24'07"	443.33'
L2	179°38'34"	10,414.33'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,181.7	N	Y =	440,122.9	N
X =	718,075.8	E	X =	676,891.7	E
LAT. =	32.208845	°N	LAT. =	32.208721	°N
LONG. =	103.761893	°W	LONG. =	103.761410	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,543.1	N	Y =	440,484.2	N
X =	718,332.6	E	X =	677,148.5	E
LAT. =	32.209835	°N	LAT. =	32.209711	°N
LONG. =	103.761056	°W	LONG. =	103.760573	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	438,002.2	N	Y =	437,943.5	N
X =	718,348.4	E	X =	677,164.3	E
LAT. =	32.202850	°N	LAT. =	32.202726	°N
LONG. =	103.761049	°W	LONG. =	103.760566	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,362.0	N	Y =	435,303.3	N
X =	718,364.9	E	X =	677,180.7	E
LAT. =	32.195593	°N	LAT. =	32.195469	°N
LONG. =	103.761041	°W	LONG. =	103.760559	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,717.8	N	Y =	432,659.2	N
X =	718,381.4	E	X =	677,197.1	E
LAT. =	32.188324	°N	LAT. =	32.188200	°N
LONG. =	103.761033	°W	LONG. =	103.760551	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	431,398.4	N	Y =	431,339.8	N
X =	718,389.6	E	X =	677,205.2	E
LAT. =	32.184697	°N	LAT. =	32.184573	°N
LONG. =	103.761029	°W	LONG. =	103.760548	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,178.9	N	Y =	430,120.4	N
X =	718,397.2	E	X =	677,212.8	E
LAT. =	32.181345	°N	LAT. =	32.181221	°N
LONG. =	103.761026	°W	LONG. =	103.760544	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,128.9	N	Y =	430,070.4	N
X =	718,397.5	E	X =	677,213.1	E
LAT. =	32.181207	°N	LAT. =	32.181084	°N
LONG. =	103.761026	°W	LONG. =	103.760544	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,650.4	N	A - X =	719,541.9	E
B - Y =	438,010.1	N	B - X =	719,558.4	E
C - Y =	435,370.2	N	C - X =	719,574.8	E
D - Y =	432,724.7	N	D - X =	719,591.9	E
E - Y =	430,086.1	N	E - X =	719,607.8	E
F - Y =	440,642.4	N	F - X =	718,219.0	E
G - Y =	438,001.5	N	G - X =	718,236.4	E
H - Y =	435,361.3	N	H - X =	718,253.7	E
I - Y =	432,717.2	N	I - X =	718,271.0	E
J - Y =	430,078.3	N	J - X =	718,287.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,591.6	N	A - X =	678,357.9	E
B - Y =	437,951.4	N	B - X =	678,374.2	E
C - Y =	435,311.5	N	C - X =	678,390.5	E
D - Y =	432,666.1	N	D - X =	678,407.6	E
E - Y =	430,027.6	N	E - X =	678,423.4	E
F - Y =	440,583.6	N	F - X =	677,035.0	E
G - Y =	437,942.7	N	G - X =	677,052.2	E
H - Y =	435,302.6	N	H - X =	677,069.4	E
I - Y =	432,658.6	N	I - X =	677,086.6	E
J - Y =	430,019.7	N	J - X =	677,103.2	E

YH 618.013003.12-08

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54187	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	304H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,561'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		402 FNL	1,169 FEL	32.209005	-103.760922	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		50 FSL	990 FEL	32.181208	-103.760315	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54186	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		402 FNL	1,169 FEL	32.209005	-103.760922	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		100 FNL	990 FEL	32.209835	-103.760345	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		100 FSL	990 FEL	32.181345	-103.760315	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

YH 618.013003.14-09

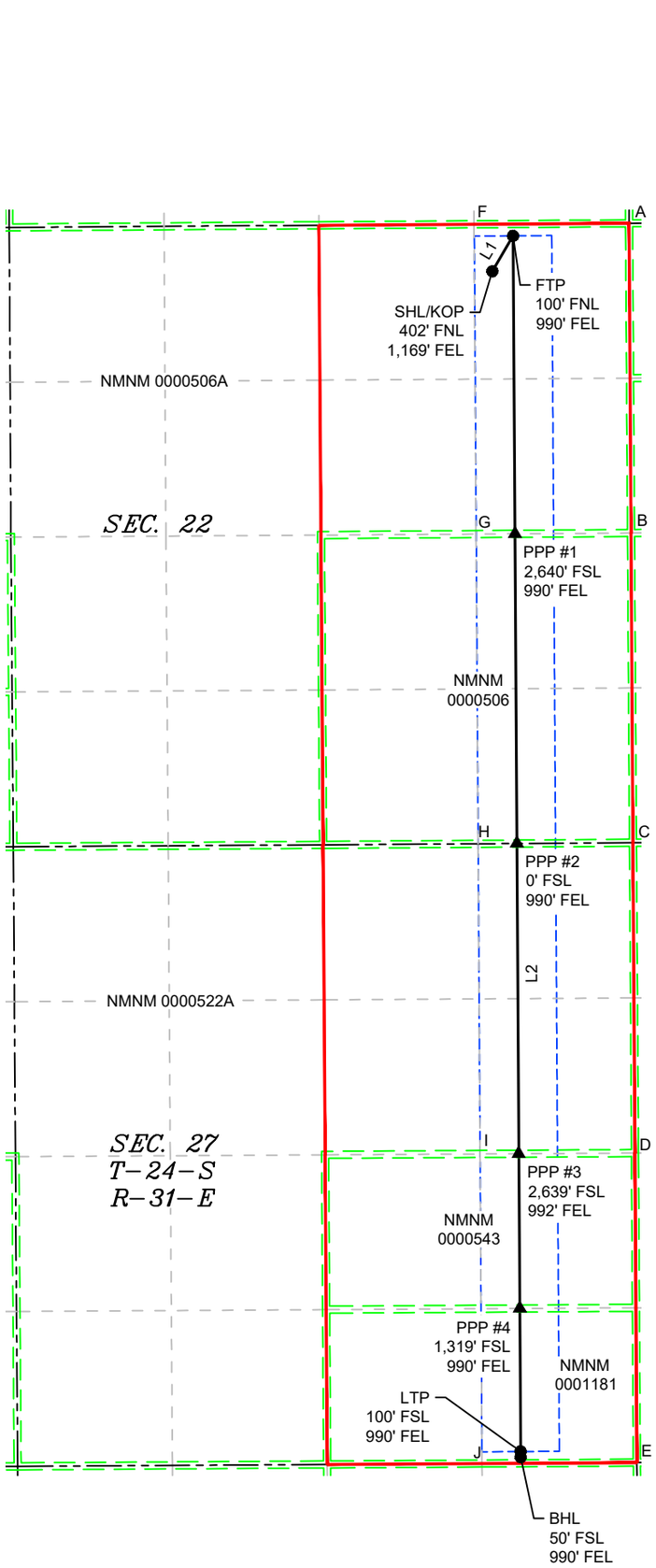
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	030°16'25"	350.72'
L2	179°38'34"	10,414.36'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,241.5	N	Y =	440,182.7	N
X =	718,375.8	E	X =	677,191.7	E
LAT. =	32.209005	°N	LAT. =	32.208881	°N
LONG. =	103.760922	°W	LONG. =	103.760439	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,544.4	N	Y =	440,485.6	N
X =	718,552.6	E	X =	677,368.5	E
LAT. =	32.209835	°N	LAT. =	32.209711	°N
LONG. =	103.760345	°W	LONG. =	103.759862	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	438,003.7	N	Y =	437,944.9	N
X =	718,568.4	E	X =	677,384.3	E
LAT. =	32.202851	°N	LAT. =	32.202727	°N
LONG. =	103.760338	°W	LONG. =	103.759855	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,363.5	N	Y =	435,304.8	N
X =	718,584.9	E	X =	677,400.7	E
LAT. =	32.195593	°N	LAT. =	32.195470	°N
LONG. =	103.760330	°W	LONG. =	103.759848	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,719.1	N	Y =	432,660.4	N
X =	718,600.0	E	X =	677,415.6	E
LAT. =	32.188324	°N	LAT. =	32.188200	°N
LONG. =	103.760327	°W	LONG. =	103.759845	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	431,399.7	N	Y =	431,341.1	N
X =	718,609.6	E	X =	677,425.2	E
LAT. =	32.184697	°N	LAT. =	32.184573	°N
LONG. =	103.760318	°W	LONG. =	103.759836	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,180.2	N	Y =	430,121.7	N
X =	718,617.2	E	X =	677,432.8	E
LAT. =	32.181345	°N	LAT. =	32.181221	°N
LONG. =	103.760315	°W	LONG. =	103.759833	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,130.2	N	Y =	430,071.7	N
X =	718,617.5	E	X =	677,433.1	E
LAT. =	32.181208	°N	LAT. =	32.181084	°N
LONG. =	103.760315	°W	LONG. =	103.759833	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,650.4	N	A - X =	719,541.9	E
B - Y =	438,010.1	N	B - X =	719,558.4	E
C - Y =	435,370.2	N	C - X =	719,574.8	E
D - Y =	432,724.7	N	D - X =	719,591.9	E
E - Y =	430,086.1	N	E - X =	719,607.8	E
F - Y =	440,642.4	N	F - X =	718,219.0	E
G - Y =	438,001.5	N	G - X =	718,236.4	E
H - Y =	435,361.3	N	H - X =	718,253.7	E
I - Y =	432,717.2	N	I - X =	718,271.0	E
J - Y =	430,078.3	N	J - X =	718,287.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,591.6	N	A - X =	678,357.9	E
B - Y =	437,951.4	N	B - X =	678,374.2	E
C - Y =	435,311.5	N	C - X =	678,390.5	E
D - Y =	432,666.1	N	D - X =	678,407.6	E
E - Y =	430,027.6	N	E - X =	678,423.4	E
F - Y =	440,583.6	N	F - X =	677,035.0	E
G - Y =	437,942.7	N	G - X =	677,052.2	E
H - Y =	435,302.6	N	H - X =	677,069.4	E
I - Y =	432,658.6	N	I - X =	677,086.6	E
J - Y =	430,019.7	N	J - X =	677,103.2	E

YH 618.013003.14-09

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54188	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	305H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,559'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		432 FNL	1,169 FEL	32.208923	-103.760923	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		50 FSL	330 FEL	32.181209	-103.758181	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.00	INFILL	30-015-54186	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		432 FNL	1,169 FEL	32.208923	-103.760923	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	22	24S	31E		100 FNL	330 FEL	32.209836	-103.758211	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	27	24S	31E		100 FSL	330 FEL	32.181346	-103.758181	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-10

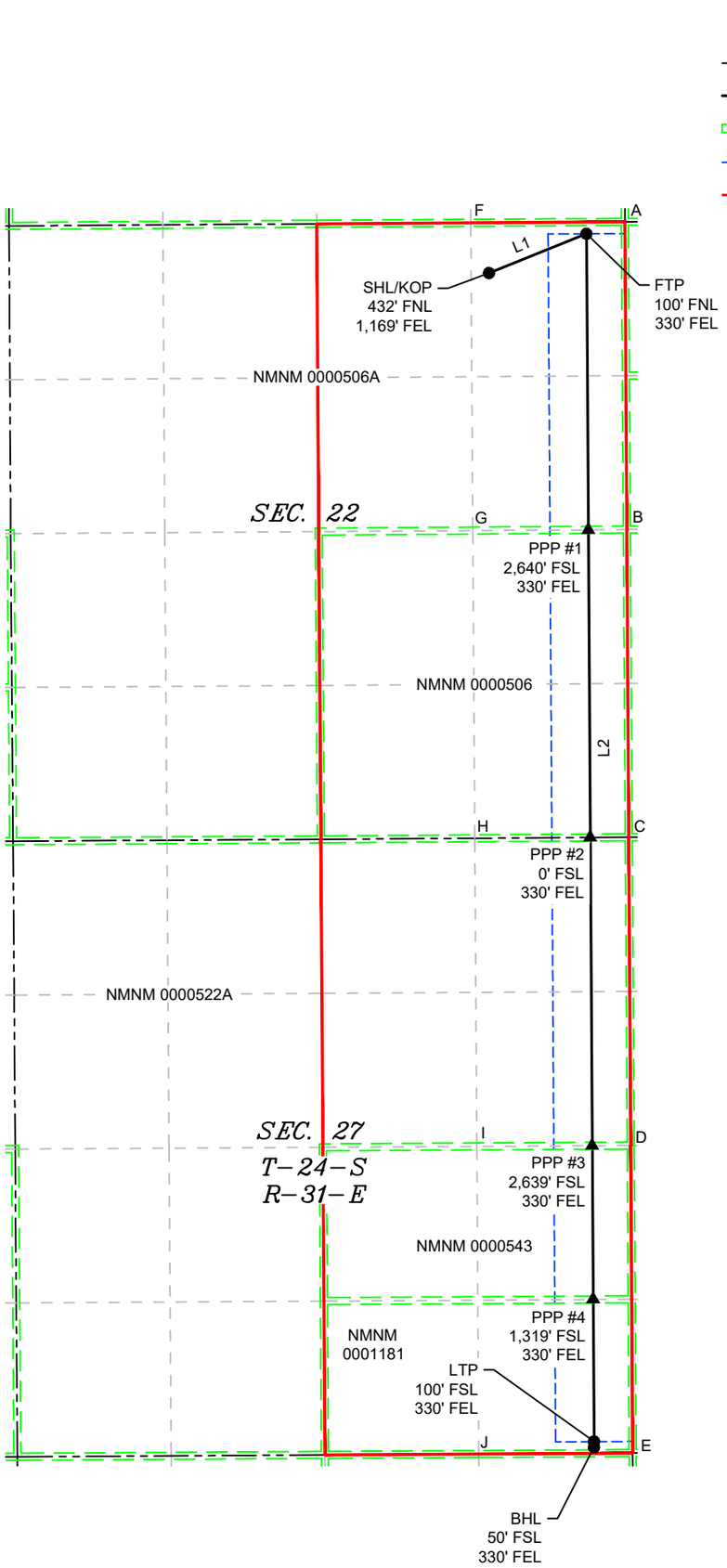
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	068°05'02"	902.14'
L2	179°38'34"	10,414.45'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,211.7	N	Y =	440,152.9	N
X =	718,375.6	E	X =	677,191.6	E
LAT. =	32.208923	°N	LAT. =	32.208799	°N
LONG. =	103.760923	°W	LONG. =	103.760440	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,548.4	N	Y =	440,489.6	N
X =	719,212.6	E	X =	678,028.5	E
LAT. =	32.209836	°N	LAT. =	32.209713	°N
LONG. =	103.758211	°W	LONG. =	103.757728	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	438,008.0	N	Y =	437,949.2	N
X =	719,228.4	E	X =	678,044.3	E
LAT. =	32.202853	°N	LAT. =	32.202729	°N
LONG. =	103.758204	°W	LONG. =	103.757721	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	435,367.9	N	Y =	435,309.2	N
X =	719,244.9	E	X =	678,060.6	E
LAT. =	32.195596	°N	LAT. =	32.195472	°N
LONG. =	103.758196	°W	LONG. =	103.757714	°W
PPP #3 (NAD 83 NME)			**PPP #3 (NAD 27 NME)**		
Y =	432,722.8	N	Y =	432,664.2	N
X =	719,261.4	E	X =	678,077.0	E
LAT. =	32.188325	°N	LAT. =	32.188201	°N
LONG. =	103.758189	°W	LONG. =	103.757707	°W
PPP #4 (NAD 83 NME)			**PPP #4 (NAD 27 NME)**		
Y =	431,403.5	N	Y =	431,344.9	N
X =	719,269.6	E	X =	678,085.2	E
LAT. =	32.184698	°N	LAT. =	32.184574	°N
LONG. =	103.758185	°W	LONG. =	103.757703	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	430,184.2	N	Y =	430,125.6	N
X =	719,277.2	E	X =	678,092.8	E
LAT. =	32.181346	°N	LAT. =	32.181222	°N
LONG. =	103.758181	°W	LONG. =	103.757700	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	430,134.2	N	Y =	430,075.6	N
X =	719,277.5	E	X =	678,093.1	E
LAT. =	32.181209	°N	LAT. =	32.181085	°N
LONG. =	103.758181	°W	LONG. =	103.757700	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,650.4	N	A - X =	719,541.9	E
B - Y =	438,010.1	N	B - X =	719,558.4	E
C - Y =	435,370.2	N	C - X =	719,574.8	E
D - Y =	432,724.7	N	D - X =	719,591.9	E
E - Y =	430,086.1	N	E - X =	719,607.8	E
F - Y =	440,642.4	N	F - X =	718,219.0	E
G - Y =	438,001.5	N	G - X =	718,236.4	E
H - Y =	435,361.3	N	H - X =	718,253.7	E
I - Y =	432,717.2	N	I - X =	718,271.0	E
J - Y =	430,078.3	N	J - X =	718,287.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,591.6	N	A - X =	678,357.9	E
B - Y =	437,951.4	N	B - X =	678,374.2	E
C - Y =	435,311.5	N	C - X =	678,390.5	E
D - Y =	432,666.1	N	D - X =	678,407.6	E
E - Y =	430,027.6	N	E - X =	678,423.4	E
F - Y =	440,583.6	N	F - X =	677,035.0	E
G - Y =	437,942.7	N	G - X =	677,052.2	E
H - Y =	435,302.6	N	H - X =	677,069.4	E
I - Y =	432,658.6	N	I - X =	677,086.6	E
J - Y =	430,019.7	N	J - X =	677,103.2	E

YH 618.013003.14-10

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54171	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	135H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,523'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	460 FWL	32.208954	-103.772745	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	34	24S	31E		2,592 FNL	550 FWL	32.173937	-103.772391	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	INFILL	30-015-54173	N	U

Order Numbers. | Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	460 FWL	32.208954	-103.772745	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24E	31E		100 FNL	550 FWL	32.209821	-103.772454	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	34	24S	31E		2,542 FNL	550 FWL	32.174075	-103.772392	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024
Signature — Date

Richard L Redus
Printed Name

richard.l.redus@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — 8/23/2024
Certificate Number — Date of Survey

YH 618.013003.14-12

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\12 - PLU 17 TWR - EDDY\Wells\16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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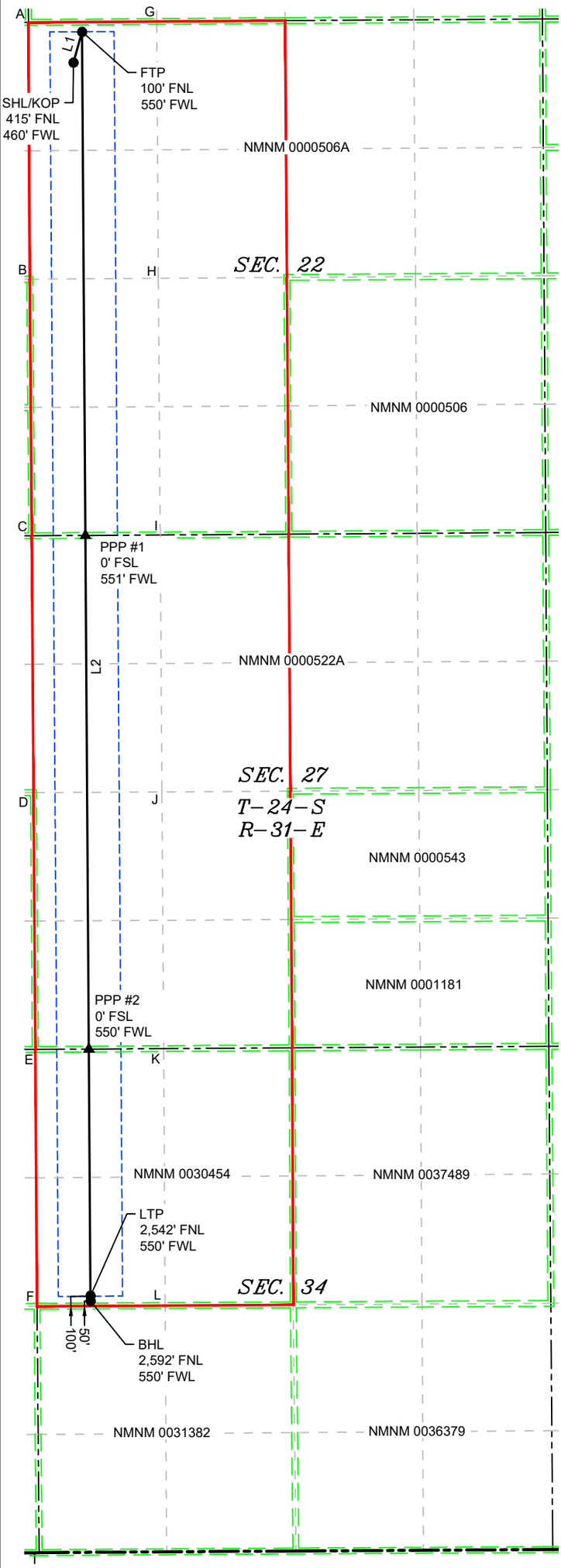

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	015°37'54"	328.08'
L2	179°36'58"	13,054.27'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,203.7	N	Y =	440,144.8	N
X =	714,719.1	E	X =	673,535.1	E
LAT. =	32.208954	°N	LAT. =	32.208830	°N
LONG. =	103.772745	°W	LONG. =	103.772262	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,519.6	N	Y =	440,460.8	N
X =	714,807.5	E	X =	673,623.5	E
LAT. =	32.209821	°N	LAT. =	32.209697	°N
LONG. =	103.772454	°W	LONG. =	103.771970	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,339.4	N	Y =	435,280.7	N
X =	714,842.2	E	X =	673,658.0	E
LAT. =	32.195581	°N	LAT. =	32.195458	°N
LONG. =	103.772429	°W	LONG. =	103.771946	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	430,057.6	N	Y =	429,999.0	N
X =	714,877.6	E	X =	673,693.2	E
LAT. =	32.181062	°N	LAT. =	32.180938	°N
LONG. =	103.772404	°W	LONG. =	103.771922	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	427,515.6	N	Y =	427,457.1	N
X =	714,894.7	E	X =	673,710.2	E
LAT. =	32.174075	°N	LAT. =	32.173951	°N
LONG. =	103.772392	°W	LONG. =	103.771910	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	427,465.6	N	Y =	427,407.1	N
X =	714,895.0	E	X =	673,710.5	E
LAT. =	32.173937	°N	LAT. =	32.173813	°N
LONG. =	103.772391	°W	LONG. =	103.771910	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,615.7	N	A - X =	714,257.0	E
B - Y =	437,975.6	N	B - X =	714,270.8	E
C - Y =	435,336.0	N	C - X =	714,291.7	E
D - Y =	432,694.6	N	D - X =	714,308.9	E
E - Y =	430,053.9	N	E - X =	714,327.6	E
F - Y =	427,412.5	N	F - X =	714,345.3	E
G - Y =	440,625.1	N	G - X =	715,576.6	E
H - Y =	437,984.2	N	H - X =	715,592.6	E
I - Y =	435,344.2	N	I - X =	715,612.1	E
J - Y =	432,702.2	N	J - X =	715,629.4	E
K - Y =	430,062.2	N	K - X =	715,647.5	E
L - Y =	427,420.1	N	L - X =	715,662.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,556.9	N	A - X =	673,073.0	E
B - Y =	437,916.8	N	B - X =	673,086.7	E
C - Y =	435,277.3	N	C - X =	673,107.5	E
D - Y =	432,636.0	N	D - X =	673,124.6	E
E - Y =	429,995.3	N	E - X =	673,143.2	E
F - Y =	427,353.9	N	F - X =	673,160.8	E
G - Y =	440,566.2	N	G - X =	674,392.6	E
H - Y =	437,925.4	N	H - X =	674,408.5	E
I - Y =	435,285.5	N	I - X =	674,427.9	E
J - Y =	432,643.5	N	J - X =	674,445.1	E
K - Y =	430,003.6	N	K - X =	674,463.1	E
L - Y =	427,361.6	N	L - X =	674,478.1	E

YH 618.013003.14-12

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54172	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	136H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,523'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	490 FWL	32.208954	-103.772648	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	34	24S	31E		2,592 FNL	770 FWL	32.173938	-103.771680	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	INFILL	30-015-54173	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	490 FWL	32.208954	-103.772648	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		100 FNL	770 FWL	32.209822	-103.771743	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	34	24S	31E		2,542 FNL	770 FWL	32.174075	-103.771680	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — Signature

8/26/2024 — Date

Richard L Redus — Printed Name

richard.l.redus@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-13

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

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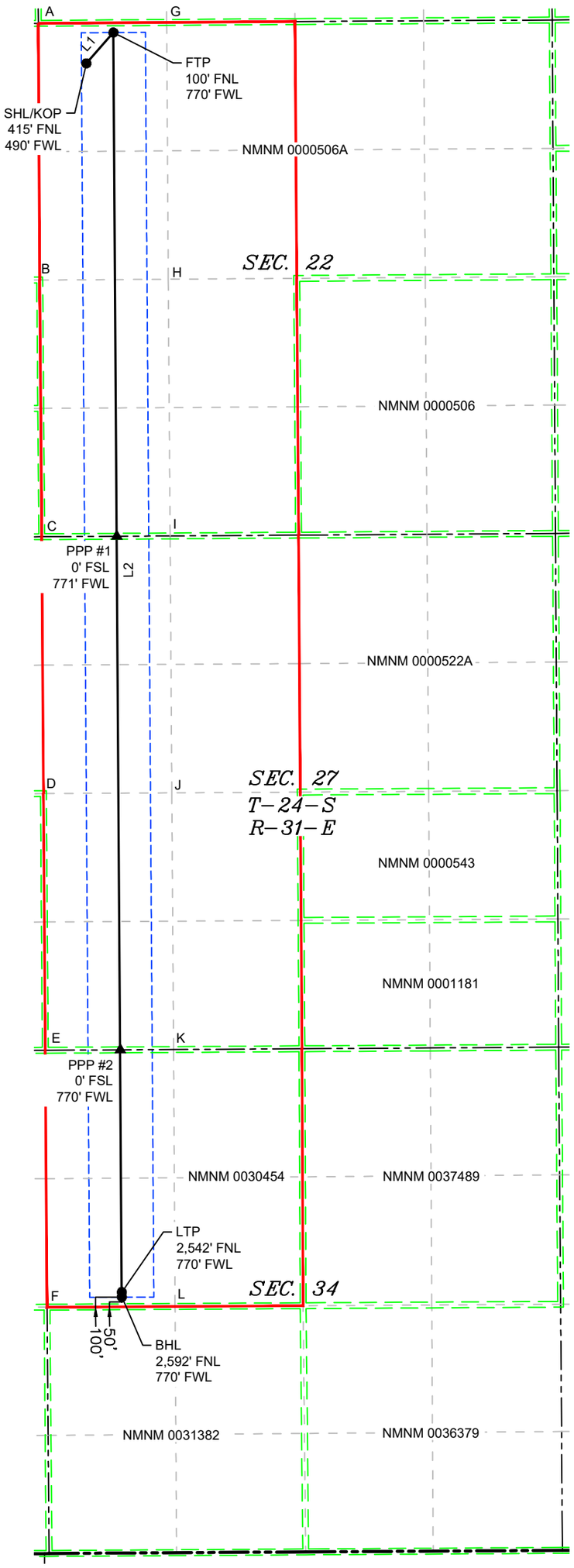

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	041°15'35"	422.15'
L2	179°36'58"	13,054.55'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,203.8	N	Y =	440,145.0	N
X =	714,749.1	E	X =	673,565.1	E
LAT. =	32.208954	°N	LAT. =	32.208830	°N
LONG. =	103.772648	°W	LONG. =	103.772165	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,521.2	N	Y =	440,462.3	N
X =	715,027.5	E	X =	673,843.5	E
LAT. =	32.209822	°N	LAT. =	32.209699	°N
LONG. =	103.771743	°W	LONG. =	103.771259	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,340.8	N	Y =	435,282.1	N
X =	715,062.2	E	X =	673,878.0	E
LAT. =	32.195582	°N	LAT. =	32.195458	°N
LONG. =	103.771718	°W	LONG. =	103.771235	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	430,058.9	N	Y =	430,000.4	N
X =	715,097.6	E	X =	673,913.2	E
LAT. =	32.181063	°N	LAT. =	32.180939	°N
LONG. =	103.771693	°W	LONG. =	103.771211	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	427,516.9	N	Y =	427,458.4	N
X =	715,114.7	E	X =	673,930.1	E
LAT. =	32.174075	°N	LAT. =	32.173951	°N
LONG. =	103.771680	°W	LONG. =	103.771199	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	427,466.9	N	Y =	427,408.4	N
X =	715,115.0	E	X =	673,930.5	E
LAT. =	32.173938	°N	LAT. =	32.173814	°N
LONG. =	103.771680	°W	LONG. =	103.771199	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,615.7	N	A - X =	714,257.0	E
B - Y =	437,975.6	N	B - X =	714,270.8	E
C - Y =	435,336.0	N	C - X =	714,291.7	E
D - Y =	432,694.6	N	D - X =	714,308.9	E
E - Y =	430,053.9	N	E - X =	714,327.6	E
F - Y =	427,412.5	N	F - X =	714,345.3	E
G - Y =	440,625.1	N	G - X =	715,576.6	E
H - Y =	437,984.2	N	H - X =	715,592.6	E
I - Y =	435,344.2	N	I - X =	715,612.1	E
J - Y =	432,702.2	N	J - X =	715,629.4	E
K - Y =	430,062.2	N	K - X =	715,647.5	E
L - Y =	427,420.1	N	L - X =	715,662.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,556.9	N	A - X =	673,073.0	E
B - Y =	437,916.8	N	B - X =	673,086.7	E
C - Y =	435,277.3	N	C - X =	673,107.5	E
D - Y =	432,636.0	N	D - X =	673,124.6	E
E - Y =	429,995.3	N	E - X =	673,143.2	E
F - Y =	427,353.9	N	F - X =	673,160.8	E
G - Y =	440,566.2	N	G - X =	674,392.6	E
H - Y =	437,925.4	N	H - X =	674,408.5	E
I - Y =	435,285.5	N	I - X =	674,427.9	E
J - Y =	432,643.5	N	J - X =	674,445.1	E
K - Y =	430,003.6	N	K - X =	674,463.1	E
L - Y =	427,361.6	N	L - X =	674,478.1	E

YH 618.013003.14-13

\618.013 XTO Energy - NM\003 Poker Lake Unit\14 - PLU 15 TWR - EDDY\Wells\13 - 136H\DWG\136H C-102.dwg

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024 Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54173	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	137H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,523'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	520 FWL	32.208955	-103.772551	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,592 FNL	1,350 FWL	32.173939	-103.769806	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	DEFINING		N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	520 FWL	32.208955	-103.772551	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	31E		100 FNL	1,350 FWL	32.209825	-103.769867	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,542 FNL	1,350 FWL	32.174076	-103.769806	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-14

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P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

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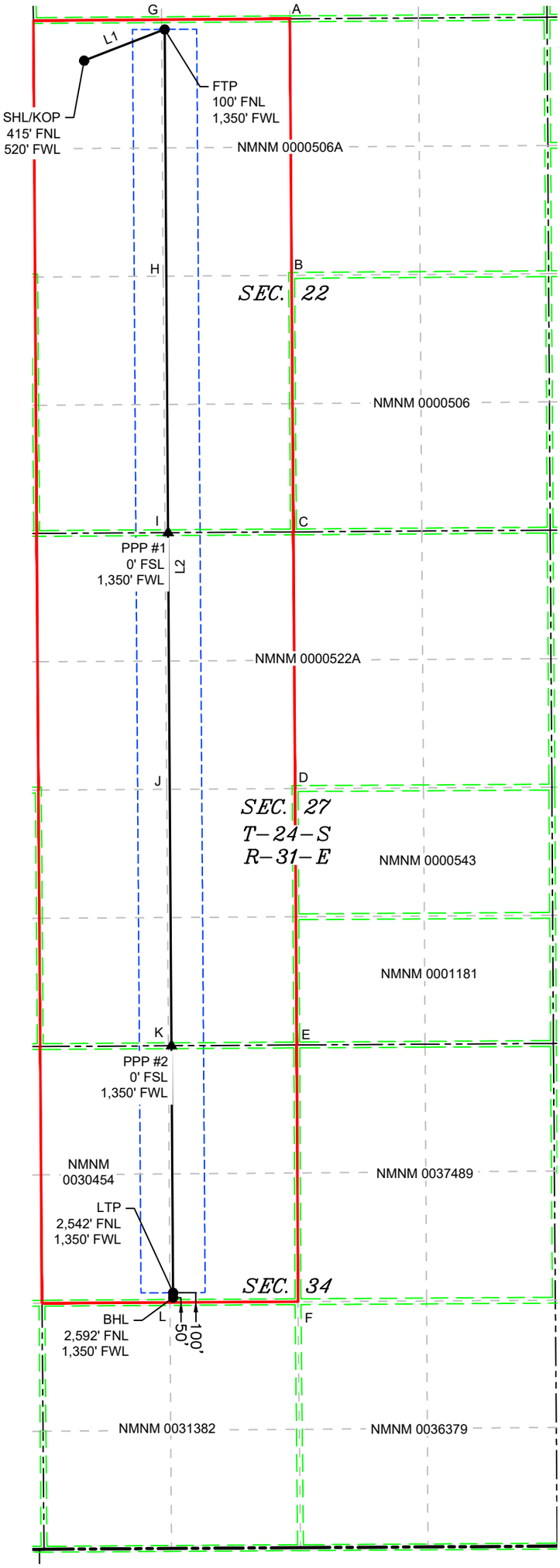


LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	068°49'26"	888.37'
L2	179°36'58"	13,055.28'

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			**SHL/KOP (NAD 27 NME)**		
Y =	440,204.4	N	Y =	440,145.5	N
X =	714,779.1	E	X =	673,595.1	E
LAT. =	32.208955	°N	LAT. =	32.208831	°N
LONG. =	103.772551	°W	LONG. =	103.772068	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,525.3	N	Y =	440,466.4	N
X =	715,607.5	E	X =	674,423.5	E
LAT. =	32.209825	°N	LAT. =	32.209701	°N
LONG. =	103.769867	°W	LONG. =	103.769384	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,344.4	N	Y =	435,285.7	N
X =	715,642.2	E	X =	674,458.0	E
LAT. =	32.195584	°N	LAT. =	32.195460	°N
LONG. =	103.769843	°W	LONG. =	103.769360	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	430,062.5	N	Y =	430,003.9	N
X =	715,677.6	E	X =	674,493.2	E
LAT. =	32.181064	°N	LAT. =	32.180940	°N
LONG. =	103.769818	°W	LONG. =	103.769336	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	427,520.3	N	Y =	427,461.8	N
X =	715,694.6	E	X =	674,510.1	E
LAT. =	32.174076	°N	LAT. =	32.173952	°N
LONG. =	103.769806	°W	LONG. =	103.769324	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	427,470.3	N	Y =	427,411.8	N
X =	715,695.0	E	X =	674,510.5	E
LAT. =	32.173939	°N	LAT. =	32.173815	°N
LONG. =	103.769806	°W	LONG. =	103.769324	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,634.4	N	A - X =	716,896.1	E
B - Y =	437,992.9	N	B - X =	716,914.4	E
C - Y =	435,352.4	N	C - X =	716,932.6	E
D - Y =	432,709.7	N	D - X =	716,950.0	E
E - Y =	430,070.5	N	E - X =	716,967.5	E
F - Y =	427,427.7	N	F - X =	716,979.8	E
G - Y =	440,625.1	N	G - X =	715,576.6	E
H - Y =	437,984.2	N	H - X =	715,592.6	E
I - Y =	435,344.2	N	I - X =	715,612.1	E
J - Y =	432,702.2	N	J - X =	715,629.4	E
K - Y =	430,062.2	N	K - X =	715,647.5	E
L - Y =	427,420.1	N	L - X =	715,662.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,575.5	N	A - X =	675,712.1	E
B - Y =	437,934.1	N	B - X =	675,730.2	E
C - Y =	435,293.7	N	C - X =	675,748.4	E
D - Y =	432,651.0	N	D - X =	675,765.7	E
E - Y =	430,011.9	N	E - X =	675,783.0	E
F - Y =	427,369.2	N	F - X =	675,795.3	E
G - Y =	440,566.2	N	G - X =	674,392.6	E
H - Y =	437,925.4	N	H - X =	674,408.5	E
I - Y =	435,285.5	N	I - X =	674,427.9	E
J - Y =	432,643.5	N	J - X =	674,445.1	E
K - Y =	430,003.6	N	K - X =	674,463.1	E
L - Y =	427,361.6	N	L - X =	674,478.1	E

YH 618.013003.14-14

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024
		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-54174	96546	COTTON DRAW; BONE SPRING, SOUTH

Property Code	Property Name	Well Number
	POKER LAKE UNIT 15 TWR	138H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,523'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	550 FWL	32.208955	-103.772454	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,593 FNL	2,200 FWL	32.173940	-103.767059	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800.00	INFILL	30-015-54173	N	U

Order Numbers.

Well Setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	22	24S	31E		415 FNL	550 FWL	32.208955	-103.772454	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	22	24S	31E		100 FNL	2,200 FWL	32.209829	-103.767119	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	34	24S	31E		2,543 FNL	2,200 FWL	32.174077	-103.767059	EDDY

Unitized Area of Area of Interest	Spacing Unit Type : ☐ Horizontal ☐ Vertical	Ground Elevation

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Richard L Redus — 8/26/2024

Signature — Date

Richard L Redus

Printed Name

richard.l.redus@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

MARK DILLON HARP 23786 — Certificate Number

8/23/2024 — Date of Survey

YH

618.013003.14-15

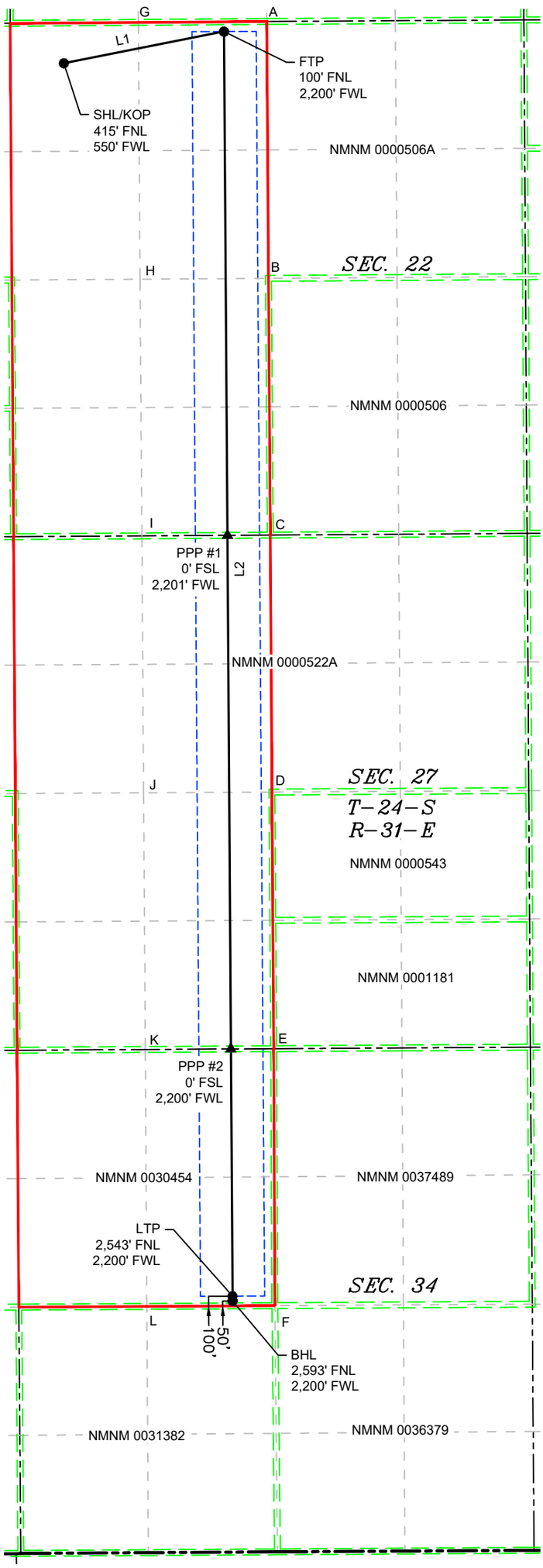
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

P:\618.013 XTO Energy - NM\003 Poker Lake Unit\.12 - PLU 17 TWR - EDDY\Wells\-16 - 507H\DWG\507H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	078°47'16"	1,680.44'
L2	179°36'58"	13,056.35'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	440,204.5	N	Y =	440,145.7	N
X =	714,809.1	E	X =	673,625.1	E
LAT. =	32.208955	°N	LAT. =	32.208831	°N
LONG. =	103.772454	°W	LONG. =	103.771971	°W
FTP (NAD 83 NME)			**FTP (NAD 27 NME)**		
Y =	440,531.3	N	Y =	440,472.4	N
X =	716,457.5	E	X =	675,273.5	E
LAT. =	32.209829	°N	LAT. =	32.209706	°N
LONG. =	103.767119	°W	LONG. =	103.766636	°W
PPP #1 (NAD 83 NME)			**PPP #1 (NAD 27 NME)**		
Y =	435,349.7	N	Y =	435,290.9	N
X =	716,492.2	E	X =	675,308.0	E
LAT. =	32.195586	°N	LAT. =	32.195462	°N
LONG. =	103.767095	°W	LONG. =	103.766612	°W
PPP #2 (NAD 83 NME)			**PPP #2 (NAD 27 NME)**		
Y =	430,067.7	N	Y =	430,009.2	N
X =	716,527.6	E	X =	675,343.2	E
LAT. =	32.181066	°N	LAT. =	32.180943	°N
LONG. =	103.767071	°W	LONG. =	103.766589	°W
LTP (NAD 83 NME)			**LTP (NAD 27 NME)**		
Y =	427,525.2	N	Y =	427,466.7	N
X =	716,544.6	E	X =	675,360.1	E
LAT. =	32.174077	°N	LAT. =	32.173953	°N
LONG. =	103.767059	°W	LONG. =	103.766577	°W
BHL (NAD 83 NME)			**BHL (NAD 27 NME)**		
Y =	427,475.2	N	Y =	427,416.7	N
X =	716,545.0	E	X =	675,360.4	E
LAT. =	32.173940	°N	LAT. =	32.173816	°N
LONG. =	103.767059	°W	LONG. =	103.766577	°W
CORNER COORDINATES (NAD 83 NME)					
A - Y =	440,634.4	N	A - X =	716,896.1	E
B - Y =	437,992.9	N	B - X =	716,914.4	E
C - Y =	435,352.4	N	C - X =	716,932.6	E
D - Y =	432,709.7	N	D - X =	716,950.0	E
E - Y =	430,070.5	N	E - X =	716,967.5	E
F - Y =	427,427.7	N	F - X =	716,979.8	E
G - Y =	440,625.1	N	G - X =	715,576.6	E
H - Y =	437,984.2	N	H - X =	715,592.6	E
I - Y =	435,344.2	N	I - X =	715,612.1	E
J - Y =	432,702.2	N	J - X =	715,629.4	E
K - Y =	430,062.2	N	K - X =	715,647.5	E
L - Y =	427,420.1	N	L - X =	715,662.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	440,575.5	N	A - X =	675,712.1	E
B - Y =	437,934.1	N	B - X =	675,730.2	E
C - Y =	435,293.7	N	C - X =	675,748.4	E
D - Y =	432,651.0	N	D - X =	675,765.7	E
E - Y =	430,011.9	N	E - X =	675,783.0	E
F - Y =	427,369.2	N	F - X =	675,795.3	E
G - Y =	440,566.2	N	G - X =	674,392.6	E
H - Y =	437,925.4	N	H - X =	674,408.5	E
I - Y =	435,285.5	N	I - X =	674,427.9	E
J - Y =	432,643.5	N	J - X =	674,445.1	E
K - Y =	430,003.6	N	K - X =	674,463.1	E
L - Y =	427,361.6	N	L - X =	674,478.1	E

YH 618.013003.14-15

\618.013 XTO Energy - NM\003 Poker Lake Unit\14 - PLU 15 TWR - EDDY\Wells\15 - 138H\DWG\138H C-102.dwg

Exhibit 4

Name	Street	City	Postal Code	Region	Country/Region Key
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BEPCO, L.P.	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
SRBMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
Fine Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
RMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
820MT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
820MT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-Keystone (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
BOPCO-Thru Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	76102-0000	TX	US
Chevron USA Inc	1400 SMITH STREET	HOUSTON	77002-0000	TX	US
Devon Energy Production Company, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	73102-0000	OK	US
STANLEY ROGER CARPER II	802 N. 13TH ST.	LAKE AURTHUR	88253	NM	US
J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	87714	NM	US
LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	87714	NM	US
STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	88253-0000	NM	US
JANICE CARPER BONDS	P.O. BOX 263	CORONA	88318-0000	NM	US
CLAIRE C. JESSEE	8785 FM 910	BOGATA	75417-0000	TX	US
JANICE CARPER BONDS	P.O. BOX 263	COROONA	88318	NM	US
CLAIRE C. JESSE	8785 FM 910	BOGATA	75417	TX	US
SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	88210	NM	US
EHW LLC	101 S FOURTH ST.	ARTESIA	88210	NM	US
DAVID A DUNN III	6800 N AMAHL DR	TUCSON	85704-1211	AZ	US
JEFFREY M DUNN	1404 RICHARDS CIRCLE	DESOTO	75115	TX	US
SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	8003-1634	CO	US
ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	80120	CO	US
ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	80403	CO	US
THELMA NELLIS HAMM	15635 W 54TH AVE	GOLDEN	80403	CO	US
RICHARD DONALD JONES, JR	200 N GAINES ROAD	CEDAR CREEK	78612	TX	US
BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	79408	TX	US
JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	71903-0204	AR	US
CROFT LIVING TRUST	11700 PRESTON RD, SUITE 600 PMB 390	DALLAS	75230	TX	US
CYNTHIA ALLEN REG TRUST	12551 COUNTY RD 282	WHITEHOUSE	75791	TX	US
THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS	75205	TX	US
RALPH ALBERT SHUGART TRUST	501 S CHERRY STREET, SUITE 570	DENVER	80246	CO	US
MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	88201	NM	US
PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	91001	CA	US
MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ	P.O. BOX 2588	ROSWELL	88202-2588	NM	US
PEGASUS RESOURCES NM, LP	P.O. BOX 735082	DALLAS	75373-5082	TX	US
PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	75373-1077	TX	US
CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	79702	TX	US
JADT MINERALS LTD	P.O. BOX 190229	DALLAS	75219-0229	TX	US
PATRICIA BOYLE YOUNG MANAGEMENT TRUST	P.O. BOX 1037	OKMULGEE	74447	OK	US
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVENUE SUITE 106	DALLAS	75243	TX	US
MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	75243	TX	US
SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
PAISANO ROYALTY TRUST	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
FLYWAY HOLDINGS II LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
SMP TITAN FLEX LP	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVE. SIOTE 500	DALLAS	75219	TX	US
BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	76092	TX	US
TWR IV LLC	3724 HULEN STREET	FORT WORTH	76107	TX	US
JAN ELISE M FESCENMEYER	7105 BATTLE CREEK RD	FORT WORTH	76116	TX	US
J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	87714	NM	US
LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	87714	NM	US
GIBSON FAMILY PROPERTIES LP	200 SINCLAIR	MIDLAND	79705	TX	US
FORT WORTH ROYALTY CO	PO BOX 4120	TORRANCE	76102	CA	US
SUITCASE SAND CO	5200 W PINE LODGE RD ROUTE 1	ROSWELL	90510-4120	NM	US

BRETT G. TAYLOR ROYALTY TRUST	P.O. Box 11859	FORT WORTH	76109	TX	US
COURTENAY A. TAYLOR ROYALTY TRUST	P.O. BOX 11859	FORT WORTH	76109	TX	US
EXILE ROYALTY COMPANY, LLC	515 HOUSTON STREET, SUITE 631	FORT WORTH	76102	TX	US
MICHAEL A. KULENGUSKI	279 JONES MOUNTAIN RD	MADISON	22727	VA	US
BEVERYY GAY NICHOLS	1118 PIKE PLACE	CHARLOTTESVILLE	22901	VA	US
WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR, SUITE 701	FORT WORTH	76107	TX	US
SMITH FAMILY TRUST	300 HOT SPRINGS ROAD	SANTA BARBARA	93108	CA	US
WASHOE COMPANY	P.O. BOX 2086	AUSTIN	78768	TX	US
FINLEY INTERESTS MANAGEMENT COMPANY, LTD.	1900 ST. JAMES PLACE, SUITE 110	HOUSTON	77056	TX	US
RICHARDSON MINERAL & ROYALTY LLC	P.O. BOX 2423	ROSWELL	88202-2423	NM	US
EDWIN H. CLOCK	696 COWLES RD	SANA BARBAR	93108	CA	US
COLBURN OIL, L.P.	P.O. BOX 2524	MIDLAND	79702	TX	US
SIERRA PACIFIC CORPORATION	2901 BARTON SKYWAY	AUSTIN	78746	TX	US
DESERT ROYALTY CORPORATIION	P.O. BOX 10943	MIDLAND	79702	TX	US
LINDA MERRITTT GRAUE	9422 SE 33RD ST.	MERCER ISLAND	98040	WA	US
ROBERT J. MERITT III	117191 REDHILL AVE.	SANTA ANA	92705	CA	US
WING RESOURCES V LLC	2100 MCKINNEY AVE, SUITE 1540	DALLAS	75201	TX	US
VATEX HOLDINGS LLC	1204 WEST 7TH ST 200	FORT WORTH	76102	TX	US
VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH	76102	TX	US
STONETEX DIAMOND, LLC	12377 MERIT DR., SUITE 777	DALLAS	75251	TX	US
806 ENERGY LLC	P.O. BOX 1210	JUSTIN	76247	TX	US
SIERRA PACIFIC CORPORATION	P.O. BOX 967	HOUSTON	77001-0967	TX	US
JANE HURDNALL RONEY	696 COWLES RD	SANTA BARBARA	93108	CA	US
JULIE HURDNALL YOST	P.O. BOX 3699	MAMMOTH LAKES	93546-3699	CA	US
MICHAEL JOSEPH MITCHELL	738 19TH ST	MANHATTAN BEACH	90266	CA	US
TERESA STEPHANIE GRISH	9704 MOSSY STONE CT.	VIENNA	22182	VA	US
ELIZABETH ANN CLEMMER	3949 PINEHURST DRIVE	LOMPOC	93436-1364	CA	US
EDWIN H. CLOCK	1560 AVENIDA MIRAFLORES	TIBURON	94920-1440	CA	US
UNKNOWN HEIRS OR DEVISEES OF PATSY ANN ENGLISH, DEC'D	UNKNOWN ADDRESS				
UNKNOWN HEIRS OR DEVISEES OF MASON. E. FRANKLINE AND WIFE, VIRGINIA A. FRANKLIN, DEC'D.	UNKNOWN ADDRESS				
DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE	87508	NM	US

August 28, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia
XTO Permian Operating, LLC
(505) 787-0508
Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia
NM Environmental & Regulatory Manager
Permian Business Unit

XTO Permian Operating, LLC.
Amanda Garcia
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

PLU TWR CVB - Postal Delivery Report

9589 0710 5270 1218 3274 98	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 58	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 41	BEPCO, L.P.	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 34	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 10	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 27	CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3245 03	CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 12	CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 05	THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 82	SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 99	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3242 75	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 68	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 51	LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 37	LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 44	BMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 20	BMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 06	SRBMT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3242 13	SRBMT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 90	Fine Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 76	RMB BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 83	820MT I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3241 69	820MT II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 52	BOPCO-LMBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 52	BOPCO-LMBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 76	BOPCO-SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 21	BOPCO-SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 14	BOPCO-Keystone (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 69	BOPCO-Keystone (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 45	BOPCO-Thru Line BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 29	Chevron USA Inc	1400 SMITH STREET	HOUSTON	TX	77002-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 36	Devon Energy Production Company, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	OK	73102-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 43	STANLEY ROGER CARPER II	802 N. 13TH ST.	LAKE AURTHUR	NM	88253	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3243 50	J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 67	LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 81	STANLEY ROGER CARPER II	802 N. 13th St.	LAKE ARTHER	NM	88253-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 98	JANICE CARPER BONDS	P.O. BOX 263	CORONA	NM	88318-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 04	CLAIRE C. JESSEE	8785 FM 910	BOGATA	TX	75417-0000	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 11	JANICE CARPER BONDS	P.O. BOX 263	COROONA	NM	88318	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3243 74	CLAIRE C. JESSE	8785 FM 910	BOGATA	TX	75417	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 28	SARA WARD SIMS	101 S FOURTH ST.	ARTESIA	NM	88210	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 35	EHW LLC	101 S FOURTH ST.	ARTESIA	NM	88210	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 42	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	AZ	85704-1211	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 39	JEFFREY M DUNN	1404 RICHARDS CIRCLE	DESOTO	TX	75115	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3233 46	SHARON NELLIS RUBIN	8369 WEBSTER ST	ARVADA	CO	8003-1634	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 53	ISABELLA J. ROTELLA	6029 WINDERMERE ST	LITTLETON	CO	80120	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 67	ROSE ANN NELLIS JOHNSON	15635 W 54TH AVE	GOLDEN	CO	80403	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 36	THELMA NELLIS HAMM	15635 W 54TH AVE	GOLDEN	CO	80403	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 98	RICHARD DONALD JONES, JR	200 N GAINES ROAD	CEDAR CREEK	TX	78612	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 74	BALONEY FEATHERS LTD.	P.O. BOX 1586	LUBBOCK	TX	79408	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 43	JENNINGS LEE TRUST	P.O. BOX 20204	HOT SPRINGS	AR	71903-0204	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3237 04	CROFT LIVING TRUST	11700 PRESTON RD, SUITE 600 PMB 390	DALLAS	TX	75230	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 81	CYNTHIA ALLEN REG TRUST	12551 COUNTY RD 282	WHITEHOUSE	TX	75791	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 50	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS	TX	75205	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 66	RALPH ALBERT SHUGART TRUST	501 S CHERRY STREET, SUITE 570	DENVER	CO	80246	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3244 59	MARY ELLEN JOHNSTON	2715 N KENTUCKY, APT 16	ROSWELL	NM	88201	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 97	PHILLIP F MITCHELL	2926 SANTA ROSA AVE	ALTADENA	CA	91001	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3237 11	MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ	P.O. BOX 2588	ROSWELL	NM	88202-2588	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 60	PEGASUS RESOURCES NM, LP	P.O. BOX 735082	DALLAS	TX	75373-5082	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 80	PEGASUS RESOURCES II, LP	P.O. BOX 731077	DALLAS	TX	75373-1077	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 38	CENTENARY ENTERPRISES CORP	P.O. BOX 3428	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 45	JADT MINERALS LTD	P.O. BOX 190229	DALLAS	TX	75219-0229	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 21	PATRICIA BOYLE YOUNG MANAGEMENT TRUST	P.O. BOX 1037	OKMULGEE	OK	74447	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 07	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3241 14	MINERAS RESOURCES LLC	11886 GREENVILLE AVENUE SUITE 106	DALLAS	TX	75243	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 91	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3240 84	PAISANO ROYALTY TRUST	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 77	FLYWAY HOLDINGS II LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 60	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 53	SMP TITAN MINERAL HOLDINGS, LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 46	SMP TITAN FLEX LP	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 39	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	4143 MAPLE AVE. SIOTE 500	DALLAS	TX	75219	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 08	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 22	TWR IV LLC	3724 HULEN STREET	FORT WORTH	TX	76107	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3240 15	JAN ELISE M FESCENMEYER	7105 BATTLE CREEK RD	FORT WORTH	TX	76116	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3239 95	J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3239 88	LINDA M. DAVIS	620 C STATE RD 58	CIMARRON	NM	87714	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3231 79	GIBSON FAMILY PROPERTIES LP	200 SINCLAIR	MIDLAND	TX	79705	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3231 86	FORT WORTH ROYALTY CO	PO BOX 4120	TORRANCE	CA	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3231 93	SUITCASE SAND CO	5200 W PINE LODGE RD ROUTE 1	ROSWELL	NM	90510-4120	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 09	BRETT G. TAYLOR ROYALTY TRUST	P.O. Box 11859	FORT WORTH	TX	76109	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 16	COURTENAY A. TAYLOR ROYALTY TRUST	P.O. BOX 11859	FORT WORTH	TX	76109	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 23	EXILE ROYALTY COMPANY, LLC	515 HOUSTON STREET, SUITE 631	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 30	MICHAEL A. KULENGUSKI	279 JONES MOUNTAIN RD	MADISON	VA	22727	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 91	BEVERYY GAY NICHOLS	1118 PIKE PLACE	CHARLOTTESVILLE	VA	22901	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 54	WEST BEND ENERGY PARTNERS LLC	1320 S UNIVERSITY DR, SUITE 701	FORT WORTH	TX	76107	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 77	SMITH FAMILY TRUST	300 HOT SPRINGS ROAD	SANTA BARBARA	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3244 73	WASHOE COMPANY	P.O. BOX 2086	AUSTIN	TX	78768	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3232 47	FINLEY INTERESTS MANAGEMENT COMPANY, LTD.	1900 ST. JAMES PLACE, SUITE 110	HOUSTON	TX	77056	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 84	RICHARDSON MINERAL & ROYALTY LLC	P.O. BOX 2423	ROSWELL	NM	88202-2423	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 20	EDWIN H. CLOCK	696 COWLES RD	SANA BARBAR	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 22	COLBURN OIL, L.P.	P.O. BOX 2524	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 61	SIERRA PACIFIC CORPORATION	2901 BARTON SKYWAY	AUSTIN	TX	78746	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 51	DESERT ROYALTY CORPORATIION	P.O. BOX 10943	MIDLAND	TX	79702	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 37	LINDA MERRITTT GRAUE	9422 SE 33RD ST.	MERCER ISLAND	WA	98040	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 78	ROBERT J. MERITT III	117191 REDHILL AVE.	SANTA ANA	CA	92705	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 68	WING RESOURCES V LLC	2100 MCKINNEY AVE, SUITE 1540	DALLAS	TX	75201	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 44	VATEX HOLDINGS LLC	1204 WEST 7TH ST 200	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 85	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH	TX	76102	Notification sent Certified Mail 8.28.2024

9589 0710 5270 1218 3235 75	STONETEX DIAMOND, LLC	12377 MERIT DR., SUITE 777	DALLAS	TX	75251	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 05	806 ENERGY LLC	P.O. BOX 1210	JUSTIN	TX	76247	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3232 92	SIERRA PACIFIC CORPORATION	P.O. BOX 967	HOUSTON	TX	77001-0967	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 82	JANE HURDNALL RONEY	696 COWLES RD	SANTA BARBARA	CA	93108	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 12	JULIE HURDNALL YOST	P.O. BOX 3699	MAMMOTH LAKES	CA	93546-3699	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 08	MICHAEL JOSEPH MITCHELL	738 19TH ST	MANHATTAN BEACH	CA	90266	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3235 99	TERESA STEPHANIE GRISH	9704 MOSSY STONE CT.	VIENNA	VA	22182	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3236 29	ELIZABETH ANN CLEMMER	3949 PINEHURST DRIVE	LOMPOC	CA	93436-1364	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3233 15	EDWIN H. CLOCK	1560 AVENIDA MIRAFLORES	TIBURON	CA	94920-1440	Notification sent Certified Mail 8.28.2024
9589 0710 5270 1218 3234 38	DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE	NM	87508	Notification sent Certified Mail 8.28.2024

From: Riley, Heather /C
To: McClure, Dean, EMNRD; Rikala, Ward, EMNRD; Clelland, Sarah, EMNRD
Cc: Granillo, Lacey /C; Garcia, Amanda; Clelland, Sarah, EMNRD; Wrinkle, Justin, EMNRD; Klein, Ranell /C
Subject: [EXTERNAL] RE: Action ID 378757; PLC-946
Date: Friday, May 16, 2025 1:15:10 PM

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Dean – we are working on getting these two corrected and will let you know as soon as they are submitted. Thank you for your review so far.

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, May 16, 2025 9:56 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: Action ID 378757; PLC-946

Heather,

I've finished reviewing the submitted changes of plans for wells associated with Action ID: 378757; PLC-946 which is the application associated with the Poker Lake Unit 16 TWR CVB.

Except for the 2 wells listed below, the system has now been updated for the wells.

The Poker Lake Unit 16 TWR #127H (30-015-47413) had a sundry submitted for a change of its HSU, but the Form C-102 included in the submission was for the wrong well.

30-015-47413	Poker Lake Unit 16 TWR #127H	E/2 E/2	21-24S-31E 28-24S-31E	96546

The Poker Lake Unit 16 TWR #124H (30-015-49440) had a sundry submitted for a change of pool and HSU, but there was not a casing or directional plan included with the sundry. Upon reviewing a prior sundry for this well, a casing plan was included, but a directional plan for the pilot hole was included instead of the directional plan for the lateral proposed to be placed within the Bone Spring.

30-015-49440	Poker Lake Unit 16 TWR #124H	W/2 W/2	21-24S-31E 28-24S-31E	96546

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Riley, Heather /C <heather.riley@exxonmobil.com>
Sent: Tuesday, April 8, 2025 11:08 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Cc: Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Subject: [EXTERNAL] Poker Lake Unit TWR 16 CVB; Action ID 378757

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean, Sarah & Ward. I think there has been some confusion caused by emails that have the incorrect action ID in the title. I have attached the email so you all have it for reference but it has several projects in the email chain. Hoping to start a new email chain with just the Poker Lake Unit TWR 16 CVB; Action ID 378757. This is the email I sent last Wednesday hoping to clear up the sundry history. I think the box in green needs to be approved first and then the purple box sundries could be looked at again. Dean – we discussed this a few weeks ago and you indicated you could take a second look at the rejected sundries since we have the first sundries in the system.

Below is a list of Action IDs for the wells associated with this commingle sundry. For those that have the green double border, they are the APD change sundries that included a new drill plan and directional survey. As you can see, some were submitted after the 2nd sundry, some were approved after the 2nd sundry, and some have been approved at all. I think this resulted in the rejections or lack of approval for the 2nd group of sundries which should be for just HSU dedicated acreage changes. If you could please review these, we may be able to move forward with the commingle application. Let us know if you need us to do anything further.

API	Well Name	Well Number	First APD Change Sundry/New Drilling plans	NMOCD APD Change Sundry Submitted	Status	NMOCD Approved	Action ID	2nd APD Change Sundry/New C-102	NMOCD APD Change Sundry Submitted	Status	NMOCD Approved/Rejected	Action ID
30-015-54484	POKER LAKE UNIT 17 TWR	#507H		12/28/2023	Approved	12/29/2023	298270		2/12/2025	Submitted		431377
30-015-54485	POKER LAKE UNIT 17 TWR	#508H		12/28/2023	Approved	12/29/2023	298269		2/12/2025	Submitted		431215
30-015-54486	POKER LAKE UNIT 17 TWR	#509H		12/28/2023	Approved	12/29/2023	298267		2/12/2025	Submitted		431218
30-015-54488	POKER LAKE UNIT 17 TWR	#511H		12/28/2023	Approved	12/29/2023	298270		2/12/2025	Submitted		431221
30-015-47219	POKER LAKE UNIT 16 TWR	#107H		12/17/2024	Submitted		412860		10/24/2024	Rejected	12/5/2024	395646
30-015-47412	POKER LAKE UNIT 16 TWR	#126H		5/30/2023	Approved	2/25/2025	221725		9/5/2024	Rejected	9/5/2024	380933
30-015-47413	POKER LAKE UNIT 16 TWR	#127H		5/30/2023	Approved	2/25/2025	221728		11/1/2024	Rejected	12/5/2024	398124
30-015-47225	POKER LAKE UNIT 16 TWR	#167H		12/17/2024	Submitted		412869		12/2/2024	Rejected	12/5/2024	407656
30-015-54185	POKER LAKE UNIT 15 TWIN WELLS RANCH	#302H		9/19/2023	Approved	7/15/2024	267094		12/9/2024	Submitted		409938
30-015-54186	POKER LAKE UNIT 15 TWIN WELLS RANCH	#303H		9/19/2023	Approved	11/21/2023	267099		9/5/2024	Submitted		380897
30-015-54187	POKER LAKE UNIT 15 TWIN WELLS RANCH	#304H		9/19/2023	Approved	7/22/2024	267104		12/9/2024	Submitted		409943
30-015-54188	POKER LAKE UNIT 15 TWIN WELLS RANCH	#305H		9/19/2023	Approved	7/22/2024	267107		12/9/2024	Submitted		409949
30-015-49450	POKER LAKE UNIT 16 TWR	#156H		12/17/2024	Submitted		412865		2/18/2025	Submitted		432947
30-015-47410	POKER LAKE UNIT 16 TWR	#104H		5/30/2023	Submitted		221718		9/5/2024	Rejected	12/5/2024	380920
30-015-47223	POKER LAKE UNIT 16 TWR	#106H		12/17/2024	Submitted		412855		11/1/2024	Rejected	12/5/2024	398125
30-015-49440	POKER LAKE UNIT 16 TWR	#124H		5/30/2023	Submitted		221722		11/1/2024	Rejected	12/5/2024	398126
30-015-47415	POKER LAKE UNIT 16 TWR	#154H		12/17/2024	Submitted		412864		9/5/2024	Rejected	12/5/2024	380935
30-015-54171	POKER LAKE UNIT 15 TWIN WELLS RANCH	#135H		10/20/2023	Approved	7/15/2024	277703		12/9/2024	Submitted		409954
30-015-54172	POKER LAKE UNIT 15 TWIN WELLS RANCH	#136H		9/19/2023	Approved	7/15/2024	267071		12/9/2024	Submitted		409958
30-015-54173	POKER LAKE UNIT 15 TWIN WELLS RANCH	#137H		9/19/2023	Approved	7/15/2024	267074		9/5/2024	Rejected	12/9/2024	380930

30-015-54174	POKER LAKE UNIT 15 TWIN WELLS RANCH	#138H		9/19/2023	Approved	7/15/2024	267077		12/9/2024	Submitted		409972
30-015-54184	POKER LAKE UNIT 15 TWIN WELLS RANCH	#301H		9/19/2023	Approved	7/15/2024	267090		12/9/2024	Submitted		409974

Heather Riley
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Public Notices

STATE OF NEW MEXICO
COUNTY OF EDDY
FIFTH JUDICIAL
DISTRICT COURT

IN THE MATTER OF THE
ESTATE OF
LORI JEAN WHITE,
DECEASED.

Cause Number:
D-503-PB-2024-00064
Finger, David E.

NOTICE OF APPOINTMENT AND NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that Rachael Marie Joy has been appointed Personal Representative of the Estate of Lori Jean White, Deceased. All persons having claims against the Estate are required to present their claims within four (4) months after the date of the first publication of this Notice or the claims will be forever barred. Claims must be presented to the Personal Representative, Rachael Marie Joy, in the care of the undersigned attorney, Damon Richards, 4716 Fourth Street, Lubbock, Texas, 79416, or may be filed with the Fifth Judicial District, Eddy County Courthouse, 102 N. Canal Street, # 240, Carlsbad, New Mexico 88220.

Respectfully submitted,

FARGASON, BOOTH, ST. CLAIR, RICHARDS & WILKINS, LLP
4716 Fourth Street, Suite 200
Lubbock, TX 79416
Telephone: (806) 744-1100
Facsimile: (806) 744-1170
Email: damon@lbklawyers.com

By: Damon Richards

ATTORNEYS FOR RACHAEL MARIE JOY, PERSONAL REPRESENTATIVE OF THE ESTATE OF LORI JEAN WHITE, DECEASED.

10810-Published in the Carlsbad Current-Argus on Aug 27 Sept 3, and Sept 10, 2024.

Public Notices

STATE OF NEW MEXICO
COUNTY OF EDDY
FIFTH JUDICIAL DISTRICT

No. D-503-CV-2022-00822

LAKEVIEW LOAN SERVICING, LLC,
Plaintiff,
vs.
MICHAEL D. HART and KATHY M. HART,
Defendants.

NOTICE OF SALE

NOTICE IS HEREBY GIVEN that on October 3, 2024, at the hour of 11:15 a.m., the undersigned Special Master will, at the outside the main entrance of the Eddy County District Courthouse, 102 N. Canal, Carlsbad, New Mexico, sell all the right, title and interest of the above-named Defendants in and to the hereinafter described real estate to the highest bidder for cash. The property to be sold is located at 2701 Mountain View Drive, Carlsbad, and is situate in Eddy County, New Mexico, and is particularly described as follows:
The East Half of Block 91, BELVA SUBDIVISION, to the City of Carlsbad, Eddy County, New Mexico, as shown on the official plat thereof on file in the office of the County Clerk of Eddy County, New Mexico.

EXCEPTING HEREFROM: all oil, gas and other minerals.

THE FOREGOING SALE will be made to satisfy a judgment rendered by the above Court in the above entitled and numbered cause on August 06, 2024, being an action to foreclose a mortgage on the above described property. The Plaintiff's Judgment, which includes interest and costs, is $186,762.67 and the same bears interest at 4.750% per annum from August 10, 2024, to the date of sale. The Plaintiff and/or its assignees has the right to bid at such sale and submit its bid verbally or in writing. The Plaintiff may apply all or any part of its judgment to the purchase price in lieu of cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

NOTICE IS FURTHER GIVEN that the real property and improvements concerned with herein will be sold subject to any and all patent reservations, easements, all recorded and unrecorded liens not foreclosed herein, and all recorded and unrecorded special assessments and taxes that may be due. Plaintiff and its attorneys disclaim all responsibility for, and the purchaser at the sale takes the property subject to, the valuation of the property by the County Assessor as real or personal property, affixture of any mobile or manufactured home to the land, deactivation of title to a mobile or manufactured home on the property, if any, environmental contamination on the property, if any, and zoning violations concerning the property, if any.

NOTICE IS FURTHER GIVEN that the purchaser at such sale shall take title to the above described real property subject to a one month right of redemption.

Electronically filed /s/ Robert Doyle
Robert Doyle, Special Master
P.O. Box 279
Sandia Park, NM 87047
505-471-4113

Published in the Carlsbad Current-Argus on Aug 20, Aug 27, Sept 3, and Sept 10, 2024.

NOTICE OF PUBLIC HEARING
NEW MEXICO FINANCE AUTHORITY
REVENUE BONDS

The New Mexico Finance Authority (the NMFA) will hold a public hearing at 1:00 p.m. on September 11, 2024, at its offices, 207 Shelby Street, Santa Fe, New Mexico, regarding the proposed issuance by the NMFA of qualified exempt facility revenue bonds (the Bonds) in one or more series pursuant to a plan of finance in an aggregate principal amount not to exceed $57,600,000; at the Companys discretion, up to the entire maximum principal amount of the Bonds may be used to finance improvements with respect to any of the project locations described herein. The Bonds will be issued pursuant to the New Mexico Finance Authority Act, Chapter 61, Laws of New Mexico, 1992, Sections 6-21-1 through 6-21-31, inclusive, NMSA 1978, the Statewide Economic Development Finance Act, Chapter 6, Article 25, NMSA 1978, and Section 142(a)(5) of the Internal Revenue Code of 1986, as amended. The Bonds will be issued for the purpose of providing financing to Enchantment Water, LLC, a New Mexico limited liability company (the Company), in order to pay a portion of the costs of the acquisition, construction, installation and equipping of water or wastewater collection, treatment, storage, and/or disposal facilities and related improvements (the Projects). The Projects will be owned and operated by the Company and its affiliates. The principal locations of the Projects will be 16 Mills Ranch Road, Loving, New Mexico, and other facilities in unincorporated areas of Lea County and Eddy County, New Mexico, located at Township 23 South, Range 31 East, Section 28; Township 24 South, Range 29 East, Section 12; and Township 25 South, Range 30 East, Section 3.

The Bonds will be special limited obligations of the NMFA, payable solely from revenues pledged by the Company. The Bonds will not constitute a general obligation or indebtedness of the NMFA, the State of New Mexico or any political subdivision thereof and will not constitute an indebtedness for which the faith and credit and taxing powers of the State of New Mexico or any political subdivision thereof are pledged.

The hearing will be open to the public, and interested individuals may participate in the hearing in person at the NMFAs offices or via toll-free teleconference at 1-866-906-9888, passcode 6209628#.

At the time and place fixed for the hearing, all persons who participate in the hearing will be given a reasonable opportunity to express their views for regarding the Bonds for the Projects, and all written comments previously filed with the NMFA at its above referenced offices will be considered. Additional information regarding the Bonds and the Projects may be obtained by contacting the NMFA at the address of its offices shown above.

September 3, 2024.

New Mexico Finance Authority
Daniel Opperman, Chief Legal Officer

11930-Published in the Carlsbad Current-Argus on Sept 3, 2024.

Public Notices

STATE OF NEW MEXCIO
COUNTY OF EDDY
FIFTH JUDICIAL
DISTRICT COURT

IN THE MATTER OF THE
ESTATE OF
ROBERT E. BALDRIDGE,
Deceased.

No. D-503-PB-2024-00076

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that Sarah A. Owens has been appointed Personal Representative of the above-referenced case. All persons having claims against this estate are required to present their claims within four (4) months after the date of the first publication of any published notice to creditors or the date of mailing or other delivery of this notice, whichever is later, or the claims will be forever barred. Claims must be presented to the Personal Representative c/o Lane T. Martin, Martin Dugan and Martin, PO Box 2168, Carlsbad, NM 88221-2168.

SUBMITTED BY:

Martin Dugan & Martin

By: Lane T. Martin
509 W. Pierce Street
P.O. Box 2168
Carlsbad, NM 88220
(575) 887-3528
(575) 887-2136 Fax
Attorney for Personal Representative

10640-Published in the Carlsbad Current-Argus on Aug 27, Sept 3, and Sept 10, 2024.

Public Notices

STATE OF NEW MEXICO
COUNTY OF EDDY
Fifth JUDICIAL DISTRICT
Kimberlie Cline, Petitioner

No. D-503-DM-2024-260

IN THE MATTER OF THE KINSHIP GUARDIANSHIP OF A.D.W., D.C.W., G.W.W., M.L.W., Children, and concerning Sammie White, Trusten Weyerman, and Courtney Hochstein, Respondent(s).

NOTICE OF PENDENCY OF ACTION

STATE OF NEW MEXICO to Sammie White, Trusten Weyerman, and Courtney Hochstein, Respondent(s).

Greetings:
You are hereby notified that Kimberlie Cline Petitioner(s), filed a Petition to Appoint Kinship Guardian(s) for A.D.W., D.C.W., G.W.W., M.L.W. against you in the above entitled court and cause.

Unless you enter your appearance and written response in this cause on or before thirty (30) days after the last date of publication, a judgment by default will be entered against you.

Kimberlie Cline
202 Parker St
Carlsbad, NM, 88220

10040-Published in the Carlsbad Current-Argus on Aug 20, Aug 27, and Sept 3, 2024.

FIFTH JUDICIAL DISTRICT COURT
COUNTY OF EDDY
STATE OF NEW MEXICO

No. D-503-CV-2024-00607

JUN CHOI and SAUL J. ROCHA,
Plaintiffs,

SHERRY WILSON, Deceased and her Unknown heirs, devisees, and Estate, JOEL ROBERTS, if living and if deceased his Heirs and devisees; THE PROPERTY TAX DIVISION OF TAXATION AND REVENUE DEPARTMENT OF STATE OF NEW MEXICO;
Defendant.
AND
ALL UNKNOWN CLAIMANTS OF INTEREST IN THE PREMISES ADVERSE TO PLAINTIFFS,
Defendants.

NOTICE OF PENDENCY OF ACTION TO QUIET TITLE

THE STATE OF NEW MEXICO TO: The unknown living heirs of Sherry Wilson, Joel Roberts, if deceased; and all other unknown persons who may claim a lien, interest, or title adverse to the Plaintiffs, in the real property described below, you are hereby notified that there is pending in the Fifth Judicial District Court of Eddy County, New Mexico, a lawsuit filed by the Plaintiffs, Jun Choi and Saul J. Rocha, to Quiet Title to the following property located in Carlsbad, New Mexico and more accurately described as:

A tract of land in Eddy County, New Mexico, being part of Lot 1, Herzog Subdivision No. 2 and a part of Tract 10 in the NE/4 NE/4 of Section 23, Township 22 South, Range 26 East, NMPM, as follows, to-wit:

Beginning at a point on the Southeasterly right of way line of Standpipe Road, which is North 43 degrees, 27' East, 129.4 feet from the Southwest corner of said Lot 1; thence North 43 degrees, 27' East, 129.0 feet; thence South 35 degrees, 24' 46" East, 148.10 feet; thence South 50 degrees, 54' 55" East, 46.43 feet; thence South 42 degrees, 03' 52" West, 104.23 feet; thence North 46 degrees, 26' 37" West, 193.00 feet to the point of beginning;

EXCEPTING all oil, gas and other minerals;

KNOWN AS 3108 Standpipe Road. Carlsbad, New Mexico.

You are hereby notified that you must file and answer or other responsive pleading with the Fifth Judicial District Court of Eddy County, New Mexico within thirty (30) days of the publication of this notice if you wish to contest or object to Plaintiffs claim of ownership of the above-described property. You must also serve the Answer or the responsive pleading on the attorney for the Plaintiffs, Lane T. Martin, of the Martin, Dugan & Martin Law firm at the address stated below. A failure to file and serve an Answer or other responsive pleading may result in the Court entering a judgment against you and quieting title in the name of the Plaintiffs.

Witness the hand and seal of the District Court of Eddy County, New Mexico this 19 day of August 2024.

Martha Huereque, Clerk
Fifth Judicial District Court

By: Lasey Garcia
Deputy

Martin, Dugan & Martin

By: /s/Lane T. Martin
P.O. Box 2168
Carlsbad, New Mexico 88221-2168
(575) 887-3528
Fax (575) 887-2136
Attorney for Plaintiffs

10750-Published in the Carlsbad Current-Argus on Aug 27, Sept 3, and Sept 10, 2024.

LEGAL NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST, 20216 HYATT BASS FAMILY TRUST, BEPCO, L.P., CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, THRU LINE BPEOR NM, LLC, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, KEYSTONE (RMB) BPEOR NM, LLC, KEYSTONE (CTAM) BPEOR NM, LLC, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, SRBMT I BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, FINE LINE BPEOR NM, LLC, RMB BPEOR NM, LLC, 820MT I BPEOR NM, LLC,820MT II BPEOR NM, LLC, BOPCO-LMBI I BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-KEYSTONE (RMB) BPEOR NM, LLC, BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC, BOPCO-THRU LINE BPEOR NM, LLC, CHEVRON USA INC, DEVON ENERGY PRODUCTION COMPANY, LP, STANLEY ROGER CARPER II, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, STANLEY ROGER CARPER II, JANICE CARPER BONDS, CLAIRE C. JESSEE, JANICE CARPER BONDS, CLAIRE C. JESSE, SARA WARD SIMS, EHW LLC, DAVID A DUNN III, JEFFREY M DUNN, SHARON NELLIS RUBIN, ISABELLA J. ROTELLA, ROSE ANN NELLIS JOHNSON, THELMA NELLIS HAMM, RICHARD DONALD JONES, JR, BALONEY FEATHERS LTD., JENNINGS LEE TRUST, CROFT LIVING TRUST, CYNTHIA ALLEN REG TRUST, THE ALLEN FAMILY REV TRUST, RALPH ALBERT SHUGART TRUST, MARY ELLEN JOHNSTON, PHILLIP F MITCHELL, MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ, PEGASUS RESOURCES NM, LP, PEGASUS RESOURCES II, LP, CENTENARY ENTERPRISES CORP, JADT MINERALS LTD, PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY, MINERAS RESOURCES LLC, SMP PAISANO MINERAL HOLDINGS LP, PAISANO ROYALTY TRUST, FLYWAY HOLDINGS II LP, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP,SMP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, BARR FAMILY TRUST, TWR IV LLC, JAN ELISE M FESCENMEYER, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, GIBSON FAMILY PROPERTIES LP, FORT WORTH ROYALTY CO, SUITCASE SAND CO, BRETT G. TAYLOR ROYALTY TRUST, COURTENAY A. TAYLOR ROYALTY TRUST, EXILE ROYALTY COMPANY, LLC, MICHAEL A. KULENGUSKI, BEVERYY GAY NICHOLS, WEST BEND ENERGY PARTNERS LLC, SMITH FAMILY TRUST, WASHOE COMPANY, FINLEY INTERESTS MANAGEMENT COMPANY, LTD., RICHARDSON MINERAL & ROYALTY LLC, EDWIN H. CLOCK, COLBURN OIL, L.P., SIERRA PACIFIC CORPORATION, DESERT ROYALTY CORPORATIION, LINDA MERRITTT GRAUE, ROBERT J. MERITT III, WING RESOURCES V LLC, VATEX HOLDINGS LLC, VATEX MINERAL FUND I LP, STONETEX DIAMOND, LLC, 806 ENERGY LLC, SIERRA PACIFIC CORPORATION, JANE HURDNALL RONEY, JULIE HURDNALL YOST, MICHAEL JOSEPH MITCHELL, TERESA STEPHANIE GRISH, ELIZABETH ANN CLEMMER, EDWIN H. CLOCK, UNKNOWN HEIRS OR DEVISEES OF PATSY ANN ENGLISH, DEC'D, UNKNOWN HEIRS OR DEVISEES OF MASON. E. FRANKLINE AND WIFE, VIRGINIA A. FRANKLIN, DEC'D.; DEPARTMENT OF THE INTERIORBUREAU OF LANDMANGEMENT

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the Lands). XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery (CVB) insofar as all existing and future wells drilled in the following spacing units:

(A) POKER LAKE UNIT 17 TWR 507H (API NO. 30-015-54484); POKER LAKE UNIT 17 TWR 508H (API NO. 30-015-54485); POKER LAKE UNIT 17 TWR 509H (API NO. 30-015-54486); POKER LAKE UNIT 17 TWR 511H (API NO. 30-015-54488).

(B) POKER LAKE UNIT 16 TWR 107H (API NO. 30-015-47219); POKER LAKE UNIT 16 TWR 126H (API NO. 30-015-47412); POKER LAKE UNIT 16 TWR 127H (API NO. 30-015-47413); POKER LAKE UNIT 16 TWR 167H (API NO. 30-015-47225).

(C) POKER LAKE UNIT 15 TWIN WELLS RANCH 302H (API NO. 30-015-54185); POKER LAKE UNIT 15 TWIN WELLS RANCH 303H (API NO. 30-015-54186); POKER LAKE UNIT 15 TWIN WELLS RANCH 304H (API NO. 30-015-54187); POKER LAKE UNIT 15 TWIN WELLS RANCH 305H (API NO. 30-015-54188)

(D) POKER LAKE UNIT 16 TWR 156H (API NO. 30-015-49450)

(E) POKER LAKE UNIT 16 TWR 104H (API NO. 30-015-47410); POKER LAKE UNIT 16 TWR 106H (API NO. 30-015-47223); POKER LAKE UNIT 16 TWR 124H (30-015-49440); POKER LAKE UNIT 16 TWR 154H (30-015-47415)

(F) POKER LAKE UNIT 15 TWIN WELLS RANCH 135H (API NO. 30-015-54171); POKER LAKE UNIT 15 TWIN WELLS RANCH 136H (API NO. 30-015-54172); POKER LAKE UNIT 15 TWIN WELLLS RANCH 137H (API NO. 30-015-54173); POKER LAKE UNIT TWIN WELL RANCH 138H (API NO. 30-015-54174); POKER LAKE UNIT 15 TWIN WELLS RANCH 301H (API NO. 30-015-54184)

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

11870-Published in the Carlsbad Current-Argus on Sept 3, 2024.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number:	1099
Ad Number:	11870
Description:	Legal Notice
Ad Cost:	$302.21

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 3, 2024

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 3rd day of September 2024.

KELLI METZGER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public
Van Wert County Ohio
ID#: _____
My commission expires: Oct. 19, 2024

JENNIFER THAMES-RAMPONE
6401 HOLIDAY HILL ROAD
MIDLAND, TX 79707

LEGAL NOTICE

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST, 20216 HYATT BASS FAMILY TRUST, BEPCO, L.P., CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-CTAM BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, THRU LINE BPEOR NM, LLC, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, KEYSTONE (RMB) BPEOR NM, LLC, KEYSTONE (CTAM) BPEOR NM, LLC, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, SRBMT I BPEOR NM, LLC, SRBMT II BPEOR NM, LLC, FINE LINE BPEOR NM, LLC, RMB BPEOR NM, LLC, 820MT I BPEOR NM, LLC,820MT II BPEOR NM, LLC, BOPCO-LMBI I BPEOR NM, LLC, BOPCO-LMBI II BPEOR NM, LLC, BOPCO-SRBI I BPEOR NM, LLC, BOPCO-SRBI II BPEOR NM, LLC, BOPCO-KEYSTONE (RMB) BPEOR NM, LLC, BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC, BOPCO-THRU LINE BPEOR NM, LLC, CHEVRON USA INC, DEVON ENERGY PRODUCTION COMPANY, LP, STANLEY ROGER CARPER II, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, STANLEY ROGER CARPER II, JANICE CARPER BONDS, CLAIRE C. JESSEE, JANICE CARPER BONDS, CLAIRE C. JESSE, SARA WARD SIMS, EHW LLC, DAVID A DUNN III, JEFFREY M DUNN, SHARON NELLIS RUBIN, ISABELLA J. ROTELLA, ROSE ANN NELLIS JOHNSON, THELMA NELLIS HAMM, RICHARD DONALD JONES, JR, BALONEY FEATHERS LTD., JENNINGS LEE TRUST, CROFT LIVING TRUST, CYNTHIA ALLEN REG TRUST, THE ALLEN FAMILY REV TRUST, RALPH ALBERT SHUGART TRUST, MARY ELLEN JOHNSTON, PHILLIP F MITCHELL, MORRIS E SCHERTZ AND WIFE, HOLLY K. SCHERTZ, PEGASUS RESOURCES NM, LP, PEGASUS RESOURCES II, LP, CENTENARY ENTERPRISES CORP, JADT MINERALS LTD, PATRICIA BOYLE YOUNG MANAGEMENT TRUST, HIGHLAND TEXAS ENERGY COMPANY, MINERAS RESOURCES LLC, SMP PAISANO MINERAL HOLDINGS LP, PAISANO ROYALTY TRUST, FLYWAY HOLDINGS II LP, SMP SIDECAR TITAN MINERAL HOLDINGS, LP, SMP TITAN MINERAL HOLDINGS, LP,SMP TITAN FLEX LP, MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, BARR FAMILY TRUST, TWR IV LLC, JAN ELISE M FESCENMEYER, J. LESLIE AND LINDA M. DAVIS REVOCABLE TRUST, LINDA M. DAVIS, GIBSON FAMILY PROPERTIES LP, FORT WORTH ROYALTY CO, SUITCASE SAND CO, BRETT G. TAYLOR ROYALTY TRUST, COURTENAY A. TAYLOR ROYALTY TRUST, EXILE ROYALTY COMPANY, LLC, MICHAEL A. KULENGUSKI, BEVERYY GAY NICHOLS, WEST BEND ENERGY PARTNERS LLC, SMITH FAMILY TRUST, WASHOE COMPANY, FINLEY INTERESTS MANAGEMENT COMPANY, LTD., RICHARDSON MINERAL & ROYALTY LLC, EDWIN H. CLOCK, COLBURN OIL, L.P., SIERRA PACIFIC CORPORATION, DESERT ROYALTY CORPORATIION, LINDA MERRITTT GRAUE, ROBERT J. MERITT III, WING RESOURCES V LLC, VATEX HOLDINGS LLC, VATEX MINERAL FUND I LP, STONETEX DIAMOND, LLC, 806 ENERGY LLC, SIERRA PACIFIC CORPORATION, JANE HURDNALL RONEY, JULIE HURDNALL YOST, MICHAEL JOSEPH MITCHELL, TERESA STEPHANIE GRISH, ELIZABETH ANN CLEMMER, EDWIN H. CLOCK, UNKNOWN HEIRS OR DEVISEES OF PATSY ANN ENGLISH, DEC'D, UNKNOWN HEIRS OR DEVISEES OF MASON. E. FRANKLINE AND WIFE, VIRGINIA A. FRANKLIN, DEC'D.; DEPARTMENT OF THE INTERIORBUREAU OF LANDMANGEMENT

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 20, 21, 22, 29, 28, 27 and 34, Township 24 North, Range 31 East, NMPM, Eddy County, New Mexico (the Lands). XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 16 TWR Central Vessel Battery (CVB) insofar as all existing and future wells drilled in the following spacing units:

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(B) POKER LAKE UNIT 16 TWR 107H (API NO. 30-015-47219); POKER LAKE UNIT 16 TWR 126H (API NO. 30-015-47412); POKER LAKE UNIT 16 TWR 127H (API NO. 30-015-47413); POKER LAKE UNIT 16 TWR 167H (API NO. 30-015-47225).

(C) POKER LAKE UNIT 15 TWIN WELLS RANCH 302H (API NO. 30-015-54185): POKER LAKE UNIT 15 TWIN WELLS RANCH 303H (API NO. 30-015-54186); POKER LAKE UNIT 15 TWIN WELLS RANCH 304H (API NO. 30-015-54187); POKER LAKE UNIT 15 TWIN WELLS RANCH 305H (API NO. 30-015-54188)

(D) POKER LAKE UNIT 16 TWR 156H (API NO. 30-015-49450)

(E) POKER LAKE UNIT 16 TWR 104H (API NO. 30-015-47410); POKER LAKE UNIT 16 TWR 106H (API NO. 30-015-47223); POKER LAKE UNIT 16 TWR 124H (30-015-49440); POKER LAKE UNIT 16 TWR 154H (30-015-47415)

(F) POKER LAKE UNIT 15 TWIN WELLS RANCH 135H (API NO. 30-015-54171); POKER LAKE UNIT 15 TWIN WELLS RANCH 136H (API NO. 30-015-54172); POKER LAKE UNIT 15 TWIN WELLLS RANCH 137H (API NO. 30-015-54173); POKER LAKE UNIT TWIN WELL RANCH 138H (API NO. 30-015-54174); POKER LAKE UNIT 15 TWIN WELLS RANCH 301H (API NO. 30-015-54184)

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 16 TWR Central Vessel Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

11870-Published in the Carlsbad Current-Argus on Sept 3, 2024.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC **ORDER NO. PLC-946**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 5/22/2025

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-946
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit 16 TWR Central Vessel Battery
Central Tank Battery Location: UL D, Section 21, Township 24 South, Range 31 East
Gas Title Transfer Meter Location: UL D, Section 21, Township 24 South, Range 31 East

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING, SOUTH	96546
WC-015 G-06 S243119C; BONE SPRING	97975

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED PA Bone Spring Poker Lake Unit A	E/2	20-24S-31E
	E/2	29-24S-31E
PROPOSED PA Bone Spring Poker Lake Unit B	W/2	21-24S-31E
	W/2	28-24S-31E
PROPOSED PA Bone Spring Poker Lake Unit C	E/2 W/2, W/2 E/2	21-24S-31E
	E/2 W/2, W/2 E/2	28-24S-31E
PROPOSED PA Bone Spring Poker Lake Unit D	E/2	21-24S-31E
	E/2	28-24S-31E
PROPOSED PA Bone Spring Poker Lake Unit E	W/2	22-24S-31E
	W/2	27-24S-31E
	NW/4	34-24S-31E
PROPOSED PA Bone Spring Poker Lake Unit F	E/2	22-24S-31E
	E/2	27-24S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54484	Poker Lake Unit 17 TWR #507H	E/2	20-24S-31E	97975
		E/2	29-24S-31E	
30-015-54485	Poker Lake Unit 17 TWR #508H	E/2	20-24S-31E	97975
		E/2	29-24S-31E	
30-015-54486	Poker Lake Unit 17 TWR #509H	E/2	20-24S-31E	97975
		E/2	29-24S-31E	
30-015-54488	Poker Lake Unit 17 TWR #511H	E/2	20-24S-31E	97975
		E/2	29-24S-31E	
30-015-47219	Poker Lake Unit 16 TWR #107H	E/2	21-24S-31E	96546
		E/2	28-24S-31E	
30-015-47412	Poker Lake Unit 16 TWR #126H	E/2	21-24S-31E	96546
		E/2	28-24S-31E	
30-015-47413	Poker Lake Unit 16 TWR #127H	E/2	21-24S-31E	96546
		E/2	28-24S-31E	

30-015-47225	Poker Lake Unit 16 TWR #167H	E/2 E/2	21-24S-31E 28-24S-31E	96546
30-015-54185	Poker Lake Unit 15 Twin Wells Ranch #302H	E/2 E/2	22-24S-31E 27-24S-31E	96546
30-015-54186	Poker Lake Unit 15 Twin Wells Ranch #303H	E/2 E/2	22-24S-31E 27-24S-31E	96546
30-015-54187	Poker Lake Unit 15 Twin Wells Ranch #304H	E/2 E/2	22-24S-31E 27-24S-31E	96546
30-015-54188	Poker Lake Unit 15 Twin Wells Ranch #305H	E/2 E/2	22-24S-31E 27-24S-31E	96546
30-015-49450	Poker Lake Unit 16 TWR #156H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	21-24S-31E 28-24S-31E	96546
30-015-47410	Poker Lake Unit 16 TWR #104H	W/2 W/2	21-24S-31E 28-24S-31E	96546
30-015-47223	Poker Lake Unit 16 TWR #106H	W/2 W/2	21-24S-31E 28-24S-31E	96546
30-015-49440	Poker Lake Unit 16 TWR #124H	W/2 W/2	21-24S-31E 28-24S-31E	96546
30-015-47415	Poker Lake Unit 16 TWR #154H	W/2 W/2	21-24S-31E 28-24S-31E	96546
30-015-54171	Poker Lake Unit 15 Twin Wells Ranch #135H	W/2 W/2 NW/4	22-24S-31E 27-24S-31E 34-24S-31E	96546
30-015-54172	Poker Lake Unit 15 Twin Wells Ranch #136H	W/2 W/2 NW/4	22-24S-31E 27-24S-31E 34-24S-31E	96546
30-015-54173	Poker Lake Unit 15 Twin Wells Ranch #137H	W/2 W/2 NW/4	22-24S-31E 27-24S-31E 34-24S-31E	96546
30-015-54174	Poker Lake Unit 15 Twin Wells Ranch #138H	W/2 W/2 NW/4	22-24S-31E 27-24S-31E 34-24S-31E	96546
30-015-54184	Poker Lake Unit 15 Twin Wells Ranch #301H	W/2 W/2 NW/4	22-24S-31E 27-24S-31E 34-24S-31E	96546

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 378757
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/23/2025