

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Lacey Swiss 1 Fed Com 701H & others **API:** 30-025-49925
Pool: Bobcat Draw; Upper Wolfcamp & others **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

4/2/2025

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) See SFD/Process Flow
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) See SFD/Process Flow

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 4/2/2025TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LACEY SWISS 1	721H	3002549927	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	704H	3002550134	NMNM108502	NMNM108502	EOG
HALLWOOD 1	1	3002531649	NMNM30400	NMNM90984	EOG
LACEY SWISS 1	706H	3002549930	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	701H	3002549925	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	722H	3002549920	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	707H	3002550539	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	725H	3002549923	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	406H	3002552770	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	307H	3002552779	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	708H	3002548887	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	503H	3002552771	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	702H	3002549926	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	709H	3002549929	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	726H	3002550051	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	501H	3002552772	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	723H	3002549922	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	206H	3002552778	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	705H	3002550083	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	581H	3002552780	NMNM77079	NMNM77079	EOG

Notice of Intent

Sundry ID: 2843771

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/26/2025

Time Sundry Submitted: 03:50

Date proposed operation will begin: 04/15/2025

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Lacey_Swiss_1_FC_BT_20250326154936.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 26, 2025 03:49 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name
30-025-49925	LACEY SWISS 1 FED COM 701H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49926	LACEY SWISS 1 FED COM 702H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-50134	LACEY SWISS 1 FED COM 704H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-50083	LACEY SWISS 1 FED COM 705H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49930	LACEY SWISS 1 FED COM 706H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-50539	LACEY SWISS 1 FED COM 707H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-48887	LACEY SWISS 1 FED COM 708H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49929	LACEY SWISS 1 FED COM 709H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49927	LACEY SWISS 1 FED COM 721H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49920	LACEY SWISS 1 FED COM 722H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49922	LACEY SWISS 1 FED COM 723H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-49923	LACEY SWISS 1 FED COM 725H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-50051	LACEY SWISS 1 FED COM 726H	4-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP
30-025-31649	HALLWOOD FED COM 1H	C-01-25S-33E	[86790] VACA DRAW; WOLFCAMP (Gas)
30-025-52778	Lacey Swiss 1 Fed Com 206H	1-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE
30-025-52779	Lacey Swiss 1 Fed Com 307H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING
30-025-52770	Lacey Swiss 1 Fed Com 406H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING
30-025-52772	Lacey Swiss 1 Fed Com 501H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING
30-025-52771	Lacey Swiss 1 Fed Com 503H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING
30-025-52780	Lacey Swiss 1 Fed Com 581H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING

GENERAL INFORMATION :

- Federal lease NM NM 030400 covers 799.89 acres including the Section 12 and E2 of NW4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108502 covers 399.93 acres including the S2 and W2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 40 acres in the SWNW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 077079 covers 39.84 acres in the L4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 019859 covers 80 acres in the E2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SENW of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 030400.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Vaca Draw; Wolfcamp [86790], Red Hills; Upper Boen spring Shale [97900] and Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each of the following wells: Lacey Swiss 1 FED COM #206H, Lacey Swiss 1 FED COM #307H, Lacey Swiss 1 FED COM #406H, Lacey Swiss 1 FED COM #501H, Lacey Swiss 1 FED COM #503H, Lacey Swiss 1 FED COM #581H, and Hallwood FED COM #1H will flow into a dedicated 3-phase separator. Lacey Swiss 1 FED COM #701H, Lacey Swiss 1 FED COM #702H, Lacey Swiss 1 FED COM #704H, Lacey Swiss 1 FED COM #721H, Lacey Swiss 1 FED COM #722H, and Lacey Swiss 1 FED COM #723H wells will be combined into a bulk separator system where volumes will be determined through independent tests as each well will flow through a dedicated test separator at prescribed intervals. Lacey Swiss 1 FED COM #705H, Lacey Swiss 1 FED COM #706H, Lacey Swiss 1 FED COM #707H, Lacey Swiss 1 FED COM #708H, Lacey Swiss 1 FED COM #709H, Lacey Swiss 1 FED COM #725H, and Lacey Swiss 1 FED COM #726H. wells will be combined into a second bulk separator system where volumes will be determined through independent tests as each well will flow through a dedicated test separator at prescribed intervals. The production stream from both groupings of wells, those flowing through dedicated separators, and those combined into one bulk and test system will be

separated into 3 independent streams (gas, oil, and water) by a separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 14126451) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14126457) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14126486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (VRU flare meter, 14126444). Gas lift will be the artificial lift method and then measured by a custody transfer meter (LGL BB Meter, 14126483) then injected into each well via the LGL system.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (3) 1000-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 1000-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
LACEY SWISS 1 FED COM #206H	14471401	10-144714
LACEY SWISS 1 FED COM #307H	14471501	10-144715
LACEY SWISS 1 FED COM #406H	14471601	10-144716
LACEY SWISS 1 FED COM #501H	14471701	10-144717
LACEY SWISS 1 FED COM #503H	14471801	10-144718
LACEY SWISS 1 FED COM #581H	14471901	10-144719
LACEY SWISS 1 FED COM #701H	*1111-BG1	*1111-BO1
	*1111-TG1	*1111-TO1
LACEY SWISS 1 FED COM #702H	*1111-BG1	*1111-BO1
	*1111-TG1	*1111-TO1
LACEY SWISS 1 FED COM #704H	*1111-BG1	*1111-BO1
	*1111-TG1	*1111-TO1
LACEY SWISS 1 FED COM #705H	*1111-BG2	*1111-BO2
	*1111-TG2	*1111-TO2
LACEY SWISS 1 FED COM #706H	*1111-BG2	*1111-BO2
	*1111-TG2	*1111-TO2

LACEY SWISS 1 FED COM #707H	*1111-BG2 *1111-TG2	*1111-BO2 *1111-TO2
LACEY SWISS 1 FED COM #708H	*1111-BG2 *1111-TG2	*1111-BO2 *1111-TO2
LACEY SWISS 1 FED COM #709H	*1111-BG2 *1111-TG2	*1111-BO2 *1111-TO2
LACEY SWISS 1 FED COM #721H	*1111-BG1 *1111-TG1	*1111-BO1 *1111-TO1
LACEY SWISS 1 FED COM #722H	*1111-BG1 *1111-TG1	*1111-BO1 *1111-TO1
LACEY SWISS 1 FED COM #723H	*1111-BG1 *1111-TG1	*1111-BO1 *1111-TO1
LACEY SWISS 1 FED COM #725H	*1111-BG2 *1111-TG2	*1111-BO2 *1111-TO2
LACEY SWISS 1 FED COM #726H	*1111-BG2 *1111-TG2	*1111-BO2 *1111-TO2
HALLWOOD FED COM #1H	60181009	10-21373

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: March 27, 2025

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49925	LACEY SWISS 1 FED COM 701H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49926	LACEY SWISS 1 FED COM 702H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50134	LACEY SWISS 1 FED COM 704H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50083	LACEY SWISS 1 FED COM 705H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49930	LACEY SWISS 1 FED COM 706H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50539	LACEY SWISS 1 FED COM 707H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-48887	LACEY SWISS 1 FED COM 708H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49929	LACEY SWISS 1 FED COM 709H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49927	LACEY SWISS 1 FED COM 721H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49920	LACEY SWISS 1 FED COM 722H	1-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49922	LACEY SWISS 1 FED COM 723H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-49923	LACEY SWISS 1 FED COM 725H	3-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-50051	LACEY SWISS 1 FED COM 726H	4-01-25S-33E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PRODUCING
30-025-31649	HALLWOOD FED COM 1H	C-01-25S-33E	[86790] VACA DRAW; WOLFCAMP (Gas)	PRODUCING
30-025-52778	Lacey Swiss 1 Fed Com 206H	1-02-25S-33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PERMITTED
30-025-52779	Lacey Swiss 1 Fed Com 307H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52770	Lacey Swiss 1 Fed Com 406H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52772	Lacey Swiss 1 Fed Com 501H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52771	Lacey Swiss 1 Fed Com 503H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-52780	Lacey Swiss 1 Fed Com 581H	1-02-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: James Barwis
James Barwis
Land Specialist

3/27/25
Date

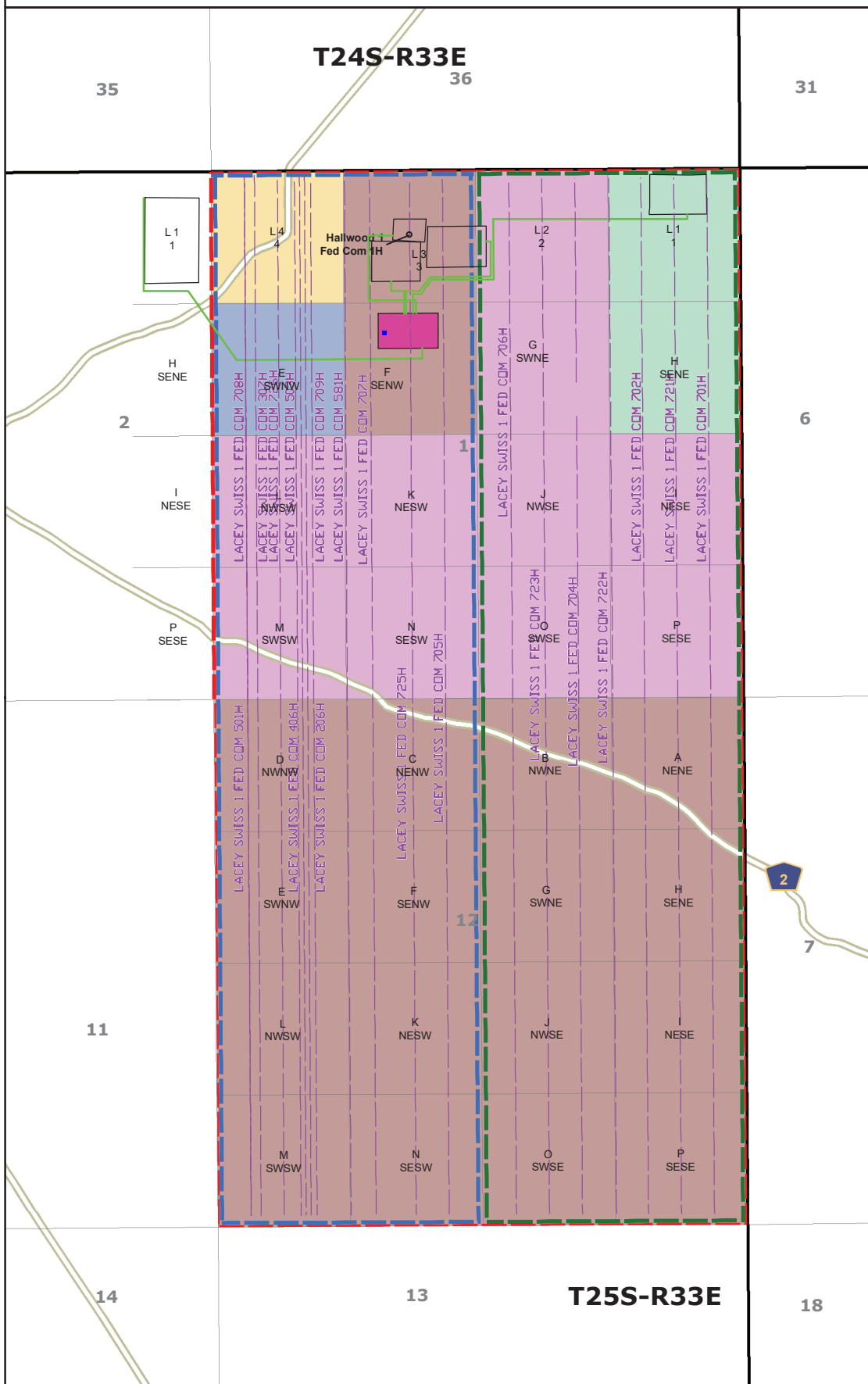
Notice List for Lacey Swiss 1 Commingling Application
EOG Resources, Inc.
Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via NMOCD Portal	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via AFMSS	EOG Resources 5509 Champions Dr Midland, TX 79706	SMP TITAN FLEX LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 9589 0710 5270 1802 6936 26
Laurance and Anne Merritt Trust dtd 07-18-2002 Laurance Merritt and Anne Merritt Trustees 221 South Lomita Ave. Ojai, California 93023 9589 0710 5270 1802 6933 74	Ellipsis Oil & Gas Inc. fka Westlawn Fortuna Minerals Inc. 3500 Maple Ave., Suite 1080 Dallas, Texas 75219 9589 0710 5270 1802 6933 98	FR Energy, LLC 1106 Witte Road, Suite 400 Houston, TX 77055 9589 0710 5270 1802 6934 04	SMP TITAN MINERAL HOLDINGS LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 9589 0710 5270 1802 6936 33
NHPP Permian, LLC 1106 Witte Road, Suite 400 Houston, TX 77055 9589 0710 5270 1802 6934 35	Endeavor Energy Resources LP 110 N. Marienfeld, Ste. 200 Midland, Texas 79701 9589 0710 5270 1802 6934 28	Chevron Mid-Continent, L.P. 1400 Smith Street Houston, Texas 77002 9589 0710 5270 1802 6934 11	TNM Resources, LLC 1106 Witte RD STE 400 Houston, TX 77055 9589 0710 5270 1802 6936 88
Judith A. West P.O. Box 1948 Cullman, Alabama 35056 9589 0710 5270 1802 6934 42	Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, Oklahoma 74121 9589 0710 5270 1802 6934 59	Sydhon LP P.O. Box 92349 Austin, Texas 78709 9589 0710 5270 1802 6934 66	Justin and Sara Nine 1900 Larkspur Dr. Golden, Colorado 80401-9114 9589 0710 5270 1802 6937 01
Andros Minerals LLC 1300 Post Oak Blvd Houston, Texas 77056 9589 0710 5270 1802 6934 97	Chisos Minerals LLC P.O. Box 731112 Dallas, Texas 75373-1112 9589 0710 5270 1802 6934 80	Colburn Oil LP P.O. Box 2524 Midland, Texas 79702 9589 0710 5270 1802 6934 73	Energex LLC P.O. Box 310 Parker, Colorado 80134 9589 0710 5270 1802 6936 95
Commerce First Royalties LP 14241 Dallas Parkway, Suite 600 Dallas, Texas 75254 9589 0710 5270 1802 6935 03	Eckard Century LLC 906 W. McDermott Dr. Allen, Texas 75013 9589 0710 5270 1802 6935 10	Erik C. Bateman 108 Lunday Lane Burleson, Texas 76028-2822 9589 0710 5270 1802 935 27	West Bend Energy Partners LLC 1320 South University Dr. Suite 701 Fort Worth, Texas 76107 9589 0710 5270 1802 6936 57
Escondido Oil and Gas P.O. Box 395 Roanoke, Texas 76262 9589 0710 5270 1802 6935 58	Fortis Minerals II LLC P.O. Box 736059 Dallas, Texas 75373-6059 9589 0710 5270 1802 6935 41	John R. Dorr Jr. 6936 Sunrise Court Midland, Texas 79707 9589 0710 5270 1802 6935 34	West Bend Energy Partners IV LLC 1320 South University Dr. Suite 701 Fort Worth, Texas 76107 9589 0710 5270 1802 6936 64
Katerina Prossr 4561 Donegal Ave. Union, KY 41091 9589 0710 5270 1802 6935 65	Montego Capital Fund 3 Ltd. P.O. Box 2640 Midland, Texas 79702 9589 0710 5270 1802 6935 72	MSH Family Real Estate Partnership II LLC 4143 Maple Ave. Suite 500 Dallas, Texas 75219 9589 0710 5270 1802 6935 89	TD Minerals LLC A Texas Limited Partnership 8111 Westchester 9589 0710 5270 1802 6936 71
Pegasus Resources LLC P.O. Box 733980 Dallas, Texas 75373 9589 0710 5270 1802 6936 19	Robbins Family Minerals LP P.O. Box 2572 Midland, Texas 79702 9589 0710 5270 1802 6936 02	SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 9589 0710 5270 1802 6935 96	Sylvia Thweatt 5354 Donalyn Place Antelope, CA 95843 9589 0710 5270 1802 6936 40

Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 3, 2025.

Lisa Youngblood
Lisa Youngblood
EOG Resources, Inc.

LACEY SWISS 1 FED COM SURFACE COMMINGLING PLAT



- NMNM 019859
- NMNM 030400
- NMNM 077079
- NMNM 108502
- NMNM 108505
- Proposed Well Bore
- Flowlines
- LACEY SWISS 1 FED COM CTB
- PROPOSED PAD
- All BS NMNM106381117
- E2 WC NMNM105808402
- W2 WC NMNM105808404
- FMP Location

API #	Well Name
30-025-49925	Lacey Swiss 1 Fed Com 701H
30-025-49926	Lacey Swiss 1 Fed Com 702H
30-025-50134	Lacey Swiss 1 Fed Com 704H
30-025-50083	Lacey Swiss 1 Fed Com 705H
30-025-49930	Lacey Swiss 1 Fed Com 706H
30-025-50539	Lacey Swiss 1 Fed Com 707H
30-025-48887	Lacey Swiss 1 Fed Com 708H
30-025-49929	Lacey Swiss 1 Fed Com 709H
30-025-49927	Lacey Swiss 1 Fed Com 721H
30-025-49920	Lacey Swiss 1 Fed Com 722H
30-025-49922	Lacey Swiss 1 Fed Com 723H
30-025-49923	Lacey Swiss 1 Fed Com 725H
30-025-50051	Lacey Swiss 1 Fed Com 726H
30-025-31649	Hallwood 1 Fed Com 1H
30-025-52778	Lacey Swiss 1 Fed Com 206H
30-025-52779	Lacey Swiss 1 Fed Com 307H
30-025-52770	Lacey Swiss 1 Fed Com 406H
30-025-52772	Lacey Swiss 1 Fed Com 501H
30-025-52771	Lacey Swiss 1 Fed Com 503H
30-025-52780	Lacey Swiss 1 Fed Com 581H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 6/24/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
LACEY SWISS 1 FED COM

Location:
Section 1 & 12, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: April 2, 2025

Re: Surface Pool Lease Commingling Application; Lacey Swiss 1 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Lacey Swiss 1 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Vaca Draw; Wolfcamp [86790], Red Hills; Upper Boen spring Shale [97900] and Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400, NM NM 108502, NM NM 108505, NM NM 019859 and NMNM 077079 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

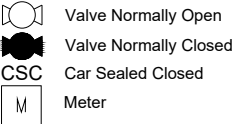
Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc.
LACEY SWISS 1 FED COM CTB
F-01-25S-33E
LAT/LONG: 32.16237878,-103.52827841 NAD83

S Sales
D Drain
F Fill



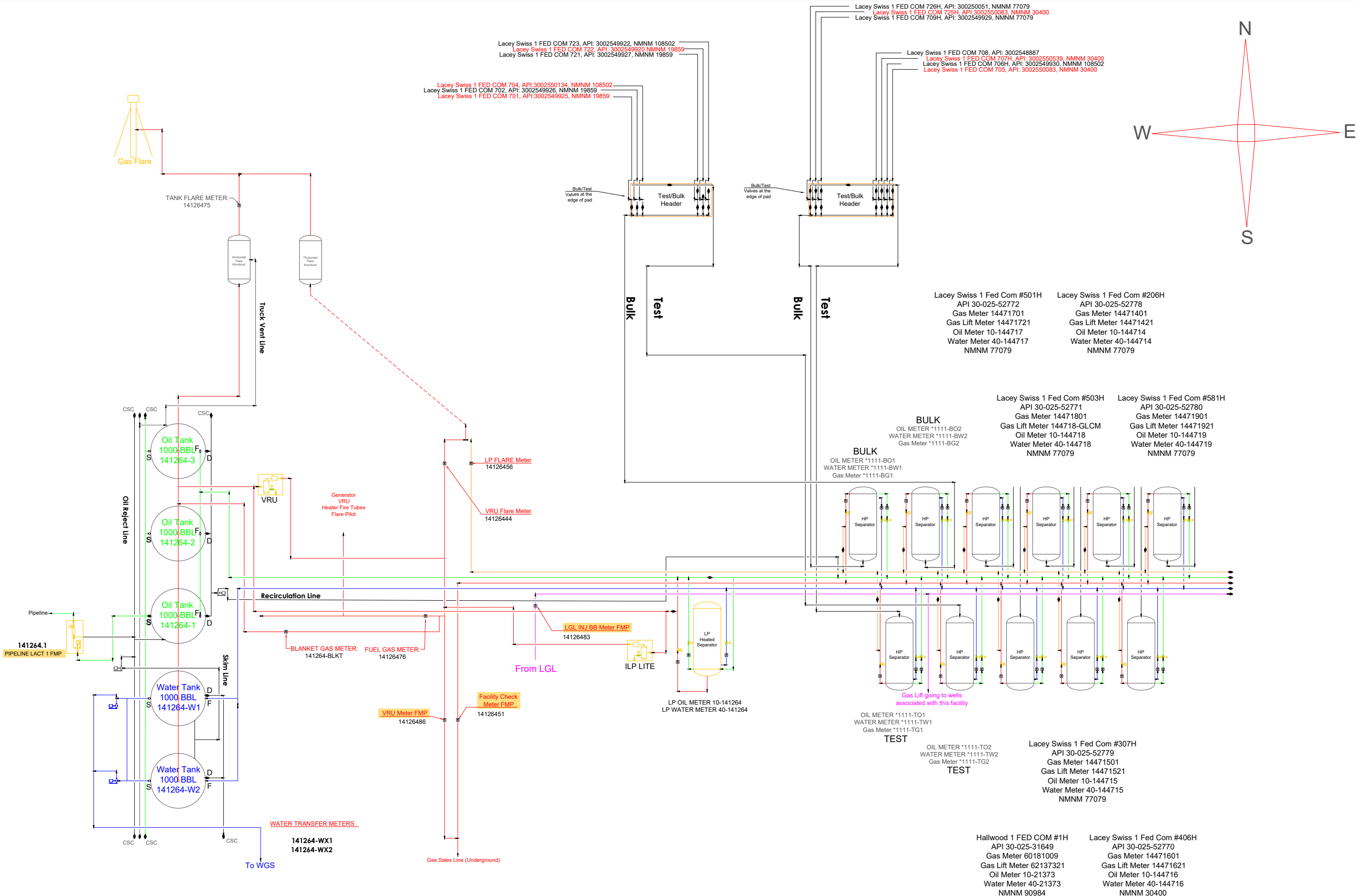
Oil
Gas
Water
Purge

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, roll lines, recirculating lines, vent lines, and valves
Not shown: Auxiliary process systems such as fuel/pilot gas system, gas lift system, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **LACEY SWISS 1 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease # NMNM19859, NMNM30400, NMNM77079, NMNM108502, NMNM108505

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LACEY SWISS 1 FED COM 206H	A-02-25S-33E	30-025-52778	[97900] RED HILLS; UPPER BONE SPRING SHALE	675	44	2175	1300
LACEY SWISS 1 FED COM 307H	A-02-25S-33E	30-025-52779	[51020] RED HILLS; LOWER BONE SPRING	625	45	2000	1250
LACEY SWISS 1 FED COM 406H	A-02-25S-33E	30-025-52770	[51020] RED HILLS; LOWER BONE SPRING	500	45	1550	1250
LACEY SWISS 1 FED COM 501H	A-02-25S-33E	30-025-52772	[51020] RED HILLS; LOWER BONE SPRING	475	45	950	1250
LACEY SWISS 1 FED COM 503H	A-02-25S-33E	30-025-52771	[51020] RED HILLS; LOWER BONE SPRING	350	45	775	1250
LACEY SWISS 1 FED COM 581H	A-02-25S-33E	30-025-52780	[51020] RED HILLS; LOWER BONE SPRING	325	45	950	1250
LACEY SWISS 1 FED COM #701H	A-01-25S-33E	30-025-49925	[98094] BOBCAT DRAW; UPPER WOLFCAMP	175	46	600	1258
LACEY SWISS 1 FED COM #702H	A-01-25S-33E	30-025-49926	[98094] BOBCAT DRAW; UPPER WOLFCAMP	200	46	550	1255
LACEY SWISS 1 FED COM #704H	C-01-25S-333E	30-025-50134	[98094] BOBCAT DRAW; UPPER WOLFCAMP	150	46	550	1287
LACEY SWISS 1 FED COM #705H	C-01-25S-333E	30-025-50083	[98094] BOBCAT DRAW; UPPER WOLFCAMP	125	46	350	1284
LACEY SWISS 1 FED COM #706H	C-01-25S-333E	30-025-49930	[98094] BOBCAT DRAW; UPPER WOLFCAMP	125	46	375	1289
LACEY SWISS 1 FED COM #707H	C-01-25S-333E	30-025-50539	[98094] BOBCAT DRAW; UPPER WOLFCAMP	175	46	575	1287
LACEY SWISS 1 FED COM #708H	C-01-25S-333E	30-025-48887	[98094] BOBCAT DRAW; UPPER WOLFCAMP	150	46	525	1282
LACEY SWISS 1 FED COM #709H	C-01-25S-333E	30-025-49929	[98094] BOBCAT DRAW; UPPER WOLFCAMP	150	46	400	1290
LACEY SWISS 1 FED COM #721H	A-01-25S-33E	30-025-49927	[98094] BOBCAT DRAW; UPPER WOLFCAMP	125	46	300	1260
LACEY SWISS 1 FED COM #722H	A-01-25S-33E	30-025-49920	[98094] BOBCAT DRAW; UPPER WOLFCAMP	100	46	475	1261
LACEY SWISS 1 FED COM #723H	C-01-25S-333E	30-025-49922	[98094] BOBCAT DRAW; UPPER WOLFCAMP	100	46	325	1280
LACEY SWISS 1 FED COM #725H	C-01-25S-333E	30-025-49923	[98094] BOBCAT DRAW; UPPER WOLFCAMP	100	46	425	1275
LACEY SWISS 1 FED COM #726H	D-01-25S-33E	30-025-50051	[98094] BOBCAT DRAW; UPPER WOLFCAMP	75	46	275	1260
HALLWOOD FED COM #1	C-01-25S-333E	30-025-31649	[86790] VACA DRAW; WOLFCAMP (GAS)	1	45	165	1077
*Estimated numbers for these wells; will provide actual numbers once wells are producing.							

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106381117

Run Date/Time: 3/26/2025 9:14 AM
Single Serial Number Report

Authority			Serial Number	
02-25-1920;041STAT0437;30USC181;MINERAL LEASING			NMNM106381117	
ACT OF 1920			Legacy Serial No	
			Agreement Acres	
			1,279.6400	
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT			Case File Jurisdiction:	
Commodity: Oil & Gas			-	
Case Disposition: PENDING				

CASE DETAILS	NMNM106381117
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MLRS Case Ref		C-14202247		
Case Name				
Unit Agreement Name				
		Split Estate	Fed Min Interest	
Effective Date	06/01/2024	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS	NMNM106381117
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Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706	OPERATOR	100.000000

LAND RECORDS	NMNM106381117
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Lot		1-4			
23	0250S	0330E	001	Aliquot		S2NE,S2NW,S2			
23	0250S	0330E	012	Entire Section		ALL			

CASE ACTIONS	NMNM106381117
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
07/01/2024	07/01/2024	06/01/2024	AGREEMENT FILED	APPROVED/ACCEPTED	
07/01/2024	07/01/2024	06/01/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
03/25/2025	03/25/2025	03/25/2025	NOTIFICATION GIVEN	APPROVED/ACCEPTED	Defect Type: Curable Case Action Status Date: 2025-03-25

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO
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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105370100	NMNM 030400	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			719.8900	56.2572
NMNM105475263	NMNM 108502	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			399.9300	31.2533

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM106381117

Run Date/Time: 3/26/2025 9:14 AM
Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105462984	NMNM 019859	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			79.9800	6.2502
NMNM105481460	NMNM 108505	AUTHORIZED	O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	04			40.0000	3.1259
NMNM105370246	NMNM 077079	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	05			39.8400	3.1134
TOTAL								1,279.6400	100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105808402

Run Date/Time: 3/25/2025 7:27 AM
Single Serial Number Report

Page 1 of 2

Authority		Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING		NMNM105808402
ACT OF 1920		
		Legacy Serial No
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT		
Commodity: Oil & Gas		
Case Disposition: SUBMITTED		
		Agreement Acres
		639.9100
		Case File Jurisdiction:
		NEW MEXICO STATE OFFICE

CASE DETAILS	NMNM105808402
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MLRS Case Ref	C-8400157		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	07/01/2022	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS	NMNM105808402
----------------	---------------

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000

LAND RECORDS

CASE ACTIONS	NMNM105808402
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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
01/09/2023	01/09/2023	07/01/2022	ADD CASE LANDS	DRAFT	Case Action Status Date: 2023-01-12

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105475263	NMNM 108502	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	01			79.9300	12.4908
NMNM105462984	NMNM 019859	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			79.9800	12.4986
NMNM105475263	NMNM 108502	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			160.0000	25.0035
NMNM105370100	NMNM 030400	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			320.0000	50.0071

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105808402

Run Date/Time: 3/25/2025 7:27 AM
Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
TOTAL								639.9100	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105808404

Run Date/Time: 3/25/2025 7:29 AM
Single Serial Number Report

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT
Commodity: Oil & Gas
Case Disposition: SUBMITTED

Serial Number

NMNM105808404

Legacy Serial No

Agreement
Acres
639.7300

Case File Jurisdiction:
NEW MEXICO STATE OFFICE

CASE DETAILS

NMNM105808404

MLRS Case Ref	C-8400159		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	07/01/2022	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

CASE CUSTOMERS

NMNM105808404

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC1111 BAGBY ST SKY LOBBY 2HOUSTON TX 77002	OPERATOR	100.000000

LAND RECORDS

CASE ACTIONS

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105370246	NMNM 077079	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			39.8400	6.2276
NMNM105481460	NMNM 108505	AUTHORIZED	O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987	FEDERAL	02			40.0000	6.2526
NMNM105370100	NMNM 030400	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	03			79.8900	12.4881
NMNM105475263	NMNM 108502	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	04			160.0000	25.0106
NMNM105370100	NMNM 030400	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	05			320.0000	50.0211
TOTAL								639.7300	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105808404

Run Date/Time: 3/25/2025 7:29 AM
Single Serial Number Report

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/3/2022 6:37 AM

NMNM105462984

Page 1 of 4

Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

Total Acres

1,639.1100

Serial Number

NMNM105462984

Case File Jurisdiction

**Legacy Serial No
NMNM 019859**

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity Oil & Gas****Case Disposition AUTHORIZED****Lease Issued Date**

12/04/1973

CASE DETAILS

NMNM105462984

Case Name	C-8000587	Split Estate	Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #63	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105462984

Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
BOVINA LTD LIABILITY	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 75001-6721	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
PRONGHORN GROUP	3420 N LOVINGTON HWY	HOBBS NM 88240-1024	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105462984

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENE	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	001	Lot		1	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	003	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	003	Lot		1-4	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	004	Lot		1-3	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	011	Aliquot		N2	PECOS DISTRICT OFFICE	LEA	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	PARCEL #63	
10/23/1973	10/23/1973	DRAWING HELD	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
12/04/1973	12/04/1973	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
02/02/1981	02/02/1981	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/03/1981	12/03/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/01/1982	01/01/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/82;	
07/14/1986	07/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/26/1986	11/26/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 103,234 GLC	
02/25/1987	02/25/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/86;	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BLCO DEV/ENRON OG	
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MLO/SG	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/24/1989	02/24/1989	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 02/22/89;NM1573	
03/13/1989	03/13/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/MT	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/89;	
04/05/1990	04/05/1990	APD FILED	APPROVED/ACCEPTED	ORYX ENERGY CO CJ	
04/17/1990	04/17/1990	APD APPROVED	APPROVED/ACCEPTED	GILA 4 DEEP COM NO 1	
11/21/1990	11/21/1990	APD FILED	APPROVED/ACCEPTED	ORYX ENERGY CO CE	
12/10/1990	12/10/1990	APD APPROVED	APPROVED/ACCEPTED	GILA 4 DEEP COM NO 2	
12/31/1990	12/31/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS PETR/SUN OPR	
02/14/1991	02/14/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/MT	
02/14/1991	02/14/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/91;	
03/14/1991	03/14/1991	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 03/01/91;MT0735	
03/21/1991	03/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER LTD/A G HILL	
05/20/1991	05/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/CG	
05/20/1991	05/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/91;	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS/ENRON O&G	
10/27/1992	10/27/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/JS	
10/27/1992	10/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/92;	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)RODEN/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)RODEN/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/2/NMNM90984;	
01/03/1993	01/03/1993	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
01/15/1993	01/15/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/FLOYD OIL	
02/01/1993	02/01/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN/JS	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/93;	
04/12/1993	04/12/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	FLOYD OIL/BABER WELL	
06/14/1993	06/14/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PHILLIPS/ENRON O&G CO	
07/07/1993	07/07/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO/MV	
07/07/1993	07/07/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/93;	
09/20/1993	09/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SSP/KRP	
09/20/1993	09/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/93;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	2)ENRON OIL & GAS CO	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	1)ENRON OIL & GAS CO	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	2)4-HALLWOOD 1 FED	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	1)3-HALLWOOD 1 FED	
04/12/1995	04/12/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HALLWOOD/ENRON OG	
07/11/1995	07/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
07/11/1995	07/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/95;	
07/14/1995	07/14/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
07/18/1995	07/18/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	5-HALLWOOD 1 FED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	6-HALLWOOD 1 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	SUN/KERRMCGEEOG ON LP	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	INTO NMNM108502:	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	HALLWOOD/HEC PETRO	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
02/27/2008	02/27/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BABER WEL/BOVINA LT;1	
03/07/2008	03/07/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/07/2008	03/07/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/08;	
04/15/2008	04/15/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BOVINA/TRITEX ENERG;1	
06/27/2008	06/27/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
06/27/2008	06/27/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/08;	
05/22/2009	05/22/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	A G HILL/BABER WELL;1	
10/14/2009	10/14/2009	ADDTL INFO RQSTD	APPROVED/ACCEPTED	05/22/09 OR;	
10/14/2009	10/14/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
11/16/2009	11/16/2009	ADDTL INFO RECD	APPROVED/ACCEPTED		
11/16/2009	11/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
11/16/2009	11/16/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/2009;	
01/29/2010	01/29/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/TRITEX EN;1	
03/22/2010	03/22/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/TF	
03/22/2010	03/22/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/10;	
05/19/2010	05/19/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/PRONGHORN;1	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JS	
07/08/2010	07/08/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/2010;	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HILL LYDA/TRITEX EN;1	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	HILL LYDA/TRITEX EN;1	
01/02/2013	01/02/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TRITEX EN/ENDURANCE;1	
07/18/2013	07/18/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
07/18/2013	07/18/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/13;	
07/22/2013	07/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PRONGHORN/ENDURANCE;1	
09/04/2013	09/04/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
09/04/2013	09/04/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/13;	
11/22/2013	11/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CONOCOPHI/COG OPERA;1	
02/14/2014	02/14/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
02/14/2014	02/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/13;	
06/01/2014	06/01/2014	LEASE COMMITTED TO	APPROVED/ACCEPTED	/2/ NMNM133487;	
		COMMUNITIZATION AGREEMENT			
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM133487;#1H	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM133487;	
10/27/2014	10/27/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENDURANCE/OCCIDENTA;1	
11/06/2014	11/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/06/2014	11/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/14;	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
11/01/2015	11/01/2015	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM135942;	
		COMMUNITIZATION AGREEMENT			
01/19/2016	01/19/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/20/2016	01/20/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
05/18/2016	05/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM135942;#3H	
06/16/2016	06/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/	
03/24/2017	03/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENDURANCE/COG OPERA;1	
04/10/2017	04/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
04/10/2017	04/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/17;	
10/02/2017	10/02/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/COG OPERA;1	
11/14/2017	11/14/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/14/2017	11/14/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/17;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RODEN PAR/DSD ENERG;1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RODEN ASS/DSD ENERG;1	
02/13/2020	02/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DSD ENERG/FORTUNA I;1	
06/08/2020	06/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	/1/RODEN NO OR INT	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	/2/RODEN NO OR INT	
08/21/2020	08/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AMV	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105462984
08/21/2020	08/21/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	DSD ENERG/FORTUNA I;1	
06/02/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	RODEN PAR/DSD ENERG;1	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105462984

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309886	NMNM 135942	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2015	279.9100	87.522000
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/03/1993	79.9800	25.021900

LEGACY CASE REMARKS

NMNM105462984

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR -
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;
0004	OPERATOR BONDED - 03/07/2008
0005	PRONGHORN MGMT CORP - NM1573 - S/W;
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE
0007	ES0048 AND ES0085 - N/W
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE
0009	ES0048 AND ES0085 - N/W
0010	07/18/2013 - OPERATOR BONDED
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0012	2/14/14 - COG OPERATING BONDED - NMB000740
0013	11/06/14 BONDED OPERATOR
0014	CHEVRON USA INC CA0329 NW/\$200K;
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW
0016	06/08/2020 /11/2/ RODEN NO OR INT

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

799.8900

Serial Number

NMNM105370100

Case File Jurisdiction

Legacy Serial No
NMNM 030400

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

06/24/1977

CASE DETAILS

NMNM105370100

Case Name	C-7957671	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR573	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105370100

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105370100

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	001	Lot		3	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0330E	012	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0340E	006	Aliquot		W2SE	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370100
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR573;	
03/28/1977	03/28/1977	DRAWING HELD	APPROVED/ACCEPTED		
06/24/1977	06/24/1977	LEASE ISSUED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED	PG	
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/14/1981	04/14/1981	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
04/18/1981	04/18/1981	KMA CLASSIFIED	APPROVED/ACCEPTED		
02/18/1982	02/18/1982	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED		
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED		
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HNG/T COLLINS;	
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/87;	
07/09/1987	07/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MAR/NAT	
07/22/1987	07/22/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 562,039 DS	
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	T COLLINS/ENRON;	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370100
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/JR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/88;	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENRON/QUINOCO;	
03/10/1989	03/10/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/MT	
03/10/1989	03/10/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/89;	
08/03/1990	08/03/1990	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO CE	
08/16/1990	08/16/1990	APD APPROVED	APPROVED/ACCEPTED	HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	HALF 6 FED COM NO 1	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
01/23/1991	01/23/1991	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM88518;	
		COMMUNITIZATION AGREEMENT			
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CE	
07/13/1992	07/13/1992	APD APPROVED	APPROVED/ACCEPTED	HALLWOOD 1 FED NO 1	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ENRON O&G/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB/JS	
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/92;	
04/28/1993	04/28/1993	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
06/08/1993	06/08/1993	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS	
06/14/1993	06/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
06/22/1993	06/22/1993	APD APPROVED	APPROVED/ACCEPTED	#1 HALLWOOD 12 FED	
08/03/1993	08/03/1993	APD APPROVED	APPROVED/ACCEPTED	#2 HALLWOOD 12 FED	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
03/25/1994	03/25/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
05/23/1994	05/23/1994	APD APPROVED	APPROVED/ACCEPTED	6 HALLWOOD 12 FED	
06/15/1994	06/15/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
06/24/1994	06/24/1994	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
02/16/1995	02/16/1995	APD FILED	APPROVED/ACCEPTED	ENRON OIL & GAS CO	
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	NMNM88518	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HALLWOOD/ENRON OG	
07/14/1995	07/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
07/14/1995	07/14/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/95;	
11/27/1995	11/27/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	\$405.66;	
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
01/08/1996	01/08/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	MMS CANCELLATION;	
01/22/1996	01/22/1996	APD APPROVED	APPROVED/ACCEPTED	4-HALLWOOD 12 FED	
02/07/1996	02/07/1996	APD APPROVED	APPROVED/ACCEPTED	5-HALLWOOD 12 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	NMNM104037X;RED HILLS	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	INTO NMNM108505;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	HALLWOOD/HEC PETRO	
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
01/17/2017	01/17/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370100

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/03/1993	79.8900	24.993700
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7B	Fully Committed	07/01/2000	80.0000	
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7A	Fully Committed	07/01/2000	719.8900	
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	02		01/23/1991	160.0000	50.120000

LEGACY CASE REMARKS

NMNM105370100

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR(S)
0003	7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W;
0004	8/13/1999 - EOG RESOURCES INC - NM2308 - N/W;

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Line Number	Remark Text
0005	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0006	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0007	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0008	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0009	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0010	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0011	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0012	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0013	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0014	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0015	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0016	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0017	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0018	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0019	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0020	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0021	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0022	SEA LEVEL.

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

39.8400

Serial Number

NMNM105370246

Case File Jurisdiction

Legacy Serial No
NMNM 077079

Product Type 312021 **COMPETITIVE PUBLIC DOMAIN LEASE POST 1987****Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/29/1988

CASE DETAILS

NMNM105370246

Case Name	C-7963479	Split Estate	Fed Min Interest
Effective Date	09/01/1988	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date 08/17/1988	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
Participating Area		Total Bonus Amount 138,495.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105370246

Name & Mailing Address			Interest Relationship	Percent Interest
A G HILL PTNRSH	5000 THANKSGIVING	DALLAS TX 75201	OPERATING RIGHTS	0.000000
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 72210-4358	OPERATING RIGHTS	0.000000
KAISER-FRANCIS OIL CO	6733 S YALE AVE	TULSA OK 74136-3302	LESSEE	100.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105370246

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370246
08/16/1988	08/16/1988	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/17/1988	08/17/1988	BID RECEIVED	APPROVED/ACCEPTED	\$138495.00;	
08/17/1988	08/17/1988	SALE HELD	APPROVED/ACCEPTED		
08/18/1988	08/18/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;1YR/88-89	
08/29/1988	08/29/1988	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1988	09/01/1988	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/1988	09/01/1988	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/27/1988	09/27/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR/LR	
02/08/1989	02/08/1989	RECORDS NOTED	APPROVED/ACCEPTED		
02/10/1989	02/10/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 566,215	
08/29/1989	08/29/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;1YR/89-90	
05/29/1990	05/29/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EXXON CORP/SUN OPER	
07/20/1990	07/20/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/90;	
08/13/1990	08/13/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;21/143271	
08/14/1990	08/14/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/A G HILL	
08/22/1990	08/22/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO/RAO	
08/22/1990	08/22/1990	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/90;	
08/16/1991	08/16/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	\$1978.50;21/157104	
08/30/1991	08/30/1991	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 08/30/91;UT0855	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105370246
12/18/1992	12/18/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SUN OPER/EXXON CORP	
01/03/1993	01/03/1993	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	NMNM90984;	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/1/NMNM90984;	
03/18/1993	03/18/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/KRP	
03/18/1993	03/18/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/93;	
04/09/1993	04/09/1993	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	EXXON/SANTA FE ENE	
07/23/1993	07/23/1993	APD FILED	APPROVED/ACCEPTED	SANTA FE ENERGY	
08/09/1993	08/09/1993	ASGN APPROVED	APPROVED/ACCEPTED	EFF 05/01/93;	
08/09/1993	08/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ST/JCV	
08/09/1993	08/09/1993	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMNM91760;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MV	
07/10/1995	07/10/1995	RECORDS NOTED	APPROVED/ACCEPTED		
08/24/1998	08/24/1998	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	SUN/KERRMCGEEOG ON LP	
05/19/2000	05/19/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	EXXON/EXXON MOBIL;	
01/17/2002	01/17/2002	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	EXXON MOBIL/KAISER	
12/31/2003	12/31/2003	ASGN APPROVED	APPROVED/ACCEPTED	EFF 02/01/02;	
12/31/2003	12/31/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
04/08/2014	04/08/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370246

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		01/03/1993	39.8400	12.464000

LEGACY CASE REMARKS

NMNM105370246

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Line Number	Remark Text
0002	09/1992 - RENTAL PAID 92/93

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NMNM105475263

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

399.9300

Serial Number

NMNM105475263

Case File Jurisdiction

Legacy Serial No
NMNM 108502

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105475263

Case Name	C-8235422	Split Estate	Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105475263

Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
KERR-MCGEE OIL & GAS	1999 BROADWAY STE 3700	DENVER CO 80202-5703	OPERATING RIGHTS	0.000000
ONSHORE LP				

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105475263

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNE,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
							PECOS DISTRICT OFFICE		
							CARLSBAD FIELD OFFICE		

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105475263
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90984;	
		COMMUNITIZATION AGREEMENT			
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	OUT OF NMNM19859;	
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	NMNM104037X;RED HILLS	
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	KERRMCGEE/WESTPORT;	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	

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ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	05		01/03/1993	79.9300	25.006300
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	05	Effectively Committed	07/01/2000	399.9300	

LEGACY CASE REMARKS

NMNM105475263

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	BONDED OPERATOR
0002	08/12/2002 - EOG RESOURCES, INC. - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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NMNM105481460

Page 1 of 2

Authority

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING
ACT OF 1920

Total Acres

600.0000

Serial Number

NMNM105481460

Case File Jurisdiction

Legacy Serial No
NMNM 108505

Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987

Commodity Oil & Gas

Lease Issued Date

Case Disposition AUTHORIZED

CASE DETAILS

NMNM105481460

Case Name	C-8235453	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105481460

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105481460

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	Aliquot		S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		E2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481460
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM72365;RNM-066	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM90984;	
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/3/NMNM90984;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	OUT OF NMNM30400;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO/RAYO	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	HEC/PURE RES LP	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/3/2022 6:40 AM

NMNM105481460

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481460
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON M/EOG Y RES;1	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RESOURCE IN	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105481460

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000

LEGACY CASE REMARKS

NMNM105481460

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W

Production Summary Report											
API: 30-025-52778											
LACEY SWISS 1 FEDERAL COM #206H											
Printed On: Wednesday, March 26 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	26835	44661	129303	31	0	0	0	0	0
2025	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	52572	96568	100779	31	0	0	0	0	0

Production Summary Report											
API: 30-025-49925											
LACEY SWISS 1 FEDERAL COM #701H											
Printed On: Wednesday, March 26 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	10076	32511	11791	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	9768	31695	11553	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	10160	31892	12513	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7753	27568	11108	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	9222	27473	10702	31	0	0	0	0	0
2025	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	9860	27324	11625	31	0	0	0	0	0

Production Summary Report											
API: 30-025-50539											
LACEY SWISS 1 FEDERAL COM #707H											
Printed On: Wednesday, March 26 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8516	28982	9789	31	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7658	27775	9285	30	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	2583	9630	3292	12	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	5396	14111	7957	26	0	0	0	0	0
2024	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	6829	16956	8067	31	0	0	0	0	0
2025	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	5866	13175	6505	31	0	0	0	0	0

Production Summary Report											
API: 30-025-31649											
HALLWOOD 1 FED COM #001											
Printed On: Wednesday, March 26 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[86790] VACA DRAW;WOLFCAMP (GAS)	Aug	43	6293	44	13	0	0	0	0	0
2024	[86790] VACA DRAW;WOLFCAMP (GAS)	Sep	74	15008	85	30	0	0	0	0	0
2024	[86790] VACA DRAW;WOLFCAMP (GAS)	Oct	3	510	6	2	0	0	0	0	0
2024	[86790] VACA DRAW;WOLFCAMP (GAS)	Nov	0	2	0	6	0	0	0	0	0
2024	[86790] VACA DRAW;WOLFCAMP (GAS)	Dec	0	189	0	2	0	0	0	0	0
2025	[86790] VACA DRAW;WOLFCAMP (GAS)	Jan	0	0	0	0	0	0	0	0	0

District I
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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50539	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 707H ⁹ Elevation 3467'

¹⁰Surface Location

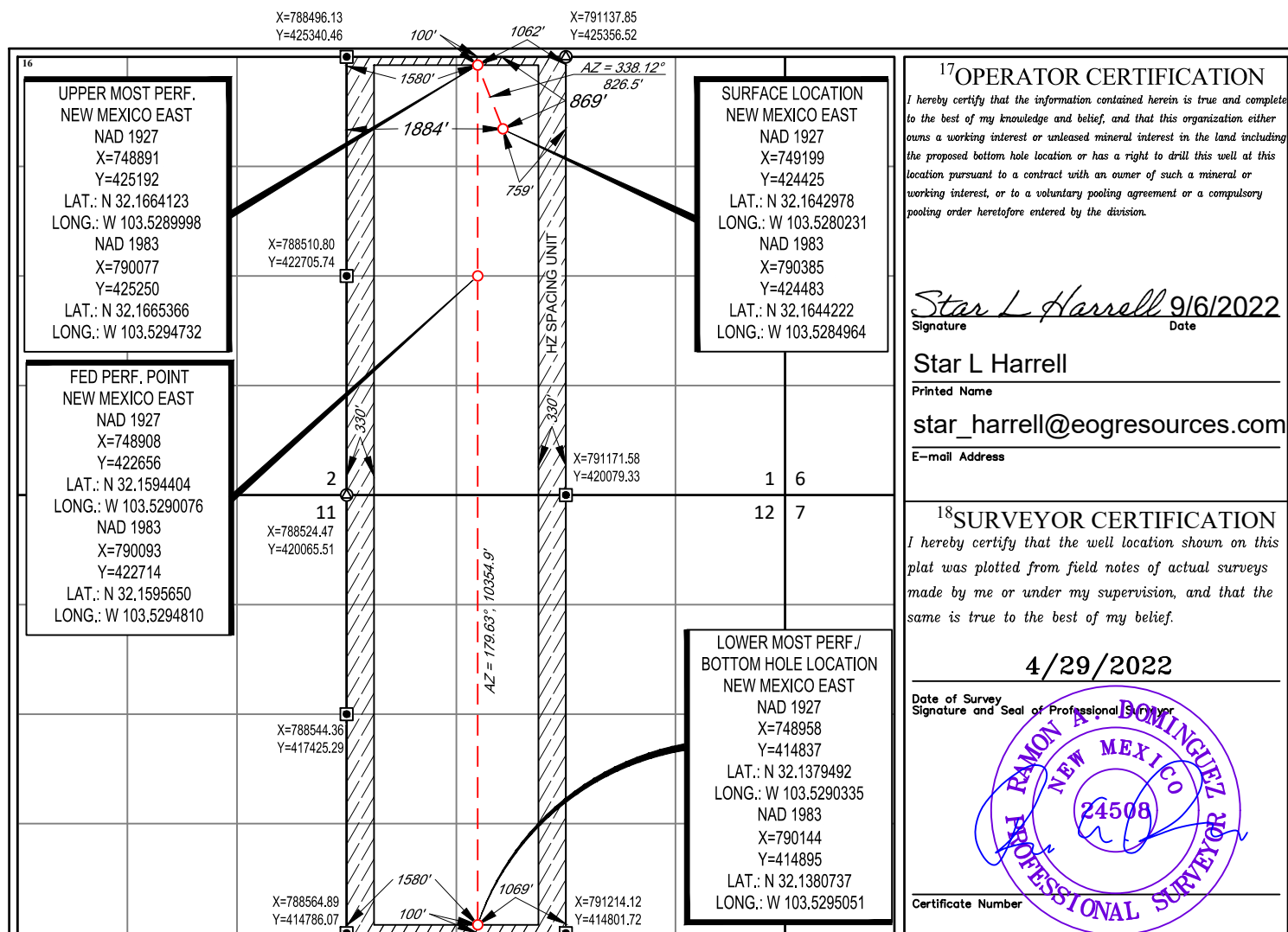
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1884'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	—	100'	SOUTH	1580'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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Revised February 10, 1994
Instructions on back
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-31649	² Pool Code 86790	³ Pool Name Vaca Draw (Wolfcamp)
⁴ Property Code 4056	⁵ Property Name Hallwood "1" Federal Com	⁶ Well Number 1
⁷ OGRID No. 7377	⁸ Operator Name Enron Oil & Gas Company	⁹ Elevation 4056

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	25S	33E		660	North	1980	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Mike Francis</i></p> <p>Signature Mike Francis</p> <p>Printed Name Agent</p> <p>Title 4/9/1999</p> <p>Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p> <p>Certificate Number</p>

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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DISTRICT II
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

API Number 30-025-52778	Pool Code 97900	Pool Name RED HILLS, UPPER BONE SPRING SHALE
Property Code 330827	Property Name LACEY SWISS 1 FED COM	Well Number 206H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3482'

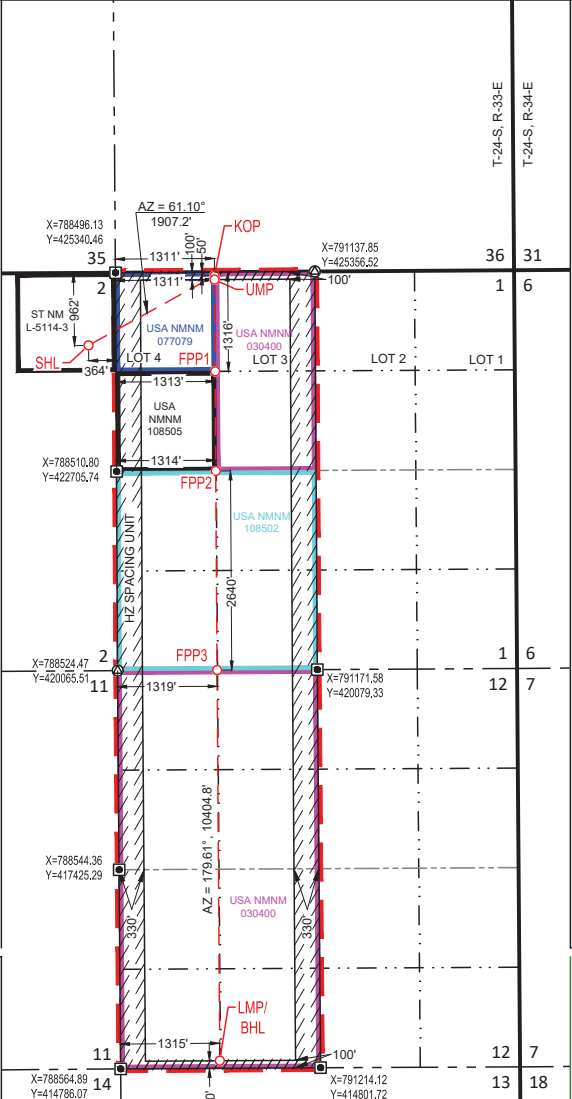

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	25-S	33-E	-	962'	NORTH	364'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	1315'	WEST	LEA
Dedicated Acres 639.73	Joint or Infill	Consolidated Code	Order No.	PENDING COM AGREEMENT					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=788138 Y=424377 LAT.: N 32.1641754 LONG.: W 103.5357598 NAD 1927 X=746952 Y=424318 LAT.: N 32.1640510 LONG.: W 103.5352863 962' FNL 364' FEL		FED PERF. POINT (FPP2) NEW MEXICO EAST NAD 1983 X=789825 Y=422712 LAT.: N 32.1595667 LONG.: W 103.5303473 NAD 1927 X=748640 Y=422654 LAT.: N 32.1594423 LONG.: W 103.5298742 2640' FSL 1314' FWL
KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=789807 Y=425298 LAT.: N 32.1666752 LONG.: W 103.5303423 NAD 1927 X=748622 Y=425240 LAT.: N 32.1665508 LONG.: W 103.5298688 50' FNL 1311' FWL		FED PERF. POINT (FPP3) NEW MEXICO EAST NAD 1983 X=789843 Y=420072 LAT.: N 32.1523098 LONG.: W 103.5303523 NAD 1927 X=748658 Y=420014 LAT.: N 32.1521854 LONG.: W 103.5298797 0' FSL 1319' FWL
UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=789808 Y=425248 LAT.: N 32.1665378 LONG.: W 103.5303424 NAD 1927 X=748622 Y=425190 LAT.: N 32.1664134 LONG.: W 103.5298689 100' FNL 1311' FWL		LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=789879 Y=414894 LAT.: N 32.1380750 LONG.: W 103.5303621 NAD 1927 X=748693 Y=414836 LAT.: N 32.1379504 LONG.: W 103.5298904 100' FSL 1315' FWL
FED PERF. POINT (FPP1) NEW MEXICO EAST NAD 1983 X=789816 Y=424033 LAT.: N 32.1631958 LONG.: W 103.5303448 NAD 1927 X=748631 Y=423974 LAT.: N 32.1630714 LONG.: W 103.5298715 1316' FNL 1313' FWL		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/18/2023 Date of Survey Signature and Seal of Professional Surveyor:  6/5/2023 2:46:24 PM
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Shea Keithley 6/12/23 Signature Date Shea Keithley Print Name shea_keithley@eogresources.com E-mail Address		

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Revised August 1, 2011
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49925	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3475'

¹⁰Surface Location

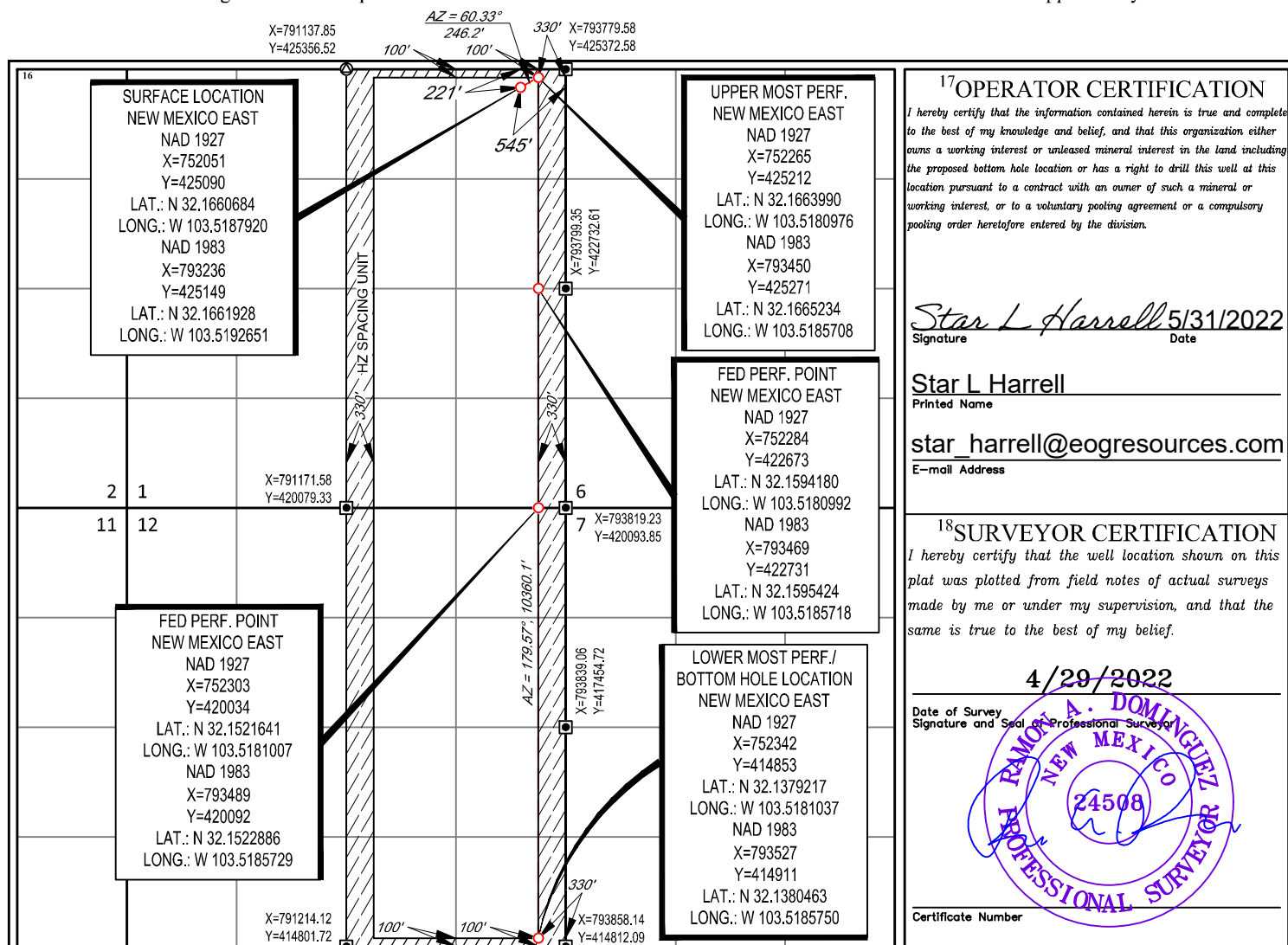
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	-	221'	NORTH	545'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49926	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3474'

¹⁰Surface Location

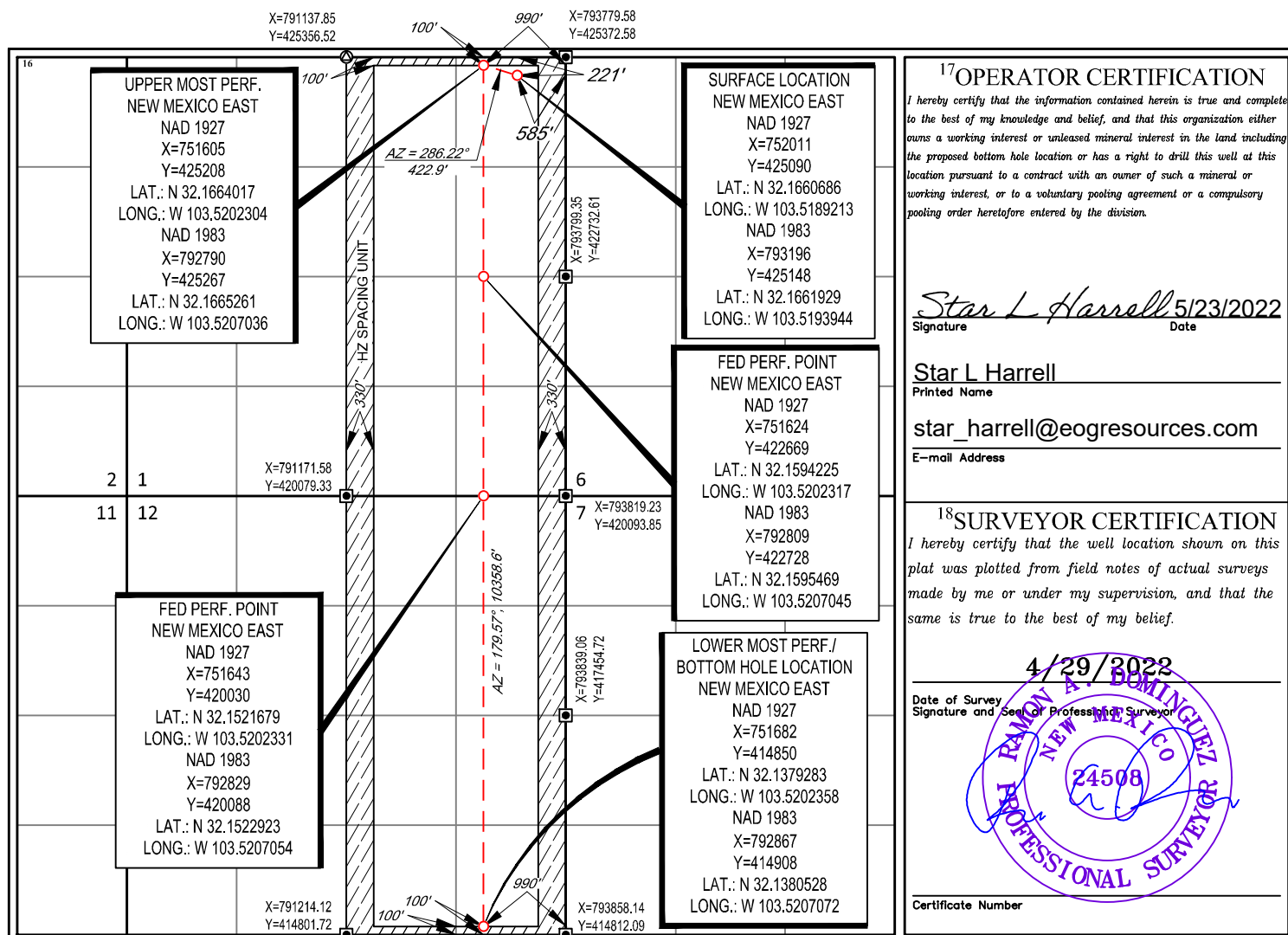
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	-	221'	NORTH	585'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	-	100'	SOUTH	990'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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FORM C-102

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50134	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 704H ⁹ Elevation 3466'

¹⁰Surface Location

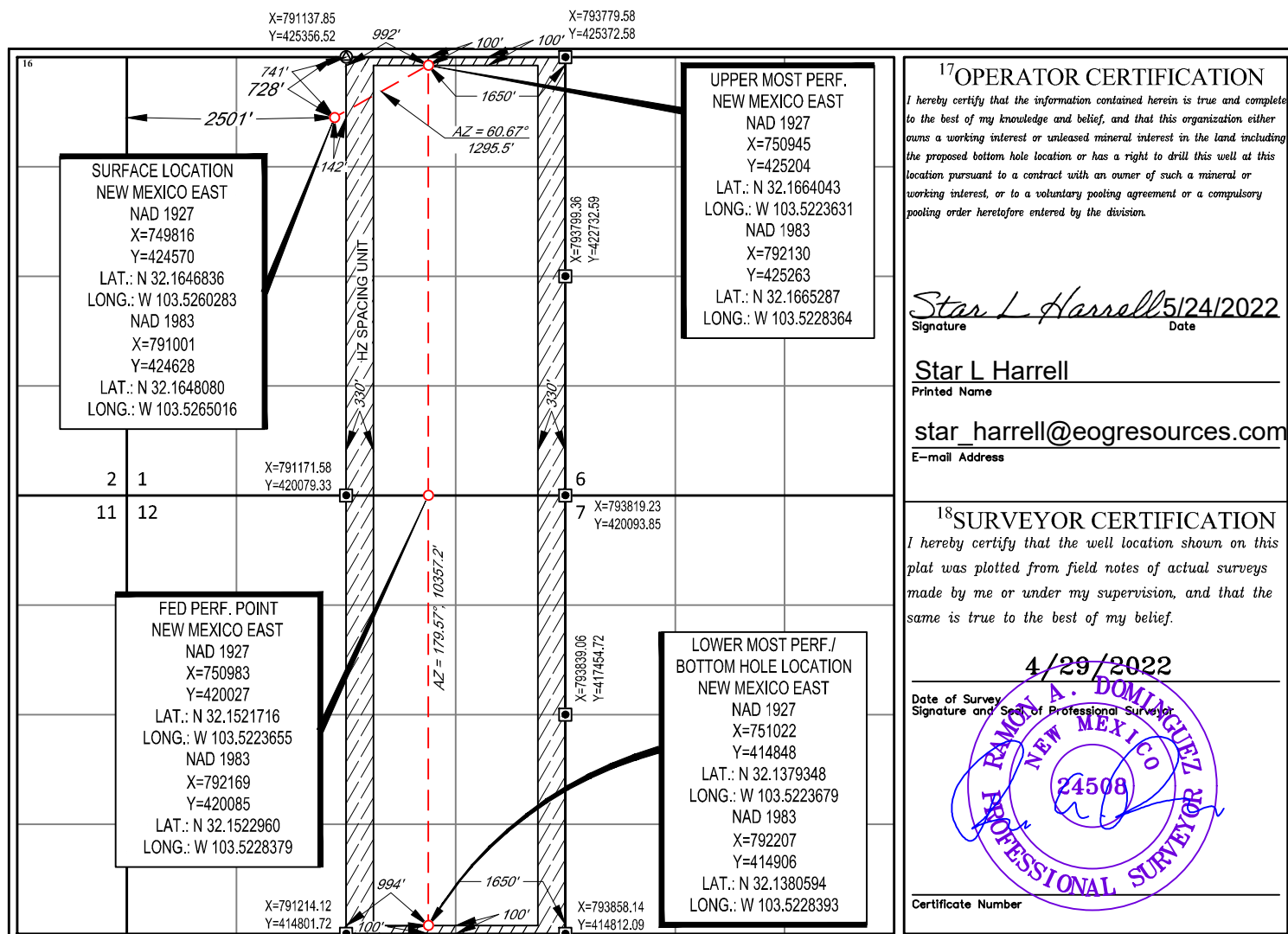
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2501'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	—	100'	SOUTH	1650'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50083	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

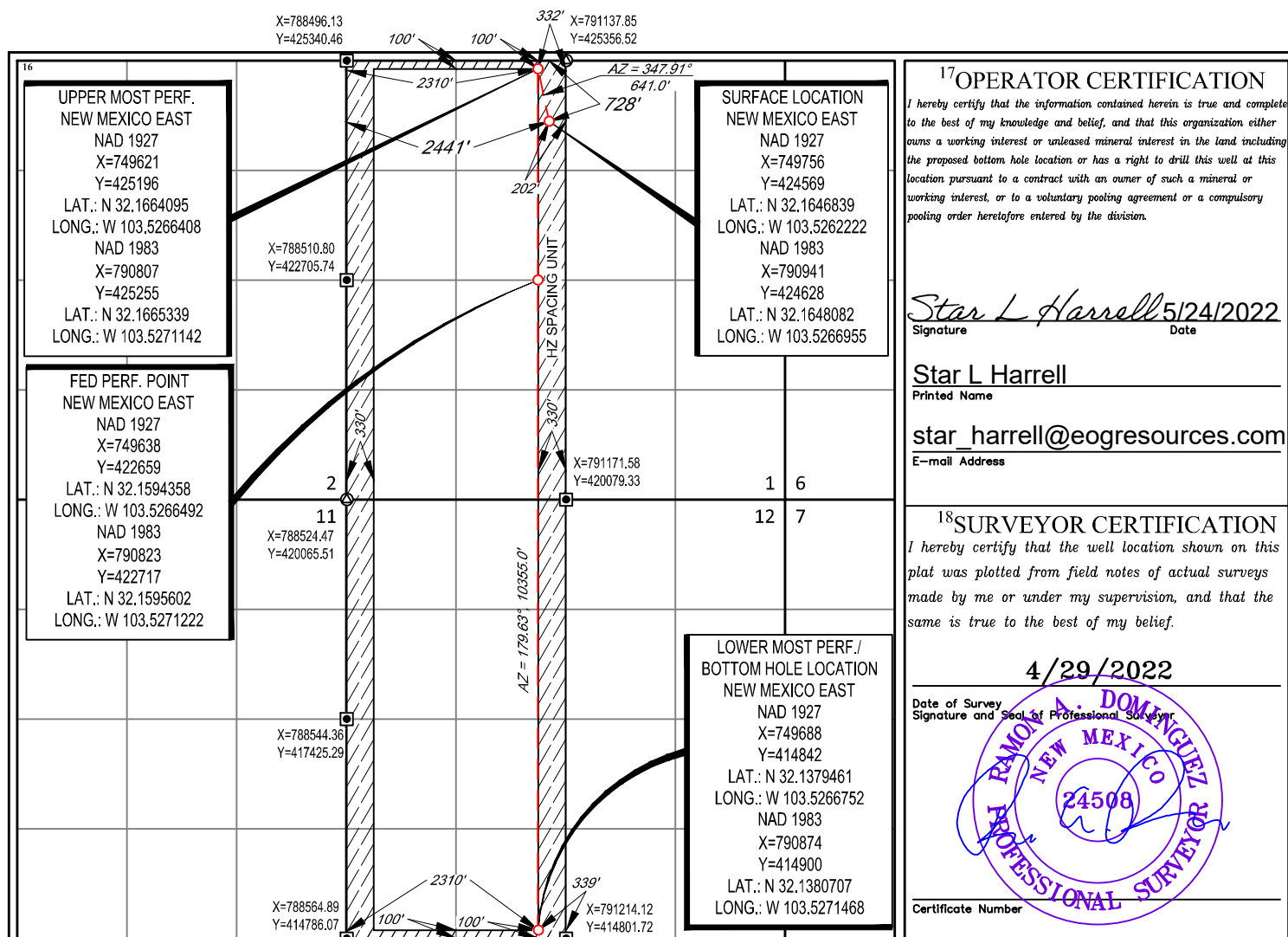
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2441'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	-	100'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49930	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

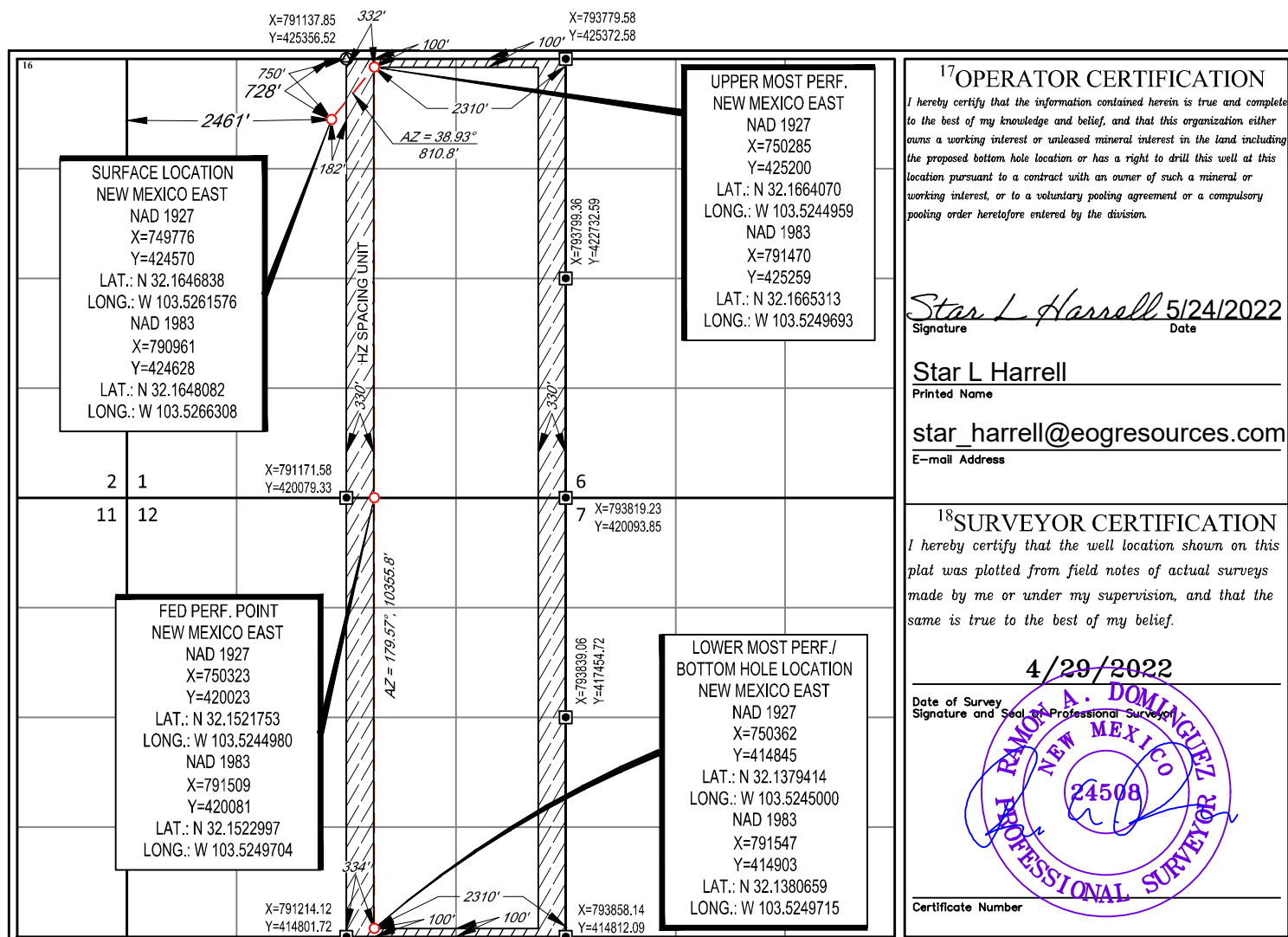
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2461'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	-	100'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48887	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 708H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3467'

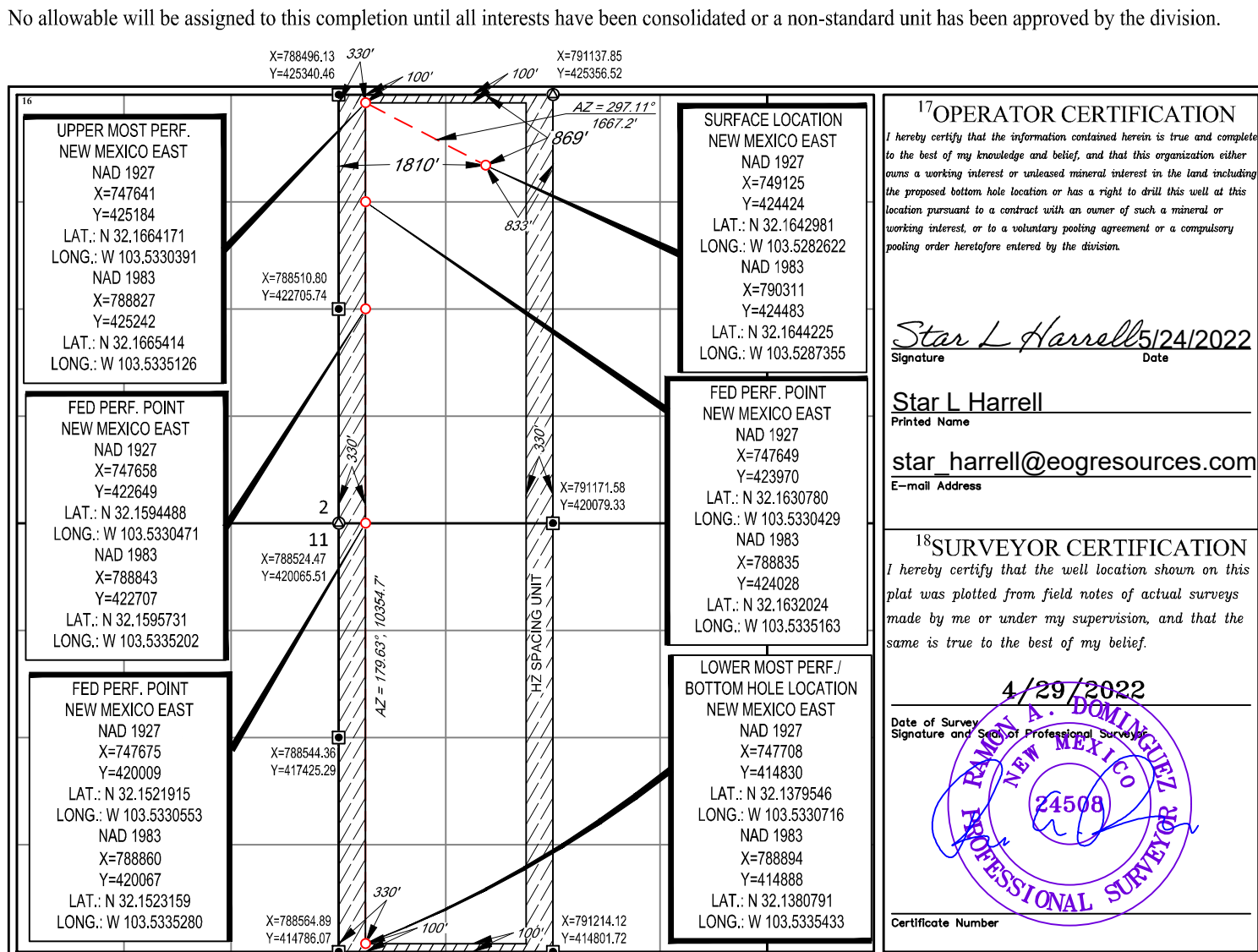
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1810'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------



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1220 South St. Francis Dr.
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FORM C-102

Revised August 1, 2011

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District Office**

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49929		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp	
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM			⁶ Well Number 709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3467'

¹⁰**Surface Location**

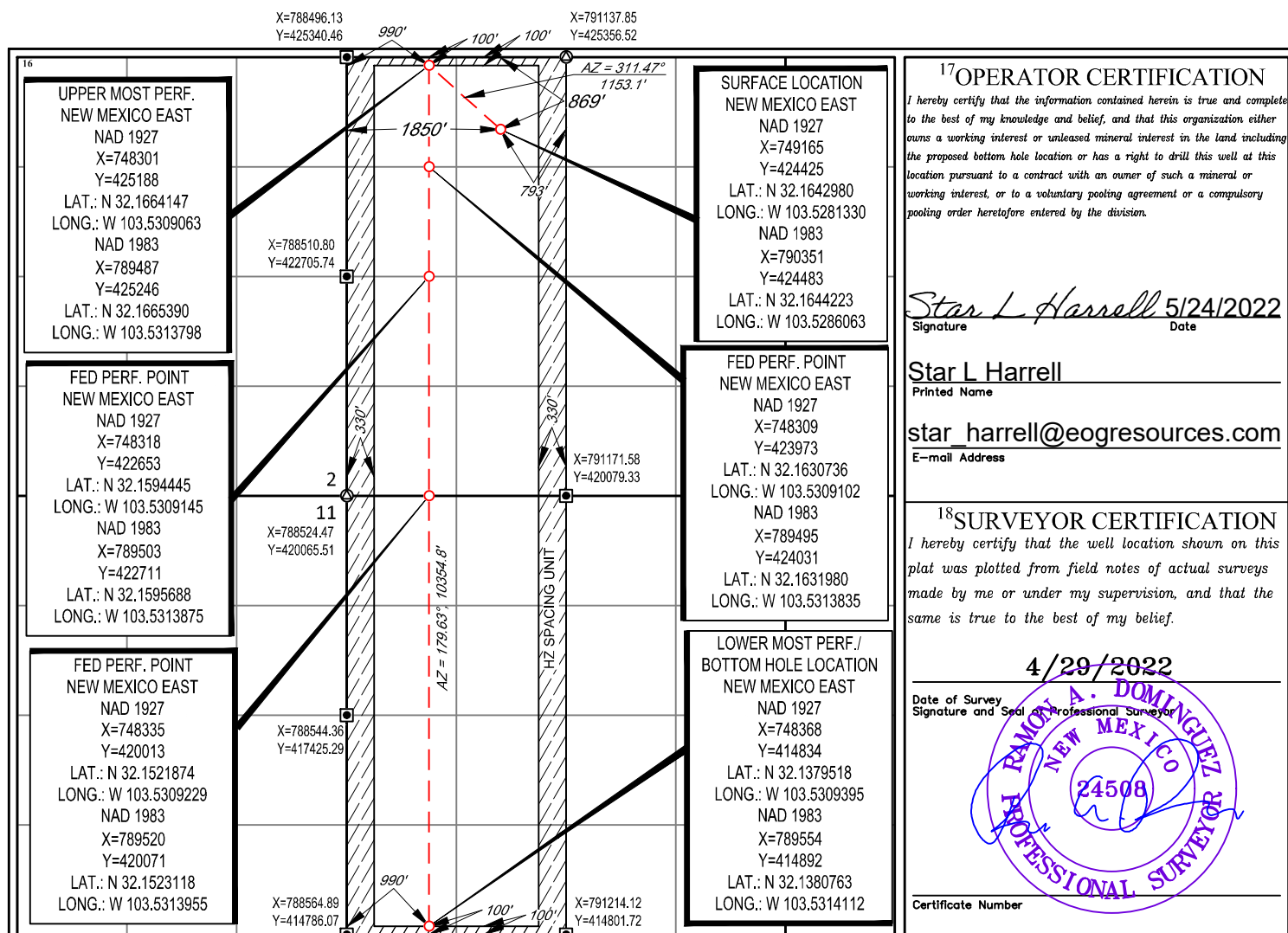
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1850'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49927	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 721H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3475'

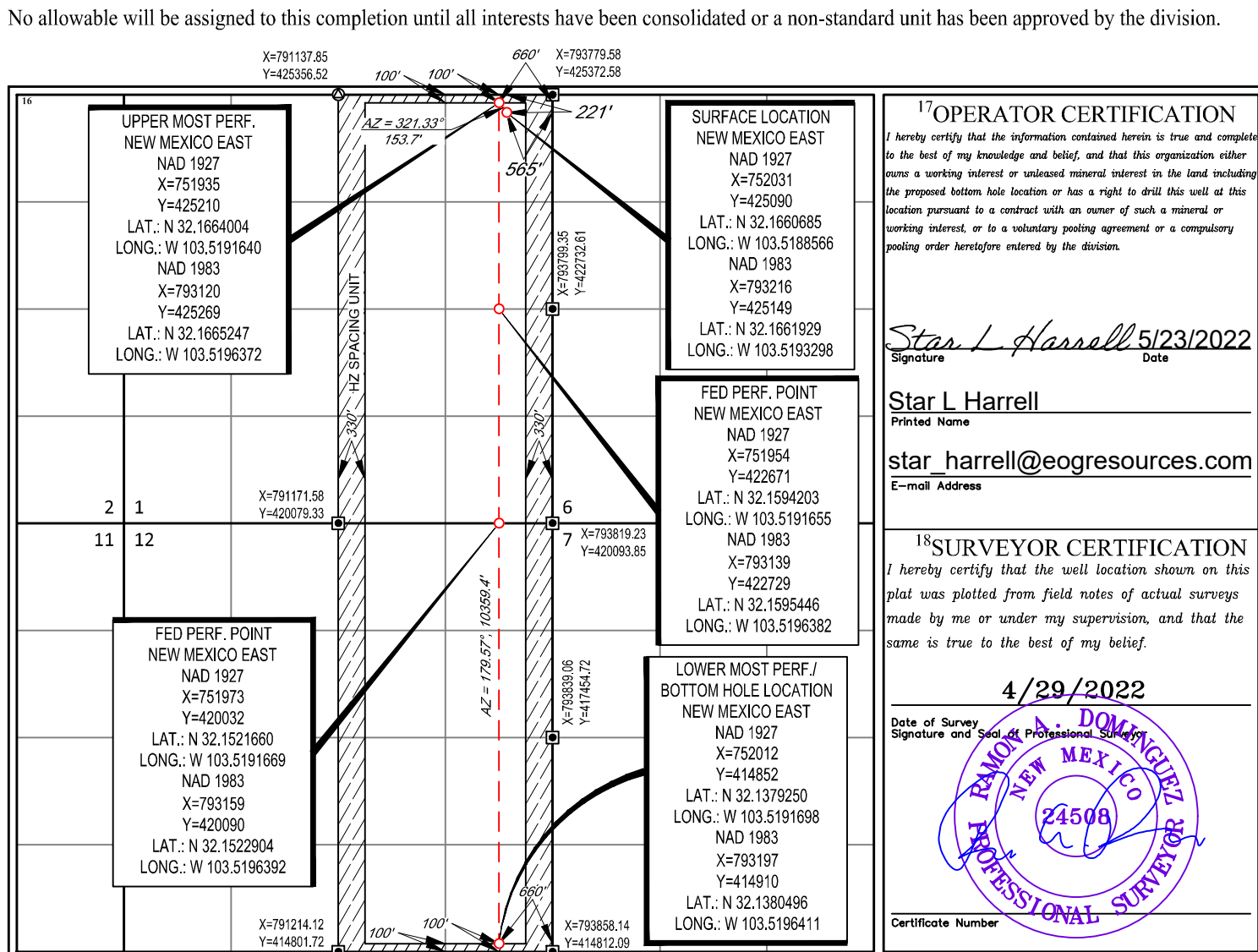
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	-	221'	NORTH	565'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	-	100'	SOUTH	660'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49920	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 722H ⁹ Elevation 3474'

¹⁰**Surface Location**

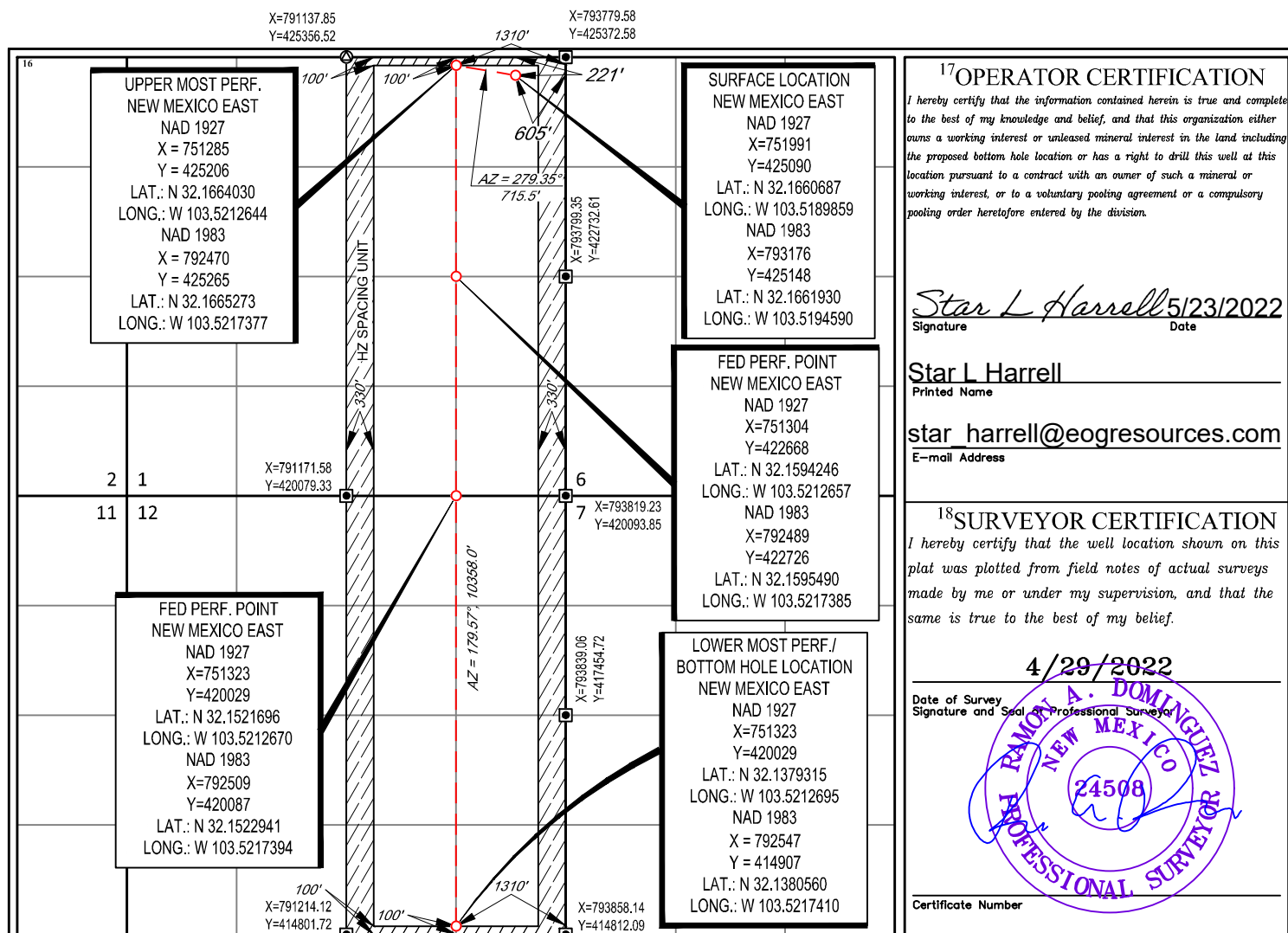
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	33-E	—	221'	NORTH	605'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25-S	33-E	—	100'	SOUTH	1310'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49922	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 723H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

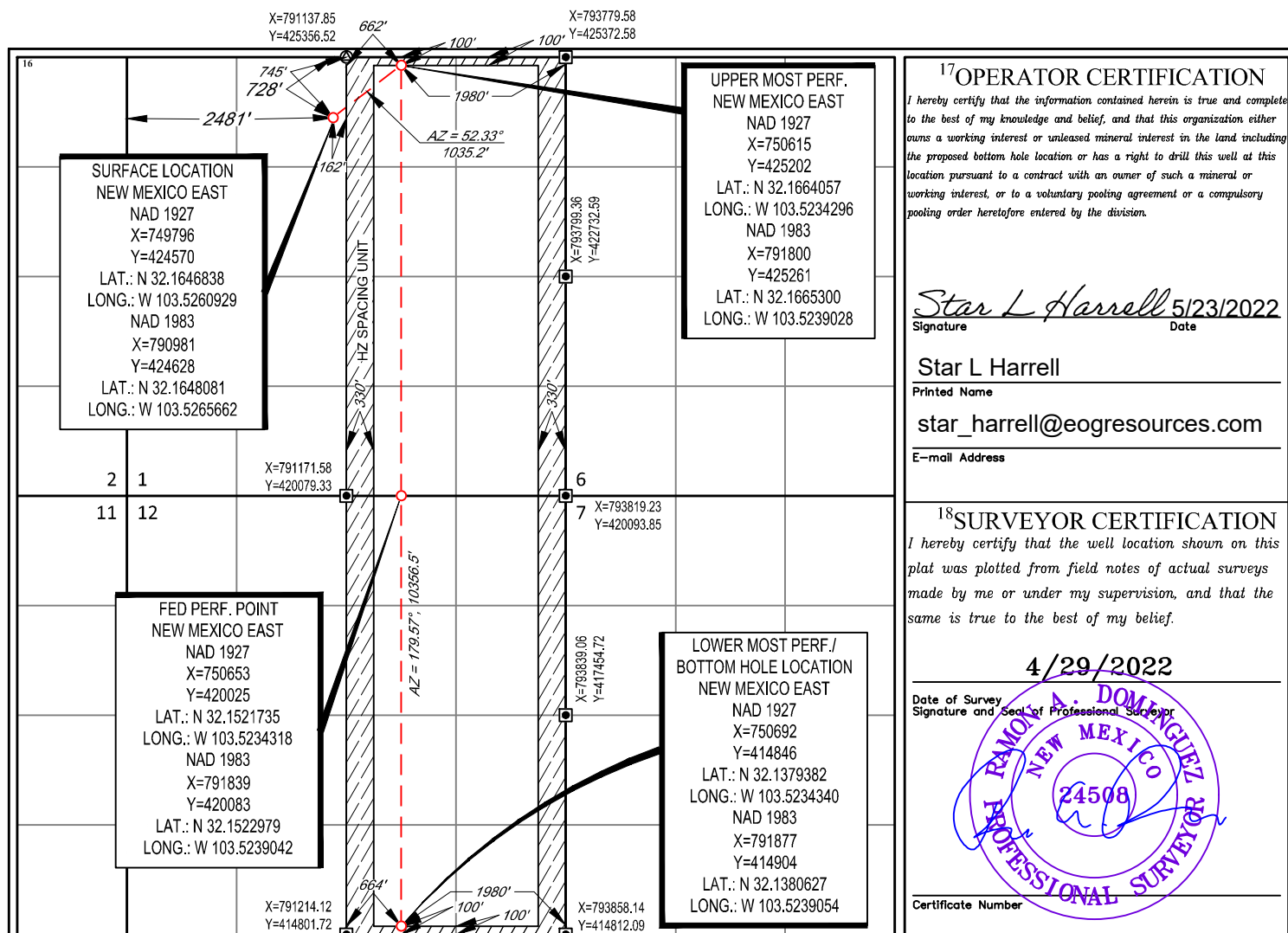
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2481'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25-S	33-E	-	100'	SOUTH	1980'	EAST	LEA

¹² Dedicated Acres 639.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49923	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM	⁶ Well Number 725H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3466'

¹⁰Surface Location

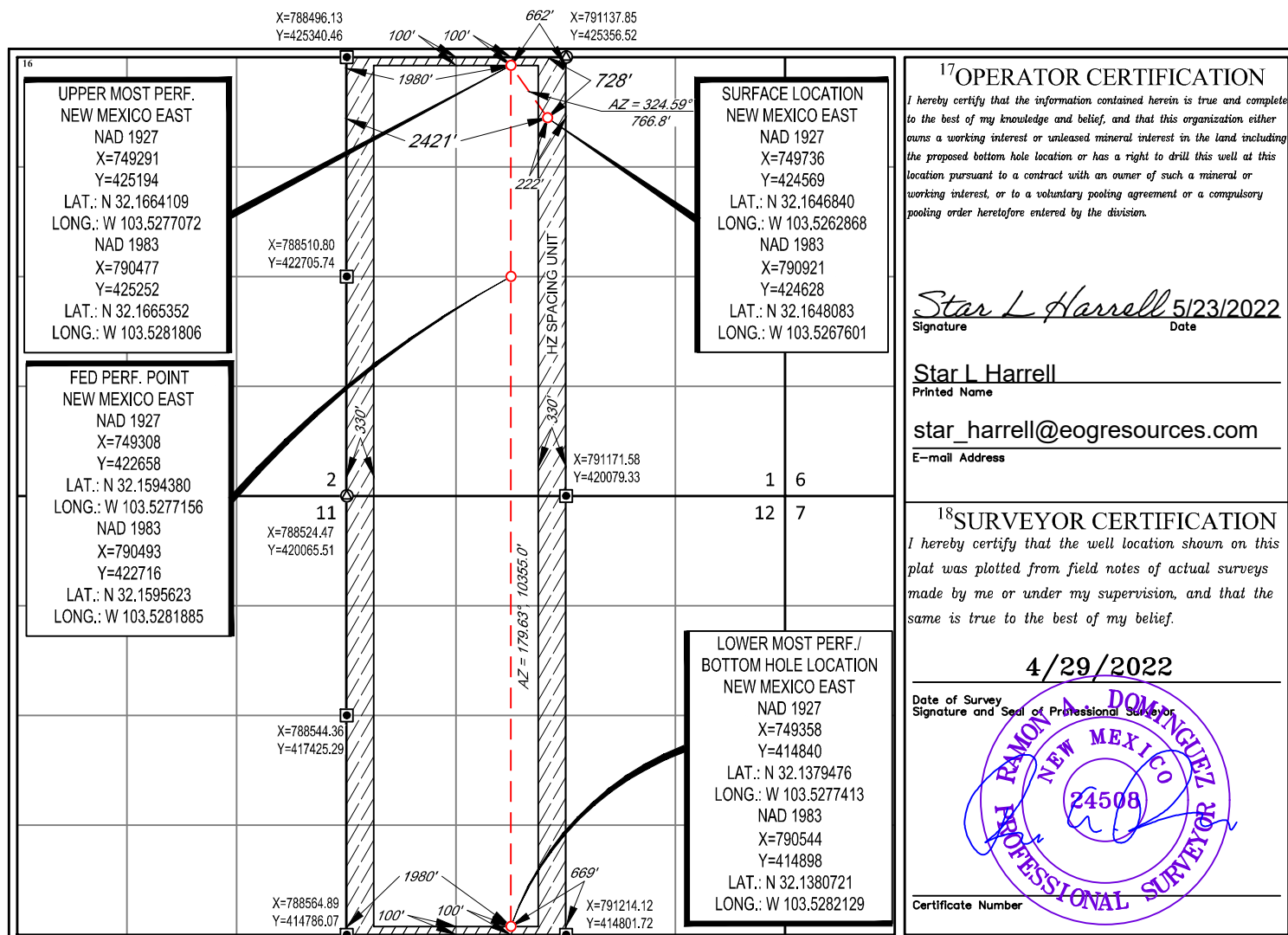
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	728'	NORTH	2421'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25-S	33-E	-	100'	SOUTH	1980'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50051		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 330827	⁵ Property Name LACEY SWISS 1 FED COM		⁶ Well Number 726H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3467'

¹⁰**Surface Location**

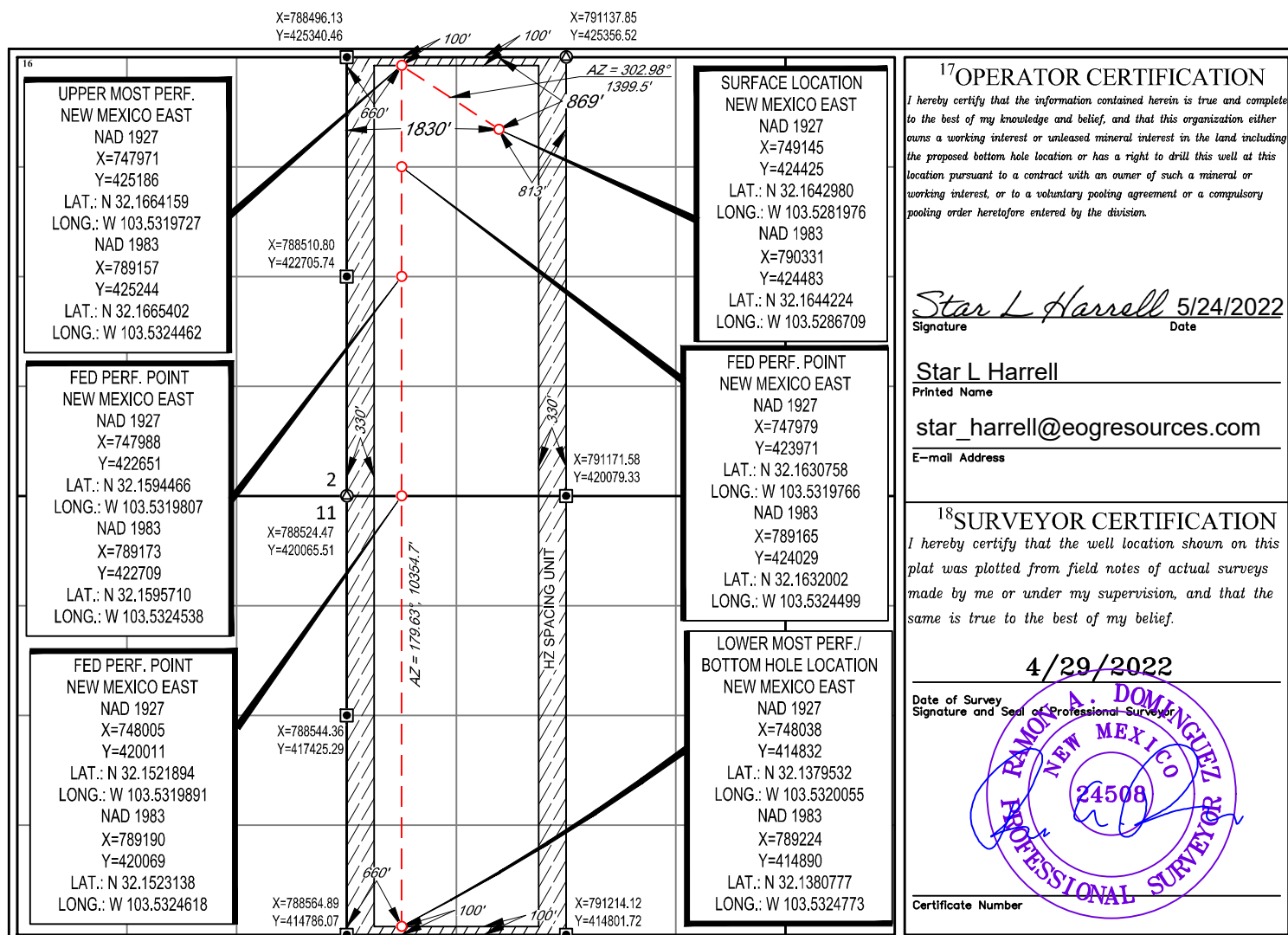
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	33-E	-	869'	NORTH	1830'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	33-E	-	100'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres 639.72	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Submit Copy To Appropriate District
Office
District I – (575) 393-6161
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87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
8. Well Number MULTIPLE
9. OGRID Number 7377
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267, Midland, TX 79702	
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section 1 Township 25S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Action ID 370926 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Action ID 370926 EOG Resources, Inc. ("EOG") is updating the NMOCD that the BLM Commingle application for the Lacey Swiss 1 Fed Com CTB that has been filed under Action ID 370926 and is pending by the NMOCD, has been approved by the BLM. Please attach this file to the Commingle Permit file for the Lacey Swiss 1 Fed Com CTB.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa_youngblood@eogresources.com PHONE: 432-247-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LACEY SWISS 1	708H	3002548887	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	723H	3002549922	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	705H	3002550083	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	707H	3002550539	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	706H	3002549930	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	721H	3002549927	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	701H	3002549925	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	704H	3002550134	NMNM108502	NMNM108502	EOG
LACEY SWISS 1	702H	3002549926	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	722H	3002549920	NMNM19859	NMNM19859	EOG
LACEY SWISS 1	725H	3002549923	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	726H	3002550051	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	709H	3002549929	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	581H	3002552780	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	503H	3002552771	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	501H	3002552772	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	206H	3002552778	NMNM77079	NMNM77079	EOG
LACEY SWISS 1	406H	3002552770	NMNM30400	NMNM30400	EOG
LACEY SWISS 1	307H	3002552779	NMNM77079	NMNM77079	EOG
HALLWOOD 1	1	3002531649	NMNM30400	NMNM90984	EOG

Notice of Intent

Sundry ID: 2843771

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/26/2025

Time Sundry Submitted: 03:50

Date proposed operation will begin: 04/15/2025

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 and 12 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077079, NM NM 108505, NM NM 030400, NM NM 108502 and NM NM 019859 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Lacey_Swiss_1_FC_BT_20250326154936.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250424174425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 26, 2025 03:49 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 04/24/2025

Signature: Jonathon Shepard

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 370926 PLC-965-A
Date: Tuesday, May 20, 2025 12:44:25 PM
Attachments: [NMOCD Application Lacey Swiss 1 Fed Com CTB.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon Sarah,

I noticed that I had the old API# on two pages of the application and the new API # for the 707H in the rest of the application. I have corrected this and all you should find now is the 30-025-50539 well for the 707H.

As for the allocation methodology, yes you are correct we are using Bulk & Test, but only for the specific wells listed on the SFD, other wells as seen on the SFD will have individual measurement. This facility will have a combination of both allocation methodologies.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706
Building 2, Room 1050
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, May 8, 2025 3:52 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID 370926 PLC-965-A

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	370926
Admin No.	PLC-965-A
Applicant	EOG Resources, Inc.
Title	Lacey Swiss 1 Federal Com CTB

Sub. Date	08/06/2024
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Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Well number 30-025-49928 is on the well list however this well has been plugged.
- Well number 30-025-50539 was on original application but is not mentioned on this application. Please verify if this well is remaining on the order.
- Please verify that allocation method is changing to Bulk Well Test rather than the metering method granted on the original order.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-965-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-965 and CTB-1086.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A-1 shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A-1 shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A-1 shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. The oil and gas production for each well identified in Exhibit A-2 shall be separated and metered prior to commingling it with production from another well.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/22/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-965-A**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Lacey Swiss 1 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL F, Section 1, Township 25 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
VACA DRAW;WOLFCAMP (GAS)	86790
RED HILLS;UPPER BONE SPRING SHALE	97900
BOBCAT DRAW;UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp NMNM 105808402	E/2	1-25S-33E
	E/2	12-25S-33E
PROPOSED CA Wolfcamp NMNM 105808404	W/2	1-25S-33E
	W/2	12-25S-33E
CA Wolfcamp NMNM 105414526 (090984)	N/2	1-25S-33E
PROPOSED CA Bone Spring NMNM 106381117	All	1-25S-33E
	All	12-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49925	LACEY SWISS 1 FEDERAL COM	E/2	1-25S-33E	98094
	#701H	E/2	12-25S-33E	
30-025-49926	LACEY SWISS 1 FEDERAL COM	E/2	1-25S-33E	98094
	#702H	E/2	12-25S-33E	
30-025-50134	LACEY SWISS 1 FEDERAL COM	E/2	1-25S-33E	98094
	#704H	E/2	12-25S-33E	
30-025-50083	LACEY SWISS 1 FEDERAL COM	W/2	1-25S-33E	98094
	#705H	W/2	12-25S-33E	
30-025-49930	LACEY SWISS 1 FEDERAL COM	E/2	1-25S-33E	98094
	#706H	E/2	12-25S-33E	
30-025-50539	LACEY SWISS 1 FEDERAL COM	W/2	1-25S-33E	98094
	#707H	W/2	12-25S-33E	
30-025-48887	LACEY SWISS 1 FEDERAL COM	W/2	1-25S-33E	98094
	#708H	W/2	12-25S-33E	
30-025-49929	LACEY SWISS 1 FEDERAL COM	W/2	1-25S-33E	98094
	#709H	W/2	12-25S-33E	

30-025-49927	LACEY SWISS 1 FEDERAL COM #721H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49920	LACEY SWISS 1 FEDERAL COM #722H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49922	LACEY SWISS 1 FEDERAL COM #723H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49923	LACEY SWISS 1 FEDERAL COM #725H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-50051	LACEY SWISS 1 FEDERAL COM #726H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-31649	HALLWOOD 1 FED COM #001	N/2	1-25S-33E	86790
30-025-52770	LACEY SWISS 1 FEDERAL COM #406H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52771	LACEY SWISS 1 FEDERAL COM #503H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52772	LACEY SWISS 1 FEDERAL COM #501H	E/2 W/2 E/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52778	LACEY SWISS 1 FEDERAL COM #206H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	97900
30-025-52779	LACEY SWISS 1 FEDERAL COM #307H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52780	LACEY SWISS 1 FEDERAL COM #581H	E/2 W/2 E/2 W/2	1-25S-33E 12-25S-33E	51020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A-1

Order: PLC-965-A
Operator: EOG Resources, Inc. (7377)

Wells Using Well Test

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49925	LACEY SWISS 1 FEDERAL COM #701H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49926	LACEY SWISS 1 FEDERAL COM #702H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-50134	LACEY SWISS 1 FEDERAL COM #704H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-50083	LACEY SWISS 1 FEDERAL COM #705H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-49930	LACEY SWISS 1 FEDERAL COM #706H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-50539	LACEY SWISS 1 FEDERAL COM #707H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-48887	LACEY SWISS 1 FEDERAL COM #708H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-49929	LACEY SWISS 1 FEDERAL COM #709H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-49927	LACEY SWISS 1 FEDERAL COM #721H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49920	LACEY SWISS 1 FEDERAL COM #722H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49922	LACEY SWISS 1 FEDERAL COM #723H	E/2 E/2	1-25S-33E 12-25S-33E	98094
30-025-49923	LACEY SWISS 1 FEDERAL COM #725H	W/2 W/2	1-25S-33E 12-25S-33E	98094
30-025-50051	LACEY SWISS 1 FEDERAL COM #726H	W/2 W/2	1-25S-33E 12-25S-33E	98094

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A-2

Order: **PLC-965-A**
Operator: **EOG Resources, Inc. (7377)**

Wells Using Metering

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-31649	HALLWOOD 1 FED COM #001	N/2	1-25S-33E	86790
30-025-52770	LACEY SWISS 1 FEDERAL COM #406H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52771	LACEY SWISS 1 FEDERAL COM #503H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52772	LACEY SWISS 1 FEDERAL COM #501H	E/2 W/2 E/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52778	LACEY SWISS 1 FEDERAL COM #206H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	97900
30-025-52779	LACEY SWISS 1 FEDERAL COM #307H	W/2 W/2 W/2 W/2	1-25S-33E 12-25S-33E	51020
30-025-52780	LACEY SWISS 1 FEDERAL COM #581H	E/2 W/2 E/2 W/2	1-25S-33E 12-25S-33E	51020

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370926

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 370926
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/23/2025