State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton
Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



Jaclyn M. McLean jmclean@hardymclean.com

<u>ADMINISTRATIVE NON-STANDARD LOCATION</u>

Administrative Order NSL – 8961

Permian Resources Operating, LLC [OGRID 372165] Moran 9 Federal Com Well No. 305H API No. 30-025-PENDING

Reference is made to your application received on April 25th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	451 FSL & 1074 FEL	P	09	21S	32E	Lea
First Take Point	100 FNL & 1254 FEL	A	16	21S	32E	Lea
Last Take Point	100 FSL & 1254 FEL	P	21	21S	32E	Lea
Terminus	10 FSL & 1254 FEL	P	21	21S	32E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 E/2 Section 16	320	Bilbrey Basin; Bone Spring	5695
E/2 E/2 Section 21			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet

Administrative Order NSL – 8961 Permian Resources Operating, LLC Page 2 of 2

for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 66 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 16, encroachment to the W/2 E/2 Section 21, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for an optimal well spacing plan within the referenced horizontal spacing unit. All while avoiding wasted resources and protecting the correlative rights within the Bone Spring formation underlying the E/2 E/2 of Section 16 and the E/2 E/2 of Section 21.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

ALBERT CHANG
DIRECTOR

AC/lrl

Date: 7/3/2025

Content

Complete

ID NO. 455022	NSL - 8961		Revised March 23, 2017
ID NO. 455822 RECEIVED: 04/25/25	REVIEWER: TYPE:	APP NO:	
THIS CHECKLIST IS	ABOVÉTHIS TABLE FOR CO NEW MEXICO OIL CONSER - Geological & Engineeri 20 South St. Francis Drive, Sal ADMINISTRATIVE APPLICA MANDATORY FOR ALL ADMINISTRATIVE APPL BULATIONS WHICH REQUIRE PROCESSING AT	ryation division Ing Bureau – Inta Fe, NM 87505 ITION CHECKLIST LICATIONS FOR EXCEPTIONS TO DIV	VISION RULES AND
Applicant: Permian Resources (Well Name: Moran 9 Federal Co	Operating, LLC	OGRID N API: 30-025 Pool Cod	de: <u>5695</u>
A. Location – Spacin NSL B. Check one only to the communication of the	Check those which apply for ng Unit – Simultaneous Dedicated NSP(PROJECT AREA) It or [I] or [II] -Storage – Measurement	[A] tion NSP(proration unit)	
□ WFX2) NOTIFICATION REQUIRA. □ Offset operator	\square PMX \square SWD \square IPI \square ED TO: Check those which app	EOR PPR	FOR OCD ONLY Notice Complete

- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required
- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	A/25/2025
Jaclyn M. McLean	<u>4/25/2025</u> Date
Print or Type Name	505-230-4410
	Phone Number
Signature Signature	jmclean@hardym clean.com e-mail Address



April 25, 2025

VIA ONLINE FILING

Gerasimos Razatos
Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Permian Resources Operating, LLC
Request for Administrative Approval of Unorthodox Well Location

Moran 9 Federal Com 305H E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico Bilbrey Basin; Bone Spring pool (Code 5695)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location for the Moran 9 Federal Com 305H well, in a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico.

The location for the Moran 9 Federal Com 305H well is as follows:

- Surface Hole Location: 451' FSL and 1,074' FEL, Section 9, Township 21 South, Range 32 East
- <u>First Take Point</u>: 100' FNL and 1,254' FEL, Section 16, Township 21 South, Range 32 East
- <u>Last Take Point</u>: 100' FSL and 1,254' FEL, Section 21, Township 21 South, Range 32 East
- Bottom Hole Location: 10' FSL and 1,254' FEL, Section 21, Township 21 South, Range 32 East

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Hardy McLean LLC April 25, 2025 Page 2

The completed interval of the well will be unorthodox because it is located less than 330' from the eastern boundary of the offsetting spacing unit. As explained in the engineering statement, included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow Permian Resources to optimize well spacing and improve overall productivity of the wells. This will prevent waste and protect correlative rights.

Exhibit B is a Form C-102 showing the location of the Moran 9 Federal Com 305H well in relation to the offset tracts.

Exhibit C is a plat for Sections 16 and 21 of Township 21 South, Range 32 East, that shows the Moran 9 Federal Com 305H well in relation to the adjoining tracts. Permian Resources is the offset operator of all adjoining tracts and spacing units, and is the sole working interest owner.

Exhibit D is a list that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application, along with the date notice was sent, and a copy of the notice letter to affected persons.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 FAX 432.695.4063

April 20, 2025

Re:

Moran Federal COM 305H

FTP: 1,254' FEL, 100' FNL' of Section 16, T21S-R32E LTP: 1,254' FEL, 100' FSL of Section 21, T21S-R32E

Lea County, New Mexico

To Whom it May Concern,

Permian Resources Operating, LLC ("Permian") respectfully requests administrative approval on a non-standard location for the Moran Federal COM 305H to allow the completed interval to be less than 330 feet from the western boundary of the existing 320-acre horizontal spacing unit. This well is located in the [5695] Bilbrey Basin; Bone Spring, South. Due to the optimal spacing of the planned wells in this section, Permian has planned the Moran Federal COM 504H, Moran Federal COM 505H, Moran Federal COM 506H, Moran Federal COM 404H, Moran Federal COM 305H and Moran Federal COM 406H wells with at least 920 feet of spacing between each well. This spacing pattern causes the Moran Federal COM 305H to be drilled less than 330 feet from the western boundary of the spacing unit. Permian requests approval of this non-standard location to avoid causing wasted resources and reducing the production of the wells listed above.

Sincerely,

Angie Underwood Sr. Reservoir Engineer

Permian Resources Operating, LLC

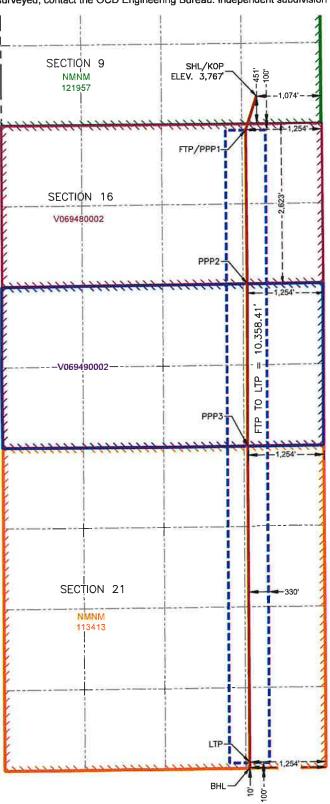
EXHIBIT A

								EXI	HIBIT B	
Energy, Minerals 8					ral Resources Dep		R	Revised July 9, 2024		
Submit Electronically Via OCD Permitting OIL CONSERVATION OIL CO				HOW DIVISION			☑ Initial Submittal			
Via OCD Permitting				Submitta		☐ Amende	d Report			
			'		Type:	☐ As Drille	d			
					WELLLOCATI	ON INFORMATION				
45411	_		D 10 1							
API Nu			Property N	Pool Code 5695 Pool Name Bilbrey Basin; Bone Spring					or.	
Propert	335722				MORAN 9	N 9 FEDERAL COM Well Number 305H				
OGRID	No. 37216	5	Operator N	tor Name PERMIAN RESOURCES OPERATING, LLC			Ground Level Elevation 3,767'			
	Surface O	wner: State	e 🗆 Fee 🗆	Tribal 🛚	Federal	Mineral Ow	ner: 🏻 State	e □ Fee □	☐ Tribal 🖾 Fe	ederal
				,	Surfac	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	ongitude	County
P	9	21S	32E		451' FSL	1,074' FEL	32.487	265° -10	03.674638	LEA
						Hole Location		1.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
Р	21	215	32E		10' FSL	1,254' FEL	32.457	030" -10	03.675239	LEA
Dodios	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	a Unit (Y/N)	Consolidat	ion Code	
		Infil	-	۰ ۲	25-52801	Y	, 0,,,,,,,	C	1011 0000	
Order N		תאים				Well setbacks are under Common Ownership: ⊠Yes □No				
Order Numbers. TBD Well setbacks are under Common Ownership: ⊠Yes □No										
	Castian	Township	Range	1 44	Kick Of	ff Point (KOP) Ft. from E/W	Latitude	T L	ongitude	County
UL P	Section 9	21S	32E	Lot	451' FSL	1,074' FEL	32.487		03.674638	LEA
		210	02L			ke Point (FTP)	02.1077	240	00107 1000	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Le	ongitude	County
Α	16	215	32E		100' FNL	1,254' FEL	32.485	749° -1	03.675222	LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
N	21	21S	32E		100' FSL	1,254' FEL	32.457	277° -1	03.675239°	LEA
						<u>'</u>				
Unitized Area or Area of Uniform Interest Spacing Unit Type ⊠ Ho					rizontal Vertical	Grou	nd Floor Ele	evation:		
OPERATOR CERTIFICATIONS					SURVEYOR CERTIF	ICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or				at J. MURA						
unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased			TA SEW MEXICO SE							
mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				PAOFESSIONAL Dale 3/19/2025						
Signatui		Evans	D	ate 3/29/2	5	Signature and Seal of Pr	ofessional Sur	veyor		
Printed I	Name					Certificate Number	Date of Sur	vey		
Cassie Evans					12177		;	3/9/2025		
Email A		ssie.Evan								
ote: No	allowable	will be assigned	ed to this cor	npletion u	ntil all interests h	ave been consolidated	or a non-star	dard unit ha	as been appro	oved by the divisio

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 451' FSL & 1,074' FEL ELEV. = 3,767'

NAD 83 X = 744,439.91' NAD 83 Y = 541,624.85' NAD 83 LAT = 32.487265° NAD 83 LONG = -103.674638° NAD 27 X = 703,258.46' NAD 27 Y = 541,563.38' NAD 27 LAT = 32.487142° NAD 27 LONG = -103.674147°

> FIRST TAKE POINT & PENETRATION POINT 1 100' FNL & 1,254' FEL

NAD 83 X = 744,263.17' NAD 83 Y = 541,072.15' NAD 83 LAT = 32.485749* NAD 83 LONG = -103.675222* NAD 27 X = 703,081.71' NAD 27 Y = 541,010.69' NAD 27 LAT = 32.485626* NAD 27 LONG = -103.674731*

PENETRATION POINT 2 2,623' FNL & 1,254' FEL

NAD 83 X = 744,285.44' NAD 83 Y = 538,549.73' NAD 83 LAT = 32.478815° NAD 83 LONG = -103.675200° NAD 27 X = 703,103.90' NAD 27 Y = 538,488.35' NAD 27 LAT = 32.478693° NAD 27 LONG = -103.674710°

PENETRATION POINT 3 0' FNL & 1,254' FEL

NAD 83 X = 744,292.46' NAD 83 Y = 535,886.32' NAD 83 LAT = 32.471494* NAD 83 LONG = -103.675231* NAD 27 X = 703,110.86' NAD 27 Y = 535,825.01' NAD 27 LAT = 32.471372* NAD 27 LONG = -103.674740*

> LAST TAKE POINT 100' FSL & 1,254' FEL

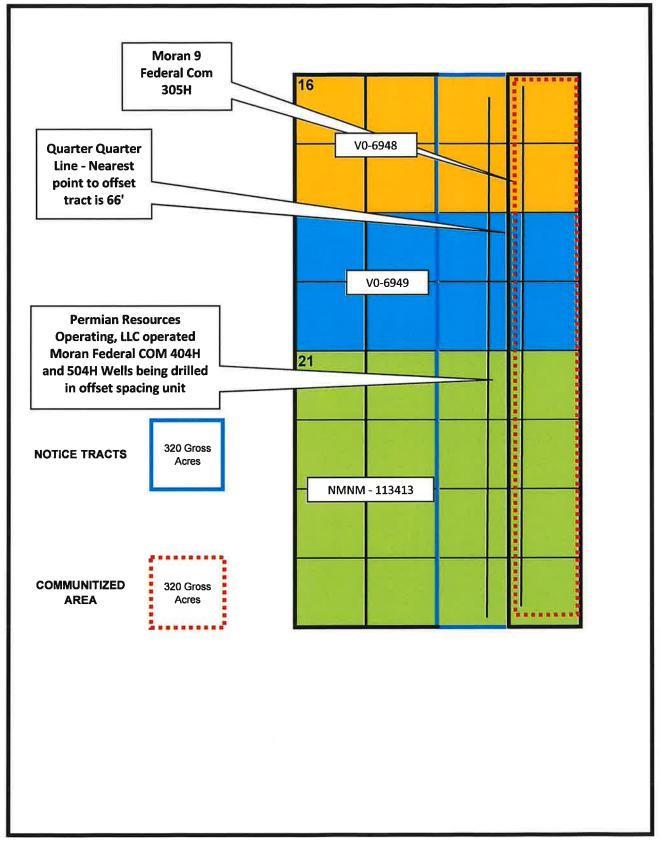
NAD 83 X = 744,321.98 NAD 83 Y = 530,713.93' NAD 83 LAT = 32.457277° NAD 83 LONG = -103.675239° NAD 27 X = 703,140.24' NAD 27 Y = 530,652.76' NAD 27 LAT = 32.457154° NAD 27 LONG = -103.674749°

BOTTOM HOLE LOCATION 10' FSL & 1,254' FEL

NAD 83 X = 744,322.49'
NAD 83 Y = 530,523.93'
NAD 83 LAT = 32.457030°
NAD 83 LONG = -103.675239°
NAD 27 X = 703,140.75'
NAD 27 Y = 530,562.76'
NAD 27 LAT = 32.456907°
NAD 27 LONG = -103.674749°

MORAN 9 FEDERAL COM 305H

Moran 9 Federal Com 305H NSL Map E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico



Notice List - Moran 9 Federal Com Wells:

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

Date Notice Sent: 4/25/2025

Tracking Number: 9414836208551281806401

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 Date Notice Sent: 4/25/2025 Tracking Number: 9414836208551281806487



April 25, 2025

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Permian Resources Operating, LLC

Requests for Administrative Approval of Unorthodox Well Locations

Enclosed are copies of administrative applications requesting approval of unorthodox well locations for Permian Resources Operating, LLC's ("Permian Resources") Moran 9 Federal Com wells. Administrative applications for the unorthodox well locations were filed with the New Mexico Oil Conservation Division on this date. Any objection to these applications must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, these applications may be approved administratively by the Division.

If you have any questions about this application, please contact Mark Hajdik, Senior Landman at Permian Resources – Mark.Hajdik@permianres.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 455822

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	455822
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Create By	d Condition	Condition Date
llowe	None None	5/6/2025