

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-33413
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. FEE
4. Well Location Unit Letter <u>A</u> : <u>1000</u> feet from the <u>North</u> line and <u>725</u> feet from the <u>East</u> line Section <u>12</u> Township <u>030N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u>		7. Lease Name or Unit Agreement Name KATE STANDAGE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5847' GL		8. Well Number 1E
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 372171
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

05/27/25

ID NO. 467668

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ RECOMPLETE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.

Proposed perforations are: MV 3855' – 4852'; DK 6684' - 6917'. These perforations are in TVD.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 5/27/2025, and a newspaper ad ran on 5/30/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 5/27/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/09/25

Conditions of Approval (if any):

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.



May 27, 2025

Mailed Certified with Electronic Return Receipt

To: All Interest Owners

RE: Application to Downhole Commingle Production
Well: Kate Standage 001E
API: 30-045-33413
Section 12, Township 30 North, Range 12 West
San Juan County, New Mexico

Ladies and Gentlemen:

Hilcorp Energy Company ("Hilcorp"), as Operator of the subject well, has filed application with the New Mexico Oil Conservation Division ("NMOCD") for approval to downhole commingle production from the **Blanco Mesaverde**, a formation Hilcorp soon intends to perforate, with existing production from the **Basin Dakota** formation. This letter and the application copy enclosed serve to provide you, an owner in one or more of the aforementioned formations, with written notice as prescribed by Subsection C of 19.15.12.11 New Mexico Administrative Code.

No action is required by you unless you wish to pursue a formal protest.

Any objections or requests for hearing must be submitted to the NMOCD's Santa Fe office, in writing, within twenty (20) days from the date the NMOCD receives the subject application.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman
713.757.7108
carice@hilcorp.com

CPR:dpk
Enclosures

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-33413
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5847' GL		8. Well Number 1E
9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/> RECOMPLETE	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.

Proposed perforations are: MV 3,855' – 4,852'; DK 6,684' – 6,917'. These perforations are in TVD.

This notice is being provided to you by certified mail as an interest owner per Order Number 11363. Please notify NMOCD within twenty (20) days if you have objections.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 5/21/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1025 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-33413	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 301232	5. Property Name KATE STANDAGE	6. Well No. 001E
7. OGRID No. 167067	8. Operator Name XTO ENERGY, INC.	9. Elevation 5847

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	12	30N	12W		1000	N	725	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>E-Signed By: Holly Perkins Title: Manager Date: 10/25/2005</p>	
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: John Vukovich Date of Survey: 7/8/2005 Certificate Number: 14831</p>	

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-045-33413	Pool Code 72319	Pool Name Blanco-Mesaverde (Prorated Gas)
Property Code 322004	Property Name Kate Standage	Well Number 1E
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 5847'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL A	Section 12	Township 030N	Range 012W	Lot	Ft. from N/S 1000 N	Ft. from E/W 725 E	Latitude 36.8312073	Longitude -108.043464	County San Juan
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Dedicated Acres 320.00 – E/2	Infill or Defining Well Infill	Defining Well API 30-045-09648	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 5847'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston 5/21/2025
Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.
Printed Name

cweston@hilcorp.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

John Vukonich
Signature and Seal of Professional Surveyor

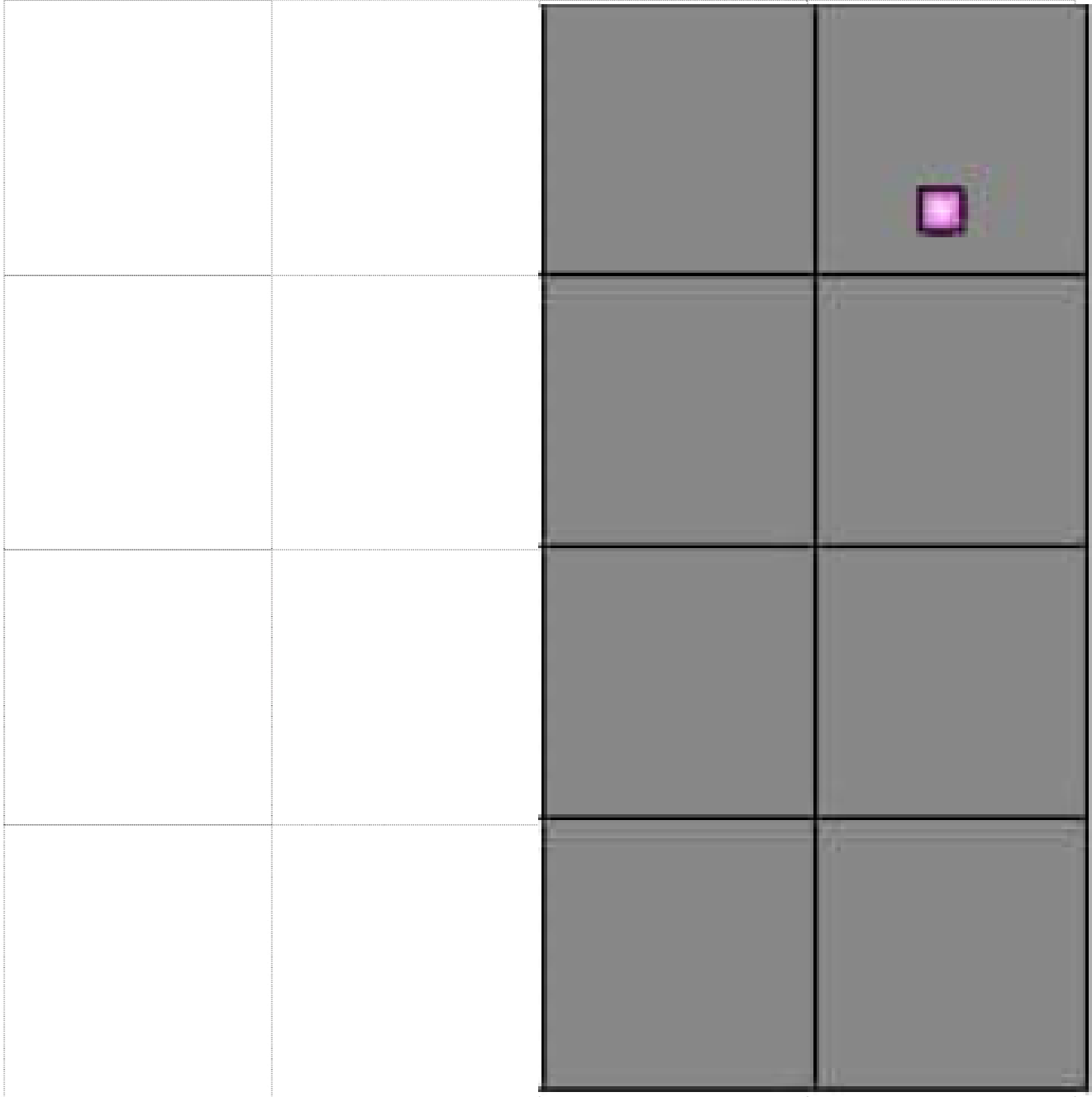
Certificate Number
14831

Date of Survey
7/8/2005

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Kate Standage 1E Production Allocation

These zones are proposed to be commingled because the application of dual completions impedes the ability to produce the shallow zone without artificial lift and the deeper zones with reduced artificial lift efficiency. All horizons will require artificial lift due to low bottomhole pressure (BHP) and permeability.

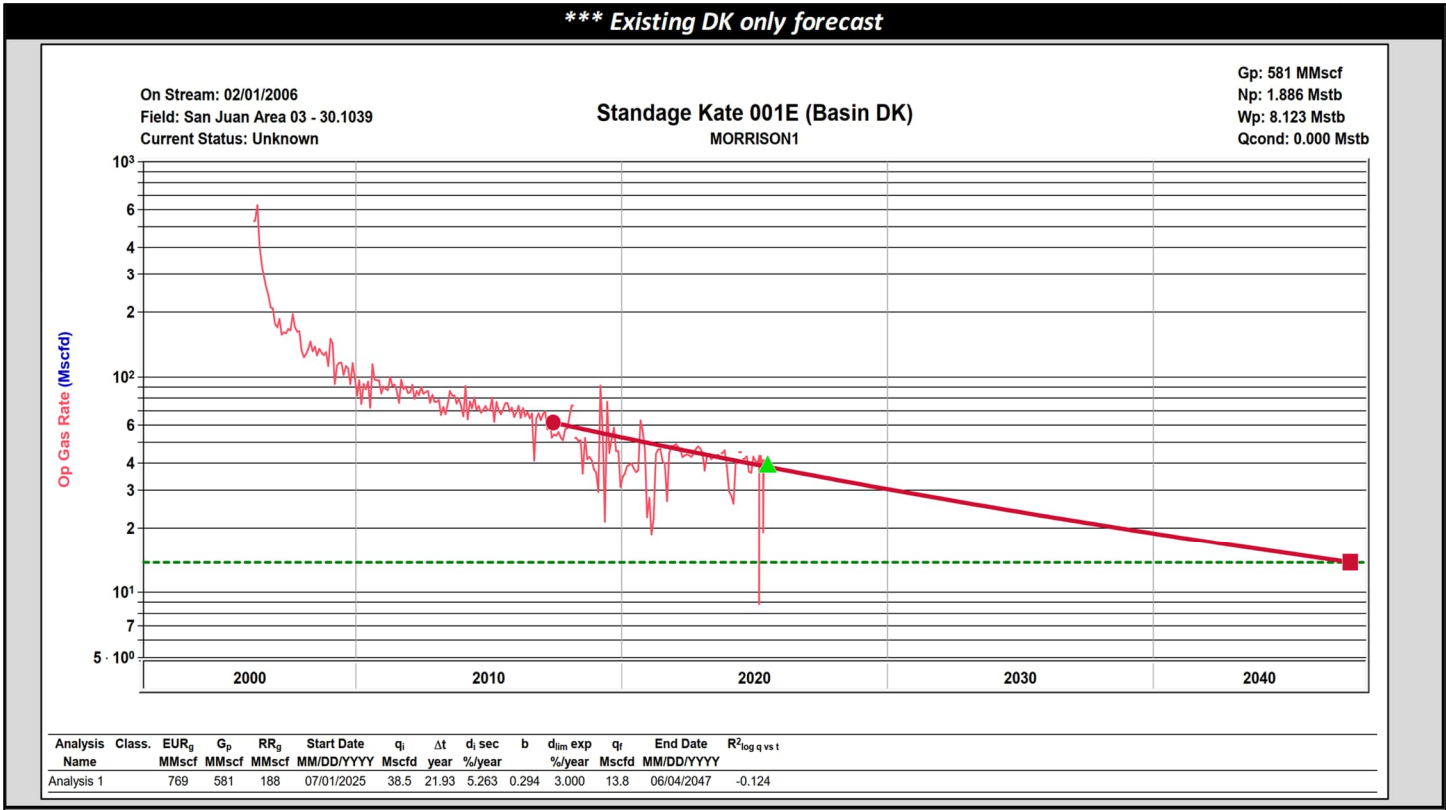
The BHPs of all zones, producing and non-producing, were estimated based upon basin wide Moving-Domain Material Balance models that have proven to approximate the pressure in the given reservoirs well in this portion of the basin, in conjunction with shut-in pressure build-ups. These models were constructed incorporating reservoir dynamics, physics, historic production and observed pressure data. Historic commingling operations have proven reservoir fluids are compatible.

Production Allocation Method – Subtraction

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the base formations forecast will be allocated to the new formation.

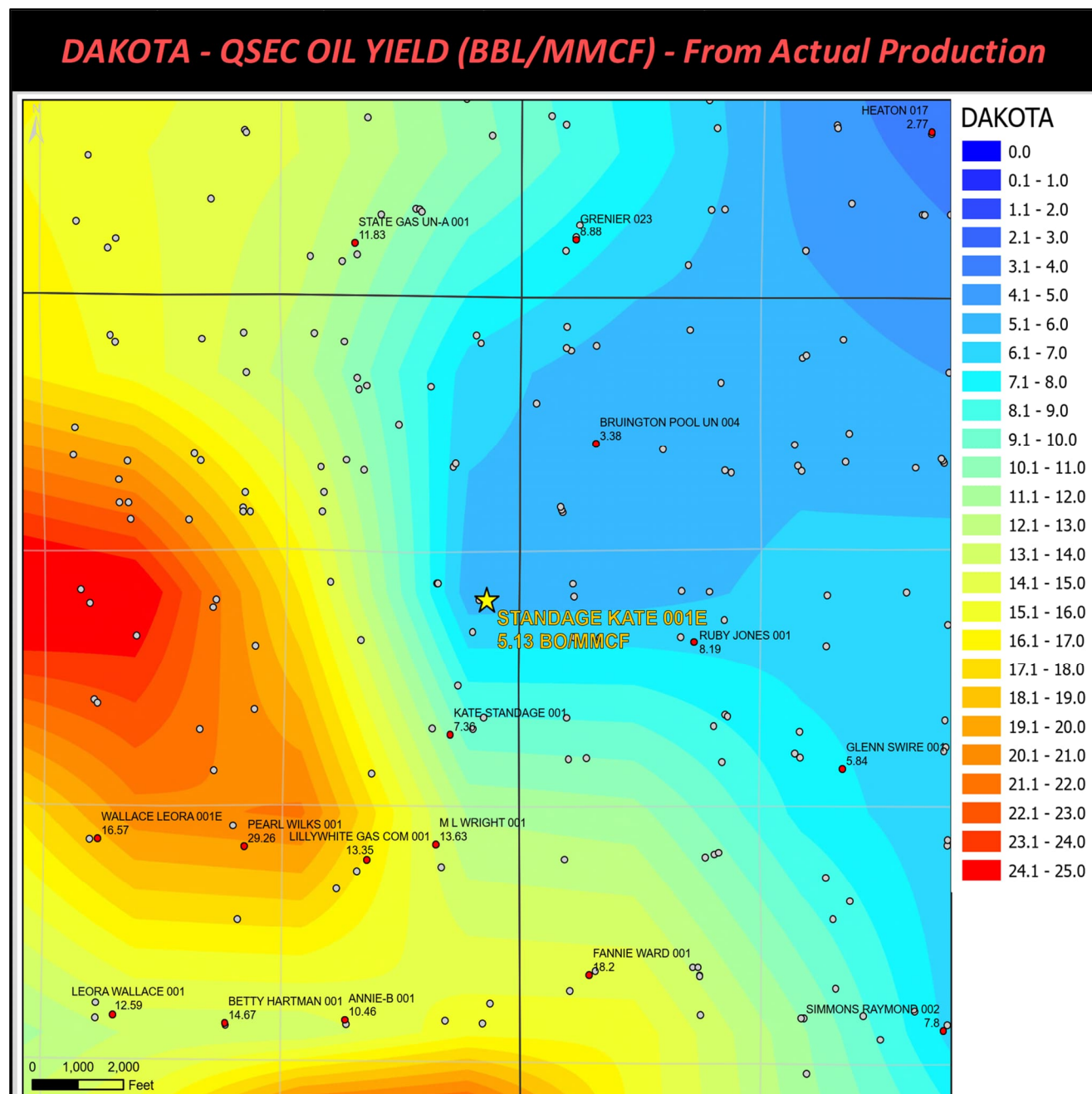
After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage-based allocation.



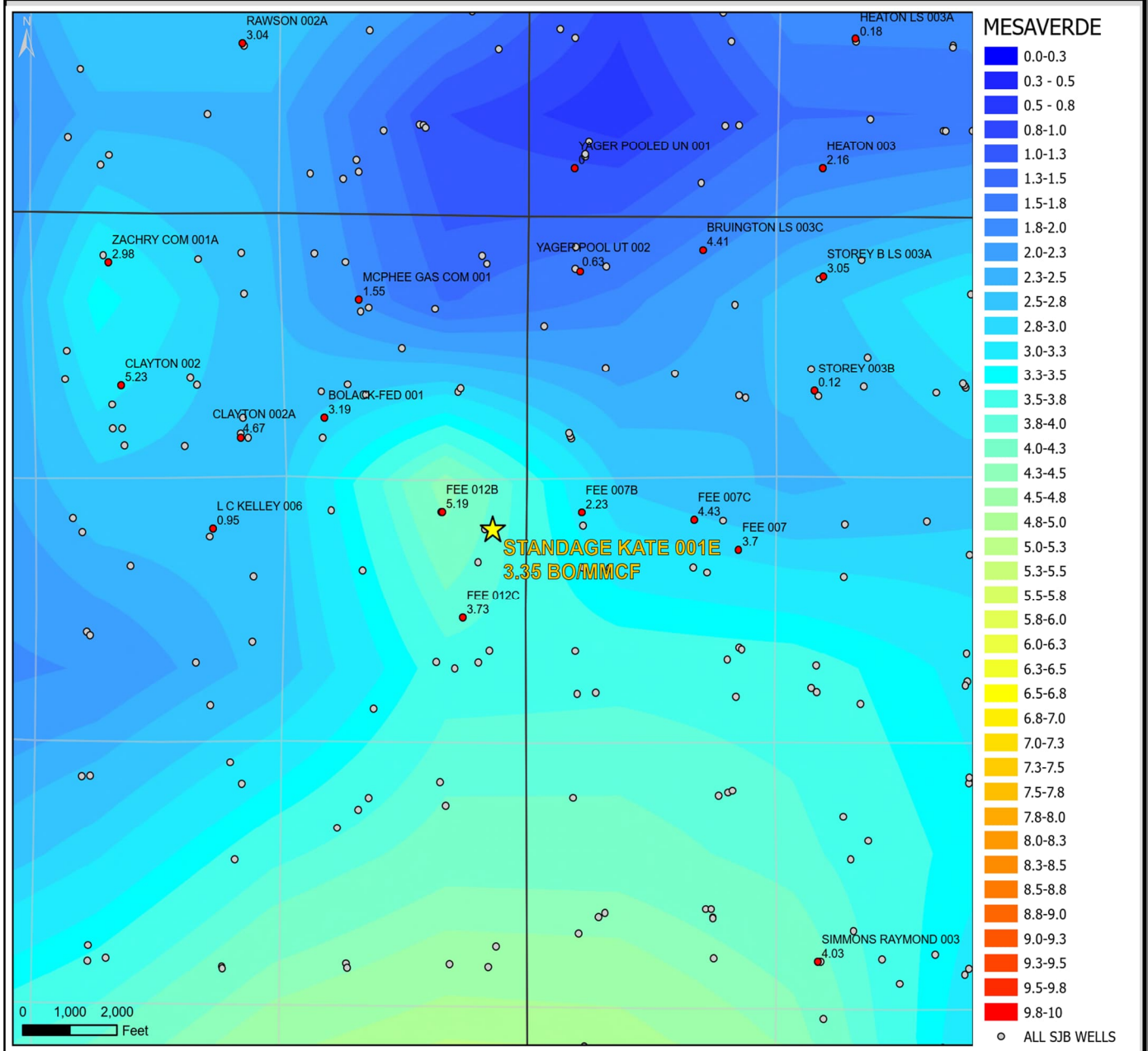
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
DK	5.13	188	36%
MV	3.35	502	64%



MESAVERDE - QSEC OIL YIELD (BBL/MMCF) - From Actual Production



92148969009997901847299357	Dani Kuzma	, ANNE TERESA MOULDS-LAUGHLIN, , RENO, NV, 89509 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299364	Dani Kuzma	, BARBARA LOUISE MOULDS, , ALBUQUERQUE, NM, 87190-0204 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299371	Dani Kuzma	, BONNIE GIVENS, , STILLWATER, OK, 74074 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299388	Dani Kuzma	, BRETT L BRADSHAW and SHERI L BRADSHAW, , FARMINGTON, NM, 87401 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299395	Dani Kuzma	, BURRELL REVOC TR UTA SEPT 22 1998, HAZEL BURRELL and TOMMY BURRELL COTR, BLOOMFIELD, NM, 87413 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299401	Dani Kuzma	, CAROLYN L METZLER, , ALBUQUERQUE, NM, 87120-3105 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299418	Dani Kuzma	, CHESTER LEON VENTER, , PHOENIX, AZ, 85022 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299425	Dani Kuzma	, CONNIE M BERTE TRUST, CONNIE M BERTE TTEE, GOLDEN, CO, 80401 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299432	Dani Kuzma	, DANA M UTTON, , CUSICK, WA, 99119 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299449	Dani Kuzma	, DAVID MCWILLIAMS, , FLORA VISTA, NM, 87415 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299456	Dani Kuzma	, DON AND BETTY J WRIGHT TRUST, BETTY J WRIGHT TRUSTEE, PAYETTE, ID, 83661 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending

92148969009997901847299463	Dani Kuzma	, DON SCOTT JENSEN LIVING TRUST, DON SCOTT JENSEN TTEE, FARMINGTON, NM, 87401 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299470	Dani Kuzma	, DOYLE D PARGIN JR, , ALBUQUERQUE, NM, 87122 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299487	Dani Kuzma	, E CHRISTINE SALAZAR LIVING TRUST, EDITH CHRISTINE SALAZAR TTEE, FLORA VISTA, NM, 87415 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299494	Dani Kuzma	, EDWARD J ADKINS, , DENVER, CO, 80238 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299500	Dani Kuzma	, FIRST INTERSTATE BANK, OF FARMINGTON NM, FARMINGTON, NM, 87499-4140 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299517	Dani Kuzma	, GIULIA A MILLER URQUHART, , ALBUQUERQUE, NM, 87122 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299524	Dani Kuzma	, HOLLY E MILLER ORTIZ, , DENVER, CO, 80231 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299531	Dani Kuzma	, JAN MOULDS, , FLOWER MOUND, TX, 75028 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299548	Dani Kuzma	, JOHN HATCH, , FARMINGTON, NM, 87402 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299555	Dani Kuzma	, JOHN T and LYNETTE MCADAMS, FAO JOHN T and LYNETTE MCADAMS, SANTA FE, NM, 87509 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299562	Dani Kuzma	, JOHN T MCADAMS, , UNKNOWN, TX, 99999 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending

92148969009997901847299579	Dani Kuzma	, JOHNIE W PITMAN, , COLVILLE, WA, 99114 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299586	Dani Kuzma	, KATHRYN A ADKINS, , SAN DIEGO, CA, 92166 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299593	Dani Kuzma	, LOLA MARIE CROCKETT, , BLOOMFIELD, NM, 87413 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299609	Dani Kuzma	, MADELINE MYRA MOULDS, , FLOWER MOUND, TX, 75028 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299616	Dani Kuzma	, MARGARET LEAH MOULDS-VITTITOW, , ALBUQUERQUE, NM, 87114 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299623	Dani Kuzma	, MARIE SOUTH ESTATE, BRENDA BANNOWSKY PERS REP, LOS LUNAS, NM, 87031 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299630	Dani Kuzma	, MARK E BRADSHAW, , FARMINGTON, NM, 87401 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299647	Dani Kuzma	, MARY F ADKINS, , ORMOND BEACH, FL, 32174 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299654	Dani Kuzma	, MARY J WILKES, , DOVER, DE, 99999 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299661	Dani Kuzma	, MATTHEW DAVID MOULDS, , LEWISVILLE, TX, 75067 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299678	Dani Kuzma	, MICHAEL HOYT MILLER, , FAIRWAY, KS, 66205 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending

92148969009997901847299685	Dani Kuzma	, MICHAEL JAMES MOULDS, , WICHITA FALLS, TX, 76306 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299692	Dani Kuzma	, MILLER TRUST, MICHAEL H MILLER TRUSTEE, FAIRWAY, KS, 66205 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299708	Dani Kuzma	, MOULDS FAMILY TRUST, MARGARET LEAH MOULDS VITTITOW TTEE, ALBUQUERQUE, NM, 87114 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299715	Dani Kuzma	, MURPHY MCCAULE MOULDS, , CARROLLTON, TX, 75007 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299722	Dani Kuzma	, PATRICK LOUIS MOULDS, , POULSBORO, WA, 98370 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299739	Dani Kuzma	, RICHARD A POER, , DURANGO, CO, 81301-5040 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299746	Dani Kuzma	, RITA M ADKINS, , ALBUQUERQUE, NM, 87154-1268 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299753	Dani Kuzma	, SAN JUAN COUNTY BOARD OF, COUNTY COMMISSIONERS, AZTEC, NM, 87410-2400 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299760	Dani Kuzma	, SCHAEFER MINERALS LLC, , DURANGO, CO, 81301 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299777	Dani Kuzma	, SCOTT MCWILLIAMS, , GLENROCK, WY, 82637 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299784	Dani Kuzma	, SUSAN C HULSE, , DOVER, DE, 99999 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending

92148969009997901847299791	Dani Kuzma	, T C BURRELL, , ANCHORAGE, AK, 99504-3120 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending
92148969009997901847299807	Dani Kuzma	, WPC OIL and GAS LP, , DALLAS, TX, 75204 Code: KATE STANDAGE 1E DHC	5/27/2025	Signature Pending

BALLANTINE
COMMUNICATIONS

Campaign No.	28880
Today's Date	27 May 2025
P.O. Number	
Sales Rep	Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

advertiser
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

campaign summary	
Description	Kate Standage 001E
Start Date	5/30/2025
End Date	5/30/2025
Currency	

cost summary	
Base Amount	\$72.30
Adjustments	\$14.50
Gross Amount	\$86.80
Agency Commission	\$0.00
Net Amount	\$86.80
Estimated Tax	\$7.11
Total	\$93.91

Pre-Payment Details		
Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.

No Pre-Payments on this order

print lines							
Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
59608	Tri-City Record	TCR Private Legal	5/30/2025	1	86.80	72.30	86.80
--- ADJUSTMENT -					TCR Legal Affidavit Charge	8.00	
---					TCR Legal Online Charge	6.50	

28880
Notice by Hilcorp Energy Company for Downhole Commingling, San Juan County, New Mexico. Pursuant to Paragraph (2) of Subsection C of 19.15.12.11 NMAC, Hilcorp Energy Company, as Operator, has

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
		<p>filed form C-107A with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking administrative approval to downhole commingle new production from the Blanco Mesaverde Pool (72319) with existing production from the Basin Dakota Pool (71599) in the Kate Standage 001E well (API No. 30-045-33413) located in Unit A, Section 12, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Commingling will not reduce the value of production. Allocation method to be determined upon completion of this project. This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.</p> <p>Published in Tri-City Record May 30, 2025</p>					

digital lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
59609	TCR 4C Marketplace Online	Class Liner Non-Recruitment	5/30/2025	5/30/2025	1	0.00	0.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467668

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 467668
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/9/2025