# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

**Ben Shelton**Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



Jaclyn M. McLean jmclean@hardymclean.com

# **ADMINISTRATIVE NON-STANDARD LOCATION**

Administrative Order NSL - 8963

Permian Resources Operating, LLC [OGRID 372165] Moran 9 Federal Com Well No. 505H API No. 30-025-54500

Reference is made to your application received on April 25<sup>th</sup>, 2025.

### **Proposed Location**

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	County
Surface	451 FSL & 1008 FEL	P	09	21S	32E	Lea
First Take Point	100 FNL & 1254 FEL	A	16	21S	32E	Lea
Last Take Point	100 FSL & 1254 FEL	P	21	21S	32E	Lea
Terminus	10 FSL & 1254 FEL	P	21	21S	32E	Lea

### **Proposed Horizontal Units**

<b>Description</b>	Acres	Pool	Pool Code
E/2 E/2 Section 16	320	Bilbrey Basin; Bone Spring	5695
E/2 E/2 Section 21			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8963 Permian Resources Operating, LLC Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 66 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 16, encroachment to the W/2 E/2 Section 21, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for an optimal well spacing plan within the referenced horizontal spacing unit. All while avoiding wasted resources and protecting the correlative rights within the Bone Spring formation underlying the E/2 E/2 of Section 16 and the E/2 E/2 of Section 21.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Albert Chang
ALBERT CHANG
DIRECTOR

AC/lrl

Date: 7/3/2025

	N	ISL - 8963		Revised March 23, 2017
ID NO. 455825				
04/25/25	REVIEWER:	TYPE:	APP NO:	
122	NEW MEXICO OI - Geological & 20 South St. Francis	Engineering B	ION DIVISION Sureau –	
	ADMINISTRATIV			
	MANDATORY FOR ALL ADMI GULATIONS WHICH REQUIRE P			
Applicant: Permian Resources	Operating, LLC		OGRII	Number: 372165
Well Name: Moran 9 Federal Co				-025-pending
Pool: Bilbrey Basin; Bone Spring			Pool C	ode: <sup>5695</sup>
SUBMIT ACCURATE AND		ATION REQUIRE		HE TYPE OF APPLICATION
TYPE OF APPLICATION  A. Location – Spacing  NSL  B. Check one only	ng Unit – Simultaned NSP <sub>(PROJECT AR</sub>	ous Dedication	RORATION UNIT)	D
□DHC [    ] Injection – Di	g – Storage – Measur CTB  PLC  isposal – Pressure Inc  PMX  SWD	□PC □OLS crease – Enhand	ced Oil Recover	
B. Royalty, overrice C. Application re D. Notification a	ors or lease holders iding royalty owners equires published no nd/or concurrent ap	, revenue owne tice oproval by SLO	ers	FOR OCD ONLY  Notice Complete  Application Content Complete
F. Surface owne	bove, proof of notif	. ,	cation is attach	
3) CERTIFICATION: I herek administrative approve understand that no ac notifications are subm	al is <b>accurate</b> and <b>c</b> tion will be taken or	omplete to the	best of my know	wledge. I also
Note: Stateme	ent must be completed by	an individual with ma	nagerial and/or supe	rvisory capacity.
			4/25/2025	
Jaclyn M. MdLean			Date	
Print or Type Name		1	505-230-44 10	
			Phone Number	

jmclean@hardymclean.com

e-mail Address



## VIA ONLINE FILING

Gerasimos Razatos
Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Permian Resources Operating, LLC
Request for Administrative Approval of Unorthodox Well Location

Moran 9 Federal Com 505H E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico Bilbrey Basin; Bone Spring pool (Code 5695)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location for the Moran 9 Federal Com 505H well, in a 320-acre, more or less, standard horizontal spacing unit, comprised of the E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico.

The location for the Moran 9 Federal Com 505H well is as follows:

- <u>Surface Hole Location</u>: 451' FSL and 1,008' FEL, Section 9, Township 21 South, Range 32 East
- First Take Point: 100' FNL and 1,254' FEL, Section 16, Township 21 South, Range 32 East
- <u>Last Take Point</u>: 100' FSL and 1,254' FEL, Section 21, Township 21 South, Range 32 East
- Bottom Hole Location: 10' FSL and 1,254' FEL, Section 21, Township 21 South, Range 32 East

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Hardy McLean LLC April 25, 2025 Page 2

The completed interval of the well will be unorthodox because it is located less than 330' from the eastern boundary of the offsetting spacing unit. As explained in the engineering statement, included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow Permian Resources to optimize well spacing and improve overall productivity of the wells. This will prevent waste and protect correlative rights.

**Exhibit B** is a Form C-102 showing the location of the Moran 9 Federal Com 505H well in relation to the offset tracts.

**Exhibit C** is a plat Sections 16 and 21, Township 21 South, Range 32 East, that shows the Moran 9 Federal Com 505H well in relation to the adjoining tracts/proposed spacing units. Permian Resources is the offset operator of all adjoining tracts and spacing units, and is the sole working interest owner.

**Exhibit D** is a list that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application, along with the date notice was sent, and a copy of the notice letter to affected persons.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

April 20, 2025

Re:

Moran Federal COM 505H

FTP: 1,254' FEL, 100' FNL' of Section 16, T21S-R32E LTP: 1,254' FEL, 100' FSL of Section 21, T21S-R32E

Lea County, New Mexico

To Whom it May Concern,

Permian Resources Operating, LLC ("Permian") respectfully requests administrative approval on a non-standard location for the Moran Federal COM 505H to allow the completed interval to be less than 330 feet from the western boundary of the existing 320-acre horizontal spacing unit. This well is located in the [5695] Bilbrey Basin; Bone Spring, South. Due to the optimal spacing of the planned wells in this section, Permian has planned the Moran Federal COM 504H, Moran Federal COM 505H, Moran Federal COM 506H, Moran Federal COM 404H, Moran Federal COM 305H and Moran Federal COM 406H wells with at least 920 feet of spacing between each well. This spacing pattern causes the Moran Federal COM 505H to be drilled less than 330 feet from the western boundary of the spacing unit. Permian requests approval of this non-standard location to avoid causing wasted resources and reducing the production of the wells listed above.

Sincerely,

Angie Underwood Sr. Reservoir Engineer

Permian Resources Operating, LLC

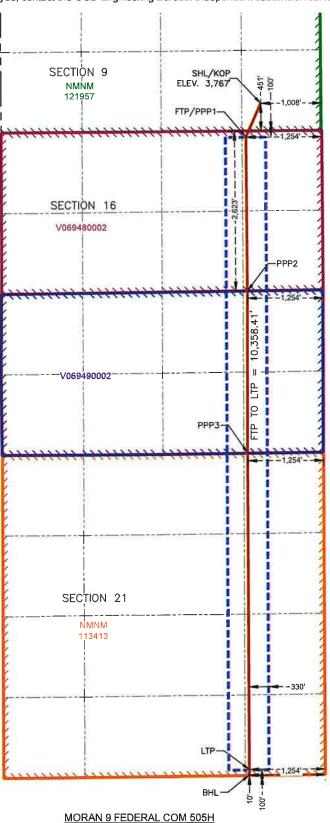
**EXHIBIT A** 

								E.	HIBLI	D
				ıral Resources Department				Revised July 9, 2024		
Submit Electronically Via OCD Permitting OIL CONSERVA					TION DIVISION	ř		☑ Initial Su	hmittal	
Via OCD Permitting					Submittal	☐ Amende				
, .					Туре:					
									☐ As Drille	d
					WELL LOCATI	ON INFORMATION				
API Nu			Pool Code	5695		Pool Name Bilbrey 1	Basin; B	one Spri	.ng	
	ty Code 335722		Property N		MORAN S	9 FEDERAL COM			Well Number 505H	
OGRIE	O No. <b>37216</b>	5	Operator N		RMIAN RESOL	JRCES OPERATING, LLC			Ground Level Elevation 3,767'	
	Surface O	wner:   State	e □ Fee □	Tribal 🛚	Federal	Mineral Own	er: 🛛 State	e □ Fee □	☐ Tribal 🗵 Fe	ederal
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
P	9	215	32E		451' FSL	1,008' FEL	32.4872		03.674424°	LEA
	"	210	322	l			32.4072	.00	70.074424	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location  Ft. from E/W	Latitude	Lta	ongitude	County
						1.254' FEL				
Р	21	21S	32E		10' FSL	1,254 FEL	32.4570	)30° -1	03.675239°	LEA
		1-60 D-6-	: 14 <i>(</i> -11	I p. s. :	MACH ADI	lo 1 : 0	11-4 0/00	0 51		
Dedica	ited Acres	Infill or Defin	_	Defining	Well API	Overlapping Spacing Y	Unit (Y/N)	Consolidat	ion Code C	
32		Defining	9	i)						
Order	Numbers.	TBD				Well setbacks are under Common Ownership: ⊠Yes □No				
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Р	9	21S	32E		451' FSL	1,008' FEL	32.4872	265° -10	03.674424°	LEA
	<u> </u>				First Ta	ike Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Α	16	21S	32E		100' FNL	1,254' FEL	32.4857	749° -1	03.675222°	LEA
					l ast Ta	lake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
P	21	215	32F		100' FSL	1,254' FEL	32.4572		03.675239°	LEA
		210	322		100 102	,,=0 ==	02.4072	,, ]	00.070200	LLA
Unitized Area or Area of Uniform Interest Spacing Unit Type ⊠ Hor					rizontal   Vertical	Grou	nd Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIFIC	CATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received				actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						
the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Signature  Date					The state of the s				9/2025	
	Caso	e Evans		3/29/2	5					
Printed Name					Certificate Number	Date of Sun	of Survey			
	sie Evan					12177		3	3/9/2025	
Email A	ddress Cas	sie.Evans	Opermian							

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 451' FSL & 1,008' FEL ELEV. = 3,767'

NAD 83 X = 744,505.90' NAD 83 Y = 541,625.43' NAD 83 LAT = 32.487265' NAD 83 LONG = -103.674424' NAD 27 X = 703,324.45' NAD 27 Y = 541,563.96' NAD 27 LAT = 32.487143' NAD 27 LONG = -103.673933'

> FIRST TAKE POINT & PENETRATION POINT 1 100' FNL & 1,254' FEL

NAD 83 X = 744,263.17' NAD 83 Y = 541,072.15' NAD 83 LAT = 32.485749° NAD 83 LONG = -103.675222° NAD 27 X = 703,081.71' NAD 27 Y = 541,010.69' NAD 27 LAT = 32.485626° NAD 27 LONG = -103,674731°

PENETRATION POINT 2 2,623' FNL & 1,254' FEL

NAD 83 X = 744,285.44' NAD 83 Y = 538,549,73' NAD 83 LAT = 32,478815° NAD 83 LONG = -103,675200° NAD 27 X = 703,103.90' NAD 27 Y = 538,488.35' NAD 27 LAT = 32,478693° NAD 27 LONG = -103,674710°

PENETRATION POINT 3 0' FNL & 1,254' FEL

NAD 83 X = 744,292.46' NAD 83 Y = 536,886.32' NAD 83 LAT = 32.471494° NAD 83 LONG = -103.675231° NAD 27 X = 703,110.86' NAD 27 Y = 535,825.01' NAD 27 LAT = 32.471372° NAD 27 LONG = -103.674740°

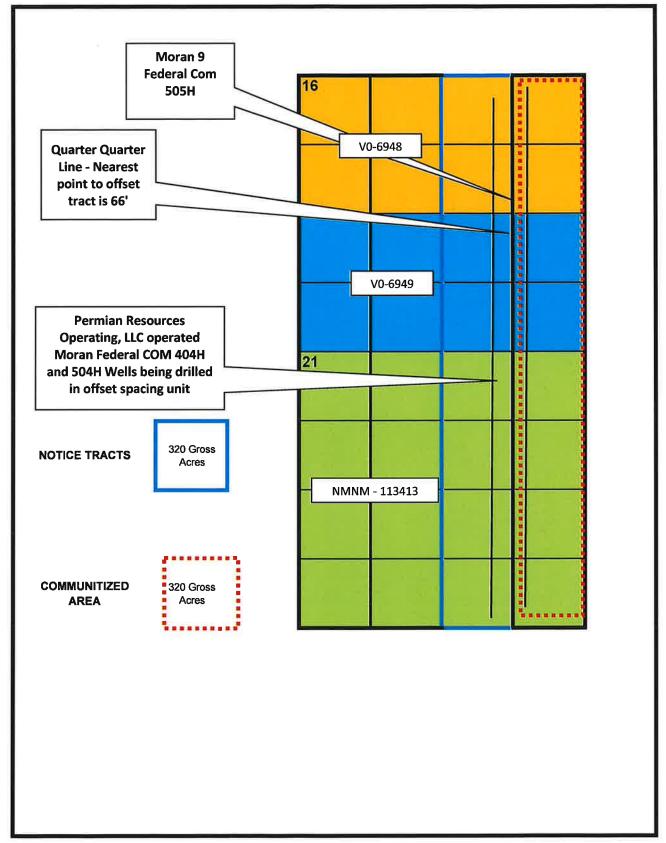
> LAST TAKE POINT 100' FSL & 1,254' FEL

NAD 83 X = 744,321.98' NAD 83 Y = 530,713.93' NAD 83 LAT = 32.457277' NAD 83 LONG = -103.675239' NAD 27 X = 703,140.24' NAD 27 Y = 530,652.76' NAD 27 LAT = 32.457154' NAD 27 LONG = -103.674749'

BOTTOM HOLE LOCATION 10' FSL & 1,254' FEL

NAD 83 X = 744,322.49' NAD 83 Y = 530,623.93' NAD 83 LAT = 32.457030° NAD 83 LONG = -103.675239° NAD 27 X = 703,140.75' NAD 27 Y = 500,562.76' NAD 27 LAT = 32.456907° NAD 27 LONG = -103.674749°

Moran 9 Federal Com 505H NSL Map
E/2 E/2 of Sections 16 and 21, Township 21 South, Range 32 East, Lea County, New Mexico



# **EXHIBIT C**

## Notice List - Moran 9 Federal Com Wells:

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501 Date Notice Sent: 4/25/2025

Tracking Number: 9414836208551281806401

Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508 Date Notice Sent: 4/25/2025 Tracking Number:

9414836208551281806487

# **EXHIBIT D**



# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Permian Resources Operating, LLC

Requests for Administrative Approval of Unorthodox Well Locations

Enclosed are copies of administrative applications requesting approval of unorthodox well locations for Permian Resources Operating, LLC's ("Permian Resources") Moran 9 Federal Com wells. Administrative applications for the unorthodox well locations were filed with the New Mexico Oil Conservation Division on this date. Any objection to these applications must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, these applications may be approved administratively by the Division.

If you have any questions about this application, please contact Mark Hajdik, Senior Landman at Permian Resources – Mark.Hajdik@permianres.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com



# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Permian Resources Operating, LLC

Requests for Administrative Approval of Unorthodox Well Locations

Enclosed are copies of administrative applications requesting approval of unorthodox well locations for Permian Resources Operating, LLC's ("Permian Resources") Moran 9 Federal Com wells. Administrative applications for the unorthodox well locations were filed with the New Mexico Oil Conservation Division on this date. Any objection to these applications must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, these applications may be approved administratively by the Division.

If you have any questions about this application, please contact Mark Hajdik, Senior Landman at Permian Resources – Mark.Hajdik@permianres.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com



# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Permian Resources Operating, LLC

Requests for Administrative Approval of Unorthodox Well Locations

Enclosed are copies of administrative applications requesting approval of unorthodox well locations for Permian Resources Operating, LLC's ("Permian Resources") Moran 9 Federal Com wells. Administrative applications for the unorthodox well locations were filed with the New Mexico Oil Conservation Division on this date. Any objection to these applications must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, these applications may be approved administratively by the Division.

If you have any questions about this application, please contact Mark Hajdik, Senior Landman at Permian Resources – Mark.Hajdik@permianres.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 455825

#### **CONDITIONS**

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	455825
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

( E		Condition	Condition Date
	llowe	None	5/9/2025