# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert C.S. Chang Division Director Oil Conservation Division



Arianna Rodriques arodriques@mewbourne.com

## Administrative Order NSP – 2284

## ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

### Mewbourne Oil Company [OGRID 14744]

Forty Niner Ridge Com Well No. 138H [30-015-PENDING] Forty Niner Ridge Com Well No. 140H [30-015-PENDING] Forty Niner Ridge Com Well No. 142H [30-015-PENDING] Forty Niner Ridge Com Well No. 144H [30-015-PENDING] N/2 Section 16, Section 09 and Section 04, T23S, R30E, Eddy County, N.M.

Reference is made to your application received on April 23<sup>rd</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

## **Proposed Horizontal Spacing Unit:**

Description	Acres	Pool	Pool Code
N/2 Section 16 Section 09 Section 04	1600.40	Purple Sage; Wolfcamp	98220

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger

NSP - 2284 Mewbourne Oil Company Page 2 of 2

spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R - 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.

You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals, therefore reducing waste within the proposed spacing unit within N/2 Section 16, all of Section 09 and all of Section 04 underlying the Wolfcamp formation. All while protecting the correlative rights within the non - standard unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following email address: <u>ocd.engineer@emnrd.nm.gov</u> of notice for additional wells.

## **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Date: 7/3/2025

Albert C.S. Chang, PE Division Director AC/lrl

ID NO. 454998				Revised March 23, 2017
RECEIVED: 04/23/25	REVIEWER:	TYPE:	APP NO:	5)
1	- Geologi 220 South St. Fr	CO OIL CONSERVA cal & Engineering ancis Drive, Santa	<b>TION DIVISI</b> Bureau – Fe, NM 873	505
THIS CHECKLIS	T IS MANDATORY FOR A	RATIVE APPLICATIC LL ADMINISTRATIVE APPLICAT EQUIRE PROCESSING AT THE D	IONS FOR EXCEPT	ions to division RULES AND
oplicant: Mewbourne Oil Co Il Name: Forty Niner Rid Ol: Purple Sage; Wolfcamp	ompany		C	OGRID Number: <u>14744</u> PI: <u>30-015-50140</u> ool Code: <u>98220</u>
SUBMIT ACCURATE AI		FORMATION REQUIR		ESS THE TYPE OF APPLICATION
NSL B. Check one on [ I ] Commingli DHC [ II ] Injection -	loing Unit – Simul NSP(P) ly for [1] or [11] ing – Storage – M CTB P	taneous Dedication ROJECT AREA) NSP Measurement PLC PC OI Ure Increase – Enha	(proration unit) LS OLM Inced Oil Red	
A. Offset opera B. Royalty, over C. Application D. Notification F. Surface ow	JIRED TO: Check ators or lease ho erriding royalty o requires publish and/or concurr and/or concurr ner e above, proof o	those which apply. Iders wners, revenue owr	ners ) A	FOR OCD ONLY Notice Complete Application Content Complete
<b>CERTIFICATION:</b> I he administrative appr understand that <b>no</b> notifications are sub	oval is <b>accurate</b> <b>action</b> will be to	and <b>complete</b> to the ken on this application	e best of m	
Note: Stat	ement must be compl	eted by an individual with I	nanagerial and/	or supervisory capacity.

	4/23/2025
Ariana Rodrigues	Date
Print or Type Name	
	(432) 682-3715
CA	Phone Number
	arodrigues@mewbourne.com
Signature	e-mail Address
	·

# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

April 23, 2025

#### **Overnight** Mail

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Application for Non-Standard Proration Unit Forty Niner Ridge Unit Com #144H SHL: 2350' FNL & 1580' FWL (Sec 16) FTP: 2312' FNL & 2310' FWL (Sec 16) LTP: 330' FNL & 2310' FWL (Sec 4) BHL: 330' FNL & 2310' FWL (Sec 4)

> Forty Niner Ridge Unit Com #142H SHL: 2350' FNL & 1540' FWL (Sec 16) FTP: 2311' FNL & 1650' FWL (Sec 16) LTP: 330' FNL & 1650' FWL (Sec 4) BHL: 330' FNL & 1650' FWL (Sec 4)

> Forty Niner Ridge Unit Com #140H SHL: 2350' FNL & 1500' FWL (Sec 16) FTP: 2309' FNL & 990' FWL (Sec 16) LTP: 330' FNL & 990' FWL (Sec 4) BHL: 330' FNL & 990' FWL (Sec 4)

> Forty Niner Ridge Unit Com #138H SHL: 2350' FNL & 1460' FWL (Sec 16) FTP: 2308' FNL & 330' FWL (Sec 16) LTP: 330' FNL & 330' FWL (Sec 4) BHL: 330' FNL & 330' FWL (Sec 4)

#### T23S, 30E, Eddy County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Forty Niner Ridge Unit Com #144H, Forty Niner Ridge Unit Com #142H, Forty Niner Ridge Unit Com #140H, and Forty Niner Ridge Unit Com #138H wells described above. These wells will be drilled as horizontal gas wells in the Purple Sage Wolfcamp [98220] pool.

The Forty Niner Ridge Unit Com #144H, Forty Niner Ridge Unit Com #142H, Forty Niner Ridge Unit Com #140H, and Forty Niner Ridge Unit Com #138H wells will be dedicated to a 1600.40-acre proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the NW/4 NE/4, Lots 2 and 3 (N/2 NW/4 equivalent), the S/2 N/2, and the S/2 of irregular Section 4, all of Section 9, and the N/2 of Section 16, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

The affected offset acreage comprises the SE/4 of Section 32, S/2 of Section 33, and SW/4 of Section 34, all in T22S, R30E, and the W/2 of Section 3, W/2 of Section 10, W/2 of Section 15, S/2 of Section 16, E/2 of Section 17, E/2 of Section 8, and E/2 of Section 5, all in T23S, R30E, Eddy County, New Mexico. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions or need additional information regarding the above, please contact me at <u>arodrigues@mewbourne.com</u> or (432) 682-3715.

Very truly yours,

### MEWBOURNE OIL COMPANY

Ariana Rodrigues

Landman

Enclosures

C-102

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

# Submittal Type:

Initial Submittal Amended Report As Drilled

			WELL LOCA	TION INFORMATIC	N		
API Number	х	Pool Code	98220	Pool Name	PURPLE SA	GE WOLFCAMP	
Property Code		Property Name	FORTY N	INER RIDGE	UNIT	Well Number	144H
OGRID No.	14744	Operator Name	MEWBOUI	RNE OIL COM	PANY	Ground Level Elevation	3129'
Surface Owner:	State Fee	∃Tribal □ Federal		Mineral Owner:	□ State □ Fee □ Tri	oal 📕 Federal	

_	v			Surfac	e Location			
Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
16	235	30E		2350 FNL	1580 FWL	32.3059153°N	103.8897489°W	EDDY
				Bottom H	Iole Location			
Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
4	23S	30E	3	330 FNL	2310 FWL	32.3405304°N	103.8874540°W	EDDY
	16	16 23S Section Township	16 23S 30E Section Township Range	1623S30ESectionTownshipRangeLot	Section     Township     Range     Lot     Ft. from N/S       16     23S     30E     East of the section of the se	16         23S         30E         2350 FNL         1580 FWL           Bottom Hole Location           Section           Township         Range         Lot         Ft. from N/S         Ft. from E/W	Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude         16       23S       30E       23S0 FNL       1580 FWL       23.3059153°N         Bottom Fluctuon         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude         Section         Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude	Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude         16       23S       30E       Et. from N/S       St. from N/S       St. from E/W       Latitude       Longitude         16       23S       30E       Et. from N/S       St. from N/S       Ft. from E/W       Latitude       Longitude         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1600.4	DEFINING WELL			
Order Numbers.			Well setbacks are under Common	n Ownership: 🗆 Yes 🗆 No

					Kick Off	Point (KOP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23S	30E		2413 FSL	2310 FWL	32.3044325°N	103.8873859° <b>W</b>	EDDY
					First Take	e Point (FTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	16	23S	30E		2312 FNL	2310 FWL	32.3060073°N	103.8873888 <b>"W</b>	EDDY
					Last Take	e Point (LTP)			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
С	4	235	30E	3	330 FNL	2310 FWL	32.3405304°N	103.8874540°W	EDDY

Spacing Unit Type 🔳 Horizontal 🗌 Vertical Unitized Area or Area of Uniform Interest

3157'

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interst, or to a voluntary pooling agreement or a compulsory poolling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryan McDaniel	I hereby certify that the well surveys made by me under n my belief.	location shown on this plot was plotted from field notes of actual ny supervision, and that the same is true and correct to the best of 19680 19680 19680 19680
Signature Date	Signature and Seal of Profession	al Surveyor
Ryan McDaniel	Robert M	Howell
Printed Name	Certificate Number	Date of Survey
RyanMcDaniel@Mewbourne.com	19680	05/06/2021
Email Address	10000	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ----

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST
<u>SURFACE LOCATION (SL)</u> N: 475308.0 – E: 678385.5
LAT: 32,3059153 N LONG: 103,8897489 W
<u>KICK_OFF_POINT_(KOP)</u> N: 474771.6 – E: 679117.8
LAT: 32,3044325' N LONG: 103,8873859' W
<u>FIRST_TAKE_POINT_(FTP)</u> N: 475344.5 – E: 679114.5
LAT: 32.3060073* N LONG: 103.8873888* W
OPOSED PENETRATION POINT 2 (PPP2) 0' FNL & 2338' FWL (SEC.16) N: 477655.7 – E: 679101.2
LAT: 32.3123605' N LONG: 103_8874008' W
<u>OPOSED PENETRATION POINT 3 (PPP3)</u> <u>0'_FNL &amp; 2328' FWL (SEC.9)</u> N: 482942_4 → E: 679070.7
LAT: 32.3268928'N LONG: 103.8874282'W
<u>OPOSED PENETRATION POINT 4 (PPP4)</u> <u>2644' FSL &amp; 2318' FWL (SEC.4)</u> N: 485586.0 – E: 679055.5
LAT: 32.3341598'N LONG: 103.8874420'W
<u>ST TAKE POINT/BOTTOM HOLE (LTP/BH)</u> N: 487903.6 - E: 679042.1
LAT: 32.3405304* N LONG: 103.8874540* W
<u>CORNER DATA</u> NAD 83 GRID – NM EAST
SS CAP "1942" J: FOUND BRASS CAP - E: 676781,9 N: 485596,9 - E: 68
SS CAP "1942" K: FOUND BRASS CAP - E: 676811.0 N: 482949.4 - E: 68

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J: FOUND BRASS CAP 1916 N: 485596 9 - E: 682093 4
K: FOUND BRASS CAP "1942" N: 482949.4 — E: 682103.9
L: FOUND BRASS CAP "1942" N: 480299.9 - E: 682112.7
M: FOUND BRASS CAP "1942" N: 477649.8 — E: 682121.7
N: FOUND BRASS CAP "1942" N: 4750019 — E: 6821272
0: FOUND BRASS CAP "1942" N: 472352.8 – E: 682132.3
P: FOUND BRASS CAP "1942" N: 472358.2 - E: 679456.9
Q: FOUND BRASS CAP "1942" N: 477655.0 – E: 679441.9
R: FOUND BRASS CAP "1942" N: 482943.2 – E: 679423.4

"1916"

JOB #: LS21050445D1

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

API Number	Ţ	Pool Code	98220	Pool Name	PURPLE SAG	E WOLFCAMP	
Property Code		Property Name	FORTY N	INER RIDGE	UNIT	Well Number	142H
OGRID No.	14744	Operator Name	MEWBOUI	RNE OIL COM	PANY	Ground Level Elevation	3129'
Surface Owner:	State 🗆 Fee	Tribal 🗌 Federal		Mineral Owner:	□ State □ Fee □ Triba	Federal	

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	16	235	30E		2350 FNL	1540 FWL	32.3059161°N	103.8898784°W	EDDY	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
C	4	23S	30E	3	330 FNL	1650 FWL	32.3405350°N	103.8895905°W	EDDY	

1600.4 DEFINING WELL	;
Order Numbers. Well setbacks are under Common Ownership: 🗆 Yes	🗋 No

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
K	16	23S	30E		2413 FSL	1650 FWL	32.3044476°N	103.8895215°W	EDDY	
First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	16	23S	30E		2311 FNL	1650 FWL	32.3060225°N	103.8895244°W	EDDY	
					Last Take	e Point (LTP)		-		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
С	4	23S	30E	3	330 FNL	1650 FWL	32.3405350°N	103.8895905°W	EDDY	

Unitized Area or Area of Uniform Interest Spacing Unit Type 🔳 Horizontal 🗌 Vertical

3157'

Ground Floor Elevation:

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFI	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interst, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryam McDaniel	I hereby certify that the well surveys made by me under my belief.	Il location shown on this plot was plotted from field notes of actual my supervision and that the same is true and correct to the best of 19680 Provide 19680 Brownel SUPPLY
Signature Date Ryan McDaniel	Signature and Seal of Profession Robert M.	40 wett
Printed Name	Certificate Number	Date of Survey
RyanMcDaniel@Mewbourne.com	19680	05/06/2021
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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JOB #: LS21050443D1

<u>C-102</u>

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Submit Electronically Via OCD Permitting

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

Initial Submittal
 Amended Report
 As Drilled

		WELL LOCA	TION INFORMATI	ON			
API Number Pool Code 98220 Pool Name PURPLE SAGE				E WOLFCAMP			
Property Code	Property Name	FORTY N	INER RIDGE	UNIT		Well Number	140H
OGRID No. 14744	4 Operator Name	Name MEWBOURNE OIL COMPANY				Ground Level Elevation	3133'
Surface Owner: 🔳 State 🗆	Fee 🛛 Tribal 🗌 Federal		Mineral Owner	: 🗆 State 🛛 Fee 🗋	Tribal	Federal	

					Surfac	e Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	16	235	30E		2350 FNL	1500 FWL	32.3059166°N	103.8900078° <b>W</b>	EDDY	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	4	23S	30E	4	330 FNL	990 FWL	32.3405396°N	103.8917271 <b>°W</b>	EDDY	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1600.4	DEFINING WELL			
Order Numbers.			Well setbacks are under Common	n Ownership: 🗌 Yes 🗌 No

	Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
L	16	23S	30E		2414 FSL	990 FWL	32.3044628°N	103.8916571°W	EDDY	
	First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
E	16	23S	30E		2309 FNL	990 FWL	32.3060376°N	103.8916601 <b>°W</b>	EDDY	
					Last Take	e Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	4	23S	30E	4	330 FNL	990 FWL	32.3405396°N	103.8917271° <b>W</b>	EDDY	

Unitized Area or Area of Uniform Interest Spacing Unit Type 🔳 Horizontal 🗆 Vertical

3161'

Ground Floor Elevation:

EYOR CERTIFICATIONS
certify that the well location shown on this plut was plotted from field notes of actual made by me under my supervision, and that the same is true and correct to the best of f. 19680 19680 BONAL SUPE
and Seal of Professional Surveyor
out M. Howett
e Number Date of Survey
19680 05/06/2021
19

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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NAD 83 GRID - NM EAST SURFACE LOCATION (SL) 475308 1 - E: 678305 5 N: LAT: 32.3059166" N LONG: 103.8900078" W KICK OFF POINT (KOP) 474777.1 - E: 677798.1 N: LAT: 32.3044628' N LONG: 103\_8916571' V W <u>FIRST\_TAKE\_POINT\_(FTP)</u> 475350.0 – E: 677794.8 FIRST N: LAT: 32.3060376\* N LONG: 103.8916601\* W PROPOSED PENETRATION POINT 2 (PPP2) ' FNL & 1018' FWL (SEC.16) : 477658.2 - E: 677781.5 <u>0'</u> N: LAT: 32.3123824 N LONG: 103.8916724 W PROPOSED PENETRATION POINT 3 (PPP3) 0' FNL & 1008' FWL (SEC.9) N: 482939.2 - E: 677751.0 LAT: 32 3268992" N LONG: 103 8917006" W PROPOSED PENETRATION POINT 4 (PPP4) <u>2643' FSL & 998' FWL (SEC.4)</u> N: 485581.3 – E: 677735.8 LAT: 32,3341619" N LONG: 103.8917147" N W LAST TAKE POINT/BOTTOM HOLE (LTP/BH) N: 487901.5 - E: 677722.4 LAT: 32 3405396' N LONG: 103.8917271' W

Received by OCD: 4/25/2025 9:54:59 AM

## NAD 83 GRID - NM EAST

CAP "1942"	J: FOUND BRASS CAP "1916"
E: 676781_9	N: 485596.9 — E: 682093.4
CAP "1942"	K: FOUND BRASS CAP "1942"
E: 676811.0	N: 482949.4 — E: 682103.9
E: 676763.6	L: FOUND BRASS CAP "1942" N: 480299.9 – E: 682112.7
CAP "1942"	M: FOUND BRASS CAP "1942"
E: 676753.3	N: 477649_8 — E: 682121.7
CAP "1942"	N: FOUND BRASS CAP "1942"
E: 676743.4	N: 475001.9 – E: 682127.2
CAP "1942"	0: FOUND BRASS CAP "1942"
E: 676737.7	N: 472352.8 – E: 682132.3
6 CAP "1916"	P: FOUND BRASS CAP "1942"
E: 676731.9	N: 472358.2 - E: 679456.9
5 CAP "1916"	Q: FOUND BRASS CAP "1942'
E: 679406.2	N: 477655.0 - E: 679441.9
CAP "1916 <b>"</b>	R: FOUND BRASS CAP "1942'
E: 682081.8	N: 482943.2 - E: 679423.4

JOB #: LS21050441D1

<u>C-102</u>

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Submit Electronically Via OCD Permitting

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

Ground Floor Elevation:

Initial Submittal
 Amended Report
 As Drilled

		WELL LOCA	TION INFORMATIO	ON			
API Number	Pool Code	98220	Pool Name	PURPLE	SAGI	E WOLFCAMP	
Property Code	Property Name	FORTY N	INER RIDGE	UNIT		Well Number	138H
OGRID No. 14744	Operator Name	MEWBOURNE OIL COMPANY				Ground Level Elevation	3135'
Surface Owner: ■State □Fee		Mineral Owner	: 🗆 State 🗆 Fee 🛛	] Tribal	Federal		

	Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
F	16	235	30E		2350 FNL	1460 FWL	32.3059173°N	103.8901372°W	EDDY	
	Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
D	4	23S	30E	4	330 FNL	330 FWL	32.3405442°N	103.8938636 <b>°W</b>	EDDY	

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1600.4	DEFINING WELL			
Order Numbers.			Well setbacks are under Common	n Ownership: 🗌 Yes 🗌 No

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S Ft. from E/W		Latitude	Longitude	County
L	16	23S	30E		2414 FSL	330 FWL	32.3044778°N	103.8937927°₩	EDDY
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	23S	30E		2308 FNL	330 FWL	32.3060527°N	103.8937957°W	EDDY
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	23S	30E	4	330 FNL	330 FWL	32.3405442°N	103.8938636 <b>°W</b>	EDDY

Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal 🗆 Vertical

3163'

OPERATOR CERTIFICATIONS	SURVEYOR CERTIFIC	CATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interst, or to a voluntary pooling agreement or a compulsory poolling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Ryan McDaniel	I hereby certify that the well surveys made by me under n my belief.	location shown on this plot was plotted from field notes of actual by supervision, and matthe some is true and correct to the best of 19680 R 19680 R
Signature Date	Signature and Seal of Professiona	al Surveyor
Ryan McDaniel	Robert M. +	Sowett
Printed Name	Certificate Number	Date of Survey
RyanMcDaniel@Mewbourne.com	19680	05/06/2021
Email Address		. ,

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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## **PLAT OF AFFECTED TRACTS** T23S, R30E, Eddy County, NM Forty Niner Ridge Unit Com Wolfcamp NSP



# **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

April 23, 2025

### Certified Mail

«Owners» «Attn» «Address\_Line\_1» «Address\_Line\_2» «City», «State» «Zip\_Code»

Re: Application for Non-Standard Proration Unit Forty Niner Ridge Unit Com #144H SHL: 2350' FNL & 1580' FWL (Sec 16) FTP: 2312' FNL & 2310' FWL (Sec 16) LTP: 330' FNL & 2310' FWL (Sec 4) BHL: 330' FNL & 2310' FWL (Sec 4)

> Forty Niner Ridge Unit Com #142H SHL: 2350' FNL & 1540' FWL (Sec 16) FTP: 2311' FNL & 1650' FWL (Sec 16) LTP: 330' FNL & 1650' FWL (Sec 4) BHL: 330' FNL & 1650' FWL (Sec 4)

> Forty Niner Ridge Unit Com #140H SHL: 2350' FNL & 1500' FWL (Sec 16) FTP: 2309' FNL & 990' FWL (Sec 16) LTP: 330' FNL & 990' FWL (Sec 4) BHL: 330' FNL & 990' FWL (Sec 4)

> Forty Niner Ridge Unit Com #138H SHL: 2350' FNL & 1460' FWL (Sec 16) FTP: 2308' FNL & 330' FWL (Sec 16) LTP: 330' FNL & 330' FWL (Sec 4) BHL: 330' FNL & 330' FWL (Sec 4)

T23S, 30E, Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Forty Niner Ridge Unit Com #144H, Forty Niner Ridge Unit Com #142H, Forty Niner Ridge Unit Com #140H, and Forty Niner Ridge Unit Com #138H wells covering a 1600.40-acre proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the NW/4 NE/4, Lots 2 and 3 (N/2 NW/4 equivalent), the S/2 N/2, and the S/2 of irregular Section 4, all of Section 9, and the N/2 of Section 16, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

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You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given to the OCD within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me at <u>arodrigues@mewbourne.com</u> or (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

Ariana Rodrigues

Ariana Rodn Landman

# **Affected Parties**

T23S, R30E, Eddy County, NM Forty Niner Ridge Unit Com Wolfcamp NSP

Tract	Owners	Address Line 1	Address Line 2	City	State	Zip Code	Certified Tracking Number	Notice Sent
4, 5, 6	Anthracite Energy Partners, LLC	P.O. Box 52370		Midland	TX	79710	9414836208551281737316	4/24/2025
4, 5, 6	Broughton Petroleum Inc.	1225 North Loop W, Suite 1055		Houston	TX	77008	9414836208551281737323	4/24/2025
ALL	Bureau of Land Management	301 Dinosaur Trail		Santa Fe	NM	87508	9414836208551281737309	4/24/2025
1, 4, 5, 6, 7, 8, 9	Chevron USA Inc.	1400 Smith Street		Houston	TX	77002	9414836208551281737330	4/24/2025
	COG Oil & Gas LP	600 W. Illinois Avenue		Midland	TX	79701	9414836208551281737385	4/24/2025
ALL	New Mexico State Land Office	310 Old Santa Fe Trail		Santa Fe	NM	87504-1148	9414836208551281737354	4/24/2025
4, 5	Strata Production Company	P O Box 1030		Roswell	NM	88202	9414836208551281737361	4/24/2025
1, 2	XTO Energy Inc.	22777 Springwoods Village Parkway		Spring	TX	77389	9414836208551281737378	4/24/2025
1, 2, 3	XTO Permian Operating LLC	22777 Springwoods Village Parkway		Spring	TX	77389	9414836208551281737392	4/24/2025
4, 5, 6	XTO Delaware Basin, LLC	22777 Springwoods Village Parkway		Spring	TX	77389	9414836208551281737408	4/24/2025
1, 2	XTO Holdings, LLC	22777 Springwoods Village Parkway		Spring	TX	77389	9414836208551281737415	4/24/2025
7, 8, 9	Ross Duncan Properties, LLC	Post Office Box 647		Artesia	NM	88211	9414836208551281737439	4/24/2025
	Prospector, LLC	Post Office Box 429		Roswell	NM	88202	9414836208551281737446	4/24/2025
7, 8, 9	Featherstone Development Corp.	Post Office Box 429		Roswell	NM	88202	9414836208551281737491	4/24/2025
	Big Three Energy Group, LLC	Post Office Box 429		Roswell	NM	88202	9414836208551281737453	4/24/2025
7, 8, 9	Hutchings Oil Company	Post Office Box 1216		Albuquerque	NM	87103-1216	9414836208551281737507	4/24/2025
7, 8, 9	Camarie Oil & Gas, LLC	2502 Camarie		Midland	TX	79705	9414836208551281737460	4/24/2025
7, 8, 9	SCW Interiors, LLC	Post Office Box 1216		Albuquerque	NM	87103-1216	9414836208551281737521	4/24/2025
7, 8, 9	Hat Mesa Oil Company	Post Office Box 1216	-	Albuquerque	NM	87103-1216	9414836208551281737477	4/24/2025
7, 8, 9	Wade Petroleum Corp.	9 Broken Arrow Pl.		Sandia Park	NM	87047	9414836208551281737514	4/24/2025
4, 5, 6	Northern Oil and Gas, Inc.	4350 Baker Road	Suite 400	Minnetonka	MN	55343	9414836208551281737545	4/24/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS
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Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	454998
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS					
	-	Condition	Condition		
	Ву		Date		
	llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSP-XXX with API number(s) and associated Well Name)	7/10/2025		

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