

## AE Order Number Banner

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**Application Number: pEG2519253054**

# Initial Application Part I

SWD-2659

RAY WESTALL OPERATING,  
INC.[119305]

Received: 07/01/2025

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Ray Westall Operating, Inc. **OGRID Number:** 119305  
**Well Name:** Beretta 26 State SWD No.1 **API:** 30-015-33628  
**Pool:** SWD; Grayburg-San Andres **Pool Code:** 96110

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD  
 B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☒ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☒ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ben Stone

Print or Type Name

Signature

7/01/2025

Date

936-367-5950

Phone Number

ben@sosconsulting.us

e-mail Address



July 1, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Mr. Gerry Razatos, Acting Director

*Re: Application of Ray Westall Operating, Inc. to [re-]permit for salt water disposal its Beretta 26 State SWD #1, (API 30-015-33628) located in Section 26, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico.*

Dear Mr. Razatos,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to permit for disposal the subject well. The well is currently an SWD into the Wolfcamp, Cisco and Canyon formations, authorized by SWD-1362. In spite of their best efforts, RWO has been unable to achieve suitable commercial rates and has determined the the Grayburg and San Andres formations in the area may offer better results.

Ray Westall Operating seeks to optimize efficiency, both economically and operationally, of all its operations in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the May 22, 2025, edition of the Artesia Daily Press and offset operators and other affected parties have been notified individually. The well is located on state land and minerals.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in blue ink, appearing to read "Ben Stone", is written over a light blue horizontal line.

Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Ray Westall Operating, Inc.

Cc: Application attachment and file

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

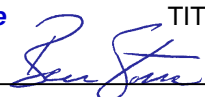
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: **Salt Water Disposal** and the application **qualifies** for administrative approval.
- II. OPERATOR: **Ray Westall Operating, Inc. (119305)**  
ADDRESS: **P.O. Box 4, Loco Hills, NM 88255**
- CONTACT PARTY: **Donnie Mathews (575) 677-2372**  
**Agent: SOS Consulting, LLC – Ben Stone (936) 367-5950**
- III. WELL DATA: **All well data and applicable wellbore diagrams are ATTACHED hereto.**
- IV. **This is not an expansion of an existing project.**
- V. **A map is ATTACHED** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \*VI. **A tabulation is ATTACHED** of data on all wells of public record within the area of review which penetrate the proposed injection zone. **5 AOR wells penetrate the subject interval; 3 P&A'd.** The data includes a description of each well's type, construction, date drilled, location, depth, and **schematics of plugged wells illustrating all plugging detail ATTACHED.**
- VII. **The following data is ATTACHED** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature,
- \*VIII. **Appropriate geologic data on the injection zone is ATTACHED** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. **The well may be acidized to clean perforations and formation wall w/ 15% HCl w/ up to 500 gals/100'.**
- \*X. **There is no applicable test data on the well however, any previous well logs have been filed with the Division and they need not be resubmitted. A cross section/ log strip/ offsetting wells; subject interval is ATTACHED.**
- \*XI. **State Engineer's records indicate there are NO water wells within one mile the proposed salt water disposal well.**
- XII. **An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. **"Proof of Notice" section on the next page of this form has been completed and ATTACHED. There are 8 offset affected parties (lessees and/or operators) including State minerals within one-half mile - all have been noticed.**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Ben Stone** TITLE: **SOS Consulting, LLC agent / consultant for Ray Westall Operating, Inc.**

SIGNATURE:  DATE: **6/30/2025**

E-MAIL ADDRESS: **ben@sosconsulting.us**

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office



**Page 2****III. WELL DATA – *The following information and data is included and ATTACHED:***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE *pursuant to the following criteria is ATTACHED.***

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

**WELL LOCATION INFORMATION**

API Number <b>30-015-33628</b>	Pool Code <b>96110</b>	Pool Name <b>SWD; Grayburg-San Andres</b>
Property Code <b>TBD</b>	Property Name <b>Beretta 26 State SWD</b>	Well Number <b>1</b>
OGRID No. <b>194266</b>	Operator Name <b>Ray Westall Operating, Inc.</b>	Ground Level Elevation <b>3476'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>26</b>	<b>18S</b>	<b>28E</b>		<b>660' FNL</b>	<b>1650' FEL</b>	<b>32.724472</b>	<b>-104.1439133</b>	<b>Eddy</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>same</b>								

Dedicated Acres <b>n/a</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	<b>SWD-pending</b>		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

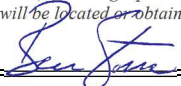
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

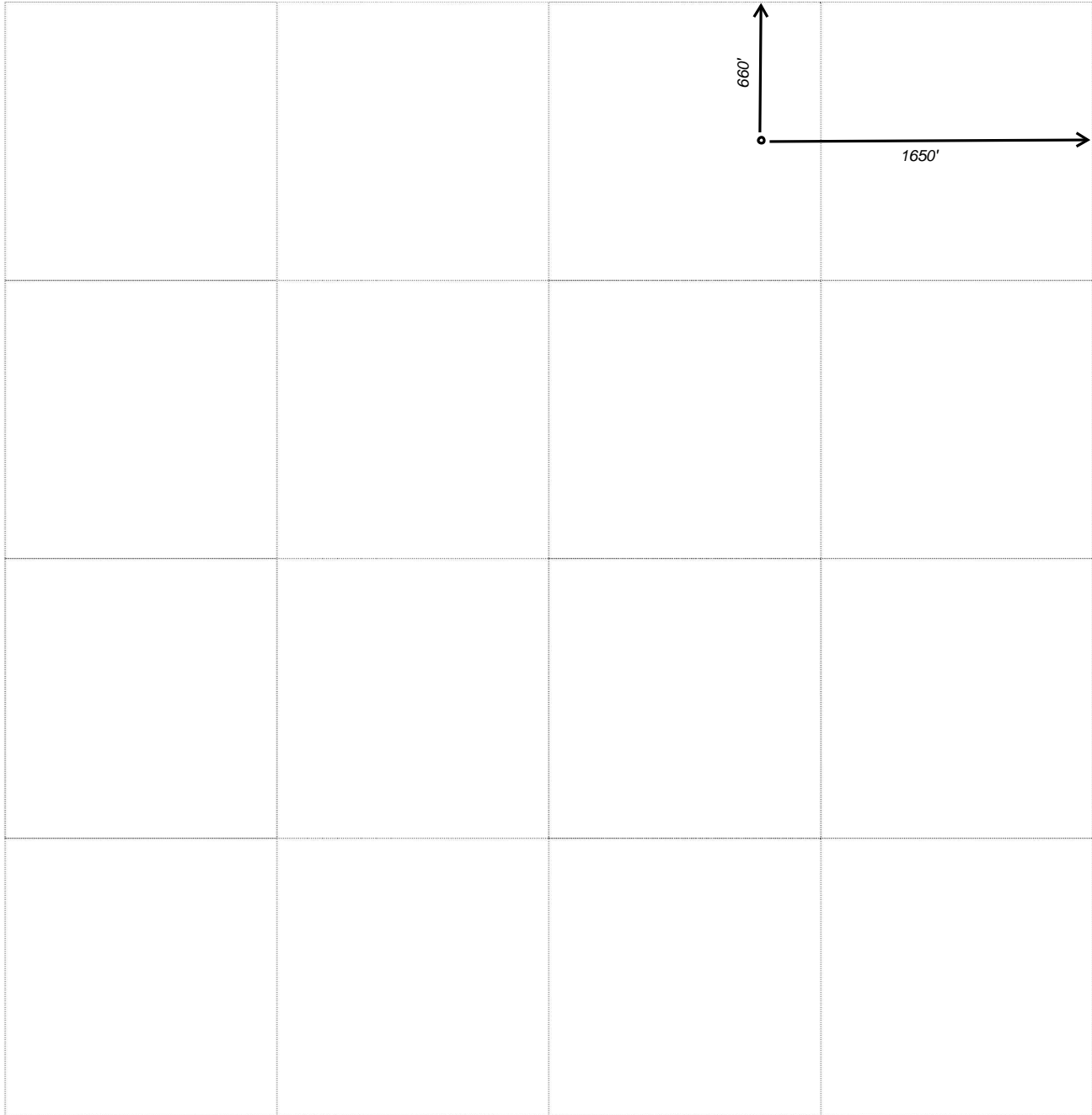
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature  Date <b>5/29/2025</b>		Herschel L. Jones	
Printed Name <b>ben@sosconsulting.us</b>		Signature and Seal of Professional Surveyor	
Email Address		Certificate Number <b>3640</b>	Date of Survey <b>August 25, 2004</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## **C-108 - Items III, IV, V, VI**

### **Item III - Subject Well Data**

1. Wellbore Diagram – CURRENT
2. Wellbore Diagram – PROPOSED

### **Item IV – Expansion of Existing**

No, Not an Expansion

### **Item V – Area of Review Maps**

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. One-Half Mile AOR Map

### **Item VI – Tabulation of AOR Wells**

1. Tabulation Attached; 5 Wells Penetrate the Proposed Injection Interval, 3 P&A
2. Plugging Diagrams for 3 Wells

*All Above Exhibits follow this page...*



**WELL SCHEMATIC - CURRENT (SWD; Wolfcamp, Cisco/ Canyon)**  
**Beretta 26 State Well No.1 SWD**

API 30-015-33628

660' FNL & 1650' FEL, SEC. 26-T18S-R28E  
 EDDY COUNTY, NEW MEXICO

SWD-1362 Apprv'd 10/23/2012

SWD; Wolfcamp (96135)

Spud Date: 1/11/2005  
 Config SWD Date: 1/17/201

Injection Pressure Regulated  
 and Volumes Reported  
 1690 psi Max. Surface (0.2 psi/ft)

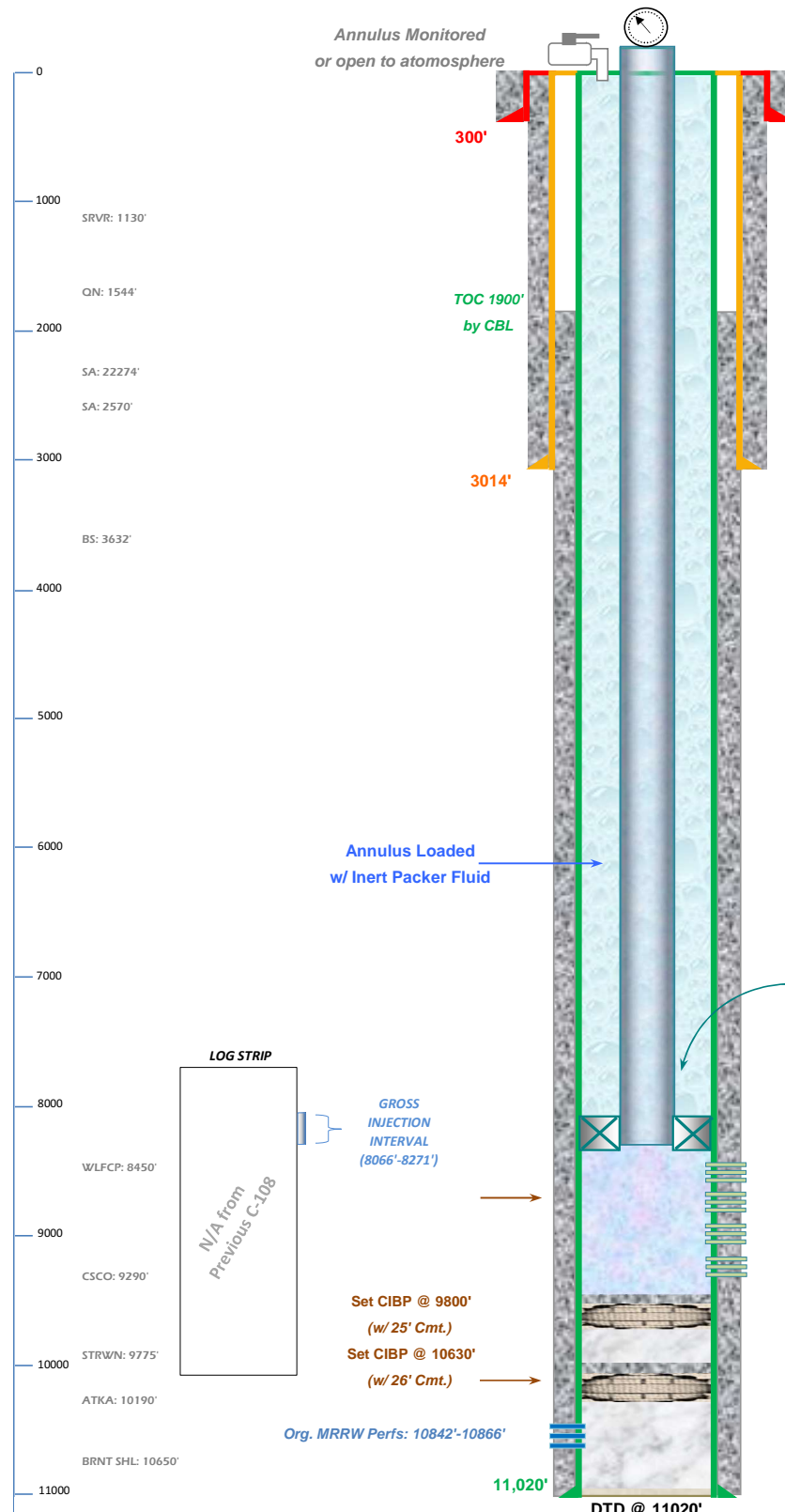
**Surface Casing**

13.375", 48.0# H-40 STC Csg. (17.5" Hole) @ 300'  
 400 sx - Circulated to Surface

**Intermediate Casing**

9.625", 40.0# J-55 Csg. (11.0" Hole) @ 3014'  
 1250 sx - Circulated to Surface

**RAY WESTALL OPERATING, INC.**



Drawn by: Ben Stone, Rvs'd 5/24/2025





# WELL SCHEMATIC - PROPOSED Beretta 26 State Well No.1 SWD

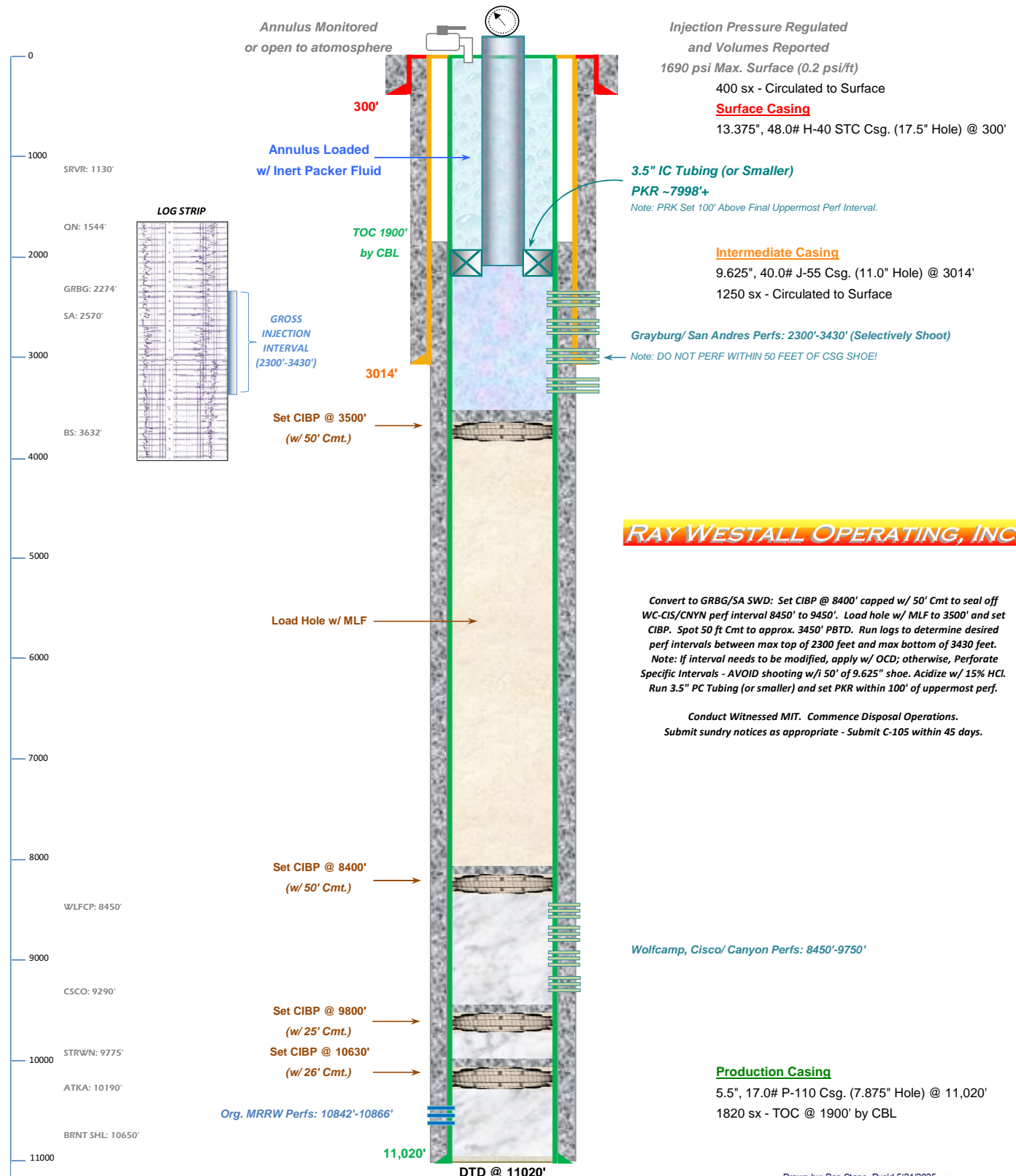
API 30-015-33628

660' FNL & 1650' FEL, SEC. 26-T18S-R28E  
EDDY COUNTY, NEW MEXICO

SWD; Grayburg-San Andres (96110)

Spud Date: 1/11/2005

NEW SWD Config Dt (Est): 12/15/2025



## RAY WESTALL OPERATING, INC.

Convert to GRBG/SA SWD: Set CIBP @ 8400' capped w/ 50' Cmt to seal off WC-CIS/CNRYN perf interval 8450' to 9450'. Load hole w/ MLF to 3500' and set CIBP. Spot 50 ft Cmt to approx. 3450' PBTD. Run logs to determine desired perf intervals between max top of 2300 feet and max bottom of 3430 feet. Note: If interval needs to be modified, apply w/ OCD; otherwise, Perforate Specific Intervals - AVOID shooting w/i 50' of 9.625" shoe. Acidize w/ 15% HCL. Run 3.5" PC Tubing (or smaller) and set PKR within 100' of uppermost perf.

Conduct Witnessed MIT. Commence Disposal Operations.  
Submit sundry notices as appropriate - Submit C-105 within 45 days.

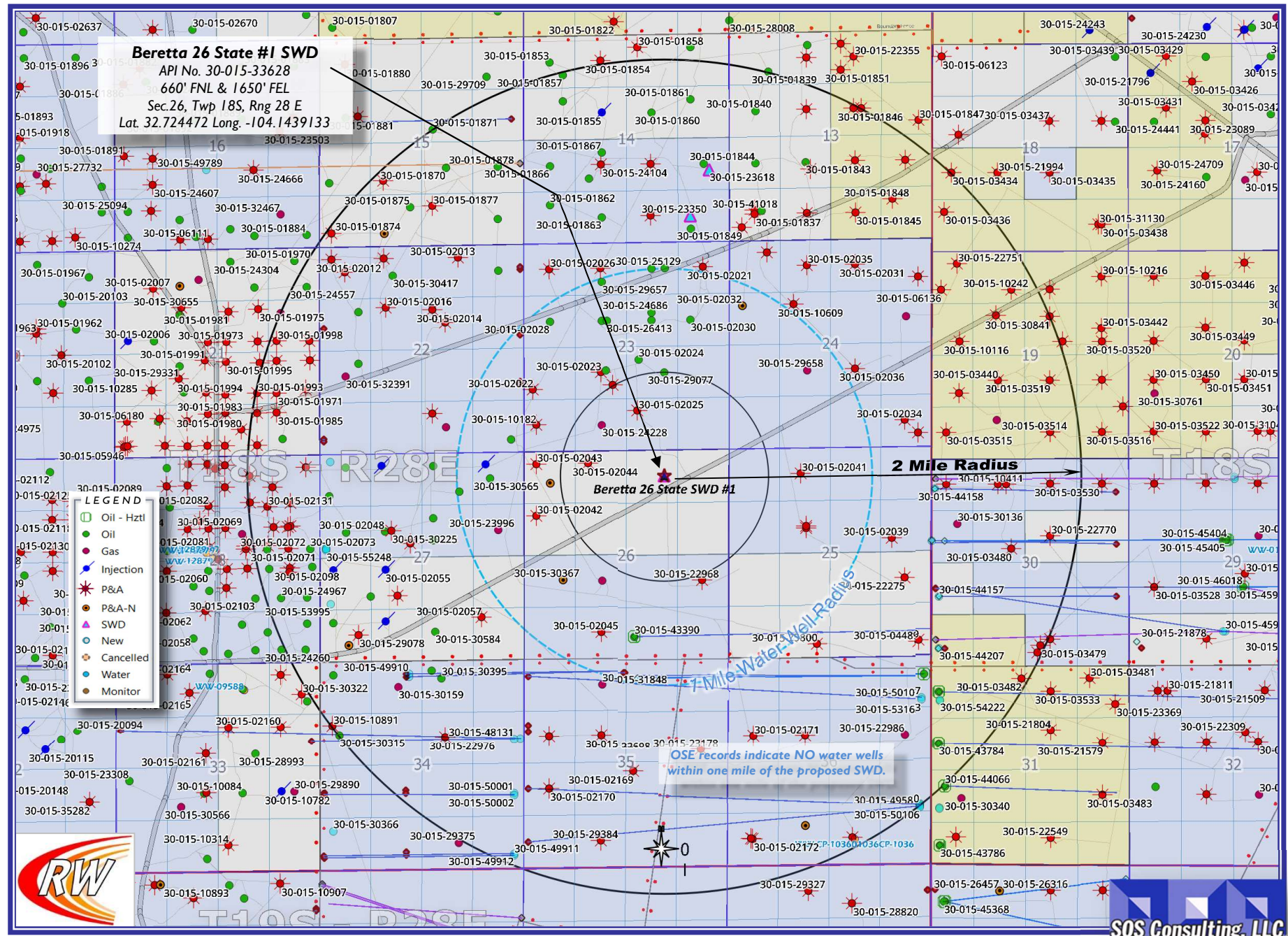
Drawn by: Ben Stone, Rvs'd 5/24/2025





# Beretta 26 State Well No.1 SWD - Area of Review - 2 Miles

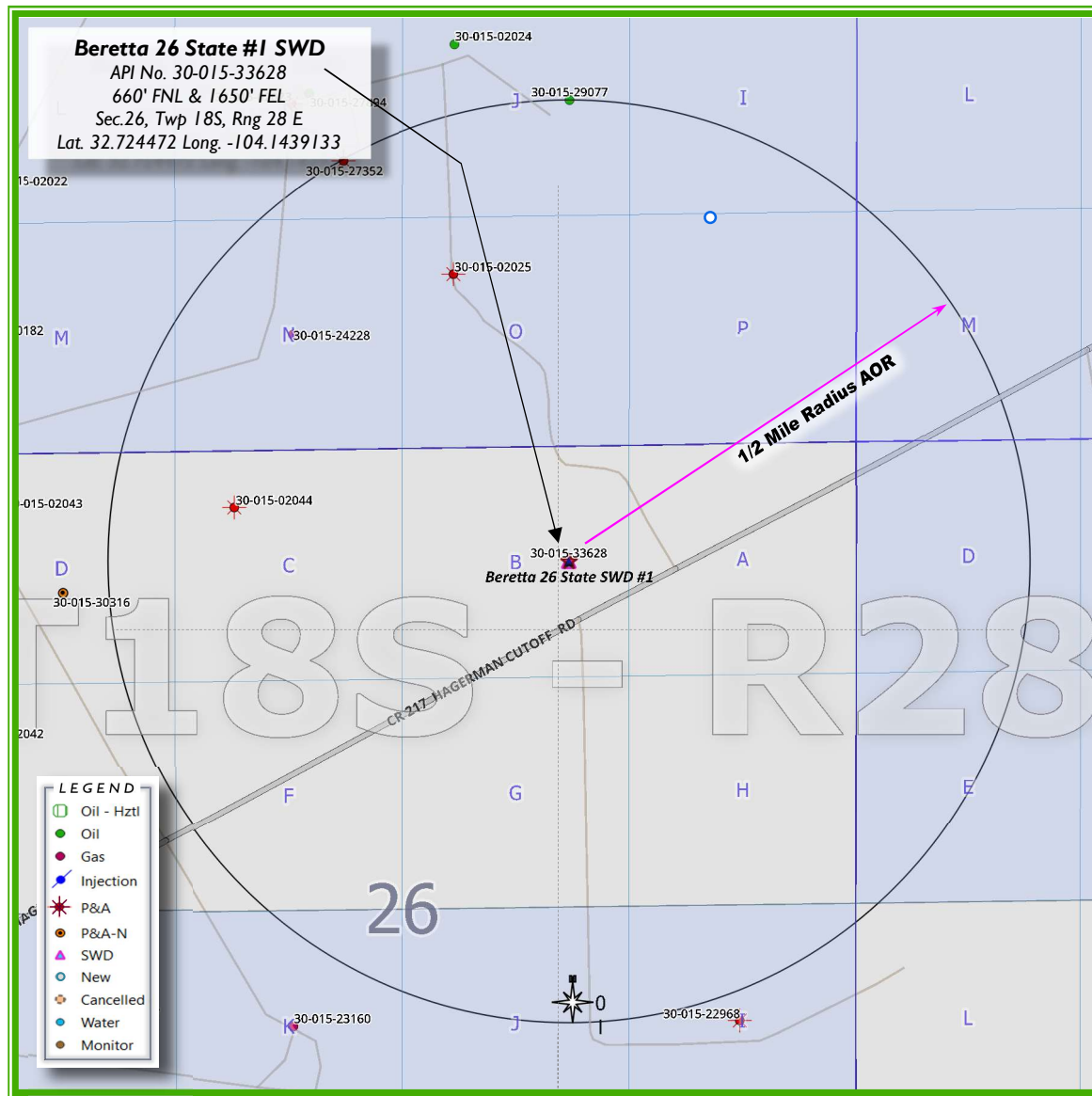
(Attachment to NMOCD Form C-108 - Item V)



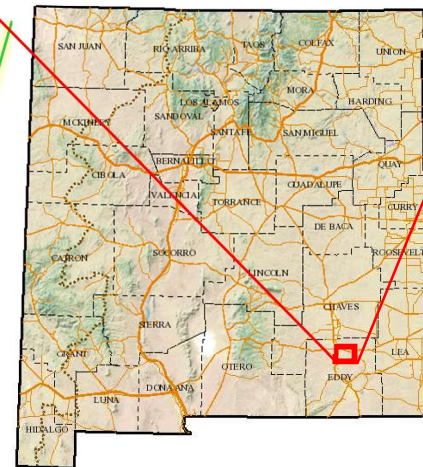
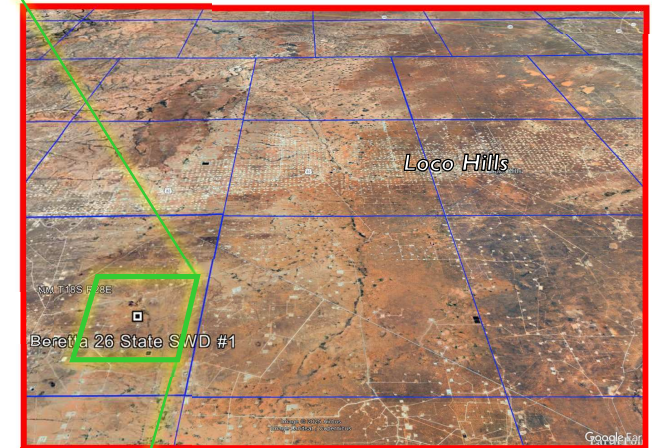


# Beretta26 State Well No.1 SWD - Area of Review / Overview Map

(Attachment to NMOCD Form C-I08 - Item V)



~9.9 miles SW of Loco Hills, NM



**RAY WESTALL OPERATING, INC.**





## Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed GRAYBURG+SA Interval 2300'

All Wells (5) Penetrate Proposed Interval.

API	Current Operator	Well Name	Type	Status	ULSTR	Lease	Spud Date	Depth [V]	Plug Date
<b>Subject Well</b>									
30-015-33628	RAY WESTALL OPERATING, INC.	BERETTA 26 STATE COM #001	SWD	Active	B-26-18S-28E	State	1/10/2005	11,020'	
<b>AOR Wells</b>									
30-015-02044	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #001	Oil	P&A-R	C-26-18S-28E	State	12/31/1899	2857'	12/31/1899
P&A Diagram Included...									
30-015-24228	MEWBOURNE OIL CO	TURKEY TOWN STATE COM #001	Gas	Active	N-23-18S-28E	State	9/11/1982	11,013'	
TURKEY TRACK; MORROW (Gas), Perfs: 10,798'-10,830'; 13-3/8" (17.5" h) @ 397' w/500sx, 8.625" (11.0" h) @ 2797' w/1500 sx; 5.5" (7.785" h) @ 11,006' w/2200sx - Calc. to Circ., PBTD @ 10,916', 2-3/8" @ 10,830'; Lst Prd Apr 2025									
30-015-27352	MELROSE OPERATING COMPANY	MESA FAF STATE #002	Oil	P&A-R	K-23-18S-28E	State	12/30/9999	3000'	12/15/2008
P&A Diagram Included...									
30-015-02025	BREITBURN OPERATING LP	GULF STATE #002	Oil	P&A-R	O-23-18S-28E	State	10/27/1958	2824'	10/30/2017
P&A Diagram Included...									
30-015-29077	SBKF, LLC	GULF STATE #003	Oil	Active	J-23-18S-28E	State	8/6/1996	2950'	
ARTESIA; QN-GRBG-SA, Perfs: 2,786'-2,779'; 8.625" (12.25" hole) @ 375' w/350 sx; 5.5" @ 2,950' (7.785 hole) w/1050sx - Circ. to Surf., Lst Prd Apr 2025									

SUMMARY: 5 wells penetrate proposed disposal interval; 3 P&amp;A'd - schematics attached.



## **C-108 - Item VI**

Area of Review Well Data

### **PLUGGED WELL SCHEMATICS**

There Are 3 P&A'd Wells Within the AOR  
Which Penetrate the Proposed Injection Zone.

30-015-02044  
30-015-27352  
30-015-02025

*All P&A Schematics follow this page...*

## PLUGGED WELL SCHEMATIC

## Gulf A State Well No.1

API 30-015-02044

330' FNL & 1650' FWL, SEC. 26-T18S-R28E  
LEA COUNTY, NEW MEXICO

Spud Date: 9/10/1958

P&amp;A Date: 4/15/1966

Well Plugged by:  
Mesa Retailers, Inc.

&lt;PLUGGING ITEMS LISTED LEFT&gt;

## PLUGS:

Spot 20 sx  
100'-0'Spot 20 sx  
@ 300'Spot 20 sx  
@ 7.0" shoePlugging Mud  
between cmt. plugsSpot 20 sx  
2857'-2657'  
In and Out of Plug

4.5" Shot &amp; Pulled @ 1948'

P&amp;A Marker

G.L. NR

&lt;PRE-P&amp;A EXISTING ITEMS LISTED RIGHT&gt;

## Surface Casing

7.0", 23.0# Csg. (10.0" Hole) @ 535'  
150 sxs ('C') - Calculated to Surface  
Not reported

## &lt;P&amp;A SUBSEQUENT SUNDRY&gt;

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C- 03  
Supersedes Old  
C-10 and C-10a  
Effective 1-1-656. Indicate Type of Lease  
State 23 Fee ☐  
7. State of Gas Lease No.  
2-3-8

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR, IF YOU DRILL TO A DIFFERENT RESERVOIR,  
SEE "APPLICATION FOR PERMIT" - "FORM C-10" FOR SUCH PROPOSALS.)

1. Well a. <input checked="" type="checkbox"/> OIL b. <input type="checkbox"/> GAS c. <input type="checkbox"/> OTHER	2. Well Agreement State
3. Name of Operator <u>Mesa Retailers, Inc.</u>	8. Form of a Lease State <u>Gulf State</u>
4. Address of Operator <u>510 W. Texas Ave., Artesia, New Mexico</u>	9. Well Name <u>NA</u>
5. Location of Well UNIT LETTER <u>C</u> <u>330'</u> FEET FROM THE <u>North</u> <u>1650'</u> LINE AND <u>26</u> <u>18S</u> <u>28E</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> RANGE <u>28E</u>	10. Field and Pool, or Wildcat <u>Artesia</u>
11. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Bddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

4/15/66 set 20 sack plug TD, 2657'-2657', 20 sack plug in and out of plug of 4 1/2" casing @ 1948', 20 sack plug shoe of 7" @ 535', 20 sack plug in 7" @ 300', unable to recover any 7" casing. 20 sack plug at surface and set regulation marker. Heavy mud was pumped between all plugs and location was cleaned.

RECEIVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara E. Calib TITLE Bookkeeper DATE 5/4/66APPROVED BY W. A. Swartz TITLE OIL AND GAS INSPECTOR DATE 5/4/66

CONDITIONS OF APPROVAL, IF ANY:

## Production Casing

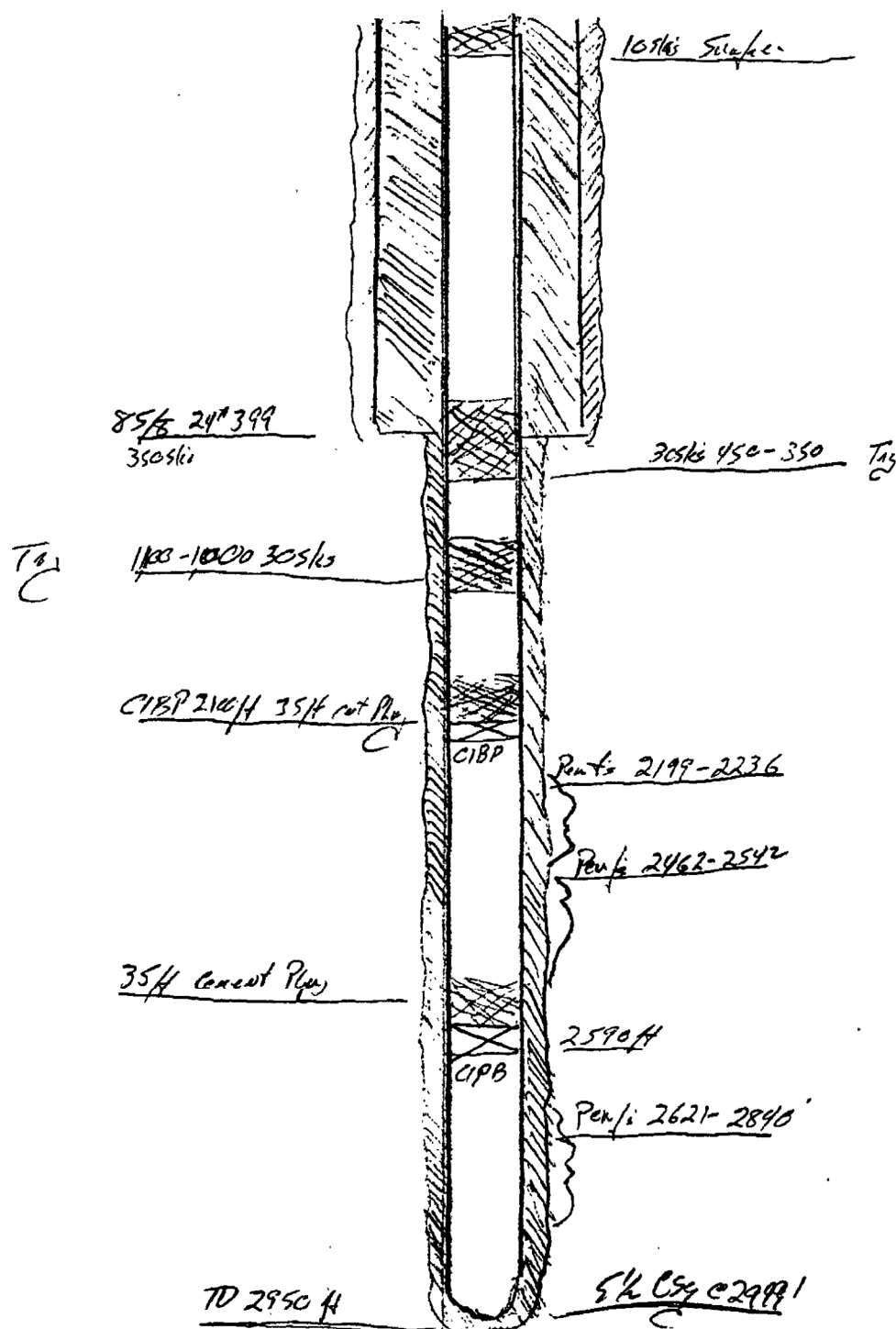
4.5", 9.2# J-55 Csg. (7.875" Hole) @ 2957' w/ 75 sx  
TOC Calculated to SurfaceSpot 20 sx  
2857'-2657'

2857'

TD @ 2857'

Drawn by: Ben Stone, 4/10/2025



MELROSE OIL & GAS CO.MESA FAF State #12 AP# 30 015 27352

FEB -9 2009

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505



Form C-103

June 19, 2008

WELL API NO.

30 015 27352

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E 1287

7. Lease Name or Unit Agreement Name

Mesa FAF State

8. Well Number 2

9. OGRID Number

184860

10. Pool name or Wildcat

Artesia; Queen-Gray-SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MELROSE OPERATING COMPANY

3. Address of Operator

c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 23 Township 18S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3105' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-12-08: Pulled rods &amp; tubing. RIH w/workstring and tagged cement CIBP @ 2590'. Pumped 35 sx Cl C cement on CIBP. TIH w/gauge ring to 2150', TO w/ring and TIH w/5 1/2" CIBP &amp; set @ 2100'. TOH w/wireline, TIH w/ tubing.

12-15-08: Circulated hole at 2100', pumped 35 sx Cl C cement on CIBP @ 2100'. WOC 4 hrs. Pumped 30 sx Cl C cement @ 1100', WOC 4 hrs. Tagged cement @ 810'. Set 30 sx Cl C Cement plug @ 450'. WOC. SION.

12-16-08: TIH &amp; tagged plug @ 160'. Pumped 10 sx Cl C cement plug @ 90', circulated to surface, rigged down.

Dry hole marker set.

Location has been rolled and raked, any soiled dirt hauled off, and is ready for inspection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ann E. Ritchie TITLE: Regulatory Agent DATE: 1-23-09Type or print name: Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY: Accepted for record TITLE: NMOCD

Conditions of Approval (if any)

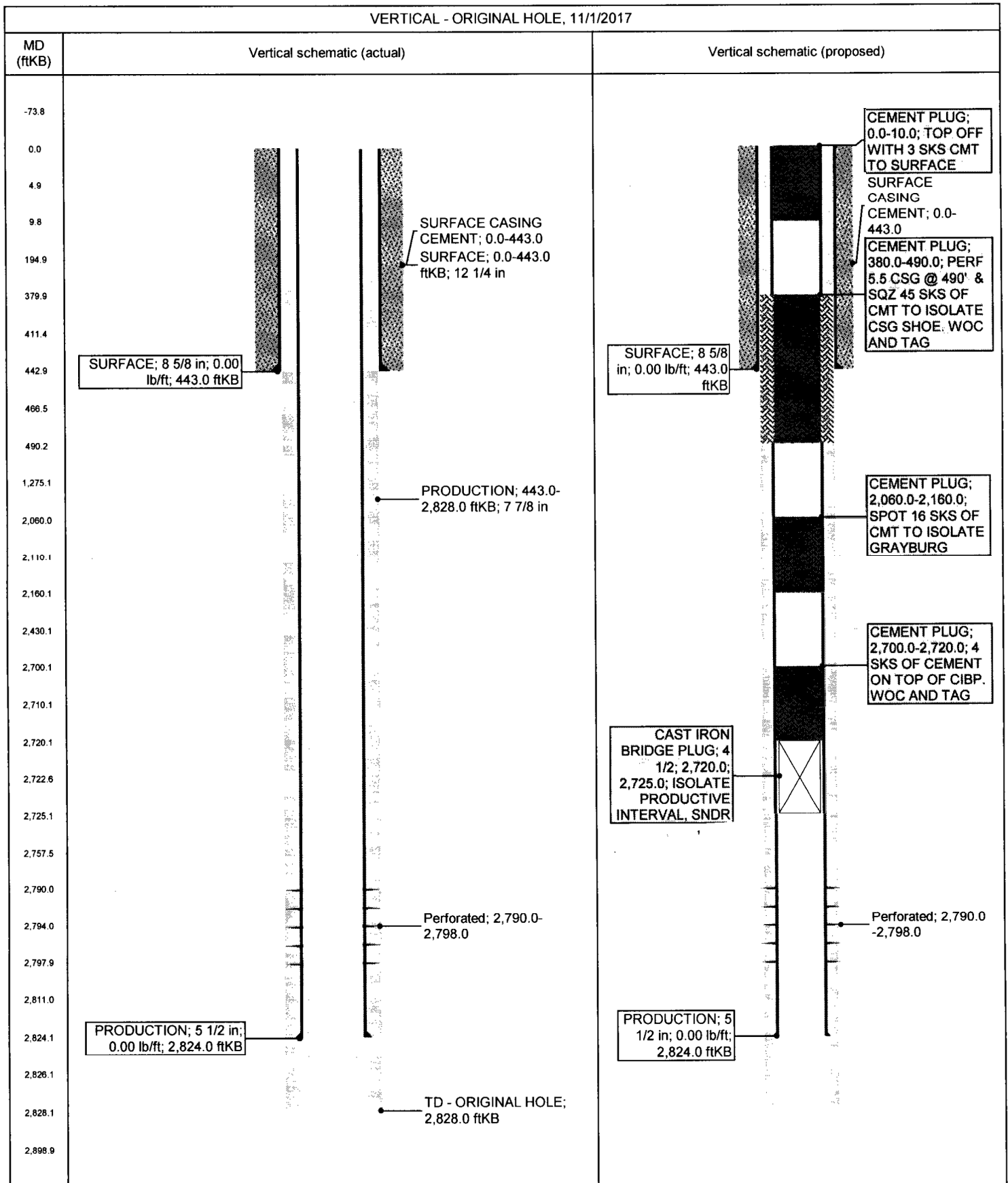
Approved for plugging of well bore, only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

DATE: 2/9/09



## Proposed Wellbore Diagram

Well Name	API #	State	County	District
GULF STATE #002	3001502025	NM	EDDY	02 - ARTESIA





Revised July 18, 2013

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-02025 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. B-11595 7. Lease Name or Unit Agreement Name Gulf State 8. Well Number 002 9. OGRID Number 370080 10. Pool name or Wildcat Artesia; Queen-Grayburg/San Andres
2. Name of Operator Breitburn Operating LP OCT 31 2017 3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002 RECEIVED		
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>23</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3494'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/19-10/20/2017: Prepare well for plugging. MIRUPU, unseat pump, POOH and LD 3/4" rods and pump. NDWH, NU BOP, POOH and LD 2 3/8" tubing. Close well in. SD.

10/20-10/21/017: RDPUMO.

10/26-10/27/2017: Set 1 anchor, MIRUPU and plugging equipment. NDWH, NU BOP, RUWL and RIH w/ 5.5" gauge ring to 2720'. POOH, RIH and set 5.5" CIBP at 2720'. Pick up 2 3/8" tubing, tag CIBP at 2720'. Close well in and SION

10/27-10/28/2017: Circulate hole w/ 50 bbls 9.5# mud, spot 25 sks Class C cement from 2720' - 2468'. WOC. Tag TOC at 2444'. Pull up to 2160', spot 25 sks C cement from 2160' - 1908'. POOH w/ tubing and perforate at 490'. Set packer at 100'. Squeeze 45 sks C cement with no returns out of surface. Displace TOC to 350', WOC to tag. Close well in and SDFWE.

10/30-10/31/2017: RIH and tag TOC at 360'. NMOCD OK'd and said to set a 100' plug to surface. Wait on vacuum truck to catch displaced fluid. Spot 10 sks C cement from 100' to surface. No fall back. Well is plugged. RDMO.

Spud Date: 10/28/1958

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shelly Doescher*

TITLE: Agent

DATE: 10/31/2017

Type or print name Shelly Doescher

E-mail address shelly\_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY: *Shelly Doescher*

TITLE: State Rep

DATE: 10-31-17

Conditions of Approval (if any):

# Subject Well Log Strip

Ray Westall Operating, Inc.  
Beretta 26 State SWD #1  
(SWD-1362; WLFCP/CIS/CNYN)

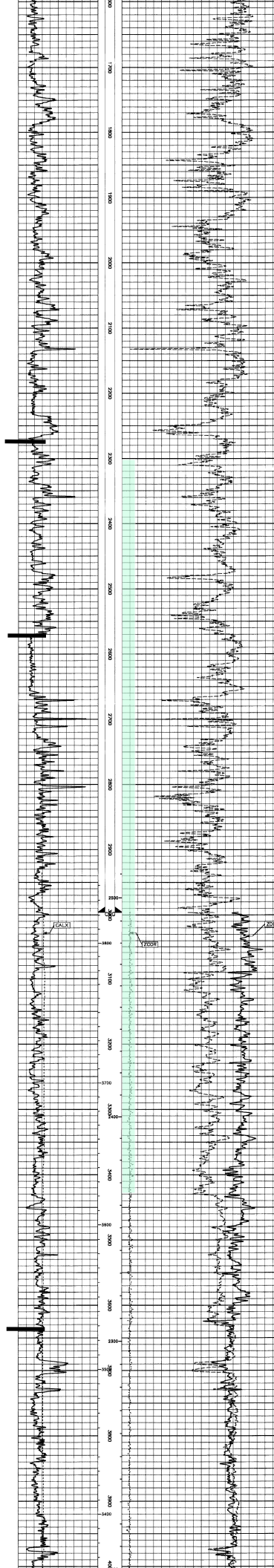
Proposed New Zone: GBRG/SA

Top GRBG: 2274'

Top SA: 2570'

Proposed Zone: 2300' - 3430'  
(Perfs to be determined.)

Top BS: 3632'





## C-108 ITEM VII – PROPOSED OPERATION

The Beretta 26 State No.1 SWD has been operating as a commercial SWD to service to area operators to facilitate disposal of produced water from typical producing formations in the area. *(Samples are included in this application from Artesia Group and Delaware formation waters - chlorides and TDS are relative compatible with Grayburg/ San Andres waters.)*

***Ray Westall Operating, Inc. does not believe the proposed SWD will have any adverse impact on its producing operations or the operations of others in the area. There is some waterflood activity just beyond the one-half mile AOR to the west, northwest and north. The wells produce from (or inject into) the Artesia Group; Queen, Grayburg and San Andres. This SWD will not pose a threat to any of those operations and as there are no injection operations in section 26 where this well is located, there may be some future positive influence. The proposed interval is much longer than exists in these wells. The nearest injection well, 30-015-02054, is to the west ~4550 feet and is completed through perms from 2793' to 2876'; injection is averaging 58 bwpd in 2025. There is one G/SA producer due north and right at ½-mile AOR radius. 30-015-29077 well production has averaged 4.5 bbls per month in 2025 through perms from 2786' to 2870'. Both wells, and others in the area are operated by SBKF, LLC***

The system will be closed utilizing a tank battery facility located on the well site as well as delivery via pipeline.

Injection pressure will be 460 psi with rates limited only by that pressure. A maximum of 3500 bwpd is being requested but average rates are not expected to be greater than approximately 2500 bwpd. In the future, Ray Westall Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing, and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will be available for inspections at any time deemed necessary by OCD.

***Source and Disposal Zone Water Analyses follow this page...***

**C-108 Item VII.5 - Produced Water Data**  
**Ray Westall Operating, Inc. - Beretta 26 State SWD #1**

**SOURCE ZONE**

**ARTESIA GROUP - TNSL-YTS-7RVRS**

<b>API No.</b>	3001505074	<b>Lab ID</b>	
<b>Well Name</b>	H E WEST B	<b>Sample ID</b>	5645
	027	<b>Sample No</b>	
<b>Location</b>	ULSTR 04 17 S 31 E	<b>Lat / Long</b>	32.85815 -103.87611
	660 S 1980 W	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field GRAYBURG JACKSON	<b>Unit</b>	N
<b>Sample Date</b>	8/22/1961	<b>Analysis Date</b>	
	Sample Source UNKNOWN	<b>Depth (if known)</b>	
	Water Type		
ph	7.04	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	48954	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	27276	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	603
iron_mgL		sulfate_mgL	1514
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
**Ray Westall Operating, Inc. - Taylor Deep 12 Fed SWD Project**

**SOURCE ZONE**

**ARTESIA GROUP - TNSL-YTS-7RVRS**

<b>API No.</b>	3001505488	<b>Lab ID</b>	
<b>Well Name</b>	STATE M	<b>Sample ID</b>	5183
	002	<b>Sample No</b>	
<b>Location</b>	ULSTR 32 17 S 31 E	<b>Lat / Long</b>	32.79734 -103.89658
	330 N 990 W	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field	<b>Unit</b>	D
<b>Sample Date</b>		<b>Analysis Date</b>	
	Sample Source UNKNOWN	<b>Depth (if known)</b>	
	Water Type		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	154459	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	94010	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	763
iron_mgL		sulfate_mgL	1648
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
**Ray Westall Operating, Inc. - Beretta 26 State SWD #1**

**SOURCE ZONE**

**DEL MTN**

<b>API No.</b>	3001510288	<b>Lab ID</b>	
<b>Well Name</b>	KEOHANE ETAL C FED 002	<b>Sample ID</b>	2277
		<b>Sample No</b>	
<b>Location</b>	ULSTR 28 18 S 31 E	<b>Lat / Long</b>	32.71908 -103.86646
	2310 N 330 E	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field SHUGART	<b>Unit</b>	H
<b>Sample Date</b>		<b>Analysis Date</b>	
	Sample Source UNKNOWN	<b>Depth (if known)</b>	
	Water Type		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	254320	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	157000	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	70
iron_mgL		sulfate_mgL	800
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data  
Ray Westall Operating, Inc. - Beretta 26 State SWD #1**

**DISPOSAL ZONE**

**GRAYBURG-SAN ANDRES**

<b>API No.</b>	3002533264	<b>Lab ID</b>	
<b>Well Name</b>	CAPROCK MALJAMAR UNIT 147	<b>Sample ID</b>	5893
		<b>Sample No</b>	
<b>Location</b>	ULSTR 13 17 S 32 E	<b>Lat / Long</b>	32.83054 -103.71102
	1297 S 103 E	<b>County</b>	Lea
<b>Operator (when sampled)</b>	WISER OIL COMPANY		
	Field MALJAMAR	<b>Unit</b>	P
<b>Sample Date</b>	5/21/1998	<b>Analysis Date</b>	6/8/1998
	<b>Sample Source</b>	<b>Depth (if known)</b>	
	<b>Water Type</b>		
ph	6.5	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.066	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	92231.9	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	57900.9	conductivity_temp_F	
sodium_mgL	31455.5	carbonate_mgL	0
calcium_mgL	3864.25	bicarbonate_mgL	390.156
iron_mgL	1.599	sulfate_mgL	2682.06
barium_mgL	0.1066	hydroxide_mgL	
magnesium_mgL	1459.35	h2s_mgL	42.64
potassium_mgL	479.7	co2_mgL	
strontium_mgL	85.28	o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data  
Ray Westall Operating, Inc. - Beretta 26 State SWD #1**

**DISPOSAL ZONE**

**GRAYBURG-SAN ANDRES**

<b>API No.</b>	3002533421	<b>Lab ID</b>	
<b>Well Name</b>	CAPROCK MALJAMAR UNIT 187	<b>Sample ID</b>	5922
		<b>Sample No</b>	
<b>Location</b>	ULSTR 24 17 S 32 E	<b>Lat / Long</b>	32.82027 -103.71979
	2467 N 2501 W	<b>County</b>	Lea
<b>Operator (when sampled)</b>	WISER OIL COMPANY		
	Field MALJAMAR	<b>Unit</b>	F
<b>Sample Date</b>	5/21/1998	<b>Analysis Date</b>	6/8/1998
	<b>Sample Source</b>	<b>Depth (if known)</b>	
	<b>Water Type</b>		
ph	6.3	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.071	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	104080	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	64871.5	conductivity_temp_F	
sodium_mgL	37006.3	carbonate_mgL	0
calcium_mgL	3037.36	bicarbonate_mgL	653.31
iron_mgL	1.071	sulfate_mgL	3551.44
barium_mgL	0.08568	hydroxide_mgL	
magnesium_mgL	1646.13	h2s_mgL	117.81
potassium_mgL	617.967	co2_mgL	
strontium_mgL	84.609	o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)



## **C-108 - Item VIII**

### **Geological Data**

The Grayburg Formation consists of interbedded sandstones, siltstones, and dolomitic carbonates (Handford et al., 1996; Modica and Dorobek, 1996). The sandstones are the main Grayburg reservoirs and were deposited in coastal sabka, sandflat, and eolian environments. (Broadhead et al., 2004)

The San Andres formation consists of limestone which is up to several hundred feet thick and grades upward and away from the reef into crystalline dolomite. The texture of the dolomites becomes finer on the Northwestern shelf as the proportion of chemically precipitated dolomite increases, and anhydrite becomes present the section, first as small blobs, then as beds (Jones, 1953).

The Grayburg is overlain by the Queen and the San Andres is underlain by Delaware and Wolfcamp.

The combined zone from 2300 feet to 3430 feet offers reasonably good porosity for anticipated rates of approximately 3500 bwpd.

Fresh water in the area is generally available from the Santa Rosa formation (Capitan Basin). Based on State Engineer's records for water wells in Township 18S and Range 28E, groundwater depth is 100 feet. However, area water wells are an average depth of approximately 300 feet

There are NO active water wells located within one mile of the proposed SWD.

# e-Permitting

## C-108 Submittal

Attachment Category

### Seismicity Analysis

For High Volume Devonian Wells

**(NOT APPLICABLE TO THIS APPLICATION)**



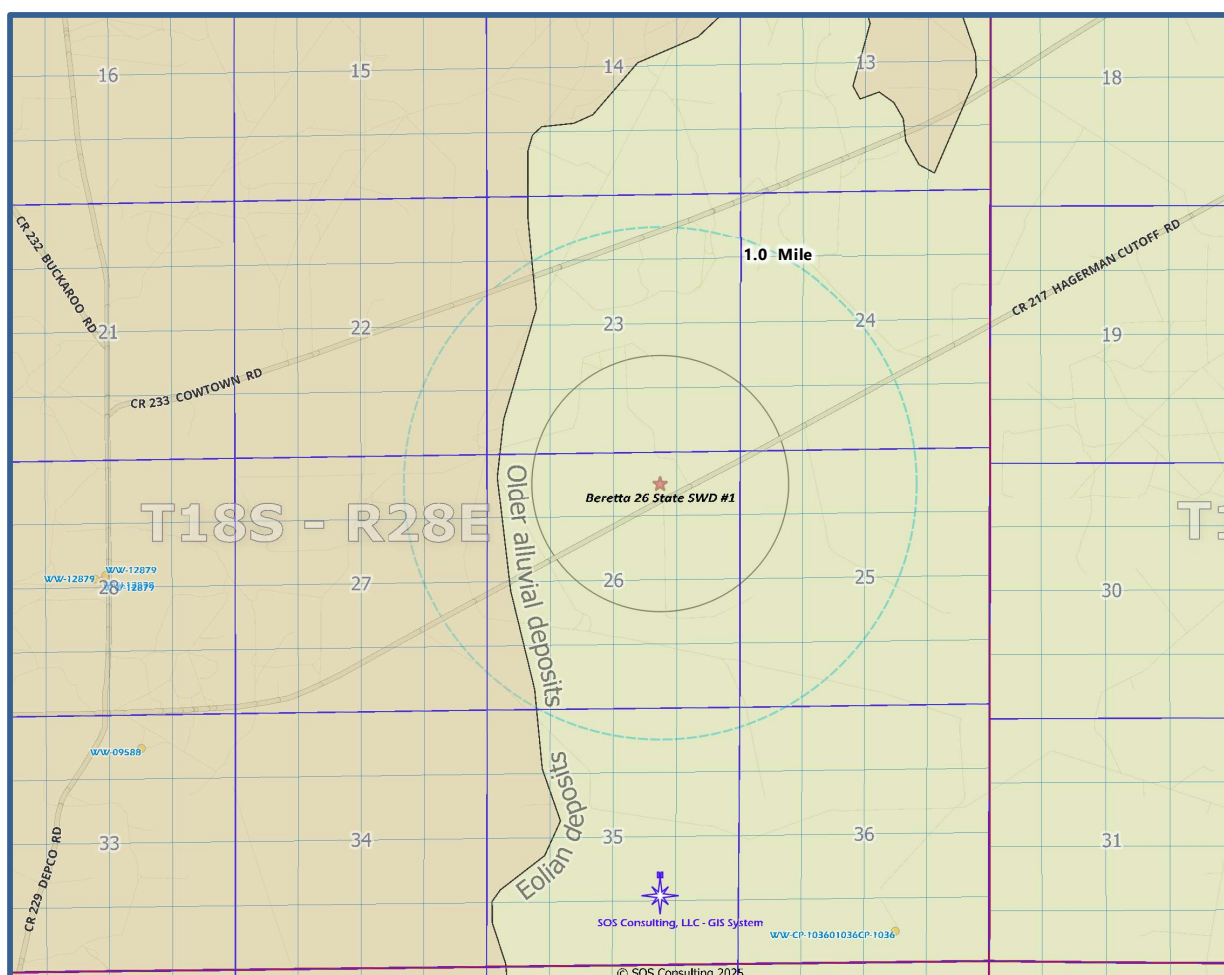
## C-108 Item XI

### Water Wells Within One Mile

### Beretta 26 State No.1 SWD - Water Well Locator Map

There are NO water wells shown within one mile radius of proposed SWD.  
(As indicated by NM Office of the State Engineer's OSE POD Location Spatial Data.)

Average depth to groundwater for 18S-28E is shown to be 100 feet for 2 active well records in the township.





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">L 15367 POD1</a>		L	LE	SE	SW	SW	02	18S	28E	675642.8	3627366.3		216	100	116
<a href="#">RA 09588</a>		RA	ED		NW	NE	33	18S	28E	576976.0	3619384.0 *		300		

Average Depth to Water: **100 feet**

Minimum Depth: **100 feet**

Maximum Depth: **100 feet**

**Record Count: 2**

### PLSS Search:

**Range:** 28E

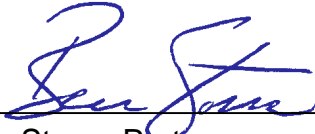
**Township:** 18S

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

## C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.



Ben Stone, Partner  
SOS Consulting, LLC

Project: Ray Westall Operating, Inc.  
Beretta 26 State No.1 SWD  
Reviewed 5/15/2025

## **C-108 ITEM XIII – PROOF OF NOTIFICATION**

### IDENTIFICATION AND NOTIFICATION OF AFFECTED PARTIES

#### **Exhibits for Section**

Affected Parties Map

List of Affected Parties

Notification Letter to Affected Parties

Proof of Certified Mailing

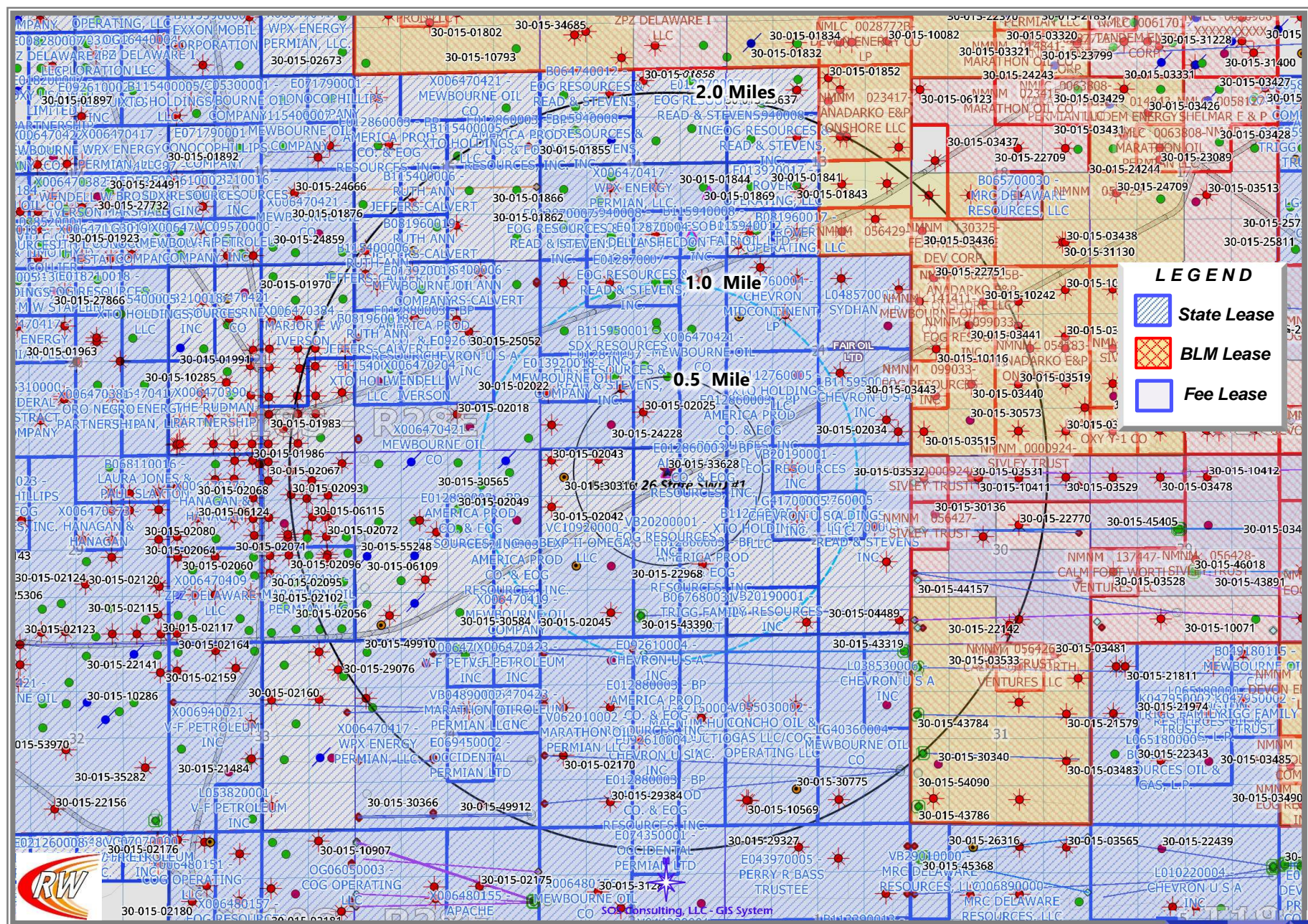
Proof of Return Receipts

Affidavit Published Legal Notice



## Baretta 26 State SWD #1 – Lease/ Affected Party Map

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)

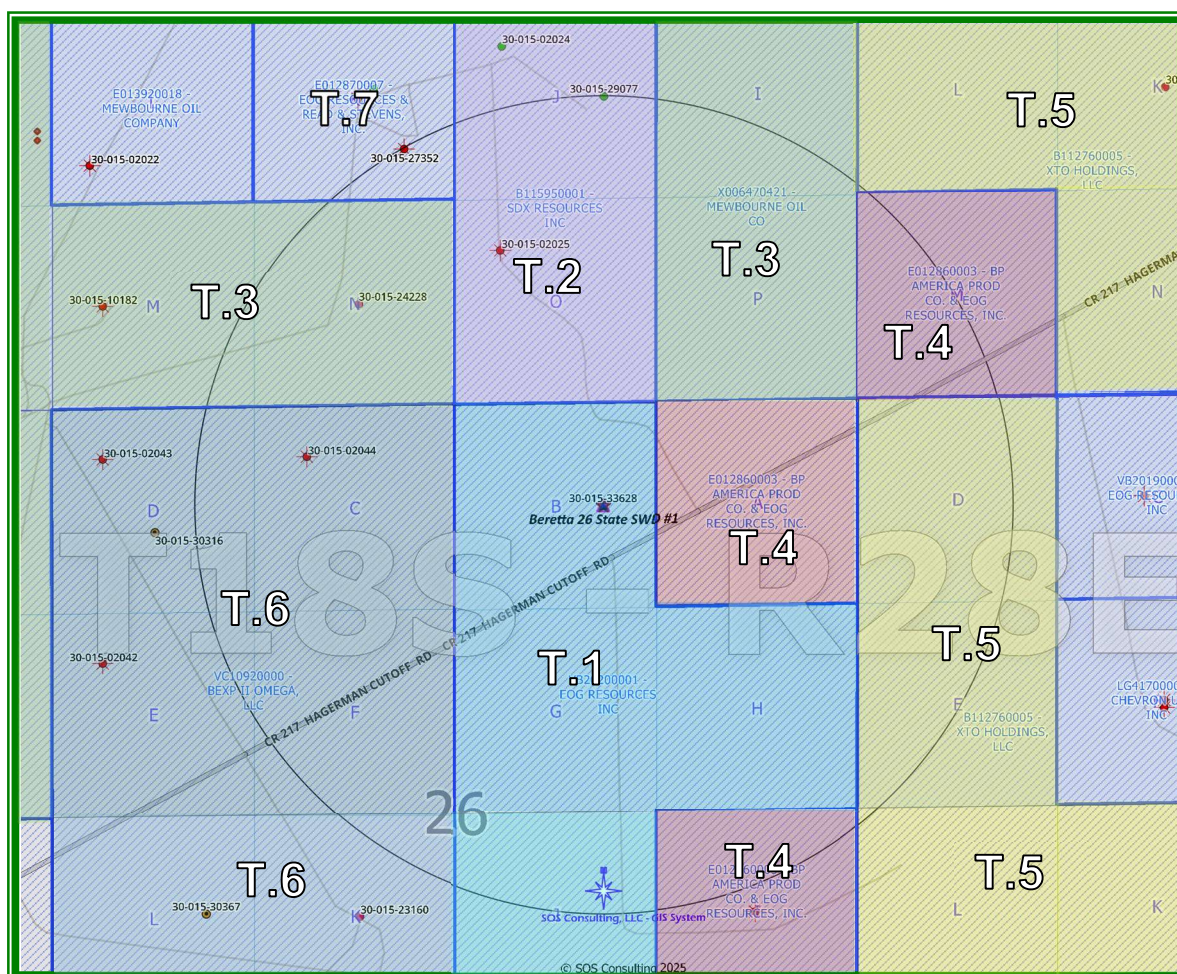


**SOS Consulting, LLC**



# Baretta 26 State #1 SWD– Affected Parties Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



**RAY WESTALL OPERATING, INC.**

## LEGEND

**(All Leases are State – Operator and/or Lessee Shown)**

- T.1 – VB20200001; COG Operating, Ray Westall (O), EOG Rsrcs(L)
- T.2 – B115950001; SBKF, LLC (O), SDX Rsrcs (L)
- T.3 – X006470421; SBKF, LLC (O), Mewbourne (O/L)
- T.4 – E012860003; BP America, EOG Rsrcs (L)
- T.5 – B112760005; 3R Operating (O), XTO Holdings (L)
- T.6 – VC10920000; JKM Energy (O), BEXP II Omega (L)
- T.7 – E012870007; Mewbourne (O), EOG Rsrcs/ Read & Stevens (L)



## C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

**ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL CONTAINING UNIQUE 6 CHARACTER DOCUMENT ACCESS CODES FOR SECURE DOWNLOAD OF A PDF COPY OF THE SUBJECT C-108 APPLICATION. AFFECTED PARTIES MAY ALSO REQUEST A PDF COPY VIA SENT EMAIL.**

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

### SURFACE OWNER

NOTICE #	ENTITY	US CERTIFIED TRACKING	SOS DOC ACCESS CODE
1	<b>STATE OF NEW MEXICO</b> <i>State Land Office - Commissioner of Public Lands, Oil, Gas and Minerals Division</i> 310 Old Santa Fe Trail Santa Fe, NM 87504	7018 2290 0001 2038 9033	<input checked="" type="checkbox"/>

### OFFSET MINERALS LESSEES and/ or OPERATORS

2	<b>COG OPERATING, LLC</b> 600 W. Illinois Ave. Midland, TX 79701	7018 2290 0001 2038 9040	<input checked="" type="checkbox"/>
3	<b>SBKF, LLC</b> P.O. Box 1569 Artesia, NM 88211	7018 2290 0001 2038 9057	<input checked="" type="checkbox"/>
4	<b>BP AMERICA, INC.</b> 501 Westlake Park Blvd Houston, TX 77079	7018 2290 0001 2038 9064	<input checked="" type="checkbox"/>
5	<b>EOG RESOURCES, INC.</b> 5509 Champions Drive Midland, TX 79706	7018 2290 0001 2038 9071	<input checked="" type="checkbox"/>
6	<b>3R OPERATING, LLC</b> 20405 State Highway 249, Ste.820 Houston, TX 77070	7018 2290 0001 2038 9088	<input checked="" type="checkbox"/>
7	<b>JKM ENERGY</b> 26 E Compress Road Artesia, NM 88210	7018 2290 0001 2038 9095	<input checked="" type="checkbox"/>
8	<b>MEWBOURNE OIL COMPANY</b> 3901 S Broadway Avenue Tyler, TX 75701	7018 2290 0001 2038 9101	<input checked="" type="checkbox"/>

### REGULATORY

**NM OIL CONSERVATION DIVISION**  
 1220 S. St. Francis Dr.  
 Santa Fe, NM 87505  
**NEW MEXICO STATE LAND OFFICE**  
 Commissioner of Public Lands  
 Oil, Gas and Minerals Division  
 310 Old Santa Fe Trail  
 Santa Fe, NM 87501

*Filed via OCD  
Online e-Permitting*

☐



June 24, 2025

**NOTIFICATION TO INTERESTED PARTIES**  
**via U.S. Certified Mail – Return Receipt Requested**

To Whom It May Concern:

Ray Westall Operating, Inc., Loco Hills, New Mexico, has made application to the New Mexico Oil Conservation Division to convert for salt water disposal its Baretta 26 State Well No.1. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is in Section 26, Township 18 South, Range 28 East in Eddy County, New Mexico.

The published notice states that the interval will be from 2,300 feet to 3,430 feet into the Grayburg and San Andres formations. Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about May 22, 2025.

**LEGAL NOTICE**

Ray Westall Operating, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to re-permit and re-complete for salt water disposal, its Beretta 26 State Well No.1 SWD. The well, API No.30-015-33628, is proposed to be recompleted uphole (currently permitted for SWD into the Wolfcamp and Cisco formations). It is located 660' FNL & 1650' FEL in Section 26, Township 18 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Grayburg and San Andres formations through perforations between a maximum top of 2300 feet to maximum depth of 3430 feet (specific perforated intervals to be determined based on logs) at a maximum injection pressure of 460 psi and a maximum rate of 3500 bwpd and an average rate of 2500 bwpd.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice or when the application is filed to OCD's e-Permitting system (pursuant to rules and regs) or otherwise, when OCD posts the application to its online system and deemed 'Administratively Complete'. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936) 367-5950, info@sosconsulting.us.

***You have been identified as a party who may be interested as an offset lessee or operator.***

You are entitled to a full copy of the application. SOS Consulting has deployed a new app for the explicit secure delivery of a full PDF copy of the application. Any user employed with **Affected Party** may log into the system and when prompted for a *Document Access Code*, enter **0000XX** to View or Download the document as desired. Using the *SOS Client and Affected Party Document Access* app takes about one minute, start to finish – instructions are included, and only name, email and company name are needed to access the system.

Thank you for your attention in this matter.

Best regards,

Ben Stone, Agent for Ray Westall Operating, Inc.  
Agent for Rubicon Oil and Gas, LLC

Cc: Application File



## User Information for the SOS Client & Affected Party Portal

Thank you for using the new SOS Document Portal. This system allows for the **secure delivery of all types of applications and any resulting permits**. The system is built in and stored in the cloud using the best available platforms and code for a secure and robust app. We hope you appreciate our efforts to reduce printed paper copies and deliver pertinent documents in a much more efficient way. If you're a client, you may use the portal to view all the applications that SOS Consulting, LLC has generated on behalf of you or your organization.

1

Open the SOS Consulting website at: [www.sosconsulting.us](http://www.sosconsulting.us)

Click the **App Icon** in the upper right corner of the screen...

The secure **SOS Client & Affected Party Portal** site will open...



2

Become a user of the site by entering your email address and basic info for your profile – minimal information is required although we ask that you provide your company name so we may view who and which companies have reviewed a particular document.

(Please note that nothing is done with your information – it is only for access to this portal.)

Each time you log into the SOS Portal, you will be sent a pin code for **2-Step Verification** to your email within 15 seconds. Enter the code for access to the portal.

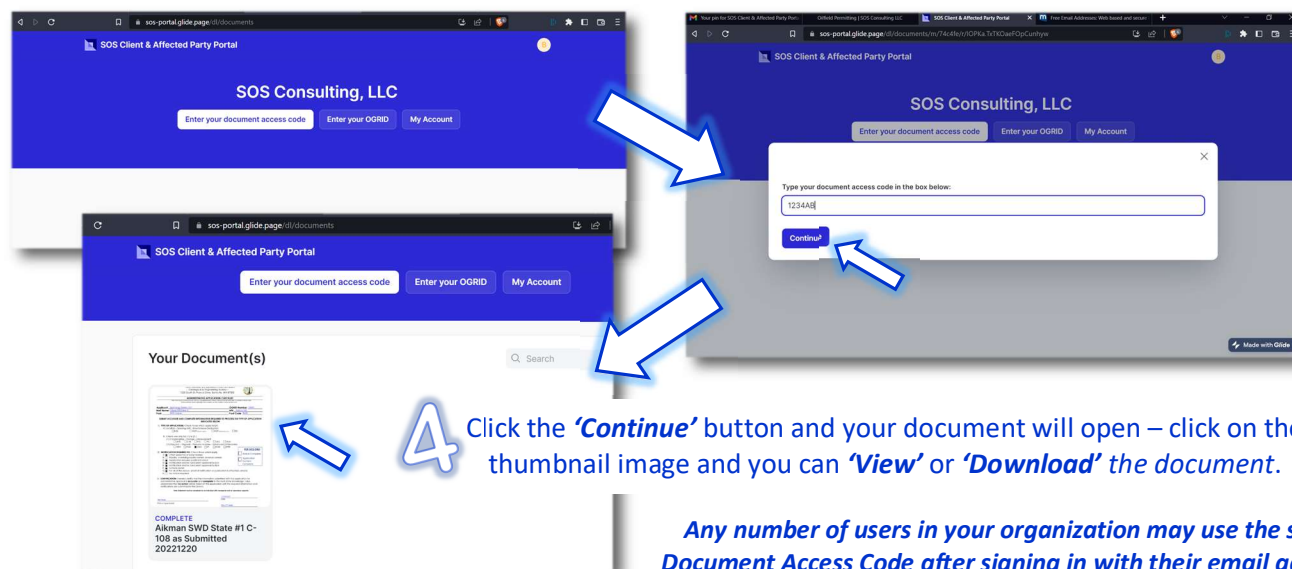


MOBILE ACCESS

3

The SOS portal will open to your user page or the portal home. If you don't see this screen, simply click on the SOS Client & Affected Party title and the home page will open. This page allows you to enter a 'Document Access Code' or if a client, 'Enter your OGRID'. (When entering an OGRID, you will also be prompted for a Client ID for security – SOS Consulting will have already provided this to its clients.)

Note: The unique Document Access Code is provided in your 'Notice Letter to Affected Parties'.



4

Click the 'Continue' button and your document will open – click on the thumbnail image and you can 'View' or 'Download' the document.

**Any number of users in your organization may use the same Document Access Code after signing in with their email address!**

**C-108 - Item XIV**

## Proof of Notice (Certified Mail Receipts)

7016 2290 0001 2036 9316

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Santa Fe, NM 87504	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.73
Total Postage and Fees	\$9.68
Sent To	State Land Office
Street	Oil, Gas and Minerals Division
City, State	310 Old Santa Fe Trail
PS Form	Santa Fe, NM 87504

Postmark Here JUN 25 2025 06/25/2025

7016 2290 0001 2036 9323

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Midland, TX 79701	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.73
Total Postage and Fees	\$9.68
Sent To	COG OPERATING, LLC
Street	600 W. Illinois Ave.
City, State	Midland, TX 79701
PS Form	

Postmark Here JUN 25 2025 06/25/2025

7016 2290 0001 2036 9330

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Artesia, NM 88211	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.73
Total Postage and Fees	\$9.68
Sent To	SBKF, LLC
Street	P.O. Box 1569
City, State	Artesia, NM 88211
PS Form	

Postmark Here JUN 25 2025 06/25/2025

7016 2290 0001 2036 9347

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Houston, TX 77079	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.73
Total Postage and Fees	\$9.68
Sent To	BP AMERICA, INC.
Street	501 Westlake Park Blvd
City, State	Houston, TX 77079
PS Form	

Postmark Here JUN 25 2025 06/25/2025



## C-108 - Item XIV

Proof of Notice (Certified Mail Receipts – cont.)

7018 2290 0001 2038 9354

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Midland, TX 79706

**OFFICIAL USE**

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.73

Total Postage and Fees \$9.68

Sent To

Street and Apt

City, State, Zip

PS Form 3800

EOG RESOURCES, INC.  
5509 Champions Drive  
Midland, TX 79706

Postmark Here JUN 25 2025

06/25/2025

Instructions

7018 2290 0001 2038 9361

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Houston, TX 77070

**OFFICIAL USE**

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.73

Total Postage and Fees \$9.68

Sent To

Street and Apt

City, State, Zip

PS Form 3800

3R OPERATING, LLC  
20405 State Highway 249, Ste.820  
Houston, TX 77070

Postmark Here JUN 25 2025

06/25/2025

Instructions

7018 2290 0001 2038 9378

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Artesia, NM 88210

**OFFICIAL USE**

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.73

Total Postage and Fees \$9.68

Sent To

Street and Apt

City, State, Zip

PS Form 3800

JKM ENERGY  
26 E Compress Road  
Artesia, NM 88210

Postmark Here JUN 25 2025

06/25/2025

Instructions

7018 2290 0001 2038 9385

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Tyler, TX 75701

**OFFICIAL USE**

Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	\$4.10
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$0.73

Total Postage and Fees \$9.68

Sent To

Street and Apt

City, State, Zip

PS Form 3800

MEWBOURNE OIL COMPANY  
3901 S Broadway Avenue  
Tyler, TX 75701

Postmark Here JUN 25 2025

06/25/2025

Instructions

**Affidavit of Publication**No. 48230

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the

**Publisher**

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Artesia Daily Press, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

May 22, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

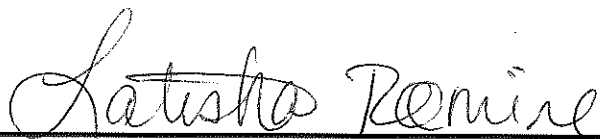
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

24th day of June 2025

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:****LEGAL NOTICE**

Ray Westall Operating, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to re-permit and re-complete for salt water disposal, its Beretta 26 State Well No.1 SWD. The well, API No.30-015-33628, is proposed to be recompleted uphole (currently permitted for SWD into the Wolfcamp and Cisco formations). It is located 660 FNL & 1650 FEL in Section 26, Township 18 South, Range 28 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Grayburg and San Andres formations through perforations between a maximum top of 2300 feet to maximum depth of 3430 feet (specific perforated intervals to be determined based on logs) at a maximum injection pressure of 460 psi and a maximum rate of 3500 bwpd and an average rate of 2500 bwpd.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice or when the application is filed to OCDs e-Permitting system (pursuant to rules and regs) or otherwise, when OCD posts the application to its online system and deemed Administratively Complete. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936) 367-5950, info@sosconsulting.us.

48230-Published in Artesia Daily Press May 22, 2025.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number <b>30-015-33628</b>	Pool Code <b>96110</b>	Pool Name <b>SWD; Grayburg-San Andres</b>
Property Code <b>TBD</b>	Property Name <b>Beretta 26 State SWD</b>	Well Number <b>1</b>
OGRID No. <b>194266</b>	Operator Name <b>Ray Westall Operating, Inc.</b>	Ground Level Elevation <b>3476'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>B</b>	<b>26</b>	<b>18S</b>	<b>28E</b>		<b>660' FNL</b>	<b>1650' FEL</b>	<b>32.724472</b>	<b>-104.1439133</b>	<b>Eddy</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	<b>same</b>								

Dedicated Acres <b>n/a</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.	<b>SWD-pending</b>		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

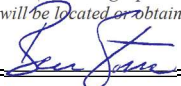
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

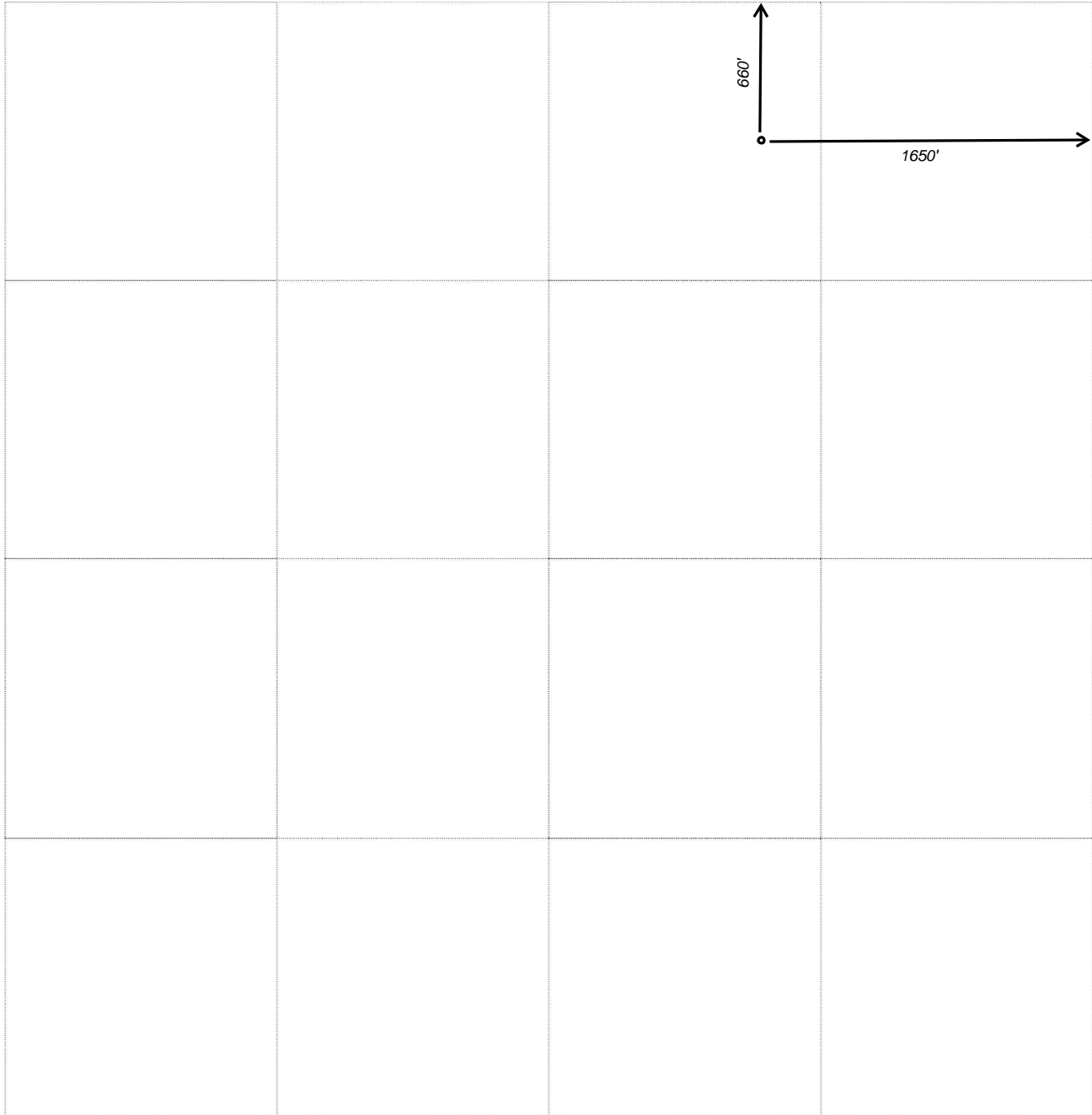
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>   <b>5/29/2025</b>		<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  <b>Herschel L. Jones</b>	
Signature <b>Ben Stone</b>		Signature and Seal of Professional Surveyor	
Printed Name <b>ben@sosconsulting.us</b>		Certificate Number <b>3640</b>	Date of Survey <b>August 25, 2004</b>
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







# WELL SCHEMATIC - PROPOSED Beretta 26 State Well No.1 SWD

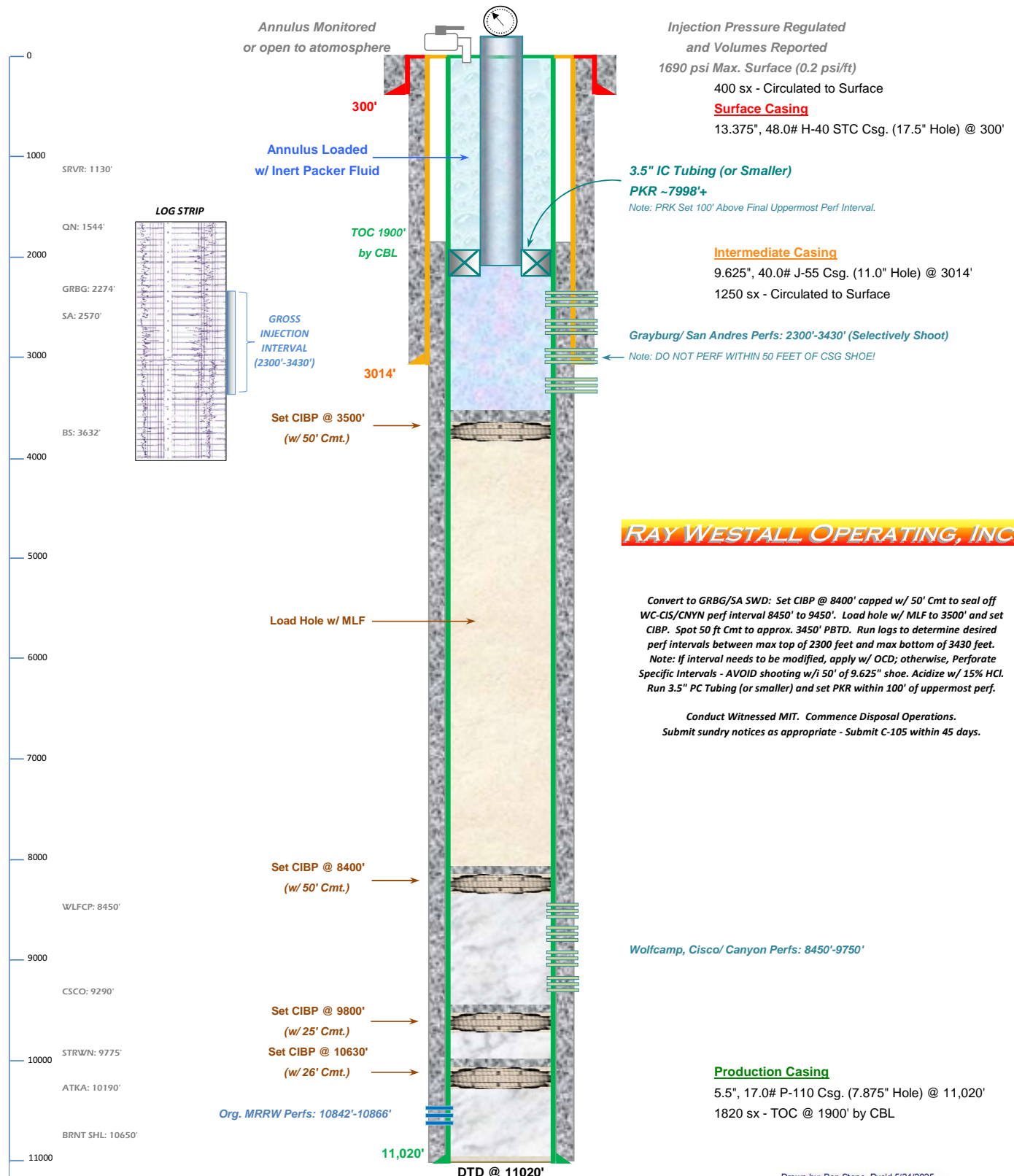
API 30-015-33628

660' FNL & 1650' FEL, SEC. 26-T18S-R28E  
EDDY COUNTY, NEW MEXICO

SWD; Grayburg-San Andres (96110)

Spud Date: 1/11/2005

NEW SWD Config Dt (Est): 12/15/2025



## RAY WESTALL OPERATING, INC.

Convert to GRBG/SA SWD: Set CIBP @ 8400' capped w/ 50' Cmt to seal off WC-CIS/CNRYN perf interval 8450' to 9450'. Load hole w/ MLF to 3500' and set CIBP. Spot 50 ft Cmt to approx. 3450' PBTD. Run logs to determine desired perf intervals between max top of 2300 feet and max bottom of 3430 feet. Note: If interval needs to be modified, apply w/ OCD; otherwise, Perforate Specific Intervals - AVOID shooting w/i 50' of 9.625" shoe. Acidize w/ 15% HCL. Run 3.5" PC Tubing (or smaller) and set PKR within 100' of uppermost perf.

Conduct Witnessed MIT. Commence Disposal Operations.  
Submit sundry notices as appropriate - Submit C-105 within 45 days.

Drawn by: Ben Stone, Rvs'd 5/24/2025



## **C-108 ITEM XIII – PROOF OF NOTIFICATION**

### IDENTIFICATION AND NOTIFICATION OF AFFECTED PARTIES

#### **Exhibits for Section**

Affected Parties Map

List of Affected Parties

Notification Letter to Affected Parties

Proof of Certified Mailing

Proof of Return Receipts

Affidavit Published Legal Notice

**Affidavit of Publication**No. 48230

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the

**Publisher**

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Artesia Daily Press, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

May 22, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

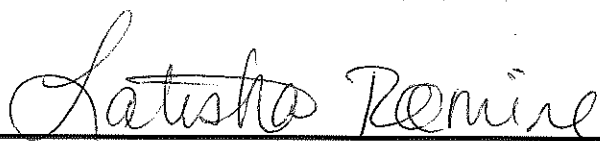
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

24th day of June 2025

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

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Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice or when the application is filed to OCDs e-Permitting system (pursuant to rules and regs) or otherwise, when OCD posts the application to its online system and deemed Administratively Complete. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936) 367-5950, info@sosconsulting.us.

48230-Published in Artesia Daily Press May 22, 2025.

## **C-108 - Items III, IV, V, VI**

### **Item III - Subject Well Data**

1. Wellbore Diagram – CURRENT
2. Wellbore Diagram – PROPOSED

### **Item IV – Expansion of Existing**

No, Not an Expansion

### **Item V – Area of Review Maps**

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. One-Half Mile AOR Map

### **Item VI – Tabulation of AOR Wells**

1. Tabulation Attached; 5 Wells Penetrate the Proposed Injection Interval, 3 P&A
2. Plugging Diagrams for 3 Wells

*All Above Exhibits follow this page...*

## Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed GRAYBURG+SA Interval 2300'

All Wells (5) Penetrate Proposed Interval.

API	Current Operator	Well Name	Type	Status	ULSTR	Lease	Spud Date	Depth [V]	Plug Date
<b>Subject Well</b>									
30-015-33628	RAY WESTALL OPERATING, INC.	BERETTA 26 STATE COM #001	SWD	Active	B-26-18S-28E	State	1/10/2005	11,020'	
<b>AOR Wells</b>									
30-015-02044	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL #001	Oil	P&A-R	C-26-18S-28E	State	12/31/1899	2857'	12/31/1899
P&A Diagram Included...									
30-015-24228	MEWBOURNE OIL CO	TURKEY TOWN STATE COM #001	Gas	Active	N-23-18S-28E	State	9/11/1982	11,013'	
TURKEY TRACK; MORROW (Gas), Perfs: 10,798'-10,830'; 13-3/8" (17.5" h) @ 397' w/500sx, 8.625" (11.0" h) @ 2797' w/1500 sx; 5.5" (7.785" h) @ 11,006' w/2200sx - Calc. to Circ., PBTD @ 10,916', 2-3/8" @ 10,830'; Lst Prd Apr 2025									
30-015-27352	MELROSE OPERATING COMPANY	MESA FAF STATE #002	Oil	P&A-R	K-23-18S-28E	State	12/30/9999	3000'	12/15/2008
P&A Diagram Included...									
30-015-02025	BREITBURN OPERATING LP	GULF STATE #002	Oil	P&A-R	O-23-18S-28E	State	10/27/1958	2824'	10/30/2017
P&A Diagram Included...									
30-015-29077	SBKF, LLC	GULF STATE #003	Oil	Active	J-23-18S-28E	State	8/6/1996	2950'	
ARTESIA; QN-GRBG-SA, Perfs: 2,786'-2,779'; 8.625" (12.25" hole) @ 375' w/350 sx; 5.5" @ 2,950' (7.785 hole) w/1050sx - Circ. to Surf., Lst Prd Apr 2025									

SUMMARY: 5 wells penetrate proposed disposal interval; 3 P&amp;A'd - schematics attached.



**C-108 Item VII.5 - Produced Water Data**  
**Ray Westall Operating, Inc. - Beretta 26 State SWD #1**

**SOURCE ZONE**

**ARTESIA GROUP - TNSL-YTS-7RVRS**

<b>API No.</b>	3001505074	<b>Lab ID</b>	
<b>Well Name</b>	H E WEST B 027	<b>Sample ID</b>	5645
		<b>Sample No</b>	
<b>Location</b>	ULSTR 04 17 S 31 E	<b>Lat / Long</b>	32.85815 -103.87611
	660 S 1980 W	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field GRAYBURG JACKSON	<b>Unit</b>	N
<b>Sample Date</b>	8/22/1961	<b>Analysis Date</b>	
	<b>Sample Source</b> UNKNOWN	<b>Depth (if known)</b>	
	<b>Water Type</b>		
ph	7.04	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	48954	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	27276	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	603
iron_mgL		sulfate_mgL	1514
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)





**C-108 Item VII.5 - Produced Water Data**  
**Ray Westall Operating, Inc. - Taylor Deep 12 Fed SWD Project**

**SOURCE ZONE**

**ARTESIA GROUP - TNSL-YTS-7RVRS**

<b>API No.</b>	3001505488	<b>Lab ID</b>	
<b>Well Name</b>	STATE M	<b>Sample ID</b>	5183
	002	<b>Sample No</b>	
<b>Location</b>	ULSTR 32 17 S 31 E	<b>Lat / Long</b>	32.79734 -103.89658
	330 N 990 W	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field	<b>Unit</b>	D
<b>Sample Date</b>		<b>Analysis Date</b>	
	Sample Source UNKNOWN	<b>Depth (if known)</b>	
	Water Type		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	154459	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	94010	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	763
iron_mgL		sulfate_mgL	1648
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



# e-Permitting

## C-108 Submittal

Attachment Category

### Seismicity Analysis

For High Volume Devonian Wells

**(NOT APPLICABLE TO THIS APPLICATION)**

## C-108 ITEM VII – PROPOSED OPERATION

The Beretta 26 State No.1 SWD has been operating as a commercial SWD to service to area operators to facilitate disposal of produced water from typical producing formations in the area. *(Samples are included in this application from Artesia Group and Delaware formation waters - chlorides and TDS are relative compatible with Grayburg/ San Andres waters.)*

***Ray Westall Operating, Inc. does not believe the proposed SWD will have any adverse impact on its producing operations or the operations of others in the area. There is some waterflood activity just beyond the one-half mile AOR to the west, northwest and north. The wells produce from (or inject into) the Artesia Group; Queen, Grayburg and San Andres. This SWD will not pose a threat to any of those operations and as there are no injection operations in section 26 where this well is located, there may be some future positive influence. The proposed interval is much longer than exists in these wells. The nearest injection well, 30-015-02054, is to the west ~4550 feet and is completed through perfs from 2793' to 2876'; injection is averaging 58 bwpd in 2025. There is one G/SA producer due north and right at ½-mile AOR radius. 30-015-29077 well production has averaged 4.5 bbls per month in 2025 through perfs from 2786' to 2870'. Both wells, and others in the area are operated by SBKF, LLC***

The system will be closed utilizing a tank battery facility located on the well site as well as delivery via pipeline.

Injection pressure will be 460 psi with rates limited only by that pressure. A maximum of 3500 bwpd is being requested but average rates are not expected to be greater than approximately 2500 bwpd. In the future, Ray Westall Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing, and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will be available for inspections at any time deemed necessary by OCD.

***Source and Disposal Zone Water Analyses follow this page...***

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 480710

CONDITIONS

Operator: RAY WESTALL OPERATING, INC. P.O. Box 4 Loco Hills, NM 88255	OGRID: 119305
	Action Number: 480710
	Action Type: [C-108] Fluid Injection Well (C-108)

CONDITIONS

Created By	Condition	Condition Date
erica.gordan	None	7/11/2025