

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Cherylene Weston

Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company

OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Pamela Harper TITLE: Sr. Measurement Business Analyst. DATE: 5/30/2025TYPE OR PRINT NAME Pamela Harper TELEPHONE NO.: 505-324-5154E-MAIL ADDRESS: pharper@hilcorp.com



Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Sarah Clelland
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Sanra Fe, NM 87505

RE: Application of Hilcorp Energy Company for administrative approval a pool surface commingle for the following wells:

State Com 1Y (30-045-20736; Blanco Mesaverde / Basin Fruitland Coal)

State Com SRC 1B (30-0045-35038; Blanco Mesaverde/Basin Dakota)

Unit A, Sec. 2, T29N, R08W, N.M.P.M

San Juan County, New Mexico

5/30/2025

Dear Ms. Clelland,

Hilcorp Energy Company (HEC) requests administrative approval for a pool surface commingle of natural gas for the above listed wells. Both wells require compression to optimize production, so setting a single central compressor that will be utilized by both wells will minimize the footprint on the location, lower operating expenses and mitigate emissions and fuel use. The surface commingling will not decrease the value of production.

Both wells will be equipped with a meter maintained by HEC in accordance with State Regulations. Allocation methodology for gas production and fuel use is attached. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail and newspaper publication.

The following attachments are included with this application:

State form C-107-B application for surface pool commingling with diverse ownership

Form C-102 for each well (plats)

Lease Map

Table of well and pool information, location, permits, BTU, and MCF volume

Schematic diagrams (existing pad and proposed surface comingled pad)

Details of allocation methodology

Copy of letter to all ownership and proof of mailings/publication

Sincerely,

Pamela Harper

Pamela Harper

Sr. Measurement Business Analyst

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

"AS DRILLED PLAT"

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35038		*Pool Code 72319 / 71599		*Pool Name BLANCO MESAVERDE / BASIN DAKOTA	
*Property Code 18624		*Property Name STATE COM SRC			*Well Number 1B
*OGRID No. 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			*Elevation 6286'

¹⁰ Surface Location

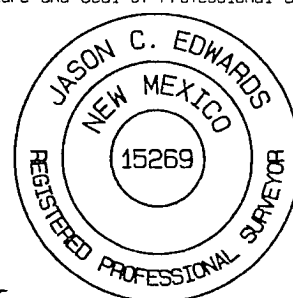
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	29N	8W		1150	NORTH	1085	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	29N	8W		1292'	NORTH	2305'	EAST	SAN JUAN

¹² Dedicated Acres 326.92 Acres - N/2					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. RCVD MAY 27 '11 OIL CONS. DIV.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 2634.06' LOT 4 LEASE E-292-15 1342.44' 1298.88' 2597.76'		LOT 3 LEASE B-11125-78 1292' 1485' 1600'		LOT 2 2305' 1292' 1465' 2592.48'		LOT 1 1150' 1085' 1364.22' 1296.24'	
LEASE E-3149-11		LEASE E-5380-3		LEASE E-292-15		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Dollie L. Busse</i> 5/24/11 Signature Date Dollie L. Busse Printed Name	
				SURFACE LOCATION LAT: 36°45.4604'N LONG: 107°38.3532'W DATUM: NAD1927 LAT: 36.75768°N LONG: 107.63983°W DATUM: NAD1983		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: JULY 5, 2009 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269	
				5124.90'			

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1-71
Supersedes C-128
Effective 1-1-68

All distances must be from the outer boundaries of the Section

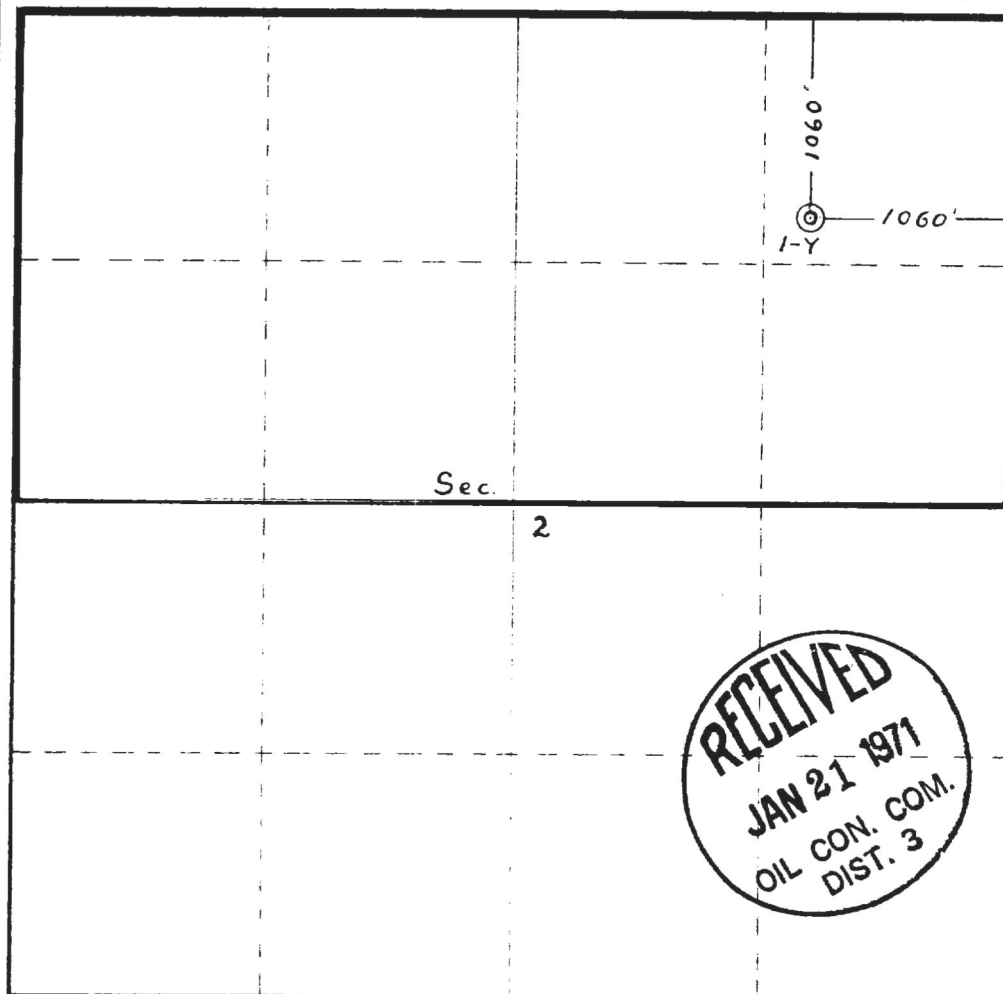
Operator Aztec Oil & Gas Company		Lease State Com		Section 1-Y
Section A	Range 2	Township 29N	Range 8W	County San Juan
Area of the well (in acres) and well:				
1060	feet from the North	1060	feet from the East	
Section 6288	Area of the well (in acres) Mesa Verde	Section Blanco	Designated Acreage 326.97220	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

Name
Joe C. Salmon
Position
District Superintendent
Company
Aztec Oil & Gas Company
Date
January 20, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date
January 18, 1971
Signature
Fred B. Kerr
Title
Fred B. Kerr
3950

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	<div style="text-align: right;"> C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting </div> <div> Submittal Type: <div style="border: 1px solid black; padding: 2px;"> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div> </div>
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WELL LOCATION INFORMATION

API Number 30-045-20736	Pool Code 71629	Pool Name Basin Fruitland Coal (Gas)
Property Code 318439	Property Name State Com	Well Number 1Y
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 6288'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL A	Section 2	Township 029N	Range 08W	Lot 1	Ft. from N/S 1060 N	Ft. from E/W 1060 E	Latitude 36.7579803	Longitude -107.6397858	County San Juan
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Dedicated Acres 326.92 – N/2	Infill or Defining Well Defining	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 6288'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston 2/18/2025
 Signature Date

Cherylene Weston, Operations/Regulatory Tech-Sr.

Printed Name

cweston@hilcorp.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Fred B. Kerr, Jr.

Signature and Seal of Professional Surveyor

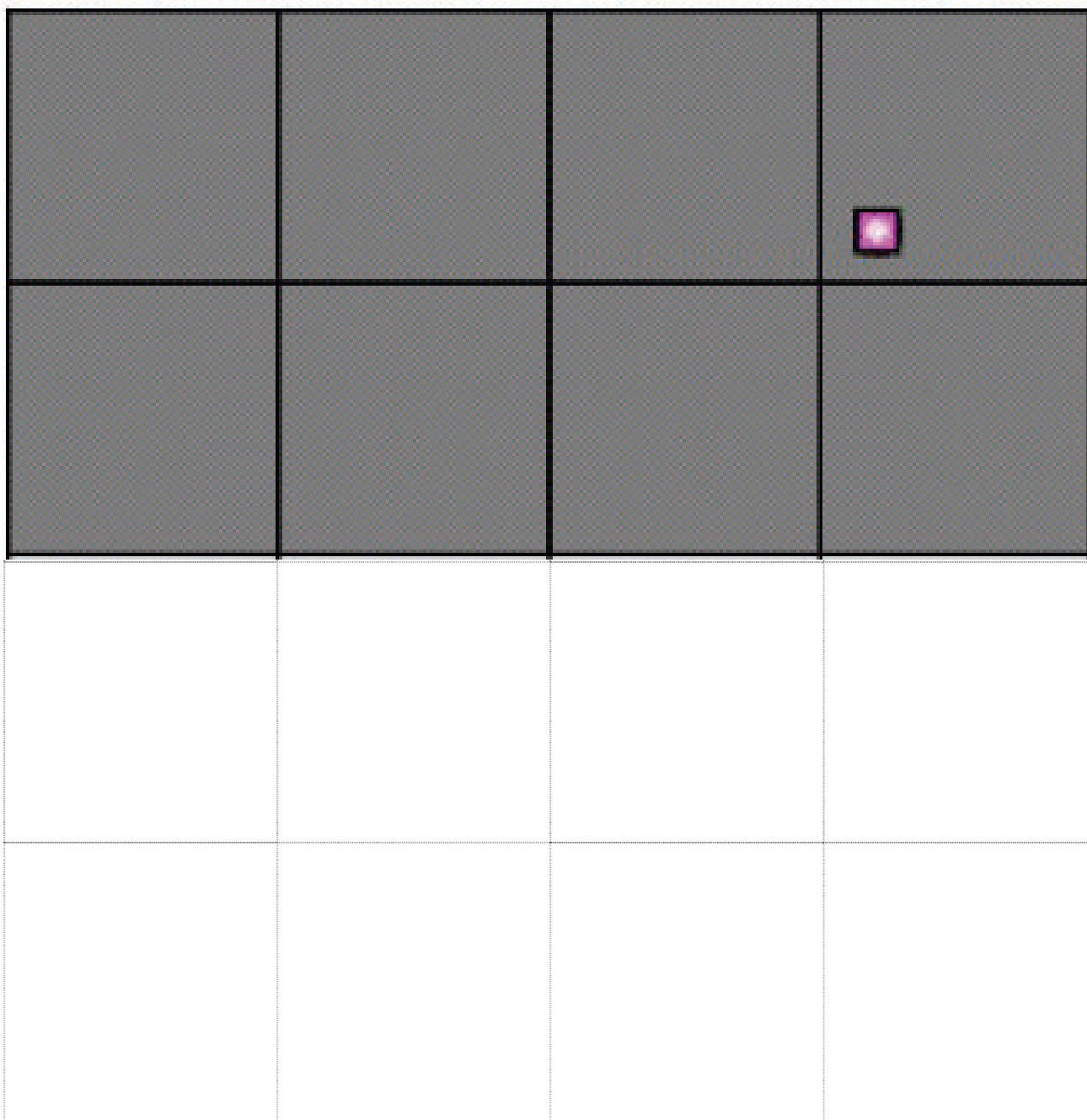
Certificate Number
3950

Date of Survey
1/19/1971

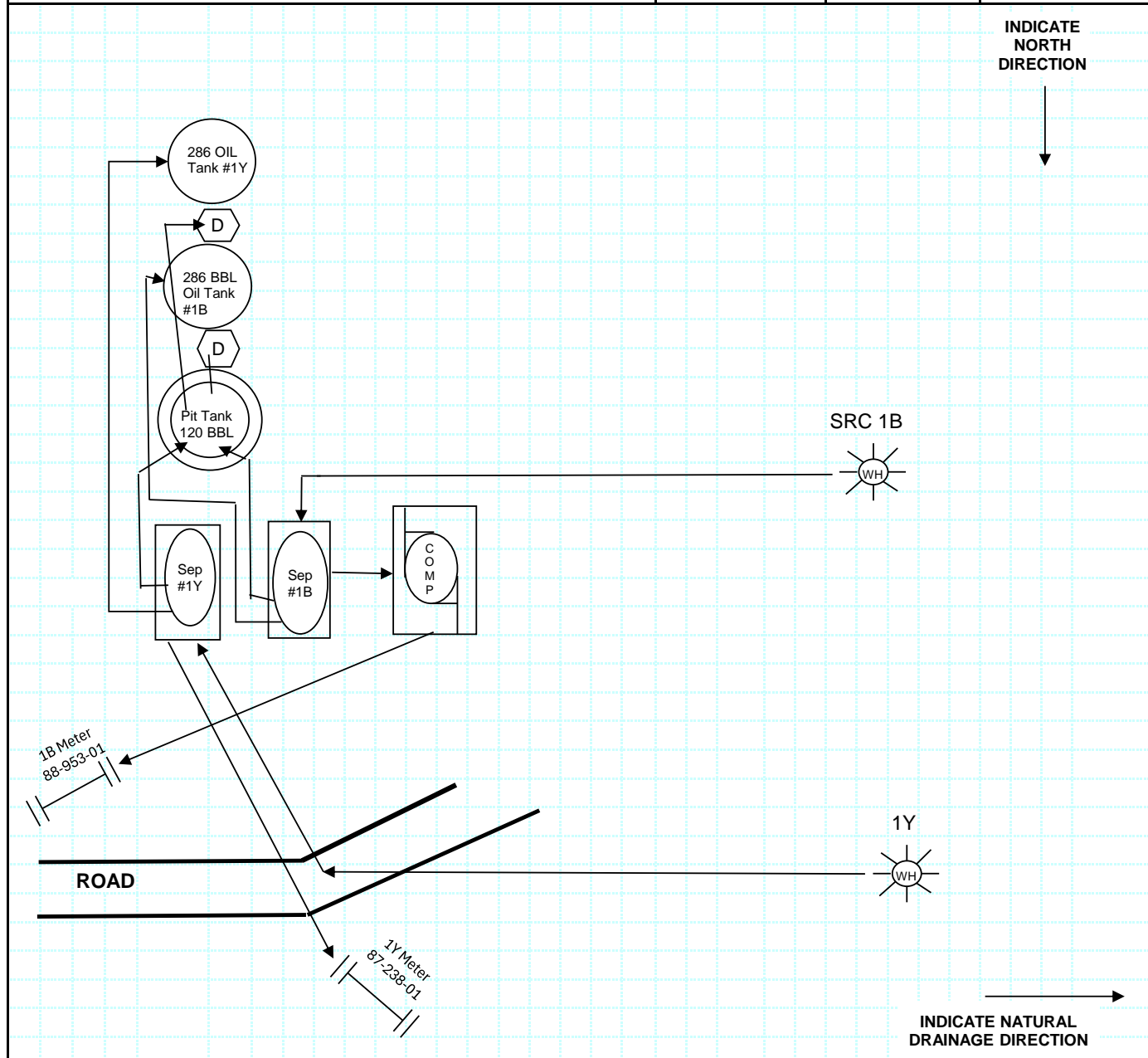
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

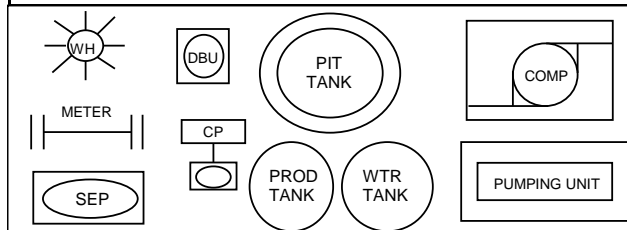


Date: 5/29/25	Hilcorp Energy Company Site Diagram			NAME: P. Harper	
WELL / SITE NAME:	API Numbers:	LEGAL DESCR (U-S-T-R):	A-02-29N-08W	Latitude	Longitude
STATE COM SRC 1B	3004535038	Blanco Mesaverde / Basin Dakota DHC		36.757674	-107.639219
STATE COM 1Y	3004520736	Blanco Mesaverde/ Basin Fruitland Coal (Pending completion 6/2025)		36.75793	-107.63919
FOOTAGES: SRC 1B - 1150' FNL & 1085' FEL / 1Y - 1060' FNL & 1060' FEL			COUNTY: San Juan	STATE: NM	LEASE No.: E-292-15

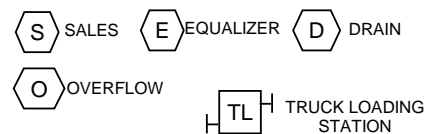


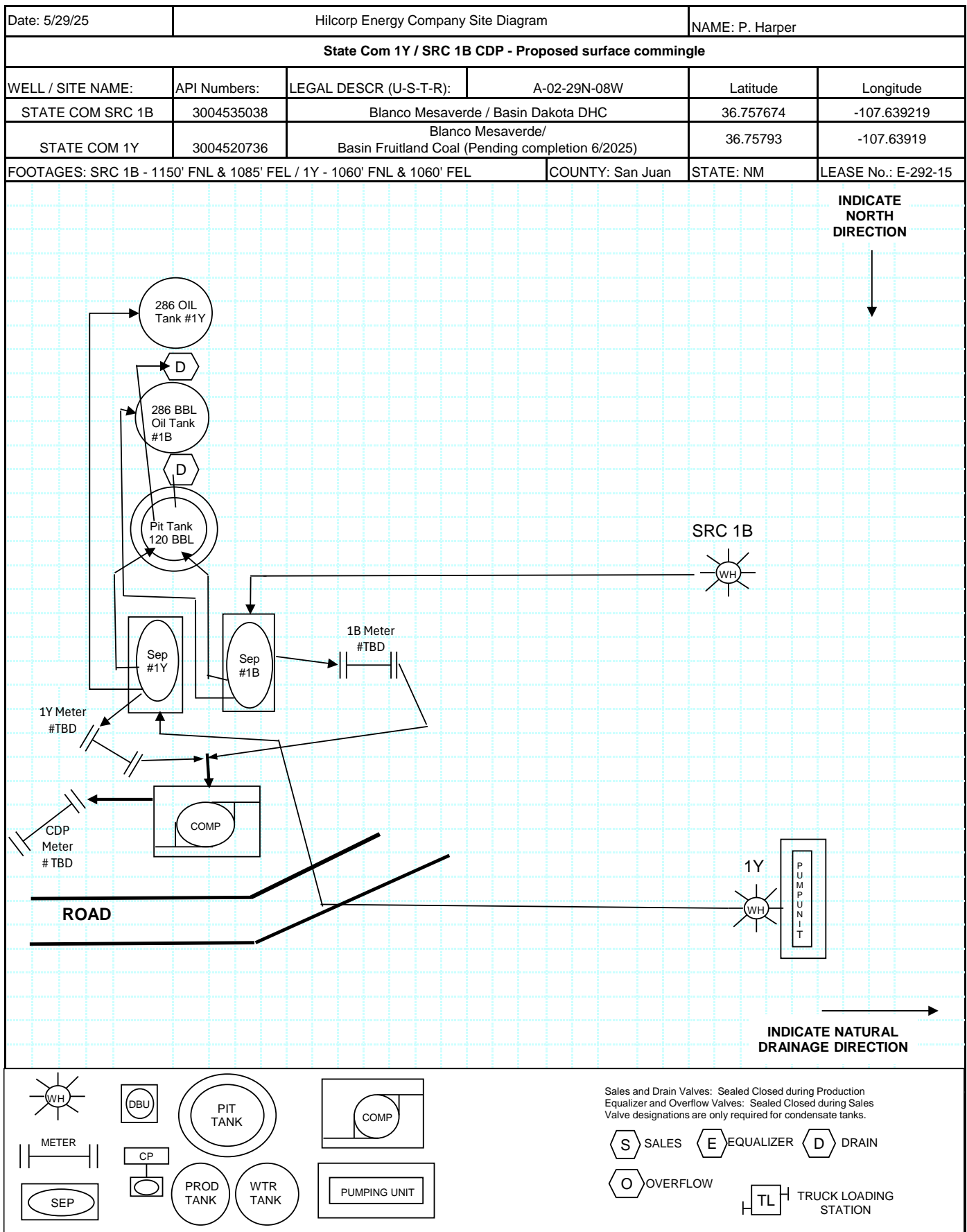
This Site is subject to either -
The Burlington Resources Site Security Plan and Oil Production Policy, or
The ConocoPhillips San Juan Site Security Plan for Sale of Oil and Gas.

The Site Security Plans are Located At:
ConocoPhillips
3401 E. 30th Street
Farmington, NM 87402

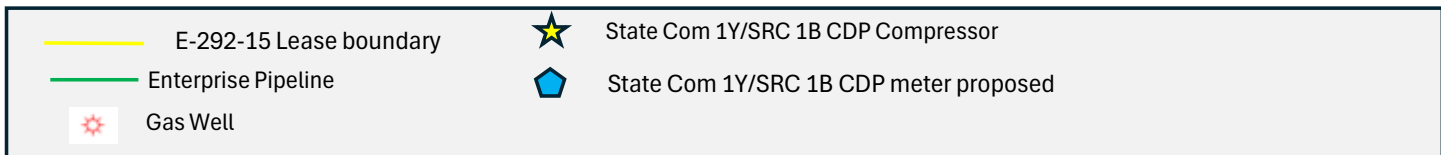
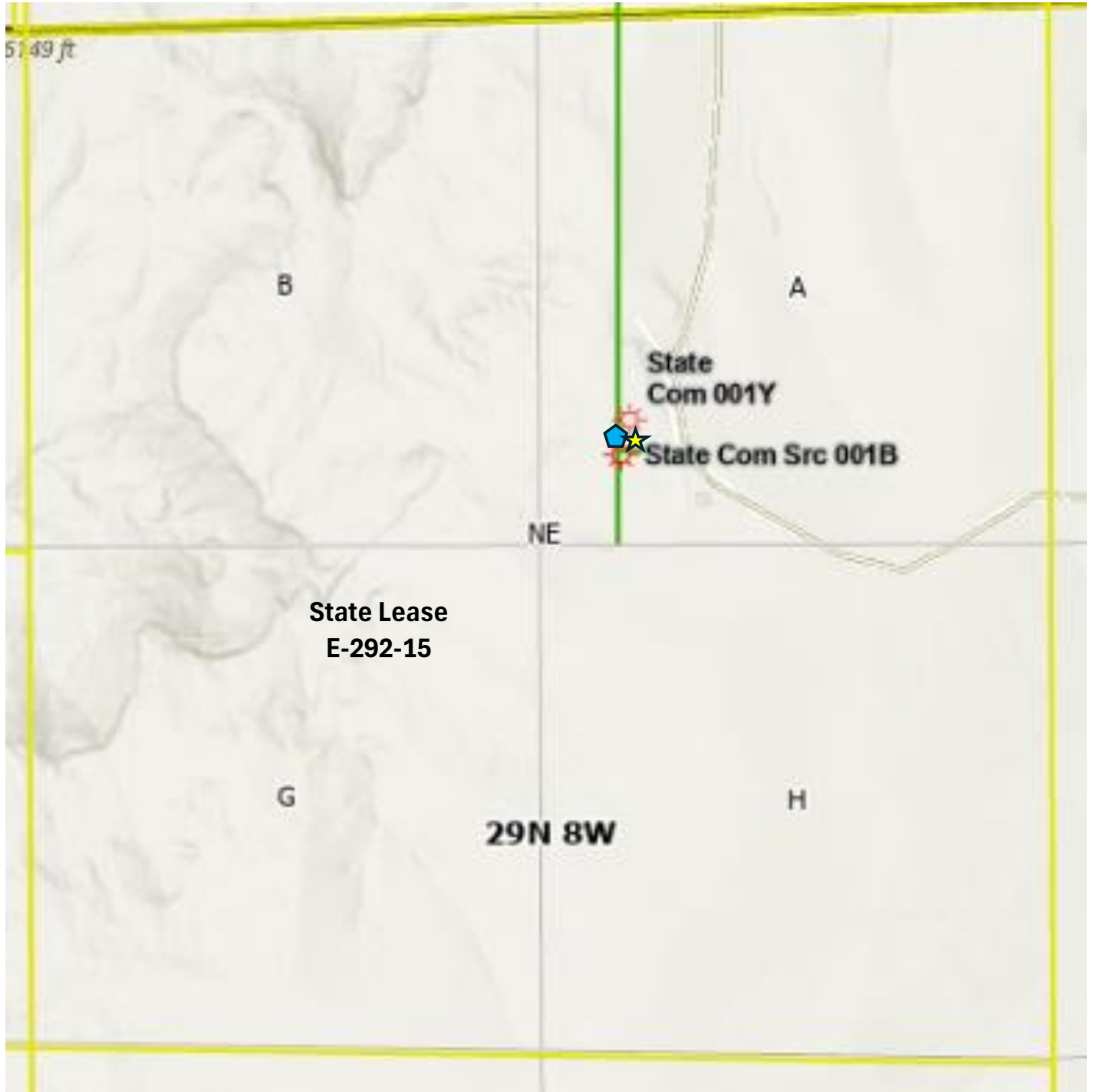


Sales and Drain Valves: Sealed Closed during Production
Equalizer and Overflow Valves: Sealed Closed during Sales
Valve designations are only required for condensate tanks.





Lease boundaries with wells and State Com 1Y/SRC 1B CDP location



Allocation Methodology for State Com 1Y / SRC 1B CDP

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well’s allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

Each individual well's allocation meter MMBTU

CDP/FMP Meter MMBTU

=

Percentage of gas to allocate to well

Calculation of Ratio of CDP fuel gas to each well

Each individual well's allocation meter MMBTU

CDP Fuel Use (Upstream of FMP meter) MMBTU

=

Percentage of fuel to allocate to well

The CDP custody transfer / product sales meter operated by Enterprise Products, LLC. is requested as the field measurement point (FMP) for royalty payment. Approval is also sought that the uses upstream of this FMP meter be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

CDP Meter Operator/Gas Purchaser	CDP Meter
Enterprise Products, LLC - Purchaser	# TBD

Wells in the table will deliver to the State Com 1Y / SRC 1B CDP

API	Well	Allocation Meters	Pools
3004520736	STATE COM 1Y	# TBD	Blanco Mesaverde - 72319 Basin Fruitland Coal - 71629
3004535038	STATE COM SRC 1B	# TBD	Blanco Mesaverde - 72319 Basin Dakota - 71599



June 4, 2025

Transmitted Via Certified Mail

Re: Application for Surface Commingling
State Com 1Y – MV/FC (30-045-20736)
State Com SRC 1B - MV/DK (30-045-35038)

Hilcorp plans to surface commingle the State Com 1Y and State Com SRC 1B wells. As required by Subsection C of 19.15.12.10 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If the 20-day waiting period expires, the Division will conclude that your company has no objection to the application.

This letter represents a good faith effort to adhere with applicable notification requirements.

If you have any questions or concerns, please contact the undersigned using the information provided below.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman – San Juan Basin
Hilcorp Energy Company
713.757.7108
carice@hilcorp.com

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901656566633	Dani Kuzma	COMMINGLE MANAGER - BAYLEN LAMKIN, COMMISSIONER OF PUBLIC LANDS - STATE OF NEW MEXICO, 310 OLD SANTA FE TRAIL, SANTA FE, NM, 87504 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464038	Dani Kuzma	, GREG and NANCY VANCE FAMILY LTD, PTNRSH PRODUCTION GATH CO, DALLAS, TX, 75206 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464045	Dani Kuzma	, CYRENE INMAN, BANK OF AMERICA NA, DALLAS, TX, 75284-0738 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464052	Dani Kuzma	, STATE OF NEW MEXICO, BATAAN MEMORIAL BUILDING, SANTA FE, NM, 87501 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464069	Dani Kuzma	, GORDY OIL COMPANY, , HOUSTON, TX, 77007 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464076	Dani Kuzma	, PENNIES FROM HEAVEN LLC, BANK OF AMERICA AGENT, DALLAS, TX, 75284-0738 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464083	Dani Kuzma	, DONALD H BROWN, DBA BROWN ENERGY, WICHITA FALLS, TX, 76307 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464090	Dani Kuzma	, BRADY H BROWN, , AMARILLO, TX, 79102 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464106	Dani Kuzma	, SHANNON BROWN, DBA BROWN ENERGY, WICHITA FALLS, TX, 76307 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464113	Dani Kuzma	, BERT H BROWN, D/B/A BROWN ENERGY, WICHITA FALLS, TX, 76307 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464120	Dani Kuzma	, BROWN ENERGY, , WICHITA FALLS, TX, 76307-0752 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464137	Dani Kuzma	, PRODUCTION GATHERING COMPANY LP, , DALLAS, TX, 75206 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending

92148969009997901847464144	Dani Kuzma	, MARCIA L BERGER EDUCATIONAL FNDN, C/O EYM and ASSOCIATES LLC, HOBBS, NM, 88241 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464151	Dani Kuzma	, ROBERT UMBACH CANCER FOUNDATION, MARTINDALE CONSULTANTS INC AGENT, OKLAHOMA CITY, OK, 73112-2311 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464168	Dani Kuzma	, JOANN BRIGGS, DBA JRB INVESTMENTS LLC, ALBUQUERQUE, NM, 87109 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464175	Dani Kuzma	, RANDOLPH BRIGGS, DBA RHB ENTERPRISES LLC, PIONEER, CA, 95666 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464182	Dani Kuzma	, WILLIAM BRIGGS, DBA WCB INVESTMENTS LLC, ALBUQUERQUE, NM, 87109 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464199	Dani Kuzma	, GEORGE W UMBACH, , MANCHESTER, TN, 37349 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464205	Dani Kuzma	, R B NIELSEN TRUST SEPT 8 2010, KARIN DALE NIELSEN TRUSTEE, MANSFIELD, TX, 76063 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464212	Dani Kuzma	, WVR ENTERPRISES INC, C/O EYM and ASSOCIATES LLC, HOBBS, NM, 88241 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464229	Dani Kuzma	, JOANN BRIGGS, DBA JRB INVESTMENTS LLC, ALBUQUERQUE, NM, 87109 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464236	Dani Kuzma	, SYLVIA RAE ROLLINS, , KING GEORGE, VA, 22485 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464243	Dani Kuzma	, IMINERALS LLC, , ENGLEWOOD, CO, 80112 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464250	Dani Kuzma	, CEEFAM LLC, C/O LITTLE OIL and GAS INC., FARMINGTON, NM, 87499 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464267	Dani Kuzma	, RADO ROYALTIES LLC, , ENGLEWOOD, CO, 80112 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending

92148969009997901847464274	Dani Kuzma	, SAN JUAN BASIN TRUST, , BARTLESVILLE, OK, 74006-7500 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464281	Dani Kuzma	, C and R PROPERTIES, , ROSWELL, NM, 88202 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464298	Dani Kuzma	, CAROLYN SEDBERRY TRUST, JOHN B SEDBERRY TRUSTEE, FARMINGTON, NM, 87499 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464304	Dani Kuzma	, MORNINGSTAR OPERATING LLC, , DALLAS, TX, 75266-9173 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464311	Dani Kuzma	, SIMCOE, LLC, ATTN MICHELLE BLANKENSHIP, DURANGO, CO, 81301 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464328	Dani Kuzma	, BLACKBIRD ROYALTIES LLC, , ROSWELL, NM, 88201 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464335	Dani Kuzma	, ESV ENTERPRISES LLC, , ROSWELL, NM, 88202-1952 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464342	Dani Kuzma	, FUEGO SAGRADO LLC, , ROSWELL, NM, 88202-0135 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464359	Dani Kuzma	, SOUTHWEST PETROLEUM LAND SERVICES L, , ROSWELL, NM, 88201 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464366	Dani Kuzma	, DEREK WILLIAM BRIGGS, , WOODBURY, MN, 55125 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending
92148969009997901847464373	Dani Kuzma	, ROYCE RANDOLPH BRIGGS, , LOUDON, NH, 03307 Code: STATE COM 1Y-SRC 1B SURF CMMGLE	6/4/2025	Signature Pending



Campaign No.	29107
Today's Date	4 Jun 2025
P.O. Number	
Sales Rep	Odette Capistrano-Zenizo

This is a quote for approval, not an invoice. Advanced payments may be accepted.

bill-to
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

advertiser
Hilcorp Energy Company
1111 Travis Street
HOUSTON, TX 77002
Tel: 832 839-4570
Account No: 109863

campaign summary	
Description	State Com 1Y & State Com SRC 1B
Start Date	6/6/2025
End Date	6/6/2025
Currency	

cost summary	
Base Amount	\$56.90
Adjustments	\$14.50
Gross Amount	\$71.40
Agency Commission	\$0.00
Net Amount	\$71.40
Estimated Tax	\$5.85
Total	\$77.25

Pre-Payment Details		
Pre-Payment Amount	Pre-Payment Date	Pre-Payment Card No.

No Pre-Payments on this order

print lines							
Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
60030	Tri-City Record	TCR Private Legal	6/6/2025	1	71.40	56.90	71.40
--- ADJUSTMENT -					TCR Legal Affidavit Charge	8.00	
---					TCR Legal Online Charge	6.50	

29107
Notice by Hilcorp Energy Company for Surface Commingling, San Juan County, New Mexico. Pursuant to Subsection C of 19.15.12.10 New Mexico Administrative Code, Hilcorp Energy Company, as Operator.

Line No.	Product	Description	Issue / Run Date	Quantity	Rate	Adjusted Rate	Amount
		<p>has filed form C-107B with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking approval to surface commingle the State Com 1Y (30-045-20736) and State Com SRC 1B (30-045-35038). This notice is intended for certain unlocatable royalty interest owners in the aforementioned wells for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.</p> <p>Published in Tri-City Record June 6, 2025</p>					

digital lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
-- No Line Items --							

other lines

Line No.	Product	Description	Start	End	Quantity	Rate	Amount
60031	TCR 4C Marketplace Online	Class Liner Non-Recruitment	6/6/2025	6/6/2025	1	0.00	0.00

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Hilcorp Energy Company

OGRID #: 372171

Well Name: State Com 1Y & State Com SRC 1B

API #: 30-045-20736, 30-045-35038

Pool: Blanco Mesaverde / Basin Fruitland Coal / Basin Dakota

OPERATOR NAME: Hilcorp Energy Company

OPERATOR ADDRESS: 1111 Travis Street, Houston, TX 77001 Attn: Cheryl Weston, Rm. 12.201

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene Weston

Print or Type Name

Cherylene Weston

Signature

5/30/2025

Date

713-289-2615

Phone Number

cweston@hilcorp.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.



June 06, 2025

Dear Customer,

The following is the proof-of-delivery for tracking number: 448078370291

Released to Imaging: 7/14/2025 1:22:42 PM

Delivery Information:

Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	M.Barela	Delivery Location:	
Service type:	FedEx Priority Overnight		
Special Handling:	Deliver Weekday		SANTA FE, NM,
		Delivery date:	Jun 6, 2025 10:09

Shipping Information:

Tracking number:	448078370291	Ship Date:	Jun 5, 2025
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
SANTA FE, NM, US,		Houston, TX, US,	

Department Number DOCUMENTS

Proof-of-delivery details appear below; however, no signature is available for this FedEx Express shipment because a signature was not required.

92148969009997901847464274

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:11 am on June 16, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77208
June 16, 2025, 10:11 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901847464281

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:48 am on June 9, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 9, 2025, 11:48 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464298

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:03 pm on June 10, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401
June 10, 2025, 2:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464304

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:04 am on June 8, 2025 in DALLAS, TX 75266.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, PO Box

DALLAS, TX 75266
June 8, 2025, 5:04 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464311

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:54 am on June 7, 2025 in DURANGO, CO 81301.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Left with Individual

DURANGO, CO 81301
June 7, 2025, 10:54 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464328

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:55 pm on June 7, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
June 7, 2025, 2:55 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464335

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on June 9, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 9, 2025, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464342

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:00 am on June 9, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 9, 2025, 10:00 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464359

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:23 pm on June 9, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More ▼

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201
June 9, 2025, 3:23 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464366

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

June 15, 2025

Available for Pickup

EDEN PRAIRIE
8725 COLUMBINE RD
EDEN PRAIRIE MN 55344-9712
M-F 0800-1730; SAT 0900-1200
June 10, 2025, 10:39 am

See All Tracking History

Feedback

92148969009997901847464144

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:07 am on June 13, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
June 13, 2025, 11:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464151 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:03 pm on June 9, 2025 in OKLAHOMA CITY, OK 73112.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73112
June 9, 2025, 12:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464168 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:15 am on June 9, 2025 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109
June 9, 2025, 11:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464175 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:06 am on June 23, 2025 in LOUDON, NH 03307.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

LOUDON, NH 03307
June 23, 2025, 10:06 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464182 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:15 am on June 9, 2025 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109
June 9, 2025, 11:15 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464199 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:03 pm on June 16, 2025 in MANCHESTER, TN 37355.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Individual Picked Up at Post Office

MANCHESTER, TN 37355
June 16, 2025, 4:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464205 Remove X

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 9:07 am on June 30, 2025 in HOUSTON, TX 77208.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, To Original Sender

HOUSTON, TX 77208
June 30, 2025, 9:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464212 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:07 am on June 13, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240
June 13, 2025, 11:07 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464229 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:15 am on June 9, 2025 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109
June 9, 2025, 1:20 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464236 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:13 pm on June 9, 2025 in KING GEORGE, VA 22485.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

KING GEORGE, VA 22485
June 9, 2025, 3:13 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464243 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:20 pm on June 9, 2025 in ENGLEWOOD, CO 80112.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

ENGLEWOOD, CO 80112
June 10, 2025, 1:20 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464250 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:03 pm on June 10, 2025 in FARMINGTON, NM 87401.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Individual Picked Up at Post Office

FARMINGTON, NM 87401
June 10, 2025, 2:03 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: 92148969009997901847464267 Remove X

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:20 pm on June 9, 2025 in ENGLEWOOD, CO 80112.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

See More

Delivered

Delivered, Left with Individual

ENGLEWOOD, CO 80112
June 9, 2025, 1:20 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

92148969009997901656566633

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:42 am on June 10, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
June 10, 2025, 7:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

- Text & Email Updates
- Return Receipt Electronic
- USPS Tracking Plus®
- Product Information

See Less

Tracking Number: Remove X

92148969009997901847464038

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

June 10, 2025

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

June 6, 2025, 3:29 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464045

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:42 am on June 7, 2025 in DALLAS, TX 75284.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284
June 7, 2025, 6:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464052

Copy Add to Informed Delivery

Latest Update

We were notified by the shipper to expect your package for mailing. A delivery date will be provided when USPS receives the package.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Pre-Shipment

Pre-Shipment, USPS Awaiting Item

June 4, 2025

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464069

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:28 pm on June 6, 2025 in HOUSTON, TX 77007.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77007
June 6, 2025, 3:28 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464076

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 6:42 am on June 7, 2025 in DALLAS, TX 75284.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284
June 7, 2025, 6:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464083

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:59 am on June 16, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
June 16, 2025, 11:59 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464090

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:49 pm on June 9, 2025 in AMARILLO, TX 79102.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AMARILLO, TX 79102
June 9, 2025, 1:49 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464106

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:59 am on June 16, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
June 16, 2025, 11:59 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464113

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:00 pm on June 16, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
June 16, 2025, 12:00 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464120

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:59 am on June 16, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:
 USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

WICHITA FALLS, TX 76308
June 16, 2025, 11:59 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Tracking Number: Remove X

92148969009997901847464137

Copy Add to Informed Delivery

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:
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Pool Commingling								
API	Well Name	Pools	UL-Sec-Twn-Rng	Footages	Lease Number	Permits	BTU of Non-Surface Commingled Production	Volumes MCF/MO April 2025
3004520736	STATE COM 1Y	Blanco Mesaverde - 72319	A-02-029N-08W	1060' FNL & 1060' FEL	E-292-15	DHC-5496	1248.1	1247
		Basin Fruitland Coal - 71629					FRC pending completion in 6/2025 and DHC with MV	
3004535038	STATE COM SRC 1B	Blanco Mesaverde - 72319	A-02-029N-08W	1150' FNL & 1085' FEL	E-292-15	DHC-3494AZ	1223.2	5328
		Basin Dakota - 71599						

6 months of volumes (MCF) 14.73								
API	AssetName	202408	202411	202412	202501	202502	202503	202504
3004520736	STATE COM 1Y MV only	4382	1358	1061	943	1004	1095	1247
3004535038	STATE COM SRC 1B MV/DK	3647	5413	5539	5092	4860	4877	5328

From: [Cheryl Weston](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] Action ID 471587 PLC-997
Date: Wednesday, July 9, 2025 7:46:33 AM
Attachments: [State Com 1Y and State Com SRC 1B Pool Commingling Data.pdf](#)

Sarah,

Good morning. Here is the BTU information page. I inadvertently left this page out of the submittal packet. The proposed commingling application is for gas only.

Thanks,

Cheryl Weston

San Juan North Operations/Regulatory Tech-Sr.

1111 Travis Street | Houston, TX 77002

Ofc: 713.289.2615 | cweston@hilcorp.com



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, July 8, 2025 5:40 PM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] Action ID 471587 PLC-997

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Cheryl Weston for Hilcorp Energy Company),

The Division is reviewing the following application:

Action ID	471587
Admin No.	PLC-997
Applicant	Hilcorp Energy Company
Title	State Com 1Y/SRC 1B CDP
Sub. Date	06/06/2025

Please provide the following additional supplemental documents:

- There is no BTU information listed. Please supply that information.

Please provide additional information regarding the following:

- Please advise if this application is for Gas Only.

Additional notes:

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

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BALLANTINE

COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zervin, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

6/6/2025

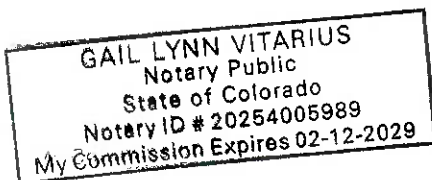
Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 9 June 2025

Gail Lynn Vitarius
Notary Public

PRICE: \$ 77.25

Statement to come at the end of the month.

ACCOUNT NUMBER: **109863**



COPY OF ADVERTISEMENT

29107

Notice by Hilcorp Energy Company for Surface Commingling, San Juan County, New Mexico. Pursuant to Subsection C of 19.15.12.10 New Mexico Administrative Code, Hilcorp Energy Company, as Operator, has filed form C-107B with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking approval to surface commingle the **State Com 1Y (30-045-20736)** and **State Com SRC 1B (30-045-35038)**. This notice is intended for certain unlocatable royalty interest owners in the aforementioned wells for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record
June 6, 2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. PLC-997

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
10. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
4. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
5. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
6. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
7. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

8. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-997**

Operator: **Hilcorp Energy Company (372171)**

Central Tank Battery: **State Com 1Y/SRC 1B Central Delivery Point (GAS)**

Central Tank Battery Location: **UL A, Section 02, Township 29 North, Range 08 West**

Gas Title Transfer Meter Location: **UL A, Section 02, Township 29 North, Range 08 West**

Pools

Pool Name	Pool Code
BASIN DAKOTA (PRORATED GAS)	71599
BASIN FRUITLAND COAL (GAS)	71629
BLANCO-MESAVERDE (PRORATED GAS)	72319

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Fruitland Coal SLO 205275 PUN 1409322	N/2	02-29N-08W
CA Fruitland Coal SLO 205275 PUN 1409322	N/2	02-29N-08W
CA Blanco-MesaVerde SLO 200673 PUN 1170978	N/2	02-29N-08W
CA Balnco-MesaVerde SLO 200673 PUN 1090277	N/2	02-29N-08W

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-045-20736	STATE COM #001Y	N/2	02-29N-08W	71629
		N/2	02-29N-08W	72319
30-045-35038	STATE COM SRC #001B	N/2	02-29N-08W	71599
		N/2	02-29N-08W	72319

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 471587

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 471587
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/14/2025