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	1.	NEW MEXIC - Geologi 220 South St. Fr	CO OIL CONSERV/ cal & Engineering ancis Drive, Santa	TION DIVISION Bureau – a Fe, NM 87505	CONTRACTOR MARK
		ADMINIST	RATIVE APPLICATIO	ON CHECKLIST	
	THIS CHECKLIS F	is mandatory for a Regulations which re	LL ADMINISTRATIVE APPLICA EQUIRE PROCESSING AT THE	TIONS FOR EXCEPTIONS DIVISION LEVEL IN SANTA	to division rules and A FE
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Pool:				Pool	Code:
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2) NOTIFIC	ATION REQU	IRED TO: Check	those which apply		
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3) CERTIFIC administri understa notificati	ATION: I her ative appro nd that no a ons are sub	eby certify that oval is accurate action will be ta mitted to the Div	the information sub and complete to tl ken on this applica vision.	omitted with this ne best of my kno tion until the req	application for owledge. I also uired information and
	Note: State	ment must be comple	eted by an individual with	managerial and/or su	pervisory capacity.

Print or Type Name

Date

Phone Number

Amanda Garcia Signature

e-mail Address



March 31, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) *diversely* owned oil and gas production at the Poker Lake Unit 30 BS Central Tank Battery ("CTB") *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 479.9-acre, more or less, spacing unit comprised of the SW/4 of Section 30 and the W/2 of Section 31 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following wells:

30-015-46940	POKER LAKE UNIT 30 BS	#101H
30-015-46936	POKER LAKE UNIT 30 BS	#103H
30-015-46941	POKER LAKE UNIT 30 BS	#121H
30-015-46942	POKER LAKE UNIT 30 BS	#122H
30-015-46943	POKER LAKE UNIT 30 BS	#124H
30-015-46910	POKER LAKE UNIT 30 BS	#161H
30-015-46934	POKER LAKE UNIT 30 BS	#163H
30-015-46950	POKER LAKE UNIT 30 BS	#164H

(b) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East; AND the E/2 of Section 6 Township 26 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following wells:

30-015-53289	POKER LAKE UNIT 30 19 BS	#125H
30-015-53290	POKER LAKE UNIT 30 19 BS	#126H
30-015-46939	POKER LAKE UNIT 30 BS	#105H
30-015-46948	POKER LAKE UNIT 30 BS	#107H
30-015-46949	POKER LAKE UNIT 30 BS	#125H
30-015-46945	POKER LAKE UNIT 30 BS	#128H
30-015-47099	POKER LAKE UNIT 30 BS	#167H

(c) The 320-acre, more or less, spacing unit comprised of the SE/4 of Section 19; E/2 NE/4 of Section 30; and the W/2 NW/4 of Section 29 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following well:

30-015-53440 POKER LAKE UNIT 30 19 BS #155H

(d) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; and Lot 1, Lot 2 and E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following wells:

30-015-53441	POKER LAKE UNIT 30 19 BS #102H
30-015-53540	POKER LAKE UNIT 30 19 BS #121H
30-015-53538	POKER LAKE UNIT 30 19 BS #122H
30-015-53439	POKER LAKE UNIT 30 19 BS #154H

(e) The 640-acre, more or less, spacing unit comprised of the E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; and E/2 NW/4, W/2 NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following well:

30-015-53547 POKER LAKE UNIT 30 19 BS #103H

(f) The 640-acre, more or less, spacing unit comprised of the E/2, NW/4 of Section 19 and NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool- currently dedicated to the following well:

30-015-53535 POKER LAKE UNIT 30 19 BS #153H

(g) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 of Section 6 Township 26S,

Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-55948	POKER LAKE UNIT 30 BS	#309H
30-015-55949	POKER LAKE UNIT 30 BS	#310H
30-015-55947	POKER LAKE UNIT 30 BS	#408H
30-015-55945	POKER LAKE UNIT 30 BS	#410H

(h) The 440-acre, more or less, spacing unit comprised of the SE/4 NE/4, E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool- currently dedicated to the following wells:

30-015-55946 POKER LAKE UNIT 30 BS #409H

 (i) The 239.9-acre, more or less, spacing unit comprised of Lot 3 and Lot 4 of Section 30 and Lot 1, Lot 2, Lot 3 and Lot 4 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S263001O; BONE SPRING pool- currently dedicated to the following wells:

30-015-55950	POKER LAKE UNIT 30 BS	#108H
30-015-55951	POKER LAKE UNIT 30 BS	#109H

(j) The 240-acre, more or less, spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S2630010; BONE SPRING pool- currently dedicated to the following wells:

30-015-55952 POKER LAKE UNIT 30 BS #110H

(k) The 640-acre, more or less, spacing unit comprised of the SE/4 of Section 18; E/2 of Section 19; NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool- currently dedicated to the following wells:

30-015-53544	POKER LAKE UNIT 30 19 BS #104H
30-015-53545	POKER LAKE UNIT 30 19 BS #105H
30-015-53543	POKER LAKE UNIT 30 19 BS #107H

 The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; Lot 1, Lot 2, E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool- currently dedicated to the following wells:

30-015-53438	POKER LAKE UNIT 30 19 BS #124H
30-015-53536	POKER LAKE UNIT 30 19 BS #151H

30-015-53532 POKER LAKE UNIT 30 19 BS #158H

(m) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; E/2 NW/4; W/2 NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool- currently dedicated to the following wells:

30-015-53537 POKER LAKE UNIT 30 19 BS #127H

(n) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 17; E/2 W/2, W/2 E/2 of Section 20; E/2 NW/4; W/2 NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool- currently dedicated to the following wells:

30-015-53541 POKER LAKE UNIT 30 19 BS #108H

(o) The 640-acre, more or less, spacing unit comprised of SE/4 of Section 17; E/2 of Section 20; NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool- currently dedicated to the following wells:

30-015-53533 POKER LAKE UNIT 30 19 BS #156H

(p) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 30 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at this CTB, located on the project area in the SE/4 NW/4 of Section 30. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CTB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Amanda Garcia Amanda Garcia

Amanda Garcia NM Permitting Manager Permian Basin – Delaware Operations



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Wolfcamp Horizontal Spacing Units



- T25S, R31E, Sec 19: E/2, NW/4; Sec 30: NE/4
- T25S, R31E, Sec. 18: E/2 SW/4, W/2 SE/4; Sec. 19: E/2 W/2, W/2 E/2; Sec. 30: E/2 NW/4, W/2 NE/4
- T25S, R31E, Sec. 18: L3,L4, E/2 SW/4; Sec. 19: L1 L4, E/2 W/2; Sec. 30: L1, L2, E/2 NW/4
- T25S-R31E, Sec 19: SE4; Sec 30: E2NE4; Sec 29: W2NW4
- T25S-R31E, Sec 30: SE4; Sec 31: E2; Sec 6: E2
- T25S-R31E, Sec 30: SW4; Sec 31: W2



Bonespring Horizontal Spacing Units

HSU

- T25S, R31E, Sec. 17: SE/4; Sec. 20: E/2; Sec. 29: NE/4
- T25S, R31E, Sec. 17: W/2 SE/4, E/2 SW/4; Sec. 20: W/2 E/2, E/2 W/2; Sec. 29: W/2 NE/4, E/2 NW/4 T25S, R31E, Sec. 18: E/2 SW/4, W/2 SE/4; Sec. 19: E/2 W/2, W/2 E/2; Sec. 30: E/2 NW/4; W/2 NE/4 T25S, R31E, Sec. 18: L3,L4, E/2 SW/4; Sec. 19: L1 - L4, E/2 W/2; Sec. 30: L1, L2, E/2 NW/4
- T25S, R31E, Sec. 18: SE/4; Sec. 19: E/2; Sec. 30: NE/4
- T25S, R31E, Sec. 30: E/2 SW/4; Sec. 31: E/2 W/2
- T25S, R31E, Sec. 30: L3, L4; Sec. 31: L1 L4
- T25S, R31E, Sec. 30: SE/4 NE/4, E/2 SE/4; Sec. 31: E/2 E/2; T26S, R31E, Sec. 6: E/2 E/2
- T25S, R31E, Sec. 30: SE/4; Sec. 31: E/2; T26S, R31E, Sec. 6: E/2

1625 N. French Drive, Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

811 S. First St., Artesia, NM 88210

1220 S. St Francis Dr, Santa Fe, NM

District I

District II

District III

District IV

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit 2

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075	6] XTO PERMIAN OF	PERATING LLC.	\$	č	
OPERATOR ADDRESS: 6401 Holi	iday Hill Road, Midlaı	nd, TX 79707			
APPLICATION TYPE:					
Pool Commingling Lease Commingling	g Pool and Lease Cor	nmingling Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee	State Feder	ral			
Is this an Amendment to existing Order Have the Bureau of Land Management (? ∐Yes ⊠No If (BLM) and State Land	"Yes", please include t l office (SLO) been not	he appropriate C ified in writing o	order No of the proposed comm	ningling
	(A) POO Please attach sheet	L COMMINGLIN s with the following in	G formation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	48/1236		\$69.31/bbl \$4.03/mcf	14728/BPD 95835/MCFD
[97913] WILDCAT G-06 S253002O; BONE SPRING	45/1159				15835/BPD 44116/MCFD
[97814] WILDCAT G-015 S2630010; BONE SPRING	45/1159				3295/BPD 10949/MCFD
[96654] WILDCAT BIG SINK; BONE SPRING	45/1159				2600/BPD 7800/MCFD
 (2) Are any wells producing at top allowab (3) Has all interest owners been notified by (4) Measurement type: Metering D 	bles? ∐Yes ⊠No y certified mail of the pro d Other (Specify) Well 1	pposed commingling?	⊠Yes □No.		
(5) Will commingling decrease the value of	f production? Yes	⊠No If "yes", descri	be why commingli	ing should be approved	
			~		
	(B) LEAS Please attach sheet	SE COMMINGLIN s with the following ir	G Iformation		
 Pool Name and Code. Leall are detain from some some of a 		_			
(2) Is all production from same source of s(3) Has all interest owners been notified by	certified mail of the pror	o oosed commingling?	∏Yes ∏N	0	
(4) Measurement type: Metering	Other (Specify)	0.0			
	(C) POOL and Please attach sheet	LEASE COMMIN s with the following in	GLING formation		
(1) Complete Sections A and E.	Theuse actuell sheet		lioi mution		
(1)					
(L) OFF-LEASE SI Please attached shee	ORAGE and MEA ets with the following	SUREMEN I information		
(1) Is all production from same source of s	upply? 🗌Yes 🖾N	0			
(2) Include proof of notice to all interest or	wners.				
(E) AD	DITIONAL INFO	RMATION (for all	application ty	/pes)	
(1) A schematic diagram of facility includ	Please attach sheet	s with the following in	iformation		
(2) A plat with lease boundaries showing a	and facility location	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved. S	See attached
(3) Lease Names, Lease and Well Number	s, and API Numbers. Se	e attached			
I hereby certify that the information above is SIGNATURE: Manda Jan DATE:3/31/2025	true and complete to the	best of my knowledge an TLE:Regulatory Man	d belief. ager		

 TYPE OR PRINT NAME
 Amanda Garcia

 E-MAIL ADDRESS:
 amanda.garcia@exxonmobil.com_

TELEPHONE NO.: (505) 787-0508

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility or the tank battery facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad results in separation at the well pad facilities and the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the Wellpad facility.

At the battery, the oil, gas and water mixtures from the well pads and the oil, gas and water mixtures from the battery test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Skim Tank. The Skim Tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter custody transfer meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.





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<u>C-10</u>	02		State of New Mexico							Revised July 9, 202		
Submit E	lectronically		Energy, Minerals & Natural Resources Department							Initial Su		
Via OCD Permitting			OIL CONSERVATION DIVISION						Submittal	Ameno	led Report	
					EXH	IBIT 3			i ypc.	🗌 As Dri	lled	
					WELL LOCATION	INFORMATION	1					
API Nu 30-0	umber 015-53532		Pool Code 97913		Pool Nam WILDC	e CAT G-06 S253002	O; BONE S	PRING				
Propert	ty Code		Property Name	POK	ER LAKE UNIT 30-19	BS			V	Vell Number		
ORGIE 3730) No.		Operator Name	хто	PERMIAN OPERATIN	IG, LLC.			G	round Level	Elevation	
Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🔀	Federal		Mineral Owner:	State 🗌 I	Fee 🗌 Trit	al 🛛 Federa	l		
					Surface	Location						
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	Cou	nty	
A	30	25 S	31 E		541' FNL	362' FEL	32.107	059	-103.8100	09 ED	DDY	
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	Cou	nty	
	18	25 S	31 E	3	2,597' FSL	1,065' FWL	32.130	279	-103.8224	68 EI		
Dedica	ted Acres	Infill or D	efining Well	Definir	ng Well API	Overlapping Spacing	Unit (Y/N)	Consolid	lation Code			
643.	52	DEFIN			-	Y		U				
Order N	Numbers.	N/A				Well setbacks are une	der Common	Ownership:	X Yes	No		
					Kick Off	Point (KOP)						
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	Cou	nty	
A	30	25 S	31 E	31 E 541' FNL		362' FEL 32.107059		-103.8100	09 ED	DY		
UL	Section	Townshi	p Range	Lot	First Take Ft. from N/S	FOINT (FTP) Ft. from E/W	Latitude	I	Longitude	Cou	nty	
	30	25 S	31 E	2	2,115' FNL	1,065' FWL	32.102	712	-103.8225	82 ED	DY	
<u>т</u>	Section	Townshi	n Range	Lot	Last Take	Point (LTP) Ft. from F/W	Latitude	1	ongitude	Cou	ntv	
	18	25 S	31 E	3	2,498' FSL	1,065' FWL	32.130	007	-103.8224	70 ED	DY	
Unitize	ed Area or Are	ea of Unifor NMNM-C	m Interest 171016X	Spacin	ng Unit Type 🛛 Horizon	tal 🗌 Vertical	G	ound Floor	Elevation: 3	,381'		
OPE I hereb, best of interest location an own agreem If this v the com interest comple division	RATOR C y certify that my knowledgy to or unleased to or has a rig er of such a n gent or a comp well is a horiz sent of at leas t in each tract ted interval w n.	ERTIFIC the informat e and belief, mineral inter ht to drill the nineral or we oulsory pool ontal well, I st one lessee (in the targe ill be locate	CATIONS ion contained her and that this org rest in the land in is well at this loca orking interest, o ing order heretof further certify th or owner of a wo et pool or format d or obtained a c	ein is tru anization cluding tu ttion purs to a volu ore entero at this org rking inte ion) in wh ompulsor	e and complete to the either owns a working he proposed bottom hole unant to a contract with untary pooling ed by the division. ganization has received erest or unleased mineral ich any part of the well's y pooling form the	SURVEYOR I hereby certify th notes of actual sub is true and correc: I, TIM C. PAPPAS, NEV 21209, DO HEREBY CI ACTUAL SURVEY ON TH WERE PERFORMED BY THAT I AM RESPONSIB MEETS THE MINIMUM S MEXICO, AND THAT IS MY KNOWLEDGE AND E	CERTIFIC at the well lo rveys made b, t to the best a w MEXICO PROF ERTIFY THAT TH G GROUND UP ME OR UNDER LE FOR THIS S STANDARDS FOR TRUE AND COR SELIEF.	CATIONS cation show y me or una f my belief. essional sui survey pi on which that survey that survey that surveying i RECT TO THE	s vn on this pla ler my superv rveyor No. AT AND THE IS BASED SUPREVISION; THIS SURVEY N NEW BEST OF 2025	t was plotted vision, and th C. F KeN M 212	A from fiel at the same $PAPPA$ EXICO209	
Lace	y Granillo		3/1	8/25		TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	ONAL LAND SUF D NO. 21209	WEYOR		FESSION	L SURVE	
Signatu	ıre		I	Date		Signature and Seal	of Profession	al Surveyor				
Lac	ey Granill	0										
Printed	Name				_	Certificate Number		Date of Su	rvey	_	_	
Lacey.granillo@exxonmobil.com						TIM C. PAPPAS 12/9/20			2023			
Email	Address					21203						
	Note: No ai	llowable wil	l be assigned to .	this comp	letion until all interests h	ave been consolidate	d or a non-st	andard unii	t has been ap	proved by th	e division	
	FS			West 7th Ph: 81 TBPE Fi	Street., Ste 200 - Fort W 7.349.9800 - Fax: 979.73 rm 17957 TBPLS Firm 1 www.fscinc.net copyright 2024 - All Rights RESER	Yorth, TX 76107 32.5271 0193887	DATE: DRAWN CHECK	BY: ED BY:	3-12-2025 LM CH	PROJECT NO SCALE: SHEET:	D: 2019	

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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Y =	403 077 8			Y =	411 407 4		
X =	703 374 1			X =	: 699 476 1		
IAT =	32,107059	°N			: 32,130007	°N	
IONG =	103 810009	°W/		LONG =	: 103 822470	°W	
ETD /I	NAD83 NME)			BHI	(NAD83 NME)		
×−	401 477 8			V -	(111 506 A		
Y -	699 / 88 5			Y -	- 699 176 2		
- A	32 102712	°N		- ^ - - T ^ -	- 32 130270	°N	
	103 822582	°\\/			· 103 822/68	۹۱۸/	
LONG		יי חסר			- 103.822408	~	
A V -	400.032.0		INAT	- V	$= \frac{609}{100} \frac{100}{100} $	-	
	400,922.9	IN N	,	× =	698,427.0		
B-Y=	403,585.5	IN N	,	X =	698,409.8		
C - Y =	406,244.9	N N	,	X =	698,407.0		
D-Y=	408,901.6	N	,	X =	698,409.2		
E - Y =	411,486.1	N	,	X =	698,411.2		
F - Y =	400,933.8	N N	,	X =	: 699,752.5		
G - Y =	403,594.7	N	,	X =	· 699,755.0		
H - Y =	406,255.0	N .	,	X =	= 699,752.2		
I - Y =	408,911.7	Ν	,	X =	699,751.9	E	
J - Y =	411,512.9	N	,	X =	699,749.8	E	
SHL/KOI	P (NAD27 NM	E)		LTP	(NAD27 NME)		
Y =	403,019.8			Y =	411,349.2		
X =	662,188.6			X =	658,291.2		
LAT. =	32.106934	°N		LAT. =	32.129883	°N	
LONG. =	103.809530	°W		LONG. =	103.821989	۳W	
FTP (I	NAD27 NME)			BHL	(NAD27 NME)		
Y =	401,419.9			Y =	411,448.2		
X =	658,302.9			X =	658,291.2		
LAT. =	32.102588	°N		LAT. =	32.130155	°N	
LONG. =	103.822103	°W		LONG. =	103.821987	°W	
	CORNER CO	ORD	INATE	ES (NAD2	27 NME)		
A - Y =	400,865.0	Ν	,	X =	657,241.5	E	
B - Y =	403,527.5	Ν	,	X =	657,224.4	E	
C - Y =	406,186.8	Ν	,	X =	657,221.7	E	
D - Y =	408,843.4	Ν	,	X =	657,224.0	E	
E - Y =	411,427.9	Ν	,	X =	657,226.2	E	
F - Y =	400,875.9	Ν	,	X =	658,566.9	E	
G - Y =	403,536.7	Ν	,	X =	658,569.6	E	
H - Y =	406,196.9	Ν	,	X =	658,566.8	E	
- Y =	408,853.6	Ν	,	X =	658,566.6	E	
J - Y =	411,454.7	Ν	,	X =	658,564.9	E	
	DATE:		3-12-	2025	PROJECT NO: 2	01908292	:3
	DRAWN BY:			LM	SCALE:	1" = 2,00	0'
	CHECKED BY			LH	SHEEL	2 01-	2

REVISION

IR

NO

LTP (NAD83 NME)

<u>C-1</u>	02		End	man I	State of N	New Mexico	aant	Revised July 9, 2024			
Submit l	Electronically			ngy, r O	IL CONSERV	ATION DIVIS	TION DIVISION			Initial Submittal	
Via OCI	Drennung								Submittal Type:		Amended Report
											As Drilled
					WELL LOCATIO	N INFORMATION	V				
API N 30-	Jumber 015-53533		Pool Code 96654		Pool Na WILE	^{ime} CAT BIG SINK; BO	NE SPRING				
Prope 333	rty Code 3712		Property Name	POK	ER LAKE UNIT 30-1	9 BS			N	Vell Nu 156H	mber
ORGI	D No.		Operator Name	ХТО	PERMIAN OPERAT	ING, LLC.			(Ground	Level Elevation
Surfac	ce Owner:	State 🗌 F	 Fee 🔲 Tribal 🕅	Federal		Mineral Owner:	State 🗌 F	ee 🗌 Triba	1 🛛 Feder	al	
					Surfac	e Location					
UL A	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 541' FNL	Ft. from E/W 242' FEL	Latitude 32.1070	060	ongitude -103.8096	622	County EDDY
III	Section	Townshi	in Range	Lot	Bottom H	Iole Location	Latitude	L	ongitude		County
I	17	25 S	31 E	Lot	2,664' FSL	1,185' FEL	32.1304	451	-103.7954	28	EDDY
Dedic 640	ated Acres	Infill or D	Defining Well	Definir	ng Well API	Overlapping Spacing	g Unit (Y/N)	Consolida U	tion Code		
Order	Numbers.					Well setbacks are un	nder Common	Ownership:	XYes 🗌	No	
					Kick Of	f Point (KOP)					
UL A	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 541' FNL	Ft. from E/W 242' FEL	Latitude 32.1070	060	ongitude -103.8096	622	County EDDY
III	Section	Townshi	in Banga	Lat	First Tak	e Point (FTP)	Latituda	I.	angituda		County
H	29	25 S	ip Kange 31 E		2,115' FNL	1,185' FEL	32.1027	752	-103.7955	54	EDDY
UL	Section	Townshi	ip Range	Lot	Last Take Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude		County
	17	25 S	31 E		2,565' FSL	1,185' FEL	32.130	178	-103.7954	27	EDDY
Unitiz	zed Area or Ar	ea of Unifor NMNM-(m Interest 071016X	Spacin	ng Unit Type 🛛 Horizo	ntal 🗌 Vertical Ground Floor Elevation: 3,379'					
OPE	ERATOR C	CERTIFIC	CATIONS			SURVEYOR	CERTIFIC	ATIONS			
I here best of intere, location an ow agreed If this the co intere, compl division	by certify that f my knowledg st or unleased on or has a rig ner of such a r ment or a com, well is a horiz nsent of at lea st in each trac. leted interval v on.	the informa e and belief mineral inte ht to drill th nineral or w pulsory poor contal well, 1 st one lessee t (in the targ vill be locate	tion contained he , and that this org erest in the land in is well at this loc orking interest, o ling order heretof f further certify th e or owner of a we tet pool or format ed or obtained a c	e and complete to the either owns a working he proposed bottom hole suant to a contract with untary pooling ed by the division. ganization has received erest or unleased minera ich any part of the well' y pooling form the	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. THM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR					c. PAP MEXICO 21209	
Lace	ry Granillo			3/18/2	25	STATE OF NEW MEXICO NO. 21209					
Signat	^{ture} ey Granillo)]	Date		Signature and Seal of Professional Surveyor					
Printed Name						Certificate Number	Certificate Number Date of Survey				
Lacey.granillo@exxonmobil.com						TIM C. PAPPAS 1/5/2023					
Email	Address	llowable wi	II he assigned to	this com	etion until all interest	shave been consolidate	ed or a non st	Indard unit	has heen a	nrover	by the division
	1401 <i>0</i> : 140 d	uowabie Wł	u ve assignea 10	inis comp	nenon untit att MIEPESI:	, nave been Consoliaale	ca or a non-sta	maara unit l	uus veen ap	φισνέα	oy me arvision.
	FS		2821 ²	West 7th Ph: 81 TBPE Fi ©	Street., Ste 200 - Fort 7.349,9800 - Fax: 979. rm 17957 TBPLS Firm www.fscinc.net copyright 2024 - ALL Richts Res	Worth, TX 76107 732.5271 1 10193887	DATE: DRAWN CHECKE FIELD C	3 BY: D BY: REW:	-12-2025 LM CH IR	PRO SCA SHEI REVI	ECT NO: 2019082 .E: .T: 1 (5ION:

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LEGEND SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE JEDICATED ACREAGE



SHL/KO	P (NAD83 NME)		LTF	> (NAD83 NI	VIE)
Y =	403.078.7		Y	- 411.51	.0.5
X =	703.493.8		х	= 707.84	17.1
LAT. =	32.107060 °N		LAT.	= 32.130	178 °N
LONG. =	103.809622 °V	v	LONG.	= 103.795	427 °W
FTP (I	NAD83 NME)		вн	L (NAD83 NI	ME)
Y =	401 533 1		Ŷ	= 411.60	95
Y =	707 857 5		×	= 707.84	16.4
	32 102752 °N			- 707,0-	/51 °N
	102 705554 °V			- 102 705	128 9\
LONG				- 103.733	420 VV
A V -	401 001 6 N	UINA		- 700.0/	
A-1-	401,001.0 N	,	~ V	- 709,04	
	405,055.9 N	'		- 709,04	
C - Y =	406,301.5 N	,	X X	= 709,04	15.9 E
D-Y=	408,951.2 N	,	×	= 709,02	
E - Y =	411,616.9 N	,	X	= 709,03	31.4 E
F - Y =	400,992.8 N	,	X	= /0/,/1	13.2 E
G - Y =	403,647.2 N	,	Х	= /0/,/1	18.9 E
H - Y =	406,297.4 N	,	Х	= 707,71	LO.8 E
I - Y =	408,945.3 N	,	Х	= 707,70	0.8 E
J - Y =	411,610.8 N	,	Х	= 707,69	99.8 E
SHL/KOI	P (NAD27 NME)		LTF	P (NAD27 NI	VIE)
Y =	403,020.7		Y	= 411,45	52.3
X =	662,308.3		х	= 666,66	52.1
LAT. =	32.106935 °N		LAT.	= 32.130	054 °N
LONG. =	103.809143 °V	V	LONG.	= 103.794	947 °W
FTP (I	NAD27 NME)		BH	L (NAD27 NI	VIE)
Y =	401,475.2		Y	= 411,55	51.3
X =	666,671.9		Х	= 666,76	51.4
LAT. =	32.102628 °N		LAT.	= 32.130	325 °N
LONG. =	103.795076 °V	V	LONG.	= 103.794	624 °W
	CORNER COOR	DINA [.]	TES (NAD	27 NME)	
A - Y =	400,943.7 N	,	Х	= 667,85	57.4 E
B - Y =	403,598.0 N	,	х	= 667,85	54.4 E
C - Y =	406,243.5 N	,	х	= 667,86	50.4 E
D - Y =	408,893.2 N	,	х	= 667,86	52.8 E
E - Y =	411,558.7 N	,	х	= 667,84	16.4 E
F - Y =	400,934.9 N	,	х	= 666,52	27.5 E
G - Y =	403,589.2 N	,	х	= 666,53	33.4 E
H - Y =	406,239.3 N	,	X	= 666,52	25.3 E
I - Y =	408,887.2 N	,	Х	= 666.51	15.5 E
J - Y =	411.552.6 N		x	= 666.51	4.7 E
PPP (NAD83 NME)	,	PPI	P (NAD27 NI	
Y =	406.297.8		Y	= 406.23	39.8
X =	707.852.5		х	= 666.66	57.0
LAT. =	32.115850 °N		LAT	= 32.115	725 °N
LONG =	103.795494 °V	v	LONG	= 103.795	015 °W
20110.	1000000101	•	20110/	1001750	010 11
		2 1 7	2025		20100020
	DRAWN BY:	5-12-	LM	SCALE:	1" = 2,00
	CHECKED BY:		СН	SHEET:	2 OF
	FIELD CREW		IR	REVISION:	٩

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SHL/KOP (NAD83 NME)

LTP (NAD83 NME)

Released to Imaging: 7/16/2025 11:11:24 AM

<u>C-10</u>	02				State of N	lew Mexico			Rev	ised July 9, 2024	
	NI , 1 11		Ene	rgy, N	Ainerals & Natu	Iral Resources I	Department			0.1.1.1	
Via OCD	Permitting			0	IL CONSERVA	ATION DIVISI	ON	Submittal		Submittal	
								Type:	Amen		
									As Dr	illed	
					WELL LOCATION	INFORMATION					
API Ni 30-0	umber 015-53439		Pool Code 98220		Pool Nar PURP	^{ne} LE SAGE; WOLFCAN	MP (GAS)				
Proper 333	ty Code 712		Property Name	POK	ER LAKE UNIT 30-19	BS			Well Number 154H		
ORGII 373	D No. 075		Operator Name	хто	PERMIAN OPERATII	NG, LLC.		(Ground Level 3,397'	Elevation	
Surface	e Owner:	State 🗌 F	Fee 🗌 Tribal 🗌	Federal		Mineral Owner: State Fee Tribal K Federal					
					Surface	Location					
UL B	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 533' FNL	Ft. from E/W 2,648' FEL	Latitude Lu 32.107069	ongitude -103.8173	391 Cοι ΕΙ	inty DDY	
		· 			Bottom H	ole Location					
	Section 18	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 640' FSL	Ft. from E/W 1,650' FWL	LatitudeLatitude32.124905	ongitude -103.8206	513 Cou	inty DDY	
Dedica	ated Acres	Infill or D	efining Well	Definir	ng Well API	Overlapping Spacing U	Init (Y/N) Consolida	tion Code]	
643.	.52	INFILI	-	30-	015-53441	Y	U				
Order	Numbers.					Well setbacks are unde	r Common Ownership:	🗙 Yes 🗌	No		
					Kick Off	Point (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude L	ongitude	Cou	inty	
В	30	25 S	31 E		533' FSL	2,648' FEL	32.107069	-103.8173	391 ED	DY	
UL	Section	Townshi	p Range	Lot	First Take	Ft. from E/W	Latitude L	ongitude	Coι	inty	
F	30	25 S	31 E		2,115' FNL	1,650' FWL 32.102715 -103.820693 EDDY					
III	Section	Townshi	n Panga	Lot	Last Take	Point (LTP)	Latituda	ongitudo	Ca	intri	
N	18	25 S	31 E	Lot	550' FSL	1,650' FWL 32.124658 -103.820615 EDDY					
Unitize	ed Area or Are	ea of Unifor NMNM	m Interest -071016X	Spacin	ng Unit Type 🔀 Horizon	ntal 🗌 Vertical	Ground Floor I	Elevation:	3,397'		
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR C	ERTIFICATIONS				
I hereb best of	by certify that my knowledge	the informate e and belief,	tion contained her and that this orgo	ein is tru inization	e and complete to the either owns a working	I hereby certify that notes of actual surve is true and correct t	the well location shown eys made by me or unde	n on this pl er my super	at was plotte vision, and t	d from field hat the same	
Interes locatio	t or unleased i on or has a rigi per of such a n	mineral inte ht to drill th gineral or w	rest in the land in is well at this loca parking interest, or	cluding fi tion purs	he proposed bottom hole want to a contract with	I, TIM C. PAPPAS, NEW I 21209, DO HEREBY CER	MEXICO PROFESSIONAL SURV IFY THAT THIS SURVEY PLA	/EYOR NO. T AND THE			
agreen	ner of such a h nent or a comp	uneral or w pulsory pool	ling order heretofo	ore entere	ed by the division.	ACTUAL SURVEY ON THE WERE PERFORMED BY MI THAT I AM RESPONSIBLE	GROUND UPON WHICH IT IS E OR UNDER MY DIRECT SU FOR THIS SURVEY, THAT TI	S BASED JPERVISION; HIS SURVEY	TIN C.	APPA	
If this the cor	well is a horiz	ontal well, I	further certify the	t this org	ganization has received	MEETS THE MINIMUM STA MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	NDARDS FOR SURVEYING IN UE AND CORRECT TO THE JEF.	BEST OF	AFM M	EXICO	
interes comple	t in each tract eted interval w	<i>(in the targ</i> <i>ill be locate</i>	et pool or formati ed or obtained a co	on) in wh ompulsor	tich any part of the well's y pooling form the	M	7 Mar 20	25	212	209	
Lace	n. 9y Granillo		ر و ۱	18/95		TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO 1	AL LAND SURVEYOR NO. 21209		OFESSION	IL SURVERO	
Simot	ure		 	10/20		Signature and Seel of	Professional Surveyor				
Lace	v Granillo		L	-aic			roressional surveyor				
Printed	1 Name					Certificate Number	Date of Sur	vey			
Lace	y.granillo@	exxonn	nobil.com			TIM C. PAPPAS	10/5/2	123			
Email	Address					21209		20			
	Note: No al	lowable wi	ll be assigned to t	his comp	letion until all interests	have been consolidated	or a non-standard unit	has been aj	oproved by th	ne division.	
		-	2821 V	Vest 7th	Street Ste 200 - Fort V	Vorth, TX 76107		2.6.227-		0. 000000000000000000000000000000000000	
\Diamond	FS SURVEYOR	S-ENGINI		Ph: 81 TBPE Fi	7.349.9800 - Fax: 979.7 rm 17957 TBPLS Firm www.fscinc.net copyright 2024 - all rights rese	32.5271 10193887 RVED	DATE: DRAWN BY: CHECKED BY: FIELD CREW:	LM CH IR	SCALE: SHEET: REVISION:	1 OF 2	

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Y = 403,070.6 X = 701,088.4 LAT. = 32.107069 °N _ONG. = 103.817391 °W		LIP (N Y = X =	409,464.1
Y = 403,070.6 X = 701,088.4 LAT. = 32.107069 °N _ONG. = 103.817391 °W		Y = X =	409,464.1
X = 701,088.4 LAT. = 32.107069 °N _ONG. = 103.817391 °W		X =	700 050 6
LAT. = 32.107069 °N LONG. = 103.817391 °W			700,039.0
LONG. = 103.817391 °W		LAT. =	32.124658 °N
	/	LONG. =	103.820615 °W
FTP (NAD83 NME)		BHL (M	NAD83 NME)
Y = 401,481.8		Y =	409,554.1
X = 700,073.4		X =	700,059.7
LAT. = 32.102715 °N		LAT. =	32.124905 °N
LONG. = 103.820693 °W	/	LONG. =	103.820613 °W
CORNER COORE)IN/	ATES (NAD83	B NME)
A - Y = 400,933.8 N	,	X =	699, 7 52.5 E
B - Y = 403,594.7 N	,	X =	699,755.0 E
C - Y = 406,255.0 N	,	X =	699,752.2 E
D-Y= 408,911.7 N	,	X =	699, 7 51.9 E
E - Y = 411,512.9 N	,	X =	699,749.8 E
G - Y = 400,944.7 N	,	X =	701,070.7 E
H - Y = 403,603.8 N	,	X =	701,083.0 E
I - Y = 406,265.0 N	,	X =	701,080.8 E
J-Y= 408,921.8 N	,	X =	701,078.7 E
K - Y = 411,539.5 N	,	X =	701,075.6 E
SHL/KOP (NAD27 NME) Y = 403,012.6		LTP (N Y =	409,406.0
X = 659,902.9		X =	658,874.4
LAT. = 32.106945 °N		LAT. =	32.124533 °N
ONG. = 103.816911 °W	/	LONG. =	103.820135 °W
FTP (NAD27 NME) Y = 401,423.9		BHL (1 Y =	NAD27 NME) 409,496.0
X = 658,887.9		X =	658,874.5
LAT. = 32.102591 °N		LAT. =	32.124781 °N
LONG. = 103.820214 °W	1	LONG. =	103.820133 °W
CORNER COORE)N/	ATES (NAD27	/ NME)
A - Y = 400,875.9 N	,	X =	658,566.9 E
B - Y = 403,536.7 N	,	X =	658,569.6 E
C - Y = 406,196.9 N	,	X =	658,566.8 E
D-Y= 408,853.6 N	,	X =	658,566.6 E
E - Y = 411.454.7 N		X =	658,564.9 E
G - Y = 400.886.7 N		X =	659.885.1 E
H - Y = 403.545.8 N	,	X =	659.897.5 F
I - Y = 4062069 N		X =	659.895 5 F
J - Y = 408.863.7 N	,	X =	659,893 4 F
K - Y = 4114812 N	,	X =	659,890 6 F
κ i = -τιι, τοι. ζ Ν	,	~-	000,000.0 L

FIELD CREW:

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<u>C-10</u>	02				State	e of No	ew Mexico					Revised July 9, 2024
Submit E Via OCD	Electronically D Permitting		Ene	ergy, I O	Minerals & OIL CONS	z Natu ERVA	ral Resources I TION DIVISI	Departm ON	lent	Submitta		Initial Submittal
										Type:		As Drilled
					WELL LOC	ATION	INFORMATION					
API N 30-0	umber 015-53535		Pool Code 98220			Pool Nam PURPL	e .E SAGE; WOLFCAN	MP (GAS)				
Proper 333	ty Code 712		Property Name	POK	ER LAKE UNI	IT 30-19	BS				Vell N 153H	umber
ORGII 373	D No. 075		Operator Name	ХТО	PERMIAN OF	PERATIN	G, LLC.			(Ground 3,399	Level Elevation
Surfac	e Owner:	State 🗌 F	Fee 🗌 Tribal 🗌	Federal			Mineral Owner:	State 🗌 F	ee 🗌 Triba	1 🗌 Feder	al	
						Surface	Location	T		· · · ·		
B	Section 30	Townshi 25 S	Range 31 E	Lot	Ft. from N/S 533' FN	NL	Pt. from E/W 2,528' FEL	32.1070	070 -	-103.8170	003	EDDY
UL	Section	Townshi	ip Range	Lot	Bo Ft. from N/S	ttom Ho	Ie Location Ft. from E/W	Latitude	Lo	ongitude		County
С	19	25 S	31 E		578' FN	IL	2,401' FWL	32.1215	63	-103.8182	209	EDDY
Dedica 640	ated Acres	Infill or D	Defining Well	Definit	ng Well API		Overlapping Spacing U Y	Jnit (Y/N)	Consolida U	tion Code		
Order	Numbers.						Well setbacks are unde	er Common (Dwnership:	XYes 🗌	No	
					Ki	ick Off I	Point (KOP)					
UL B	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 533' FN	IL	Ft. from E/W 2,528' FEL	Latitude 32.1070	070	ongitude -103.8170	003	County EDDY
[Fir	st Take	Point (FTP)					
UL H	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 2,115' Fl	NL	Ft. from E/W 1,153' FEL	Latitude 32.1027	'28 -	ongitude -103.8126	603	County EDDY
UL	Section	Townshi	ip Range	Lot	Las Ft. from N/S	st Take]	Point (LTP) Ft. from E/W	Latitude	Lo	ongitude		County
С	19	25 S	31 E		665' FNI	L	2,435' FWL	32.1213		-103.818	01	EDDY
Unitize	ed Area or Are	ea of Unifor NM	rm Interest INM-071016X	Spacin	ng Unit Type 🔀	Horizon	tal 🗌 Vertical	Gro	ound Floor E	Elevation:	3,399'	
OPE	RATOR C	ERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	ATIONS			
I hereb best of	by certify that my knowledg	the informa e and belief	tion contained her , and that this org	rein is tru anization	e and complete t either owns a w	to the orking	I hereby certify that notes of actual surve is true and correct t	the well loc eys made by	ation shown me or unde	n on this pl r my super	at was vision,	plotted from field and that the same
locatio an owr	st or unleased on or has a rig ner of such a n	mineral inte ht to drill th nineral or w	erest in the land in his well at this loce porking interest, o	cluding t ation purs r to a voli	he proposed boti suant to a contra untary pooling	tom hole ict with	I, TIM C. PAPPAS, NEW I 21209, DO HEREBY CER	MEXICO PROFE TIFY THAT THIS GROUND UPO	SSIONAL SURV SSIONAL SURV SSURVEY PLA	EYOR NO. T AND THE		C PAD
agreen	nent or a com	oulsory pool	ling order heretof	ore enter	ed by the division	n.	WERE PERFORMED BY MI THAT I AM RESPONSIBLE MEETS THE MINIMUM STA MEYICO AND THAT IS TR	E OR UNDER FOR THIS SU NDARDS FOR	MY DIRECT SU RVEY, THAT TH SURVEYING IN	PERVISION; HIS SURVEY NEW	1 M	W MEXO S
the cor	well is a noriz nsent of at leas st in each tract	ontal well, I st one lessee ' (in the targ	e juriner certify in 2 or owner of a wo 2 get pool or format	at this or; orking inte ion) in wh	ganization nas re erest or unleased hich any part of t	eceivea d mineral the well's	MY KNOWLEDGE AND BEL	JEF.	ar 20	25		21209
comple divisio	eted interval w m.	vill be locate	ed or obtained a c	ompulsor	ry pooling form t	he				20		Je je
Lacey	y Granillo		3/	18/25			REGISTERED PROFESSION STATE OF NEW MEXICO I	IAL LAND SUR NO. 21209	/LYUR	\backslash	iss	YONAL SURVE
Signati	ure]	Date			Signature and Seal of	Professiona	l Surveyor			
Lace	y Granillo							1 -				
Printec	d Name						Certificate Number		Date of Surv	vey		_
Lace Email	y.granillo(Address	@exxon1	nobil.com				TIM C. PAPPAS 21209		10/5/20)23		
	Note: No a	llowable wi	ll be assigned to	this comp	oletion until all i	interests h	ave been consolidated	or a non-sta	ndard unit l	has been aj	oprove	d by the division.
	FE	-	2821	West 7th	Street., Ste 200	0 - Fort W	orth, TX 76107	DATE		3-6-2025	DDC	IFCT NO: 201002201
\Diamond	SURVEYO	RS+ENGIN	EERS	Ph: 81 TBPE Fi	7.349.9800 - Fa rm 17957 TBP www.fscin	ax: 979.73 PLS Firm 1 nc.net	52.5271 0193887	DATE: DRAWN CHECKE	BY: D BY:	LM CH	SCA SHE	LE: ET: 1 OF
				C	COPYRIGHT 2024 - ALL	RIGHTS RESERV	/ED	FIELD CF	REW:	IR	REV	ISION: N

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



				_
SHL/KOP	P (NAD83 NME)	LTP (N	NAD83 NME)	
Y =	403,071.4	Y =	408,255.0	
X =	701,208.3	X =	700,843.7	
LAT. =	32.107070 °N	LAT. =	32.121324 °N	1
.ONG. =	103.817003 °W	LONG. =	103.818101 °V	v
FTP (I	NAD83 NME)	BHL (1	NAD83 NME)	
Y =	401,498.6	Y =	408,341.7	
X =	702,578.4	X =	700,809.7	
LAT. =	32.102728 °N	LAT. =	32.121563 °N	ı
.ONG. =	103.812603 °W	LONG. =	103.818209 °V	v
	CORNER COORDIN	IATES (NAD83	BNME)	
A - Y =	400,966.5 N ,	X =	703,729.5 E	
B - Y =	403,621.2 N ,	X =	703,737.8 E	
C - Y =	406,285.0 N	X =	703,745.9 E	
D - Y =	408,939.2 N	X =	703,752.1 E	
E - Y =	400,933.8 N	X =	699,752.5 E	
F - Y =	403,594.7 N	X =	699,755.0 E	
G - Y =	406,255.0 N ,	X =	699,752.2 E	
H - Y =	408,911.7 N	X =	699,751.9 E	
SHL/KOP	P (NAD27 NME)	LTP (N	AD27 NME)	
Y =	403.013.4	¥ =	408.196.9	
X =	660.022.8	X =	659.658.4	
LAT. =	32.106945 °N	LAT. =	32.121199 °N	ı
ONG. =	103.816524 °W	LONG. =	103.817621 °V	v
FTP (1	NAD27 NME)	BHL (1	NAD27 NME)	
Y =	401.440.6	Y =	408.283.6	
X =	661.392.8	X =	659.624.4	
LAT. =	32.102604 °N	LAT. =	32.121438 °N	J
.ONG. =	103.812124 °W	LONG. =	103.817729 °V	v
	CORNER COORDIN	IATES (NAD27	7 NME)	
A - Y =	400.908.6 N	X =	662.543.9 E	
B - Y =	403.563.2 N	X =	662.552.3 E	
C - Y =	406,227.0 N	X =	662,560.5 E	
D - Y =	408.881.1 N	X =	662.566.8 E	
E - Y =	400,875.9 N	X =	658,566.9 E	
F - Y =	403,536.7 N	X =	658,569.6 E	
G - Y =	406,196.9 N	X =	658,566.8 E	
H - Y =	408,853.6 N	X =	658,566.6 E	
PPP1(NAD83 NME)	PPP1(NAD27 NME)	
Y =	406,267.1	Y =	, 406,209.1	
X =	701,354.1	X =	660,168.7	
LAT. =	32.115852 °N	LAT. =	32.115728 °N	1
.ONG. =	103.816483 °W	LONG. =	103.816003 °V	v
				<u> </u>
	DATE:	3-6-2025	PROJECT NO:	20190829
	DRAWN BY:	LM	SCALE:	1" = 2,00
	CHECKED BY:	CH	SHEET: REVISION	2 OF
	HILLD CILIN.	IN	ALVISION.	IN IN

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<u>C-10</u>	02		Eng		State of No	ew Mexico					Revised July 9, 2024
Submit E	lectronically		Ene	ergy, r O	VIIII CONSERVA	TION DIVISI	Jepartm ON	ent			Initial Submittal
Via OCD	Permitting								Submittal Type:		Amended Report
											As Drilled
			1		WELL LOCATION	INFORMATION					
API Ni 30-0	umber 015-53536		Pool Code 97913		Pool Nam WILDC	e AT G-06 S253002O	; BONE SP	RING			
Proper 333	ty Code 712		Property Name	POK	ER LAKE UNIT 30-19	BS			V	Vell Nu 151H	ımber
ORGII	D No.		Operator Name	хто	PERMIAN OPERATIN	G, LLC.			G	Fround	Level Elevation
Surface	e Owner: \square	State \square F	ee 🗌 Tribal 🕅	Federal		Mineral Owner:	State \Box Fe	e 🗌 Triba	1 🕅 Federa	ວ,ວ໐ອ d	
					Surface	Location					
UL C	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 755' FNL	Ft. from E/W 1,649' FWL	Latitude 32.1064	54 Lo	ongitude -103.8207	04	County EDDY
III	Section	Townshi	n Panga	Lot	Bottom Ho	le Location	Latituda	L	angituda		Country
	18	25 S	31 E	3	2,588' FSL	405' FWL	32.1302	51	-103.8246	01	EDDY
Dedica	ated Acres	Infill or D	efining Well	Definir	ng Well API	Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code		
643.	.52	INFIL	<u> </u>	30	-015-53532	Y		U			
Order]	Numbers.					Well setbacks are unde	r Common O	wnership:	X Yes 🗌	No	
	1	1			Kick Off I	Point (KOP)	1	1			1
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County C 30 25 S 31 E 755' FNL 1,649' FWL 32.106454 Longitude -103.820704 EDDY											
UL	Section	Townshi	p Range	Lot	F1rst Take Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude		County
	30	25 S	31 E	2	2,115' FNL	405' FWL	32.1027	08	-103.8247	14	EDDY
UL	Section	Townshi	p Range	Lot	Last Take	Point (LTP) Ft. from E/W	Latitude	Lo	ongitude		County
	18	25 S	31 E	3	2,489' FSL	405' FWL	32.1299	79	-103.8246	02	EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-(m Interest 071016X	Spacir	ng Unit Type 🔀 Horizon	tal 🗌 Vertical	Gro	ound Floor E	Elevation: 3	,389'	
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR C	ERTIFICA	ATIONS			
I hereb	by certify that	the informat	tion contained her	ein is tru	e and complete to the	I hereby certify that notes of actual surv	the well loce	ation shown me or unde	ı on this pla r my supery	t was j vision.	olotted from field and that the same
interes locatio	t or unleased in or has a right	mineral inte ht to drill th	rest in the land in is well at this loca	cluding t tion purs	he proposed bottom hole suant to a contract with	is true and correct t	o the best of	my belief. SSIONAL SURV	YEYOR NO.		
an own agreen	ier of such a n nent or a comp	ineral or w pulsory pool	orking interest, of ing order heretof	r to a voli ore entere	untary pooling ed by the division.	21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M	TIFY THAT THIS GROUND UPOI E OR UNDER N	SURVEY PLA N WHICH IT IS MY DIRECT SU	T AND THE S BASED PERVISION;	N.	C. PAPP
If this	well is a horiz	ontal well, I	further certify the	at this org	ganization has received	MEETS THE MINIMUM STA MEXICO, AND THAT IS THE MY KNOWLEDGE AND BEI	NDARDS FOR SUB NDARDS FOR S UE AND CORRI LIEF.	ECT TO THE E	NEW BEST OF	1	W MEXICO
the con interes comple	isent of at leas t in each tract eted interval w	st one lessee (in the targ vill be locate	or owner of a wo et pool or formati d or obtained a c	rking inte ion) in wh ompulsor	erest or unleased mineral nich any part of the well's v pooling form the	M	14 M	arch	2025	(((21209)
divisio	n.				, pooning joini ind	TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	IAL LAND SURV	EYOR	Phe		
Lace	ry Granillo		3/1	18/25						.55	ONAL SUR!
Signatu	ure		I	Date		Signature and Seal of	f Professional	l Surveyor			
Lace	ey Granillo)					[=				
Printec	l Name	~	1			Certificate Number	1	Date of Surv	/ey		
Email	ey.granillo Address	@exxon	mobil.com			TIM C. PAPPAS 21209		10/7/20)23		
	Note: No al	lowable wi	ll be assigned to i	this comr	oletion until all interests h	ave been consolidated	or a non-stai	ndard unit l	has been av	provec	l by the division.
				. <i></i> p					up		,
	-		2821	West 7th	Street Ste 200 - Fort W	orth, TX 76107			12 225-		
\otimes	F3	L L		Ph: 81 TBPE Fi	7.349.9800 - Fax: 979.73 rm 17957 TBPLS Firm 1 www.fscinc.net	2.5271 0193887	DATE: DRAWN E CHECKEE	3 3Y: 2 BY:	-13-2025 LM CH	PRO SCA SHE	LE: LE: 1 O
				C	COPYRIGHT 2024 - ALL RIGHTS RESER	/ED	FIELD CR	EW:	IR	REV	SION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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<u>C-102</u>			Г		State	e of Ne	ew Mexico					Revised July 9, 2024
Submit Electr Via OCD Per	onically mitting		Ene	orgy, N O	VIINERAIS &	ERVA	TION DIVISI	Departm	ent	Submittal Type:		Initial Submittal Amended Report As Drilled
					WELL LOCA	ATION	INFORMATION			1		
API Numb	er		Pool Code		F	Pool Name	e AT G-06 \$2530020		RING			
Property C	lode		Property Name	POK		T 30 10	RS	, DONE OF		V	Vell Ni	umber
333712 ORGID No).		Operator Name	VTO						(127H Fround	Level Elevation
373075				X10							3,381	•
Surface Ov	wner: S	State 🗌 F	ee 🗌 Tribal 🛛	Federal			Mineral Owner:	State 🗌 Fe	ee 🗌 Triba	l 🛛 Feder	al	
UL S	Section	Townshi	p Range	Lot	S Ft. from N/S	Surface]	Location Ft. from E/W	Latitude	Lo	ongitude		County
А	30	25 S	31 E		541' FN	IL	332' FEL	32.1070	59 ·	-103.8099	13	EDDY
UL S	Section	Townshi	p Range	Lot	Bot Ft. from N/S	ttom Ho	le Location Ft. from E/W	Latitude	Lo	ongitude		County
К	18	25 S	31 E		2,613' F	SL	2,385' FWL	32.1303	35	-103.8182	204	EDDY
Dedicated	Acres	Infill or D	efining Well	Definin	ng Well API		Overlapping Spacing U	nit (Y/N)	Consolida	tion Code		
640		DEFI	NING				Y		U			
Order Num	ibers.						Well setbacks are under	r Common C	wnership:	🗙 Yes 🗌	No	
					Kie	ck Off I	Point (KOP)					
UL S A	Section 30	Townshi	p Range	Lot	Ft. from N/S 541' FNI	L	Ft. from E/W 332' FFI	Latitude 32.1070	59	ongitude -103.8099)13	County EDDY
		200	512		Firs	st Take I	Point (FTP)					
UL S	Section 30	Townshi	p Range 31 E	Lot	Ft. from N/S 2,115' FN		Ft. from E/W 2 385' FWI	Latitude 32.1027	20	ongitude -103.8183	319	County EDDY
		200			Las	t Take I	Point (LTP)					
UL S	Section	Townshi	p Range	Lot	Ft. from N/S	31	Ft. from E/W	Latitude 32 1300	62	ongitude -103 8182	205	County
Unitized A	rea or Are	a of Unifor NMNM-(m Interest 071016X	Spacin	ng Unit Type 🛛	Horizon	tal 🗌 Vertical	Gro	ound Floor E	Elevation:	3,381'	
OPERA I hereby ce best of my interest or location or an owner of agreement If this well the consent interest in completed division.	ATOR Cl ertify that the knowledge unleased n · has a righ of such a m or a comp. is a horizo t of at least each tract interval wi	ERTIFIC he informat and belief, nineral inte at to drill th ineral or w ulsory pool ontal well, I t one lessee (in the targ il be locate	CATIONS ion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretofe further certify tha or owner of a wo et pool or formati d or obtained a co	ein is true anization cluding ti ttion purs t to a volu ore entere at this org rking inte onj in wh ompulsor	e and complete to either owns a wo he proposed botts want to a contrad untary pooling ed by the division ganization has re- erest or unleased wich any part of th y pooling form the	o the orking om hole ct with 1. rceived mineral he well's he	SURVEYOR CI I hereby certify that notes of actual surve is true and correct to 1 TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELL MY TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO N	ERTIFICA the well loc: typs made by the best of MEXICO PROFE IFY THAT THIS GROUND UPOO FOR THAT SUI COR UNDER I FOR THAT SUIP THAT THIS COR UNDER I FOR THAT SUIP THAT THIS IFY AND CORR IFY AL LAND SURV 10. 21209	ATIONS ation shown me or unde my belief. SURVEY PLAS N WHICH IT IS SURVEY PLAS N WHICH IT IS SURVEYING IN ECT TO THE IS AFOCA	e on this pla r my super reyor No. T AND THE S BASED PERVISION; IIS SURVEY NEW BEST OF 2025		plotted from field and that the same C. PAPPAS WEXICO 21209
Lacey G	ranillo			3/ 10/ 2	26						~	VONAL 30
Signature Lacey (Granillo		Ι	Date			Signature and Seal of	Professiona	l Surveyor			
Printed Na	me						Certificate Number		Date of Surv	/ey		
Lacey.g	granillo(@exxon1	nobil.com				TIM C. PAPPAS		12/29/2	2023		
Email Add	lress						21209			-		
N	ote: No all	'owable wii	ll be assigned to i	this comp	oletion until all in	nterests h	ave been consolidated o	or a non-sta	ndard unit l	has been ap	provec	d by the division.
			2821 V	West 7th Ph: 81 TBPE Fin	Street., Ste 200 7.349.9800 - Fa: rm 17957 TBPI www.fscine copyright 2024 - All) - Fort W x: 979.73 LS Firm 1 c.net RIGHTS RESERV	orth, TX 76107 2.5271 0193887	DATE: DRAWN F CHECKEE FIELD CR	3. 3Y: D BY: EW:	-13-2025 LM CH IR	PRO SCA SHE REV	JECT NO: 20190829 .LE: ET: 1 OF ISION: 1

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



AD83 NME) 403,078.2 703,403.6 2.107059 °I 3.809913 °I 83 NME) 401,486.9 700,808.4 2.102720 °I 3.818319 °I RNER COOF 400,933.8 N 403,594.7 N 406,255.0 N 408,911.7 N 400,944.7 N 403,603.8 N 403,603.8 N 406,265.0 N 408,921 8 N	N W R DINA ⁻ I , I , I , I ,	LTP (f Y = X = LAT. = LONG. = BHL (f Y = X = LAT. = LONG. = TES (NAD83 X = X = X = X = X = X = X = X = X = X =	VAD83 NME) 411,433.8 700,796.1 32.130062 103.818205 VAD83 NME) 411,532.9 700,796.2 32.130335 103.818204 NME) 699,752.5 699,755.0 699,755.0 699,755.0	°N °W °N E E E E
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2.100322 1	N 		32.129930	۱N ۹۱۸/
3.009434	v		105.817724	vv
101 420 0		ыны (1 У –	A11 A74 C	
+01,429.0		Y =	411,474.6	
		× =	059,011.2	 .
2.102595 °I	N	LAT. =	32.130210	Ň
3.817840 °\	N	LONG. =	103.817723	°W
RNER COOF		TES (NAD27	NME)	_
100,875.9 N	,	X =	658,566.9	E F
103,536.7 N	,	X =	658,569.6	Е -
406,196.9 N	,	X =	658,566.8	E
408,853.6 N	,	X =	658,566.6	E
111,454.7 N	,	X =	658,564.9	E -
100,886.7 N	,	X =	659,885.1	E -
		X =	659 <i>,</i> 897.5	F
103,545.8 N	,		an	-
103,545.8 N 106,206.9 N	, ,	X =	659,895.5	E
103,545.8 N 106,206.9 N 108,863.7 N	, , ,	X = X =	659,895.5 659,893.4	E E
	403,020.2 562,218.1 2.106935 °I 3.809434 °V 27 NME) 401,429.0 559,622.9 2.102595 °I 3.817840 °V RNER COOF 400,875.9 N 403,536.7 N 406,196.9 N 408,853.6 N 411,454.7 N	403,020.2 562,218.1 2.106935 °N 3.809434 °W 27 NME) 401,429.0 559,622.9 2.102595 °N 3.817840 °W RNER COORDINAT 400,875.9 N , 403,536.7 N , 406,196.9 N , 408,853.6 N , 411,454.7 N , 400,86 7 N	403,020.2 Y = $562,218.1$ X = 2.106935 °N LAT. = 3.809434 °W LONG. = 27 NME) BHL (I $401,429.0$ Y = $559,622.9$ X = 2.102595 °N LAT. = 3.817840 °W LONG. = RNER COORDINATES (NAD27 $400,875.9$ N X = $403,536.7$ N X = $406,196.9$ N X = $408,853.6$ N X = $411,454.7$ N X =	AD27 NME $Y = 411,375.6$ $403,020.2$ $Y = 411,375.6$ $562,218.1$ $X = 659,611.2$ 2.106935 °NLAT. = 32.129938 3.809434 °WLONG. = 103.817724 27 NME)BHL (NAD27 NME) $401,429.0$ $Y = 411,474.6$ $559,622.9$ $X = 659,611.2$ 2.102595 °NLAT. = 32.130210 3.817840 °WLONG. = 103.817723 RNER COORDINATES (NAD27 NME) $400,875.9$ N $X = 658,566.9$ $403,536.7$ N $X = 658,566.9$ $406,196.9$ N $X = 658,566.6$ $410,853.6$ N $X = 658,566.6$ $411,454.7$ N $X = 658,564.9$ $400,885.7$ N $X = 658,566.9$

FIELD CREW:

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REVISION

NO

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<u>C-1(</u>)2					Stat	te of N	ew Mexico				Revis	ed July 9, 2024
	 ,			Ener	rgy, N	/linerals &	& Natu	ral Resources D	Departm	nent			
Submit Ei Via OCD	lectronically Permitting				0.	IL CONS	ERVA	TION DIVISIO	NC		Submittal	Initial S	ubmittal
											Type:	As Drill	led
					T	WELL LOC	CATION	INFORMATION					
API Nu 30-0	umber)15-53290		Poo 9	ol Code)8220			Pool Name PURPL	^e ₋E SAGE; WOLFCA№	/IP (GAS)				
Propert 3337	ty Code 712		Proj	perty Name	POKE	ER LAKE UN	IIT 30-19	BS			W	/ell Number 126H	
ORGIE) No.		Ope	erator Name	XTO I	PERMIAN OF	PERATIN	G, LLC.			G	round Level I	Elevation
Surface	e Owner:	State 🔲 I	Fee [□ Tribal []] }	 Federal			Mineral Owner:			` ₁ □ Federa	3,376 	
		<u> </u>	<u> </u>				Surface	Location	<u> </u>				
UL	Section	Townshi	ip	Range	Lot	Ft. from N/S	Surrace .	Ft. from E/W	Latitude	Lo	ongitude	Coun	ıty
G	30	25 S	;	31 E	L	1,696' I	FNL ottom Hc	1,961' FEL	32.1038	378	-103.81520)2 EDI	DY
UL	Section	Townshi	ip	Range	Lot	Ft. from N/S	3	Ft. from E/W	Latitude	L(ongitude	Coun	ity
P	6	26 5	,	31 E	L	200' FS	;L	779' FEL	32.0652	252	-103.81147	71 ED	DY
Dedica	ited Acres	Infill or D	Definir	ng Well	Definin	g Well API		Overlapping Spacing U	nit (Y/N)	Consolida	tion Code		
800	· · · · · · · · · · · · · · · · · · ·	INFIL	_L		30-0)15-46948		N					
Order r	Numbers.							Well setbacks are under	Common C	Jwnersnip:	X Yes 📋 .	No	
 	<u>т. </u>	· · ·		, ,		K	lick Off F	Point (KOP)					
UL G	Section 30	Townshi 25 S	ip 3	Range 31 E	Lot	Ft. from N/S 1,696' F	; FNL	Ft. from E/W 1,961' FEL	Latitude 32.1038	378	ongitude -103.81520	02 Coun EDE	ity DY
	⊥ ┭	+		· · · · ·		Fir	rst Take	Point (FTP)	۰ ۱				
	Section 30	Townshi 25 S	ւթ Տ	Range 31 E	Lot	Ft. from N/S 2,328' F	; SL	Ft. from E/W 774' FEL	Latitude	336	ongitude -103.8114(03 Coun	dy ΟΥ
	+ T	·		·	Π_	La	ist Take J	Point (LTP)	·	'			
UL P	Section 6	Townshi 26 S	ւթ Տ	Range 31 E	Lot	Ft. from N/S 330' FSI	L	Ft. from E/W 778' FEL	Latitude	310	ongitude -103.81147	71 Coun	ity DY
									·				
Unitize	ed Area or Are	ea of Unifor NMNM-	m Inte 0710	terest J16X	Spacin	g Unit Type 📡	▲ Horizont	tal 🗌 Vertical	Gr	ound Floor E	Elevation: 3	,376'	
OPE	RATOR C	'FRTIFI(~AT						FRTIFIC	ATIONS			
	Min on L	LIVINI	~~ = = -	10135							,		
I hereby best of	y certify that i my knowledge	the informa e and belief	tion co ² , and 1	ontained here that this orga	in is true nization	e and complete a either owns a w	to the vorking	I hereby certify that in notes of actual surve	the well loc sys made by	cation shown me or unde	i on this plat r my superv	t was plotted vision, and the	from field at the same
interest locatio	t or unleased i n or has a rig	mineral inte ht to drill th	rest ir is wel	n the land include in the land include in this locat	luding th tion purs	e proposed both uant to a contro	tom hole act with	I, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT) the best of IEXICO PROFE	† my denej. ESSIONAL SURV S SURVEY PLA	/EYOR NO. T AND THE		
an own agreem	ter of such a n tent or a comp	iinerai or w oulsory poo	orking ling of	g interest, or i order heretofor	to a voiu re entere	ntary pooung d by the divisio)n.	ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE	GROUND UPC OR UNDER FOR THIS SL	N WHICH IT IS MY DIRECT SU JRVEY, THAT TH	BASED PERVISION; HIS SURVEY	IN C. P.	APPAC
If this v the con	vell is a horiz isent of at leas	ontal well, i st one lessee	l furth e or ov	ier certify that wner of a wor	t this org king inte	anization has re crest or unlease	received ed mineral	MELLIS THE MINIMUM STAT	UE AND CORF	RECT TO THE	BEST OF	AFM	XICO
interest comple	t in each tract eted interval w	(in the targ vill be locate	et poc ed or (ol or formatio obtained a co	m) in whi mpulsory	ich any part of 1 y pooling form 1	the well's the	the	14 Ma	Irch 2	025	(2120)9)
division	n.							TIM C. PAPPAS REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SUR	VEYOR	RC	200	, the
Lacey ?	Granillo			3/	18/25							SSIONA	LSUK
Signatu	ıre			D;	ate			Signature and Seal of	Professiona	al Surveyor			
Lacey	7 Granillo												
Printed	l Name							Certificate Number		Date of Surv	vey		
Lacey	.granillo@	<i>y</i> exxonn	ıobil	l.com				TIM C. PAPPAS		11/18/2	2022		
Email A	Address			·		1				t turita i		1.1	
	Note: No ai	'lowable wi	ll be a	assigned to th	iis compi	etion until all i	interests n	ave been consolidatea o)r a non-sic	ındard unit i	'ias been app	oroved by the	division.
	-	-		2821 W	vest 7th	Street Ste 20		outh TX 76107					
公	FS		JC.	4041	Ph: 817 TBPE Fir	7.349.9800 - Fa m 17957 TBI	ax: 979.73 PLS Firm 1	0193887	DATE: DRAWN	3- BY:	-14-2025 LM	PROJECT NO SCALE:	: 201908291
	SURVETUR	37280181	IS R.S.	1	Ø	www.fscin	AC. net	/ED	FIELD CI	REW:	IR	REVISION:	NC

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

	P (NAD83 NIVIE)	LTP (I	NAD83 NME)	
Y =	401,912.7	Y =	387,997.2	
X =	701,771.6	X =	702,994.4	
LAT. =	32.103878 °N	LAT. =	32.065610 °N	
LONG. =	103.815202 °W	LONG. =	103.811471 °W	
FTP (I	NAD83 NME)	BHL (I	NAD83 NME)	
Y =	400 630 1	Y =	387 867 2	
X =	702 954 1	X =	702 994 8	
	32 100336 °N	ι _Δ τ =	32 065252 °N	
	103 811403 °\\/		103 811/71 °\\/	
LONG		INATES (NADO2	105.811471 W	
A V -		INATES (NADOS	TO2 444 9 E	
	307,001.9 N	, X =	702,444.0 E	
B-1=	390,323.9 N	, X=	702,428.8 E	
C - Y =	392,985.5 N	, X =	702,412.9 E	
D - Y =	395,642.9 N	, X =	702,401.5 E	
E - Y =	398,298.0 N	, X =	702,389.1 E	
F - Y =	400,955.6 N	, X =	702,400.1 E	
G - Y =	400,966.5 N	, X =	703,729.5 E	
H - Y =	398,308.0 N	, X =	703,719.7 E	
I - Y =	395,652.0 N	, X =	703,732.0 E	
J - Y =	392,996.2 N	, X =	703,742.0 E	
K - Y =	390,335.7 N	, X =	703,758.2 E	
L - Y =	387,674.7 N	, X =	703,774.6 E	
SHL/KO	P (NAD27 NME)	LTP (I	NAD27 NME)	
Y =	401,854.8	Y =	387,939.6	
X =	660,586.1	X =	661,808.4	
LAT. =	32.103753 °N	LAT. =	32.065485 °N	
LONG. =	103.814723 °W	LONG. =	103.810994 °W	
FTP (I	NAD27 NME)	BHL (I	NAD27 NME)	
FTP (I Y =	NAD27 NME) 400,572.2	BHL (I Y =	NAD27 NME) 387,809.6	
FTP (I Y = X =	NAD27 NME) 400,572.2 661.768.5	BHL (I Y = X =	NAD27 NME) 387,809.6 661.808.8	
FTP (I Y = X = LAT. =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N	BHL (I Y = X = LAT. =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N	
FTP (I Y = X = LAT. = LONG. =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W	BHL (I Y = X = LAT. = LONG. =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W	
FTP (I Y = X = LAT. = LONG. =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W	BHL (I Y = X = LAT. = LONG. =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W	
FTP (I Y = X = LAT. = LONG. =	NAD27 NME} 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387.604 3 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661 258.8 F	
FTP (I Y = X = LAT. = LONG. = A - Y =	NAD27 NME} 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390.266 3 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = Y -	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,267 °N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = D - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X = , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,227.0 E 661,215 ° E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = D - Y = E - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X = , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,227.0 E 661,215.8 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = D - Y = E - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 395,585.1 N 398,240.1 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X = , X = , X = , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,213.4 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = E - Y = F - Y = C - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 398,240.1 N 400,897.7 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X = , X = , X = , X = , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,215.8 E 661,214.5 E 661,214.5 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = C - Y = F - Y = G - Y = G - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 395,585.1 N 398,240.1 N 400,897.7 N 400,908.6 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,215.8 E 661,214.5 E 662,543.9 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = F - Y = G - Y = H - Y = H - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 398,240.1 N 400,897.7 N 400,908.6 N 398,250.1 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,214.5 E 662,543.9 E 662,543.9 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = F - Y = G - Y = H - Y = I - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 398,240.1 N 400,897.7 N 400,908.6 N 398,250.1 N 395,594.2 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,214.5 E 662,543.9 E 662,543.9 E 662,543.2 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = F - Y = G - Y = H - Y = J - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 398,240.1 N 400,987.7 N 400,908.6 N 398,250.1 N 395,594.2 N 392,938.5 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,214.5 E 662,543.9 E 662,543.9 E 662,546.2 E 662,556.1 E	
FTP (I Y = X = LAT. = LONG. = A - Y = B - Y = C - Y = C - Y = F - Y = G - Y = H - Y = I - Y = J - Y = K - Y =	NAD27 NME) 400,572.2 661,768.5 32.100212 °N 103.810925 °W CORNER COORD 387,604.3 N 390,266.3 N 392,927.8 N 395,585.1 N 398,240.1 N 400,987.7 N 400,908.6 N 398,250.1 N 395,594.2 N 392,938.5 N 390,278.1 N	BHL (I Y = X = LAT. = LONG. = INATES (NAD27 , X = , X =	NAD27 NME) 387,809.6 661,808.8 32.065128 °N 103.810994 °W NME) 661,258.8 E 661,242.8 E 661,242.8 E 661,242.8 E 661,215.8 E 661,214.5 E 662,54.0 E 662,54.0 E 662,556.1 E 662,572.2 E	

NO

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<u>C-10</u>	02				State of	New Mexico					Revised July 9, 2024
Submit E	Electronically			nergy, I	Minerals & Na	ATION DIVIS	Departn ION	nent			nitial Submittal
Via OCE	• Permitting			U U			1011		Submittal		mended Report
											s Drilled
					WELL LOCATIO	ON INFORMATION	I				
API N 30-0	umber 015-53289		Pool Code 98220		Pool N PUI	Name RPLE SAGE; WOLFCA	AMP (GAS)				
Proper 333	ty Code 712		Property Nat	^{me} POK	ER LAKE UNIT 30-	-19 BS			N	Vell Nui 125H	nber
ORGII 373	D No. 075		Operator Na	^{me} XTO	PERMIAN OPERA	ING, LLC. Ground Level Elevation 3,375'					
Surfac	e Owner:	State 🗌 H	Fee 🗌 Tribal	E Federal		Mineral Owner:	State 🗌 I	Fee 🗌 Triba	1 🗌 Feder	al	
					Surfa	ce Location					
UL G	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 1,695' FNL	Ft. from E/W 1,991' FEL	Latitude 32.103	878 Lo	ongitude -103.8152	299	County EDDY
UL.	Section	Townsh	n Range	Lot	Bottom	Hole Location	Latitude		ongitude		County
0	6	26 S	31 E		200' FSL	1,838' FEL	32.065	238	-103.8148	390	EDDY
Dedica 800	ated Acres	Infill or D	Defining Well	Definit 30-	ng Well API 015-46948	Overlapping Spacing N	Unit (Y/N)	Consolida U	tion Code		
Order	Numbers.					Well setbacks are und	der Common	Ownership:	XYes 🗌	No	
					Kick C	off Point (KOP)					
UL G	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 1,695' FNL	Ft. from E/W 1,991' FEL	Latitude 32.103	878 Lo	ongitude -103.8152	299	County EDDY
					First Ta	ke Point (FTP)	oint (FTP) Ft. from E/W Latitude Longitud				
UL J	Section 30	Townshi 25 S	ip Range 31 E	Lot	Ft. from N/S 2,327' FSL	Ft. from E/W 1,847' FEL	Latitude 32.100	326 -	ongitude -103.8148	868	County EDDY
UL	Section	Townsh	p Range	Lot	Last Ta Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude	Lo	ongitude		County
0	6	26 S	31 E		330' FSL	1,837' FEL	32.065	596	-103.8148	390	EDDY
Unitize	ed Area or Ar	ea of Unifor NMNM-	m Interest 071016X	Spacin	ng Unit Type 🛛 Hori	izontal 🗌 Vertical	Gi	ound Floor E	Elevation:	3,375'	
OPE	RATOR C	CERTIFIC	CATIONS			SURVEYOR	CERTIFIC	CATIONS			
I herel best of interes locatic an own agreen If this the con interes comple divisio	by certify that f my knowledg st or unleased on or has a rig ner of such a r nent or a com, well is a horiz nsent of at lea st in each trac. teted interval v m.	the informa we and belief mineral inter nineral or w pulsory poo contal well, i st one lessed t (in the targ vill be locate	tion contained , and that this (, arest in the lank is well at this , orking interest ling order here further certify or owner of a tet pool or form d or obtained	herein is tru organization d including t location pur; t, or to a vol tofore enter that this or working int nation) in wi a compulsor	e and complete to the either owns a working he proposed bottom ho suant to a contract with untary pooling ed by the division. ganization has received erest or unleased mine hich any part of the we y pooling form the	I hereby certify the notes of actual sur is true and correct 21209, Do HEREBY CE ACTUAL SURVEY ON TH WERE PERFORMED BY THAT I AM RESPONSIB MEXICO, AND THAT IS MEXICO, AND THAT IS TIM C. PAPPAS REGISTERED PROFESSIC STATE OF NEW MEXICO	at the well lo rveys made b t to the best o w MEXICO PROF ERTIFY THAT TH THE GROUND UP FROM THIS ST FROM THIS ST TRUE AND COR FRUE AND COR FRUE AND COR FRUE AND COR FRUE AND SUF DNAL LAND SUF DNAL LAND SUF	cation shown y me or unde f my belief. ESSIONAL SURVEY PLAS IS SURVEY PLAS IN WHICH IT IS WY DIRECT SU URVEY, THAT TH SURVEYING IN RECT TO THE F	a on this plo r my super revor No. T AND THE S BASED PERVISION; HIS SURVEY NEW BEST OF 2025	at was p vision, a	lotted from field and that the same
La	cey Granillo			3/18/25							ONAL SUN
Signat	ure	_		Date		Signature and Seal	of Profession	al Surveyor			
	ey Granillo)									
Printeo	u Name	@exvor	mohil com				2	Date of Surv	/ey		
Email	Address	WEAK0III					J	11/18/2	2022		
	Note: No a	llowable wi	ll be assigned	to this com	oletion until all intere.	sts have been consolidated	d or a non-st	andard unit l	has been ap	oproved	by the division.
	FS			21 West 7th Ph: 81 TBPE Fi	Street., Ste 200 - For 7.349.9800 - Fax: 97 rm 17957 TBPLS Fir www.fscinc.net 2 copyright 2024 - All Rights	rt Worth, TX 76107 9.732.5271 m 10193887 RESERVED	DATE: DRAWN CHECKI FIELD C	3. BY: ED BY: REW:	-14-2025 LM CH IR	PROJE SCALI SHEE ⁻ REVIS	ECT NO: 20190829 E: F: 1 C ION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



<u>C-10</u>	02			D ate		State of N	ew Mexico			Revised July 9, 2024		
Submit Electronically Via OCD Permitting				Ene	ergy, N O	IL CONSERVA	TION DIVISION			Submittal	al	
										Туре:	Amended Report	
										As Drilled		
						WELL LOCATION	INFORMATION					
API Number Pool Code Pool Name 30-015-53438 97913 WC-015 G-06 S243119C; BONE SPRING												
Proper 333	ty Code 712	Property Name POKER LAKE UNIT 30-19 E				38			V	Vell N 124H	umber	
ORGII	D No. 075	Operator Name XTO PERMIAN OPERATING				G, LLC.			6	Ground Level Elevation 3 397'		
Surface	e Owner:	State 🗌 F	 Fee 🔲 Trit	oal 🛛	Federal		Mineral Owner: State Fee Tribal K Federal					
Surface Location												
UL B	Section 30	Townshi 25 S	p Ran 3	_{ge} 1 E	Lot	Ft. from N/S 533' FNL	Ft. from E/W 2,618' FEL	Latitude 32.1070	70 Lo	Longitude -103.817294		County EDDY
UL	Section	Townshi	ip Ran	ge	Lot	Bottom Ho Ft. from N/S	Ie Location Ft. from E/W	Latitude	Lo	ongitude		County
К	18	25 S	3	1 E		2,605' FSL	1,725' FWL	32.1303	07	-103.820336		EDDY
Dedicated Acres Infill or I		Defining Well		Defining Well API		Overlapping Spacing Unit (Y/N)		Consolida	ation Code			
643.52		INFIL	L			015-53532	Y		U			
Order Numbers. Well setbacks are under Common Ownership: X Yes No												
Kick Off Point (KOP)												
B	30	25 S	ip Ran 3	_{ge} 1 E	Lot	533' FNL	2,618' FEL	32.1070	70	-103.8172	94	EDDY
I II	Section	Townshi	n Pon	<i>a</i> a	Lot	First Take	Point (FTP)	Latituda	L	angituda		County
F	30	25 S		1 E	Lot	2,115' FNL	1,725' FWL	32.1027	16	-103.8204	51	EDDY
TI	Section	Townshi	n Ran	Last Take			Point (LTP) Et from E/W Latitude Longitud			ongitude		County
ĸ	18	25 S		1 E	Lot	2,506' FSL	1,725' FWL	32.1300	35	-103.8203	38	EDDY
Unitized Area of Uniform Interest Spacing Unit Type 🛛 Horizont							tal 🗌 Vertical Ground Floor Elevation: 3 307'					
NMNM-071016X 3,397'												
OPERATOR CERTIFICATIONS							SURVEYOR CERTIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole							I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
iocation or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.							I, I'III C. FAFTAS, NET MEALU PRUFESSIONAL SURVETOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BRET OF					
the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the							MY KNOWLEDGE AND BELIEF. 14 March 2025 (21209)					
aivision. Laceu Granillo 3/18/25							TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209					
Signature Date							Signature and Seal of Professional Surveyor					
Lacey Granillo												
Printed Name						Certificate Number	Date of Survey					
Lacey.granillo@exxonmobil.com						TIM C. PAPPAS	TIM C. PAPPAS 10/5/2023					
Email	Address						21209					
	Note: No al	'lowable wi	ll be assign	ied to t	this comp	letion until all interests	ave been consolidated c	or a non-stai	ndard unit i	has been ap	prove	d by the division.
太	FS			2821 V	West 7th Ph: 81	Street., Ste 200 - Fort W 7.349,9800 - Fax: 979.7;	orth, TX 76107 2.5271 010205-	DATE: DRAWN F	3 3Y:	-12-2025 I M	PRC	JECT NO: 20190829
	SURVEYOR	S+ENGIN	EERS		i dpe fii	www.fscinc.net	VED /	CHECKED FIELD CR	D BY: EW:	CH	SHE	ET: 1 O ISION:
NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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C-10 Submit El Via OCD)2 lectronically Permitting		En	ergy, N O	State Minerals & IL CONS	e of Netu z Natu ERVA	ew Mexico ral Resources TION DIVIS	Departn ION	nent	Submittal Type:		Revised July 9, 2024 initial Submittal Amended Report As Drilled
					WELL LOC	ATION	INFORMATION					
API Nu 30-0	115-53538		Pool Code 98220]	Pool Nam PURPL	e .E SAGE: WOLFCA	MP (GAS)				
Propert	ty Code		Property Name	POK	ER LAKE UNI	T 30-19	BS	. ,		1	Vell Nu	mber
ORGIE) No.		Operator Name	е хто	PERMIAN OP	PERATIN	G, LLC.			(Ground	Level Elevation
Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🗌	Federal			Mineral Owner:	State	Fee 🗌 Triba	1 🕅 Feder	3,388 al	
					S	Surface	Location					
UL C	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 808' FN	۱L	Ft. from E/W 1,677' FWL	Latitude 32.106	308 Lo	ongitude -103.8206	614	County EDDY
					Bot	ttom Ho	le Location					
UL	Section 18	Townshi 25 S	p Range 31 E	Lot 3	Ft. from N/S 2,592' F	SL	Ft. from E/W 660' FWL	Latitude 32.130	262	ongitude -103.8237	77	County EDDY
Dedicat 643.	ted Acres 52	Infill or D	efining Well L	Definin 30-	ng Well API -015-53441		Overlapping Spacing Y	Unit (Y/N)	Consolida U	tion Code		
Order N	Numbers.						Well setbacks are und	ler Common	Ownership:	🗙 Yes 🗌	No	
					Ki	ck Off I	Point (KOP)					
UL C	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 808' FN	L	Ft. from E/W 1,677' FWL	Latitude 32.106	308 Lo	ongitude -103.8206	614	County EDDY
UL	Section	Townshi	p Range	Lot	F1rs	st Take	Ft. from E/W	Latitude	L	ongitude		County
	30	25 S	31 E	2	2,115' FN	NL st Take l	660' FWL	32.102	/10	-103.8238	90	EDDY
UL	Section 18	Townshi 25 S	p Range 31 E	Lot 3	Ft. from N/S 2,493' FS	SL	Ft. from E/W 660' FWL	Latitude 32.129	990 La	ongitude -103.8237	78	County EDDY
Unitize	d Area or Are	a of Unifor NMN	m Interest M-071016X	Spacin	ig Unit Type 🛛] Horizon	tal 🗌 Vertical	G	ound Floor I	Elevation:	3,388'	
OPE I hereb best of interest location an own agreem If this w the con interest comple division	RATOR C y certify that i my knowledge t or unleased i n or has a rigi er of such a n eent or a comp well is a horized sent of at leas t in each tract ted interval w n.	ERTIFIC he informat e and belief, nineral inte th to drill th ineral or w ulsory pool ontal well, I t one lessee (in the targ ill be locate	CATIONS ion contained ha and that this or rest in the land i is well at this loa orking interest, ing order hereto further certify th or owner of a w et pool or forma d or obtained a	erein is truc ganization ncluding th cor to a volu fore entere hat this org orking inte tion) in wh compulsor	e and complete to either owns a we he proposed bott uant to a contra untary pooling ed by the division ganization has re ganization has re rest or unleasea uich any part of t y pooling form th	to the orking tom hole cct with n. cceived I mineral the well's he	SURVEYOR C I hereby certify tha notes of actual sur- is true and correct I, TIM C. PAPPAS, NEW ACTUAL SURVEY ON TH WERE PERFORMED BY THAT I AM RESPONSIBL MEETS THE MINIMUM SI MEXICO, AND THAT IS T MY KNOWLEDGE AND BH MALL TIM C. PAPPAS REGISTERED PROFESSIO STATE OF NEW MEXICO	CERTIFIC at the well lo veys made b to the best o MEXICO PROF RTIFY THAT TH E GROUND UP ME OR UNDER E FOR THIS S CONTRUE AND COR FUEF. 7 NAL LAND SUF NO. 21209	CATIONS cation shown y me or unde f my belief. ESSIONAL SURY IS SURVEY PLA SURVEYING IN RECT TO THE I MAY 200 NEYOR	n on this pla r my super VEYOR NO. T AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF 225		C. PAPA MEXICO 21209
Lace	y Granillo			3/18/2	5						-3	ONAL SU.
Signatu Lace	^{ire} ey Granillo			Date			Signature and Seal of	of Profession	al Surveyor			
Printed	Name						Certificate Number		Date of Surv	vey		
Lace	ey.granillo	@exxonn	nobil.com				TIM C. PAPPAS 21209	3	10/7/20	023		
	Note: No al	lowable wi	ll be assigned to	this comp	letion until all i	nterests h	ave been consolidated	l or a non-st	andard unit i	has been ap	proved	by the division.
於	FS		3C ²⁸²¹	West 7th Ph: 81' TBPE Fir	Street., Ste 200 7.349.9800 - Fa rm 17957 TBP) - Fort W IX: 979.73 IS Firm 1	orth, TX 76107 2.5271 0193887	DATE: DRAWN	BY:	3-6-2025 LM	PROJ	ECT NO: 201908294 .E:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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C-10)2		 L :			Stat	e of Ne	ew Mexico			1		Revised Jul	ly 9, 2024
			I	Ener	gy, N	/linerals &	& Natu	ral Resources I	Departn	nent		Ť		
Submit E Via OCD	lectronically Permitting				0	IL CONS	SERVA	TION DIVISI	ON		Submittal		Initial Submit	ttal
											Type:		Amended Rej	port
													As Dillied	
					,	WELL LOC	CATION	INFORMATION						
API Nu 30-0	umber)15-53540		Pool Code 98220				Pool Name PURPL	E SAGE; WOLFCAN	MP (GAS)					
Propert 3337	ty Code 712		Property N	ame	POKE	ER LAKE UN	IT 30-19	BS			1	Vell Nu 121H	umber	
ORGII 3730	D No. 075		Operator N	ame	XTO F	PERMIAN OF	PERATIN	G, LLC.			(Ground 3,388	Level Eleva 3'	tion
Surface	e Owner: 🔲	State 🗌 F	ee 🗌 Triba	l 🗌 F	Federal			Mineral Owner:	State 🔲]	Fee 🗌 Triba	l 🛛 Feder	al		
		77				:	Surface	Location					12	21-2
UL C	Section 30	Townshi 25 S	p Range 31	e	Lot	Ft. from N/S 781' FN	S NL	Ft. from E/W 1,663' FWL	Latitude 32.106	381 L	ongitude -103.8206	58	County EDDY	
		ц. т				Bo	ottom Ho	le Location					4 3	
UL	Section 18	Townshi 25 S	p Range 31	E	Lot 3	Ft. from N/S 2,588' F	S FSL	Ft. from E/W 330' FWL	Latitude 32.130	248	ongitude -103.8248	43	County EDDY	
Dedica	ated Acres	Infill or D	efining Well		Defining	g Well API		Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code			
643.	.52	INFILI	_		30-	015-53441		Y		U	-			
Order	Numbers.							Well setbacks are unde	er Common	Ownership:	X Yes 🗌	No		
	-i	,				K	ick Off I	Point (KOP)						
UL C	Section 30	Townshi	p Range 31	e E	Lot	Ft. from N/S 781' FN	6 NL	Ft. from E/W 1,663' FWL	Latitude 32.106	381 L	ongitude -103.8206	58	County EDDY	
	50 10					Fir	rst Take 1	Point (FTP)						
UL	Section 30	Townshi	p Range 31	e E	Lot 2	Ft. from N/S 2,115' F	S NL	Ft. from E/W 330' FWL	Latitude 32.102	708 L	ongitude -103.8249	56	County EDDY	
						La	st Take I	Point (LTP)	<u>_</u>					
UL	Section 18	Townshi 25 S	p Range 31	e E	Lot 3	Ft. from N/S 2,489' F	S SL	Ft. from E/W 330' FWL	Latitude 32.129	976 L	ongitude -103.8248	45	County EDDY	
<u> </u>					1									
Unitize	ed Area or Are	a of Unifor	m Interest 071016X		Spacing	g Unit Type 🛛	Horizon	al 🗌 Vertical	G	round Floor I	Elevation:	3,388'		
		EDTIEIC						SUBVEYOR C	EDTIEI					
	RAIURU	EKIIFIC	ATIONS					SURVETORC	EKIIFI	ATIONS				
I hereb	oy certify that t my knowledge	he informat and belief,	ion containe and that this	d here s organ	in is true nization e	e and complete t either owns a w	to the vorking	I hereby certify that notes of actual surve	the well lo eys made b	cation shown y me or unde	n on this pla r my super	at was j vision,	plotted from and that the	i field same
interest locatio	t or unleased r m or has a righ	nineral inte ht to drill th	rest in the la is well at this	nd incl s locati	luding th ion pursi	ne proposed bot want to a contra	ttom hole act with	is true and correct to	o the best o	f my belief.	EYOR NO.			
an own agreem	ner of such a m ment or a comp	uineral or w ulsory pool	orking intere ing order hei	est, or i retofor	to a volu re entere	ntary pooling d by the divisio	on.	ACTUAL SURVEY ON THE WERE PERFORMED BY MI THAT I AM RESPONSIBLE	GROUND UP E OR UNDER	ON WHICH IT IS MY DIRECT SU	I AND THE S BASED IPERVISION; HIS SURVEY	(H	C. PAP	PA
If this v	well is a horizo	ontal well, I	further certi	fy that	this org	anization has r	eceived	MEETS THE MINIMUM STA MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	NDARDS FOR RUE AND COR LIEF.	SURVEYING IN RECT TO THE	NEW BEST OF	1	W MEXIC	5
interest	t in each tract t in each tract	i one lessee (in the targ ill be locate	et pool or for d or obtained	a worr rmatio d a cor	n) in whi mpulsory	ich any part of a	the well's	M	_ 71	Mar 20	25	(((21209)	
division	n.				npunsor j	pooringjoring		TIM C. PAPPAS REGISTERED PROF IN SION	IAL LAND SUF	NEYOR	1	2	\smile	100 A
Lace	ey Granillo			3	3/18/25	5		STATE OF NEW MEXICO I	NO. 21209			rss	VONAL SU	JRY
Signatu	ure			Da	ate			Signature and Seal of	f Profession	al Surveyor				
Lace	ey Granillo)												
Printed	l Name							Certificate Number		Date of Surv	vey			
Lace	ey.granillo	@exxon	mobil.cor	n				TIM C. PAPPAS		10/7/20	023			
Email	Address							21203						
	Note: No al	towable wil	t be assigned	d to th	us compl	letion until all	interests h	ave been consolidated	or a non-st	andard unit i	has been aj	provec	a by the divis	sion.
				821 W	est 7+L	Street Sta 200	0 - Fort W	orth TV 76107						
	FS			321 W(Ph: 817 FBPE Fir	7.349.9800 - Fa m 17957 TBF	ax: 979.73 PLS Firm 1	2.5271 0193887	DATE: DRAWN	BY:	3-6-2025 LM	PRO SCA	JECT NO: LE: FT:	2019082908
					C	www.fscin	L RIGHTS RESERV	ED	FIELD C	REW:	IR	REVI	LI. ISION:	T OF 2

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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<u>C-10</u>	02		Ene	ergy. N	State	of Ne Natu	ew Mexico ral Resources I	Departm	ent			Revised July 9, 2024
Submit E Via OCD	Electronically Dermitting			0	IL CONSE	ERVA	TION DIVISI	ON		Submittal Type:		Initial Submittal Amended Report As Drilled
					WELLLOCA		INFORMATION					
API Nı	umber		Pool Code			ool Nam	e					
30-0	015-53541		96654			WILDC	AT BIG SINK; BONI	E SPRING				
Propert 3337	ty Code 712		Property Name	POK	ER LAKE UNIT	30-19	BS				Vell Nu 108H	ımber
ORGII 3730	D No. 075		Operator Name	хто	PERMIAN OPE	ERATIN	G, LLC.			0	Fround 3,380	Level Elevation
Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🗙	Federal			Mineral Owner:	State 🗌 Fe	e 🗌 Triba	1 🔀 Federa	al	
					Si	urface	Location					
UL A	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 541' FNL	L	Ft. from E/W 272' FEL	Latitude 32.1070	60 Lo	ongitude -103.8097	20	County EDDY
UL J	Section 17	Townshi 25 S	p Range 31 E	Lot	Bott Ft. from N/S 2,664' FS	tom Ho SL	le Location Ft. from E/W 2,535' FEL	Latitude 32.1304	55 Lo	ongitude -103.7997	89	County EDDY
Dedica 640	nted Acres	Infill or D	efining Well	Definir	ng Well API		Overlapping Spacing U Y	Unit (Y/N)	Consolida U	tion Code		
Order 1	Numbers.						Well setbacks are unde	r Common C	wnership:	X Yes 🗌	No	
					V!-		Point (VOD)					
UL A	Section 30	Townshi	p Range	Lot	Ft. from N/S		Ft. from E/W	Latitude 32 1070	60	ongitude -103-8097	20	County
~	50	25.5	31E		First	t Take	Point (FTP)	02.1070		100.0007	20	EDDT
UL G	Section 29	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,115' FN	IL	Ft. from E/W 2,535' FEL	Latitude 32.1027	46 Lo	ongitude -103.7999	14	County EDDY
	1				Last	t Take l	Point (LTP)					1
UL J	Section 17	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,565' FS	L	Ft. from E/W 2,535' FEL	Latitude 32.1301	85 Lo	ongitude -103.7997	88	County EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-(m Interest 071016X	Spacin	ng Unit Type 🛛	Horizon	tal 🗌 Vertical	Gro	und Floor E	Elevation:	3,380'	
OPE: I hereb best of interest location an own agreem If this w the com interest comple	RATOR C by certify that if my knowledge t or unleased if or or has a rig- ner of such a n ment or a comp well is a horizz tsent of at leas t in each tract eted interval w	ERTIFIC the informate and belief, mineral inte ht to drill the ineral or wo oulsory pool ontal well, I st one lessee (in the targ vill be locate	CATIONS tion contained her and that this org rest in the land in is well at this loca orking interest, or ing order heretof further certify the or owner of a wo et pool or formati d or obtained a c	rein is tru anization cluding to ttion purs r to a volu ore entero at this org rking inte ion) in wh ompulsor	e and complete to either owns a wor he proposed botto suant to a contract untary pooling ed by the division. ganization has rec erest or unleased i nich any part of th y pooling form the	o the rking om hole t with ceived mineral te well's e	SURVEYOR C I hereby certify that notes of actual surv is true and correct t I, TIM C. DAPPAS, NEW I 21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M WEAT I AM RESPONSIBLE MEETS THE MINIMUM STA MEXICO, AND THAT IS MEXICO, AND THAT IS MEX	ERTIFICA the well lock eys made by o the best of MEXICO PROFES GROUND UPOI FOR THIS SUF NDARDS FOR S USE AND CORR JEF. 4 MC	ATIONS ation shown me or unde my belief. ssional survey survey plas survey plas which it is work that the survey ind the surve	a on this pla r my super YEYOR NO. T AND THE S BASED PERVISION; HES SURVEY NEW SEST OF 2025		blotted from field and that the same C. PAPP MEXICO 21209
division	n.			1			TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	IAL LAND SURV NO. 21209	EYOR	Ph	orrs.	CURVE
Lacey	y Granillo			3/18/25			 				~	UNAL 3
Signatu Lace	^{ure} y Granillo		Ι	Date			Signature and Seal of	Professional	Surveyor			
Printed	1 Name						Certificate Number	-	Date of Surv	/ey		
Lace	y.granillo	@exxon1	nobil.com						12/0/20	123		
Email	Address	-					21209		12/3/20	20		
	Note: No al	llowable wi	ll be assigned to i	this comp	letion until all in	nterests h	ave been consolidated	or a non-sta	ndard unit l	has been ap	provec	l by the division.
	FS			West 7th Ph: 81 TBPE Fin	Street., Ste 200 7.349.9800 - Fax rm 17957 TBPL www.fscinc copysicient 2024 - All R	- Fort W c: 979.73 S Firm 1 c.net HIGHTS RESERN	orth, TX 76107 2.5271 0193887	DATE: DRAWN E CHECKED FIELD CR	3. 3Y: 0 BY: EW:	-13-2025 LM CH IR	PRO SCA SHEI REVI	JECT NO: 2019082 LE: ET: 1 (SION:

2019082907

1" = 2,000'

2 OF 2

NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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C-10	<u>)2</u>		Ene	ergy, N	State of I	New Mexico tural Resources	s Department			Revised July 9, 2024
Via OCD	Permitting			0	IL CONSERV	ATION DIVIS	SION		Submittal Type:	Amended Report
				,	WELL LOCATIC	N INFORMATION	N			
API Nu 30-0	umber)15-53543		Pool Code 97913		Pool N WIL	^{ame} DCAT G-06 S253002	20; BONE SPRIN	G		
Propert 3337	ty Code 712		Property Name	POKE	ER LAKE UNIT 30- ⁷	19 BS			W	/ell Number 107H
ORGIE 3730) No.)75		Operator Name	ХТО І	PERMIAN OPERAT	TING, LLC.			G	round Level Elevation 3,380'
Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🛛	Federal		Mineral Owner: [State Fee	Tribal	Federa	1
III	Section	Townshi	n Pange	Lot	Surfac	the Location	Latituda	Lo	ngituda	County
A	30	25 S	31 E		541' FNL	302' FEL	32.107060	-	103.8098 ⁻	16 EDDY
UL J	Section 18	Townshi 25 S	p Range 31 E	Lot	Bottom T Ft. from N/S 2,631' FSL	Hole Location Ft. from E/W 1,575' FEL	Latitude 32.130392	Lo -	ngitude 103.81379	94 County EDDY
Dedica	ted Acres	Infill or D	efining Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N) Cor	nsolidat	ion Code	
Order M	Numbers.	DEFII				Well setbacks are un	nder Common Owner	rship: D	Yes 🗌	No
					Kick O	ff Point (KOP)				
UL	Section 30	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
~		25.5	31E		First Tal	te Point (FTP)	02.107000		100.0000	
UL G	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,115' FNL	Ft. from E/W 1,575' FEL	Latitude 32.102726	Lo.	ngitude 103.81396	67 County EDDY
UL J	Section 18	Townshi 25 S	p Range 31 E	Lot	Last Tak Ft. from N/S 2,532' FSL	Ft. from E/W 1,575' FEL	Latitude 32.130120	Lo -	ngitude 103.81379	94 County EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-(m Interest 071016X	Spacin	g Unit Type 🔀 Horiz	zontal 🗌 Vertical	Ground	Floor E	levation: 3	,380'
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR	CERTIFICATI	ONS		
I hereb, best of interess location agreem If this v the con interess comple division	y certify that i my knowledga or unleased i n or has a rig, er of such a n ient or a comp vell is a horiz sent of at leas t in each tract ted interval w 1.	the informate e and belief, mineral inte ht to drill th ineral or w oulsory pool ontal well, I st one lessee (in the targ ill be locate	tion contained her and that this org rest in the land in is well at this locd orking interest, ou ing order heretof further certify the or owner of a wo et pool or formated d or obtained a c	rein is truc anization cluding th ation purs. r to a volu ore entere at this org rking inte ion) in wh.	e and complete to the either owns a working ue proposed bottom ho want to a contract with ntary pooling d by the division. anization has received rest or unleased miner ich any part of the wel. pooling form the	I hereby certify th notes of actual su is true and correct i, TIM C. PAPPAS, NE 21209, DO HEREBY C ACTUAL SURVEY ON WEXE PERFORMED BY THAT I AM RESPONSIE MEETS THE MINIMUM MEXICO, AND THAT IS MY KNOWLEDGE AND MY KNOWLEDGE AND TIM C. PAPPAS REGISTERED PROFESS STATE OF NEW MEXIC	hat the well location urveys made by me o cct to the best of my b w MEXICO PROFESSION SERTIPY THAT THIS SURVEY THE GROUND UPON WHI THE GROUNDER MY DIF SURVEY TRUE AND CORRECT TO BELIEF. H Marco MONAL LAND SURVEYOR IO NO. 21209	shown r under relief. AL SURVE YEY PLAT SECT SUF THAT TH YING IN 0 THE B	on this play my superv EYOR NO. AND THE BASED PERVISION; IS SURVEY NEW EST OF O 2.5	t was plotted from field ision, and that the same
Lac	ey Granillo			8/18/25						SJONAL SUI
Signatu Lace	^{ire} y Granillo		I	Date		Signature and Seal	l of Professional Surv	veyor		
Printed	Name					Certificate Numbe	r Date	of Surv	ey	
Lace Email A	y.granillo(Address	@exxoni	nobil.com			TIM C. PAPPA — 21209	S 1	2/29/2	023	
	Note: No al	llowable wi	ll be assigned to	this comp	letion until all interes.	ts have been consolidate	ed or a non-standard	d unit h	as been app	proved by the division.
	FS			West 7th Ph: 81 TBPE Fir ©	Street., Ste 200 - For 7.349.9800 - Fax: 979 m 17957 TBPLS Fir www.fscinc.net copyright 2024 - All Rights R	t Worth, TX 76107 .732.5271 n 10193887 eserved	DATE: DRAWN BY: CHECKED BY: FIELD CREW:	3-	1 3-2025 LM CH IR	PROJECT NO: 2019082 SCALE: SHEET: 1 C REVISION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LEGEND

	SHL/KOF Y = X = LAT. = LONG. = FTP (1 Y = X =	Y (NAD83 NME) 403,078.3	LTP (
	Y = X = LAT. = LONG. = FTP (I Y = X =	403,078.3		NAD83 NME)	
	X = LAT. = LONG. = FTP (I Y = X =		Y =	411,461.2	
	LAT. = LONG. = FTP (I Y = X =	703 <i>,</i> 433.7	X =	702,161.7	
	LONG. = FTP (I Y = X =	32.107060 °N	LAT. =	32.130120 °N	
	FTP (1 Y = X =	103.809816 °W	LONG. =	103.813794 °W	
	Y = X =	NAD83 NME)	BHL (NAD83 NME)	
	X =	401.495.8	Y =	411.560.2	
		702.156.2	X =	702.161.1	
	LAT. =	32.102726 °N	LAT. =	32.130392 °N	
	LONG. =	103.813967 °W	LONG. =	103.813794 °W	
		CORNER COORD	INATES (NAD83	S NME)	
l	Δ-Υ=	400 944 7 N	X =	701 070 7 F	
	B - Y =	403.603.8 N	, X =	701.083.0 F	
l	C - Y =	406 265 0 N	, X =	701,000.0 E	
l	D - Y =	408,203.0 N	, X = X =	701,000.0 E	
l	F - Y =	400,521.0 N 411 539 5 N	, X = X =	701,075.6 E	
l	E - Y =	411,555.5 N	, X =	701,075.0 E	
l	G - V =	403,555.6 N	, X = X =	702,400.1 E	
l	U-1-	405,012.5 N	, X= X=	702,410.4 E	
	I V	400,273.0 N	, ^- _	702,913.4 2	
l	I - Y =	408,930.5 N	, X=	702,415.4 E	
l	J - Y =	411,566.1 N	, X =	702,405.8 E	
I	SHL/KOI	(NAD27 NME)	LIP (NAD27 NME)	
l	Y =	403,020.3	Y =	411,403.0	
l	X =	662,248.2	X =	660,976.7	
l	LAT. =	32.106935 °N	LAT. =	32.129995 °N	
l	LONG. =	103.809337 °W	LONG. =	103.813313 °W	
l	FTP (I	NAD27 NME)	BHL (NAD27 NME)	
I	Y =	401,437.9	Y =	411,502.0	
l	X =	660,970.6	X =	660,976.1	
l	LAT. =	32.102602 °N	LAT. =	32.130267 °N	
l	LONG. =	103.813488 °W	LONG. =	103.813313 °W	
l		CORNER COORD	INATES (NAD27	7 NME)	
l	A - Y =	400,886.7 N	, X =	659,885.1 E	
l	B - Y =	403,545.8 N	, X =	659,897.5 E	
l	C - Y =	406,206.9 N	, X =	659,895.5 E	
l	D - Y =	408,863.7 N	, X =	659,893.4 E	
l	E - Y =	411,481.2 N	, X =	659,890.6 E	
l	F - Y =	400,897.7 N	, X =	661,214.5 E	
l	G - Y =	403,554.5 N	, X =	661,224.9 E	
	H - Y =	406,217.0 N	, X =	661,228.0 E	
1	I - Y =	408,872.4 N	, X =	661,230.1 E	
I	J - Y =	411,507.9 N	, X =	661,220.8 E	
		NAD83 NME)	PPP (NAD27 NME)	
	PPP (I	406,273.1	Y =	406,215.1	
	PPP (I Y =	702 158 8	X =	660,973.4	
	PPP (I Y = X =	/02,100.0			
	PPP (I Y = X = LAT. =	32.115858 °N	LAT. =	32.115734 °N	

NO

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<u>C-10</u>	<u>02</u>		En	ergy N	State of N Minerals & Natu	ew Mexico ral Resources I	Departn	nent		Revise	ed July 9, 2024
Submit E	Electronically			0	UL CONSERVA	TION DIVISION	ON	lont		🗌 Initial Su	ıbmittal
Via OCD	Permitting			C					Submittal Type:	Amendeo	d Report
										As Drille	ed
			I						1		
API N	umber		Pool Code		Pool Narr						
30-0	015-53545		97913		WILDO	CAT G-06 S253002O	, BONE S	PRING			
Proper 333	ty Code 712		Property Name	POK	ER LAKE UNIT 30-19	BS			W	/ell Number 105H	
ORGI	D No.		Operator Name	хто	PERMIAN OPERATIN	IG, LLC.			G	round Level E	levation
373	075	<u> </u>				Minurel Orenzerr				3,376	
Surface		State F	ee 📋 Tribal 🛛	Federal			State F	ee 📋 Triba	I 🛛 Federa		
	Section	Townshi	n Panga	Lot	Surface	Location	Latituda	L	angituda	Count	
G	30	25 S	31 E	Lot	1,696' FNL	1,931' FEL	32.103	878	-103.8151(05 EDE	DY
					Bottom Ho	ble Location		I			
UL I	Section 18	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,640' FSL	Ft. from E/W 960' FEL	Latitude 32.1304	417 Lo	ongitude -103.81180	07 Count EDI	y DY
Dedica 640	ated Acres	Infill or D	efining Well L	Definin 30	ng Well API)-015-53543	Overlapping Spacing U Y	nit (Y/N)	Consolida U	tion Code		
Order	Numbers.					Well setbacks are under	r Common	Ownership:	XYes 🗌	No	
					Kick Off	Point (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	Count	y
G	30	25 S	31 E		1,696' FNL	1,931' FEL	32.103	878	-103.81510	05 EDD	Y
UL.	Section	Townshi	n Range	Lot	First Take	Point (FTP) Et_from E/W	Latitude	L	ongitude	Count	V
Н	30	25 S	31 E	Lot	2,115' FNL	943' FEL	32.102	729	-103.81192	25 EDD	Y
					Last Take	Point (LTP)					
	Section 18	Townshi	p Range 31 E	Lot	Ft. from N/S 2,541' FSL	Ft. from E/W 960' FEL	Latitude	145 Lo	ongitude -103.8118	09 Count EDD	y Y
Luitia		an of Luifor		Emocia				ound Eloon I	Zlavation		
		NMNM-(071016X	Spacin	ig Unit Type 🛛 Horizon				3	,376'	
OPE	RATOR C	CERTIFIC	CATIONS			SURVEYOR CI	ERTIFIC	CATIONS			
I hereł	by certify that	the informa	tion contained he	rein is tru	e and complete to the	I hereby certify that	the well lo	cation showr	1 on this pla	t was plotted f	from field
best of	my knowledg	e and belief,	and that this org	ganization	either owns a working	notes of actual surve is true and correct to	eys made by o the best o	y me or unde f my belief.	r my superv	vision, and tha	t the same
locatio	on or has a rig	ht to drill th nineral or w	is well at this loc	ation purs	suant to a contract with	I, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT	MEXICO PROFI	ESSIONAL SURV S SURVEY PLA	EYOR NO.		
agreen	nent or a com	pulsory pool	ling order hereto	fore enter	ed by the division.	WERE PERFORMED BY ME THAT I AM RESPONSIBLE	GROUND UPO	MY DIRECT SU JRVEY, THAT TH	IPERVISION;	TH C. FA	APPA V.C
If this the cor	well is a horiz rsent of at lea	ontal well, <mark>I</mark> st one lessee	further certify th	at this org	ganization has received grest or unleased mineral	MEETS THE MINIMUM STA MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BEL	UE AND COR	RECT TO THE	BEST OF	ALM	AICO
interes comple	t in each traci eted interval w	t (in the targ vill be locate	et pool or forma ed or obtained a	tion) in wh compulsor	nich any part of the well's y pooling form the	M	14 M	aron :	2025	(2120	9)))
divisio	n.			Ĩ		TIM C. PAPPAS REGISTERED PROFESSION	AL LAND SUR	VEYOR	PKC		No.
Lac	ey Granillo		3	/18/25		STATE OF NEW MEXICO N	NU. 21209			SSIONAL	SURY
Signat	ure			Date		Signature and Seal of	Profession	al Surveyor	_	_	
Lace	y Granillo										
Printec	1 Name					Certificate Number		Date of Surv	vey		
Lac	ey.granill	o@exxor	1mobil.com			TIM C. PAPPAS		10/5/20	023		
Email	Address					21209					
<u> </u>	Note: No a	llowable wi	ll be assigned to	this comp	oletion until all interests I	have been consolidated of	or a non-sta	andard unit i	has been apj	proved by the	division.
	EC		2821	West 7th	Street., Ste 200 - Fort W	Vorth, TX 76107	DATE:	3	-13-2025	PROJECT NO:	2019082904
$\langle \rangle$	SURVEYO	RS+ENGIN	EERS	Ph: 81 TBPE Fi	7.349.9800 - Fax: 979.7; rm 17957 TBPLS Firm 1 www.fscinc.net	52.5271 10193887	DRAWN CHECKE	BY: ED BY:	LM CH	SCALE: SHEET:	1 OF 2
				C	COPYRIGHT 2024 - ALL RIGHTS RESER	VED	FIELD C	REW:	IR	REVISION:	NO

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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<u>C-10</u>)2					State	e of Ne	ew Mexico				Rev	vised July 9, 2024
Submit E	Rectronically			Ener	rgy, N	Ainerals &	Natu	ral Resources E	Departm	lent		Initial	Submittal
Via OCD	Permitting				U.	IL CONSE	ERVA	TION DIVISIO	ON		Submittal	Amen	ided Report
											Type:		rilled
											<u> </u>		
					۲ 	WELL LOCA	ATION	INFORMATION					
API Nv 30-0	umber 015-53544		Pool 9	ol Code 97913		P	ool Name WILDC	e AT G-06 S253002O;	; BONE SF	PRING			
Propert	ty Code		Proj	perty Name	POKI		T 30-19 I	BS			W	/ell Number	r
ORGII	/ 12 D No.		Ope	erator Name	XTO I			<u>e 110</u>			G	round Leve	l Elevation
3730	075											3,398'	
Surface	• Owner:	State 🗌 F	iee] Tribal 🛛 F	Federal			Mineral Owner:	State 🗌 F	ee 🗌 Triba	I 🛛 Federa	1	
ГП	Section	Townsh	in	Dange	Lat	Et from N/S	urface I	Location		L(maitude	Co	
B	30	25 S	۰۶ ۱	31 E	Loi	533' FN	L	2,558' FEL	32.1070)70	-103.8171	00 E	DDY
<u>т</u>	- de stion	Tamph			Tat	Bott	tom Ho	le Location	Tretterdo		:	Ca	
J	18	25 S	ւթ Տ	31 E	Loi	2,622' F	SL	Pt. from E/w 2,280' FEL	32.1303	362	-103.8160	72 E	DDY
		- <u>_</u>		1			 					ı.	
Dedicat 640	ted Acres	Infill or D)efinin .L	ng Well	Detinin 30	g Well API)-015-53543		Overlapping Spacing U	nit (Y/N)	Consolidat	tion Code		
Order 1	Numbers.							Well setbacks are under	r Common (Jwnership:	X Yes	No	
						V:							
UL	Section	Townsh	ip	Range	Lot	Ft. from N/S		Point (KOP) Ft. from E/W	Latitude	L	ongitude	Co	untv
В	30	25 S	5	31 E		533' FNL	-	2,558' FEL	32.1070)70	-103.81710	00 ED	DY
UL	Section	Townsh	in	Range	Lot	Firs	st Take I	Point (FTP) Et_from E/W	Latitude	L	ongitude	Co	untv
G	30	25 S	\$	31 E		2,115' FN	۱L	2,263' FEL	32.1027	'23	103.8161	88 ED	DY
TI	Gastion	Townsh	•	Bango	Lat	Last	t Take I	Point (LTP)	T stitude		!#>da	Ca	-4
J	Section 18	Townsin 25 S	^{ip}	Range 31 E	Lot	Ft. from 19/5 2,523' FS	3L	Ft. from E/w 2,281' FEL	32.1300)90	-103.8160	73 E	unty DDY
										·		· ·	
Unitize	d Area or Are	ea of Unifor NMNM-	rm Inte 0710	erest 16X	Spacin	g Unit Type 🛛	Horizont	tal 🗌 Vertical	Gro	ound Floor E	Elevation: 3	,398'	
_			-										
			<u> </u>										
OPEI	RATOR C	ERTIFIC	CATI	IONS				SURVEYOR CI	ERTIFIC.	ATIONS			
I hereb	y certify that	the informa	tion ce	ontained here	ein is true	e and complete to	o the	I hereby certify that notes of actual surve	the well loc evs made by	ation shown me or unde	i on this pla r my superv	t was plotte vision, and t	ed from field that the same
interest	t or unleased i	mineral intendent	, and . 2rest ir his wel	n the land inc	cluding th	ie proposed botto	om hole	is true and correct to I. TIM C. PAPPAS, NEW M	o the best of MEXICO PROFE	° my belief. SSIONAL SURV	FYOR NO.		
an own agreen	ter of such a n	nineral or w	vorkinş Jing ol	g interest, or order heretofo	to a volu re entere	ntary pooling	,	21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME	FIFY THAT THIS GROUND UPO E OR UNDER	S SURVEY PLA N WHICH IT IS MY DIRECT SU	F AND THE S BASED PERVISION;	. N C.	PAPPA
If this v	well is a horiz	contal well,	I furth	her certify tha	it this org	anization has rea	ceived	THAT I AM RESPONSIBLE MEETS THE MINIMUM STAP MEXICO, AND THAT IS TRU	FOR THIS SU NDARDS FOR UE AND CORF	RVEY, THAT TH SURVEYING IN RECT TO THE E	IS SURVEY NEW BEST OF	THEN N	NEXICO S
the con	isent of at leas t in each tract	st one lessee t (in the tars	ј г or он get рос	wner of a wor ol or formatic	king inte on) in wh	rest or unleased is ich any part of the	mineral he well's	MY KNOWLEDGE AND BEL	16F. 14 M	arch	2025	((21)	209
comple: divisior	ted interval w n.	ill be locate	ed or c	obtained a cor	mpulsory	pooling form the	ıe		<u> </u>		PX		
1	° ~ .(3/18/2	25		REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SUR NO. 21209	/EYOR		PESSION	CURYET
	acey Granille	c			J/ 10/ _			 				-iun	AL 3-
Signatu	ure			Da	ate			Signature and Seal of	Professiona	l Surveyor			
	cey Granill	lo							T-				
Printed	l Name							Certificate Number		Date of Surv	/ey		
	cey.granill	o@exxo	nmo	bil.com				TIM C. PAPPAS 21209		10/5/20)23		
Email A	Address			·	•••	tot all it	i sta h	lidated		1 A conte i	1	J Jan d	• • • • • • • • •
	N0te: 110 ai	lowabie wi	ll De u	issignea io in	us compi	letion until all in	nteresis n	ave been consonaaiea c	or a non-sia	Indara unu r	ias been apj	provea vy u	he division.
I													
				-									
公	F5		NC	2821 W	/est 7th : Ph: 81 TBPE Fir	Street., Ste 200 7.349.9800 - Faz rm 17957 TBPI	- Fort Wo x: 979.73 IS Firm 1	orth, TX 76107 2.5271 0193887	DATE: DRAWN	3- BY:	-13-2025 LM	PROJECT N SCALE:	IO: 201908290
Y	SURVEYOR	IS+ENGIN	EERS	1	©	www.fscinc	c.net RIGHTS RESERV	/ED	CHECKE	D BY: REW:	CH IR	SHEET: REVISION:	1 OF

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LEGEND

SHL/KO	P (NAD83 NME)	LTP (NAD83 NME)	
Y =	403.071.2	Y =	411,447.1	
X =	701.178.3	X =	701.456.1	
	32.107070 °N	I AT. =	32,130090 °	.
LONG =	103 817100 °W	LONG =	103 816073 °N	\sim
E0110	105.017100 W	BHI (NAD83 NMF)	
v –	401 401 2	V -	A11 546 1	
1 - V -	401,491.5 701 469 4	1 - X -	411,540.1 701 /EC 1	
	701,408.4	X =	701,450.1	.
	32.102723 N	LAT. =	32.130362 T	×
LUNG. =	103.816188 W	LUNG. =	103.816072	
• •		INATES (NAD83		
A - Y =	400,944.7 N	, X =	701,070.7 E	
B - Y =	403,603.8 N	, X =	701,083.0 E	
C - Y =	406,265.0 N	, X =	701,080.8 E	
D - Y =	408,921.8 N	, X =	701,078.7 E	
E - Y =	411,539.5 N	, X =	701,075.6 E	
F - Y =	400,955.6 N	, X =	702,400.1 E	
G - Y =	403,612.5 N	, X =	702,410.4 E	
H - Y =	406,275.0 N	, X =	702,413.4 E	
I - Y =	408,930.5 N	, X =	702,415.4 E	
J - Y =	411,566.1 N	, X =	702,405.8 E	
SHL/KOI	P (NAD27 NME)	LTP (NAD27 NME)	
Y =	403,013.2	Y =	411,388.9	
X =	659,992.8	X =	660,271.2	
LAT. =	32.106945 °N	LAT. =	32.129966 °N	۱
LONG. =	103.816621 °W	LONG. =	103.815592 °\	N
FTP (I	NAD27 NME)	BHL (NAD27 NME)	
Y =	401,433.4	Y =	411,487.9	
X =	660,282.9	X =	660,271.2	
LAT. =	32.102599 °N	LAT. =	32.130238 °N	4
LONG. =	103.815709 °W	LONG. =	103.815591 °\	N
	CORNER COORD	INATES (NAD27	' NME)	
A - Y =	400,886.7 N	, X =	659,885.1 E	
B - Y =	403,545.8 N	, X =	659,897.5 E	
C - Y =	406,206.9 N	, X =	659,895.5 E	
D - Y =	408,863.7 N	, X =	659,893.4 E	
E - Y =	411,481.2 N	, X =	659,890.6 E	
F - Y =	400,897.7 N	, X =	661,214.5 E	
G - Y =	403,554.5 N	, X =	661,224.9 E	
H - Y =	406,217.0 N	, X =	661,228.0 E	
I - Y =	408,872.4 N	, X =	661,230.1 E	
J - Y =	411,507.9 N	, X =	661,220.8 E	
PPP (I	NAD83 NME)	PPP (NAD27 NME)	
Y =	406,267.9	Y =	406,209.8	
X =	701,462.6	X =	660,277.2	
LAT. =	32.115853 °N	LAT. =	32.115729 °M	v
LONG. =	103.816133 °W	LONG. =	103.815653 °\	N
	24-7	2.12.555		0000
	DATE: DRAWN BY:	3-13-2025 LM	PROJECTINO: 201 SCALE: 1'	90829 '= 2.0
	CHECKED BY:	СН	SHEET	2 0
	FIELD CREW:	IR	REVISION:	1

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Bend Clamminity OIL CONSERVATION DIVISION Image: Imag	<u>C-10</u>)2		End	ergy, N	State Ainerals &	e of Ne Natur	ew Mexico ral Resources I	Departr	nent			Revised July 9, 2024
WELL LOCATION INFORMATION All matters Period Code 300 15 65547 Period Code 300 15 65547 Period Code 300 15 65547 Period Code 300 15 65547 Well Number (Code 1 and Code	Submit E Via OCD	Electronically Dermitting			0	IL CONSI	ERVA	TION DIVISI	ON		Submitta Type:		Initial Submittal Amended Report As Drilled
API Number 30 015:5547 Piele Cade 90 015:5547 Piele Cade 90 015:5547 Piele Cade 90 015:5547 Piele Code 333712 Propertor Nume 700 PERBLANG DEFENTING, LLC. Communication 103:41 Communication 103:41 OBED Na. 372075 Operator Nume 71207 Communication 103:41 Miteral Owner: Date Interface Location UL 8 Section 30 015:55477 Presenting 100 0000000000000000000000000000000000						WELL LOCA	ATION	INFORMATION					
Progeny Cole Proseny Nume POCER LAKE UNIT 30-19 BS Well Number 103-14 333712 Optimity Nume TO PERMIAN OPERATING, LLC. Consultance Based 30-37 33372 States Ownes: State The T Tabal Pederal Marcal Ownes: Table T Trade DE Pederal UL Section France None Lating Pederal Name De Pederal Lating Pederal IT Section Towarday Range Lat Pederal Mark Ownes Lating Pederal Lating Pederal IT Section Towarday Range Lat Pederal Mark Ownes Lating Pederal Lating Ped	API Nu 30-0	umber)15-53547		Pool Code 98220		F	Pool Name PURPL	E SAGE; WOLFCA	MP (GAS)			
ORDIN No. XTO PERMIAN OPERATING. LLC. Ground Local Linear 3.397 Surface Down: State Fer Trihal Paderal Mireral Owner: Exe Fer Trihal Zaratal UL Scrian Downing Range Lat PL from NS	Proper 3337	ty Code 712		Property Name	POK	ER LAKE UNI	T 30-19 I	BS				Well Nu 103H	ımber
Sufface Dowset: Statute I real Matecial Dowset: Statute Lastitute	ORGII 3730	D No. 075		Operator Name	XTO	PERMIAN OP	ERATIN	G, LLC.				Ground 3,397	Level Elevation
Surface Location UL Section Township Range Lot Thom NN Filt from SN Lastaute Lastaute Langitude County UL Station Township Range Lot Thom NN Filt from SN Lastaute	Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🗌	Federal			Mineral Owner:	State	Fee 🗌 Triba	1 🛛 Feder	al	
CL Section Towarding Range Lot PL 1001, NS. PL 10		0		n	.	S	Surface I	Location	T		. 1		
Bottom Hole Location UL Section Township Range Lot P. from K% Latitude Longinude County Deficience Acres Infill or Defining Well Defining Well Defining Well Orectapping Spacing Unit (YN) County County U Order Numbers. Well selenks are under Common Ownership: [2] Yes No UL Section Township Range Lof P. from K% Latitude Longinate County UL Section Township Range Lof P. from K% Latitude Longinate County UL Section Township Range Lof P. from K% Latitude Longinate County UL Section Township Range Lof P. from K% Latitude Longinate County UL Section Township Range Lof P. from K% Statitude Longinate County UL Socian Township Range Lo	B	30	25 S	ange Range 31 E	Lot	Ft. from N/S 533' FN	L	2,588' FEL	32.107	070	-103.817	197	EDDY
N 18 25 S 31 E 164 FSL 1,970 FWL 32,123664 -103,819588 EDDY Dedicated Acress Infill or Defining Well Defining Well API Overlapping Spacing Unit (YN) Consolidation Code Order Numbers Well sectors an address are under Common Ownership: [K] Yes [] No No UL Sector Floor NS Kick Off Point (KOP) Latitude Longitude Constrained UL Sector Toomhip Range Lot P. from KS Latitude Longitude County UL Sector Toomhip Range Lot P. from KS Latitude Longitude County UL Sector Toomhip Range Lot P. from KS Latitude Longitude County UL Sector Toomhip Range Lot P. from KS Latitude Longitude County UL Sector Toomhip Range Sector P. from KS Latitude Longitude County UL Sector Toomhip Range Sector P. from KS Longitude Co	UL	Section	Townshi	p Range	Lot	Bot Ft. from N/S	tom Ho	le Location Ft. from E/W	Latitude	Lo	ongitude		County
Deducated Acres Intill or Defining Well Defining Well API Overlapping Spacing Unit (YN) Consolidation Code 0rder Nambes. Well sectasts are under Common Ownenhip: X Yes No Kick Off Point (KOP) UL Section Township Range: Lot F. from NS: 2,588 FEL 32,107070 -103,817197 Country UL Section Township Range: Lot F. from NS: 2,493 FEL 32,107070 -103,817197 Country UL Section Township Range: Lot F. from NS: 2,493 FEL 32,107070 -103,817197 Country UL Section Township Range: Lot F. from NS: 2,493 FEL 32,102722 -103,816931 Country UL Section Township Range: Lot F. from NS: 1,800 FWL Latitude Longitude Country UL Section Township Range: Lot F. from NS: 1,800 FWL Section Township Section -103,819557 Country UL Section Township	N	18	25 S	31 E		184' FSL	-	1,970' FWL	32.123	654	-103.819	588	EDDY
Order Number. Well sethacks are under Common Ownership: Marker in the set of the set o	Dedica 640	nted Acres	Infill or D DEFIN	Defining Well	Definin	g Well API		Overlapping Spacing U Y	Jnit (Y/N)	Consolida U	tion Code		
Kick Off Point (KOP) UL Section Township Range Lat PL from NS FL from EW Latitude County County UL Section Township Range Lot PL from NS FL from EW Latitude County County UL Section Township Range Lot PL from NS FL from EW Latitude Longitude County UL Section Township Range Lot PL from NS FL from NS FL from EW Latitude County County EDDY UL Section Township Range Lot PL from NS FL from NS FL from EW Latitude County	Order 1	Numbers.						Well setbacks are unde	er Common	Ownership:	XYes 🗌] No	
U.B. Section Township Range Lat Ft. from NN Ft. from FN Latitude Longitude County U.G. 30 25 S 31 E Lot Ft. from NN Ft. from FN 2.00707 -103.817197 EDDY U.G. Section Township Range Lot Ft. from NN Ft. from FN 2.409 TFL 2.102722 -103.816931 EDDY U.G. Section Township Range Lot Ft. from NN Ft. from FW Latitude -103.816931 EDDY U.N. Section Township Range Lot Ft. from NN Ft. from FW Latitude -103.816931 EDDY Unitized Area or Area of Uniform Interest Township Range Lot Ft. from NN Start Take Point (LTP) Unitized Area or Area of Uniform Interest Spacing Unit Type [X] Horizontal Vertical Ground Floor Elevation: 3.397 Unitized Area or Area of Uniform Interest Spacing Unit Type [X] Horizontal SURVEYOR CERTIFICATIONS Interest certify that the indirector on a working: I hereby certify that the indirector on a working: Spacing Uniton therein the treg orean			1.			Kie	ck Off I	Point (KOP)		I			T
First Take Point (FTP) UL Section Township Range Lat First Fink 2,415 FNL 2,495 FRL 2,405 FRL 2,102722 1-03.816931 EDDY UL Section Township Range Lot First Fink Prome Ew Latitude 1-03.816931 EDDY UL Section Township Range Lot First Fink 2,415 FNL 2,405 FRL Latitude 1-03.816931 EDDY UL Section Township Range Lot First FNL Prome Ew Latitude 1-03.816931 EDDY Unitized Area or Area of Uniform Interest NUNNM-071016X Spacing Unit Type IM Horizontal Vertical Ground Floor Elevation: 3,397 OPERATOR CERTIFICATIONS Interest or understand beild; add bird this arganization thar grant atom control to the best of problem Source are under my supervision, and that the sec interest or understig Interest, or underst	UL B	Section 30	Townshi	p Range 31 E	Lot	Ft. from N/S 533' FNL	L	Ft. from E/W 2,588' FEL	Latitude 32.107	070	ongitude -103.817	197	County EDDY
G 30 25 S 31 E 2,115 FNL 2,493 FEL 32,102722 -103,816931 EDDY UL Section Township Range Lot FL from NS FL from NS FL from EW Latitude Longitude County UL Section Township Range Lot FL from NS FL from EW Latitude Longitude County Unitized Area or Area of Uniform Interest NMNN-071016X Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3,397 OPERATOR CERTIFICATIONS Interest or maker any and belief, and that this organization either owns a vorking interest or makers in the local full will be well and that this organization either owns a vorking interest or nowers in interest or no wohntary pooling order betweets fore entered by the division. Intereby certify that the well location shown on this plat was plotted from flutors and one takes or nower of a vorking interest or nowers in interest or no wohntary pooling interest or maker maker maker in the constrained betweet in the location or no wohntary pooling interest or nowers of a vorking interest or now	UI.	Section	Townshi	n Range	Lot	Firs	st Take]	Point (FTP) Et_from E/W	Latitude	Le	ongitude		County
Last Take Point (LTP) UL Section Torms EN P. from EN P. from EN Latitude Lorginde County 18 25 S 31 E Lot P. from SN P. from SN P. from EN Jagor FWL Jalinde -103.819557 COUNT Unitized Area or Area of Uniform Interest NMNN-071016X Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3.397 OPERATOR CERTIFICATIONS Interest or unknown on this plat was plotted from fin- mers of mixes of an kinear down on this plat was plotted from fin- notes of actual surveys made by m. or under my supervision, and that the si- tion of mix a right to alit this well at this location parametrize in the location or have a right to alit this well at this comparization there owns a working agreement or a computatory pooling order hereighge entrept by the division. Interesty certify that the well location shown on this plat was plotted from fin- mers of accuration or have a right to alit this well at this location parametrize in wells are an ouncer on a working interest or unknown on this plat was plotted from fin- mers of accuration or have a right to alit in the organization there only a working there are no a working interest or unknown on the space of the best of my blotted from the organization or there only in working there are no a working interest or unknown on the space of the best of my blotted from the space of the best of my blotted from the space of the space of the space of the space of the well be cated or obtained a computatory poo	G	30	25 S	31 E	Lot	2,115' FN	۱L	2,493' FEL	32.102	722	-103.816	931	EDDY
Unitized Area or Area of Uniform Interest NMNN-071016X Spacing Unit Type X Horizontal Vertical Ground Floor Elevation: 3,397' OPERATOR CERTIFICATIONS Istree and complete to the best of my knowledge and helef, and that this organization either owns a working interest on the load including the proposed bottom both or so a right to drill this well at this location pursuant to a contract with an owner of a computatory pooling order hereiofore entered by the division. If thereby certify that the information contained herein is true and complete to the best of my knowledge and helef, and that this organization either owns a working interest or to a volume proposed bottom both or so a right to drill this well is a horizontal well. I further certify that this organization has received the consent of a load one bese or owner of a working interest or uniked and interval will be located or obtained a compulsory pooling form the division. If this well is a horizontal well, I further certify that this organization has regist the work of the second pooling offer the well's direct and the located or obtained a compulsory pooling form the division. If the second pool of formation in which are part of the well's complete in the target pool of formation in which are part of the well's direct of the base. Mark Staward Stawa	UL N	Section 18	Townshi 25 S	p Range 31 E	Lot	Las Ft. from N/S 95' FSL	t Take I	Point (LTP) Ft. from E/W 1,980' FWL	Latitude 32.123	409 Lo	ongitude -103.819	557	County EDDY
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the both of my knowledge and belief, and that this organization either owns a working interest in tueland including the proposed both oth and correct to the both of an unleased mineral miners of such a mineral or working interest or nu leaver projosed both oth and including the proposed both oth and and correct to the both of a leaver or while a this location pursuant to a contract with an owner of such a mineral or working interest or nu leaver projosed both oth any part of the variance of the subset of any belief. I hereby certify that the well location shown on this plat was plotted from function or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well. I further certify that this organization has received this consent of at least one lease or owner of a working interest or unleased mineral in which any part of the ways providing order heretofore entered by the division. I hereby certify that the support of the support of the support of the test of the division. If this well is a horizontal well. I further certify that this organization has received this consent of at least one lease or owner of a working interest on unleased mineral in which any part of the variant of the test of the test of the boarded or obtained a compulsory pooling form the division. I hereby certify that the Support of the test of the division. Marcey Granillo I hereby certify that this organization has received to support of the test of the t	Unitize	ed Area or Are	ea of Unifor NMNN	m Interest 1-071016X	Spacin	g Unit Type 🛛	Horizont	al 🗌 Vertical	G	round Floor E	Elevation:	3,397'	
Email Address 21209 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divisio	OPE I hereb best of interes. locatio an own agreen If this v the con interes. comple division Zace Signatu Lace	RATOR C by certify that my knowledge t or unleased or or has a rig men of such a m ment or a comp well is a horiz tsent of at leas t in each tract eted interval w n. by Graniffe ure ey Graniffe I Name ey.graniffe	ERTIFIC the informa. e and belief mineral inte ht to drill th ineral or w pulsory pool ontal well, I st one lessee (in the targ ill be locate	CATIONS tion contained he , and that this org rest in the land i is well at this loc orking interest, a ling order heretoj further certify th e or owner of a wa et pool or format ed or obtained a d 3/	rein is truc anization acluding th ation purs r to a volu fore entere at this org orking inte ion) in wh compulsor (18/25 Date	e and complete to either owns a wo he proposed botto uant to a contrac intary pooling d by the division anization has rea rest or unleased ich any part of th y pooling form th	o the orking om hole ct with n. ceived mineral he well's ne	SURVEYOR C I hereby certify that notes of actual surv is true and correct t I, TIM C. PAPPAS REGISTERED PROFESSION TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO Certificate Number TIM C. PAPPAS	ERTIFIC to the well lo beys made b to the best of MEXICO PROID IF THAT TH GROUND UF E OR UNDER SOR UNDER S	CATIONS exation shown y me or unde of my belief. ESSIONAL SURVEY PLA ON WHICH IT IS IN WHICH IT IS WAY THAT TH SURVEY THAT TH SURVEYING IN WHICH IT IS AVENTION THE F AVENTION RECT TO	r on this pl r my super r and THE s BASED PERVISION; HIS SURVEY NEW BEST OF 25	at was privision,	olotted from field and that the same C. PAPA N MEXICO 21209 (ONAL SURVE)
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divisio	Email .	Address	Just AA OI					21209		10/5/20	J23		
Contract 2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 DR4WN BY: DATE: 3-6-2025 PROJECT NO: 20 DR4WN BY: LM SCALE:				Il be assigned to	this comp West 7th Ph: 81' TBPE Fin	letion until all in Street., Ste 200 7.349.9800 - Faz rm 17957 TBPI www.fscine	nterests h - Fort W x: 979.73 LS Firm 1 c. net	⊥ ave been consolidated orth, TX 76107 2.5271 0193887	Or a non-si DATE: DRAWI CHECK	randard unit / N BY: ED BY:	<i>has been a</i> 3-6-2025 LM CH	pproved PRO SCA SHEI	I by the division. I by the division. IECT NO: 2019082902 LE: ET: 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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SHL/KOF	P (NAD83 NM	E)	LTP (N	AD83 NME)	
Y =	403,071.1		Y =	409,011.6	
X =	701,148.3		X =	700,389.3	
LAT. =	32.107070	°N	LAT. =	32.123409	'N
_ONG. =	103.817197	°W	LONG. =	103.819557	'W
FTP (N	NAD83 NME)		BHL (N	NAD83 NME)	
Y =	401,489.8		Y =	409,100.5	
X =	701,238.4		X =	700,379.3	
LAT. =	32.102722	°N	LAT. =	32.123654	'N
.ONG. =	103.816931	°W	LONG. =	103.819588	w
1	CORNER COO	RDINA	TES (NAD83	NME)	
A - Y =	400,955.6	Ν,	X =	702,400.1	E
B - Y =	403,612.5	Ν,	X =	702,410.4	E
C - Y =	406,275.0	Ν,	X =	702,413.4	E
D - Y =	408,930.5	Ν,	X =	702,415.4	E
E - Y =	411,566.1	Ν,	X =	702,405.8	E
F - Y =	400,933.8	Ν,	X =	699,752.5	E
G - Y =	403,594.7	Ν,	X =	699,755.0	E
H - Y =	406,255.0	Ν,	X =	699,752.2	E
I - Y =	408,911.7	Ν,	X =	699,751.9	E
J - Y =	411,512.9	Ν,	X =	699,749.8	E
SHL/KOF	(NAD27 NM	E)	LTP (N	AD27 NME)	
Y =	. 403,013.1	•	Y =	408,953.5	
X =	659,962.8		X =	659,204.0	
LAT. =	32.106945	°N	LAT. =	32.123285	'N
_ONG. =	103.816718	°W	LONG. =	103.819077	'W
FTP (N	NAD27 NME)		BHL (N	NAD27 NME)	
Y =	401,431.9		Y =	409,042.4	
X =	660,052.9		X =	659,194.1	
LAT. =	32.102598	°N	LAT. =	32.123530	'N
_ONG. =	103.816452	°W	LONG. =	103.819108	w
1	CORNER COO	RDINA	TES (NAD27	/ NME)	
A - Y =	400,897.7	Ν,	X =	661,214.5	E
B - Y =	403,554.5	Ν,	X =	661,224.9	E
C - Y =	406,217.0	Ν,	X =	661,228.0	E
D - Y =	408,872.4	Ν,	X =	661,230.1	E
E - Y =	411,507.9	Ν,	X =	661,220.8	E
F - Y =	400,875.9	Ν,	X =	658,566.9	E
G - Y =	403,536.7	Ν,	X =	658,569.6	E
H - Y =	406,196.9	Ν,	X =	658,566.8	E
I - Y =	408,853.6	Ν,	X =	658,566.6	E
J - Y =	411,454.7	Ν,	X =	658,564.9	E
	DATE		3-6-2025	PROJECT NO:	2019082902
	DRAW	'N BY: KED BY	LM Сн	SCALE:	1" = 1,500' 2 OF 2
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C-10 Submit El Via OCD)2 lectronically Permitting			Ene	ergy, N O	Stat Ainerals & IL CONS	e of Ne & Natu SERVA	ew Mexico ral Resources TION DIVIS	Departr ION	nent	Submitta Type:		Revised July 9, 2024 Initial Submittal Amended Report As Drilled
						WELL LOC	CATION	INFORMATION	ſ				
API Nu	umber		Pool Code	;			Pool Nam	2					
30-0 Propert	015-53441 tv Code		98220 Property N	Vame			PURPL	E SAGE; WOLFCA	AMP (GAS)		Well Nu	ımber
3337 ORGIE 3730	712 D No. 075		Operator N	Name	XTO I	ER LAKE UN PERMIAN OF	IIT 30-19 PERATIN	BS G, LLC.				102H Ground 3,388	Level Elevation
Surface	e Owner:	State 🗌 F	Fee 🗌 Triba	al 🗌	Federal		CC	Mineral Owner:	State	Fee 🗌 Triba	l 🗙 Feder	ral	
UL C	Section 30	Townshi 25 S	p Rang	ie I E	Lot	Ft. from N/S 835' Fl	Surface . S NL	Ft. from E/W 1,691' FWL	Latitude 32.106	235	ongitude -103.820	569	County EDDY
_						Bo	ottom Ho	le Location					
UL	Section 18	Townshi 25 S	ip Rang 31	^{ge} l E	Lot 3	Ft. from N/S 1,915' F	S =SL	Ft. from E/W 990' FWL	Latitude 32.128	2405 Lo	ongitude -103.822	723	County EDDY
Dedica 643.	ted Acres	Infill or D DEFII	Defining Wel	1	Definin	g Well API		Overlapping Spacing Y	Unit (Y/N)	Consolida U	tion Code		
Order M	Numbers.							Well setbacks are und	ler Common	Ownership:	XYes 🗌] No	
L										`			
UL C	Section 30	Townshi 25 S	ip Rang 31	;e I E	Lot	K Ft. from N/S 835' FN	ick Off I	Point (KOP) Ft. from E/W 1,691' FWL	Latitude 32.106	235 Lo	ongitude -103.820	569	County EDDY
UL	Section	Townshi	ip Rang	;e	Lot	Fin Ft. from N/S	rst Take	Ft. from E/W	Latitude	e Lo	ongitude		County
	30	25 S	31	E	2	2,115' F	NL	990' FWL	32.102	2712	-103.822	824	EDDY
UL	Section	Townshi	p Rang	te	Lot	La Ft. from N/S	st Take I	Point (LTP) Ft. from E/W	Latitude	e Lo	ongitude		County
	18	25 S	31	E	3	1,815' F	SL	990' FWL	32.128	3130	-103.822	724	EDDY
Unitize	ed Area or Are	ea of Unifor NMN	m Interest M-071016)	<	Spacin	g Unit Type 🏼	✓ Horizon	tal 🗌 Vertical	G	round Floor I	Elevation:	3,388'	
OPE I hereb best of interest location an own agreem If this v the con interest comple division	RATOR C my certify that my knowledge t or unleased in n or has a rigner of such a n tent or a comp well is a horize well is a horize tisent of at leas t in each tract the d interval w n.	ERTIFIC the informal e and belief, mineral inte ht to drill th nineral or w pulsory pool ontal well, I to one lessee (in the targ ill be locate	CATIONS tion contained and that the verst in the la vis well at the orking inter ling order ha further cert or owner og et pool or fa ed or obtained	S ed her is organd in is loca est, or ify that ify that ify that ify that ify that if a wo ormati	ein is trua anization cluding tl ttion purs to a volu ore entere at this org rking inte on) in wh ompulsory 3/18/25	e and complete either owns a w he proposed bot uant to a contra untary pooling d by the divisio anization has r rest or unlease ich any part of y pooling form t	to the vorking ttom hole act with on. received ad mineral the well's the	SURVEYOR (I hereby certify the notes of actual sur is true and correct I, TIM C. PAPPAS, NEW 21209, DO HEREBY CE ACTUAL SURVEY ON TH WERE PERFORMED BY THAT I AM RESPONSIBI MEETS THE MINIMUM S MEXICO, AND THAT IS MY KNOWLEDGE AND B TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	CERTIFIC at the well la veys made b to the best merico proio terrier that the GROUND UF ME OR UNDEF terrier that the terrier that tandards for transformer terrier 7	CATIONS ocation shown by me or unde of my belief. FESSIONAL SURF SURVEY PLA SURVEY THAT TI SURVEY THAT TI SURVE	n on this pl r my super r AND THE S BASED PERVISION; IS SURVEY NEW BEST OF 25	at was prision,	Dolotted from field and that the same C. PAPPA MEXICO 21209
Lucey	g grantine							· · · · · · · · · · · · · · · · · · ·					
Signatu	ire			Γ	Date			Signature and Seal	ot Profession	nal Surveyor			
Lace	ey Granillo												
Printed	I Name	@c===	mahil	~				Certificate Number		Date of Surv	/ey		
Email /	Address	wexxon	mobil.coi	n				11M C. PAPPAS 21209	5	10/7/20	023		
	Note: No al	lowable wi	ll be assigne	ed to t	his comp	letion until all	interests h	ave been consolidated	d or a non-s	tandard unit i	has been a	pprovea	by the division.
	FS			821 V	West 7th Ph: 81 TBPE Fir ©	Street., Ste 20 7.349.9800 - F: m 17957 TBI www.fscii copyright 2024 - AL	00 - Fort W ax: 979.73 PLS Firm 1 nc.net	orth, TX 76107 2.5271 0193887	DATE: DRAWI CHECk FIELD	N BY: (ED BY: CREW:	3-6-2025 LM CH IR	PRO_ SCA SHEI REVI	ECT NO: 201908290 LE: CT: 1 OF SION: N

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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SHL/KOP	(NAD83 NME)	LTP (N	IAD83 NME)
Y =	402,762.3	Y =	410,724.1
X =	700,105.8	X =	699,400.6
LAT. =	32.106235 °N	LAT. =	32.128130 °N
LONG. =	103.820569 °W	LONG. =	103.822724 °W
FTP (N	AD83 NME)	BHL (N	AD83 NME)
Y =	401,477.3	Y =	410,824.1
X =	699,413.5	X =	699,400.6
LAT. =	32.102712 °N	LAT. =	32.128405 °N
LONG. =	103.822824 °W	LONG. =	103.822723 °W
(CORNER COORDIN	ATES (NAD83	NME)
A - Y =	400,922.9 N ,	X =	698,427.0 E
B - Y =	403,585.5 N	X =	698,409.8 E
C - Y =	406,244.9 N	X =	698,407.0 E
D - Y =	408,901.6 N	X =	698,409.2 E
E - Y =	411.486.1 N	X =	698.411.2 E
G - Y =	400.933.8 N	X =	699.752.5 F
H - Y =	403 594 7 N	X =	699 755 0 F
I - Y =	406 255 0 N	X =	699 752 2 F
 I - Y =	408 911 7 N	X =	699 751 9 F
K-V=	411 512 9 N	X =	699 749 8 F
	(NAD27 NME)		1000,740.0 L
SHL/KOF ∨ -		LIF (N ∨ -	410 665 Q
V –	402,704.4	V –	410,005.5
	030,920.3	- ^ - T -	22 12200E °N
	102 820080 °M		102 022242 °M
	105.820089 VV		
FIP (N	401 410 4	DПL (1) У –	ADZI NIVIEJ
r – V –	401,419.4	1 - V -	410,705.9
	000,228.U	X =	22 120200 °N
LAT. =	32.102587 N	LAT. =	32.128280 N
LONG. =		LUNG. =	103.822242 VV
Λ <u>-</u> V -		עבס (NAD27 – 2) − ∨	657 241 5 5
	400,000.0 N ,	∧ = ∨	657 224 J.O E
D-1=	403,327.3 N ,	∧ = ∨ _	007,224.4 E
	400,180.8 N ,	X =	657,221.7 E
U-Y=	4U8,843.4 N ,	x =	057,224.0 E
E - Y =	411,427.9 N ,	X =	657,226.2 E
G - Y =	400,875.9 N ,	X =	658,566.9 E
H - Y =	403,536.7 N ,	X =	658,569.6 E
I - Y =	406,196.9 N ,	X =	658,566.8 E
J - Y =	408,853.6 N ,	X =	658,566.6 E
K - Y =	411,454.7 N ,	X =	658,564.9 E

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<u>C-10</u>	2				Stat	e of Ne	ew Mexico					Revised Jul	y 9, 2024
Submit Fl	ectronically		Ene	ergy, N	Ainerals &	& Natu	ral Resources I	Departn	nent			Initial Submitt	tal
Via OCD	Permitting			0	IL CONS	SERVA	TION DIVISION	ON		Submitta		Amended Ren	hort
										Type:		As Drilled	
												As Diffied	
					WELL LOC	CATION	INFORMATION						
API Nu: 30-0	mber 15-55945		Pool Code 97913			Pool Nam WILE	e 0CAT G-06 S253002	20; BONE	SPRING				
Property	y Code		Property Name	POKE		IT 30 BS		., .			Well Nu	umber	
3273 ORGID	328 No		Operator Name								410H	Level Flevet	ion
3730	75		0 p • • • • • • • • • • • • • • • • • •	XTOI	PERMIAN O	PERATIN	G, LLC.				3,366)'	.1011
Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🗙	Federal			Mineral Owner:	State 🗌 I	Fee 🗌 Tribal	🛛 🔀 Fede	ral		
						Surface	Location						
UL H	Section 30	Townshij 25 S	p Range 31 E	Lot	Ft. from N/S 2,435	5 5' FNL	Ft. from E/W 599' FEL	Latitude 32.101	852 Lo	ngitude 103.810	823	County EDDY	
				1	Bo	ottom Ho	le Location	-					
UL P	Section 6	Townshij 26 S	p Range 31 E	Lot	Ft. from N/S 10' FS	S SL	Ft. from E/W 330' FEL	Latitude 32.064	736 -	ngitude 103.810	022	County EDDY	
Dedicat 800	ed Acres	Infill or D	efining Well L	Definin 30-	g Well API 015-55949		Overlapping Spacing U Y	Jnit (Y/N)	Consolidat U	ion Code			
Order N	Order Numbers.						Well setbacks are unde	er Common	Ownership:	Yes [] No		
UL	Section	Townshi	n Range	Lot	Et. from N/S	ick Off I	Point (KOP)	Latitude	Lc	ngitude		County	
Н	30	25 S	31 E		2,039	' FNL	335' FEL	32.102	941 -	103.809	959	EDDY	
		- T - 1 -	D	T .	Fin	rst Take	Point (FTP)	Track 1	×	14 I			
	Section 30	25 S	p Range 31 E	Lot	Pt. from N/S	FSL	Pt. from E/W 330' FEL	Latitude 32.100	973 La	ngitude 103.809	962	EDDY	
					La	ıst Take l	Point (LTP)		I				
UL P	Section 6	Townshi 26 S	p Range 31 E	Lot	Ft. from N/S 100' F	S SL	Ft. from E/W 330' FEL	Latitude 32.064	983 Lo	ngitude 103.810	023	County EDDY	
Unitized	d Area or Are	a of Unifor	m Interest M-071016X	Spacin	g Unit Type D	✓ Horizon	tal 🗌 Vertical	G	round Floor E	levation:	3,366'	·	
OPEF	RATOR C	ERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	CATIONS				
I hereby	v certify that 1	he informat	ion contained her	ein is true	e and complete	to the	I hereby certify that	t the well lo	cation shown	on this p	lat was j	plotted from	field
best of r interest	ny knowledge or unleased r	and belief, nineral inte	and that this orgover rest in the land in	anization cluding th	either owns a v	vorking ttom hole	notes of actual surverse is true and correct t	eys made b to the best c	y me or unde of my belief.	r my supe	rvision,	and that the	same
location an owne	n or has a righ er of such a m	nt to drill thi ineral or we	is well at this loca orking interest, or	tion purs to a volu	uant to a contr ntary pooling	act with	I, TIM C. PAPPAS, NEW I 21209, DO HEREBY CER ACTUAL SURVEY ON THE	MEXICO PROF TIFY THAT TH GROUND UP	ESSIONAL SURV IS SURVEY PLAT ON WHICH IT IS	EYOR NO. F AND THE BASED		C PAR	
agreeme	ent or a comp	ulsory pool	ing order heretofo	ore entere	d by the divisio	on.	WERE PERFORMED BY MI THAT I AM RESPONSIBLE MEETS THE MINIMUM STA	E OR UNDER FOR THIS S	MY DIRECT SU URVEY, THAT TH SURVEYING IN	PERVISION; IIS SURVEY NEW	TH	W MEY.	AS
If this w the cons	vell is a horizo sent of at leas	ontal well, I t one lessee	further certify the or owner of a wo	at this org rking inte	anization has 1 rest or unlease	received ed mineral	MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	RUE AND COR	RECT TO THE E	BEST OF	4	en mento	2
interest complet	in each tract ed interval w	(in the targ ill be locate	et pool or formati d or obtained a co	on) in wh ompulsory	ich any part of v pooling form	`the well's the	Th	14 Ma	aron 2	025		(21209)	
division	'			·			TIM C. PAPPAS REGISTERED PROFESSION	IAL LAND SUF	RVEYOR	/-	Ron		Jos I
Lacez	y granillo		:	3/18/25				NU. 21209			< <u>s</u>	VONAL SU	R
Signatu	re		Γ	Date			Signature and Seal of	f Profession	al Surveyor				
Lace	ey Granillo)											
Printed	Name						Certificate Number		Date of Surv	ey			
Lace	ey.granillo	@exxon	mobil.com				TIM C. PAPPAS	21209	3/13/20)25			
Email A	Address												
	Note: No al	lowable wil	l be assigned to t	this comp	letion until all	interests h	ave been consolidated	or a non-st	andard unit h	as been a	pprovea	l by the divis	ion.
	_			Wart	Stanget Of T								
	FS			west 7th Ph: 81 TBPE Fir ©	Street., Ste 20 7.349.9800 - F m 17957 TB www.fsci copyright 2024 - al	00 - Fort W ax: 979.73 PLS Firm 1 nc.net	orth, TX 76107 2.5271 0193887	DATE: DRAWN CHECK FIELD C	3- I BY: ED BY: :REW:	13-2025 LM CH IR	PRO <u></u> SCA SHEI REVI	JECT NO: 2 LE: ET: ISION:	2023040193 1 OF 2 NO

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This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LEGEND

 SECTION LINE
 PROPOSED WELLBORE
 NEW MEXICO MINERAL
LEASE LINE
 330' BUFFER
DEDICATED ACREAGE

	LINE TABLE								
LINE	AZIMUTH	LENGTH							
L1	33° 43'43"	478.30'							
L2	179°48'38"	716.24'							
L3	179 48'09"	13,182.35'							



		С	OORD	INA ⁻	TE TAE	BLE		
SH	IL (NA	D 83 NN	1E)		Ľ	TP (NAD 83 NM	E)	
Y =	401	,182.2	N		Y =	387,771.5	N	
X =	703	,131.2	E		X =	703,444.0	E	
LAT. =	32.1	01852	°N		_AT. =	32.064983	°N	
.ONG. =	103.	810823	°W		ONG. =	103.810023	 	
KC	P (NA	4D 83 NN	IE)	_	В	HL (NAD 83 NN	E)	
Y =	401	,580.0	N		Y =	387,681.5	N	
X =	703	,396.8	E		X =	703,444.6	E	
LAI. =	32.1	02941	°N		_AI. =	32.064736	°N	
ONG. =	103.	809959	°W	L	ONG. =	103.810022	°W	
FT	P (NA	D 83 NM	IE)	_				
Y =	400	,863.8	N					
X =	703	,399.2	E					
_AT. =	32.1	00973	°N					
)NG. =	103.	809962	°W				L	
SH	IL (NA	D 27 NN	1E)		L	TP (NAD 27 NM	E)	
Y =	401	,124.3	N		Y =	387,713.9	N	
X =	661	,945.6	E		X =	662,257.9	E	
AT. =	32.1	01727	°N	L	_AT. =	32.064859	°N	
)NG. =	103.	810344	°W	L	ONG. =	103.809546	°W	
KC	P (NA	D 27 NN	1E)		В	HL (NAD 27 NN	E)	
Y =	401	,522.1	N		Y =	387,623.9	N	
X =	662	,211.2	E		X =	662,258.5	E	
AT. =	32.1	02817	°N	l	_AT. =	32.064611	°N	
)NG. =	103.	809480	°W	L	ONG. =	103.809545	°W	
FT	P (NA	D 27 NN	IE)					
Y =	400	,805.9	N					
X =	662	,213.6	E					
AT. =	32.1	00848	°N					
NG. =	103.	809484	°W					
PPP	#1 (N	AD 83 N	ME)		PP	P #1 (NAD 27 N	ME)	
Y =	398	,305.6	N		Y =	398,247.8	N	
X =	703	,407.9	E		X =	662,222.2	E	
AT. =	32.0)93941	°N	L	_AT. =	32.093816	°N	
)NG. =	103.	809974	°W	L	ONG. =	103.809496	°W	
PPP	, #2 (N	IAD 83 N	ME)		PP	P #2 (NAD 27 N	ME)	
Y =	395	,649.8	N		Y =	395,592.0	N	
X =	703	,417.0	E		X =	662,231.2	E	
AT. =	32.0	86640	°N	l	_AT. =	32.086515	°N	
DNG. =	103.	809986	°W	L	ONG. =	103.809509	°W	'
PPP	#3 (N	AD 83 N	ME)		PP	P #3 (NAD 27 N	ME)	
Y =	392	.993.7	N		Y =	392.936.0	<u> N</u>	
X =	703	426.1	F		X =	662,240,2	F	
AT =	32 ()79339	°N	1	AT =	32 079214	°N	
)NG. =	103.	809999	°W	L	ONG. =	103.809521	°W	'
	~~		000					
	<u></u>	RNER	C00	RDI	NATE	S (NAD83 N	ME)	-
A -	<u>CC</u> Y =	RNER 400,9	COO 66.5	RDI N	NATE	S (NAD83 N	ME) 9.5	E
A - B -	<u>CC</u> Y = Y =	RNER 400,9 398,3	COO 66.5 08.0	RDI N N	NATE A - X B - X	S (NAD83 N (= 703,72) (= 703,71)	ME) 9.5 9.7	E
A - B - C -	<u>CC</u> Y = Y = Y =	400,9 398,3 395,6	COO 66.5 08.0 52.0	RDI N N	NATE A-X B-X C-X	S (NAD83 N (= 703,72 (= 703,71 (= 703,73)	ME) 9.5 9.7 2.0	E
A - B - C - D -	<u>CC</u> Y = Y = Y = Y =	PRNER 400,9 398,3 395,6 392,9	COO 66.5 08.0 52.0 96.2	RDI N N N	A-X B-X C-X	S (NAD83 N (= 703,72 (= 703,71 (= 703,73 (= 703,74	ME) 9.5 9.7 2.0 2.0	EEF
A - B - C - D -	<u>CC</u> Y = Y = Y = Y = Y =	A00,9 398,3 395,6 392,9 390,3	COO 66.5 08.0 52.0 96.2 35.7	RDI N N N	A-X B-X C-X D-X	$\begin{array}{c} \textbf{S} (\textbf{NAD83} \textbf{N}) \\ \textbf{X} = 703,72 \\ \textbf{X} = 703,71 \\ \textbf{X} = 703,73 \\ \textbf{X} = 703,74 \\ \textbf{X} = 703,74 \\ \textbf{X} = 703,75 \end{array}$	ME) 9.5 9.7 2.0 2.0 8.2	
A - B - C - D - E -	<u>CC</u> Y = Y = Y = Y = Y =	400,9 398,3 395,6 392,9 390,3	COO 66.5 08.0 52.0 96.2 35.7	RDI N N N N	NATE A - X B - X C - X D - X E - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,75 = 703,75	ME) 9.5 9.7 2.0 2.0 8.2	
A - B - C - D - E - F -	<u>CC</u> Y = Y = Y = Y = Y = Y =	A00,9 398,3 395,6 392,9 390,3 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7	RDI N N N N N	NATE A-X B-X C-X D-X E-X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,75 = 703,75 = 703,75	ME) 9.5 9.7 2.0 2.0 8.2 4.6	
A - B - C - D - E - F - G -	<u>CC</u> Y = Y = Y = Y = Y = Y = Y =	And the second s	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6	RDI N N N N N N N N N	NATE A - X B - X C - X E - X F - X G - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,75 = 703,77 = 702,40	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1	
A - B - D - E - F - G - H -	$\begin{array}{c} \mathbf{CC} \\ \mathbf{Y} = \end{array}$	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0	RDI Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X E - X F - X G - X H - X	S (NAD83 NI <=	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1	E E E E
A - B - C - D - E - F - G - H -	$\begin{array}{c} CC \\ Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9	RDI Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X D - X E - X F - X G - X H - X I - X	S (NAD83 NI 703,72 703,71 703,73 703,74 703,75 703,75 703,76 702,40 702,38 702,40	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5	
A - B - C - D - E - G - H - J -	$\begin{array}{c} CC \\ Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5		NATE A - X B - X C - X D - X E - X F - X G - X H - X I - X	S (NAD83 NI <=	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9	
A - B - C - D - E - F - G - H - J - K -	$\begin{array}{c} \mathbf{C} \\ \mathbf{Y} = $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 396,3 387,6 400,9 398,2 395,6 392,9 390,3 392,9 390,3	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9	RDI N N N N N N N N N N N N N N N N N N N	NATE A - X B - X C - X C - X E - X F - X G - X H - X I - X J - X K - X	S (NAD83 N = 703,72 = 703,71 = 703,74 = 703,74 = 703,75 = 702,40 = 702,40 = 702,40 = 702,41 = 702,42	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8	
A - B - C - D - E - F - G - H - J - K - I -	$\begin{array}{c} C \\ Y = \\ Y$	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 395,6 392,9 395,6 392,9 395,6 392,9 390,3 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9	RDI N N N N N N N N N N N N N N N N N N N	NATE A - X B - X C - X D - X E - X F - X G - X H - X J - X K - X I - X	S (NAD83 N = 703,72 = 703,71 = 703,74 = 703,74 = 703,75 = 702,40 = 702,40 = 702,40 = 702,41 = 702,42 = 702,44	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8	
A - B - C - D - E - G - H - J - J - K - L -	$\begin{array}{c} CC \\ Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 395,6 392,9 395,6 392,9 395,6 392,9 390,3 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9	RD Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X E - X F - X G - X H - X J - X K - X L - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,74 = 702,40 = 702,40 = 702,41 = 702,42 = 702,42 = 702,42	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8	
A - B - C - D - E - F - G - H - J - K - L -	$\begin{array}{c} CC \\ Y = \\ CC \\ CC$	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 392,9 395,6 392,9 395,6 392,9 395,6 392,9 390,3 387,6 PRNER	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO	RDI N N N N N N N N N N N N N N N N N N N	NATE A - X B - X C - X E - X F - X G - X H - X J - X K - X L - X NATE	S (NAD83 N = 703,72 = 703,71 <= 703,73 <= 703,74 <= 703,74 <= 703,75 <= 702,40 <= 702,40 <= 702,41 <= 702,41 <= 702,42 <= 702,42 <	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 4.8 ME)	
A- B- C- D- E- F- G- H- J- J- K- L-	$\begin{array}{c} \mathbf{C} \\ \mathbf{Y} = \\ \mathbf{C} \\ \mathbf{C} \\ \mathbf{C} \end{array}$	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 392,9 390,3 387,6 RNER 400,9	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6	RD Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X F - X J - X K - X L - X NATE	S (NAD83 N = 703,72 = 703,71 <= 703,73 <= 703,74 <= 703,74 <= 703,75 <= 702,40 <= 702,40 = 702,40 = 702,41 <= 702,41 <= 702,42 = 702,44 S (NAD27 N <= 662,54	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9	
A - B - C - D - E - G - G - H - I - J - K - K - K - K - K - K - K - R - B -	CC Y =	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 392,9 390,3 387,6 RNER 400,9 398,2	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2		NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X NATE A - X B - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,74 = 702,40 = 702,40 = 702,40 = 702,41 = 702,41 = 702,41 = 702,44 S (NAD27 N = 662,54 = 662,53	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0	
A- B- C- E- F- G- H- I- J- K- L- A- B- B- C-	CC Y =	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 392,9 390,3 387,6 RNER 400,9 398,2 398,2 398,5	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2	R Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X NATE A - X B - X C - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,74 = 703,75 = 702,40 = 702,40 = 702,40 = 702,41 = 702,41 = 702,44 S (NAD27 N = 662,54 = 662,54 = 662,54	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2	
A - B - C - E - F - G - H - J - L - K - L - A - B - B - C - D -	$\begin{array}{c} \underline{CC} \\ Y = \\ \underline{Y} = \\ \underline{CC} \\ Y = $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 390,3 387,6 PNER 400,9 398,2 395,5 392,9	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 61.9 08.6 50.2 94.2 38.5		NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X NATE A - X B - X C - X D - X D - X D - X D - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,75 = 702,40 = 702,40 = 702,40 = 702,41 = 702,41 = 702,41 = 702,42 = 702,44 S (NAD27 N = 662,54 = 662,54 = 662,55	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1	
A - B - C - D - E - F - G - G - T - L - L - L - C - D - F - F -	CC Y =	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 398,2 395,6 392,9 390,3 387,6 392,9 390,3 387,6 RNER 400,9 398,2 395,5 392,9 390,3 387,6 RNER 400,9 398,2 395,5 392,9 390,3	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78 1	R Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X A - X B - X C - X F - X J - X K - X L - X D - X F - X F - X F - X	$\begin{array}{c c} S (NAD83 N) \\ \hline \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2	
A - B - C - D - E - F - G - H - I - V K - L - L - C	CC Y = <	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 392,9 390,3 387,6 392,9 390,3 387,6 IRNER 400,9 398,2 395,5 392,9 395,5 392,9 392,9 395,5 392,9 390,2 392,9 390,2 392,9	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1		NATE A - X B - X C - X D - X F - X G - X H - X J - X L - X A - X B - X C - X D - X D - X D - X D - X D - X D - X D - X D - X B - X D - X D - X E - X E - X	$\begin{array}{c c} S (NAD83 N) \\ \hline c = 703,72 \\ \hline c = 703,71 \\ \hline c = 703,73 \\ \hline c = 703,75 \\ \hline c = 703,75 \\ \hline c = 702,40 \\ \hline c = 662,54 \\ \hline c = 662,54 \\ \hline c = 662,54 \\ \hline c = 662,55 \\ \hline c = 662,57 $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5	
A - B - C - D - E - F - G - F - G - F - G - F - C	$\begin{array}{c} \hline \textbf{CC} \\ \hline \textbf{Y} = \\ \hline Y$	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 396,6 392,9 395,6 392,9 390,3 387,6 IRNER 400,9 398,2 395,5 392,9 396,5 392,9 390,2 387,6 400,9 398,2 395,5 392,9 390,2 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 07.7		NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X B - X C - X D - X F - X D - X D - X D - X D - X E - X B - X B - X B - X C - X E - X F - X	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 4.5	
A - B - D - E - F - G - H - I - J - L - L - C	$\frac{CC}{Y} = \frac{Y}{Y} = \frac{CC}{Y} = \frac{Y}{Y} = $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 397,6 400,9 390,2 387,6 400,9 395,5 392,9 390,2 387,6 400,9 397,5 392,9 390,2 387,6 400,8	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7	$\mathbf{\overline{D}}$ \mathbf{Z}	NATE A - X B - X C - X D - X F - X J - X J - X J - X L - X NATE A - X B - X C - X D - X F - X C - X B - X C - X B - X C - X B - X C - X C - X B - X C - X B - X C - X B - X C - X B - X C - X D - X B - X C - X B - X C - X C - X D - X A - X B - X C - X B - X C - X B - X C - X A - X B - X A - X B - X A - X </td <td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td> <td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5</td> <td></td>	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5	
A- B- D- E- F- G- H- L- L- C- C- E- F- G- H-		PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 395,5 392,9 390,2 387,6 400,8 398,2	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2		NATE A - x B - x C - x D - x F - x G - x H - x J - x K - x A - x B - x B - x F - x G - x F - x G - x B - x B - x B - x G - x B - x G - x F - x G - x H - x	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4	
A - B - C - D - E - F - G - L - C - C - C - C - C - C - E - F - G - H - H - H - I -		PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1		NATE A - x B - X C - X D - X F - X G - X H - X J - X K - X D - X F - X G - X F - X G - X F - X G - X F - X G - X F - X G - X F - X G - X H - X H - X I - X	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7	
A- B- D- E- F- G- H- I- L- D- E- F- G- F- G- H- I- J- J-	CC Y =	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 398,2 395,6 392,9 390,3 387,6 PRNER 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8		NATE A - X B - X C - X D - X F - X G - X H - X J - X L - X NATE A - X B - X F - X G - X H - X J - X K - X D - X F - X G - X F - X G - X H - X J - X I - X J - X I - X J - X J - X J - X J - X J - X	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0	
A- B- D- E- F- G- H- I- J- L- C- D- E- F- G- H- I- J- K- C- C- C- C- C- C- C- C- C- C- C- C- C-	$\begin{array}{c} CC \\ Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 392,9 <td>COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3</td> <td></td> <td>NATE A - X B - X C - X D - X F - X J - X H - X J - X K - X L - X B - X F - X J - X K - X L - X B - X <</td> <td>$\begin{array}{r c c c c c c c c c c c c c c c c c c c$</td> <td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8</td> <td></td>	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3		NATE A - X B - X C - X D - X F - X J - X H - X J - X K - X L - X B - X F - X J - X K - X L - X B - X <	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8	
A- B- C- D- E- F- G- H- L- C- D- E- F- G- F- G- F- G- F- G- F- C- D- L- C- C- C- C- C- C- C- C- C- C- C- C- C-	$\frac{CC}{Y} = \frac{Y}{Y} = Y$	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 PNER 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 </td <td>COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3</td> <td></td> <td>NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X B - X F - X G - X F - X J - X K - X L - X B - X <</td> <td>$\begin{array}{r c c c c c c c c c c c c c c c c c c c$</td> <td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 8.8 4.5 3.4 5.7 7.0 2.8 8.8 8.8 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5</td> <td></td>	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3		NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X B - X F - X G - X F - X J - X K - X L - X B - X <	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 8.8 4.5 3.4 5.7 7.0 2.8 8.8 8.8 7.5 7.5 7.5 7.5 7.5 7.5 7.5 7.5	
A- B- D- E- F- G- H- I- J- K- C- D- E- F- G- F- G- H- I- J- K- C- D- K- L-	$\begin{array}{c} \hline CC \\ \hline Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 390,2 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3	D Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - x B - X C - X D - X F - X J - X K - X L - X NATE A - X B - X G - X F - X J - X K - X L - X B - X G - X B - X G - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X A - X B - X B - X A - X B - X A - X B - X A - X A - X A - X A - X </td <td>$\begin{array}{r c c c c c c c c c c c c c c c c c c c$</td> <td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8</td> <td></td>	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8	
A- B- C- D- E- F- G- H- L- C- D- E- F- G- F- G- F- G- H- L- L-	$\begin{array}{c} CC \\ Y = \\ $	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 390,2 387,6 399,2 390,2 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3	D Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	NATE A - X B - X C - X D - X F - X G - X H - X J - X K - X L - X B - X G - X F - X J - X K - X L - X B - X G - X B - X G - X B - X G - X H - X J - X K - X J - X K - X L - X	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8	
A- B- C- D- E- F- G- H- L- K- C- C- C- C- C- C- C- C- C- C- C- C- C-	$\begin{array}{c} CC \\ Y = \\ $	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 PRNER 400,9 398,2 395,5 392,9 390,2 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3		NATE A - X B - X C - X D - X F - X J - X K - X L - X NATE A - X B - X G - X J - X K - X L - X B - X G - X B - X G - X B - X G - X H - X J - X K - X J - X K - X L - X	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 8.8	
A- B- D- E- G- H- I- J- K- C- C- E- E- F- G- H- I- C- C- C- C- C- C- C- C- C- C- C- C- C-	$\begin{array}{c} CC \\ Y = \\ $	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 390,3 387,6 PRNER 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 387,6	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3		NATE A - x B - X C - X D - X F - X J - X K - X L - X NATE A - X B - X C - X F - X J - X K - X L - X B - X G - X B - X G - X H - X J - X K - X J - X K - X J - X K - X L - X	S (NAD83 N = 703,72 = 703,71 = 703,73 = 703,74 = 703,75 = 702,40 = 702,40 = 702,40 = 702,40 = 702,40 = 702,40 = 702,40 = 702,40 = 702,40 = 662,54 = 662,54 = 662,54 = 662,55 = 662,54 = 662,55 = 662,54 = 662,55 = 662,54 = 662,55 = 662,54 = 662,55 = 661,20 = 661,20 = 661,25 = 75 = 75 = 75 = 75	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 8.8 8.8 9.7 9.7 9.7 9.7 9.7 9.7 9.7 9.7	
A - B - C - D - E - F - G - H - L - C	$\begin{array}{c} CC \\ Y = \\ $	PRNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 PRNER 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,9 398,2 397,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 395,6 392,9 390,3 397,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 397,6 397,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 395,5 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 392,9 390,2 387,6 400,8 400,8 392,9 390,2 387,6 400,8 40	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3		NATE A - x B - X C - X D - X F - X J - X K - X L - X NATE A - x B - X C - X J - X K - X L - X NATE A - x B - X C - X D - X F - X J - X K - X J - X K - X J - X K - X J - X K - X J - X K - X J - X X - X J - X X - X J - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X <td>$\begin{array}{r c c c c c c c c c c c c c c c c c c c$</td> <td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:</td> <td></td>	$\begin{array}{r c c c c c c c c c c c c c c c c c c c$	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:	
A - B - C - D - E - F - G - H - L - C	$\frac{CC}{Y=} \\ Y= \\$	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 390,3 387,6 PNER 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 DATE: DATE: DATE:	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3 VBY: FD RV:		NATE A - x B - X C - X D - X F - X J - X K - X L - X MATE A - x B - X C - X J - X K - X L - X MATE A - x B - X C - X D - X F - X J - X K - X J - X K - X J - X K - X J - X K - X J - X K - X J - X X - X J - X X - X J - X X - X J - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X X - X <td>S (NAD83 NI S (703,72) S (703,71) S (703,71) S (703,73) S (703,74) S (703,75) S (703,75) S (703,74) S (703,75) S (703,75) S (703,77) S (702,40) S (NAD27 NI) S (862,54) S (862,54) S (862,54) S (862,55) S (862,54) S (861,22) S (861,24) S (861,24) S (861,24) S (861,24) <t< td=""><td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:</td><td></td></t<></td>	S (NAD83 NI S (703,72) S (703,71) S (703,71) S (703,73) S (703,74) S (703,75) S (703,75) S (703,74) S (703,75) S (703,75) S (703,77) S (702,40) S (NAD27 NI) S (862,54) S (862,54) S (862,54) S (862,55) S (862,54) S (861,22) S (861,24) S (861,24) S (861,24) S (861,24) <t< td=""><td>ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:</td><td></td></t<>	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:	
A - B - C - D - E - F - G - H - I - C	CC Y = <	RNER 400,9 398,3 395,6 392,9 390,3 387,6 400,9 398,2 395,6 392,9 390,3 387,6 400,9 398,2 390,3 387,6 400,9 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 400,8 398,2 395,5 392,9 390,2 387,6 DATE: DRAWM CHECH	COO 66.5 08.0 52.0 96.2 35.7 74.7 55.6 98.0 42.9 85.5 23.9 61.9 COO 08.6 50.2 94.2 38.5 78.1 17.1 97.7 40.2 85.1 27.8 66.3 04.3 V BY: ECD BY: CREW		NATE A - x B - x C - x D - x F - x G - x H - x J - x K - x D - x F - x G - x F - x G - x F - x G - x B - x B - x B - x B - x G - x F - x G - x F - x G - x F - x G - x F - x G - x F - x G - x F - x G - x F - x G - x J - x X - x L - x 3-13-202 L C	S (NAD83 NI S (NAD83 NI S (703,72) S (703,73) S (703,74) S (703,74) S (703,75) S (703,74) S (703,75) S (703,75) S (702,40) S (702,40) S (702,42) S (NAD27 NI) S (662,54) S (662,54) S (662,54) S (662,54) S (662,54) S (662,57) S (662,57) S (662,57) S (661,21) S (661,22) S (661,22) S (661,22) S (661,24) S (661,25) S (661,25) S (661,24) S (661,25) S (71,25)	ME) 9.5 9.7 2.0 2.0 8.2 4.6 0.1 9.1 1.5 2.9 8.8 4.8 ME) 3.9 4.0 6.2 6.1 2.2 8.5 4.5 3.4 5.7 7.0 2.8 8.8 NO:	

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<u>C-10</u>	<u>)2</u>					State	of Ne	ew Mexico					Revised July 9, 2024
Submit F	lectronical		I	Energy	y, N	finerals &	Natu	ral Resources I	Departn	nent			Initial Submittal
Via OCD	Permitting				OI	IL CONSE	ERVA	TION DIVISI	ON		Submittal		Amended Report
											Type:		As Drilled
													As Diffied
A DI NI			D. LC. I		V	WELL LOCA	TION	INFORMATION					
API NU 30-0	umber 015-55946		97913			P	WILD	e CAT G-06 S253002	O; BONE	SPRING			
Propert	ty Code 328		Property N	ame P	OKE	R LAKE UNIT	- 30 BS				V	Vell N 409H	umber
ORGII	D No.		Operator N	ame X	TO F		ERATIN	G, LLC.			6	iround	Level Elevation
3730	075							Minard Orman D				3,366	5'
Surface		State \square F	ee 📋 Triba	K X Fede	eral				State	ee 📋 Triba	Federa	11	
UL H	Section 30	Townshi 25 S	p Range 31	e La E	ot	St Ft. from N/S 2,435' F	urface I	Location Ft. from E/W 629' FEL	Latitude 32.101	851 Lo	ongitude -103.8109	20	County EDDY
		1				Bott	tom Ho	le Location					
UL P	Section 6	Townshi 26 S	p Range 31	E	ot	Ft. from N/S 10' FSL		Ft. from E/W 665' FEL	Latitude 32.064	731 Lo	ongitude -103.8111	04	County EDDY
Dedica 440	ated Acres	Infill or D DEFI	efining Well NING	De	efining	g Well API		Overlapping Spacing U Y	Unit (Y/N)	Consolida U	tion Code		
Order 1	Numbers.	1						Well setbacks are unde	r Common	Ownership:	XYes 🗌	No	
						Kic	ck Off H	Point (KOP)					
UL H	Section	Townshi	p Range		ot	Ft. from N/S	:NII	Ft. from E/W	Latitude	191	ngitude	20	County
	50	25.5	51			I,304 F	t Take]	Point (FTP)	52.104	191	-105.0110	29	EDDT
UL	Section	Townshi	p Range	- L	ot	Ft. from N/S	- Tune I	Ft. from E/W	Latitude	Lo	ongitude	20	County
Н	30	25 S	31	E		2,300' F		665' FEL	32.102		-103.8110	32	EDDY
UL	Section	Townshi	p Range	e L	ot	Last Ft. from N/S	t Take I	Ft. from E/W	Latitude	Lo	ongitude		County
Р	6	26 S	31	E		100' FSI	L	665' FEL	32.064	979	-103.8111	04	EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-	m Interest 071016X	SI	pacing	g Unit Type 🔀	Horizont	al 🗌 Vertical	G	round Floor E	Elevation: 3	s,366'	
OPE	PATOPO	EDTIEIC						SURVEYOR	FDTIFIC				
I hereb best of interest location an own agreem If this w the con interest	by certify that is my knowledge t or unleased is or of has a rigi- ner of such a n ment or a comp well is a horiza isent of at leas t in each tract	the informat e and belief, mineral inter ht to drill thu nineral or we oulsory pool ontal well, I t one lessee (in the tare,	ion containe and that this rest in the la is well at this orking intere ing order her further certi or owner of et pool or for	d herein i corganiza nd includa clocation st, or to a vetofore e fy that thi a working rmation) i	s true ution e ing the pursu volur nterea is orga g inter in whi	and complete to vither owns a wo e proposed botto ant to a contrac utary pooling l by the division. unization has rec est or unleased i ch any part of th	o the orking om hole t with ceived mineral ne well's	I hereby certify that notes of actual surve is true and correct to the correct to the correct of actual survey actual survey on the were performed by minimum that I ak messponsible Mexico, and that is tr my knowledge and bel	the well lo eys made b o the best of MEXICO PROF GROUND UP E OR UNDER FOR THIS S INDARDS FOR UNE AND COR JEF.	cation shown y me or unde of my belief. ESSIONAL SURVEY PLA ON WHICH IT IS MY DIRECT SU UNVEY, THAT TH SURVEYING IN RECT TO THE F	e on this pla r my superv revor no. t and the s Based pervision; ils Survey New Sest of 025	tt was vision,	plotted from field and that the same C. PAPP WEXICO 21200
comple division	eted interval w n.	ill be locate	d or obtained	d a compi	ulsory	pooling form the	e	TIM C. PAPPAS REGISTERED PROFESSION	IAL LAND SUF	RVEYOR	Ph	200	21205
Lace	ey Granillo			3/	/18/2	5		STATE OF NEW MEXICO I	NO. 21209			(S)	VONAL SURV
Signatu	ure	_		Date	_		·	Signature and Seal of	Profession	al Surveyor	_	_	-
Lacey	y Granillo								T				
Printed	l Name							Certificate Number		Date of Surv	/ey		
Lacey	y.granillo@	exxonm	obil.com					TIM C. PAPPAS	21209	3/13/20)25		
Email	Address							,					, , , , , , , , , , , , , , , , , , ,
	Note: No al	lowable wil	l be assigned	d to this c	comple	etion until all in	iterests h	ave been consolidated	or a non-st	andard unit l	nas been ap	provee	l by the division.
	FS			321 West Ph TBF	7th S n: 817 PE Firr © c	Gtreet., Ste 200 .349.9800 - Fax m 17957 TBPL www.fscinc copyright 2024 - All R	- Fort We k: 979.73 S Firm 1 c.net Rights reserv	orth, TX 76107 2.5271 0193887	DATE: DRAWN CHECK FIELD C	3. I BY: ED BY: :REW:	-13-2025 LM CH IR	PRC SCA SHE REV	JECT NO: 202304019 LE: ET: 1 OF ISION:

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

 SECTION LINE
 PROPOSED WELLBORE
 NEW MEXICO MINERAL
LEASE LINE
 330' BUFFER
DEDICATED ACREAGE

LINE TABLE								
LINE	AZIMUTH	LENGTH						
L1	357° 27'06"	851.73'						
L2	179° 49'02"	716.18'						
L3	179 48'55"	13,638.52'						



		C	OORDIN	IATE		3LE			
;	SHL (NAD	83 NN	IE)		Ľ	TP (N	NAD 83 NM	E)	
Y =	401,1	82.0	N		(=	3	87,768.3	N	J
X =	703,1	01.2	E	X	(=	7	03,109.0	Ш	
LAT. :	= 32.10	1851	°N	LA	T. =	32	2.064979	٩°	1
LONG.	. = 103.81	10920	°W	LOI	NG. =	10	3.811104	٩٥	/
	KOP (NAD	83 NN	AE)		B	HL (I	NAD 83 NM	E)	
Y =	402,0	32.9			(= /	3	87,678.3		
	703,0	4101	°NI		(= T _	2	03,109.0	۲ ۱	
	= 32.10 - 103.81	11020	۱N ۱N		MG =	10	2.004731	۲ ۱/۰	
LONG		27 NN		LUI	NG. =	10	5.011104	v	<u></u>
Y =	401.3	16.7	N N						
X=	703.0	65.6	E						
LAT. :	= 32.10	2222	°N						
LONG.	. = 103.81	11032	°W						
	SHL (NAD	27 NN	IE)		Ľ		NAD 27 NM	E)	
Y =	401,1	24.1	Ń		(=	3	87,710.7	Ń	
X =	661,9	15.6	E	X	(=	6	61,922.9	E	
LAT.	= 32.10	1727	°N	LA	. T. =	32	2.064085	٩°	1
LONG.	. = 103.81	10441	°W	LO	NG. =	10	3.810627	٩٥	/
ŀ	KOP (NAD	27 NI	ΛE)		В	HL (I	NAD 27 NM	E)	
Y =	401,9	75.0	N)	/ =	3	87,620.7	N	1
X =	661,8	877.7	E	>	(=	6	61,923.5	E	
LAT. :	= 32.10	4066	°N	LA	.T. =	32	2.064607	٩٥	1
LONG.	. = 103.81	10550	°W	LO	NG. =	10	3.810627	٩٨	/
	FTP (NAD	27 NN	1E)						
Y =	401,2	258.8	N						
X =	661,8	80.0	E						
LAT.	= 32.10	2098	°N						
LONG.	. = 103.81	10554	°W						
P	PP #1 (NA	D 83 N	IME)		PP	P #1	(NAD 27 N	ME)	
Y =	400,9	61.1	N		(=	4	00,903.2	N	1
X =	703,0	66.8	E	X	(=	6	61,881.2	E	
LAT. :	= 32.10	1244	°N	LA	λT. =	32	2.101120	٩°	1
LONG.	. = 103.81	11034	°W	LO	NG. =	10	3.810556	٩N	/
P	PP #2 (NA	D 83 N	IME)		PP	P #2	(NAD 27 NI	ME)	
Y =	398,3	03.1	N	Ì	(=	3	98,245.3	N	1
X =	703,0	75.3	E	>	< =	6	61,889.6	E	
LAT. :	= 32.09	3938	°N	LA	T. =	32	2.093813	٩٥	1
LONG.	. = 103.8′	11048	°W	LO	NG. =	10	3.810570	٩٥	/
P	PP #3 (NA	D 83 N	ME)		PP	P #3	(NAD 27 NI	ME)	
Y =	392,9	91.0	N		(=	3	92,933.3	N	
X =	703,0	92.3	E	×	(= 	6	61,906.4	E	_
LAL:	= 32.07	9336	°N	LA	1. =	32	2.079211	٩°	1
LONG.	. = 103.8	11077	٥V٧	LOI	NG. =	10	3.810599	٩v	/
	CC	ORNE	R COOI	RDII	NATE	ES (I	NAD83 NI	ME)	
	A - Y =	403	.621.2	Ν	A - 2	X =	703.73	7.8	E
	B - Y =	400	.966.5	N	B - 2	X =	703.729	9.5	E
	C - Y =	398	308.0	Ν	С-	X =	703,719	97	F
	D - Y =	395	652.0	N	D -	X –	703 732	20	F
	E-V-	302	996.2	N	F-	X –	703 74	2.0	F
	E . V -	300	335.7		E.	× –	703 759	2.2	Ē
	$C V_{-}$	207	,333.7		$\hat{\mathbf{C}}$	× –	703,730	1.6	
		400	,014.1 610 F	IN N	<u>ц</u>	∧ = ∨	700,114	τ.U	
	H - Y =	403	,012.5	IN	H	<u>^=</u>	702,410	J.4	F
	I-Y=	400	,955.6	N	1->	< =	702,400	J.1	
	J - Y =	398	,298.0	N	J-)	X =	/02,389	9.1	
	K - Y =	395	,642.9	N	K	X =	702,401	1.5	E
	L-Y=	I 392	,985.5	Ν	IL-)	¥ —	1 702 444	2.9	E
		002				~ –	702,412		
	M - Y =	390	,323.9	Ν	M -	X =	702,412	3.8	Е
	M - Y = N - Y =	390 387	,323.9 ,661.9	N N	M - N -	X = X = X =	702,412 702,428 702,444	3.8 1.8	E
	M - Y = N - Y = <u>C</u> C	390 387 DRNE	,323.9 ,661.9 R COO	N N RDII	M - N - 2 NATE	X = X = X = E <u>S (</u> I	702,412 702,428 702,444 NAD27 NI	3.8 1.8 ME)	E
	M - Y = N - Y = <u>CC</u> A - Y =	390 387 DRNE 403	,323.9 ,661.9 R COOI ,563.2	N N RDII N	M - N - NATE A -	X = X = ES (I X =	702,412 702,428 702,444 NAD27 NI <u>6</u> 62,552	3.8 4.8 ME) 2.3	E
	M - Y = N - Y = CC A - Y = B - Y =	390 387 DRNE 403 400	,323.9 ,661.9 R COO ,563.2 ,908.6	N N RDII N N	M - N - NATE A - B -	X = X = ES (I X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543	3.8 4.8 ME) 2.3 3.9	E E E
	M - Y = N - Y = CC A - Y = B - Y = C - Y =	390 387 DRNE 403 400 398	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2	N N N N N	M - N - NATE A - B - C -	X = X = S (I X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,534	3.8 4.8 ME) 2.3 3.9 4.0	E E E E
	M - Y = N - Y = C A - Y = B - Y = C - Y = D - Y =	390 387 DR NE 403 400 398 395	,323.9 ,661.9 R COOI ,563.2 ,908.6 ,250.2 ,594.2	N RDII N N N	M N A B C D	X = X = ES (I X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,554 662,554 662,554	3.8 4.8 ME) 2.3 3.9 4.0 5.2	E E E E E
	M - Y = N - Y = CC A - Y = B - Y = C - Y = D - Y = E - Y =	390 387 DR NE 403 400 398 395 392	,323.9 ,661.9 R COOI ,563.2 ,908.6 ,250.2 ,594.2 ,938.5	N N N N N N N	M - N - NATE A - B - C - D - E -	X = X = ES (I X = X = X = X = X =	702,412 702,422 702,444 NAD27 NI 662,552 662,543 662,554 662,554	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1	E E E E E E
	M - Y = N - Y = CC A - Y = B - Y = C - Y = D - Y = E - Y = F - Y =	390 387 DRNE 403 400 398 395 392 390	,323.9 ,661.9 R COOI ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1		M - N - N - E - E - F -	X = X = S (I X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,556	3.8 4.8 (ME) 2.3 3.9 4.0 5.2 5.1 2.2	
	M - Y = 0 $R - Y = 0$ $B - Y = 0$ $C - Y = 0$ $D - Y = 0$ $F - Y = 0$ $F - Y = 0$ $G - Y = 0$	390 387 DRNE 403 400 398 395 392 390 387	,323.9 ,661.9 R COOI ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 .617.1		M - N - A - B - C - D - E - G -	X = X = ES (I X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,572 662,572 662,578	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5	
	M - Y = N - Y = C C C C C C C C C C	390 387 DRNE 403 400 398 395 392 390 387 403	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5		M- N- NATE A- B- C- D- E- F- G- H-	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,557 662,588 662,588 661,222	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9	
	M - Y = N - Y = CC A - Y = B - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y =	390 387 DRNE 403 400 398 395 392 390 387 403	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7		M - N - NATE A - B - C - D - E - F - G - H -	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,557 662,588 661,222 661,224	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5	
	M - Y = N - Y = CC A - Y = B - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y =	390 387 DRNE 403 400 398 395 392 390 387 403 400 208	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 240.2		M - N - NATE A - B - C - D - E - F - G - H - H - 1 - 2	$\begin{array}{c} X = \\ X = \\$	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,557 662,588 661,222 661,222 661,214	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 3.4	
	M - Y = N - Y = C - Y = D - Y = C - Y = D - Y = F - Y = G - Y = H - Y = I - Y = J - Y = K - Y = K - Y = N -	390 387 DRNE 403 400 398 395 392 390 387 403 400 398	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.4	N R DI N N N N N N N N N N N N N	M - N - NATE A - B - C - D - E - F - G - H - J - 2 V	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,546 662,556 662,556 662,557 662,558 662,558 661,222 661,224 661,224	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 3.4	
	M - Y = N - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y = J - Y = K - Y = L - Y = K - Y = L -	390 387 DRNE 403 400 398 395 392 390 387 403 400 398 395	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1	N RDII N N N N N N N N N N N N N	M - N - M	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,543 662,554 662,5	3.8 4.8 ME 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 3.4 5.7	
	M - Y = N - Y = C - Y = D - Y = C - Y = D - Y = F - Y = G - Y = H - Y = H - Y = J - Y = K - Y = L - Y = M -	390 390 387 DRNE 403 400 398 395 392 390 387 403 400 398 395 395	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1 ,927.8	N N RDII N N N N N N N N N N N N N N N N N N N N N	M- N- A- B- C- D- E- F- G- F- G- H- H- J- X K- C-	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,543 662,546 662,556 662,556 662,557 662,588 661,222 661,222 661,214 661,221 661,221	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 3.4 5.7 7.0	
	M - Y = N - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = H - Y = J - Y = K - Y = L - Y = M -	390 390 387 DRNE 403 400 398 395 392 390 387 403 400 398 395 392 392	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1 ,927.8 ,266.3	N R DI N N N N N N N N N N N N N	M- N- B- C- D- E- G- H- J- J- X- K- K- C-	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,543 662,546 662,556 662,556 662,557 662,588 661,222 661,214 661,222 661,214 661,222 661,242	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 5.1 4.5 5.7 7.0 2.8	
	M - Y = $N - Y = $ $B - Y = $ $C - Y = $ $D - Y = $ $F - Y = $ $G - Y = $ $H - Y = $ $I - Y = $ $K - Y = $ $L - Y = $ $M - Y = $ $N - Y =$	390 390 387 PRNE 403 400 398 395 392 390 387 403 400 398 395 392 390 387	,323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1 ,927.8 ,266.3 ,604.3	N N N	M- N- B- C- D- E- F- G- H- 1-) J- X- K- L- N- N-	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,543 662,546 662,556 662,557 662,588 661,222 661,224 661,221 661,222 661,242 661,242 661,242	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 3.4 5.7 7.0 2.8 3.8	E E E E E E E E E E E E E E E E E E E
	M - Y = N - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = H - Y = J - Y = K - Y = L - Y = M - Y = N -	390 390 387 PRNE 403 400 398 395 392 390 387 403 400 398 395 392 390 387	323.9 661.9 R COO 563.2 908.6 250.2 594.2 938.5 278.1 617.1 554.5 897.7 ,240.2 585.1 927.8 ,266.3 ,604.3	N N R III N N N N N N N N N N N N N N N N N N N N N N N N N N N N	M- N- B - C - D - E - F - G - H - J - J - X - K - L - X M - N -	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,544 662,554 662,554 662,554 662,554 662,554 662,554 662,554 661,214 661,222 661,214 661,222 661,242 661,258	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 5.7 7.0 2.8 3.8	E E E E E E E E E E E E E E E E E
	M - Y = N - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y = J - Y = K - Y = L - Y = M - Y = N -	390 390 387 PRNE 403 400 398 395 392 390 387 403 400 398 395 392 390 387 390 387	323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1 ,927.8 ,266.3 ,604.3	N N N N N N N N N N N N N N N N N N N N N N N N N N	M- N- B- C- D- E- F- G- G- H- 1-) J- X- K- L- N-	$\begin{array}{c} X = \\ X = \\$	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,544 662,554 662,554 662,554 662,554 662,554 662,554 662,554 661,214 661,222 661,214 661,222 661,214 661,225	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 3.5 4.9 4.5 5.7 7.0 2.8 3.8	E E E E E E E E E E E E E E E E E
	M - Y = N - Y = C - Y = D - Y = E - Y = F - Y = G - Y = H - Y = I - Y = J - Y = K - Y = L - Y = M - Y = N -	390 387 PRNE 403 400 398 395 392 390 387 403 400 398 390 387 403 390 387 390 390 387	323.9 ,661.9 R COO ,563.2 ,908.6 ,250.2 ,594.2 ,938.5 ,278.1 ,617.1 ,554.5 ,897.7 ,240.2 ,585.1 ,927.8 ,266.3 ,604.3	N N N N N N N N N N N N N N N N N N N	M- N- B- C- D- E- F- G- H- 1-) J- Z- K- L- N-	$\begin{array}{c} X = \\ X = \\$	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,543 662,554 662,554 662,554 662,554 662,554 662,554 662,554 661,222 661,224 661,221 661,221 661,222 661,224 661,225 8 8 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9	3.8 4.8 ME) 2.3 3.9 4.0 5.2 5.1 2.2 2.3 5.1 2.2 3.5 4.9 4.5 3.4 5.7 7.0 2.8 3.8 2.2 20	
	M - Y = N - Y = C - Y = D - Y = C - Y = D - Y = F - Y = G - Y = H - Y = J - Y = K - Y = L - Y = M - Y = N -	390 387 PRNE 403 400 398 395 392 390 387 403 400 398 395 392 390 387 403	323.9 661.9 R COOI 563.2 908.6 250.2 594.2 938.5 278.1 617.1 554.5 897.7 240.2 585.1 927.8 266.3 604.3 897.8 266.3 604.3	N N N N N N N N N N N N N N	M- N- B- C- D- E- F- G- H- J- Z- K- L- N-	X = X = X = X = X = X = X = X = X = X =	702,412 702,428 702,444 NAD27 NI 662,552 662,543 662,554 662,554 662,554 662,554 662,554 662,554 662,554 661,224 661,224 661,224 661,224 661,225 661,242 661,242 661,242 661,242 661,242 661,242	3.8 4.8 ME) 2.3 3.9 4.0 3.2 3.1 2.2 3.5 4.9 4.5 3.4 5.7 7.0 2.8 3.8 20	E E E E E E E E E E E E 2304019. " = 2,500

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$\left \right \frac{C-10}{2}$	12			Enc	rov N	Sta Ainerala	te of Notice	ew Mexico	Janasta	nent			
Submit El	ectronically			Elle	O^{1}	IL CON	$\propto \text{Natu}$	TION DIVISIO	Departin DN	lient			Initial Submittal
Via OCD	Permitting				0.				511		Submittal Type:		Amended Report
													As Drilled
A DI Nu	mhor		Dag	al Cada		WELL LO	CATION	INFORMATION					
30-0	15-55947		900	97913			V V	/ILDCAT G-06 S2530	002O; BC	NE SPRINC	3		
Property 3273	y Code 28		Pro	perty Name	POKE	ER LAKE UI	NIT 30 BS					Vell N 408H	umber
ORGID 3730) No.)75		Ope	erator Name	ХТО Р	PERMIAN C	DPERATIN	IG, LLC.			(Ground 3,366	Level Elevation
Surface	Owner:	State 🗌 F	ee 🗌]Tribal 🛛 🛛	Federal			Mineral Owner: 🗌 S	State 🔲 🛛	Fee 🗌 Tribal	Feder	al	
							Surface	Location					
UL H	Section 30	Townshi	р	Range 31 E	Lot	Ft. from N/ 2,43	/S 5' FNL	Ft. from E/W 659' FEL	Latitude 32.101	Lo 851 -	ngitude 103.811()17	County EDDY
						B	ottom Ho	le Location					
UL P	Section 6	Townshi 26 S	р	Range 31 E	Lot	Ft. from N/ 10' F	/S SL	Ft. from E/W 1,081' FEL	Latitude 32.064	726 ^{Lo}	ngitude 103.8124	47	County EDDY
Dellard		Laful - D			Definin	- 337-11 A DI		On land Service II	-: + (X / N D	Caraalidad	in Cala		
800	led Acres	INTIL OF L	LL	ng well	30-	g well API 015-55949		Y	nit (Y/N)	U	ion Code		
Order N	Order Numbers.						Well setbacks are under	Common	Ownership:	Yes 🗌	No		
						Т	Kick Off]	Point (KOP)					
UL	Section	Townshi	р	Range	Lot	Ft. from N	/S	Ft. from E/W	Latitude	Lo	ngitude		County
Н	30	25 S		31 E		2,040	D' FNL	1,056' FEL	32.102	935 -	103.8122	288	EDDY
UL	Section	Townshi	р	Range	Lot	Ft. from N	irst Take /S	Point (FTP) Ft. from E/W	Latitude	Lo	ngitude		County
I	30	25 S		31 E		2,558	3' FSL	1,053' FEL	32.100	966 -	103.8122	296	EDDY
III	Section	Townshi	n	Range	Lot	L Ft. from N	ast Take	Point (LTP) Et_from E/W	Latitude	Lo	ngitude		County
P	6	26 S	Р	31 E	Lot	100'	FSL	1,081' FEL	32.064	973 -	103.8124	47	EDDY
			T .										
Unitized	d Area or Are		IM-0	71016X	Spacing	g Unit Type	X Horizon	tal 📋 Vertical	G	round Floor E	ievation:	3,366'	
OPEI	RATOR C	ERTIFIC	CAT	IONS				SURVEYOR CE	ERTIFIC	CATIONS			
I hereby best of i	y certify that t my knowledge	he informat e and belief,	tion c and	contained here that this orga	ein is true inization e	e and complete either owns a	e to the working	I hereby certify that i notes of actual surve	the well lo ys made b	cation shown y me or under	on this pl r my super	at was vision,	plotted from field and that the same
interest location	or unleased n 1 or has a righ	nineral inte ht to drill th	rest i is we	in the land inc Il at this loca	cluding th tion pursi	e proposed be want to a cont	ottom hole tract with	IS TRUE AND COFFECT TO I, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERTI) the dest (IEXICO PROF IFY THAT TH	ef my belief. Essional surv Is survey plat	EYOR NO.		
an owne agreem	er of such a m ent or a comp	ineral or w pulsory pool	orkin ling o	ig interest, or order heretofo	to a volu pre entere	ntary pooling d by the divisi	ion.	ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE	GROUND UP OR UNDER FOR THIS S	ON WHICH IT IS MY DIRECT SUI URVEY, THAT TH	BASED PERVISION;	. 14	C. PAPPA
If this w	vell is a horizo	ontal well, I	furth	her certify tha	t this org	anization has	received	MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	NDARDS FOR JE AND COR IEF.	SURVEYING IN RECT TO THE E	NEW BEST OF	1	M MEXICO
interest	in each tract ted interval w	(in the targ	et po	ol or formatic	on) in whi	ich any part of pooling form	of the well's	M	_14 № 	arch	2025	(((21209)
division	l.	in be locule	<i>u or</i> (oblamed a co	mpuisory	pooring join	i inc	TIM C. PAPPAS REGISTERED PROFESSIONA	AL LAND SUF	RVEYOR	The second secon		
Lacey	Granillo			3,	/18/25			STATE OF NEW MEXICO N	10. 21209			(rss	VONAL SURVE
Signatu	re			D	ate			Signature and Seal of	Profession	al Surveyor			
	Lacey Gra	nillo											
Printed	Name				_			Certificate Number		Date of Surv	ey		
Lacey	y.granillo@	@exxonr	nobi	il.com				TIM C. PAPPAS 2	21209	3/14/20)25		
Email A	Address												
	Note: No al	lowable wi	ll be d	assigned to th	his compi	letion until al	ll interests I	ave been consolidated o	or a non-st	andard unit h	as been aj	oprove	d by the division.
1.05													
么	FS	CI	NE	2821 W	Vest 7th S Ph: 817	Street., Ste 2 7.349.9800 - 1	00 - Fort W Fax: 979.73	orth, TX 76107 32.5271 0103887	DATE: DRAWN	3- I BY:	14-2025 LM	PRC SCA	JECT NO: 2023040191 LE:
	SURVEYOR	SFENGIN	EERS	5	ore fif	www.fsc	inc.net	VED	CHECK FIELD C	ED BY: REW:	CH IR	SHE REV	ET: 1 OF 2 ISION: NO

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

 SECTION LINE
 PROPOSED WELLBORE
 NEW MEXICO MINERAL
LEASE LINE
 330' BUFFER
DEDICATED ACREAGE

	LINE TABL	E
LINE	AZIMUTH	LENGTH
L1	314° 45'38"	556.99'
L2	179 55'53"	716.19'
L3	179 55'34"	13,183.55'



		<u> </u>	OOF	RDIN	ATE TAE	<u>BLE</u>		
SH	IL (NAD 83 NN	1E)		L	FP (NAD 83 NM	E)	
Y =	4	101,181.8	1	N -	Y =	387,764.3		
	3	2 101851	0	=		32.064073	 	
LAL -	10	03 811017	٥١	N	LAL -	103 812447	°W/	
KC)P (NAD 83 NA	IE)		B	HL (NAD 83 NM	E)	
Y =		101,574.0	<u>ر ا</u>	N	Y =	387,674.3	N	
X =	7	702,675.7	E	E	X =	702,693.6	E	
LAT. =	3	2.102935	0	N	LAT. =	32.064726	°N	
LONG. =	1(03.812288	اہ	N	LONG. =	103.812447	°W	
FT	Р(NAD 83 NN	1E)					
Y =	4	400,857.8	1	N				
X =	7	702,676.6	E	Ε				
LAT. =	3	2.100966	0	N				
LONG. =	1	03.812296	٩	N				
SH	IL (NAD 27 NN	1E)		L	FP (NAD 27 NM	E)	
Y =		101,123.9	ſ	N -	Y =	387,706.7	N	
	1	001,885.0	1 0		X =	22.064940	E ⁰NI	
LAL. =	3	02.101727	0	IN M	LAL =	32.004849	°\\/	
		NAD 27 NA	/E)	~~	LUNG. =		F)	
Y =		101 516 1	// L/	N	Y=	387 616 7	L)	
X =	F	61 490 1	F	=	X =	661 507 5	F	
LAT =	3	2.102810	0	N	LAT =	32.064601	°N	
LONG. =	1	03.811809	0	N	LONG =	103.811970	°W	
FT	Р (NAD 27 NN	IE)		~			
Y =		100,799.9	1	N				
<u>X</u> =	6	61,491.0	E	E				
LAT. =	3	2.100841	0	N				
LONG. =	1	03.811817	اہ	N				
PPP	° #1	(NAD 83 N	IME)		PP	P #1 (NAD 27 N	ME)	
Y =	3	398,300.2	1	N	Y =	398,242.4	N	
X =	7	702,679.8	E	E	X =	661,494.1	E	
LAT. =	3	2.093935	0	N	LAT. =	32.093811	°N	
LONG. =	1	03.812325	٩	N	LONG. =	103.811847	°W	
PPP	9 #2	(NAD 83 N	IME)		PPI	P #2 (NAD 27 N	ME)	
Y =		395,644.8	1	N -	Y =	395,587.0	N	
X =	1	02,683.2	l	=	X =	661,497.4	E	
LAL. =	3	2.086636	01	N M	LAL. =	32.086511	°IN 9\A/	
LUNG. =	10	J3.812356		/V	LUNG. =	103.811878		
- V -	#3	0 (NAD 03 N		N	Y-	392 930 0		
X –		702 686 5		-	X –	661 500 6	F	
<i>x</i> –		02.000.0		_		TWYL : NULTY		
IAT =	3	2 079332	0	N	LAT =	32 079207	°N	
LAT. = LONG. =	3 1(2.079332	ہ اہ	N N	LAT. =	32.079207 103.811909	°N °W	
LAT. = LONG. =	3	2.079332 03.812387	ہ اہ	N N	LAT. = LONG. =	32.079207 103.811909	°N °W	
LAT. = LONG. =	3 10 CC	2.079332 03.812387	。 / 00:	N N RDI	LAT. = LONG. =	32.079207 103.811909	 ^N €)	
LAT. = LONG. = A - Y	3 10 CC	2.079332 03.812387 PRNER C 400,966	°\ ℃ 6.5	N N RDI	LAT. = LONG. = NATES A - X =	32.079207 103.811909 (NAD83 NMI 703,729.8	°N °₩ E) 5 E	
LAT. = LONG. = A - Y B - Y	3 1(CC =	2.079332 03.812387 DRNER C 400,966 398,308	°\ 00 6.5 8.0	N N RDI N	LAT. = LONG. = NATES A - X = B - X =	32.079207 103.811909 (NAD83 NM 703,729.3 703,719.7	°N °₩ 5 E 7 E	
LAT. = LONG. = A - Y B - Y C - Y	3 10 = = =	2.079332 03.812387 PRNER C 400,966 398,308 395,652	°\ OO 5.5 3.0 2.0	N W RDI N N	LAT. = LONG. = NATES A - X = B - X = C - X =	32.079207 103.811909 (NAD83 NMI 703,729.3 703,719.7 703,732.0	°N °W 5 E 7 E 0 E	
LAT. = LONG. = A - Y B - Y C - Y D - Y	3 10 = = =	2.079332 03.812387 0RNER C 400,966 398,308 395,652 392,996	°\ 00 5.5 3.0 2.0 5.2	N N N N N N	LAT. = LONG. = NATES A - X = B - X = C - X = D - X =	32.079207 103.811909 (NAD83 NMI 703,729.3 703,719.3 703,732.0 703,732.1 703,732.1	°N °W 5 6 7 8 0 8 0 8	
LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y	3 10 = = = =	2.079332 03.812387 PRNER C 400,966 398,308 395,652 392,996 390,335	°\ 00 00 0 0 0 0 0 	N W N N N N	LAT. = LONG. = A - X = B - X = C - X = D - X = E - X =	32.079207 103.811909 (NAD83 NMI) 703,729.3 703,719.3 703,732.0 703,742.1 703,742.1 703,758.3	°N °W 5 E 7 E 0 E 0 E 2 E	
LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y F - Y	3 10 CC = = = = = = = = = = = = = = = = = = =	2.079332 03.812387 PRNER C 400,966 398,308 395,652 392,996 390,335 387,674	• • • • • • • • • • • • • • • • • • •	N N N N N N N N	LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X =	32.079207 103.811909 (NAD83 NMI) 703,729.1 703,719.1 703,732.0 703,742.1 703,758.1 703,774.0	°N °W 5 5 6 2 2 6 8	
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LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y F - Y G - Y H - V		2.079332 03.812387 DRNER C 400,966 398,308 395,652 392,996 390,335 387,674 400,955 398,208	°\ 00 5.5 3.0 2.0 5.2 5.7 5.7 5.6 3.0	RDI N N N N N N N	LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X = G - X = G - X =	32.079207 103.811909 (NAD83 NMI) 703,729.9 703,719.1 703,732.0 703,742.0 703,758.1 703,774.0 702,400.0 702,380	∘N ∘W 5 6 7 8 0 2 6 1 1	
LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y F - Y G - Y H - Y	3 1(CCC = = = = =	2.079332 03.812387 DRNER C 400,966 398,308 395,652 392,996 390,335 387,674 400,955 398,298 395,642	°\ 00 5.5 3.0 2.0 5.2 5.7 5.6 3.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9		LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X =	32.079207 103.811909 (NAD83 NMI 703,729.9 703,719.1 703,732.0 703,742.0 703,758.1 703,774.0 702,400.0 702,389.0 702,404.0	n n	
LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y F - Y G - Y H - Y I - Y=		2.079332 03.812387 DRNER C 400,966 398,308 395,652 392,996 390,335 387,674 400,955 398,298 395,642	• • • • • • • • • • • • • • • • • • •		LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = I - X =	32.079207 103.811909 (NAD83 NMI 703,729.9 703,719.1 703,732.0 703,742.0 703,758.1 703,774.0 702,400.1 702,400.1 702,400.1	n n	
LAT. = LONG. = A - Y B - Y C - Y D - Y E - Y F - Y G - Y H - Y I - Y= J - Y		2.079332 03.812387 DRNER C 400,966 398,308 395,652 392,996 390,335 387,674 400,955 398,298 395,642 392,985	°\ OO 5.5 3.0 5.2 5.7 5.6 3.0 2.9 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5	N N N N N N N N N N N N N N N	LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = I - X = J - X =	32.079207 103.811909 (NAD83 NMI 703,729.9 703,719.7 703,732.0 703,742.0 703,758.1 703,774.0 702,400.0 702,401.1 702,401.2 702,401.2	∘N ∘W 5 E 7 E 0 E 2 E 63 E 1 E 5 E 9 E	
LAT. = LONG. = A - Y B - Y C - Y C - Y F - Y G - Y H - Y I - Y J - Y K - Y		2.079332 03.812387 DRNER C 400,966 398,308 395,652 392,996 390,335 387,674 400,955 398,298 395,642 392,985 392,985	°\ OO 3.5 3.0 2.0 3.2 3.7 4.7 5.6 3.0 3.9 5.5 3.9 5.5 3.9	RDI N N N N N N N N N N N N N N N N N N N	LAT. = LONG. = NATES A - X = B - X = C - X = D - X = E - X = F - X = G - X = H - X = I - X = J - X = L - X =	32.079207 103.811909 (NAD83 NMI 703,729.9 703,719.7 703,732.0 703,732.0 703,742.0 703,758.1 703,774.0 702,400.1 702,401.1 702,412.1 702,421.2	n n <	
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$\left \frac{C-10}{C} \right $	12		 En	erov N	Sta Ainerals	te of Notu	ew Mexico	Denartr	hent			
Submit El	ectronically			orgy, N O	IL CON	SERVA	TION DIVISI	ON	icilt			Initial Submittal
Via OCD	Permitting		Submittal Type:							Amended Report		
												As Drilled
ADIN	mber		Pool C-1		WELL LO	CATION	INFORMATION					
API Nu 30-0	15-55949		97913			WILD	CAT G-06 S253002C	; BONE S	PRING			
Propert	y Code 328		Property Name	POKE	ER LAKE UI	NIT 30 BS				V	Vell Nu 310H	mber
ORGID 3730) No.)75		Operator Nam	XTO	PERMIAN C	OPERATIN	IG, LLC.			G	Fround 3,366	Level Elevation
Surface	Owner:	State 🗌 F	Fee 🗌 Tribal 🛛	Federal			Mineral Owner:	State 🗌 F	Fee 🗌 Tribal	Kara Federa	al	
						Surface	Location					
UL	Section 30	Townshi	ip Range	Lot	Ft. from N	/S 85' ENI	Ft. from E/W 1 919' FEI	Latitude	845	ngitude 103 8150	86	County EDDY
<u> </u>	50	200			B	Sottom Ho	ble Location	02.101		100.0100		
UL O	Section 6	Townshi 26 S	ip Range 31 E	Lot	Ft. from N 10' F	/S SL	Ft. from E/W 1,500' FEL	Latitude 32.064	721 Lo	ongitude 103.8137	99	County EDDY
Dedicat	ted Acres	Infill or D	Defining Well	Definin	g Well API		Overlapping Spacing U	Jnit (Y/N)	Consolidat	tion Code		
800 Order N	Jumbers.	DEFI	NING				Y Well setbacks are unde	er Common	U Ownership: [Yes 🗌	No	
L]
UL.	Section	Townshi	in Range	Lot	Ft from N	Kick Off I	Point (KOP) Ft. from F/W	Latitude	Lo	ngitude		County
G	30	25 S	31 E		2,04	1' FNL	1,505' FEL	32.102	931 -	103.8137	38	EDDY
	a .:	I		T.	F	irst Take	Point (FTP)	x 1		•. •		0
J	30	25 S	31 E	Lot	2,557	7' FSL	1,500' FEL	32.100	962 -	103.8137	41	EDDY
					L	ast Take	Point (LTP)	· .	I			·
UL O	Section 6	Townshi	ip Range 31 E	Lot	Ft. from N 100'	/S FSL	Ft. from E/W 1,500' FEL	Latitude 32.0649	968 Lo	ngitude 103.8138	00	County EDDY
L	1	1	I		1		l	1	I			1
Unitize	d Area or Are	ea of Unifor NMN	m Interest M-071016X	Spacin	g Unit Type	🛛 Horizon	tal 🗌 Vertical	Gr	ound Floor E	llevation: 3	8,366'	
								I				
OPEI	RATOR C	ERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	CATIONS			
Ihereb	v certify that	the informa	tion contained b.	erein is tru	e and complet	e to the	I hereby certify that	t the well lo	cation shown	on this pla	ıt was ı	plotted from field
best of i	my knowledge or unleased	e and belief	, and that this or prest in the land	ganization ncluding th	either owns a he proposed h	working ottom hole	notes of actual surv is true and correct t	eys made by to the best o	y me or under f my belief.	r my superv	vision,	and that the same
locatior an own	n or has a rig er of such a n	ht to drill th ineral or w	is well at this loc orking interest.	cation purs	uant to a cont intary pooling	tract with	I, TIM C. PAPPAS, NEW I 21209, DO HEREBY CER ACTUAL SURVEY ON THE	MEXICO PROFI	ESSIONAL SURV S SURVEY PLAT	EYOR NO. FAND THE BASED	<u> </u>	C. PAD.
agreem	ent or a comp	oulsory pool	ling order hereto	fore entere	d by the divis	ion.	WERE PERFORMED BY MI THAT I AM RESPONSIBLE MEETS THE MINIMUM STA	E OR UNDER FOR THIS SU ANDARDS FOR	MY DIRECT SUI JRVEY, THAT TH SURVEYING IN	PERVISION; IIS SURVEY NEW	1M	W MEXIS
If this w the con:	vell is a horizo sent of at leas	ontal well, l t one lessee	further certify t or owner of a w	hat this org orking inte	anization has rest or unleas	received sed mineral	MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	RUE AND COR LIEF.	RECT TO THE E	BEST OF		
interest complet	in each tract ted interval w	(in the targ ill be locate	et pool or forma ed or obtained a	tion) in wh compulsory	ich any part o y pooling form	of the well's n the	_M			2020		21209
division	1.			3/10/95			TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO I	IAL LAND SUR NO. 21209	VEYOR		2232	ONAL SURVETO
Lace	y zrantino			5/10/20								
Signatu	re			Date			Signature and Seal of	f Profession	al Surveyor			
Lac	ey Granill	0						1				
Printed	Name						Certificate Number		Date of Surv	ey		
Lac	ey.granill	o@exxo	nmobil.com				TIM C. PAPPAS	21209	3/14/20)25		
Email A	Note: N	lowahle	II be accieved a	this are	lation wet	II interacts 1	anya haan aanaali Jat. 1	or a ror of	and and with 1	as have -	neers	by the division
	1101e: 110 al	iowable wł	n ve assigned to	unis comp	ienon until al	u mierests h	uve veen consondated	or a non-sta	anaara unit h	us veen ap	ргочеа	by the alvision.
					0. · · · ·							
公	FS		NC 2821	west 7th Ph: 81 TBPE Fir	street., Ste 2 7.349.9800 - rm 17957 Tl	:00 - Fort W Fax: 979.73 BPLS Firm 1	orth, TX 76107 32.5271 10193887	DATE: DRAWN	3- BY:	14-2025 LM	PROJ SCAI	ECT NO: 2023040190 .E:
	SURVEYOR	LS+ENGIN	EERS	C	www.fsc	cinc.net	VED	CHECKE FIELD C	ED BY: REW:	CH IR	SHEE REVI	T: 1 OF 2 SION: NO

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

 SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE
 330' BUFFER DEDICATED ACREAGE

AZIMUTH	LENGTH
46° 19'00''	574.50'
179 48'08"	716.21'
179 48'08"	13,183.95'
	AZIMUTH 46° 19'00'' 179° 48'08'' 179° 48'08''



	<u>C</u>	OORD	NATE TA	BLE	
SHI	L (NAD 83 NN	1E)	Ľ	TP (NAD 83 NM	E)
Y =	401,173.6		Y =	387,760.3	
	32 101845	°N		32.06/968	 ⁰N
ONG =	103 815086	°W	LONG =	103 813800	°W
KO	P (NAD 83 NA	1E)	B	HL (NAD 83 NM	E)
Y =	401,570.4	N	Y =	387,670.3	_, N
X =	702,226.6	E	X =	702,274.6	E
LAT. =	32.102931	°N	LAT. =	32.064721	°N
ONG. =	103.813738	°W	LONG. =	103.813799	°W
FTF	9 (NAD 83 NN	1E)			
Y =	400,854.2	Ν			
X =	702,229.1	E			
LAT. =	32.100962	°N			
ONG. =	103.813741	°W			
SHI	L (NAD 27 NN	1E)	Ľ	TP (NAD 27 NM	E)
Y =	401,115.7	N	Y =	387,702.7	N
X =	660,625.6	E	X =	661,088.1	E
LAT. =	32.101721	°N	LAT. =	32.064843	°N
ONG. =	103.814607	°W	LONG. =	103.813322	°W
KO	P (NAD 27 NN	1E)	B	HL (NAD 27 NM	E)
Y =	401,512.5	N	Y =	387,612.7	N
X =	661,041.0	E	X =	661,088.6	E
LAL. =	32.102806	°N	LAL =	32.064596	°N
UNG. =	103.813259	~VV	LUNG. =	103.813322	۰VV
FII	400 706 2	I ⊏)			
1 = X -	400,790.3				
	32 100827	⊆ •NI			-
ONG -	103 813262	۹\۸/			
PPP	#1 (NAD 83 N	ME)	PD	Ρ #1 (ΝΔD 27 ΝΙ	ME)
Y = 1	398 296 8	N	Y=	398,239.0	N
X =	702.237.9	E	X =	661.052.2	E
LAT. =	32.093932	°N	LAT. =	32.093807	°N
ONG. =	103.813753	°W	LONG. =	103.813274	°W
PPP	#2 (NAD 83 N	ME)	PP	P #2 (NAD 27 N	ME)
Y =	395,641.8	Ň	Y =	395,584.0	Ń
X =	702,247.0	E	X =	661,061.2	E
LAT. =	32.086633	°N	LAT. =	32.086509	°N
ONG. =	103.813764	°W	LONG. =	103.813286	°W
PPP	#3 (NAD 83 N	ME)	PP	P #3 (NAD 27 N	ME)
Y =	392,984.2	N	Y =	392,926.5	N
X =	702,256.1	E	X =	661,070.2	E
LAT. =	32.079328	°N	LAT. =	32.079203	°N
ONG. =	103.813776	°W	LONG. =	103.813299	°W
<u>C</u>					
	ORNER CC	ORDI	NATES (I	NAD83 NME)	
<u>A - Y =</u>	ORNER CC 400,944.7	ORDI	NATES (I A - X =	NAD83 NME) 701,070.7	E
A - Y = B - Y =	DRNER CC 400,944.7 398,288.0	PORDI 7 N 0 N	NATES (I A - X = B - X =	NAD83 NME) 701,070.7 701,058.4	E
A - Y = B - Y = C - Y =	Anner CC 400,944.7 398,288.0 395,633.7	7 N N N N	NATES (A - X = B - X = C - X =	NAD83 NME) 701,070.7 701,058.4 701,071.1	E E E
A - Y = B - Y = C - Y = D - Y =	400,944.7 398,288.0 395,633.7 392,974.7	ORDI 7 N 0 N 7 N 7 N	NATES (1 A - X = B - X = C - X = D - X =	NAD83 NME) 701,070.7 701,058.4 701,071.1 701,083.8	E E E
A - Y = B - Y = C - Y = D - Y = E - Y =	Additional Additiona Additiona Additiona	PORDI 7 N 7 N 7 N 7 N	NATES (I A - X = B - X = C - X = D - X = E - X =	NAD83 NME) 701,070.7 701,058.4 701,071.1 701,083.8 701,099.4	E E E E
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A - Y = B - Y = B - Y = C -	DRNER CC 400,944.7 398,288.0 395,633.7 392,974.7 390,312.1 387,649.2 400,955.6 398,298.0 395,642.5 390,323.5 390,323.5 390,323.5 390,323.5 390,323.5 390,323.5 390,323.5 390,323.5 390,323.5 390,254.5 392,917.0 390,254.5 387,591.6 400,886.8 398,240.2 395,585.1 392,927.8 390,266.3 387,604.3	OR DI 7 N 0 N 7 N 7 N 7 N 7 N 1 N 2 N 3 N 3 N 4 N 5 N 6 N 7 N 8 N 9 N <tr< td=""><td>NATES (I A - X = B - X = C - X = D - X = E - X = G - X = H - X = J - X = J - X = K - X = L - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = F - X = G - X = J - X = J - X = K - X = I - X -</td><td>NAD83 NME) 701,070.7 701,058.4 701,071.1 701,099.4 701,115.0 702,400.1 702,400.1 702,401.5 702,401.5 702,428.8 702,4412.9 702,428.8 702,444.8 NAD27 NME) 659,885.1 659,872.7 659,885.4 659,939.0 661,214.5 661,203.4 661,227.0 661,227.0 661,228.8</td><td></td></tr<>	NATES (I A - X = B - X = C - X = D - X = E - X = G - X = H - X = J - X = J - X = K - X = L - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = B - X = D - X = F - X = G - X = J - X = J - X = K - X = I - X -	NAD83 NME) 701,070.7 701,058.4 701,071.1 701,099.4 701,115.0 702,400.1 702,400.1 702,401.5 702,401.5 702,428.8 702,4412.9 702,428.8 702,444.8 NAD27 NME) 659,885.1 659,872.7 659,885.4 659,939.0 661,214.5 661,203.4 661,227.0 661,227.0 661,228.8	

DRAWN BY:

CHECKED BY

FIELD CREW:

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SCALE:

SHEFT

REVISION

1" = 2,500'

2 OF 2

NO

<u>C-10</u>	2		State of New Mexico Energy, Minorola, & Natural Resources Department							Revised July 9, 2024	
Submit El	ectronically			ເາຮູງ, № ∩ີ	III. CONSERVA	TION DIVISIO)N	Unt			Initial Submittal
Via OCD	Permitting			U.					Submitta		Amended Report
									i ype:		As Drilled
A DI NI	mher		Pool Code		WELL LOCATION	INFORMATION					
30-0	15-55948		97913		WILD	CAT G-06 S253002O	; BONE SP	PRING			
Property	y Code		Property Name	POKE	R LAKE UNIT 30 BS					Well Nu	ımber
ORGID	No.		Operator Name	, VTO 1						Ground	Level Elevation
3730	075									3,366	,
Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🗙	Federal	Surface	Mineral Owner:	State 🗌 Fe	e 🗌 Tribal	Fede:	al	
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude		County
G	30	25 S	31 E		2,435' FNL	1,949' FEL	32.10184	45 -	103.815	183	EDDY
					Bottom Ho	ble Location					
	Section 6	Townshi 26 S	p Range 31 E	Lot	Ft. from N/S 10' FSL	Ft. from E/W 2,231' FEL	Latitude 32.0647	11 Lo	ngitude 103.816	159	County EDDY
Dedicat 800	ed Acres	Infill or D	efining Well L	Definin 30-	g Well API -015-55949	Overlapping Spacing Un Y	nit (Y/N)	Consolidat U	ion Code		
Order N	lumbers.					Well setbacks are under	r Common O	wnership:	Yes 🗌] No	
					Kick Off	Point (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude		County
G	30	25 S	31 E		2,042' FNL	2,206' FEL	32.10292	24 -	103.816	002	EDDY
ТП	Section	Tourst	D Donce	Lat	First Take	Point (FTP)	I otitud-	T -	ngitude		County
J	30	25 S	31 E		2,557' FSL	2,203' FEL	32.1009	55 -	103.816	010	EDDY
	·	·			Last Take	Point (LTP)	·				
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo 58	ngitude	159	County
	0	20.3			100 1 32	2,2311LL	02.00430		100.010	100	
Unitized	d Area or Are	a of Unifor	m Interest 071016X	Spacin	g Unit Type 🔀 Horizor	tal 🗌 Vertical	Gro	und Floor E	levation:	3,366'	
OPEF	RATOR C	ERTIFIC	ATIONS			SURVEYOR CE	ERTIFICA	ATIONS			
I hereby best of r	y certify that t ny knowledge	he informat and belief,	ion contained he and that this or;	rein is true ganization	e and complete to the either owns a working	I hereby certify that notes of actual surve	the well locc	ation shown me or under	on this pl r my super	at was j vision,	plotted from field and that the same
interest location	or unleased n 1 or has a righ	nineral inte. 1t to drill th	rest in the land i is well at this loc	ncluding th ation pursi	e proposed bottom hole want to a contract with	I, TIM C. PAPPAS, NEW M 21209 DO HEREBY CERT	IEXICO PROFES	SIONAL SURVI	EYOR NO.		
an owne agreem	er of such a m ent or a comp	ineral or w ulsory pool	orking interest, o ing order hereto	or to a volu fore entere	ntary pooling d by the division.	ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE	GROUND UPON OR UNDER M FOR THIS SUR	N WHICH IT IS	BASED PERVISION;	A IN	C. PAPP
If this w	vell is a horizo	ontal well, I	further certify th	at this org	anization has received	MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	NDARDS FOR S UE AND CORRE IEF.	SURVEYING IN	NEW BEST OF	1	W MLXICO
the cons interest complet	sent of at leas in each tract ted interval w	t one lessee (in the targ ill be locate	or owner of a w et pool or forma d or obtained a	orking inte tion) in whi compulsorv	rest or unleased mineral ich any part of the well's pooling form the	-m	_ 14 № 	larch	202		(21209)
division					2.	TIM C. PAPPAS REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SURVE	EYOR	1	ROFFE	RNE
Lacez	y Granillo		3,	/18/25						~55	IONAL SUT
Signatu	re			Date		Signature and Seal of	Professional	Surveyor			
Lace	y Granillo)					1 _				
Printed	Name					Certificate Number	I	Date of Surv	ey		
Lace	y.granillo	@exxon	mobil.com			TIM C. PAPPAS 2	21209	3/14/20)25		
Email A	Address										
	Note: No al	lowable wil	l be assigned to	this comp	letion until all interests l	nave been consolidated o	or a non-star	ndard unit h	as been a	pprovec	l by the division.
		_	2821	West 7th	Street., Ste 200 - Fort W	orth. TX 76107	_				
公	FS			Ph: 81 TBPE Fir	7.349.9800 - Fax: 979.7 m 17957 TBPLS Firm 1	32.5271 10193887	DATE: DRAWN B	3- 8Y:	14-2025 LM	PRO SCA	IECTINO: 2023040189 LE:
	SURVEYOR	3+ENGINI		©	www.tscinc.net	VED	FIELD CRE	EW:	IR	REV	SION: NO

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

 SECTION LINE
 PROPOSED WELLBORE
 NEW MEXICO MINERAL
LEASE LINE
 330' BUFFER
DEDICATED ACREAGE

	LINE TABL	E
LINE	AZIMUTH	LENGTH
L1	326° 49'49"	467.35'
L2	179°55'32"	716.19'
L3	179 55'30''	13,185.12'



SHL (N Y = 40 X = 70 LAT. = 32 LONG. = 103	C	OORDIN	IAT	ΕΤΑ	BLE		
Y = 40 X = 70 LAT. = 32 LONG. = 103	AD 83 NM	ΛE)		Ľ	TP (NAD 83 NMI	E)
X = 70 LAT. = 32 LONG. = 103	01,173.4	N	,	Y =	3	387,753.3	Ν
LAI. = 32 LONG. = 103	01,781.2	E)	< <u> </u>	7	701,543.2	E
LONG. = 103	2.101845	°N		$\frac{1}{1}$	3	2.064958	°N
	3.815183		LO	NG. =		03.816159	°VV
	1 564 6		, ,	<u>р</u> У –		387 663 3	E) N
X = 70)1.525.5	E		<u> </u>		701.543.6	E
LAT. = 32	2.102924	°N	LA	\Τ. =	3	2.064711	°N
LONG. = 103	3.816002	°W	LO	NG. =	1	03.816159	°W
FTP (N	AD 83 NN	IE)					
Y = 40	00,848.4	N					
X = 70	01,526.4	E					
LAT. = 32	2.100955	°N					
LONG. = 103	3.816010	<u>°W</u>					-,
	140 27 NI		,		1 P (NAD 27 NMI	=)
Y = 40	50 505 6		,	1 = K_		Sen 357 2	
$\Lambda = 00$	0,393.0	 ⁰N		<u>ν =</u> ΔΤ -	1 3	2 064834	 ⁰N
ONG = 102	3 814704	°W	10	NG =	1	03 815652	°W
KOP (N	NAD 27 N	ME)		B		NAD 27 NM	E)
Y = 40	01.506.7	N N		Y =		387.605.7	_, N
X = 66	60,340.0	E)	< =	6	60,357.6	E
LAT. = 32	2.102799	°N	LA	\Τ. =	3	2.064586	°N
LONG. = 103	3.815523	°W	LO	NG. =	1	03.815652	°W
FTP (N	IAD 27 NN	1E)					
Y = 40	00,790.5	Ν					
X = 66	60,340.8	E					
LAT. = 32	2.100831	°N					
LONG. = 103	3.815532	°W					
<u>PPP #1 (</u>	(NAD 83 N	IME)		PP	P #1	(NAD 27 N	VIE)
Y = 39	98,291.5	N		Y =		398,233.7	N
X = 70	01,529.7			X =	ť	060,344.0	
LAI. = 32	2.093927	°IN 9\A/		1. =	3	02.093802	°IN •\\\/
100 BPB #2	5.0 10039		LO	NG. =	D #2	US.010001	
	(NAD 03 N		,		F #2	205 570 /	
$\frac{1}{2}$ $\frac{3}{3}$	11 533 1	F)	\ ≺	F	560 347 3	F
IAT = 32	086629	°N		<u>\</u> T =	3	2 086505	°N
LONG = 103	3.816070	°W	LO	NG. =	1	03.815591	°W
PPP #3 ((NAD 83 N	IME)		PP	P #3	(NAD 27 N	ME)
Y = 39	92,978.4	N N		Y =	3	392,920.7	N N
X= 70	01,536.5	E)	< =	6	60,350.7	E
LAT. = 32	2.079322	°N	LA	λT. =	3	2.079197	°N
LONG. = 103	3.816100	°W	LO	NG. =	1	03.815622	°W
	CORNE	R COOF	RDI	NATE	S (I	NAD83 NM	<u>E)</u>
A - Y	<i>i</i> = 400	,944.7	Ν	A - X	Κ=	701,070.	7 E
B - Y	(= 398	,288.0	Ν	B - >	<=	701,058.4	4 E
C - Y	r = 395	,633.7	Ν	C -)	X =	701,071.	1 E
D - Y	r = 392	,974.7	Ν	D-)	X =	701,083.	8 E
E - Y	(= 390	,312.1	Ν	E->	< =	701,099.4	4 E
F - Y	r = 387	,649.2	N	+ -) `	K =	701,115.	
G - Y	r = 400	,955.6	N	G-)	× =	702,400.	
H - Y	r = 398	,298.0	N	H-)	< = /	702,389.	
1-Y	= 395	0,042.9	IN N	1-X	(=	702,401.	
J-Y	= 392	.,900.0	IN N	J-)	< = < _	702,412.	
	- 390 /_ 207	661.0	N	1 1	< = (-	702,420.	
L - Y		B COOL	ייחכ		(= (/		<u> </u>
		1886.8			.ə (I < -	650 885	1 -
	(- 200	230.2	N	R.V	< = < _	650 872	
C-N	- 390	575.9	N	C - 1	ν — × —	650 885	
D - Y	(= 392	.917.0	N	D-1	 X =	659,898	0 F
F-Y	(= 390	.254 5	N	E - 3	ζ=	659,913	5 F
	(= 387	.591.6	N	F -)	ζ=	659,929	0 F
F-Y	f = 400	,897.7	Ν	G - 2	X =	661.214	5 E
F - Y G - Y	(= 398	,240.2	N	H-)	< =	661,203	4 E
F - Y G - Y H - Y	′= 395	585.1	Ν	I-X	ί=	661,215.	7 E
F - Y G - Y H - Y I - Y	′ = 392	,927.8	Ν	J->	< =	661,227.	0 E
F - Y G - Y H - Y J - Y		,266.3	Ν	K-)	< =	661,242.	8 E
F - Y G - Y H - Y J - Y K - Y	(= 390		NI	L->	< =	661,258	8 F
F - Y G - 1 H - Y J - Y K - Y L - Y	(= 390 (= 387	,604.3				00.,200.	-
F - Y G - Y H - Y J - Y K - Y L - Y	(= 390 (= 387	,604.3	IN			001,2001	
F - Y G - Y H - Y J - Y K - Y L - Y	(= 390 (= 387	,604.3	IN			001,2001	-
F - Y G - Y H - Y J - Y K - Y L - Y	/ = 390 / = 387	,604.3	IN				<u> </u>
F - Y G - 1 H - Y J - Y L - Y	7 = 390 7 = 387 DATE:	7,604.3	3-14	4-2025		PROJECT NO:	202304
F - Y G - Y H - Y J - Y L - Y	7 = 390 7 = 387 DATE: DRAWN CHECK	7,604.3	3-14	4-2025 LM СН		PROJECT NO: SCALE: SHEET:	202304 1" = 2 2

C-10 Submit El Via OCD)2 lectronically Permitting		Ene	ergy, N O	State of N Ainerals & Natu IL CONSERVA	lew Mexico Iral Resources ATION DIVIS	s Departn SION	nent	Submittal Type:		Revised July 9, 2024 itial Submittal mended Report s Drilled
				,	WELL LOCATION	INFORMATION	N				
API Nu 30-0	umber)15-47099		Pool Code 98220		Pool Nar PU	ne RPLE SAGE: WOLF	FCAMP (GA	S)			
Propert 3273 ORGID 3730	ty Code 328 0 No. 075		Property Name POKER LAKE UNIT 30 BS Well N 167H Operator Name XTO PERMIAN OPERATING, LLC. Ground 3,364				Vell Nur 167H Fround L 3,364'	nber evel Elevation			
Surface		State F	ee [] Tribal []	Federal	Surface		State F	ee 📋 Triba	I _ Federa	al	
UL H	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 690' FEL	Latitude 32.102	195	ongitude -103.8111	14	County EDDY
	Section	Townshi	p Range	Lot	Bottom H	ole Location Ft. from E/W	Latitude	L	ongitude		County
P	6	26 S	31 E		150' FSL	1,268' FEL	32.065	108	-103.8130	51	EDDY
Dedicat 800	ted Acres	Infill or D	efining Well _L	Definin 30	g Well API 9-015-46948	Overlapping Spacing	g Unit (Y/N)	Consolida U	tion Code		
Order N	Numbers.					Well setbacks are un	der Common	Ownership:	XYes 🗌	No	
UL H	Section 30	Townshi 25 S	p Range 31 E	Lot	Kick Off Ft. from N/S 2,310' FNL First Take	Point (KOP) Ft. from E/W 690' FEL	Latitude 32.102	195 L	ongitude -103.8111	14	County EDDY
UL	Section 30	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	284	ongitude -103.8129	99	County EDDY
		200			Last Take	Point (LTP)					
UL P	Section 6	Townshi 26 S	p Range 31 E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 1,268' FEL	Latitude 32.0650	503 L	ongitude -103.8130	52	County EDDY
Unitize	ed Area or Are	a of Unifor NMNM-	m Interest 071016X	Spacin	g Unit Type 🛛 Horizo	ntal 🗌 Vertical	Gr	ound Floor I	Elevation: 3	3,364'	
OPEI I hereby best of i interest location an own agreem If this w the con- interest complet division	RATOR C my certify that it my knowledge t or unleased it n or has a righ ver of such a n thent or a comp well is a horize sent of at leas t in each tract t de interval w n. y Granillo	ERTIFIC he information and belief, nineral intendiate t to drill the interal or we outsory pool ontal well, I t one lessee (in the targ ill be locate	CATIONS tion contained her and that this org rest in the land in is well at this loca orking interest, o ing order heretof further certify the or owner of a wo et pool or format d or obtained a c	ein is truc anization t cluding th titon purs. r to a volu ore entere at this org rking inte ion) in wh ompulsory 3/18/25	e and complete to the either owns a working the proposed bottom hole uant to a contract with ntary pooling d by the division. anization has received rest or unleased minerai ich any part of the well's pooling form the	SURVEYOR I hereby certify th notes of actual su is true and correc I, TIM C. PAPPAS, NEI 21209, DO HEREBY C ACTUAL SURVEY ON ACTUAL SURVEY ON MEXICO, AND THAT IS MEXICO, AND THAT IS MEXICO	CERTIFIC that the well low proveys made by to the best of w MEXICO PROFI ERTIFY THAT THI FE GROUND UPP ME OR UNDER SIZANDARDS FOR TRUE AND COR BELIEF.	Cation shown we or unde f my belief. ESSIONAL SURVEY PLA S SURVEY PLA SURVEY, THAT TI SURVEY, SURVEY,	n on this pla r my super VEYOR NO. T AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF 1 2025	ut was pl vision, a	otted from field nd that the same
Signatu Lace	^{ire} ey granillo		I	Date		- Signature and Seal	of Profession	al Surveyor			
Printed La Email A	l Name acey.granil Address	lo@exxc	onmobil.com			Certificate Number	r .S 21209	Date of Sur 01/07/	vey 2021		
	Note: No al	lowable wi		this comp West 7th Ph: 81 TBPE Fir	letion until all interests Street., Ste 200 - Fort 1 7.349.9800 - Fax: 979.7 m 17957 TBPLS Firm www.fscinc.net	have been consolidate have been consolidate Vorth, TX 76107 32.5271 10193887	ed or a non-sta DATE: DRAWN CHECKE	andard unit a andard unit a BY: ED BY:	has been ap -10-2025 LM СН	PROJE SCALE SHEET	by the division. CT NO: 201707104

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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SHL/KOF	P (NAD83 NME)	LTP (N	NAD83 NME)
Y =	401,306.6	Y =	387,992.5
X =	703,040.6	X =	702,504.6
LAT. =	32.102195 °N	LAT. =	32.065603 °N
LONG. =	103.811114 °W	LONG. =	103.813052 °W
FTP (N	NAD83 NME)	BHL (1	NAD83 NME)
Y =	400,608.6	Y =	387,812.5
X =	702,460.2	X =	702,505.8
LAT. =	32.100284 °N	LAT. =	32.065108 °N
LONG. =	103.812999 °W	LONG. =	103.813051 °W
	CORNER COORDIN	ATES (NAD83	B NME)
A - Y =	400,966.5 N ,	X =	703,729.5 E
B - Y =	398,308.0 N ,	X =	703,719.7 E
C - Y =	395,652.0 N ,	X =	703,732.0 E
D - Y =	392,996.2 N ,	X =	703,742.0 E
E - Y =	390,335.7 N ,	X =	703,758.2 E
F - Y =	387,674.7 N ,	X =	703,774.6 E
G - Y =	400,955.6 N ,	X =	702,400.1 E
H - Y =	398,298.0 N ,	X =	702,389.1 E
- Y =	395,642.9 N ,	X =	702,401.5 E
J - Y =	392,985.5 N ,	X =	702,412.9 E
K - Y =	390,323.9 N ,	X =	702,428.8 E
L - Y =	387,661.9 N ,	X =	702,444.8 E
SHL/KOF	P (NAD27 NME)	LTP (N	NAD27 NME)
Y =	401,248.7	Y =	387,934.9
X =	661,855.0	X =	661,318.6
LAT. =	32.102070 °N	LAT. =	32.065479 °N
LONG. =	103.810635 °W	LONG. =	103.812575 °W
FTP (M	NAD27 NME)	BHL (1	NAD27 NME)
Y =	400,550.7	Y =	387,754.9
X =	661,274.6	X =	661,319.7
LAT. =	32.100159 °N	LAT. =	32.064984 °N
LONG. =	103.812520 °W	LONG. =	103.812574 °W
	CORNER COORDIN	ATES (NAD27	/ NME)
A - Y =	400,908.6 N ,	X =	662,543.9 E
B - Y =	398,250.1 N	X =	662,534.0 E
C - Y =	395,594.2 N	X =	662,546.2 E
D - Y =	392,938.5 N	X =	662,556.1 E
E - Y =	390,278.1 N	X =	662,572.2 E
F - Y =	, 387,617.1 N	X =	662,588.6 E
G - Y =	400,897.7 N	X =	661,214.5 E
H - Y =	398,240.1 N	X =	661,203.4 E
I - Y =	395,585.1 N	X =	661,215.8 E
J - Y =	, 392,927.8 N	X =	661,227.0 E
K - Y =	390,266.3 N ,	X =	661,242.8 E
L - Y =	387,604.3 N	X =	661,258.8 E
	· · ·		
	DATE:	3-10-2025	PROJECT NO:
	DRAWN BY: CHECKED BY	LM CH	SCALE: SHEET:
	FIELD CREW:	IR	REVISION

<u>C-1</u>	02		Enc	way N	State of N	ew Mexico	Donartm	ont		Revised July 9, 2	2024		
Submit I Via OCI	Electronically D Permitting		Elle	OIL CONSERVATION DIVISION									
API N	lumber		Pool Code		Pool Nam								
30-	015-46950		98220		PUF	RPLE SAGE; WOLF	CAMP (GAS)		All Number			
327	'328		Property Name	POKI	ER LAKE UNIT 30 BS					164H			
ORGI 373	D No. 6075		Operator Name	хто	PERMIAN OPERATIN	IG, LLC.			G	round Level Elevation 3,381'			
Surfac	e Owner:	State 🗌 F	ee 🗌 Tribal 🗌	Federal		Mineral Owner:	State 🗌 Fe	e 🗌 Tribal	E Federa	1			
Surface Location													
UL F	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 2,040' FWL	Latitude 32.10218	82 -	ongitude 103.81943	County 33 EDDY			
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County			
Ν	31	25 S	31 E		200' FSL	2,383' FWL	32.07986	65 -	103.81847	75 EDDY			
Dedic	ated Acres	Infill or D	efining Well	Definin	ıg Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code				
479	9.90	INFI	_L	30)-015-46934	N		U					
Order	Numbers.					Well setbacks are und	er Common O	wnership:	X Yes 🗌	No			
					Kick Off	Point (KOP)							
UL F	Section 30	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	82 Lo	ngitude 103 81943	County			
	00	233	JIL		First Take	Point (FTP)	52.10210	52	100.0104				
UL K	Section 30	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude 32 10027	71 Lo	ngitude 103 81833	County 38 EDDY			
	00	200	012		Last Take	Point (LTP)							
UL	Section 31	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	22 Lo	Longitude County -103.818473 EDDY				
	51	200			330 F3L	2,303 FVVL	52.00022		100.01047				
Unitiz	ed Area or Ar	ea of Unifor	m Interest	Spacin	g Unit Type 🔀 Horizor	ital 🗌 Vertical	Gro	und Floor E	levation: 2	281			
		NMNM-	071016X							,501			
						_							
OPE	ERATOR C	ERTIFIC	CATIONS			SURVEYOR C	CERTIFICA	ATIONS					
I here	by certify that	the informa	tion contained her	ein is tru	e and complete to the	I hereby certify tha	t the well loca	ation shown	on this pla	t was plotted from field	ł		
best of interes	f my knowledg st or unleased	e and belief, mineral inte	and that this orgover a st in the land in	anization cluding ti	either owns a working he proposed bottom hole	notes of actual sur is true and correct	veys made by i to the best of i	me or under my belief.	r my superv	ision, and that the sam	e		
locatio an ow	on or has a rig ner of such a n	ht to drill th nineral or w	is well at this loca orking interest, or	ition purs • to a voli	uant to a contract with intary pooling	I, TIM C. PAPPAS, NEW 21209, DO HEREBY CEI ACTUAL SURVEY ON THI	MEXICO PROFES RTIFY THAT THIS E GROUND UPON	SIONAL SURV SURVEY PLAT WHICH IT IS	EYOR NO. AND THE BASED	C. PAPO			
agreei If this	nent or a com	oulsory pool	ing order heretof	ore entere	ed by the division.	THAT I AM RESPONSIBLE MEETS THE MINIMUM ST MEXICO, AND THAT IS T	E FOR THIS SUR ANDARDS FOR S RUE AND CORRE	RVEY, THAT TH SURVEYING IN ECT TO THE E	NEW SEST OF	EN MEXIC S	·		
the col	nsent of at lea: nsent of at lea:	st one lessee (in the tare	or owner of a wo	rking inte rking inte	erest or unleased mineral ich any part of the well's	MY KNOWLEDGE AND BE	13 Ma	arch 2	2025	21209			
compl	eted interval w on.	vill be locate	ed or obtained a co	ompulsor	y pooling form the		<u> </u>		P		æ		
I	acey Granill	fo	3/1	8/25		REGISTERED PROFESSIO STATE OF NEW MEXICO	NAL LAND SURVE NO. 21209	EYOR		FSS/ONAL SURVE	7		
Signat	ure		Γ	Date		Signature and Seal of	of Professional	Surveyor					
Lacey Granillo								, , , , , , , , , , , , , , , , , , ,					
Printed Name					Certificate Number		Date of Surv	ey					
Lac	Lacey.granillo@exxonmobil.com				TIM C. PAPPAS 21209 07/09/2019								
Email Address													
L	Note: No a	llowable wi	ll be assigned to t	this comp	letion until all interests I	have been consolidated	l or a non-star	ıdard unit h	as been app	proved by the division.			
1. 1. C. C. A.													
大	FS			West 7th Ph: 81	Street., Ste 200 - Fort W 7.349.9800 - Fax: 979.74	70rth, TX 76107 32.5271	DATE:	3-	12-2025	PROJECT NO: 2017	071028		
\diamond	SURVEYO	RS+ENGIN	EERS	TBPE Fi	rm 17957 TBPLS Firm 1 www.fscinc.net	10193887) BY: FW:	LM CH	SUALE: SHEET: REVISION	1 OF 2		
					ALL NIGHTS RESER	·· - *					INC		

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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SECTION LINE
PROPOSED WELLBORE
NEW MEXICO MINERAL
LEASE LINE
330' BUFFFR
DEDIGATED AGREAGE







2821 West 7th Street, Suite 200 Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPL5 Firm 10193887 www.fscinc.net © COPVRIGHT 2024 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY FIELD CREW:

3-12-2025 LM СН IR PROJECT NO: 2017071028 1" = 2,500' 2 OF 2

NO

SCALE:

SHEET

REVISION

C-10)2				State of N	Jaw Mavico			Revised Ju	ly 9, 2024		
Energy, Minerals & Natu						ural Resources I	Department					
Submit Electronically OIL CONSERVA Via OCD Permitting Via OCD Permitting						ATION DIVISI	NC	Submittal	Initial Submit	ttal		
								Type:	Amended Rep	port		
									As Drilled			
					WELL LOCATION	N INFORMATION						
API Ni 30-0	umber 015-46934		Pool Code 98220		Pool Na PU	^{me} RPLE SAGE; WOLFC	AMP (GAS)					
Proper 327	ty Code 328		Property Name	POK	ER LAKE UNIT 30 B	S		v	Vell Number 163H			
ORGII	D No.		Operator Name	хто	PERMIAN OPERATI	NG, LLC. Ground Level Elevation						
Surface	e Owner:	State 🗌 F	ee 🗌 Tribal 🧲	Federal		Mineral Owner:	State 🗌 Fee 🗌 Trib	al 🗌 Federa	al			
					Surface	e Location						
UL F	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 1,920' FWL	Latitude I 32.102181	Longitude -103.8198	County EDDY			
		1			Bottom H	lole Location						
UL N	Section 31	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 200' FSL	Ft. from E/W 1,357' FWL	Latitude I 32.079856	Longitude -103.8217	288 County EDDY			
Dedica 479	ated Acres	Infill or D DEFI	efining Well	Definin	g Well API	Overlapping Spacing U N	nit (Y/N) Consolid	lation Code				
Order	Numbers.					Well setbacks are under	r Common Ownership:	X Yes	No			
					Kick Off	Point (KOP)						
UL F	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 1,920' FWL	Latitude I 32.102181	Longitude -103.8198	County EDDY			
			0.1		First Take	e Point (FTP)						
UL K	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 1,357' FWL	Latitude I 32.100265	Longitude County -103.821652 EDDY				
					Last Take	Point (LTP)	oint (LTP)					
UL N	Section 31	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 1,357' FWL	Latitude I 32.080213	Longitude County -103.821786 EDDY				
Unitize	ed Area or Are	ea of Unifor	m Interest	Spacin	g Unit Type 🛛 Horizo	ontal 🗌 Vertical	Ground Floor	Elevation: 3	3,381'			
							L					
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR C	ERTIFICATIONS	5				
I herek	by certify that	the informat	ion contained h	rein is tru	e and complete to the	I hereby certify that	the well location show	vn on this plc	at was plotted from	field		
best of interes	my knowledge t or unleased i	e and belief, mineral inte	and that this org rest in the land i	ganization	either owns a working he proposed bottom hole	notes of actual surve is true and correct to	eys made by me or una o the best of my belief.	ler my super	vision, and that the	same		
locatio an own	on or has a rigi ner of such a m	ht to drill th iineral or w	is well at this loo orking interest, o	ation purs or to a volu	uant to a contract with intary pooling	I, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT ACTUAL SURVEY ON THE	MEXICO PROFESSIONAL SU FIFY THAT THIS SURVEY PL GROUND UPON WHICH IT	RVEYOR NO. AT AND THE IS BASED	C. PAP			
agreen	nent or a comp	oulsory pool	ing order hereto	fore entere	d by the division.	WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STAI	E OR UNDER MY DIRECT S FOR THIS SURVEY, THAT NDARDS FOR SURVEYING I	SUPERVISION; THIS SURVEY N NEW BEST OF	W MEXIC	As I		
If this we the con-	well is a horize isent of at leas it in each tract	ontal well, I at one lessee (in the tara	further certify th or owner of a w et pool or forma	at this org orking inte tion) in wh	anization has received rest or unleased minera ich any part of the well'	MY KNOWLEDGE AND BEL	13 March :	2025	21209	> \ \		
comple divisio	eted interval w n.	ill be locate	d or obtained a	compulsor	y pooling form the							
La	cey Granillo		:	3/18/25		REGISTERED PROFESSION STATE OF NEW MEXICO N	AL LAND SURVEYOR NO. 21209		OFFSSIONAL SU	RYET		
Signatu	Signature Date						Professional Surveyor					
Laecy Granillo												
Printed Name						Certificate Number Date of Survey						
La	Lacey.granillo@exxonmobil.com						TIM C. PAPPAS 21209 07/09/2019					
Email Address												
	Note: No al	lowable wil	ll be assigned to	this comp	letion until all interests	have been consolidated of	or a non-standard unit	t has been ap	pproved by the divis	sion.		
	_				a a							
公	F5		NC 2821	West 7th Ph: 81 TBPE Fin	street., Ste 200 - Fort 7.349.9800 - Fax: 979.' m 17957 TBPLS Firm	worth, TX 76107 732.5271 10193887	DATE: DRAWN BY:	3-12-2025 LM	PROJECT NO: SCALE:	2017071031		
	JURTETO	~~~=##U#		©	www.fscinc.net	ERVED	CHECKED BY: FIELD CREW:	CH IR	SHEET: REVISION:	1 OF 2 NO		

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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 SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 330' BUFFER DEDICATED ACREACE
DEDICATED ACREAGE



GEODETIC COORDINATES SURFACE/KICK OFF POINT LOCATION NAD 27 NME Y= 401,230.8 X= 659.159.3	GEODETIC COORDINATES SURFACE/KICK OFF POINT LOCATION NAD 83 NME Y= 401,288.7 X= 700,344.7
LAT.= 32.102057'N LONG.= 103.819340'W FIRST TAKE POINT	LAT.= 32.102181'N LONG.= 103.819820'W FIRST TAKE POINT
NAD 27 NME Y= 400,531.0 X= 658,595.1 LAT.= 32.100140'N LONG.= 103.821173'W	NAD 83 NME Y= 400,588.9 X= 699,780.6 LAT.= 32.100265'N LONG.= 103.821652'W
	CDINATES TABLE
$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	N, X= 701,070.7 E N, X= 699,752.5 E N, X= 701,058.4 E N, X= 699,727.5 E N, X= 701,071.1 E N, X= 699,742.6 E N, X= 701,083.8 E N, X= 699,750.1 F
CORNER COOR	RDINATES TABLE
NAD 2 A - Y= 400,886.8 B - Y= 400,875.9 C - Y= 398,220.6 D - Y= 398,220.6 E - Y= 395,575.9	7 NME N, X= 659,885.2 E N, X= 658,567.1 E N, X= 659,872.8 E N, X= 658,542.0 E N, X= 659,885.4 E
F — Y= 395,566.8 G — Y= 392,917.0 H — Y= 392,906.4	N, X= 658,557.0 E N, X= 659,898.0 E N, X= 658,564.4 E
LAST TAKE POINT NAD 27 NME Y= 393,236.6 X= 658,588.1 LAT.= 32.080088'N LONG = 103.821308''N	LAST TAKE POINT NAD 83 NME Y= 393,294.3 X= 699,773.8 LAT.= 32.080213'N LONG= 103.821786'W
BOTTOM HOLE LOCATION NAD 27 NME Y= 393,106.6 X= 658,588.2 LAT.= 32.0797311N	BOTTOM HOLE LOCATION NAD 83 NME Y= 393,164.3 X= 699,773.9 LAT.= 32.0798567
LONG.= 103.821309'W	LONG.= 103.821788'W

DATE:

DRAWN BY:

CHECKED BY

FIELD CREW:

3-12-2025

LM

СН

IR

2017071031

1" = 2,500'

2 OF 2

NO

PROJECT NO:

SCALE:

SHEFT

REVISION:

<u>C-10</u>	<u>12</u>		Ene	rov N	Stat Minerals &	te of No & Natu	ew Mexico ral Resources I	V Mexico				
Submit Electronically OIL CONS Via OCD Permitting OIL CONS							ATION DIVISION					
										Submitta Type:		Amended Report
												As Drilled
					WELL LOC	INFORMATION						
API Nu 30-0	mber 15-46910		Pool Code 98220			Pool Nam PUR	e PLE SAGE; WOLFC	AMP (GAS	S)			
Property	y Code		Property Name	ER LAKE UN			,		Well N	umber		
3273 ORGID 3730	328 9 No. 975		Operator Name	PERMIAN OF	G, LLC.				Ground 3,370	Level Elevation)'		
Surface	Owner:	State 🗌 H	ee 🗌 Tribal 🗌	Federal			Mineral Owner:	State 🗌 F	ee 🗌 Triba	l 🗌 Feder	ral	
						Surface	Location					
UL	Section 30	Townshi	ip Range	Lot	Ft. from N/S		Ft. from E/W 395' EW/I	Latitude	72 Lo	ongitude	745	County
	50	25 3	JIE	2		ottom Ho	le Location	52.1021	12	-105.024	745	LUUT
UL	Section 31	Townshi 25 S	Range 31 E	Lot 4	Ft. from N/S 200' F	S SL	Ft. from E/W 330' FWL	Latitude 32.0798	47 Lo	ongitude -103.825	104	County EDDY
Dedicat 479.	ted Acres 90	Infill or D	Defining Well	Definin 3	ng Well API 0-015-46934		Overlapping Spacing U	Unit (Y/N)	Consolidat	tion Code		
Order N	Jumbers.						Well setbacks are unde	r Common (Dwnership:	X Yes 🗌] No	
<u></u>												
UL.	Section	Townsh	in Range	Lot	Et from N/S	ick Off I	Point (KOP)	Latitude	Le	moitude		County
0L	30	25 S	31 E	2	2,310	' FNL	395' FWL	32.1021	72	-103.824745 E		EDDY
TI	Castion	Taurah		Lat	First Take Point (FTP)				Country			
UL	30	25 S	5 31 E	3	2,310	, FSL	330' FWL	32.1002	258 -	-103.824	969	EDDY
[La	st Take l	Point (LTP)					
UL	Section 31	Townshi 25 S	p Range 31 E	Lot 4	Ft. from N/S 330' F	S SL	Ft. from E/W 330' FWL	Latitude 32.0802	204 -	ongitude -103.825	102	County EDDY
Unitize	d Area or Are	ea of Unifo NMNM-	m Interest 071016X	Spacin	ng Unit Type 🏼 🔉	▲ Horizon	tal 🗌 Vertical	Gro	ound Floor E	Elevation:	3,370'	
OPEI	RATOR C	ERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	ATIONS			
I hereby best of t interest location an owne agreem	y certify that my knowledg or unleased n or has a rig er of such a n ent or a comp	the informa e and belief mineral inte ht to drill th nineral or w pulsory poo	tion contained her, , and that this orga erest in the land in is well at this loca orking interest, or ling order heretofo	ein is tru unization cluding t tion purs to a voli ore entero	e and complete either owns a w he proposed bot suant to a contro untary pooling ed by the divisio	to the vorking ttom hole act with on.	I hereby certify that notes of actual surv is true and correct to 1, TIM C. PAPPAS, NEW 1 21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M	the well loc eys made by o the best of MEXICO PROFE TIFY THAT THIS GROUND UPO E OR UNDER	ation shown me or unde SSIONAL SURV SSIONAL SURV S SURVEY PLA N WHICH IT IS MY DIRECT SU	n on this pi r my super YEYOR NO. T AND THE S BASED PERVISION;	lat was rvision,	plotted from field and that the same
agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division. WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION: WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVI												
Lace	y Granillo			3/18/2	5							VONAL SUN!
Signature Date Lacey Granillo							Signature and Seal of Professional Surveyor					
Printed Name							Certificate Number Date of Survey					
Lacey.granillo@exxonmobil.com						TIM C. PAPPAS 21209 07/08/2019						
Email A	Address											
	Note: No al	llowable wi	ll be assigned to t	his comp	oletion until all	interests h	ave been consolidated	or a non-sta	ndard unit I	has been a	pprove	d by the division.
K	FS		2821 V	Vest 7th Ph: 81 TBPE Fi ©	Street., Ste 20 7.349.9800 - F rm 17957 TBI www.fscin 2 copyright 2024 - AL	00 - Fort W ax: 979.73 PLS Firm 1 nc.net	orth, TX 76107 2.5271 0193887	DATE: DRAWN CHECKE FIELD CF	3. BY: D BY: REW:	-12-2025 LM CH IR	PRC SCA SHE REV	DJECT NO: 201707102 LE: ET: 1 OF ISION: N

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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ON LINE DSED WELLBORE MEXICO MINERAL LINE BUFFER ATED ACREAGE



GEODETIC COORDINATES	GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION SURF	ACE/KICK OFF POINT LOCATION
NAD 27 NME	NAD 83 NME
Y= 401,220.4	Y = 401,278.3
X= 657,634.3	X = 698,819.7
LAT.= 32.102048'N	LAT.= 32.102172'N
LONG= 103.824265'W	LONG.= 103.824745'W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 27 NME	NAD 83 NME
Y= 400,523.7	Y= 400,581.6
X= 657,568.1	X= 698,753.5
LAT.= 32.100134*N	LAT.= 32.100258'N
LONG.= 103.824490*W	LONG.= 103.824969'W
CORNER COORDINATES NAD 83 NME A - Y= 400,922.9 N, X= B - Y= 400,933.8 N, X= C - Y= 398,299.0 N, X= D - Y= 398,278.5 N, X= E - Y= 395,624.6 N, X= G - Y= 392,953.5 N, X= H - Y= 392,964.1 N, X=	S TABLE 698,427.0 E 699,752.5 E 698,399.2 E 699,727.5 E 698,415.7 E 699,742.6 E 699,742.6 E 699,417.0 E 699,750.1 E
CORNER COORDINATES	5 TABLE
NAD 27 NME	657,241.6 E
A - Y= 400,865.0 N, X=	658,567.1 E
B - Y= 400,875.9 N, X=	657,213.7 E
C - Y= 398,221.1 N, X=	658,542.0 E
D - Y= 398,220.6 N, X=	657,230.1 E
E - Y= 395,557.6 N, X=	657,230.1 E
F - Y= 395,566.8 N, X=	657,231.3 E
G - Y= 392,895.8 N, X=	657,231.3 E
H - Y= 392,906.4 N, X=	658,564.4 E
LAST TAKE POINT L	AST TAKE POINT
NAD 27 NME	NAD 83 NME
Y= 393,228.3	Y= 393,286.1
X= 657,561.1	X= 698,746.8
LAT.= 32.080079'N LA	I.= 32.080204*N
LONG.= 103.824623'W LON	G.= 103.825102*W
BOTTOM HOLE LOCATION BOTT	OM HOLE LOCATION
NAD 27 NME	NAD 83 NME
Y= 393,098.3	Y= 393,156.1
X= 657,561.2	X= 698,746.9
LAT.= 32.079722*N LA	T.= 32.079847'N
LONG.= 103.824625*W LON	G.= 103.825104'W



550 Bailey Ave., 205 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPLS Firm 10193887 www.fscinc.net © COPYRIGHT 2016 - ALL MONTS RESERVED

DATE: DRAWN BY: CHECKED BY FIELD CREW:

3-12-2025 LM СН IR

2017071026 PROJECT NO: 1" = 2,500' 2 OF 2

NO

SCALE:

SHEFT

REVISION:

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VELLOCATION INFORMATION 19 Prove for the formation of the form	C-102 Submit Elec Via OCD P	2 ctronically dermitting		Ene	ergy, N O	State of Ainerals & N IL CONSER	f Ne latura	ew Mexico Iral Resources Department ATION DIVISION Submittal Initial Submittal Type: Amended Report As Drilled						
PNI Number DND15-49845 PDel Code PURCE Name PURCE LAKE UNIT 30 BS Well Number PURCE LAKE UNIT 30 BS Property Code 373075 Property Name PORCE LAKE UNIT 30 BS Well Number 128H Operation Name 373075 Operation Name 373075 To Persite Name 273075 Well Number 128H Operation Name 373075 Operation Name 373075 Miscel Oxocer [] is the J Part of Name 373075 Intel Container 373075 Serface Owner [] is the J Part of Name 373075 The weak of Part of Name 373075 Miscel Oxocer [] is the J Part of Name 373075 Intel Container 17007 UL Sectors The weak of Part of Name 17007 East Part of Name 17007 Intel Container 17007 Container 17007 UL Sectors The weak of Part of Name 17007 Data Part of Name 17007 Part of Name 17007 Container 17007 Container 17007 Declared Asses Star Termings Range 181 Part of NS 161 FEL Data Part of NS 161 FEL Data Part of NS 161 FEL Latababe 1000,810020 Container 100,810020 UL Sectors The weak of NFEL Data Part NA 2011 FM 100 Part NA 2011 FM 100,810020 Data Part NA 2011 FM 100,810020 Data Part NA 2010 FEL Latababe 100,810020 Commy 100,810020 Data Part 100,810020 Data Part 100,810020<					,	WELL LOCATI	ION I	NFORMATION						
Definition Definite Accel Provide Control Prov	API Nun 30-01	nber 5-46945		Pool Code 98220		Pool	l Name			S)				
2.5.2.20 (3700) District Name (3.600) District Name (3.600) </td <td>Property</td> <td>Code</td> <td></td> <td>Property Name</td> <td>POKE</td> <td>ER LAKE UNIT 30</td> <td>0 BS</td> <td></td> <td></td> <td>,</td> <td></td> <td>Well N</td> <td>umber</td>	Property	Code		Property Name	POKE	ER LAKE UNIT 30	0 BS			,		Well N	umber	
array	ORGID No. 272025 OPerator Name XTO PERMIAN OPERATIN							G, LLC.				Ground	Level Elevation	
Surface Location III. Section Torenship Range Lot P. from FW Latitude Longatude Comparison UL Soction Torenship Range Lot F. from FW Latitude Longatude Construction UL Soction Torenship Range Lot F. from FW Latitude Longatude Construction UL Soction Torenship Range Doftang Well API Overlapping Spacing Unit (V/N) Consolidation Code U Pedicated Acce Infill or Defaning Doftang Well API Overlapping Spacing Unit (V/N) Consolidation Code U UL Socian Torenship Ringe Lof P. from NS Socian Compared Compared P. from NS Socian Torenship Z No No UL Socian Torenship Ringe Lof P. from NS Socian Longatude Coange Coan	Surface (ys Owner: □ :	State 🗌 F	ee 🗌 Tribal 🗍	Federal			Mineral Owner:	State	Fee 🗍 Triba	ıl 🕅 Feder	3,363 al	<u>}</u>	
UL Section Township Rage Loc F. from FN P. from FW Latitude Longitude County UL Section Township Rage Lot F. from FN Entom Hole Location UL Section Township Rage Lot F. from FN Latitude Longitude County Dedicated Acces Infill or Defining Well Defining Woll API Overlapping Spacing Unit (YN) Counselidation Code U 000 WFILL 30.015-46943 N U U Counselidation County EDDY UL Section Township Range Loc P. from TW U County D County EDDY UL Section Township Range Loc P. from TW Location County County County County County County EDDY UL Section Township Range Loc P. from TW Latitude Longitude County County County County County EDDY County County County </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>Surf</td> <td>face L</td> <td>ocation</td> <td></td> <td></td> <td></td> <td></td> <td></td>						Surf	face L	ocation						
Ult Section Towership Range Defining Well	UL H	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNI	L .	Ft. from E/W 630' FEL	Latitude 32.102	L4 195	ongitude -103.810	920	County EDDY	
U.I. P Section 2 eS Turnship 2 eS Tange 3 TE Las 150 FSL PL runs FAV 514 FEL Latitude 32.055118 County 100.8410617 County EDDY Dedicated Acres 000 Infill or Defining Well Defining Well API 30-015446948 Overlapping Spacing Unit (YN) Constrained To Cole U Order Nambers. Well setbacks are under Common Overethip: [A] Ye. [] No No U U U.I. M.R. Section H Township 300 Township 30 Township 30 Township 30 Township 30 Township 30 Township 30 Township B Las Las Las 1 Las 30 Township 31 E Las Las Las 1 Las 30 FSL PL runs LW FI runs LW 2000 FEL Lasitude 32.0056113 Longinale Longinale 10028 County EDDY UL Section P Township 6 Range 31 E Las 1 La						Bottom	n Hole	e Location						
Defining Well 800 Defining Well 1NFILL Defining Well 30-015-46948 Overlapping Spacing Unit (V/N) Consolidation Code U Under Numbers. Well setbacks are under Common Ownenhip: [X] Yis No UL Section Township 31 E Low P. Irom NN 2310 FPN Lintitude 102 (2019) Longitude 103.010502 County UL Soction Township 32 S Township 31 E Low P. Irom NN 2310 FSL Latitude 12.10219 Longitude 103.010564 County UL Soction Township 33 B Low P. Irom NN 2310 FSL F. Irom NW 2.101 FSL Latitude 103.010564 County UL Soction Township 31 E Low P. Irom NN 2.300 FSL F. Irom NW 2.101 FSL Latitude 103.010518 County UL Soction Township 31 E Low P. Irom NN 2.300 FSL Staf FEL Staf Well County UL Soction Township NMMM 071016X Spacing Unit Type XI Insizonia Vertical County Flow How well how wel	UL P	Section 6	Townshi 26 S	p Range 31 E	Lot	Ft. from N/S 150' FSL		Ft. from E/W 514' FEL	Latitude 32.065	118 L	ongitude -103.810	617	County EDDY	
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UL Section Township Range Lot PL from NS PL from LAW Latitude Longitude County UL 30 25 S 31 E Image: County First Take Point (FTP) Latitude -103.810920 County UL Section Township Range Lot First Take Point (LTP) Latitude Longitude County UL Section Township Range Lot First Take Point (LTP) Latitude Longitude County UL Section Township Range Lot First Take Point (LTP) Latitude Longitude County Unitized Area or Area of Uniform Interest NMNNH-071016X Spacing Unit Type & Horizontal Vertical Ground Ploor Elevation: 3.363' OPERATOR CERTIFICATIONS Interest with a biordination contained herein is new and complete to the set of my knowledge and betef, and that this organization either owns aworking interest or index owns aworking inthest or ownered working interest or index owns aworking	[]		1		1	Kick (Off Po	oint (KOP)						
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OC Description Tender (v) Call (v) <th< td=""><td>III</td><td>Section</td><td>Townshi</td><td>n Pange</td><td>Lot</td><td>First T</td><td>ake P</td><td>oint (FTP)</td><td>Latituda</td><td colspan="5">la Longituda County</td></th<>	III	Section	Townshi	n Pange	Lot	First T	ake P	oint (FTP)	Latituda	la Longituda County				
UL Section Township Range Lot P. from NS P. from RW Latitude Longitude County UL 6 28 S 31 E Lot P. from RW Star FEL Latitude Longitude -103.810618 County Unitized Area or Area of Uniform Interest MMNM-071016X Spacing Unit Type [] Horizontal Vertical Ground Floor Elevation: 3,363* OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS SURVEYOR CERTIFICATIONS Interest in the information contained herein is true and complete to the form field into signaturation tither owns a working interest on unloaded mileration groups and the floor main own this plat was plotted from field incose of actual was any own own this plat was plotted from field incose of actual surveys models and build; and that his organization the proposed build was any own own this plat was plotted from field increase in the load including the proposed build was any own own this plat was plotted from field increase in the load including the proposed build was any own own this plat was plotted from field increase on undecare wild was any field wild his his comparization tither own any own own this plat was plotted from field increase in the load including plat was proposed build was an own own this plat was plotted from field increase on owner of savering in action has organization has received the consolid due takes in the own owner of working interest in ceabing root of monitonin in which any parof the well's into acomplat	I	30	SectionTownshipRangeLotFt. from N/S3025 S31 E2,310' FSL				-	514' FEL	32.100	00289 -103.810564 EDDY				
Unitized Area or Area of Uniform Interest NMMM-071016X Spacing Unit Type X Horizontal Vertical Ground Floor Elevation: 3,363' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the heat of my knowledge and belief, and that this organization either owns a working arcement or a complasery pooling of the hereofore entered by the division. SURVEYOR CERTIFICATIONS If hereby certify that the information contained herein is true and complete to the heat of my knowledge and belief, and that this organization either owns a working arcement or a complasery pooling of the hereofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Best of my belief. If this well is a horizomal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unelased minered involved proof submet of survey the and that the same of survey pooling form the division. M C. PAPPAS, Survey MAD THE SURVEY PAU THE SURVEY (PAU THE SURVEY) Image: Signature Jate Signature and Seal of Professional Surveyor Image: Signature and Seal of Professional Surveyor Index y Granillo Date Signature and Seal of Professional Surveyor Date of Survey I acety Granillo Image: Signature and Seal of Professional Surveyor One of Survey I acety Granillo Lacey, granillo@exxonmobil.com </td <td>UL P</td> <td>Section 6</td> <td>Townshi 26 S</td> <td>p Range 31 E</td> <td>Lot</td> <td>Last Ta Ft. from N/S 330' FSL</td> <td>ake Po</td> <td>oint (LTP) Ft. from E/W 514' FEL</td> <td>Latitude 32.065</td> <td>613 L</td> <td>ongitude -103.810</td> <td>618</td> <td>County EDDY</td>	UL P	Section 6	Townshi 26 S	p Range 31 E	Lot	Last Ta Ft. from N/S 330' FSL	ake Po	oint (LTP) Ft. from E/W 514' FEL	Latitude 32.065	613 L	ongitude -103.810	618	County EDDY	
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS I hereby certify that the information comained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole to an owner of such a mineral or working interest or outcast with an owner of such a mineral or working interest or outcast with an owner of such a mineral or working interest or unleased with a this organization has received the consent of a least one less or owner of working interest or unleased with the sum of the well's completed interval will be located or obtained a compulsory pooling form the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mude by me or under my supervision, and that the same is true and correct to the best of my belief. If this well is a horizontal well. I further certify that this organization has received interval will be located or obtained a compulsory pooling form the division. Image: Complete interval will be located or obtained a compulsory pooling form the division. If needy Cyranifle 3/18/25 Signature Date Lacey Granillo Signature and Seal of Professional Surveyor Printed Name Certificate Number Lacey Granillo Certificate Number This Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	Unitized	Area or Are	a of Unifor	m Interest	Spacin	g Unit Type 🔀 Ho	orizonta	l 🗌 Vertical	G	round Floor I	Elevation:	3,363'		
	OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS In reply certify that the information contained herein is true and complete to the information contained herein is true and complete to the information contained harein is true and complete to the information contained har this organization either owns a working interest or under proposed both division. Levely certify that the information contained herein is true and complete to the information contained herein is true and complete to the information in which any part of the information in which any part of the well is a horizontal well. I further certify that this organization has received in terest in the later and performation in which any part of the well well were and correct to the is suffer the information in which any part of the well were and beller. In the specific term information in which any part of the well is the complete or not beller. In the specific term information in which any part of the well is the method or any any provide or the issue of the suffer is suffer to the issue of the suffer issue issue true and complete and beller. In the specific term information in which any part of the well is the information in which any part of the well were on the suffer issue true issue that the information in which any part of the well were on the suffer issue the information in which any part of the well the information in which any part of the well the information in which any part of the well the information is which any part of the well the information in which any part of the well the information in which any part of the well the well the well the suffer issue the information in which any part of the well were mean contract the information in which any part of the well were mean contract the suffer the information in which any part of the well were three the information in which any part of the well were the well were the well were the well w													
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







SHL/KOP	P (NAD83 NME)	LTP (N	AD83 NME)
Y =	401,307.0	Y =	387,999.7
X =	703,100.6	X =	703,258.6
LAT. =	32.102195 °N	LAT. =	32.065613 °N
ONG. =	103.810920 °W	LONG. =	103.810618 °V
FTP (I	NAD83 NME)	BHL (1	NAD83 NME)
Y =	400,614.2	Y =	387,819.7
X =	703,214.2	X =	703,259.7
LAT. =	32.100289 °N	LAT. =	32.065118 °N
ONG. =	103.810564 °W	LONG. =	103.810617 °V
	CORNER COORDIN	ATES (NAD83	NME)
A - Y =	400.966.5 N	X =	703.729.5 E
B - Y =	398.308.0 N	X =	703.719.7 F
C - Y =	395.652.0 N	X =	703.732.0 F
D - Y =	392,996.2 N	X =	703.742 0 F
F - Y =	390.335 7 N	X =	703,758 2 F
F - Y =	387,674.7 N	X =	703.774 6 F
G - Y =	400.955 6 N	X =	702.400 1 F
С Н - Y =	398,298 0 N	X =	702,389 1 F
-Y=	395.642 9 N	X =	702 401 5 F
- Y =	392 985 5 N	X -	702,401.5 E
K - Y =	390,323 9 N	X =	702 428 8 F
I - Y =	387 661 9 N	× - × -	702,420.0 E
	D (NAD27 NIME)	۸ - ۱ TD (۱	, σ2, 4 41 .0 E
רביער ע –	101 240 1	LIP (r V -	207 0/12 2
1 - V -	401,249.1 661 015 0	r – V –	567,542.2
- T	22 102020 °N	- A	002,072.0
LAT. =	52.102070 N		32.003466 N
JNG. =	105.810441 VV	LUNG. =	105.810141 V
FIP (I	ADD FEC 2	BHL (I	NAUZI NIVIE)
Y =	400,556.3	Y =	387,762.2
X =	662,028.6	X =	bbZ,U/3./
LA I. =	32.100165 °N	LA I. =	32.064994 °N
JNG. =	103.810085 °W	LONG. =	103.810140 °V
	CORNER COORDIN	ATES (NAD27	NME)
A - Y =	400,908.6 N ,	X =	662,543.9 E
B - Y =	398,250.1 N ,	X =	662,534.0 E
C - Y =	395,594.2 N ,	X =	662,546.2 E
D - Y =	392,938.5 N ,	X =	662,556.1 E
E - Y =	390,278.1 N ,	X =	662,572.2 E
F - Y =	387,617.1 N ,	X =	662,588.6 E
G - Y =	400,897.7 N ,	X =	661,214.5 E
H - Y =	398,240.1 N ,	X =	661,203.4 E
I - Y =	395,585.1 N ,	X =	661,215.8 E
J - Y =	392,927.8 N ,	X =	661,227.0 E
K - Y =	390,266.3 N ,	X =	661,242.8 E
L - Y =	387,604.3 N ,	X =	661,258.8 E
	DATE:	3-7-2025	PROJECT NO:
	DRAWN BY:	LM	SCALE:
	CHECKED BY:	CH	SHEET:

FIELD CREW:

NO

REVISION

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<u>C-102</u>			State of J	New Mexico				Revised J	uly 9, 2024
Submit Electronically	Ene	rgy, N	Ainerals & Nat	tural Resources I	Departr	nent		Initial Subm	nittal
Via OCD Permitting		U.	IL CONSER V	ATION DIVISIO	UN		Submittal Type:	Amended R	eport
							Type.	As Drilled	
	4						_		
			WELL LOCATIO	N INFORMATION					
30-015-46949	98220		Pool Na Pl	ame JRPLE SAGE; WOLFC	amp (GA	S)			
Property Code 327328	Property Name	POKE	ER LAKE UNIT 30 E	3S			W	Vell Number 125H	
ORGID No. 373075	Operator Name	ХТОТ	PERMIAN OPERAT				G	Fround Level Elev	ation
Surface Owner: State 1	Fee 🗌 Tribal 🗌	Federal		Mineral Owner:	State	Fee 🗌 Triba	al 🔀 Federa	เ	
			Surfac						
UL Section Townsh	ip Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	
	31 E		Bottom I	Hole Location	32.102	188	-103.8153	76 EDDY	
UL Section Townsh	ip Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County	,
	31E		150' FSL	2,022' FEL	32.065	099	-103.81548		
Dedicated Acres Infill or I	Defining Well	Definin	g Well API	Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code		
800 INFI	<u> </u>	30	-015-46948	N Wall astheaks are unde		U		N-	
Order Numbers.				wen serbacks are unde		Ownership:		INO	
			Kick Of	f Point (KOP)					
UL Section Townsh G 30 25 S	וף Range 3 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 2,010' FEL	Latitude 32.102	188	ongitude -103.8153	76 County EDDY	
	l	·	First Tak	ce Point (FTP)				I	
ULSectionTownshJ3025 \$	IpRange31 E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 2,022' FEL	Latitude 32.100	278	ongitude -103.8154	34 County EDDY	
			Last Tak	e Point (LTP)					
ULSectionTownshO626 \$	ip Range 3 31 E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 2,022' FEL	Latitude 32.065	593	ongitude -103.8154	86 County EDDY	
	I	4							J
Unitized Area or Area of Unifor NMNM-	m Interest 071016X	Spacin	g Unit Type 🛛 Horiz	contal 🗌 Vertical	G	round Floor	Elevation: 3	9,366'	
				CUDVEVOR C]
UPERATOR CENTIER	LATIONS			JUKVEIUNU.	EKTIIA	LA HUING			
I hereby certify that the informa best of my knowledge and belief	tion contained her °. and that this org	ein is true anization	e and complete to the either owns a working	I hereby certify that notes of actual surv	the well lo eys made b	cation show	n on this pla 2r my superv	tt was plotted from vision, and that th	m field he same
interest or unleased mineral inte location or has a right to drill th	crest in the land ind is well at this loce	cluding th ution purs	ie proposed bottom hole uant to a contract with	e is true and correct to I, TIM C. PAPPAS, NEW I	TO the best of MEXICO PROF	of my belief. ESSIONAL SUR	VEYOR NO.		
an owner of such a mineral or w agreement or a compulsory poo	orking interest, or ling order heretofe	• to a volu ore entere	ntary pooling ed by the division.	ACTUAL SURVEY ON THE WERE PERFORMED BY MI THAT I AM RESPONSIBLE	GROUND UP E OR UNDER FOR THIS S	MY DIRECT SU	S BASED JPERVISION; HIS SURVEY	IN C. PAA	PA
If this well is a horizontal well, if the consent of at least one lesses	I further certify the	It this org	anization has received	MEETS THE MINIMUM STA MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	NDARDS FOR ≷UE AND COF LIEF.	SURVEYING IN	NEW BEST OF	HEW MEXA	20
interest in each tract (in the targ	et pool or formati ed or obtained a c	on) in wh	ich any part of the well	$\frac{n}{s}$	- 7 M/	rch 2	025	((21209))))
division.	a or obtained a co	mpuisory	poolingjormine	TIM C. PAPPAS REGISTERED PROFESSION	AL LAND SU	RVEYOR	PRC		Jos Jos
Lacey Granillo	3	/18/25		STATE OF NEW MEXICO I	NO. 21209			SSIONAL S	URY
Signature		Date		Signature and Seal of	f Professior	al Surveyor			
Lacey Granillo						-			
Printed Name				Certificate Number		Date of Sur	vev		
Lacey.granillo@exxc	onmobil.com			TIM C. PAPPAS	21209	01/07/	2021		
Email Address				-					
Note: No allowable wi	ll be assigned to t	his comp	letion until all interest	s have been consolidated	or a non-st	andard unit	has been apj	proved by the div	vision.
含FSCI	NC 2821 V	Vest 7th (Ph: 81	Street., Ste 200 - Fort 7.349.9800 - Fax: 979	Worth, TX 76107 .732.5271	DATE: DRAWI	N BY:	3-7-2025 LM	PROJECT NO: SCALE:	201707103
SURVEYORS+ENGIN	EERS	IDPE FI	www.fscinc.net	ESERVED	CHECK FIELD (ED BY: CREW:	CH IR	SHEET: REVISION	1 OF

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LEGEND

		ITD /N		٦
	401 207 0	LIF (N V -	207 00E 2	
r = V _	401,237.3 701 720 6	τ = V -	307,303.3 701 7E0 7	
X =	701,720.6	X =	701,750.7	.
LAT. =	32.102188 N	LA1. =	32.065593	
LONG. =	103.815376 W	LONG. =	103.815486 V	۷I
FTP (N	AD83 NME)	BHL (N	NAD83 NME)	
Y =	400,602.9	Y =	387,805.3	
X =	701,706.2	X =	701,751.8	
LAT. =	32.100278 °N	LAT. =	32.065099 °N	1
LONG. =	103.815434 °W	LONG. =	103.815485 °V	۷l
c	ORNER COORDIN	IATES (NAD83	NME)	
A - Y =	400,944.7 N ,	X =	701,070.7 E	
B - Y =	398,288.0 N ,	X =	701,058.4 E	
C - Y =	395,633.7 N ,	X =	701,071.1 E	
D - Y =	392,974.7 N ,	X =	701,083.8 E	
E - Y =	390,312.1 N ,	X =	701,099.4 E	
F - Y =	387,649.2 N ,	X =	701,115.0 E	
G - Y =	400,955.6 N ,	X =	702,400.1 E	
H - Y =	398,298.0 N ,	X =	702,389.1 E	
I - Y =	395,642.9 N ,	X =	702,401.5 E	
J - Y =	392,985.5 N ,	X =	702,412.9 E	
K - Y =	390,323.9 N ,	X =	702,428.8 E	
L - Y =	387,661.9 N ,	X =	702,444.8 E	
SHL/KOP	(NAD27 NME)	LTP (N	AD27 NME)	
Y =	401,240.0	Y =	387,927.7	
X =	660,535.1	X =	660,564.6	
LAT. =	32.102064 °N	LAT. =	32.065469 °N	,
LONG. =	103.814897 °W	LONG. =	103.815008 °V	٧l
FTP (N	AD27 NME)	BHL (N	AD27 NME)	
Y =	400.545.0	Y =	387.747.7	
X =	660.520.6	X =	660 565 8	
LAT =	32.100153 °N	1AT =	32.064974 °N	,
LONG =	103 814955 °\\/		103 815008 °\/	v
		ATES (MAD27	100.010000 V	1
ر ۸ ـ ۷ –		NAUZ/ - ∨	650 90E 1 E	
A-1= R V_	400,000.7 N ,	× = × -	650 977 7 F	
р-т= С V_	330,230.1 N ,	X =	009,072.7 E	
U-Y=	202,275,9 IN ,	X =	53,885.3 E	
D-Y=	392,917.U N ,	X =	650,097.9 E	
E-Y=	590,254.4 N ,	Χ =	659,913.5 E	
F - Y =	387,591.6 N ,	X =	659,929.0 E	
G - Y =	400,897.7 N ,	X =	661,214.5 E	
H - Y =	398,240.1 N ,	X =	661,203.4 E	
I - Y =	395,585.1 N ,	X =	661,215.8 E	
J - Y =	392,927.8 N ,	X =	661,227.0 E	
K - Y =	390,266.3 N ,	X =	661,242.8 E	
L - Y =	387,604.3 N ,	X =	661,258.8 E	
		3-7-2025	PROJECT NO:	20
	CHECKED BY:	CH	SHEET:	1

FIELD CREW:

NO

REVISION

IR



									Revised July 9, 2024
$\left \right \frac{C-10}{C-10}$	<u>)2</u>		End		State of N	ew Mexico			Kevised July 9, 2024
Submit E	lectronically		Ene	ergy, N	Interals & Natu	TION DIVISION	Department		Initial Submittal
Via OCD	Permitting			U			J 1 1	Submittal Type:	Amended Report
								- 5 F	As Drilled
API NI	umber		Pool Code		WELL LOCATION	INFORMATION			
30-0)15-46943		98220		PUR	PLE SAGE; WOLFC	AMP (GAS)		
Proper 3273	ty Code 328		Property Name	POKI	ER LAKE UNIT 30 BS			V	Vell Number 124H
ORGII 3730	D No. 075		Operator Name	хто	PERMIAN OPERATIN	IG, LLC.		G	Fround Level Elevation 3.382'
Surface	e Owner:	State 🗌 F	Fee 🗌 Tribal 🗌	Federal		Mineral Owner:	State 🗌 Fee 🗌 Triba	al 🗌 Federa	d
I					Surface	Location			
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude L	ongitude	County 20 EDDY
F	30	25 5	312		Bottom Ho	2,010 FWL	52.102161	-103.6195	
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude L	ongitude	County
	31	25.5			200 [°] FSL	2,382" FVVL	52.079805	-103.0104	
Dedica	ited Acres	Infill or D	efining Well	Definin	g Well API	Overlapping Spacing U	nit (Y/N) Consolida	ation Code	
479.	.90		_L	30)-015-46934	N Wall aathaaka ara undar	U Common Ownershini	N Ven	NI-
Order	inumbers.						Common Ownership.		100
		1			Kick Off	Point (KOP)			
F	Section 30	Townshi	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 2,010' FWL	Latitude L 32.102181	ongitude -103.8195	29 EDDY
		1		1	First Take	Point (FTP)			
K	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 2,382' FWL	Latitude L 32.100271	ongitude -103.8183	42 EDDY
				1	Last Take	Point (LTP)			
N N	Section 31	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 2,382' FWL	Latitude L 32.080222	ongitude -103.8184	76 EDDY
				1					
Unitize	ed Area or Are	ea of Unifor NMNM-	m Interest 071016X	Spacin	g Unit Type 🔀 Horizon	tal 🗌 Vertical	Ground Floor	Elevation: 3	9,382'
OPE	RATOR C	ERTIFIC	CATIONS			SURVEYOR CH	ERTIFICATIONS		
I hereb best of	y certify that i my knowledge	the informa e and belief	tion contained her and that this org	ein is tru anization	e and complete to the either owns a working	I hereby certify that notes of actual surve	the well location show ys made by me or unde	n on this pla er my superv	tt was plotted from field vision, and that the same
interes locatio	t or unleased i n or has a rig	mineral inte ht to drill th	rest in the land in is well at this locc	cluding th tion purs	he proposed bottom hole uant to a contract with	I, TIM C. PAPPAS, NEW M 21209. DO HEREBY CERT) the dest of my dellef. IEXICO PROFESSIONAL SUR IFY THAT THIS SURVEY PL/	VEYOR NO. AT AND THE	
an own agreen	ier of such a n ient or a comp	tineral or w pulsory pool	orking interest, of ling order heretof	r to a voli pre entere	intary pooling ed by the division.	ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE	GROUND UPON WHICH IT OR UNDER MY DIRECT SI FOR THIS SURVEY, THAT T	S BASED JPERVISION; HIS SURVEY	TIM C. PAPP
If this w	well is a horizo	ontal well, I	further certify the	at this org	anization has received	MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	NDARDS FOR SURVEYING IN JE AND CORRECT TO THE IEF.	BEST OF	NEW MEXICO
interes comple	t in each tract eted interval w	(in the targ	et pool or formati ed or obtained a co	on) in wh mpulsor	ich any part of the well's y pooling form the	M	13 March	2025	((21209)
divisio	n.			····.	,	TIM C. PAPPAS REGISTERED PROFESSIONA	L LAND SURVEYOR	PKC	
Lace	ey Granillo			3/18/2	25	STATE OF NEW MEXICO N	iu. 21209		SSIONAL SURVE
Signatu	ıre		I	Date		Signature and Seal of	Professional Surveyor		
Lac	ey Granill	0							
Printed	l Name					Certificate Number	Date of Sur	vey	
Lace	y.granillo	@exxon	mobil.com			TIM C. PAPPAS 2	21209 02/26/	2020	
Email	Address								
	Note: No al	lowable wi	ll be assigned to i	this comp	letion until all interests I	nave been consolidated o	or a non-standard unit	has been ap	proved by the division.
公	FS			West 7th Ph: 81	Street., Ste 200 - Fort W 7.349.9800 - Fax: 979.73 m 17957 TBBLE Element	orth, TX 76107 32.5271 0193887	DATE: E	3-12-2025 LM	PROJECT NO: 20170710 SCALE:
-	SURVEYO	RS+ENGIN	EERS	©	www.fscinc.net	VED	CHECKED BY: FIELD CREW:	CH IR	SHEET: 1 OF REVISION: N

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LEGEND

 SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 330' BUFFER
 330' BUFFER DEDICATED ACREAGE



GEODETIC COORDINATES SURFACE/KICK OFF POINT LO NAD 27 NME	CATION
Y= 401,231.3	
X= 659,249.3	
LAT.= 32.102057*N	
LONG.= 103.819050°W	
FIRST TAKE POINT	
NAD 27 NME	
Y= 400,538.3	
X= 659,620.2	
LAT.= 32.100147*N	
LONG.= 103.817863*W	

GEODETIC COORDINATES
RFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,289.2
X= 700,434.7
LAT.= 32.102181 [•] N
LONG.= 103.819529*W
FIRST TAKE POINT
NAD 83 NME
Y= 400,596.2
X= 700,805.7
LAT.= 32.100271°N
$10NG = 103.818342^{\circ}W$

		CO	RNER COOR	DIN	ATES	5 TABLE	
			1000				
A	-	Y=	400,944.7	N,	X=	701,070.7	E
з	-	Y=	400,933.8	N,	X=	699,752.5	Е
С	-	Y=	398,288.0	Ν,	X=	701,058.4	Е
D	-	Y=	398,278.5	Ν,	X=	699,727.5	Е
Е	-	Y=	395,633.7	N,	X=	701,071.1	Е
F	-	Y=	395,624.6	Ν,	X=	699,742.6	Е
G	-	Y=	392,974.7	Ν,	Х=	701,083.8	Е
H	-	Y=	392,964.1	Ν,	Х=	699,750.1	Е

SUF

LAST TAKE POINT
NAD 27 NME
Y= 393,244.8
X= 659,613.1
LAT.= 32.080097*N
LONG.= 103.817998'W
BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,114.8
X= 659,613.2
LAT.= 32.079740°N
LONG.= 103.818000°W

LAST TAKE POINT NAD 83 NME Y= 393,302.5 X= 700,798.8 LAT.= 32.080222'N
BOTTOM HOLE LOCATION NAD 83 NME Y= 393,172.5

X= 700,798.9 LAT.= 32.079865'N LONG.= 103.818478'W



2821 West 7th Street, Suite 200 Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPL5 Firm 10193887 www.fscinc.net © copyright 2024 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY FIELD CREW:

3-12-2025 LM СН IR

2017071030 PROJECT NO: 1" = 2,500' 2 OF 2 REVISION

SCALE:

SHEFT

NO

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<u>C-102</u>	,		1									Revised July 9-2
	-		Е,		Sta	ate of Notu	ew Mexico	Demonto				Keviscu July 2, 2
ubmit Elec	ctronically			iergy, N	Anerais		ral Resources	Departm	nent			Initial Submittal
√ia OCD Pe	ermitting			U		SERVA		IUN		Submitta		Amended Report
										Type:		As Drilled
		I										
		1			WELL LO	CATION	INFORMATION	1				
API Num 30-01	iber 5-46942		Pool Code 98220			Pool Nam PUR	Re RPLE SAGE; WOLF	CAMP (GA	S)			
Property 0 32732	rty Code Property Name POKER LAKE UNIT 30 BS Well Number 122H								ımber			
ORGID N 37307	√o. '5		Operator Nam	^{ne} XTO	PERMIAN (OPERATIN	IG, LLC.				Ground 3,370	Level Elevation
Surface C	Dwner:	State F	iee 🗌 Tribal [] Federal			Mineral Owner:	State 🗌 F	Fee 🗌 Tribal	1 🗌 Fede	ral	
		_ 				Surface	Location					
UL	Section 30	Township 25 S	p Range 31 E	Lot 2	Ft. from N 2,31	/S 10' FNL	Ft. from E/W 515' FWL	Latitude 32.102	Lo 173 -	ngitude -103.824	357	County EDDY
·	Bott				Bottom Hc	ble Location			· .		- <u>-</u>	
N	LSectionTownshipRangeLotFt. from N/SN3125 S31 E200' FSL					/S FSL	Ft. from E/W 1,356' FWL	Latitude 32.0798	856 -	ongitude -103.821	791	County EDDY
Dedicated	d Acres	Infill or D	Defining Well	Definir	ng Well API	,	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code		
479.90	2	INFIL	_L	30	J-015-46934	4	N		U			
Order Nu	mbers.						Well setbacks are und	ter Common	Ownership:	X Yes] No	
]	Kick Off]	Point (KOP)					-1
UL	Section 30	Township 25 S	p Range 31 E	Lot 2	Lot Ft. from N/S Ft. from E/W Latitude I 2 2,310' FNL 515' FWL 32.102173 1		173 ^{Lo}	mgitude -103.824	357	County EDDY		
		.L		<u>_</u>	F	irst Take	Point (FTP)		! 			
UL K	Section 30	Township 25 S	p Range 31 E	Lot	Ft. from N/ 2,310	/S 0' FSL	Ft. from E/WLatitudeLongitude1,356' FWL32.100265-103.8		mgitude -103.821	655	County EDDY	
· · · ·	9-stion	Townshi	Dange		L Et from N	Last Take	Point (LTP)			itada		
N	31	25 S	p Kange 31 E	Loi	830'	/S FSL	1,356' FWL	32.0802	213 -	-103.821	789	EDDY
Unitized .	Area or Are	a of Unifor	m Interest	Spacir	ng Unit Type	Horizor	ntal 🗌 Vertical	Gr	round Floor E	Elevation:	2.070	
		NMNM-C)71016X								3,370	
UPERA	AIUK U	EKTIFIC	ATIONS				SUKVEIUNU	EKIIFIC	AHUNS			
I hereby c best of my	certify that t y knowledge	he informati 2 and belief,	ion contained h , and that this o	erein is tru rganization	e and complet either owns a	te to the 1 working	I hereby certify that notes of actual sur	at the well loo veys made by	cation shown y me or under	i on this pl r my super	'at was p rvision,	olotted from field and that the same
interest or location c	r unleased r or has a rigl	nineral inter ht to drill thi	rest in the land is well at this le	including th ocation purs	he proposed be suant to a con	ottom hole tract with	is true and correct	to the best of MEXICO PROFI	f my belief. ESSIONAL SURV	EYOR NO.		
an owner agreemen	of such a m it or a comp	ineral or we sulsory pool	orking interest, ing order heret	or to a volu ofore entere	untary pooling ed by the divis	3 sion.	ACTUAL SURVEY ON TH WERE PERFORMED BY I THAT I AM RESPONSIBL	IE GROUND UPO ME OR UNDER LE FOR THIS SI	ON WHICH IT IS MY DIRECT SUI URVEY, THAT TH	BASED PERVISION;	A IN	C. PAPPA
If this wel	ll is a horizo	ontal well, I	further certify	that this org	ganization has	s received	MEETS THE MINIMUM ST MEXICO, AND THAT IS T MY KNOWLEDGE AND BI	TANDARDS FOR TRUE AND CORI BELIEF.	SURVEYING IN RECT TO THE E	NEW BEST OF	1	W MEXICO
the conser interest in completed	nt of at ieas 1 each tract d interval w	t one tessee (in the targe vill be locate	or owner of a v et pool or form ed or obtained c	vorking inie ation) in wk i compulsor	rest or unieas tich any part c v pooling forn	sed minerai of the well's m the	In	13 M	arch 2	2025	((〔 21209 〕)
division.					,1 00		TIM C. PAPPAS REGISTERED PROFESSIO STATE OF NEW MEXICO	DNAL LAND SUR	VEYOR		ROTT	ave
Lacey .	Granillo			3/18/25								ONAL SUM
Signature Date						Signature and Seal of Professional Surveyor						
Lace	y Granil	lo						T				
Printed Name					Certificate Number Date of Survey							
Lacey	'.granillo	@exxon		<u></u>			TIM C. PAPPAS	5 21209	02/26/2	2020		
/	Note: No al	Towable wit	II he assigned t	o this com	oletion until a	Il interests 1	have been consolidated	d or a non-st	andard unit k	has heen a	nnrover	l by the division
N	Note: No al.	lowable wil.	l be assigned to	o this comp	vletion until a	ll interests k	ave been consolidated	d or a non-sta	andard unit h	has been a	pprovea	l by the divisio

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 SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 330' BUFFER
DEDICATED ACREAGE







2821 West 7th Street, Suite 200 Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPLS Firm 10193887 www.fscinc.net © copyright 2024 - All Right's RESERVED

3-11-2025 LM СН IR

SCALE:

SHEET

REVISION

H4 B.H.L.

330' -200'

<u>C-10</u>	02				State	e of No	ew Mexico					Revised July 9, 2024
Submit E Via OCD	Electronically Dermitting		E	nergy, N O	Minerals & MIL CONS	k Natu ERVA	ATION DIVISION			Submitta Type:		Initial Submittal
												As Drilled
A DI NI	umbor		Paal Cada		WELL LOC	ATION	INFORMATION					
30-0	015-46941		98220			PUR	PLE SAGE; WOLFC	CAMP (GA	S)			
Proper 327	ty Code 328		Property Nar	ne POK	ER LAKE UNI	IT 30 BS					121H	imber
ORGII 373	D No. 075		Operator Nat	^{ne} XTO	PERMIAN OF	PERATIN	IG, LLC.			(Ground 3,370	Level Elevation
Surfac	e Owner:	State 🗌 H	Fee 🗌 Tribal	Federal			Mineral Owner:	State	Fee 🗌 Triba	1 🗌 Feder	al	
TI	G ti	Tourse	Dan an	I -4	Et from N/C	Surface	Location	T -6'4- J-	T			Country
UL	30	25 S	S Ange 31 E	2	Pt. from N/S 2,310	' FNL	425' FWL	32.102	172	-103.8246	648	EDDY
UL	Section	tion Township Range Lot Ft. from N/S			ttom Ho	Ile Location Ft. from E/W	Latitude	Lo	ongitude		County	
	31	25 S	S 31 E 4 200' FSL				330' FWL	32.079	847	-103.825 ⁻	104	EDDY
Dedica 479	Dedicated AcresInfill or Defining WellDefining Well API479.90INFILL30-015-46934						Overlapping Spacing U N	Jnit (Y/N)	Consolida U	tion Code		
Order	Numbers.	•					Well setbacks are unde	er Common	Ownership:	XYes 🗌	No	
					K	ick Off I	Point (KOP)					
UL	Section 30	Townshi 25 S	ip Range S 31 E	Lot 2	Ft. from N/S 2,310'	FNL	Ft. from E/W 425' FWL	Latitude 32.102	172 Lo	ongitude -103.8246	648	County EDDY
			First Take Poir				Point (FTP)					
UL	Section 30	Townshi 25 S	ip Range 3 31 E	Lot 3	Ft. from N/S 2,310'	FSL	Ft. from E/W 330' FWL	Latitude 32.100	258 Lo	ongitude -103.8249	969	County EDDY
UL	Section	Townshi	ip Range	Lot	Las Ft. from N/S	st Take]	Point (LTP) Ft. from E/W	Latitude	Lo	ongitude		County
	31	25 S	5 31 E	4	330' F	SL	330' FWL	32.080	204	-103.825 ⁻	102	EDDY
Unitize	ed Area or Ar	ea of Unifo NMNM-	rm Interest 071016X	Spacir	ng Unit Type 🔀	(Horizon	tal 🗌 Vertical	G	round Floor I	Elevation:	3,370'	
OPE	RATOR C	CERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	CATIONS			
I hereb best of interes locatio	by certify that my knowledg t or unleased on or has a rig	the informa e and belief mineral inte ht to drill th	tion contained , and that this c erest in the land us well at this l	herein is tru organization l including ta ocation purs	e and complete i either owns a w he proposed bot suant to a contra	to the vorking tom hole act with	I hereby certify that notes of actual surv is true and correct t I, TIM C. PAPPAS, NEW	t the well lo eys made b to the best o MEXICO PROF	cation showr y me or unde of my belief. ESSIONAL SURV	ı on this pl r my super YEYOR NO.	at was j vision,	plotted from field and that the same
an owr agreen If this s	ner of such a n nent or a comp	nineral or w pulsory poo	vorking interest ling order here I further certify	, or to a volt tofore entere	untary pooling ed by the division	n.	21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE MEETS THE MINIMUM STA MEXICO. AND THAT IS TF	TIFY THAT TH GROUND UF E OR UNDER FOR THIS S NDARDS FOR RUE AND COF	IS SURVEY PLA ON WHICH IT IS MY DIRECT SU URVEY, THAT TH SURVEYING IN RECT TO THE 1	T AND THE S BASED IPERVISION; HIS SURVEY NEW BEST OF	114	C. PAPPAS
the cor interes	isent of at leas t in each traci ated interval w	st one lessee t (in the targ	e or owner of a get pool or forn ad or obtained	working intention working intention where the second secon	erest or unleased wich any part of the product of t	d mineral the well's	MY KNÓWLEDGE AND BEI	13 3	March	2025	5	21209
divisio	n.	nii de locale	eu or oblaineu	u compuisor	y pooling jorm i	ne	TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	IAL LAND SUI NO. 21209	RVEYOR		and the second	ent
Lace —	ey Granillo			3/18/2	5						-25	ONAL SUM
Signature Date Lacey Granillo							Signature and Seal of	f Profession	al Surveyor			
Printec	1 Name						Certificate Number		Date of Surv	/ey		
Lace Email	zy.granillo@e Address	exxonmob	il.com				TIM C. PAPPAS	21209	07/08/2	2019		
L	Note: No a	llowable wi	Il be assigned	to this comp	oletion until all i	interests h	l ave been consolidated	or a non-si	andard unit i	has been a _l	oprovea	l by the division.
			1									
公	FS			1 West 7th Ph: 81 TBPE Fi	Street., Ste 200 7.349.9800 - Fa rm 17957 TBF	0 - Fort W ax: 979.73 PLS Firm 1	forth, TX 76107 32.5271 0193887	DATE: DRAWI	3 N BY: ED BY:	-11-2025 LM СН	PRO SCA	IECT NO: 20170710 LE: ET: 1.0
			50, 94 M S	©	www.ISCII	L RIGHTS RESER	VED	FIELD	CREW:	IR	REVI	SION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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 SECTION
 PROP
 NEW I
LEASE
 330'
DEDIC

ECTION LINE ROPOSED WELLBORE IEW MEXICO MINERAL EASE LINE 30' BUFFER EDICATED ACREAGE



GEODETIC COC SURFACE/KICK OFF NAD 27 Y= 401,2 X= 657,6 LAT.= 32.10 LONG.= 103.8	RDINATES POINT LOCATION S NME 120.6 164.2 2048'N 324169'W	GEODETIC COOF URFACE/KICK OFF P NAD 83 N Y= 401,27 X= 698,84 LAT.= 32.102 LONG.= 103.82	2010ATES OINT LOCATION ME 8.5 19.6 1722N 24648'W
FIRST TAKE NAD 27 Y= 400,5 X= 657,5 LAT.= 32.10 LONG.= 103.8	POINT NME 23.7 568.1 00134'N 324490'W	FIRST TAKE NAD 83 N Y= 400,58 X= 698,75 LAT.= 32.100 LONG.= 103.82	POINT ME 11.6 3.5.5 1258'N 24969'W
A B D F G H	CORNER COORDINA NAD 83 NI - Y= 400,922.9 N.) - Y= 400,933.8 N.) - Y= 398,289.0 N.) - Y= 398,278.5 N.) - Y= 395,615.4 N.) - Y= 395,615.4 N.) - Y= 392,953.5 N.) - Y= 392,964.1 N.)	TES TABLE ME (= 698,427.0 E (= 698,725.5 E (= 698,739.2 E (= 698,415.7 E (= 698,417.0 E (= 698,417.0 E (= 699,750.1 E	
A B B D F G H	CORNER COORDINA NAD 27 NI - Y= 400,865.0 N,) - Y= 398,211.1 N,) - Y= 398,220.6 N,) - Y= 398,220.6 N,) - Y= 395,557.6 N,) - Y= 395,566.8 N,) - Y= 392,906.4 N,)	TES TABLE ME (= 657,241.6 E (= 658,667.1 E (= 657,213.7 E (= 657,213.7 E (= 657,230.1 E (= 657,230.1 E (= 657,231.3 E (= 658,564.4 E	
LAST NAI Y= X= LAT.= LONG.=	TAKE POINT D 27 NME 393,228.3 657,561.1 32.080079'N 103.824623'W L	LAST TAKE POINT NAD 83 NME Y= 393,286.1 X= 698,746.8 LAT.= 32.080204'N .ONG.= 103.825102'V	N
BOTTOM NAI Y= LAT.= LONG.=	HOLE LOCATION B D 27 NME 393,098.3 657,561.2 32.079722*N 103.824625*W L	DTTOM HOLE LOCATIC NAD 83 NME Y= 393,156.1 X= 698,746.9 LAT.= 32.079847'N .ONG.= 103.825104'\	NN N

DATE:

DRAWN BY:

CHECKED BY

FIELD CREW:

3-11-2025

LM

СН

IR

2017071027

1" = 2,500'

2 OF 2

NO

PROJECT NO:

SCALE:

SHEFT

REVISION

<u>C-10</u>	2			Eno	roy N	Stat	te of No	ew Mexico	mont	Revised July 9, 2024		Revised July 9, 2024			
Submit Ele	ectronically			Ene	igy, N	merals of the content	x matu	TION DIVISIO	vepartr M	nem			Initial Submittal		
Via OCD	Permitting				U	IL CONS	DEKVA	TION DIVISIO	JIN		Submitta		Amended Report		
											Type:		As Drilled		
	1		D. L	<u> </u>	,	WELL LOO	CATION	INFORMATION							
API Nu: 30-0	mber 15-55952		978	Code 314			WILDC	е АТ G-015 S263001C	; BONE	SPRING					
Property	y Code		Prope	erty Name	POKE		JIT 30 BS					Well Nu	ımber		
ORGID 3730	20 No. 75		Opera	ator Name	XTO F	PERMIAN O	PERATIN	G, LLC.				Ground 3,371	Level Elevation		
Surface	Owner:	State 🗌 F	lee 🗌 7	Tribal 🛛 1	Federal			Mineral Owner:	State 🔲 🛛	Fee 🗌 Tribal	I 🛛 Fede	ral			
							Surface								
UL	Section	Townshi	p F	Range	Lot	Ft. from N/	Surface	Ft. from E/W	Latitude	Lo	ngitude		County		
	30	25 S	r -	31 E	2	2,43	5' FNL	515' FWL	32.101	829	103.824	356	EDDY		
	1	1				В	ottom Ho	le Location	1						
UL N	Section 31	Townshi 25 S	p F	Range 31 E	Lot	Ft. from N/ 10' FS	s SL	Ft. from E/W 2,000' FWL	Latitude 32.079	339 -	ngitude 103.819	714	County EDDY		
Dedicat 240	ed Acres	Infill or D DEFIN	efining NING	; Well	Defining	g Well API		Overlapping Spacing Ur N	nit (Y/N)	Consolidat U	tion Code				
Order Numbers.							Well setbacks are under	Common	Ownership:	XYes [] No				
						K	Kick Off I	Point (KOP)							
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County															
F	30	25 S		31 E		2,044	' FNL	2,004' FWL	32.102	.914 -	-103.819549 EDDY				
					_	Fi	rst Take	Point (FTP)							
I UL K	Section 30	Townshi 25 S	p ŀ	Range 31 E	Lot	Ft. from N/ 2,556	s FSL	Ft. from E/W 2,000' FWL	22.100	945 Lo	ngitude 103.819	563	EDDY		
						La	ast Take]	Point (LTP)							
UL	Section	Townshi	p F	Range	Lot	Ft. from N/	s	Ft. from E/W	Latitude	Lo	ngitude	740	County		
	31	25 S		31 E		100' F	-SL	2,000' FWL	32.079	-586	103.819	713	EDDY		
Unitized	d Area or Are	ea of Unifor NMNM	m Intere 1-0710	rest)16X	Spacing	g Unit Type 👔	X Horizon	tal 🗌 Vertical	G	round Floor E	levation:	3,371'			
OPEF	RATOR C	ERTIFIC	CATIC	ONS				SURVEYOR CE	ERTIFIC	CATIONS					
I hereby	certify that t	the informat	ion con	ntained here	ein is true	and complete	to the	I hereby certify that t	the well lo	ocation shown	on this p	lat was j rvision	plotted from field		
best of r	ny knowledge or unleased r	e and belief, nineral inte	and the rest in t	at this orga the land inc	inization e cluding th	either owns a e proposed bo	working ottom hole	is true and correct to	the best of	of my belief.	i my supe	rvision,	and that the same		
location an owne	t or has a righ er of such a m	ht to drill th 1ineral or w	is well c orking i	at this loca interest, or	tion pursi to a volui	ıant to a contr ntary pooling	act with	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED							
agreeme	ent or a comp	oulsory pool	ing orde	ler heretofo	ore entered	d by the divisi	on.	WERE PERFORMED BY ME THAT I AM RESPONSIBLE I MEETS THE MINIMUM STAN	OR UNDER	MY DIRECT SUI	PERVISION; IIS SURVEY	1M	WEY. AS		
If this w	vell is a horizo	ontal well, I	further	r certify tha	t this orga	anization has	received	MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	JE AND COF	RECT TO THE E	BEST OF		CO CO		
interest	in each tract	(in the targ	et pool	or formatic	on) in whi	ch any part of	f the well's	The	4	varon	202	ه (21209)))		
complet division	ea interval w	ui be locate	a or obi	nained a co	mpulsory	pooung form	ıne	TIM C. PAPPAS	~		-		,		
Lae	ey Granil	lo			3/19,	/25		REGISTERED PROFESSIONA STATE OF NEW MEXICO NO	L LAND SUI 0. 21209	RVEYOR	\	riss	ONAL SURVET		
Signatu	re			n	Date			Signature and Seal of	Profession	al Surveyor					
Lac	ev Grani	llo		D											
									[
Printed	Printed Name							Certificate Number		Date of Surv	ey				
	Lacey.Granmo@exxonmobil.com							TIM C. PAPPAS 2	21209	3/14/20)25				
Email Address															
	Note: No al	lowable wi	ll be ass	signed to th	his compl	etion until all	l interests h	ave been consolidated o	or a non-st	tandard unit h	as been a	pprovea	l by the division.		
			1	2821 W	Vest 7th §	Street Ste 20)0 - Fort W	orth, TX 76107	-		14 2025	BF			
	F3		VL.		Ph: 817 TBPE Fir	.349.9800 - H m 17957 TB	Fax: 979.73 IPLS Firm 1	2.5271 0193887	DATE: DRAWN	3- N BY:	LM	SCA	LE:		
	SURVEIUR				© a	WWW.fsci COPYRIGHT 2024 - A	Inc.net	/ED	FIELD (CREW:	IR	REVI	SION:		

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	<u>C</u>	OORDIN	ATE TAE	<u>BLE</u>				
SH	IL (NAD 83 NN	IE)	LTP (NAD 83 NME)					
Y =	401,154.1	N	Y =	393,069.4	N			
X =	698,940.5	E	X =	700,416.9	E			
LAT. =	32.101829	°N	LAT. =	32.079586	°N			
LONG. =	103.824356	°W	LONG. =	103.819713	°W			
KO	P (NAD 83 NM	ΛE)	BHL (NAD 83 NME)					
Y =	401,555.6	Ν	Y =	392,979.4	Ν			
X =	700,427.2	Е	X =	700,417.0	E			
LAT. =	32.102914	°N	LAT. =	32.079339	°N			
LONG. =	103.819549	°W	LONG. =	103.819714	°W			
FT	P (NAD 83 NN	IE)						
Y =	400,839.4	Ν						
X =	700,426.3	Е						
LAT. =	32.100945	°N						
LONG. =	103.819563	°W						
SH	L (NAD 27 NN	IE)	LI	FP (NAD 27 NM	E)			
Y =	401,096.2	Ν	Y =	393,011.7	Ν			
X =	657,755.0	E	X =	659,231.1	E			
LAT. =	32.101705	°N	LAT. =	32.079462	°N			
LONG. =	103.823877	°W	LONG. =	103.819235	°W			
KO	P (NAD 27 NI	ΛE)	BI	HL (NAD 27 NM	E)			
Y =	401,497.7	Ν	Y =	392,921.7	Ν			
X =	659,241.7	E	X =	659,231.2	E			
LAT. =	32.102789	°N	LAT. =	32.079214	°N			
LONG. =	103.819070	°W	LONG. =	103.819236	°W			
FT	P (NAD 27 NN	IE)						
Y =	400,781.5	N						
X =	659,240.8	E						
LAT. =	32.100820	°N						
LONG. =	103.819084	°W						

<u>C</u>	ORNER COO	RDI	NATES (M	NAD83 NME)	
A - Y =	400,944.7	Ν	A - X =	701,070.7	Ε
B - Y =	398,288.0	Ν	B - X =	701,058.4	Е
C - Y =	395,633.7	Ν	C - X =	701,071.1	Е
D - Y =	392,974.7	Ν	D - X =	701,083.8	Е
E - Y =	400,933.8	Ν	E - X =	699,752.5	Е
F - Y =	398,278.5	Ν	F - X =	699,727.5	Е
G - Y =	395,624.6	Ν	G - X =	699,742.6	ш
H - Y =	392,964.1	Ν	H - X =	699,750.1	ш
C	ORNER COO	RDI	NATES (N	NAD27 NME)	
A - Y =	400,886.8	Ν	A - X =	659,885.1	Е
B - Y =	398,230.2	Ν	B - X =	659,872.7	Е
C - Y =	395,575.9	Ν	C - X =	659,885.4	Е
D - Y =	392,917.0	Ν	D - X =	659,898.0	Е
E - Y =	400,875.9	Ν	E - X =	658,567.0	Е
F - Y =	398,220.6	Ν	F - X =	658,541.9	Е
G - Y =	395,566.8	Ν	G - X =	658,556.9	Е
H - Y =	392,906.4	Ν	H - X =	658,564.3	Е



2821 West 7th Street, Suite 200 Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 | TBPL5 Firm 10193887 www.fscinc.net © COPYRIGHT 2024 - ALL RIGHTS RESERVED

DATE: DRAWN BY: CHECKED BY: FIELD CREW:

3-14-2025 LM CH IR 2023040184 1" = 2,500' 2 OF 2

PROJECT NO:

SCALE:

SHEET

REVISION

.

<u>C-102</u>	2		F	nergy	Star Minerals	te of No	ew Mexico ral Resources I	pent			Revised July 9, 2024	
Submit Elec Via OCD Pe	ctronically ermitting		L	C	OIL CONS	SERVA	TION DIVISION	ON	lent	Submittal Type:		Initial Submittal Amended Report As Drilled
					WELLIO	CATION						
API Num	ıber		Pool Code		WEEL LOC	Pool Nam	e					
30-01	5-55951		97814 Property Na	me		WILI	DCAT G-015 S26300)10; BONI	E SPRING		Vell N	umber
327328	8		0 N	POK	ER LAKE UN	NIT 30 BS					109H	
37307	NO. 75		Operator Na	^{me} XTO	PERMIAN O	PERATIN	IG, LLC.				fround 3,371	Level Elevation
Surface C	Dwner:	State 🗌 F	ee 🗌 Tribal	🛛 Federal			Mineral Owner:	State 🗌 F	Fee 🗌 Triba	1 🛛 Feder	al	
UL	Section 30	Townshij 25 S	Range	Lot E 2	Ft. from N/	Surface 'S 5' FNL	Location Ft. from E/W 485' FWL	Latitude 32.1018	329 Lo	ongitude -103.8244	53	County EDDY
					B	ottom Ho	ole Location					
UL	Section 31	Townshij 25 S	Range 31 I	E Lot	Ft. from N/ 10' FS	rs SL	Ft. from E/W 700' FWL	Latitude 32.0793	328 Lo	ongitude -103.8239	911	County EDDY
Dedicated AcresInfill or Defining WellDefining Well API239.90INFILL30-015-55950							Overlapping Spacing U N	Init (Y/N)	Consolida U	tion Code		
Order Nu	imbers.						Well setbacks are under	r Common (Ownership:	🗙 Yes 🗌	No	
Kick Off Point (KOP)												
UL	Section	Township	Range	Lot	Ft. from N/		Ft. from E/W	Latitude	Lo 201	ongitude	' <u>4</u> 8	County
	50	25.5	311	2	2,045 Fi	irst Take	Point (FTP)	52.1023		-103.0237	40	EDDT
UL	Section 30	Townshi	Range	Lot	Ft. from N/	S I'ESI	Ft. from E/W	Latitude	La La	ongitude	'62	County
	50	23.3	511	- 0	Z,334	ast Take	Point (LTP)	02.1000		100.0207	02	
UL	Section	Township	Range	Lot	Ft. from N/	'S	Ft. from E/W	Latitude	L	ongitude	10	County
	31	25.5	311	- 4		-3L		52.0750		-103.0238	/10	
Unitized	Area or Are	a of Unifor	n Interest	Spacin	ng Unit Type 👔	X Horizon	tal 🗌 Vertical	Gr	ound Floor H	Elevation:	2 371'	
[NMN	M-0710162								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPER. I hereby a best of my interest o location a an owner agreemen If this we the conse interest in	ATOR C certify that t y knowledge r unleased n or has a righ of such a m nt or a comp ll is a horiza ent of at leas n each tract	ERTIFIC he informate and belief, nineral inter to drill this nineral or we sulsory poole ontal well, I t one lessee (in the targe	ATIONS ion containea and that this rest in the lan s well at this orking interes ing order her further certif, or owner of c ot pool or for	herein is tru organization d including t location pur t, or to a vol etofore enter v that this or, working int mation) in wi	te and complete e either owns a v the proposed bo suant to a contr untary pooling ed by the divisio ganization has d erest or unlease hich any part of	e to the working ottom hole ract with on. received ed mineral f the well's	SURVEYOR CI I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STAL MEXICO, AND THAT IS TR MY KNOWLEDGE AND BEL	ERTIFIC the well loo eys made by o the best of MEXICO PROFE GROUND UPC INDER THIS SL NDARDS FOR FOR THIS SL NDARDS FOR JEF. 14	ATIONS cation shown or me or unde f my belief. ESSIONAL SURV SURVEY PLA SURVEY PLA SURVEY, THAT TH SURVEY, THAT THE SURVEY, THAT THAT THE SURVEY, THAT THAT THAT THAT THAT THAT THAT THA	a on this pla r my super (EYOR NO. T AND THE S BASED (PERVISION: HIS SURVEY NEW SEST OF 2025	at was vision,	plotted from field and that the same C. PAPPA WEXICO 21209
completed division.	d interval w	ill be located	d or obtained	a compulsor	y pooling form	the	TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO N	AL LAND SUR	VEYOR	Pin Pin	or the	21203
Lacey	Granill	9		3/19	9/25							VONAL SUN
Signature Lace	y Grani	llo		Date			Signature and Seal of	Profession	al Surveyor			
Printed N	Printed Name						Certificate Number	[Date of Surv	/ey		
Lacey.Granillo@exxonmobil.com							TIM C. PAPPAS 21209 3/14/2025			025		
Email Ad	ldress											
1	Note: No al.	lowable wil	l be assigned	to this comp	oletion until ali	l interests l	ave been consolidated o	or a non-sta	ındard unit)	has been ap	oprove	d by the division.
	FS			21 West 7th Ph: 81 TBPE Fi	Street., Ste 20 17.349.9800 - F 17957 TB www.fsci 0 copyright 2024 - A	00 - Fort W Fax: 979.73 BPLS Firm 1 inc.net	Yorth, TX 76107 32.5271 0193887 ^{VED}	DATE: DRAWN CHECKE FIELD CI	3 BY: D BY: REW:	-14-2025 LM CH IR	PRC SCA SHE REV	JECT NO: 20230401; .LE: ET: 1 OF ISION:

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	С	OORDIN		BLE			
SH	L (NAD 83 NN	1E)	LTP (NAD 83 NME)				
Y =	401,153.9	N	Y =	393,059.1	N		
X =	698,910.5	E	X =	699,116.9	E		
LAT. =	32.101829	°N	LAT. =	32.079575	°N		
LONG. =	103.824453	°W	LONG. =	103.823910	°W		
KO	P (NAD 83 NN	ΛE)	BI	HL (NAD 83 NM	E)		
Y =	401,544.9	Ν	Y =	392,969.1	Ν		
X =	699,127.0	E	X =	699,117.0	E		
LAT. =	32.102901	°N	LAT. =	32.079328	°N		
LONG. =	103.823748	°W	LONG. =	103.823911	°W		
FT	P (NAD 83 NN	IE)					
Y =	400,828.7	Ν					
X =	699,126.1	Е					
LAT. =	32.100932	°N					
LONG. =	103.823762	°W					
SH	L (NAD 27 NN	IE)	LI	FP (NAD 27 NM	E)		
Y =	401,096.0	Ν	Y =	393,001.4	Ν		
X =	657,725.0	E	X =	657,931.1	E		
LAT. =	32.101705	°N	LAT. =	32.079450	°N		
LONG. =	103.823974	°W	LONG. =	103.823432	°W		
KO	P (NAD 27 NI	ΛE)	Bł	HL (NAD 27 NM	E)		
Y =	401,487.0	N	Y =	392,911.4	N		
X =	657,941.5	Е	X =	657,931.2	E		
LAT. =	32.102777	°N	LAT. =	32.079203	°N		
LONG. =	103.823269	°W	LONG. =	103.823433	°W		
FT	P (NAD 27 NM	IE)					
Y =	400,770.8	Ν					
X =	657,940.6	E					
LAT. =	32.100808	°N					
LONG. =	103.823283	°W					

CC	RNER COO	RDI	NATES (I	NAD83 NME)	
A - Y =	400,922.9	Ν	A - X =	698,427.0	Е
B - Y =	398,269.0	Ν	B - X =	698,399.2	Е
C - Y =	395,615.4	Ν	C - X =	698,415.7	Е
D - Y =	392,953.5	Z	D - X =	698,417.0	Е
E - Y =	400,933.8	Z	E - X =	699,752.5	Е
F - Y =	398,278.5	Ν	F - X =	699,727.5	Е
G - Y =	395,624.6	Ν	G - X =	699,742.6	Е
H - Y =	392,964.1	Ν	H - X =	699,750.1	Е
CC	RNER COO	RDI	NATES (I	NAD27 NME)	
A - Y =	400,865.0	Ν	A - X =	657,241.5	Е
B - Y =	398,211.1	Z	B - X =	657,213.6	Е
C - Y =	395,557.6	Z	C - X =	657,230.0	Е
D - Y =	392,895.8	Ν	D - X =	657,231.2	Е
E - Y =	400,875.9	Z	E - X =	658,567.0	Е
F - Y =	398 220 6	Ν	F - X =	658.541.9	Е
	000,220.0				
G - Y =	395,566.8	N	G - X =	658,556.9	Е



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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

3-14-2025 LM CH IR 2023040183 1" = 2,500' 2 OF 2

PROJECT NO:

SCALE:

SHEET

REVISION

<u>C-10</u>	2			Eno		State	e of No	ew Mexico	nont	Revised July 9, 2024			
Submit El	ectronically			Ene	1gy, N		CDVA	TION DIVISIO	veparti M	nent			Initial Submittal
Via OCD	Permitting				U.	IL CONSI	CKVA	TION DIVISIO	JIN		Submitt	al 🕅	Amended Report
											Type:		As Drilled
			D	10.1	,	WELL LOCA	ATION	INFORMATION					
API Nu 30-0	mber 15-55950		Pool	l Code 97814		ŀ	Pool Nam WILE	e DCAT G-015 S26300′	10; BON	E SPRING			
Property	y Code		Prop	perty Name	POKE		T 30 BS					Well Nu	ımber
ORGID 3730	9 No. 175		Ope	erator Name	XTO F	PERMIAN OP	ERATIN	G, LLC.				Ground 3,371	Level Elevation
Surface	Owner:	State 🗌 F	ee 🗌] Tribal 🔀 I	Federal			Mineral Owner:	State 🗌	Fee 🗌 Tribal	I 🛛 Fede	eral	
						S	Surface	Location					
UL	Section	Townshi	ip	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude		County
	30 25 S 31 E 2 2,435' FNL				FNL	455' FWL	32.101	829 -	103.824	550	EDDY		
	1	1				Bot	ttom Ho	le Location	1				
	Section 31	Townshi 25 S	ip i	Range 31 E	Lot 4	Ft. from N/S 10' FSL	-	Ft. from E/W 350' FWL	Latitude 32.079	0324 -	ngitude 103.825	5042	County EDDY
Dedicated Acres Infill or Defining Well Defining Well API 239.90 DEFINING							Overlapping Spacing Ur N	nit (Y/N)	Consolidat U	tion Code			
Order Numbers.							Well setbacks are under	Common	Ownership:	XYes [] No		
						Kid	ck Off I	Point (KOP)					
UL	Section	Townshi	ip	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude		County
	30	25 S		31 E	2	2,046' F	FNL	354' FWL	32.102	.898 -	-103.824879 EDDY		
						Firs	st Take	Point (FTP)	.				
	Section 30	Townshi 25 S	ip	Range 31 E	Lot 3	Ft. from N/S 2,554' F	FSL	Ft. from E/W 350' FWL	atitude	929 -	ngitude 103.824	893	EDDY County
						Las	t Take 1	Point (LTP)					
UL	Section	Townshi	ip	Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ongitude		County
	31	25 S		31 E	4	100' FS	SL	350' FWL	32.079		103.825	5040	EDDY
Unitized	d Area or Are	a of Unifor NMI	m Inte NM-0	erest 71016X	Spacing	g Unit Type 🔀	Horizon	tal 🗌 Vertical	G	round Floor E	Elevation:	3,371'	
OPE	RATOR C	ERTIFIC	CATI	IONS				SURVEYOR CERTIFICATIONS					
I hereby	y certify that t	he informat	tion co	ontained here	ein is true	e and complete to	o the	I hereby certify that the well location shown on this plat was plotted from field					
best of r interest	ny knowledge or unleased r	and belief, nineral inte	, and th rest in	that this orga n the land inc	inization o cluding th	either owns a wo e proposed botto	orking om hole	notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
location an owne	1 or has a righ er of such a m	nt to drill th Nineral or w	vis well vorking	ll at this loca. g interest, or	tion pursi to a volu	uant to a contrac ntary pooling	ct with	I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ATTUM SURVEY ON THE COMPUNE HERD WHICH THE RECENT					
agreem	ent or a comp	ulsory pool	ling or	rder heretofo	ore entere	d by the division	<i>ı</i> .	WERE PERFORMED BY ME THAT I AM RESPONSIBLE	OR UNDER	MY DIRECT SU	PERVISION;	TH	U. PAPPA
If this w	vell is a horizo	ontal well, I	furthe	er certify tha	t this org	anization has re	ceived	MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU MY KNOWLEDGE AND BELI	JE AND COF	RECT TO THE E	BEST OF	_	M MEXICO
interest	in each tract	(in the targ	et poo	ol or formatic	on) in whi	ich any part of th	he well's	The	14 №	iaron 2	2025	(((21209)
complet division	ed interval w. 1.	ui be locate	ed or o	optained a co	ompulsory	pooling form th	ne	TIM C. PAPPAS	~			PR	<u>,</u>
Lacey	granillo				3/19	9/25		REGISTERED PROFESSIONA STATE OF NEW MEXICO N	L LAND SU 0. 21209	RVEYOR		Orrss	ONAL SURVET
Signatu	re			D	Date			Signature and Seal of	Professior	al Surveyor			
Lace	y Granil	lo											
Printed	Printed Name							Certificate Number		Date of Surv	'ey		
Lace	Lacey.Granillo@exxonmobil.com							TIM C. PAPPAS 21209 2/14/20)25		
Email A	Email Address								-	5/17/20			
	Note: No allowable will be assigned to this completion until all interes						nterests h	ave been consolidated o	or a non-si	tandard unit h	as been a	approved	l by the division.
				-	1								
么	ES			2821 W	Vest 7th S Ph: 817	Street., Ste 200 7,349.9800 - Fay) - Fort W x: 979 72	orth, TX 76107 2.5271	DATE:	3-	14-2025	PRO	JECT NO: 2023040182
	SURVEYOR	S+ENGINI	ERS		TBPE Fir	m 17957 TBPI www.fscine copyright 2024 - all i	LS Firm 1 c.net	0193887	DRAWI CHECK FIELD (N BY: ED BY: CREW:	LM CH IR	SCA SHE REVI	LE: ET: 1 OF 2 SION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



	COORDINATE TABLE											
SH	L (NAD 83 N	ΛE)	LTP (NAD 83 NME)									
Y =	401,153.7	N	Y =	393,056.3	N							
X =	698,880.5	Е	X =	698,767.0	E							
LAT. =	32.101829	°N	LAT. =	32.079572	°N							
LONG. =	103.824550	°W	LONG. =	103.825040	°W							
KO	P (NAD 83 NI	ΛE)	BI	HL (NAD 83 NM	E)							
Y =	401,542.0	N	Y =	392,966.3	N							
X =	698,776.9	Е	X =	698,767.0	E							
LAT. =	32.102898	°N	LAT. =	32.079324	°N							
LONG. =	103.824879	°W	LONG. =	103.825042	°W							
FT	P (NAD 83 NM	IE)										
Y =	400,825.8	Ν										
X =	698,776.0	E										
LAT. =	32.100929	°N										
LONG. =	103.824893	°W										
SH	L (NAD 27 NM	ΙE)	LI	FP (NAD 27 NM	E)							
Y =	401,095.8	Ν	Y =	392,998.6	Ν							
X =	657,695.0	E	X =	657,581.2	E							
LAT. =	32.101705	°N	LAT. =	32.079447	°N							
LONG. =	103.824071	°W	LONG. =	103.824562	°W							
KO	P (NAD 27 NI	ΛE)	BHL (NAD 27 NME)									
Y =	401,484.1	Ν	Y =	392,908.6	N							
X =	657,591.4	Е	X =	657,581.2	E							
LAT. =	32.102774	°N	LAT. =	32.079200	°N							
LONG. =	103.824400	°W	LONG. =	103.824563	°W							
FT	P (NAD 27 NM	1E)										
Y =	400,767.9	N										
X =	657,590.5	E										
	32 100805	°N										
LAT. =	02:100000											
LAT. = LONG. =	103.824414	°W										

<u>CORNER COORDINATES (NAD83 NME)</u>										
A - Y =	400,922.9	Ν	A - X =	698,427.0	Е					
B - Y =	398,269.0	Ν	B - X =	698,399.2	Е					
C - Y =	395,615.4	Ν	C - X =	698,415.7	Е					
D - Y =	392,953.5	Ν	D - X =	698,417.0	Е					
E - Y =	400,933.8	Ζ	E - X =	699,752.5	Е					
F - Y =	398,278.5	Z	F - X =	699,727.5	Е					
G - Y =	395,624.6	Ζ	G - X =	699,742.6	Е					
H - Y =	392,964.1	Ν	H - X =	699,750.1	Е					
CORNER COORDINATES (NAD27 NME)										
CC	RNER COO	RDI	NATES (I	NAD27 NME)						
<u>CC</u> A - Y =	RNER COO 400,865.0	RDII N	NATES (I A - X =	NAD27 NME) 657,241.5	E					
<u>CC</u> A - Y = B - Y =	RNER COO 400,865.0 398,211.1	RDII N N	NATES (I A - X = B - X =	NAD27 NME) 657,241.5 657,213.6	E					
<u>CC</u> A - Y = B - Y = C - Y =	RNER COO 400,865.0 398,211.1 395,557.6	RDII N N N	A - X = B - X = C - X =	AD27 NME) 657,241.5 657,213.6 657,230.0	E E E					
CC A - Y = B - Y = C - Y = D - Y =	RNER COO 400,865.0 398,211.1 395,557.6 392,895.8	RDII N N N N	A-X= B-X= C-X= D-X=	AD27 NME) 657,241.5 657,213.6 657,230.0 657,231.2	E E E					
CC A - Y = B - Y = C - Y = D - Y = E - Y =	RNER COO 400,865.0 398,211.1 395,557.6 392,895.8 400,875.9	RDII N N N N N	ATES (I A - X = B - X = C - X = D - X = E - X =	AD27 NME) 657,241.5 657,213.6 657,230.0 657,231.2 658,567.0	E E E					
CC A - Y = B - Y = C - Y = D - Y = E - Y = F - Y =	RNER COO 400,865.0 398,211.1 395,557.6 392,895.8 400,875.9 398,220.6	RDII N N N N N	A-X= B-X= C-X= D-X= E-X= F-X=	NAD27 NME) 657,241.5 657,213.6 657,230.0 657,231.2 658,567.0 658,541.9	E E E E					
CC A - Y = B - Y = C - Y = D - Y = E - Y = F - Y = G - Y =	RNER COO 400,865.0 398,211.1 395,557.6 392,895.8 400,875.9 398,220.6 395,566.8	RDII Z Z Z Z Z Z Z	ATES (I A - X = B - X = C - X = D - X = E - X = F - X = G - X =	AD27 NME) 657,241.5 657,213.6 657,230.0 657,231.2 658,567.0 658,541.9 658,556.9	E E E E E					



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DATE: DRAWN BY: CHECKED BY: FIELD CREW:

3-14-2025 LM CH IR 2023040182 1" = 2,500' 2 OF 2

PROJECT NO:

SCALE:

SHEET

REVISION

<u>C-1</u>	02		East		State of N	New Mexico				Revised July 9, 2024	
Submit I Via OCI	Electronically D Permitting		Ene	ergy, 1 O	Vinerals & Nat	ATION DIVIS	Departm SION	ient	Submittal		Initial Submittal
	C.								Type:		Amended Report
											As Dimed
					WELL LOCATIO	N INFORMATION	1				
API N 30-	umber 015-46948		Pool Code 98220		Pool Na PL	ime JRPLE SAGE; WOLF	CAMP (GA	S)			
Proper 327	rty Code '328		Property Name	POK	ER LAKE UNIT 30 B	S				Well Nu 107H	ımber
ORGID No. 373075 Operator Name XTO PERMIAN OPERAT						ING, LLC .			(Ground 3,364	Level Elevation
Surface Owner: State Fee Tribal Federal					Mineral Owner:	State 🗌 F	Fee 🗌 Triba	1 🛛 Feder	al		
T II	Section	Townshi	in Bange	Lot	Surfac	e Location	Latituda	I	ongitude		County
H	30	25 S	31 E	Lot	2,310' FNL	660' FEL	32.102 ⁻	195	-103.811()17	EDDY
UL P	Section 6	Townshi 26 S	p Range 31 E	Lot	Bottom H Ft. from N/S 150' FSL	Iole Location Ft. from E/W 891' FEL	Latitude 32.065	113	ongitude -103.8118	334	County EDDY
Dedic	ated Acres	Infill or D	Defining Well	Definir	ng Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code		
Order	Numbers.		INING			Well setbacks are un	der Common	Ownership: [XYes 🗌	No	
					Viat Of	f Doint (KOD)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude		County
Н	30	25 S	31 E		2,310' FNL First Tak	e Point (FTP)	32.102	195	-103.8110)17	EDDY
UL I	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 891' FEL	Latitude 32.1002	286 Lo	ongitude -103.8117	781	County EDDY
UL	Section	Townshi	ip Range	Lot	Last Take Ft. from N/S	e Point (LTP) Ft. from E/W	Latitude	Lo	ongitude		County
Р	6	26 S	31 E		330' FSL	891' FEL	32.0656	508	-103.8118	335	EDDY
Unitiz	ed Area or Ar	ea of Unifor NMNM-	rm Interest 071016X	Spacin	ng Unit Type 🔀 Horiz	ontal 🗌 Vertical	Gr	ound Floor E	Elevation:	3,364'	
OPE	ERATOR C	CERTIFIC	CATIONS			SURVEYOR CERTIFICATIONS					
I here best of interes locatio an ow agreen If this the co interes compl divisio	by certify that f my knowledg st or unleased on or has a rig ner of such a r ment or a com, well is a horiz nsent of at lea st in each trac. eted interval v on.	the informa e and belief mineral inte th to drill th nineral or w pulsory pool contal well, I st one lessee t (in the targ will be locate	tion contained her , and that this org rest in the land in is well at this loca orking interest, o ling order heretof further certify th or owner of a wo et pool or format d or obtained a c	vein is tru anization actuding t ation purs r to a volu or e enter or king into orking into ompulsor	e and complete to the either owns a working he proposed bottom hole suant to a contract with untary pooling ed by the division. ganization has received erest or unleased minera ich any part of the well y pooling form the	I hereby certify th notes of actual sur- is true and correc is true and correc actual survey on the catual survey on the were performed by that I am responsie MEXICO, AND that IS MEXICO,	the well loo rveys made by t to the best o w MEXICO PROFI ERTIFY THAT THI HE GROUND UP HE OR UNDER ILE FOR THIS SU STANDARDS FOR TRUE AND CORI SELIEF.	cation shown or me or unde f my belief. ESSIONAL SURV SURVEY PLA SURVEY PLA SURVEY THAT TH SURVEY, THAT TH SURVEYING IN RECT TO THE I	n on this plan r my super VEYOR NO. T AND THE S BASED PERVISION: HIS SURVEY NEW BEST OF 25	at was j	C. PAPA WEXICO 21209
Lac	ey Gra <i>n</i> illo		3,	/18/25		REGISTERED PROFESSI STATE OF NEW MEXICO	ONAL LAND SUR D NO. 21209	VEYOR	ζ.	ortss	ONAL SURVET
Signat	ure]	Date		Signature and Seal	of Professiona	al Surveyor			
Lac	ey Granillo)					1				
Printe	d Name					Certificate Number		Date of Surv	vey		
Lacey.granillo@exxonmobil.com					TIM C. PAPPA	S 21209	01/07/:	2021			
	Note: No a	llowable wi	ll be assigned to	this comp	oletion until all interest.	 s have been consolidate	rd or a non-sta	undard unit i	has been aj	provec	l by the division.
	FS		NC 2821	West 7th Ph: 81 TBPE Fi ©	Street., Ste 200 - Fort 7.349,9800 - Fax: 979. rm 17957 TBPLS Firm www.fscinc.net copyright 2024 - All Rehrs Re	Worth, TX 76107 732.5271 1 10193887	DATE: DRAWN CHECKE FIELD C	BY: D BY: REW:	3-7-2025 LM CH IR	PRO SCA SHE REV	IECT NO: 2017071(LE: ET: 1 O SION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







SHL/KOF	P (NAD83 NME)	LTP (I	NAD83 NME)
Y =	401,306.7	Y =	387,996.1
X =	703,070.6	X =	702,881.6
LAT. =	32.102195 °N	LAT. =	32.065608 °N
LONG. =	103.811017 °W	LONG. =	103.811835 °W
FTP (I	NAD83 NME)	BHL (NAD83 NME)
Y =	400,611.4	Y =	387,816.1
X =	702,837.2	X =	702,882.7
LAT. =	32.100286 °N	LAT. =	32.065113 °N
LONG. =	103.811781 °W	LONG. =	103.811834 °W
	CORNER COORDI	NATES (NAD8	3 NME)
A - Y =	400,966.5 N	, X =	703,729.5 E
B - Y =	398,308.0 N	, X =	703,719.7 E
C - Y =	395,652.0 N	, X =	703,732.0 E
D - Y =	392,996.2 N	, X =	703,742.0 E
E - Y =	390,335.7 N	, X =	703,758.2 E
F - Y =	387,674.7 N	, X =	703,774.6 E
G - Y =	400,955.6 N	, X =	702,400.1 F
H - Y =	398,298.0 N	, X =	702,389.1 F
I - Y =	395,642.9 N	, X =	702.401.5 F
J - Y =	392.985.5 N	, X =	702.412.9 F
K - Y =	390.323.9 N	, X =	702.428.8 F
L - Y =	387.661.9 N	, X=	702,444 8 F
	(NAD27 NMF)	, ,, – ITP (I	NAD27 NMF
۲ = ۲	401 248 8	V -	387 938 5
Y =	-01,2-0.0 661 885 0	у – У –	661 695 6
	32 102070 °N	- ^ - TAT -	33 UE2183 eVI
	103 810528 °\\/		102 811258 014
ETD /8	103.010350 VV		103.011330 W
г (Г V –	100 552 5	DFIL (207 750 C
ד = ע –	400,000.0	Y =	301,/38.0 661 606 7
	22 1001C2 PM	X =	סצט,נסס. / אין מכמסס אין
LA I. =	32.100102 IN		32.004989 N
UNG. =		LUNG. =	103.011337 W
Δ - ۷ -		INATES (INAUZ	662 542 0 E
	200,500.0 N	, ^= v_	667 E24 0 E
D-1≓ C-V-	205 504 2 N	, ^= v_	662 E46 2 E
C - T = D - V - T	202 020 E N	, ^= v_	002,340.2 E
D-1≓ E_V-	200 270 1 N	, ^= v_	662,330.1 E
	227 617 1 N	, ^= v_	667 E00 6 F
г-т= С V-	201,011.1 IN	, X=	002,008.0 E
G-ĭ= ⊔ V_	400,097.7 N	, X=	CO1,214.5 E
п-т= IV-	396,240.1 N	, X= V-	001,203.4 E
I - Y =	395,585.1 N	, X=	001,215.8 E
א א א א	392,927.8 N	, X=	001,227.U E
K - Y =	390,266.3 N	, X=	661,242.8 E
L - Y =	387,604.3 N	, X =	661,258.8 E
	DATF:	3-7-2025	PROIECT NO:
	DRAWN BY	LM	SCALE:

CHECKED BY

FIELD CREW:

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REVISION

2 OF 2

NO



C-10)2				State of	² Ne	w Mexico					Revised July 9, 2024
	<u> </u>		Ene	ergy, N	Ainerals & Na	atur	al Resources E	Departn	nent			
Submit El Via OCD	lectronically Permitting			0	IL CONSER	VA	TION DIVISIO	ON		Submitte		Initial Submittal
	0									Type:	" ⊠	Amended Report
												As Drilled
A DI Nu	umbor		Page Cada		WELL LOCATIO	ON I	NFORMATION					
30-0)15-46939		98220		F		PLE SAGE; WOLFC	amp (ga	S)			
Propert 3273	ty Code 328		Property Name	POK	ER LAKE UNIT 30	BS					Well Nu 105H	ımber
ORGIE 3730	D No. 075		Operator Name	ХТО	PERMIAN OPERA	ATING	G, LLC.				Ground 3,365	Level Elevation
Surface	e Owner:	State 🗌 H	Fee 🗌 Tribal 🗌	Federal			Mineral Owner:	State 🗌 I	Fee 🗌 Triba	il 🔀 Fede	ral	
	1	1		-1	Surfa	ace L	ocation	1				
UL G	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2,310' FNL	_	Ft. from E/W 1,980' FEL	Latitude 32.102	189	ongitude -103.815	280	County EDDY
					Bottom	1 Hol	e Location					
UL O	Section 6	Townshi 26 S	ip Range 31 E	Lot	Ft. from N/S 150' FSL		Ft. from E/W 2,439' FEL	Latitude 32.065	093	ongitude -103.816	831	County EDDY
Dedica 800	ted Acres	Infill or D	Defining Well	Definir 3(g Well API	(Dverlapping Spacing U	nit (Y/N)	Consolida	tion Code		
Order 1	Numbers.					1	Well setbacks are under	r Common	Ownership:	X Yes 🗌] No	
					Kick C	Off P	oint (KOP)					
UL	Section	Townshi	p Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	L	ongitude		County
G	30	25 S	31 E		2,310' FNL Eirst Te	aka D	1,980' FEL	32.102	189	-103.815	280	EDDY
UL	Section	Townsh	ip Range	Lot	First Ta		Ft. from E/W	Latitude	L	ongitude		County
J	30	25 S	31 E		2,310' FSL		2,439' FEL	32.100	275	-103.816	780	EDDY
UL	Section	Townshi	p Range	Lot	Last Ta Ft. from N/S	ike P	oint (LTP) Ft. from E/W	Latitude	L	ongitude		County
0	6	26 S	31 E		330' FSL		2,439' FEL	32.065	588	-103.816	832	EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-	m Interest 071016X	Spacir	g Unit Type 🔀 Hor	rizonta	ıl 🗌 Vertical	Gi	ound Floor I	Elevation:	3,365'	
OPE	RATOR C	ERTIFIC	CATIONS				SURVEYOR CERTIFICATIONS					
I hereb	y certify that	the informa	tion contained he	rein is tru	e and complete to the		I hereby certify that the well location shown on this plat was plotted from field					
best of interest	my knowledg t or unleased	e and belief mineral inte	, and that this org crest in the land in	anization cluding ti	either owns a working he proposed bottom he	g ole	e notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED					
an own	n or has a rig her of such a n	ht to drill th nineral or w	ors well at this loc orking interest, o	ation purs r to a voli	uant to a contract wit intary pooling	tn						
If this y	vell is a horiz	ontal well	further certify th	at this or	a by the atvision. panization has receive	<i>pd</i>	THAT I AM RESPONSIBLE MEETS THE MINIMUM STAN MEXICO, AND THAT IS TRU	FOR THIS SINDARDS FOR	JRVEY, THAT TI SURVEYING IN RECT TO THE	HIS SURVEY NEW BEST OF		W MEXIC TS
the con	sent of at least t in each tract	st one lessee (in the targ	e or owner of a we bet pool or format	orking inte ion) in wh	erest or unleased mine tich any part of the we	eral ell's	MY KNOWLEDGE AND BELI	ief. 7 Mai	cch 2C	25		21209
comple division	eted interval w n.	vill be locate	ed or obtained a c	compulsor	y pooling form the				011 20	25		
Lacey	Granillo			3/18/25			REGISTERED PROFESSIONA STATE OF NEW MEXICO N	AL LAND SUF IO. 21209	IVEYOR		OFFSS	VONAL SURVET
Signatu	ure			Date			Signature and Seal of	Profession	al Surveyor			
Lac	ey Granill	0										
Printed	l Name						Certificate Number		Date of Surv	vey		
Lacey.granillo@exxonmobil.com							TIM C. PAPPAS 2	21209	01/07/:	2021		
Email 4	Address					_						
	Note: No ai	llowable wi	ll be assigned to	this comp	letion until all intere.	ests ha	we been consolidated o	or a non-st	andard unit i	has been a	pprovec	l by the division.
大	FS	CI	NC 2821	West 7th Ph: 81	Street., Ste 200 - Foi 7.349.9800 - Fax: 97	ort Wo 79.732	orth, TX 76107 2.5271	DATE:		3-7-2025	PRO	JECT NO: 20170710
\diamond	SURVEYO	RS+ENGIN	EERS	TBPE Fi	rm 17957 TBPLS Fin www.fscinc.net copyright 2024 - all rights	rm 10 t RESERVE	193887 ^D	DRAWN CHECKI FIELD C	вү: ED BY: REW:	LM CH IR	SCA SHE REV	LE: ET: 1 OF SION: N

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SHL/KOF	P (NAD83 NME)	LTP (I	NAD83 NME)]
Y =	401,298.2	Y =	387,981.3	
X =	701.750.6	X =	701.333.7	
IAT.=	32,102189 °N	IAT. =	32.065588 °N	
LONG. =	103.815280 °W	LONG. =	103.816832 °W	
FTP (I	AD83 NMF)	BHI (I	NAD83 NMF)	
Y =	400.599.8	Y =	387.801.3	
x =	701,289,2	X =	701.334.8	
IAT. =	32.100275 °N	IAT. =	32.065093 °N	
IONG =	103.816780 °W	LONG. =	103.816831 °W	
	CORNER COORDIN	ATES (NAD8	SNMF)	
A - Y =	400 944 7 N	X =	701 070 7 F	
B-Y=	398,288,0 N	X =	701.058.4 F	
C - Y =	395.633.7 N	X =	701.071.1 E	
D-Y=	392.974.7 N	X =	701.083.8 E	
E-Y=	390.312.1 N	X =	701.099.4 F	
F-Y=	387.649.2 N	X =	701.115.0 F	
G-Y=	400,955.6 N	X =	702,400.1 F	
H-Y=	398,298.0 N	X =	702.389.1 E	
I - Y =	395.642.9 N	X =	702.401.5 E	
J - Y =	392.985.5 N	X =	702.412.9 E	
K - Y =	390.323.9 N	X =	702.428.8 E	
L - Y =	387.661.9 N	X =	702.444.8 E	
	(NΔD27 NMF)		NAD27 NMF)	
	401 240 3	Y =	387 923 7	
X =	660 565 0	Y =	660 147 7	
	32 102064 °N	IAT =	32 065463 °N	
	103 814801 °W	LONG =	103 816355 °W	
FTP (I		BHI (NAD27 NMF)	
v =	400 541 9	V =	387 743 7	
x =	660 103 6	Y =	660 148 8	
	32 100150 °N		32 064968 °N	
	103 816302 °W	LONG =	103 816354 °W	
		INTES (NADO	7 NIME	
Δ_Υ-		VAU2. V -	650 885 1 F	
	202 220 1 N	× = × -	650 877 7 E	
	395,230.1 N ,	× - × -	650 885 2 5	
	392 917 0 N	× - × -	659 897 9 F	
F-V-	390 254 / N	× - × -	659 913 5 F	
F-V-	387 591 6 N	× - × -	659 979 N F	
G-V=	400.897.7 N	X - X -	661 214 5 F	
H-V=	398,240 1 N	X =	661 203 4 F	
	395 585 1 N	X -	661 215 8 F	
I_V=	392,927 & N	X - X -	661 227 0 F	
K-V=	390 266 3 N	X =	661 242 8 F	
I - Y =	387 604 3 N	X =	661 258 8 F	
			001,230.0 L	J
		3-7-2025	PROJECT NO:	2017071034
	CHECKED BY:	CH	SHEET:	2 OF 2
	FIELD CREW:	IR	REVISION:	NC

Released to Imaging: 7/16/2025 11:11:24 AM

C-10)2				State of	f No	w Mavico					Revised July 9, 202
			Ene	rgy, N	Ainerals & Na	atur	tural Resources Department					
Submit E Via OCD	lectronically Permitting			0	IL CONSER	VA	TION DIVISI	ON		Submittal		Initial Submittal
										Type:		Amended Report
			1		WELL LOCATI	ION I	NFORMATION					
API Νι 30-0	umber 015-46936		Pool Code 98220		Pool : F	Name PURF	PLE SAGE; WOLFC	CAMP (G/	AS)			
Propert 3273	ty Code 328		Property Name	POKE	ER LAKE UNIT 30) BS					Well Nu 103H	mber
ORGII	D No. 075		Operator Name	XTO I	PERMIAN OPERA	ATINO	G, LLC.			(Ground	Level Elevation
Surface	e Owner:	State 🗌 F	See 🔲 Tribal 🗌	Federal			Mineral Owner:	State	Fee 🗌 Triba	1 🗌 Feder	al	
					Surfa	ace L	location					
UL F	Section 30	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 2.310' FNL		Ft. from E/W 1.980' FWL	Latitude	e Lo 2181	ongitude -103.8196	626	County EDDY
					Bottom	ı Hol	e Location					
UL N	Section 31	Townshi 25 S	p Range 31 E	Lot	Ft. from N/S 200' FSL		Ft. from E/W 1,869' FWL	Latitude 32.079	e Lo 9860	ongitude -103.820	135	County EDDY
Dedica	ated Acres	Infill or D	efining Well	Definin	g Well API	(Overlapping Spacing U	Jnit (Y/N)	Consolida	tion Code		
479.	.90	INFI	_L	30	-015-46934		N		U			
Order 1	Numbers.						Well setbacks are unde	er Commor	Ownership:	🗙 Yes 🗌	No	
				1	Kick C	Off P	oint (KOP)					1
UL F	Section 30	Townshi	p Range 31 E	Lot	Ft. from N/S 2,310' FNL		Ft. from E/W 1,980' FWL	Latitude	e Lo 2181	ongitude -103.8196	626	County EDDY
					First Ta	ake P	Point (FTP)					
K	30	25 S	p Range 31 E	Lot	2,310' FSL		1,869' FWL	32.100	e Lo 0268	-103.8199	999	EDDY
III	Section	Townshi	n Panga	Lot	Last Ta	ake P	toint (LTP)	Latitud		angituda		County
N	31	25 S	31 E	Lot	330' FSL		1,869' FWL	32.080)218	-103.820′	133	EDDY
Unitize	ed Area or Are	ea of Unifor NMNM-	m Interest 071016X	Spacin	g Unit Type 🔀 Hor	rizonta	al 🗌 Vertical	C	fround Floor I	Elevation:	3,382'	
OPE	RATOR C	ERTIFIC	CATIONS				SURVEYOR C	ERTIFI	CATIONS			
I hereb	by certify that	the informa	tion contained her	ein is true	e and complete to the	?	I hereby certify that	t the well l	ocation shown	i on this pl	at was p	plotted from field
interest locatio	my knowledge t or unleased i m or has a rig	e ana bellef mineral inte ht to drill th	and that this organised in the land in the land in the land in the land in the local section is well at this local section.	inization cluding th ition purs	either owns a workin, he proposed bottom h uant to a contract wit	ıg 10le 5th	notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					
an own agreem	ier of such a n nent or a comp	ineral or w pulsory pool	orking interest, or ling order heretofo	to a volu ore entere	ntary pooling d by the division.		21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE	TIFY THAT TI GROUND U E OR UNDER FOR THIS S	HIS SURVEY PLA PON WHICH IT IS R MY DIRECT SU	T AND THE S BASED IPERVISION; HIS SURVEY	· W	C. PAPPA
If this v	well is a horiz	ontal well, I	further certify tha	t this org	anization has receive	ed	MEETS THE MINIMUM STA MEXICO, AND THAT IS THE MY KNOWLEDGE AND BE	NDARDS FOR RUE AND CO LIEF.	R SURVEYING IN RRECT TO THE	NEW BEST OF	14	W MEXICO
interest comple	t in each tract ted interval w	i one lessee (in the targ vill be locate	et pool or formation of or obtained a co	rking inie on) in wh ompulsory	rest or unleased mine ich any part of the we v pooling form the	ell's	Th	131	March	2025	'((21209
division	n.				r		TIM C. PAPPAS REGISTERED PROFESSION	IAL LAND SU	IRVEYOR		000	
Lace	ey Granillo			3/18/25	i		CIAL OF NEW MEADU	21209			.55	ONAL SUR'
Signatu	ure		E	Date			Signature and Seal of	f Professio	nal Surveyor			
Lace	ey Granill	0										
Printed	l Name						Certificate Number		Date of Surv	vey		
Lace Email	ey.granillo Address	@exxon	mobil.com				TIM C. PAPPAS	21209	02/26/	2020		
L	Note: No al	llowable wi	ll be assigned to t	his comp	letion until all intere	ests ha	we been consolidated	or a non-s	tandard unit	has been aj	oproved	by the division.
公	FS			Vest 7th Ph: 81 TBPE Fir	Street., Ste 200 - Fo 7.349.9800 - Fax: 97 m 17957 TRPIS Fi	ort Wo 79.732 irm 10	orth, TX 76107 2.5271 193887	DATE: DRAW	3 N BY:	-11-2025 LM	PROJ SCAI	ECT NO: 201707 .E:
-	SURVEYO	RS+ENGIN	EERS		www.fscinc.net	s reserve	D	CHECI FIELD	KED BY: CREW:	CH IR	SHEE REVI	T: 1 SION:

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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 SECTION LINE PROPOSED WELLBORE NEW MEXICO MINERAL LEASE LINE 330' BUFFER
 330' BUFFER DEDICATED ACREAGE



GEODETIC C SURFACE/KICK OFI NAD 2: Y= 401 X= 655 LAT.= 32. LONG.= 10:	DORDINATES 7 POINT LOCATION 5 7 NME 1,231.2 1,219.3 102057'N 3.819147'W	GEODETIC COORDINATI SURFACE/KICK OFF POINT I NAD 83 NME Y= 401,289.1 X= 700,404.7 LAT.= 32.102181'N LONG.= 103.819626'	ES LOCATION W
FIRST TAM NAD 2: Y= 400 X= 655 LAT.= 32. LONG.= 10:	KE POINT 7 NME 9,534.7 9,107.2 100144*N 3.819519°W	FIRST TAKE POINT NAD &3 NME Y= 400,592.6 X= 700,292.7 LAT.= 32.100268'N LONG.= 103.819999'	w
	CORNER COORDINA NAD 83 N B - Y= 400,944.7 N, B - Y= 400,933.8 N, C - Y= 398,288.0 N, D - Y= 398,278.5 N, E - Y= 395,633.7 N, F - Y= 395,633.7 N, F - Y= 395,64.6 N, H - Y= 392,974.7 N,	TES TABLE ME X= 701,070.7 E X= 699,752.5 E X= 701,058.4 E X= 699,727.5 E X= 701,071.1 E X= 699,742.6 E X= 701,083.8 E X= 699,750.1 E	
	$\begin{array}{rrrrr} & CORNER & COORDIN/ \\ & NAD & 27 & N \\ B & - Y = & 400,886.8 & N, \\ B & - Y = & 400,875.9 & N, \\ C & - Y = & 398,220.6 & N, \\ D & - Y = & 398,220.6 & N, \\ F & - Y = & 395,575.9 & N, \\ F & - Y = & 395,575.9 & N, \\ F & - Y = & 395,575.0 & N, \\ H & - Y = & 392,917.0 & N, \\ H & - Y = & 392,906.4 & N, \end{array}$	NTES TABLE ME X= 659,885.2 E X= 658,567.1 E X= 658,542.0 E X= 659,885.4 E X= 658,8557.0 E X= 659,898.0 E X= 659,564.4 E	
LA LON	AST TAKE POINT NAD 27 NME Y= 393,240.7 X= 659,100.1 T.= 32.080093'N G.= 103.819654'W LU	LAST TAKE POINT NAD 83 NME Y= 393,298.4 X= 700,285.8 LAT.= 32.080218"N DNG.= 103.820133"W	
BOTT LA LON	DM HOLE LOCATION BO NAD 27 NME Y= 393,110.7 X= 659,100.2 I.= 32.079736'N G.= 103.819656'W L	DTTOM HOLE LOCATION NAD 83 NME Y= 393,168.4 X= 700,285.9 LAT.= 32.079860'N DNG.= 103.820135'W	

DATE:

DRAWN BY:

CHECKED BY

FIELD CREW:

3-11-2025

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VEYORS+ENGINEERS

INC

2017071029

1" = 2,500'

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PROJECT NO:

SCALE:

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$\underline{C^{-10}}$	<u>02</u>				Sta	te of N	ew Mexico					Revised July 9, 2024
Submit Fl	lectronically		Ene	ergy, N	Ainerals	& Natu	ral Resources	Departr	nent			Initial Submittal
Via OCD	Permitting			0	IL CON	SERVA	ATION DIVISI	ION		Submitta		Amended Report
										Type:		As Drilled
				-	WELL LO	CATION	INFORMATION					
API Nu 30-0	umber 15-46940		Pool Code 98220			Pool Nam PUF	^{ie} RPLE SAGE; WOLF(CAMP (GA	NS)			
Propert	y Code		Property Name	POK	ER LAKE UI	NIT 30 BS					Well Nu 101H	umber
ORGIE) No.		Operator Name	хто	PERMIAN (OPERATIN	IG, LLC.				Ground	Level Elevation
3730)75	State D E		Dederal			Mineral Owner:		E 🗆 Tribal	L D Fada	3,370	,
Surrace				reuerai		C						
UL Section Township Range Lot Ft. from N/S Ft. from					Location Ft. from E/W	Latitude	Lo	ongitude		County		
	30	25 S	31 E 2 2,310' FNL 455' FWL				455' FWL	32.102	-173	103.824	551	EDDY
UL	Section	Townshi	Bottom Hole Location			Lc	ongitude		County			
	31	25 S	31 E	4	200'	FSL	843' FWL	32.079	- 851	103.823	447	EDDY
Dedica	ted Acres	Infill or D	efining Well	Definin	g Well API		Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code		
479.	90	INFIL	_L	30)-015-46934	1	N		U			
Order N	Numbers.						Well setbacks are und	ler Common	Ownership:	X Yes 🗌] No	
					I	Kick Off	Point (KOP)					
UL	Section 30	Townshi	p Range 31 F	Lot 2	Ft. from N	/S 0' ENI	Ft. from E/W 455' FWI	Latitude 32.102	Lo 2173 -	ongitude -103.824	551	County EDDY
					F	irst Take	Point (FTP)					
UL	Section 30	Townshi	p Range 31 F	Lot 3	Ft. from N	/S D' ESI	Ft. from E/W 843' FWI	Latitude 32.100	Lc	ongitude -103.823	312	County
		200			L	ast Take	Point (LTP)					
UL	Section 31	Townshi	p Range	Lot	Ft. from N	/S	Ft. from E/W	Latitude	Lo	ngitude	445	County
	51	200		-	550		043 1 WL	02.000	200			
Unitize	d Area or Are	ea of Unifor	m Interest	Spacin	g Unit Type	X Horizor	tal 🗌 Vertical	G	round Floor E	Elevation:	3 370'	
			<u>J71016A</u>									
OPEI	RATOR C	ERTIFIC	ATIONS				SURVEYOR CERTIFICATIONS					
I hereb <u>;</u> best of	y certify that	the informat	ion contained her	ein is true	e and complet	e to the working	I hereby certify tha notes of actual surv	it the well lo veys made b	ocation shown w me or unde	on this pl r my super	at was j vision,	plotted from field and that the same
interest location	or unleased in or has a rig.	mineral inte ht to drill th	rest in the land in is well at this loc	cluding th tion purs	he proposed by uant to a cont	ottom hole	is true and correct	to the best	of my belief. FESSIONAL SURV	EYOR NO.		
an own agreem	er of such a n	nineral or w oulsory pool	orking interest, o ing order heretof	r to a volu ore entere	ntary pooling d by the divisi	ion.	21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY	RTIFY THAT THE GROUND UP	IS SURVEY PLAT PON WHICH IT IS MY DIRECT SU	T AND THE BASED PERVISION;	M	C. PAPP
If this w	vell is a horiz	ontal well, I	further certify th	at this org	anization has	received	MEETS THE MINIMUM ST. MEXICO, AND THAT IS T MY KNOW FDGE AND BE	E FOR THIS S TANDARDS FOR TRUE AND COU FLIFF.	RECT TO THE E	NEW BEST OF	1	W MEXICO
the con: interest	sent of at leas in each tract	st one lessee (in the targ	or owner of a wo et pool or format	orking inte ion) in wh	rest or unleas ich any part o	sed mineral of the well's	IS March 2025 (21209)				21209	
complet division	ted interval w 1.	nii be locate	d or obtained a c	ompulsor	y pooling forn	<i>i</i> the	TIM C. PAPPAS			-	Ro.	, and the second
Lace	ey Granillo	D		3/18/2	5		STATE OF NEW MEXICO	NO. 21209		Ň	TSS S	YONAL SURVE
Signatu	ire			Date			Signature and Seal o	of Profession	al Surveyor			
Signature Date									-			
Lac	Printed Name						Certificate Number		Date of Surv	vey		
Lac Printed	Lacev.granillo@exxonmobil.com					TIM C. PAPPAS	5 21209	02/26/2	2020			
Lac Printed	.granillo@	Email Address										
Lac Printed Lacey Email A	granillo(
Lac Printed Lacey Email A	1.granillo(Address Note: No al	llowable wil	'l be assigned to	this comp	letion until al	ll interests I	have been consolidated	l or a non-s	tandard unit h	has been a	pproved	l by the division.
Lace Printed Lacey Email A	<mark>7.granillo(</mark> Address <i>Note: No al</i>	llowable wil	ll be assigned to	this comp	letion until ai	ll interests l	have been consolidated	l or a non-s	tandard unit k	has been a	pprovec	l by the division.
<i>Lace</i> Printed Lacey Email <i>A</i>	<mark>1.granillo(</mark> Address <u>Note: No al</u>	llowable wil	l be assigned to	this comp	letion until ai	ll interests I	have been consolidated	l or a non-s	tandard unit h	has been a	pprovec	l by the division.
Lacey Email 4	1.granillo(Address Note: No al	llowable wil	'l be assigned to	this comp	letion until al	ll interests	have been consolidated	1 or a non-s.	tandard unit h	has been a	pprovec	l by the division.
Tac Printed Lacey Email 4	Address Note: No al			this comp West 7th Ph: 81	letion until al Street., Ste 2 7,349,9800 -	ll interests 200 - Fort W Fax: 970.7	have been consolidated	l or a non-s. DATE:	tandard unit k	nas been a	pprovec PRO	l by the division.

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







Released to Imaging: 7/16/2025 11:11:24 AM

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		PLU BS 30 Postal Delivery List		
9589 0710 5270 1218 3200 55	EMG REV TR DATED	1000 W 4TH ST	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 47	SARGAR LLC	101 S 4TH ST	Artesia NM 88210	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3203 07	JENNIE VUKSICH	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 62	JWV INVESTMENTS LLC	11401 SAN FRANCISCO ROAD NE	ALBUQUERQUE NM 87122	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 54	CROFT LIVING TRUST KATIE ELIZABETH CROFT CO TTEE	11700 PRESTON RD STE 660 PMB 390	DALLAS TX 75230	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3234 90	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 79	ROBERT DENNIS FLOWERS	121 NONAME RD	DEXTER NM 88230	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 61	WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 7	Fort Worth TX 76107	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3234 07	Chevron U.S.A Inc.	1400 Smith St., Room 45137	Houston TX 45137	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 86	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER CO 80202	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 78	Travis L. Cliff	1420 N. Division St.	Appleton WI54911	Notification Sent Certified Mail: April 3, 2025

	LAURA AND JOHN ARNOLD	1717 WEST LOOP SOUTH SUITE 180	HOUSTON TX 77027	
	FOUNDATION			Notification Sent Certified
9589 0710 5270 1218 3234 83				Mail: April 3, 2025
	NOREENE FLOWERS	1908 N MESA AVE	ROSWELL NM 88201	
				Notification Sent Certified
9589 0710 5270 1218 3201 85				Mail: April 3, 2025
	PATRICK GLENN FLOWERS	1908 N MESA AVE	ROSWELL NM 88201	
				Notification Sent Certified
9589 0710 5270 1218 3200 93				Mail: April 3, 2025
	CHRISTOPHER MADDOX BASS	201 MAIN ST STE 2750	FORT WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3202 08				Mail: April 3, 2025
	LMB RSB GST EXEMPT DYNASTY 2016	201 MAIN STREET STE 2700	FORT WORTH TX 76102	
	TR			Notification Sent Certified
9589 0710 5270 1218 3201 09				Mail: April 3, 2025
	LMB RSB NON-EXEMPT 2016 TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3201 09				Mail: April 3, 2025
	THE BASS SICKEL 2016 CHILDRENS TR	201 MAIN STREET SUITE 2300		
			Fort Worth TX 76102	Notification Sent Certified
9589 0710 5270 1218 3201 92				Mail: April 3, 2025
	2016 SAMANTHA BASS FAMILY	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	
	TRUST			Notification Sent Certified
9589 0710 5270 1218 3201 92				Mail: April 3, 2025
	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3201 92				Mail: April 3, 2025
	ANNE CHANDLER BASS EVANS	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3201 92				Mail: April 3, 2025
	CIAM O AND G LLC	201 MAIN STREET SUITE 2700	FORI WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3201 92				Mail: April 3, 2025
	IGC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORI WORTH IX 76102	
				Notification Sent Certified
95890/1052/01218320192				Mait: April 3, 2025

9589 0710 5270 1218 3201 92LMB/RSB GST EXEMPT DYNASTY 2016 TR201 MAIN STREET SUITE 2700 201 MAIN STREET SUITE 2700 FORT WORTH TX 76102 Fort Worth TX 76102 Fort Worth TX 76102 Multi April 3, 2025Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3201 92THE PHILECOLOGY FOUNDATION S100 5270 1218 3201 92201 MAIN STREET SUITE 2700 Fort Worth TX 76102Fort Worth TX 76102 Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3201 92THE PHILECOLOGY FOUNDATION S100 5270 1218 3201 92201 MAIN STREET SUITE 2700 Fort Worth TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3201 92TIMOTHY RICHARDSON BASS S101 5270 1218 3201 25201 MAIN STREET SUITE 2700 Fort Worth TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3201 15BEPCO, L.P.201 Main Street, Suite 2600FORT WORTH TX 76102 FORT WORTH TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3202 15BEPCO, L.P.201 Main Street, Suite 2600FORT WORTH TX 76102 FORT WORTH TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3202 15BMT I BPEOR NM, LLC201 Main Street, Suite 2600FORT WORTH TX 76102 FORT WORTH TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3202 15CMB BPEOR NM, LLC201 Main Street, Suite 2600FORT WORTH TX 76102 FORT WORTH TX 76102Notification Sent Certified Mail: April 3, 20259589 0710 5270 1218 3202 15CMB BPEOR NM, LLC201 Main Street, Suite 2600FORT WORTH TX 76102 FORT WORTH TX 76102N		LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	
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	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified
9589 0710 5270 1218 3202 15				Mail: April 3, 2025
0590 0710 5270 1210 2202 15	ICTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH IX 76102	Notification Sent Certified
9589 0710 5270 1218 5202 15				Mait. April 3, 2023
	 Hvatt Anne Bass Management Trust	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified
9589 0710 5270 1218 3202 15				Mail: April 3, 2025
	Keystone (CTAM) BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified
9589 0710 5270 1218 3202 15				Mail: April 3, 2025
	Keystone (RMB) BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH IX 76102	Notification Sent Certified
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9589 0710 5270 1218 3202 15				Mail: April 3, 2025
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	PRB II 1993C I BPEOR NM, LLC	201 Main Street, Suite 2600		Notification Sent Certified
9589 0710 5270 1218 3202 15				Mail: April 3, 2025
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	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 2600		Notification Sent Certified
9589 0710 5270 1218 3202 15				Mail: April 3, 2025
	Samantha Sims Bass Management Trust	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified
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9589 0710 5270 1218 3202 15				Mail: April 3, 2025
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	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE	SPRING TX 77389	
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				Notification Sent Certified
9589 0710 5270 1218 3201 16				Mail: April 3, 2025

	KRISTIN HINKLE COOMES	265 259TH AVE NE	SAMMAMISH WA 98074	
				Notification Sent Certified
9589 0710 5270 1218 3203 14				Mail: April 3, 2025
	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	
				Notification Sent Certified
9589 0710 5270 1218 3202 39				Mail: April 3, 2025
	Dragoon Creek Minerals, LLC	3100 West 7th Street, Suite 240	FORT WORTH IX 76102	Notification Sent Certified
9589 0710 5270 1218 3201 23				Mail: April 3, 2025
		3230 Camp Bowie Blyd, Suite 300	Fort Worth TX 76107	Notification Sent Certified
9589 0710 5270 1218 3203 21	regasus Resources Nivi, LLC			Mail: April 3, 2025
	Devon Energy Production Company L.P.	333 West Sheridan Avenue	Oklahoma City OK 73102	Notification Sent Certified
9589 0710 5270 1218 3202 46				Mail: April 3, 2025
	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS TX 75205	
				Notification Sent Certified
9589 0710 5270 1218 3201 30				Mail: April 3, 2025
	TWR IV LLC	3724 HULEN STREET		
			Fort Worth TX 76102	Notification Sent Certified
9589 0710 5270 1218 32 35 06				Mail: April 3, 2025
	ELAINE A COLES	4019 HUNTS POINT RD	BELLEVUE WA 98004	
				Notification Sent Certified
9589 0710 5270 1218 3202 53				Mail: April 3, 2025
	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS IX 75219	
				Notification Sent Certified
9589 0710 5270 1218 3202 60				Mail: April 3, 2025
	SMP PAISANO MINERAL HOLDINGS	4143 MAPLE AVE STE 500	DALLAS IX 75219	Notification Sont Cartified
9589 0710 5270 1218 3237 80				Mail: April 3, 2025
3363 0710 3270 1218 3237 80	MSH FAM REAL EST PRTNISP II LLC	4143 MARI E AVE SUITE 500	DALLAS TX 75219	
				Notification Sent Certified
9589 0710 5270 1218 3238 89				Mail: April 3, 2025
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS TX 75219	
				Notification Sent Certified
9589 0710 5270 1218 3237 97				Mail: April 3, 2025

	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	
				Notification Sent Certified
9589 0710 5270 1218 3238 96				Mail: April 3, 2025
	SMP TITAN MINERAL	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	
				Notification Sent Certified
9589 0710 5270 1218 3202 84				Mail: April 3, 2025
	Occidental Permian Limited Partnership	5 Greenway Plaza, Suite 110	Houston TX 77046	
				Notification Sent Certified
9589 0710 5270 1218 3239 02				Mail: April 3, 2025
	Oxy Y-1 Corporation	5 Greenway Plaza, Suite 110	Houston TX 77046	Notification Sent Certified
9589 0710 5270 1218 3202 91				Mail: April 3, 2025
	JAMES NEAL FLOWERS	5503 E MARINA CT	POST FALLS ID 83854	
				Notification Sent Certified
9589 0710 5270 1218 3238 10				Mail: April 3, 2025
	JENNA HINKLE SARTORI	5710 HATCHERY CT	PENNGROVE CA 94951	
				Notification Sent Certified
9589 0710 5270 1218 3239 19				Mail: April 3, 2025
	Thomas Howard Whitson	602 Powderhorn Trl	Hesperus CO 81326	Notification Sent Certified
9589 0710 5270 1218 3237 28				Mail: April 3, 2025
	LAURIE HINKLE LEHMAN	767 OLD QUARRY ROAD S	LARKSPUR CA 94939	
				Notification Sent Certified
9589 0710 5270 1218 3238 27				Mail: April 3, 2025
	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE TX 76092	
				Notification Sent Certified
9589 0710 5270 1218 3239 26				Mail: April 3, 2025
	MMS BRENHAM FEDERAL	810 HOUSTON STREET	FORT WORTH TX 76102	
				Notification Sent Certified
9589 0710 5270 1218 3237 35				Mail: April 3, 2025
		834 S S FUART PL	LUCSON AZ 85710	
				Notification Sent Certified
9589 0710 5270 1218 3238 34				Mail: April 3, 2025
	Marcelle J. Gilbert	940 i Summer Kain Dr	Las Vegas INV 89134	Notification Sent Certified
9589 0710 5270 1218 3239 33				Mail: April 3, 2025

	Hanson-McBride Petroleum Company,	P.O. Box 1515	ROSWELL NM 88201	Notification Sent Certified
9589 0710 5270 1218 3237 42	L.L.C.			Mail: April 3, 2025
3333 0710 3270 1210 3207 42				
	Pichardson Minoral & Poyalty, LLC	$P \cap B_{OY} 2/23$	Poswall NM 88202	Notification Sent Certified
0590 0710 5270 1210 2220 41	Richardson Milleral & Royalty, LEC	F.O. D0x 2423		Modification Sent Certified
9589 0710 5270 1218 3238 41				Mail: April 3, 2025
	EOG Resources, Inc.	P.O. Box 4362	Houston IX 77210	Notification Sent Certified
9589 0710 5270 1218 3239 40				Mail: April 3, 2025
	Petroleo, LLC	P.O. Box 470722	Fort Worth TX 76107	Notification Sent Certified
9589 0710 5270 1218 3237 59				Mail: April 3, 2025
	MYCo Industries, Inc.	P.O. Box 840	Artesia NM 88211	Notification Sent Certified
9589 0710 5270 1218 3238 58				Mail: April 3, 2025
	Abo Petroleum Corporation	P.O. Box 900	Artesia NM 88211	Notification Sent Certified
9589 0710 5270 1218 3239 57	' '			Mail: April 3, 2025
	CHARLES E HINKLE	PO BOX 1030	KING CITY CA 93930	
				Notification Sent Certified
9589 0710 5270 1218 3237 66				Mail: April 3, 2025
		PO BOX 1300	ROSWELL NM 88202	
				Notification Sent Certified
0590 0710 5270 1219 2229 65				Mail: April 2, 2025
9389 07 10 3270 1218 3238 03				Mait. April 3, 2023
		PO BOX 1793	ROSVVELL INIM 88201	Natification Cont Contificat
				Notification Sent Certified
9589 0/10 52/0 1218 3239 64				Mail: April 3, 2025
	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903	
				Notification Sent Certified
9589 0710 5270 1218 3237 73				Mail: April 3, 2025
	JAMES LAWRENCE HINKLE	PO BOX 2262	KING CITY CA 93930	
				Notification Sent Certified
9589 0710 5270 1218 3238 72				Mail: April 3, 2025
	RICHARD H COATS	PO BOX 2412	MIDLAND TX 79702	
				Notification Sent Certified
9589 0710 5270 1218 3239 71				Mail: April 3, 2025

	MARK MCCLELLAN AND	PO BOX 730	ROSWELL NM 88202	
				Notification Sent Certified
9589 0710 5270 1533 1829 32				Mail: April 3, 2025
	SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS TX 75373	
				Notification Sent Certified
9589 0710 5270 1533 1829 56				Mail: April 3, 2025
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373	
				Notification Sent Certified
9589 0710 5270 1533 1829 63				Mail: April 3, 2025
	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS TX 75284	
				Notification Sent Certified
9589 0710 5270 1533 1829 49				Mail: April 3, 2025



March 31, 2025

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia XTO Permian Operating, LLC (505) 787-0508 Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia

Amanda Garcia NM Permitting Manager Permian Basin – Delaware Operations

XTO Permian Operating, LLC. Amanda Garcia 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 432-894-1588 amanda.garcia@exxonmobil.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1225 Ad Number: 41620 Description: PLU BS 30 Ad Cost: \$464.92

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 5, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dance

Agent

Subscribed to and sworn to me this 5th day of April 2025.

nekauten

Leanne Kaufenberg, Notaty Public, Redwood County Minnesota

JENNIFER THAMES EXXONMOBIL 6401 HOLIDAY HILL ROAD, BUILDING 5 MIDLAND, TX 79707 jennifer.thames@exxonmobil.com



TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST; 2016 HYATT BASS FAMILY TRUST; Abo Petroleum Corporation; ACB BPEOR NM, LLC; ANNE CHANDLER BASS EVANS; BARR FAMILY TRUST; BEPCO, L.P.; BMT I BPEOR NM, LLC; CHARLES E HINKLE; Chevron U.S.A Inc.; CHRISTOPHER MADDOX BASS; CMB BPEOR NM, LLC; CROFT LIVING TRUST KATLE ELIZABETH CROFT CO TTEE; CTAM O AND G LLC; CTV-CTAM BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC; DEVON ENERGY PRODUCTION CO LF, Devon Energy Production Company L.P.; Dragoon Greek Minerals, LLC; EDWIN PAULEY ESTATE; ELAINE A COLES; EMG REV TR DATED; EOG RESOUTCES, Inc.; FLYWAY HOLDINGS II LP; Flyway Holdings II, LP; GC OIL AND GAS LLC; GEORGE S MORRISON; Hanson-McBride Petroleum Company, LLC; HINKLE LIVING TRUST; Hyatt Anne Bass Management Trust; JAMES LAWRENCE HINKLE; JAMES NEAL FLOWERS; JENNA HINKLE SARTORI; ENNIE VUKSICH, JENNINGS LEE TRUST; JWV INVESTMEENTS LLC; Keystone (CTAM) BPEOR NM, LLC; Keystone (RMB) BPEOR NM, LLC; KRISTIN HINKLE COOMES; LAURA AND JOHN ARNOLD FOUNDATION; LAURIE HINKLE LEHMAN; LMB RSB GST EXEMPT DYNASTY 2016 TR; LMB RSB NON EXEMPT 2016 TR; LMB RSB NON-EXEMPT 2016 TRUST, LMB/RSB GST EXEMPT DYNASTY 2016 TR; LMB HI I BPEOR NM, LLC; LMB H IB BPEOR NM, LLC; MMS BRENHAM FEDERAL, MSH FAM REAL EST PRTNSP II LLC; MSH Family Real Estate Partnership; Oxy Y-1 Corporation; PAMELA L FLOWERS; DIXON; PATRICK GLENN FLOWERS; PEGASUS RESOURCES LLC; FPGBASUS Resources NM, LLC; RICHARD H COATS; Richardson Mineral & Royalty, LLC; ROBERT DENNIS FLOWERS; Samatha Sims Bass Management Trust; SANTA ELENA MINERALS SIV LP; SARGAR LLC; SITHO PERMIAN LP; SMP PAISANO MINERAL HOLDING; LP; RMP Paisano Mineral Holdings, LP; SMP 11400 MINERAL FLOWERS; PEGASUS RESOURCES LLC; FPGBASUS RESOURCES NM, LLC; RICHARD H COATS; Richardson Mineral & Royalty, LLC; ROBERT DENNIS FLOWERS; Samatha Sims Bass Management Trust; SANTA ELENA MINERALS IV LP; SARGAR LLC; SITHO PERMIAN LP; SMP PAISANO MINERAL HOLDINGS LP; SMP Paisano Mineral Hol

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 30 BS Central Tank Battery ("CTB") insofar as all existing and future wells drilled in the following spacing units: units:

(a) The 479.9-acre, more or less, spacing unit comprised of the SW/4 of Section 30 and the W/2 of Section 31 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-46940) POKER LAKE UNIT 30 BS #101H; (API NO. 30-015-46936) POKER LAKE UNIT 30 BS #103H; (API NO. 30-015-46943) POKER LAKE UNIT 30 BS #121H; (API NO. 30-015-46942) POKER LAKE UNIT 30 BS #122H; (API NO. 30-015-46943) POKER LAKE UNIT 30 BS #124H; (API NO. 30-015-46943) POKER LAKE UNIT 30 BS #105 (MOR) POKER PO LAKE UNIT 30 BS #161H; (API NO. 30-015-46934) POKER LAKE UNIT 30 BS #163H; (API NO. 30-015-46950) POKER LAKE UNIT 30 BS #164H.

30-015-46950) POKER LAKE UNIT 30 BS #164H.
(b) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East; AND the E/2 of Section 6 Township 26 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-53289) POKER LAKE UNIT 30 19 BS #125H; (API NO. 30-015-53289) POKER LAKE UNIT 30 19 BS #125H; (API NO. 30-015-53290) POKER LAKE UNIT 30 BS #105H; (API NO. 30-015-46948) POKER LAKE UNIT 30 BS #107H; (API NO. 30-015-46949) POKER LAKE UNIT 30 BS #125H; (API NO. 30-015-46945) POKER LAKE UNIT 30 BS #128H; (API NO. 30-015-47099) POKER LAKE UNIT 30 BS #167H.
(c) The 320-acre, more or less spacing unit comprised of the SE/4 of Section 19; E/2 NE/4 of

(c) The 320-acre, more or less, spacing unit comprised of the SE/4 of Section 19; E/2 NE/4 of Section 30; and the W/2 NW/4 of Section 29 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53440) POKER LAKE UNIT 30 19 BS#155H

(d) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; and Lot 1, Lot 2 and E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-53441) POKER LAKE UNIT 30 19 BS #102H; (API NO. 30-015-53530) POKER LAKE UNIT 30 19 BS #121H; (API NO. 30-015-53538) POKER LAKE UNIT 30 19 BS #122H; (API NO. 30-015-53439) POKER LAKE UNIT 30 19 BS #154H.

UNIT 30 19 BS #154H.
(e) The 640-acre, more or less, spacing unit comprised of the E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; and E/2 NW/4, W/2 NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53547) POKER LAKE UNIT 30 19 BS #103H.
(f) The 640-acre, more or less, spacing unit comprised of the E/2, NW/4 of Section 19 and NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53535) POKER LAKE UNIT 30 19 BS #153H.
(g) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool currently dedicated to the following wells: (API NO.30-015-55948) POKER LAKE UNIT 30 BS #309H; (API NO. 30-015-55949) POKER LAKE UNIT 30 BS #309H; (API NO. 30-015-55949) POKER LAKE UNIT 30 BS #310H; (API NO. 30-015-55947) POKER LAKE UNIT 30 BS #408H; (API NO. 30-015-55945) POKER LAKE UNIT 30 BS #410H.

(h) The 440-acre, more or less, spacing unit comprised of the SE/4 NE/4, E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S2530020; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55946) POKER LAKE UNIT 30 BS

(i) The 239.9-acre, more or less, spacing unit comprised of Lot 3 and Lot 4 of Section 30 and Lot 1, Lot 2, Lot 3 and Lot 4 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S2630010; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55950) POKER LAKE UNIT 30 BS #108H; (API NO. 30-015-55951) POKER LAKE UNIT 30 BS #108H;

(j) The 240-acre, more or less, spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S2630010; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55952) POKER LAKE UNIT 30 BS #110H

LAKE UNIT 30 BS #110H (k) The 640-acre, more or less, spacing unit comprised of the SE/4 of Section 18; E/2 of Section 19; NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S2530020; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53544) POKER LAKE UNIT 30 19 BS #104H; (API NO. 30-015-53545) POKER LAKE UNIT 30 19 BS #105H;(API NO. 30-015-53543) POKER LAKE UNIT 30 19 BS #107H. (1) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; Lot 1, Lot 2, E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S2530020; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53438) POKER LAKE UNIT 30 19 BS #124H; (API NO. 30-015-53536) POKER LAKE UNIT 30 19 BS #151H; (API NO. 30-015-53532) POKER LAKE UNIT 30 19 BS #158H. POKER LAKE UNIT 30 19 BS #158H.

(m) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; E/2 NW/4; W/2 NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S2530020; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53537) POKER LAKE UNIT 30 19 BS #127H.

wells: (API NO. 30-015-53537) POKER LAKE UNIT 30 19 BS #127H.
(n) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 17; E/2 W/2, W/2 E/2 of Section 20; E/2 NW/4; W/2 NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53541) POKER LAKE UNIT 30 19 BS #108H.
(o) The 640-acre, more or less, spacing unit comprised of SE/4 of Section 17; E/2 of Section 20; NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO.30-015-53533) POKER LAKE UNIT 30 19 BS #156H

UNIT 30 19 BS #156H.

(p) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 30 BS Central Tank Battery ("CTB") with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda-garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus April 5, 2025.
CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9
 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's

Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

Order No. PLC-982

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

Order No. PLC-982

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang

DATE: 7/10/2025

ALBERT CHANG DIRECTOR

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-982 Operator: XTO Permian Operating, LLC (373075) Central Tank Battery: Poker Lake Unit 30 BS Central Tank Battery Central Tank Battery Location: UL F, Section 30, Township 25 South, Range 31 East Gas Title Transfer Meter Location: UL A, Section 30, Township 25 South, Range 31 East Gas Title Transfer Meter Location: UL C, Section 30, Township 25 South, Range 31 East Gas Title Transfer Meter Location: UL E, Section 30, Township 25 South, Range 31 East Gas Title Transfer Meter Location: UL E, Section 30, Township 25 South, Range 31 East Gas Title Transfer Meter Location: UL G, Section 30, Township 25 South, Range 31 East

Pools

Pool Name	Pool Code
WILDCAT BIG SINK; BONE SPRING	96654
WILDCAT G-015 S263001O; BONE SPRING	97814
WILDCAT G-06 S253002O; BONE SPRING	97913
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	S/2	25-25S-30E
	S/2	26-25S-30E
	ALL	35-25S-30E
	ALL	36-25S-30E
	S/2	16-25S-31E
	S/2	17-25S-31E
	S/2	18-25S-31E
	ALL	19-25S-31E
	ALL	20-25S-31E
PA Wolfcamp Poker Lake NMNM 105723200	ALL	21-25S-31E
(071016AU)	SW/4 SW/4	22-25S-31E
	NW/4 NW/4	27-25S-31E
	ALL	28-25S-31E
	ALL	29-25S-31E
	ALL	30-25S-31E
	ALL	31-25S-31E
	ALL	32-25S-31E
	ALL	33-25S-31E
	ALL	04-26S-31E
	E/2	06-26S-31E
	SE/4	30-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit A	E/2	31-25S-31E
	E/2	6-26S-31E
	H I P	30-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit B	E/2 E/2	31-25S-31E

	E/2 E/2	6-26S-31E
PROPOSED PA Bone Spring Poker Lake Unit C	W/2 SW/4	30-25S-31E
	W/2 W/2	31-25S-31E
DODOSED DA Dana Serving Dahar Laka Unit D	E/2 SW/4	30-25S-31E
I KOI OSED I A Done Spring I oker Lake Unit D	E/2 W/2	31-25S-31E
	SE/4	18-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit E	E/2	19-25S-31E
	NE/4	30-25S-31E
	SW/4	18-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit F	W /2	19-25S-31E
	NW/4	30-25S-31E
	J K N O	18-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit G	E/2 W/2, W/2 E/2	19-25S-31E
	BCFG	30-25S-31E
	J K N O	17-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit H	E/2 W/2, W/2 E/2	20-25S-31E
	BCFG	29-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit I	SE/4	17-25S-31E
	E/2	20-25S-31E
	NE/4	29-25S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
20 015 46040	30 015 46040 Poker Lake Unit 30 RS #101H	SW/4	30-25S-31E	08220
50-015-40940 FOREI LARE UNIT 50 DS #101H	W /2	31-25S-31E	90220	
20.015.4(02) D.L., L.L. U., 4.20.DC #10	Polyar Laka Unit 20 DS #1021	SW/4	30-25S-31E	08220
30-013-40930	30-015-40930 Poker Lake Unit 30 BS #103H	W /2	31-25S-31E	90220
30 015 46041	20.015 4(041 Dokon Loko Unit 20 DS #12111	SW/4	30-25S-31E	08220
30-013-40741	Toket Lake Unit 50 b5 #12111	W /2	31-25S-31E	70220
30 015 46042	Poleor I also Unit 30 PS #122H	SW/4	30-25S-31E	08220
30-013-40942	FORET LARE UNIT 50 BS #122H	W /2	31-25S-31E	90220
30 015 16013	Poker I ako Unit 30 PS #124H	SW/4	30-25S-31E	08220
30-013-40743	Toket Lake Unit 50 b5 #12411	W /2	31-25S-31E	70220
30 015 46010	Poker I ake Unit 30 PS #161H	SW/4	30-25S-31E	08220
50-015-40710	Toket Lake Unit 50 b5 #10111	W /2	31-25S-31E	70220
30 015 16031	Poleor I also Unit 30 PS #163H	SW/4	30-25S-31E	08220
30-013-40934	FORET LARE UNIT 50 BS #105H	W /2	31-25S-31E	90220
30 015 46050	Poker I ake Unit 30 PS #164H	SW/4	30-25S-31E	08220
30-013-40730	950 POKET LAKE UNIT 50 BS #164H	W /2	31-25S-31E	70220
		SE/4	30-25S-31E	
30-015-53289	Poker Lake Unit 30 19 BS #125H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-53290	Poker Lake Unit 30 19 BS #126H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	

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	SE/4	30-25S-31E		
30-015-46939	Poker Lake Unit 30 BS #105H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-46948	Poker Lake Unit 30 BS #107H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-46949	Poker Lake Unit 30 BS #125H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-46945	Poker Lake Unit 30 BS #128H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-47099	Poker Lake Unit 30 BS #167H	E/2	31-25S-31E	98220
		E/2	6-26S-31E	
		SE/4	19-25S-31E	
30-015-53440	Poker Lake Unit 30 19 BS #155H	W/2 NW/4	29-24S-31E	98220
		E/2 NE/4	30-25S-31E	
		SW/4	18-25S-31E	
30-015-53441	Poker Lake Unit 30 19 BS #102H	W/2	19-25S-31E	98220
		NW/4	30-25S-31E	
	SW/4	18-25S-31E		
30-015-53540	Poker Lake Unit 30 19 BS #121H	W/2	19-25S-31E	98220
		NW/4	30-25S-31E	
		SW/4	18-25S-31E	
30-015-53538	Poker Lake Unit 30 19 BS #122H	W/2	19-25S-31E	98220
		NW/4	30-25S-31E	
		SW/4	18-25S-31E	
30-015-53439	Poker Lake Unit 30 19 BS #154H	W/2	19-25S-31E	98220
		NW/4	30-25S-31E	
		J K N O	18-25S-31E	
30-015-53547	Poker Lake Unit 30 19 BS #103H	E/2 W/2, W/2 E/2	19-25S-31E	98220
		B C F G	30-25S-31E	
30-015-53535	Poker Lake Unit 30 19 BS #153H	E/2, NW/4	19-25S-31E	98220
		NE/4	30-25S-31E	/0440
		SE/4	30-25S-31E	
30-015-55948	Poker Lake Unit 30 BS #309H	E/2	31-25S-31E	97913
		E/2	6-26S-31E	
		SE/4	30-25S-31E	
30-015-55949	Poker Lake Unit 30 BS #310H	E/2	31-25S-31E	97913
		E/2	6-26S-31E	
30-015-55947 Poker Lake Uni		SE/4	30-25S-31E	
	Poker Lake Unit 30 BS #408H	E/2	31-25S-31E	97913
		E/2	6-26S-31E	
		SE/4	30-25S-31E	05010
30-015-55945	Poker Lake Unit 30 BS #410H	E/2	31-25S-31E	97913
		E/2	6-26S-31E	

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		H I P	30-25S-31E	
30-015-55946	Poker Lake Unit 30 BS #409H	E/2 E/2	31-25S-31E	97913
		E/2 E/2	6-26S-31E	
30-015-55950 Poker Lake Unit 30 BS #108H	Delver Lelve Unit 20 DS #109H	W/2 SW/4	30-25S-31E	07014
	Poker Lake Unit 30 BS #108H	W/2 W/2	31-25S-31E	9/814
20.015.55051	30-015-55951 Poker Lake Unit 30 BS #109H	W/2 SW/4	30-25S-31E	07014
30-013-33931		W/2 W/2	31-25S-31E	9/814
20.015.55052	D.L., I. L. II. 4 20 DC #11011	E/2 SW/4	30-25S-31E	07014
30-013-33932	FORET LARE UNIT 50 BS #110H	E/2 W/2	31-25S-31E	9/014
20 015 53544		SE/4	18-25S-31E	07012
30-013-33344	FORET LARE UNIT 50 19 BS #104H	E/2	19-25S-31E	97913
		SE/4	18-25S-31E	
30-015-53545	Poker Lake Unit 30 19 BS #105H	E/2	19-25S-31E	97913
		NE/4	30-25S-31E	
		SE/4	18-25S-31E	
30-015-53543	Poker Lake Unit 30 19 BS #107H	E/2	19-25S-31E	97913
		NE/4	30-25S-31E	
30 015 53/38	Pokor I ako Unit 30 10 PS #124H	SW/4	18-25S-31E	07013
30-013-33430	FORET LARE UNIT 50 19 BS #124H	W /2	19-25S-31E	97913
		SW/4	18-25S-31E	
30-015-53536	Poker Lake Unit 30 19 BS #151H	W /2	19-25S-31E	97913
		NW/4	30-25S-31E	
		SW/4	18-25S-31E	
30-015-53532	Poker Lake Unit 30 19 BS #158H	W/2	19-25S-31E	97913
		NW/4	30-25S-31E	
20 015 52527	D-L L	J K N O	18-25S-31E	07012
30-015-53537	Poker Lake Unit 30 19 BS #127H	E/2 W/2, W/2 E/2	19-25S-31E	97913
		J K N O	17-25S-31E	
30-015-53541	Poker Lake Unit 30 19 BS #108H	E/2 W/2, W/2 E/2	20-25S-31E	96654
		BCFG	29-25S-31E	
		SE/4	17-25S-31E	
30-015-53533	Poker Lake Unit 30 19 BS #156H	E/2	20-25S-31E	96654
		NE/4	29-25S-31E	

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	448608
1	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS		
Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	7/16/2025

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