Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP(PROJECT AREA) ☐ NSP(PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Date

_____ Print or Type Name

_____ Phone Number

Amanda Garcia
_____ Signature

_____ e-mail Address

March 31, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) *diversely* owned oil and gas production at the Poker Lake Unit 30 BS Central Tank Battery ("CTB") *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 479.9-acre, more or less, spacing unit comprised of the SW/4 of Section 30 and the W/2 of Section 31 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-46940	POKER LAKE UNIT 30 BS	#101H
30-015-46936	POKER LAKE UNIT 30 BS	#103H
30-015-46941	POKER LAKE UNIT 30 BS	#121H
30-015-46942	POKER LAKE UNIT 30 BS	#122H
30-015-46943	POKER LAKE UNIT 30 BS	#124H
30-015-46910	POKER LAKE UNIT 30 BS	#161H
30-015-46934	POKER LAKE UNIT 30 BS	#163H
30-015-46950	POKER LAKE UNIT 30 BS	#164H

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

(b) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East; AND the E/2 of Section 6 Township 26 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-53289	POKER LAKE UNIT 30 19 BS	#125H
30-015-53290	POKER LAKE UNIT 30 19 BS	#126H
30-015-46939	POKER LAKE UNIT 30 BS	#105H
30-015-46948	POKER LAKE UNIT 30 BS	#107H
30-015-46949	POKER LAKE UNIT 30 BS	#125H
30-015-46945	POKER LAKE UNIT 30 BS	#128H
30-015-47099	POKER LAKE UNIT 30 BS	#167H

(c) The 320-acre, more or less, spacing unit comprised of the SE/4 of Section 19; E/2 NE/4 of Section 30; and the W/2 NW/4 of Section 29 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following well:

30-015-53440	POKER LAKE UNIT 30 19 BS #155H

(d) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; and Lot 1, Lot 2 and E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-53441	POKER LAKE UNIT 30 19 BS #102H
30-015-53540	POKER LAKE UNIT 30 19 BS #121H
30-015-53538	POKER LAKE UNIT 30 19 BS #122H
30-015-53439	POKER LAKE UNIT 30 19 BS #154H

(e) The 640-acre, more or less, spacing unit comprised of the E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; and E/2 NW/4, W/2 NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following well:

30-015-53547	POKER LAKE UNIT 30 19 BS #103H

(f) The 640-acre, more or less, spacing unit comprised of the E/2, NW/4 of Section 19 and NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following well:

30-015-53535	POKER LAKE UNIT 30 19 BS #153H

(g) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 of Section 6 Township 26S,

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Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-55948	POKER LAKE UNIT 30 BS	#309H
30-015-55949	POKER LAKE UNIT 30 BS	#310H
30-015-55947	POKER LAKE UNIT 30 BS	#408H
30-015-55945	POKER LAKE UNIT 30 BS	#410H

(h) The 440-acre, more or less, spacing unit comprised of the SE/4 NE/4, E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-55946	POKER LAKE UNIT 30 BS	#409H

(i) The 239.9-acre, more or less, spacing unit comprised of Lot 3 and Lot 4 of Section 30 and Lot 1, Lot 2, Lot 3 and Lot 4 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S263001O; BONE SPRING pool– currently dedicated to the following wells:

30-015-55950	POKER LAKE UNIT 30 BS	#108H
30-015-55951	POKER LAKE UNIT 30 BS	#109H

(j) The 240-acre, more or less, spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S263001O; BONE SPRING pool– currently dedicated to the following wells:

30-015-55952	POKER LAKE UNIT 30 BS	#110H

(k) The 640-acre, more or less, spacing unit comprised of the SE/4 of Section 18; E/2 of Section 19; NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-53544	POKER LAKE UNIT 30 19 BS	#104H
30-015-53545	POKER LAKE UNIT 30 19 BS	#105H
30-015-53543	POKER LAKE UNIT 30 19 BS	#107H

(l) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; Lot 1, Lot 2, E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-53438	POKER LAKE UNIT 30 19 BS	#124H
30-015-53536	POKER LAKE UNIT 30 19 BS	#151H

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30-015-53532 POKER LAKE UNIT 30 19 BS #158H

(m) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; E/2 NW/4; W/2 NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool– currently dedicated to the following wells:

30-015-53537 POKER LAKE UNIT 30 19 BS #127H

(n) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 17; E/2 W/2, W/2 E/2 of Section 20; E/2 NW/4; W/2 NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following wells:

30-015-53541 POKER LAKE UNIT 30 19 BS #108H

(o) The 640-acre, more or less, spacing unit comprised of SE/4 of Section 17; E/2 of Section 20; NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool– currently dedicated to the following wells:

30-015-53533 POKER LAKE UNIT 30 19 BS #156H

(p) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the* Poker Lake Unit 30 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at this CTB, located on the project area in the SE/4 NW/4 of Section 30. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CTB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

XTO Permian Operating, LLC.
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Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Amanda Garcia

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

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ExxonMobil

Date: 3/27/2025

Poker Lake Unit 30 BS CTB Lease Map

Exhibit 1

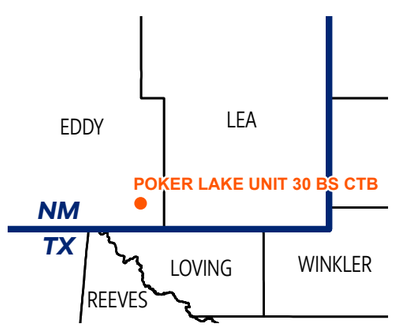
Legend

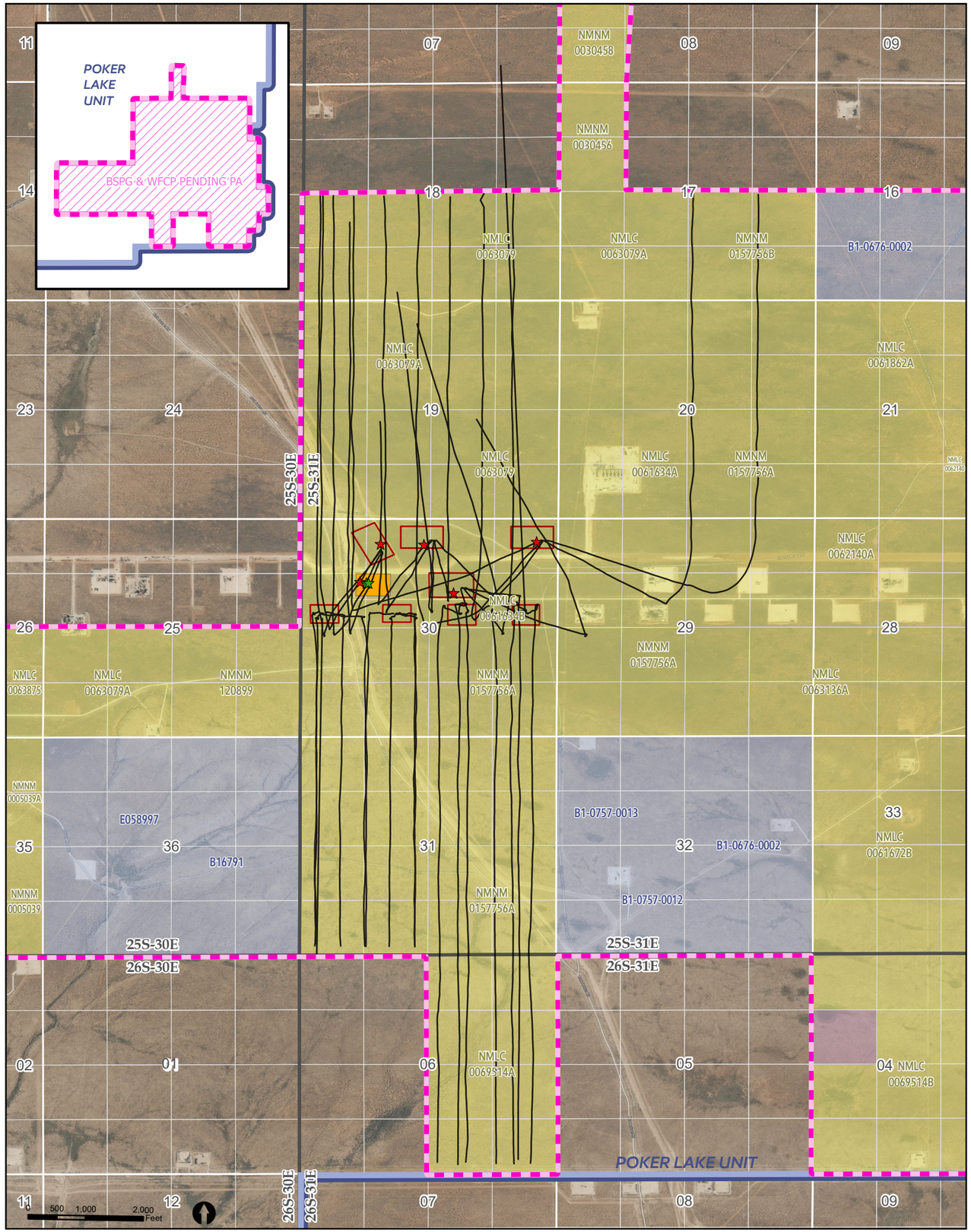
- GAS SALES FMP (4); GAS FMP (1)
- OIL LACT FMP (2)
- BSPG & WFCP PENDING PA (See Inset)
- FEDERAL MINERAL & SURFACE
- PRIVATE MINERAL & SURFACE
- STATE MINERAL & SURFACE
- CTB
- WELL PAD

Wells

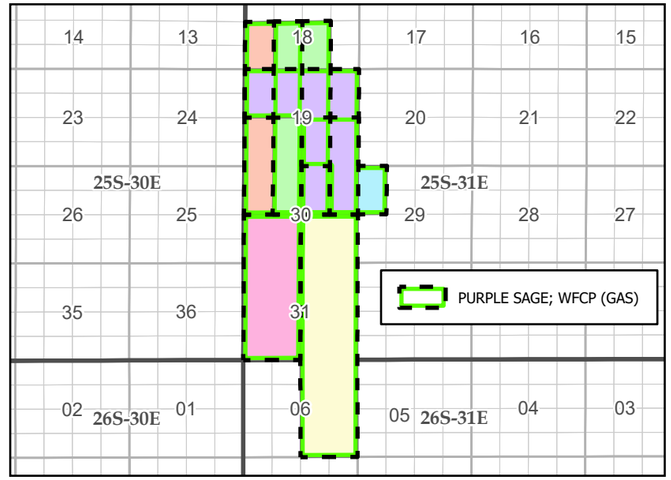
3001546940 - POKER LAKE UNIT 30 BS #101H
3001546936 - POKER LAKE UNIT 30 BS #103H
3001546939 - POKER LAKE UNIT 30 BS #105H
3001546948 - POKER LAKE UNIT 30 BS #107H
3001555950 - POKER LAKE UNIT 30 BS #108H
3001555951 - POKER LAKE UNIT 30 BS #109H
3001555952 - POKER LAKE UNIT 30 BS #110H
3001546941 - POKER LAKE UNIT 30 BS #121H
3001546942 - POKER LAKE UNIT 30 BS #122H
3001546943 - POKER LAKE UNIT 30 BS #124H
3001546949 - POKER LAKE UNIT 30 BS #125H
3001546945 - POKER LAKE UNIT 30 BS #128H
3001546910 - POKER LAKE UNIT 30 BS #161H
3001546934 - POKER LAKE UNIT 30 BS #163H
3001546950 - POKER LAKE UNIT 30 BS #164H
3001547099 - POKER LAKE UNIT 30 BS #167H
3001555948 - POKER LAKE UNIT 30 BS #309H
3001555949 - POKER LAKE UNIT 30 BS #310H
3001555947 - POKER LAKE UNIT 30 BS #408H
3001555946 - POKER LAKE UNIT 30 BS #409H
3001555945 - POKER LAKE UNIT 30 BS #410H
3001553441 - POKER LAKE UNIT 30 19 BS #102H
3001553547 - POKER LAKE UNIT 30 19 BS #103H
3001553544 - POKER LAKE UNIT 30 19 BS #104H
3001553545 - POKER LAKE UNIT 30 19 BS #105H
3001553543 - POKER LAKE UNIT 30 19 BS #107H
3001553541 - POKER LAKE UNIT 30 19 BS #108H
3001553540 - POKER LAKE UNIT 30 19 BS #121H
3001553538 - POKER LAKE UNIT 30 19 BS #122H
3001553438 - POKER LAKE UNIT 30 19 BS #124H
3001553289 - POKER LAKE UNIT 30 19 BS #125H
3001553290 - POKER LAKE UNIT 30 19 BS #126H
3001553537 - POKER LAKE UNIT 30 19 BS #127H
3001553536 - POKER LAKE UNIT 30 19 BS #151H
3001553535 - POKER LAKE UNIT 30 19 BS #153H
3001553439 - POKER LAKE UNIT 30 19 BS #154H
3001553440 - POKER LAKE UNIT 30 19 BS #155H
3001553533 - POKER LAKE UNIT 30 19 BS #156H
3001553532 - POKER LAKE UNIT 30 19 BS #158H

Location





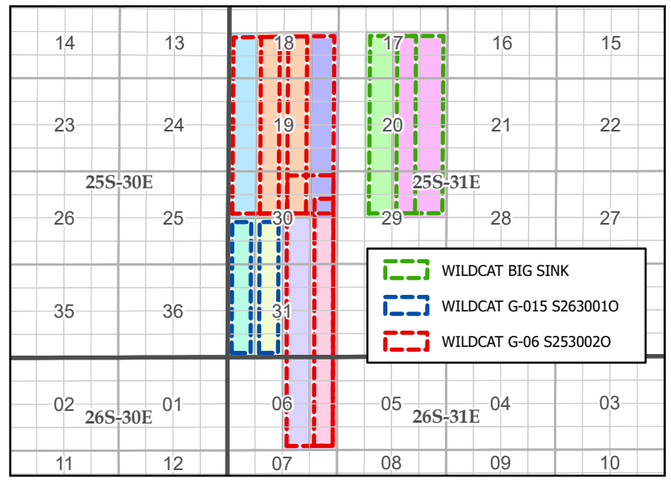
Wolfcamp Horizontal Spacing Units



HSU

- T25S, R31E, Sec 19: E/2, NW/4; Sec 30: NE/4
- T25S, R31E, Sec. 18: E/2 SW/4, W/2 SE/4; Sec. 19: E/2 W/2, W/2 E/2; Sec. 30: E/2 NW/4, W/2 NE/4
- T25S, R31E, Sec. 18: L3,L4, E/2 SW/4; Sec. 19: L1 - L4, E/2 W/2; Sec. 30: L1, L2, E/2 NW/4
- T25S-R31E, Sec 19: SE4; Sec 30: E2NE4; Sec 29: W2NW4
- T25S-R31E, Sec 30: SE4; Sec 31: E2; Sec 6: E2
- T25S-R31E, Sec 30: SW4; Sec 31: W2

Bonespring Horizontal Spacing Units



HSU

- T25S, R31E, Sec. 17: SE/4; Sec. 20: E/2; Sec. 29: NE/4
- T25S, R31E, Sec. 17: W/2 SE/4, E/2 SW/4; Sec. 20: W/2 E/2, E/2 W/2; Sec. 29: W/2 NE/4, E/2 NW/4
- T25S, R31E, Sec. 18: E/2 SW/4, W/2 SE/4; Sec. 19: E/2 W/2, W/2 E/2; Sec. 30: E/2 NW/4; W/2 NE/4
- T25S, R31E, Sec. 18: L3,L4, E/2 SW/4; Sec. 19: L1 - L4, E/2 W/2; Sec. 30: L1, L2, E/2 NW/4
- T25S, R31E, Sec. 18: SE/4; Sec. 19: E/2; Sec. 30: NE/4
- T25S, R31E, Sec. 30: E/2 SW/4; Sec. 31: E/2 W/2
- T25S, R31E, Sec. 30: L3, L4; Sec. 31: L1 - L4
- T25S, R31E, Sec. 30: SE/4 NE/4, E/2 SE/4; Sec. 31: E/2 E/2; T26S, R31E, Sec. 6: E/2 E/2
- T25S, R31E, Sec. 30: SE/4; Sec. 31: E/2; T26S, R31E, Sec. 6: E/2

Path: \\ftw2k17\projects\arcview\Projects\TRACE\ProProjects\PD_HeatherRiley_CommminglingSubmittal_PokerLakeUnit30_BSCTB\PD_HeatherRiley_CommminglingSubmittal_PokerLakeUnit30_BSCTB.aprx

Exhibit 2

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐Lease Commingling ☒Pool and Lease Commingling ☐Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐Yes ☒No If "Yes", please include the appropriate Order No. __ _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒Yes ☐No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	48/1236		$69.31/bbl $4.03/mcf	14728/BPD 95835/MCFD
[97913] WILDCAT G-06 S253002O; BONE SPRING	45/1159				15835/BPD 44116/MCFD
[97814] WILDCAT G-015 S263001O; BONE SPRING	45/1159				3295/BPD 10949/MCFD
[96654] WILDCAT BIG SINK; BONE SPRING	45/1159				2600/BPD 7800/MCFD

(2) Are any wells producing at top allowables? ☐Yes ☒No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒Yes ☐No.
(4) Measurement type: ☐Metering ☒ Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? ☐Yes ☒No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐Yes ☐No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐Yes ☐No
(4) Measurement type: ☐Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐Yes ☒No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Amanda Garcia TITLE:___Regulatory Manager_____
DATE:__3/31/2025_____

TYPE OR PRINT NAME____Amanda Garcia_____ TELEPHONE NO.:__(505) 787-0508_____
E-MAIL ADDRESS:_____amanda.garcia@exxonmobil.com_____

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility or the tank battery facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad results in separation at the well pad facilities and the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the Wellpad facility.

At the battery, the oil, gas and water mixtures from the well pads and the oil, gas and water mixtures from the battery test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Skim Tank. The Skim Tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

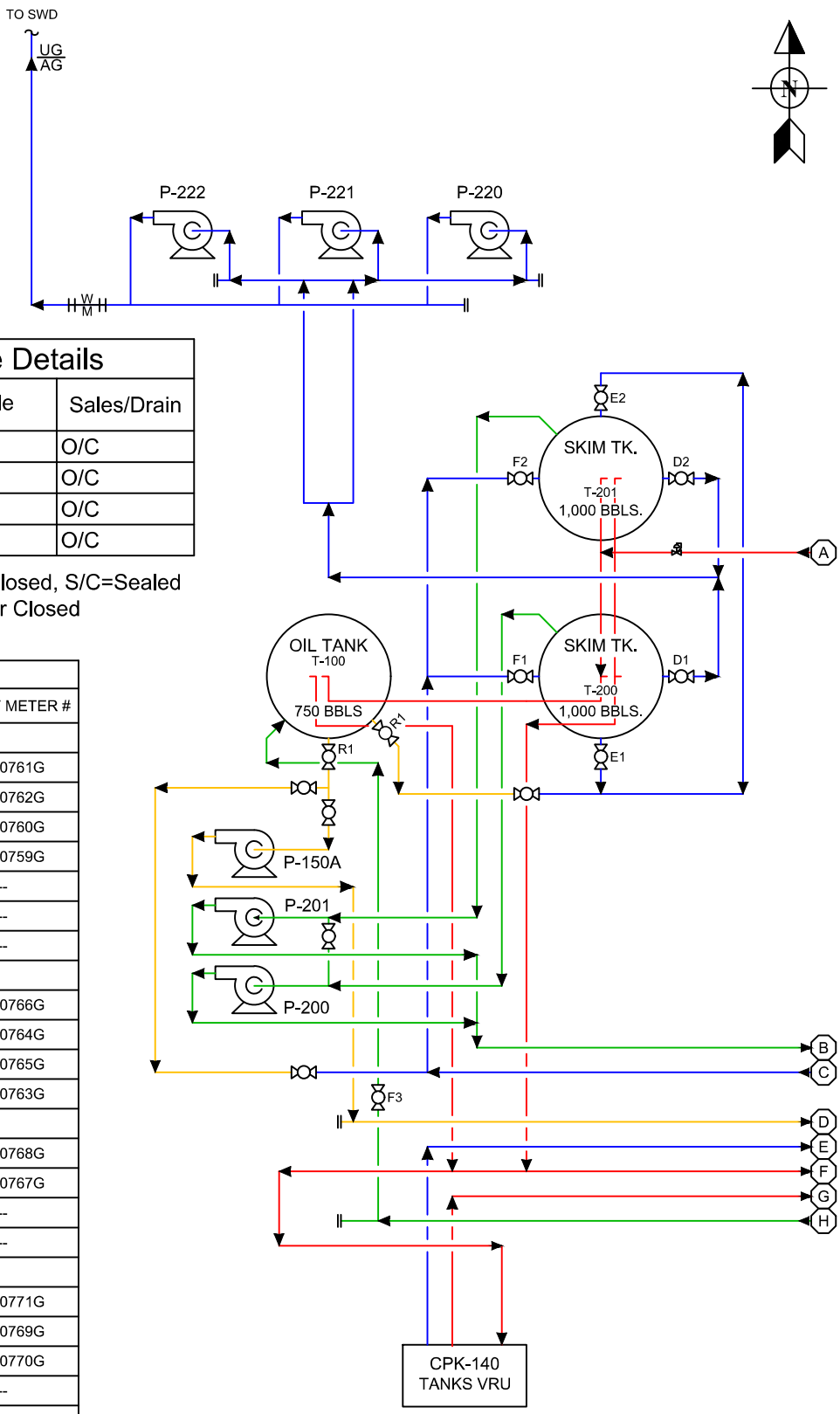
- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter custody transfer meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

Attachment A



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1,2	O/C	O/C	O/C
D1,2	O/C	O/C	O/C
R1	O/C	O/C	O/C
E1,2	O/C	O/C	O/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 30 WELLPAD A		
POKER LAKE UNIT 30 BS #161H	30-015-46910	DBPL0761G
POKER LAKE UNIT 30 BS #121H	30-015-46941	DBPL0762G
POKER LAKE UNIT 30 BS #101H	30-015-46940	DBPL0760G
POKER LAKE UNIT 30 BS #122H	30-015-46942	DBPL0759G
POKER LAKE UNIT 30 BS #108H	30-015-55950	--
POKER LAKE UNIT 30 BS #109H	30-015-55951	--
POKER LAKE UNIT 30 BS #110H	30-015-55952	--
POKER LAKE UNIT 30 WELLPAD B		
POKER LAKE UNIT 30 BS #163H	30-015-46934	DBPL0766G
POKER LAKE UNIT 30 BS #103H	30-015-46936	DBPL0764G
POKER LAKE UNIT 30 BS #124H	30-015-46943	DBPL0765G
POKER LAKE UNIT 30 BS #164H	30-015-46950	DBPL0763G
POKER LAKE UNIT 30 WELLPAD C		
POKER LAKE UNIT 30 BS #125H	30-015-46949	DBPL0768G
POKER LAKE UNIT 30 BS #105H	30-015-46939	DBPL0767G
POKER LAKE UNIT 30 BS #309H	30-015-55948	--
POKER LAKE UNIT 30 BS #310H	30-015-55949	--
POKER LAKE UNIT 30 WELLPAD D		
POKER LAKE UNIT 30 BS #167H	30-015-47099	DBPL0771G
POKER LAKE UNIT 30 BS #107H	30-015-46948	DBPL0769G
POKER LAKE UNIT 30 BS #128H	30-015-46945	DBPL0770G
POKER LAKE UNIT 30 BS #408H	30-015-55947	--
POKER LAKE UNIT 30 BS #409H	30-015-55946	--
POKER LAKE UNIT 30 BS #410H	30-015-55945	--

Facility Gas Usage	
Equipment	**Usage**
V-500 HEATER TREATER	-- SCFD

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/18/2022	ETL	
1	AS BUILT	5/9/2024	SB	
2	UPDATED WELLS & PADS	3/27/2025	SB/JLF	

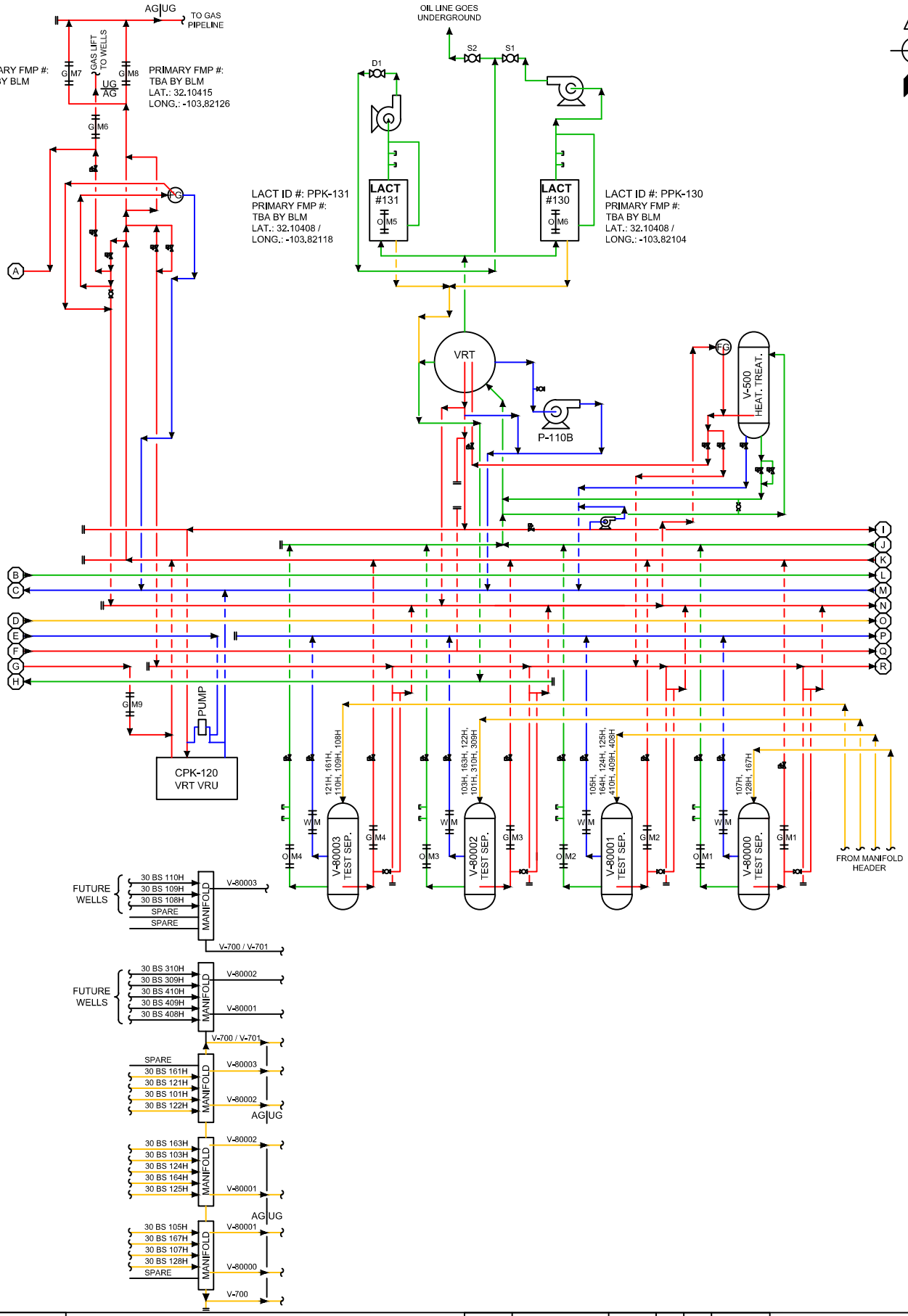
XTO ENERGY An ExxonMobil Subsidiary

PLU 30 BIG SINKS
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

LAT.: 32.104067, LONG.: -103.821224

SITE FACILITY DIAGRAM - SHEET 1 OF 3

FILE NO. PLU 30 BIG SINKS CTB REV. No. 2



Facility Gas Usage	
Equipment	**Usage**
V-500 HEATER TREATER	2 X 2MM SCFD

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/18/2022	ETL	
1	AS BUILT	5/9/2024	SB	
2	UPDATED WELLS & PADS	3/31/2025	SB/JLF	

XTO ENERGY An ExxonMobil Subsidiary

PLU 30 BIG SINKS
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

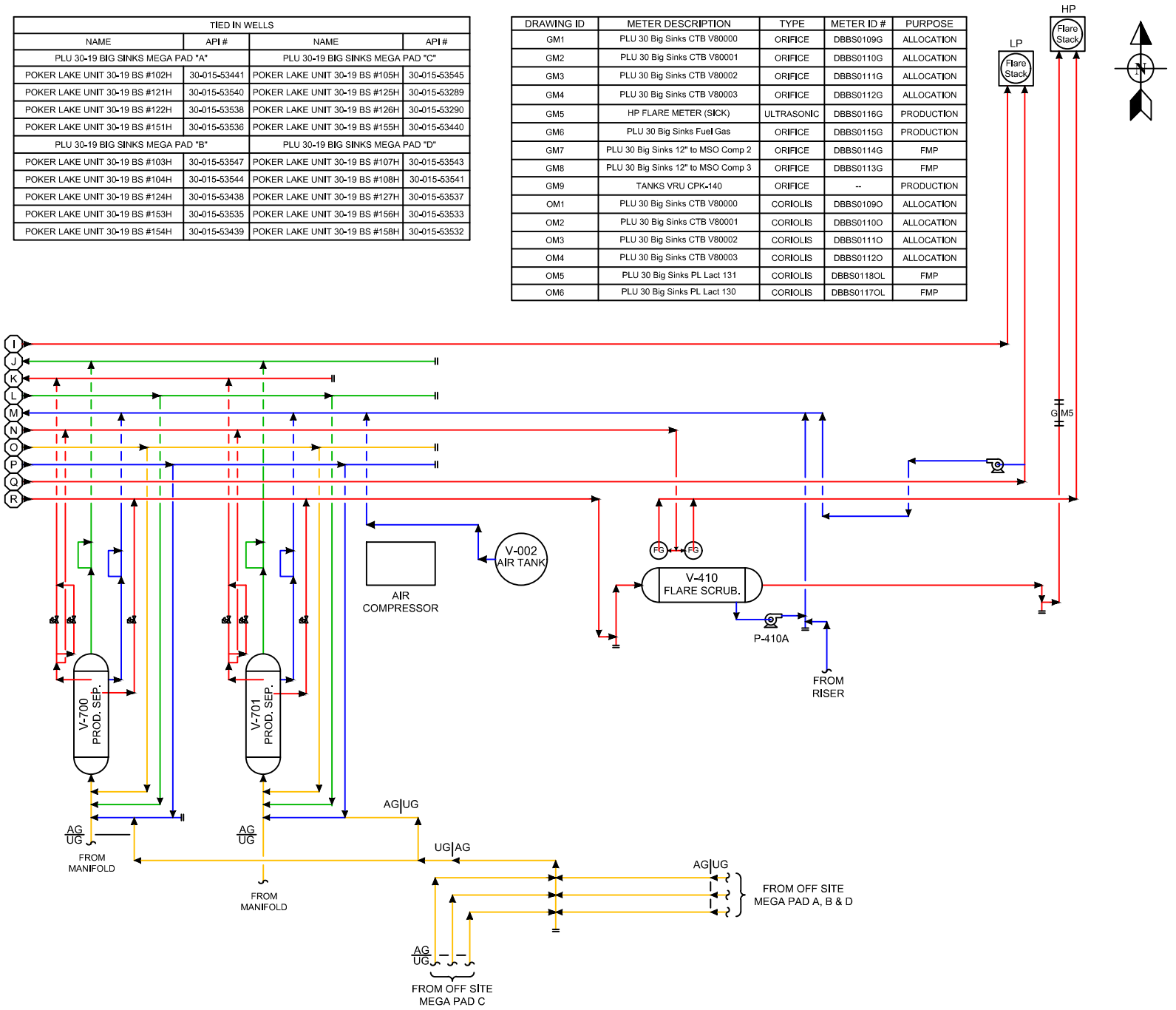
LAT.: 32.104067, LONG.: -103.821224

SITE FACILITY DIAGRAM - SHEET 2 OF 3

FILE NO. PLU 30 BIG SINKS CTB REV. No. 2

TIED IN WELLS			
NAME	API #	NAME	API #
PLU 30-19 BIG SINKS MEGA PAD "A"		PLU 30-19 BIG SINKS MEGA PAD "C"	
POKER LAKE UNIT 30-19 BS #102H	30-015-53441	POKER LAKE UNIT 30-19 BS #105H	30-015-53545
POKER LAKE UNIT 30-19 BS #121H	30-015-53540	POKER LAKE UNIT 30-19 BS #125H	30-015-53289
POKER LAKE UNIT 30-19 BS #122H	30-015-53538	POKER LAKE UNIT 30-19 BS #126H	30-015-53290
POKER LAKE UNIT 30-19 BS #151H	30-015-53536	POKER LAKE UNIT 30-19 BS #155H	30-015-53440
PLU 30-19 BIG SINKS MEGA PAD "B"		PLU 30-19 BIG SINKS MEGA PAD "D"	
POKER LAKE UNIT 30-19 BS #103H	30-015-53547	POKER LAKE UNIT 30-19 BS #107H	30-015-53543
POKER LAKE UNIT 30-19 BS #104H	30-015-53544	POKER LAKE UNIT 30-19 BS #108H	30-015-53541
POKER LAKE UNIT 30-19 BS #124H	30-015-53438	POKER LAKE UNIT 30-19 BS #127H	30-015-53537
POKER LAKE UNIT 30-19 BS #153H	30-015-53535	POKER LAKE UNIT 30-19 BS #156H	30-015-53533
POKER LAKE UNIT 30-19 BS #154H	30-015-53439	POKER LAKE UNIT 30-19 BS #158H	30-015-53532

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	PLU 30 Big Sinks CTB V80000	ORIFICE	DBBS0109G	ALLOCATION
GM2	PLU 30 Big Sinks CTB V80001	ORIFICE	DBBS0110G	ALLOCATION
GM3	PLU 30 Big Sinks CTB V80002	ORIFICE	DBBS0111G	ALLOCATION
GM4	PLU 30 Big Sinks CTB V80003	ORIFICE	DBBS0112G	ALLOCATION
GM5	HP FLARE METER (SICK)	ULTRASONIC	DBBS0116G	PRODUCTION
GM6	PLU 30 Big Sinks Fuel Gas	ORIFICE	DBBS0115G	PRODUCTION
GM7	PLU 30 Big Sinks 12" to MSO Comp 2	ORIFICE	DBBS0114G	FMP
GM8	PLU 30 Big Sinks 12" to MSO Comp 3	ORIFICE	DBBS0113G	FMP
GM9	TANKS VRU CPK-140	ORIFICE	--	PRODUCTION
OM1	PLU 30 Big Sinks CTB V80000	CORIOLIS	DBBS0109O	ALLOCATION
OM2	PLU 30 Big Sinks CTB V80001	CORIOLIS	DBBS0110O	ALLOCATION
OM3	PLU 30 Big Sinks CTB V80002	CORIOLIS	DBBS0111O	ALLOCATION
OM4	PLU 30 Big Sinks CTB V80003	CORIOLIS	DBBS0112O	ALLOCATION
OM5	PLU 30 Big Sinks PL Lact 131	CORIOLIS	DBBS0118OL	FMP
OM6	PLU 30 Big Sinks PL Lact 130	CORIOLIS	DBBS0117OL	FMP



Facility Gas Usage	
Equipment	Usage
V-500 HEATER TREATER	-- SCFD

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/18/2022	ETL	
1	AS BUILT	5/9/2024	SB	
2	UPDATED WELLS & PADS	2/27/2025	SB/JLF	

XTO ENERGY

PLU 30 BIG SINKS
CENTRAL TANK BATTERY
EDDY COUNTY, NEW MEXICO

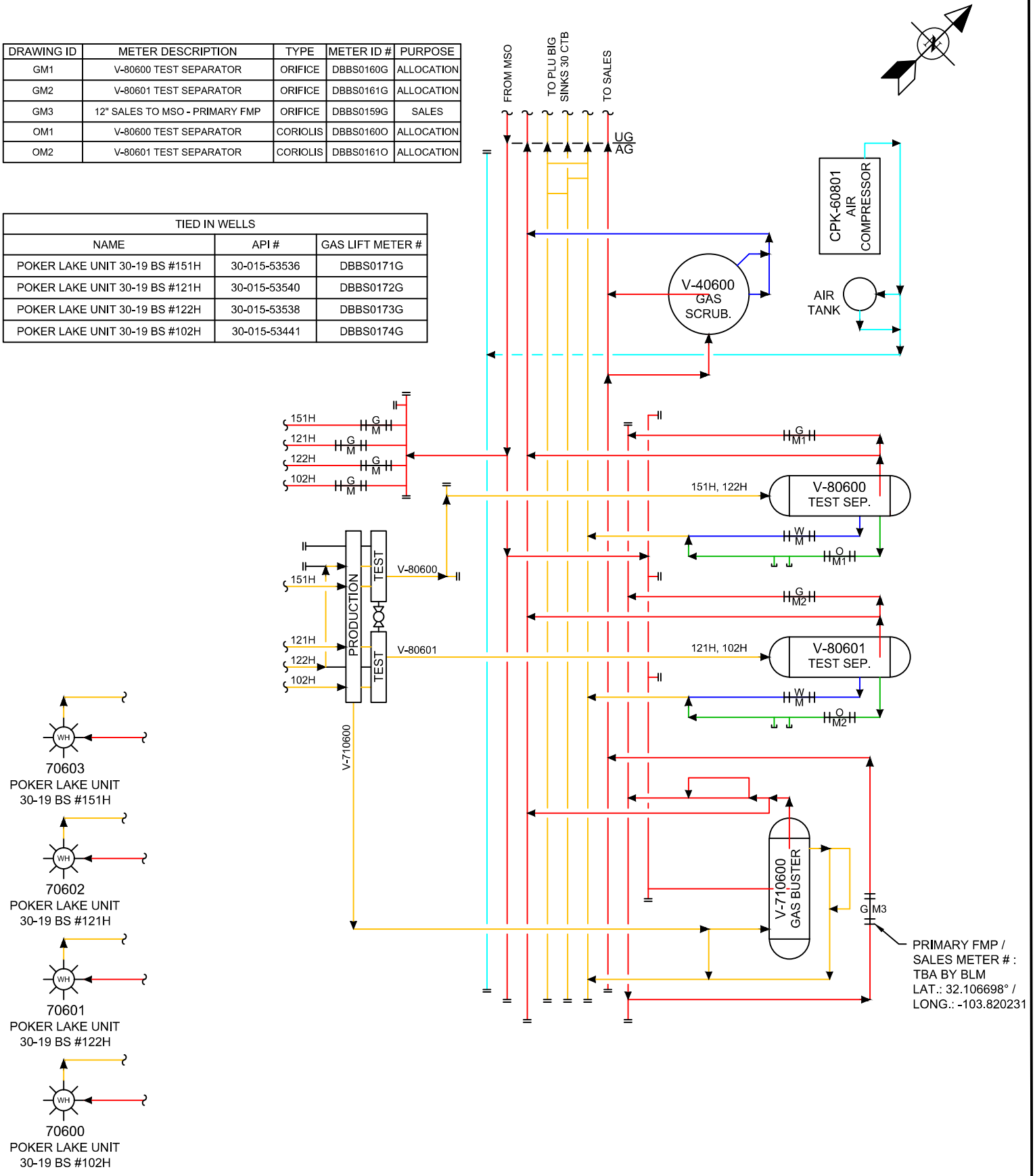
LAT.: 32.104067, LONG.: -103.821224

SITE FACILITY DIAGRAM - SHEET 3 OF 3

FILE NO. PLU 30 BIG SINKS CTB REV. No. 2

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80600 TEST SEPARATOR	ORIFICE	DBBS0160G	ALLOCATION
GM2	V-80601 TEST SEPARATOR	ORIFICE	DBBS0161G	ALLOCATION
GM3	12" SALES TO MSO - PRIMARY FMP	ORIFICE	DBBS0159G	SALES
OM1	V-80600 TEST SEPARATOR	CORIOLIS	DBBS0160O	ALLOCATION
OM2	V-80601 TEST SEPARATOR	CORIOLIS	DBBS0161O	ALLOCATION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 30-19 BS #151H	30-015-53536	DBBS0171G
POKER LAKE UNIT 30-19 BS #121H	30-015-53540	DBBS0172G
POKER LAKE UNIT 30-19 BS #122H	30-015-53538	DBBS0173G
POKER LAKE UNIT 30-19 BS #102H	30-015-53441	DBBS0174G



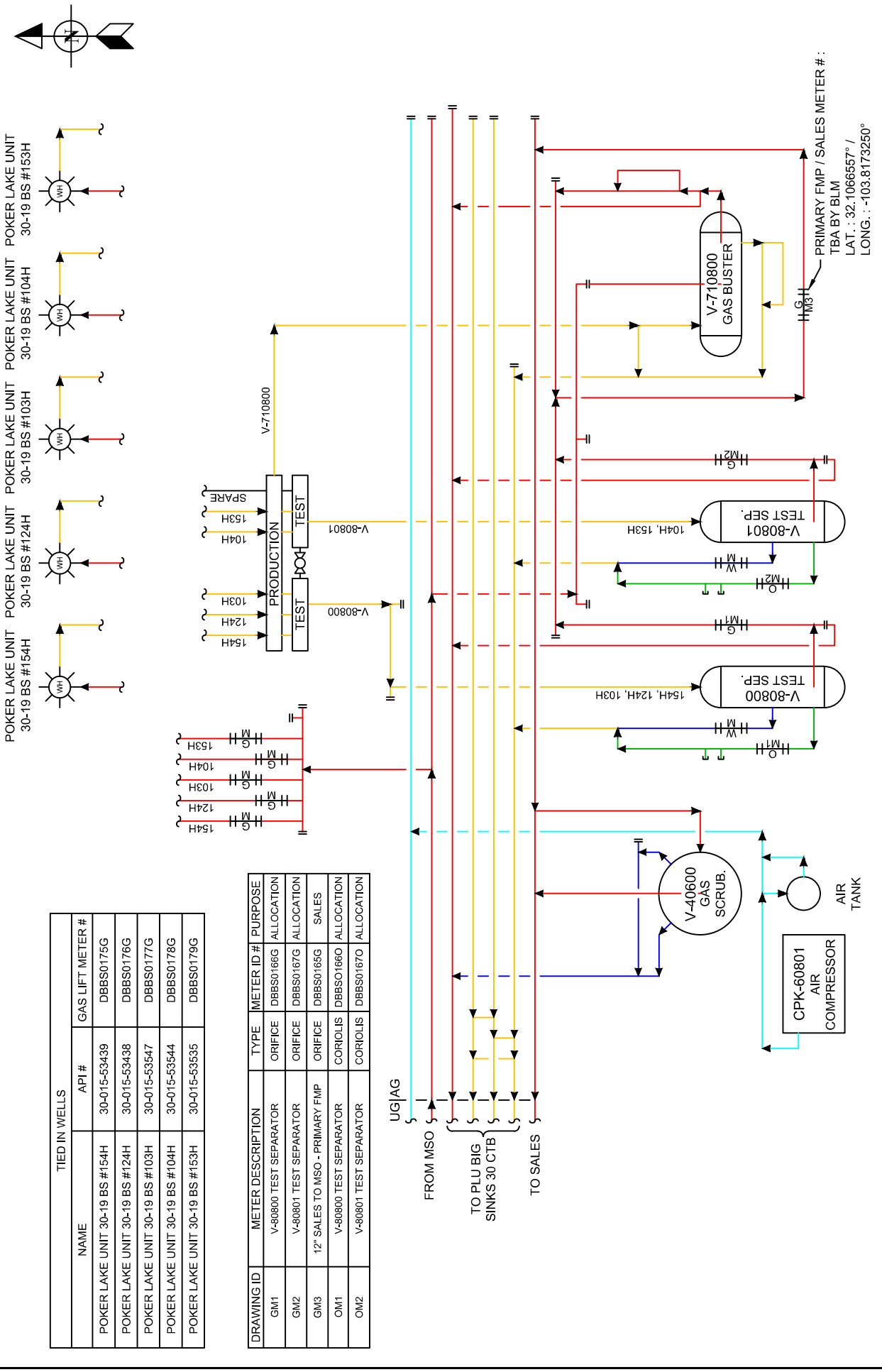
Facility Gas Usage	
Equipment	Usage
PNEUMATIC CONTROLLER	-- SCFD

EMULSION
WATER
OIL
GAS
INSTR. AIR

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/13/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 30-19 BIG SINKS - MEGAPAD A
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO
LAT.: 32.106339, LONG.: -103.820636
SITE FACILITY DIAGRAM - SHEET 1 OF 4
FILE NO. PLU 30 BIG SINKS CTB
REV. No. 0



TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 30-19 BS #154H	30-015-53439	DBBS0175G
POKER LAKE UNIT 30-19 BS #124H	30-015-53438	DBBS0176G
POKER LAKE UNIT 30-19 BS #103H	30-015-53547	DBBS0177G
POKER LAKE UNIT 30-19 BS #104H	30-015-53544	DBBS0178G
POKER LAKE UNIT 30-19 BS #153H	30-015-53535	DBBS0179G

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80800 TEST SEPARATOR	ORIFICE	DBBS0166G	ALLOCATION
GM2	V-80801 TEST SEPARATOR	ORIFICE	DBBS0167G	ALLOCATION
GM3	12" SALES TO MSO - PRIMARY FMP	ORIFICE	DBBS0165G	SALES
OM1	V-80800 TEST SEPARATOR	CORIOLIS	DBBS0166O	ALLOCATION
OM2	V-80801 TEST SEPARATOR	CORIOLIS	DBBS0167O	ALLOCATION

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/13/2025	JLF	

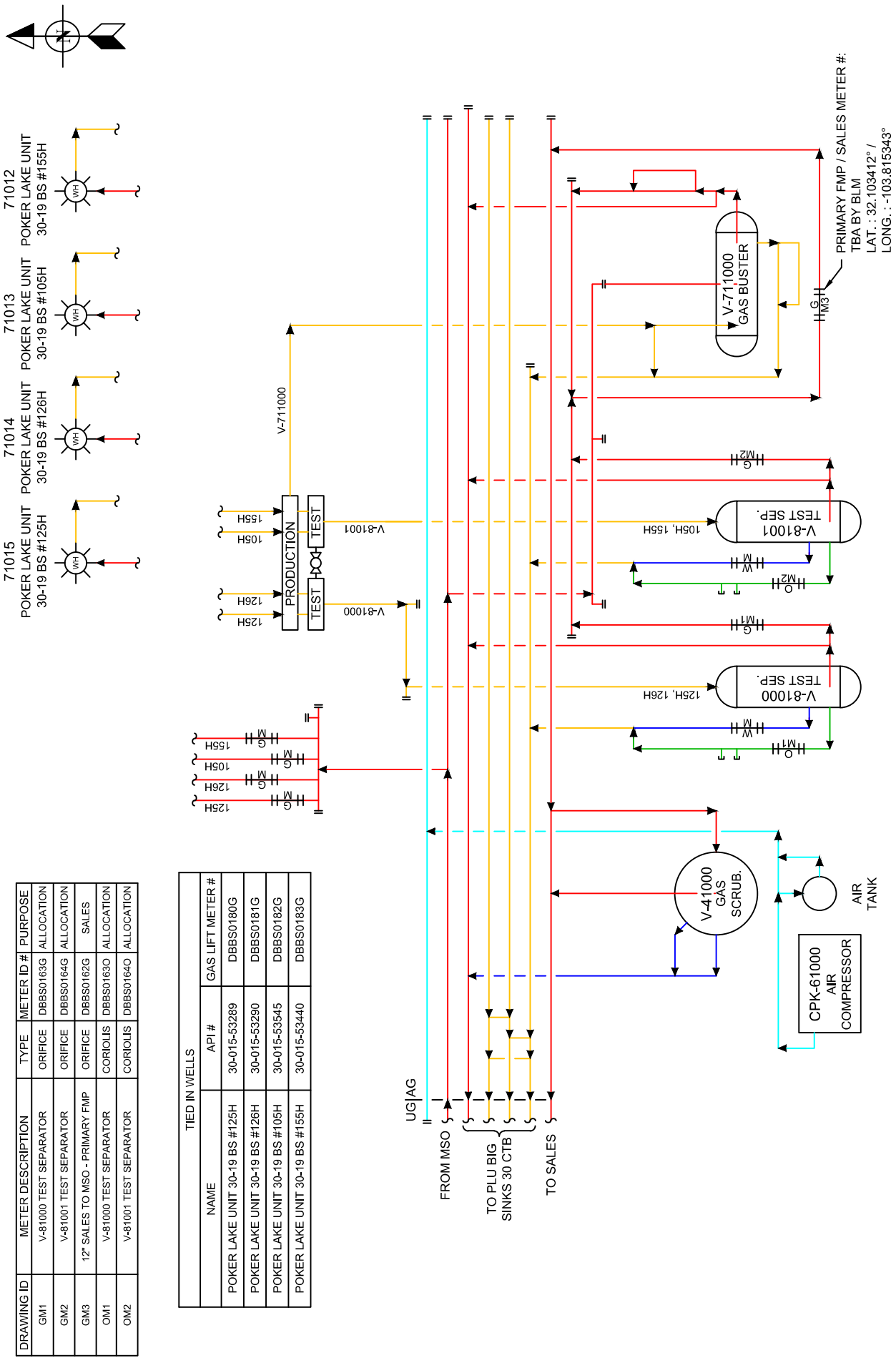
PLU 30-19 BIG SINKS - MEGAPAD B
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT.: 32.107072, LONG.: -103.817199

SITE FACILITY DIAGRAM - SHEET 2 OF 4

FILE NO.: PLU 30 BIG SINKS CTB REV. No. 0

Facility Gas Usage	
Equipment	Usage
PNEUMATIC CONTROLLER	-- SCFD



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-81000 TEST SEPARATOR	ORIFICE	DBBS0163G	ALLOCATION
GM2	V-81001 TEST SEPARATOR	ORIFICE	DBBS0164G	ALLOCATION
GM3	12" SALES TO MSO - PRIMARY FMP	ORIFICE	DBBS0162G	SALES
OM1	V-81000 TEST SEPARATOR	CORIOLIS	DBBS0163O	ALLOCATION
OM2	V-81001 TEST SEPARATOR	CORIOLIS	DBBS0164O	ALLOCATION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 30-19 BS #125H	30-015-53289	DBBS0180G
POKER LAKE UNIT 30-19 BS #126H	30-015-53290	DBBS0181G
POKER LAKE UNIT 30-19 BS #105H	30-015-53545	DBBS0182G
POKER LAKE UNIT 30-19 BS #155H	30-015-53440	DBBS0183G

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/13/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

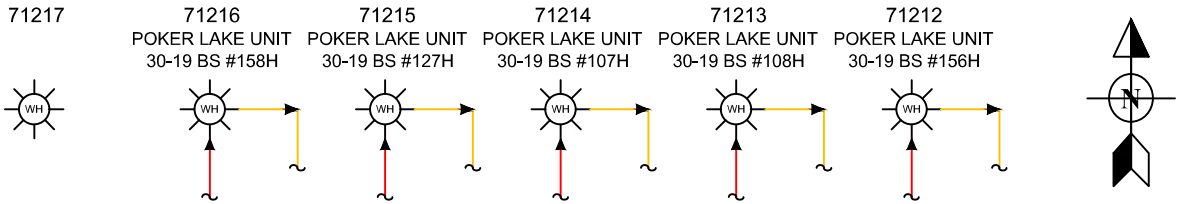
PLU 30-19 BIG SINKS - MEGAPAD C
MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT.: 32.103886 LONG.: -103.815159

SITE FACILITY DIAGRAM - SHEET 3 OF 4

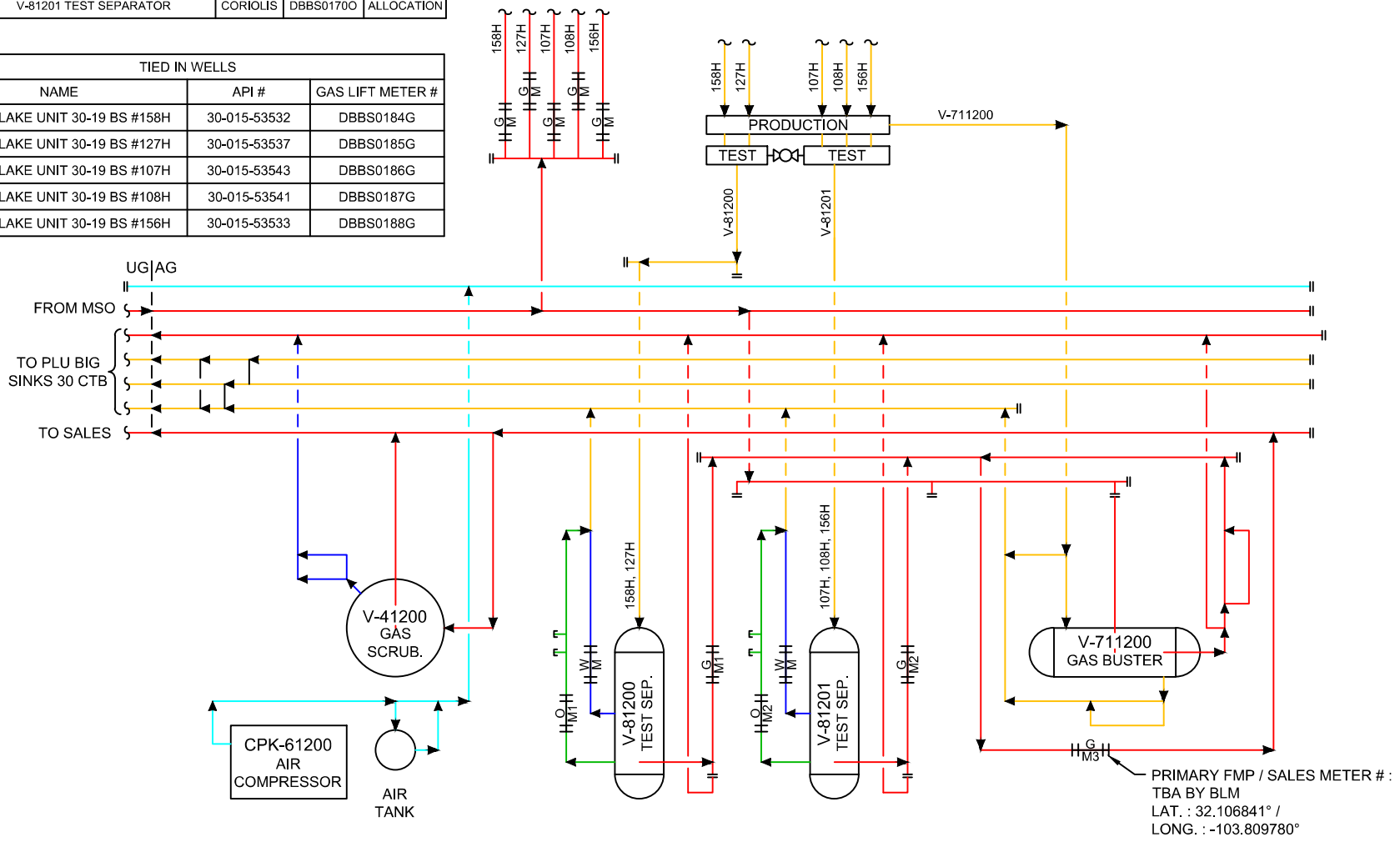
FILE NO.: PLU 30 BIG SINKS CTB REV. No. 0

Facility Gas Usage	
Equipment	Usage
PNEUMATIC CONTROLLER	-- SCFD



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-81200 TEST SEPARATOR	ORIFICE	DBBS0169G	ALLOCATION
GM2	V-81201 TEST SEPARATOR	ORIFICE	DBBS0170G	ALLOCATION
GM3	12" SALES TO MSO - PRIMARY FMP	ORIFICE	DBBS0168G	SALES
OM1	V-81200 TEST SEPARATOR	CORIOLIS	DBBS0169O	ALLOCATION
OM2	V-81201 TEST SEPARATOR	CORIOLIS	DBBS0170O	ALLOCATION

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 30-19 BS #158H	30-015-53532	DBBS0184G
POKER LAKE UNIT 30-19 BS #127H	30-015-53537	DBBS0185G
POKER LAKE UNIT 30-19 BS #107H	30-015-53543	DBBS0186G
POKER LAKE UNIT 30-19 BS #108H	30-015-53541	DBBS0187G
POKER LAKE UNIT 30-19 BS #156H	30-015-53533	DBBS0188G



Facility Gas Usage	
Equipment	Usage
PNEUMATIC CONTROLLER	-- SCFD

EMULSION
WATER
OIL
GAS
INSTR. AIR

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	2/13/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 30-19 BIG SINKS - MEGAPAD D

MEGAPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT.: 32.107063, LONG.: -103.809819

SITE FACILITY DIAGRAM - SHEET 4 OF 4

FILE NO. PLU 30 BIG SINKS CTB

REV. No. 0

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
EXHIBIT 3

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53532	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	158H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,381'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	362' FEL	32.107059	-103.810009	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,597' FSL	1,065' FWL	32.130279	-103.822468	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	DEFINING		Y	U

Order Numbers. N/A

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	362' FEL	32.107059	-103.810009	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,115' FNL	1,065' FWL	32.102712	-103.822582	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,498' FSL	1,065' FWL	32.130007	-103.822470	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,381'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	12/9/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082923
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

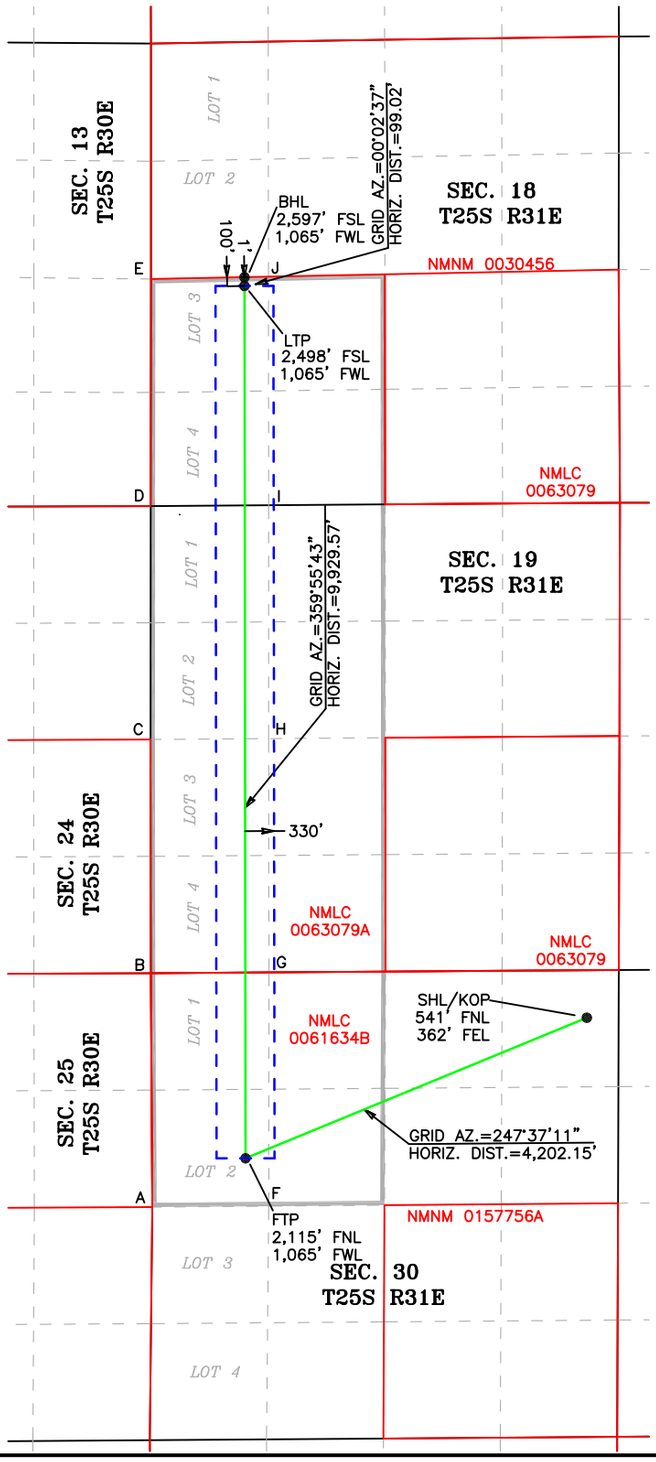
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)			LTP (NAD83 NME)		
Y =	403,077.8		Y =	411,407.4	
X =	703,374.1		X =	699,476.1	
LAT. =	32.107059	°N	LAT. =	32.130007	°N
LONG. =	103.810009	°W	LONG. =	103.822470	°W
FTP (NAD83 NME)			**BHL (NAD83 NME)**		
Y =	401,477.8		Y =	411,506.4	
X =	699,488.5		X =	699,476.2	
LAT. =	32.102712	°N	LAT. =	32.130279	°N
LONG. =	103.822582	°W	LONG. =	103.822468	°W
CORNER COORDINATES (NAD83 NME)					
A - Y =	400,922.9	N ,	X =	698,427.0	E
B - Y =	403,585.5	N ,	X =	698,409.8	E
C - Y =	406,244.9	N ,	X =	698,407.0	E
D - Y =	408,901.6	N ,	X =	698,409.2	E
E - Y =	411,486.1	N ,	X =	698,411.2	E
F - Y =	400,933.8	N ,	X =	699,752.5	E
G - Y =	403,594.7	N ,	X =	699,755.0	E
H - Y =	406,255.0	N ,	X =	699,752.2	E
I - Y =	408,911.7	N ,	X =	699,751.9	E
J - Y =	411,512.9	N ,	X =	699,749.8	E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**		
Y =	403,019.8		Y =	411,349.2	
X =	662,188.6		X =	658,291.2	
LAT. =	32.106934	°N	LAT. =	32.129883	°N
LONG. =	103.809530	°W	LONG. =	103.821989	°W
FTP (NAD27 NME)			**BHL (NAD27 NME)**		
Y =	401,419.9		Y =	411,448.2	
X =	658,302.9		X =	658,291.2	
LAT. =	32.102588	°N	LAT. =	32.130155	°N
LONG. =	103.822103	°W	LONG. =	103.821987	°W
CORNER COORDINATES (NAD27 NME)					
A - Y =	400,865.0	N ,	X =	657,241.5	E
B - Y =	403,527.5	N ,	X =	657,224.4	E
C - Y =	406,186.8	N ,	X =	657,221.7	E
D - Y =	408,843.4	N ,	X =	657,224.0	E
E - Y =	411,427.9	N ,	X =	657,226.2	E
F - Y =	400,875.9	N ,	X =	658,566.9	E
G - Y =	403,536.7	N ,	X =	658,569.6	E
H - Y =	406,196.9	N ,	X =	658,566.8	E
I - Y =	408,853.6	N ,	X =	658,566.6	E
J - Y =	411,454.7	N ,	X =	658,564.9	E

FSC INC SURVEYORS+ENGINEERS
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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082923
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53533	96654	WILDCAT BIG SINK; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	156H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,379'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	242' FEL	32.107060	-103.809622	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	17	25 S	31 E		2,664' FSL	1,185' FEL	32.130451	-103.795428	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	242' FEL	32.107060	-103.809622	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	29	25 S	31 E		2,115' FNL	1,185' FEL	32.102752	-103.795554	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	17	25 S	31 E		2,565' FSL	1,185' FEL	32.130178	-103.795427	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,379'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	1/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082921
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

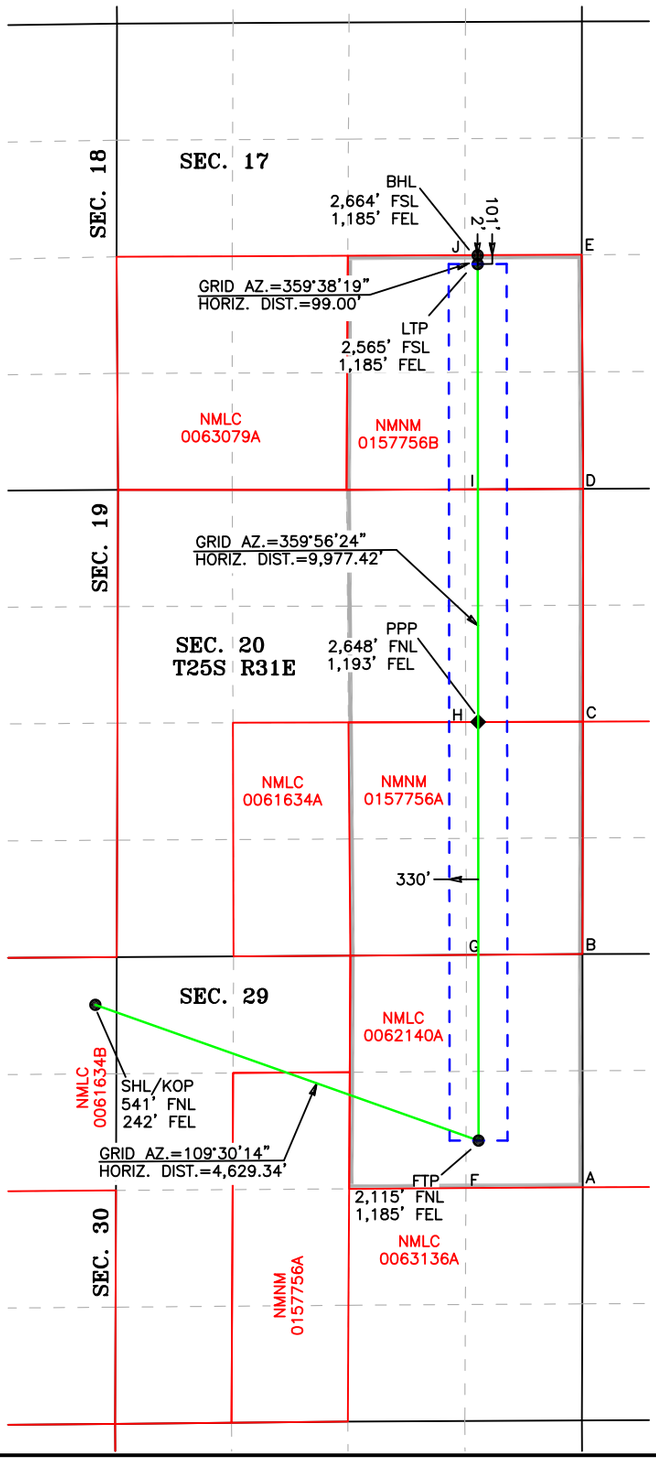
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,078.7	Y =	411,510.5
X =	703,493.8	X =	707,847.1
LAT. =	32.107060 °N	LAT. =	32.130178 °N
LONG. =	103.809622 °W	LONG. =	103.795427 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,533.1	Y =	411,609.5
X =	707,857.5	X =	707,846.4
LAT. =	32.102752 °N	LAT. =	32.130451 °N
LONG. =	103.795554 °W	LONG. =	103.795428 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	401,001.6 N ,	X =	709,043.1 E
B - Y =	403,655.9 N ,	X =	709,040.0 E
C - Y =	406,301.5 N ,	X =	709,045.9 E
D - Y =	408,951.2 N ,	X =	709,048.2 E
E - Y =	411,616.9 N ,	X =	709,031.4 E
F - Y =	400,992.8 N ,	X =	707,713.2 E
G - Y =	403,647.2 N ,	X =	707,718.9 E
H - Y =	406,297.4 N ,	X =	707,710.8 E
I - Y =	408,945.3 N ,	X =	707,700.8 E
J - Y =	411,610.8 N ,	X =	707,699.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	403,020.7	Y =	411,452.3
X =	662,308.3	X =	666,662.1
LAT. =	32.106935 °N	LAT. =	32.130054 °N
LONG. =	103.809143 °W	LONG. =	103.794947 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,475.2	Y =	411,551.3
X =	666,671.9	X =	666,761.4
LAT. =	32.102628 °N	LAT. =	32.130325 °N
LONG. =	103.795076 °W	LONG. =	103.794624 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,943.7 N ,	X =	667,857.4 E
B - Y =	403,598.0 N ,	X =	667,854.4 E
C - Y =	406,243.5 N ,	X =	667,860.4 E
D - Y =	408,893.2 N ,	X =	667,862.8 E
E - Y =	411,558.7 N ,	X =	667,846.4 E
F - Y =	400,934.9 N ,	X =	666,527.5 E
G - Y =	403,589.2 N ,	X =	666,533.4 E
H - Y =	406,239.3 N ,	X =	666,525.3 E
I - Y =	408,887.2 N ,	X =	666,515.5 E
J - Y =	411,552.6 N ,	X =	666,514.7 E
PPP (NAD83 NME)		**PPP (NAD27 NME)**	
Y =	406,297.8	Y =	406,239.8
X =	707,852.5	X =	666,667.0
LAT. =	32.115850 °N	LAT. =	32.115725 °N
LONG. =	103.795494 °W	LONG. =	103.795015 °W

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www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082921
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53440	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	155H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,376'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,901' FEL	32.103878	-103.815008	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	19	25 S	31 E		2,446' FSL	1,701' FEL	32.115264	-103.814257	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
320	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,901' FEL	32.103878	-103.815008	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	29	25 S	31 E		2,115' FNL	470' FWL	32.102736	-103.807362	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	19	25 S	31 E		2,365' FSL	1,663' FEL	32.115041	-103.814136	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,376'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-7-2025	PROJECT NO:	2019082920
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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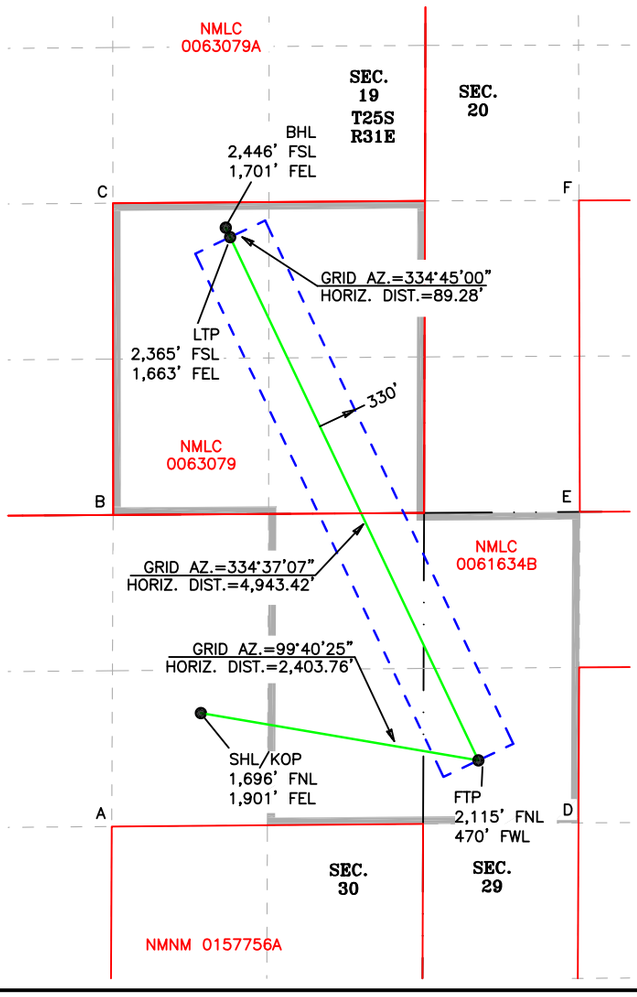
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,913.1	Y =	405,975.4
X =	701,831.6	X =	702,082.3
LAT. =	32.103878 °N	LAT. =	32.115041 °N
LONG. =	103.815008 °W	LONG. =	103.814136 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,509.2	Y =	406,056.2
X =	704,201.2	X =	702,044.2
LAT. =	32.102736 °N	LAT. =	32.115264 °N
LONG. =	103.807362 °W	LONG. =	103.814257 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,944.7 N ,	X =	701,070.7 E
B - Y =	403,603.8 N ,	X =	701,083.0 E
C - Y =	406,265.0 N ,	X =	701,080.8 E
D - Y =	400,975.3 N ,	X =	705,056.4 E
E - Y =	403,629.8 N ,	X =	705,067.8 E
F - Y =	406,289.1 N ,	X =	705,060.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,855.1	Y =	405,917.4
X =	660,646.1	X =	660,896.9
LAT. =	32.103753 °N	LAT. =	32.114917 °N
LONG. =	103.814529 °W	LONG. =	103.813656 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,451.2	Y =	405,998.1
X =	663,015.6	X =	660,858.8
LAT. =	32.102611 °N	LAT. =	32.115139 °N
LONG. =	103.806884 °W	LONG. =	103.813778 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,886.7 N ,	X =	659,885.1 E
B - Y =	403,545.8 N ,	X =	659,897.5 E
C - Y =	406,206.9 N ,	X =	659,895.5 E
D - Y =	400,917.4 N ,	X =	663,870.8 E
E - Y =	403,571.8 N ,	X =	663,882.3 E
F - Y =	406,231.1 N ,	X =	663,875.4 E

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DATE:	3-7-2025	PROJECT NO:	2019082920
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53439	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	154H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,397'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,648' FEL	32.107069	-103.817391	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	18	25 S	31 E		640' FSL	1,650' FWL	32.124905	-103.820613	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	INFILL	30-015-53441	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FSL	2,648' FEL	32.107069	-103.817391	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,115' FNL	1,650' FWL	32.102715	-103.820693	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	18	25 S	31 E		550' FSL	1,650' FWL	32.124658	-103.820615	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,397'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082919
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

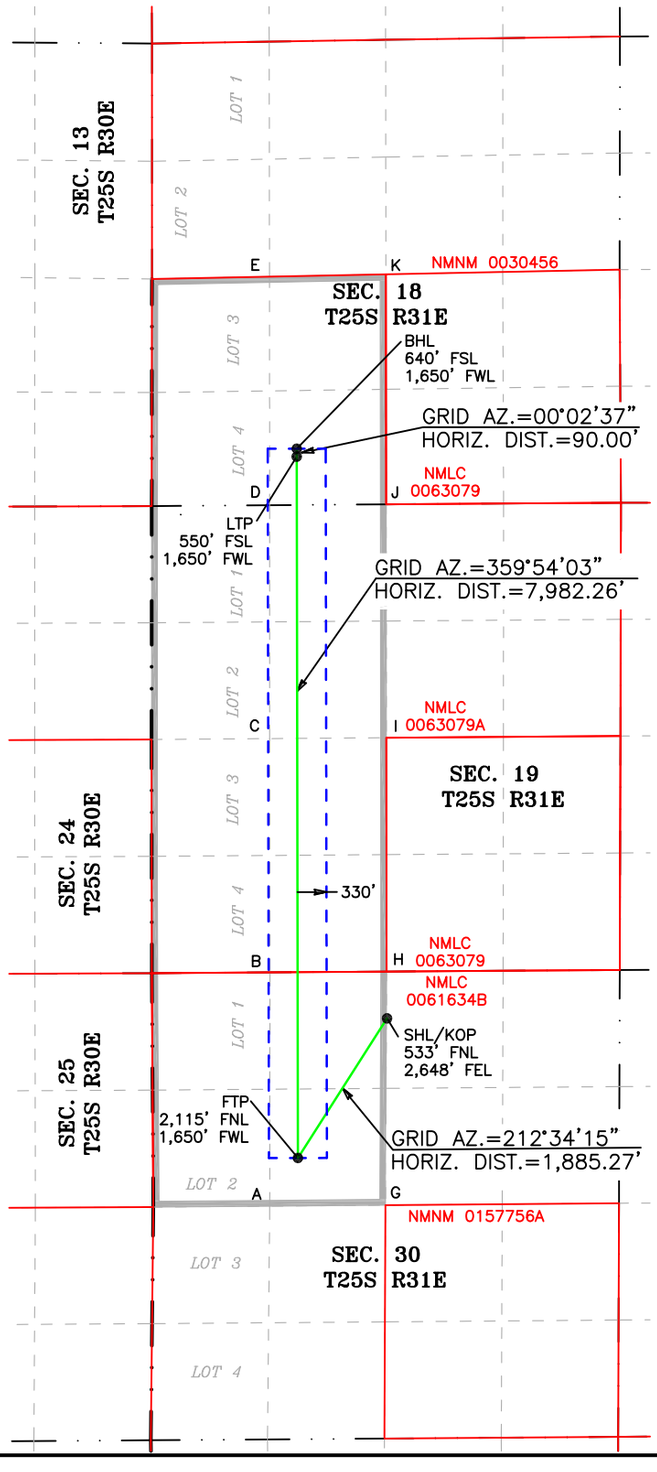
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE
SECTION 18
LOT 1 – 40.30 ACRES
LOT 2 – 40.36 ACRES
LOT 3 – 40.40 ACRES
LOT 4 – 40.46 ACRES
SECTION 19
LOT 1 – 40.48 ACRES
LOT 2 – 40.49 ACRES
LOT 3 – 40.49 ACRES
LOT 4 – 40.50 ACRES
SECTION 30
LOT 1 – 40.43 ACRES
LOT 2 – 40.27 ACRES
LOT 3 – 40.13 ACRES
LOT 4 – 39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,070.6	Y =	409,464.1
X =	701,088.4	X =	700,059.6
LAT. =	32.107069 °N	LAT. =	32.124658 °N
LONG. =	103.817391 °W	LONG. =	103.820615 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,481.8	Y =	409,554.1
X =	700,073.4	X =	700,059.7
LAT. =	32.102715 °N	LAT. =	32.124905 °N
LONG. =	103.820693 °W	LONG. =	103.820613 °W

CORNER COORDINATES (NAD83 NME)

A - Y =	400,933.8 N ,	X =	699,752.5 E
B - Y =	403,594.7 N ,	X =	699,755.0 E
C - Y =	406,255.0 N ,	X =	699,752.2 E
D - Y =	408,911.7 N ,	X =	699,751.9 E
E - Y =	411,512.9 N ,	X =	699,749.8 E
G - Y =	400,944.7 N ,	X =	701,070.7 E
H - Y =	403,603.8 N ,	X =	701,083.0 E
I - Y =	406,265.0 N ,	X =	701,080.8 E
J - Y =	408,921.8 N ,	X =	701,078.7 E
K - Y =	411,539.5 N ,	X =	701,075.6 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	403,012.6	Y =	409,406.0
X =	659,902.9	X =	658,874.4
LAT. =	32.106945 °N	LAT. =	32.124533 °N
LONG. =	103.816911 °W	LONG. =	103.820135 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,423.9	Y =	409,496.0
X =	658,887.9	X =	658,874.5
LAT. =	32.102591 °N	LAT. =	32.124781 °N
LONG. =	103.820214 °W	LONG. =	103.820133 °W

CORNER COORDINATES (NAD27 NME)

A - Y =	400,875.9 N ,	X =	658,566.9 E
B - Y =	403,536.7 N ,	X =	658,569.6 E
C - Y =	406,196.9 N ,	X =	658,566.8 E
D - Y =	408,853.6 N ,	X =	658,566.6 E
E - Y =	411,454.7 N ,	X =	658,564.9 E
G - Y =	400,886.7 N ,	X =	659,885.1 E
H - Y =	403,545.8 N ,	X =	659,897.5 E
I - Y =	406,206.9 N ,	X =	659,895.5 E
J - Y =	408,863.7 N ,	X =	659,893.4 E
K - Y =	411,481.2 N ,	X =	659,890.6 E

FSC INC SURVEYORS+ENGINEERS
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Fort Worth, TX 76107
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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082919
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53535	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	153H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,399'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,528' FEL	32.107070	-103.817003	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	25 S	31 E		578' FNL	2,401' FWL	32.121563	-103.818209	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,528' FEL	32.107070	-103.817003	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,115' FNL	1,153' FEL	32.102728	-103.812603	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	25 S	31 E		665' FNL	2,435' FWL	32.121324	-103.818101	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,399'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082918
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

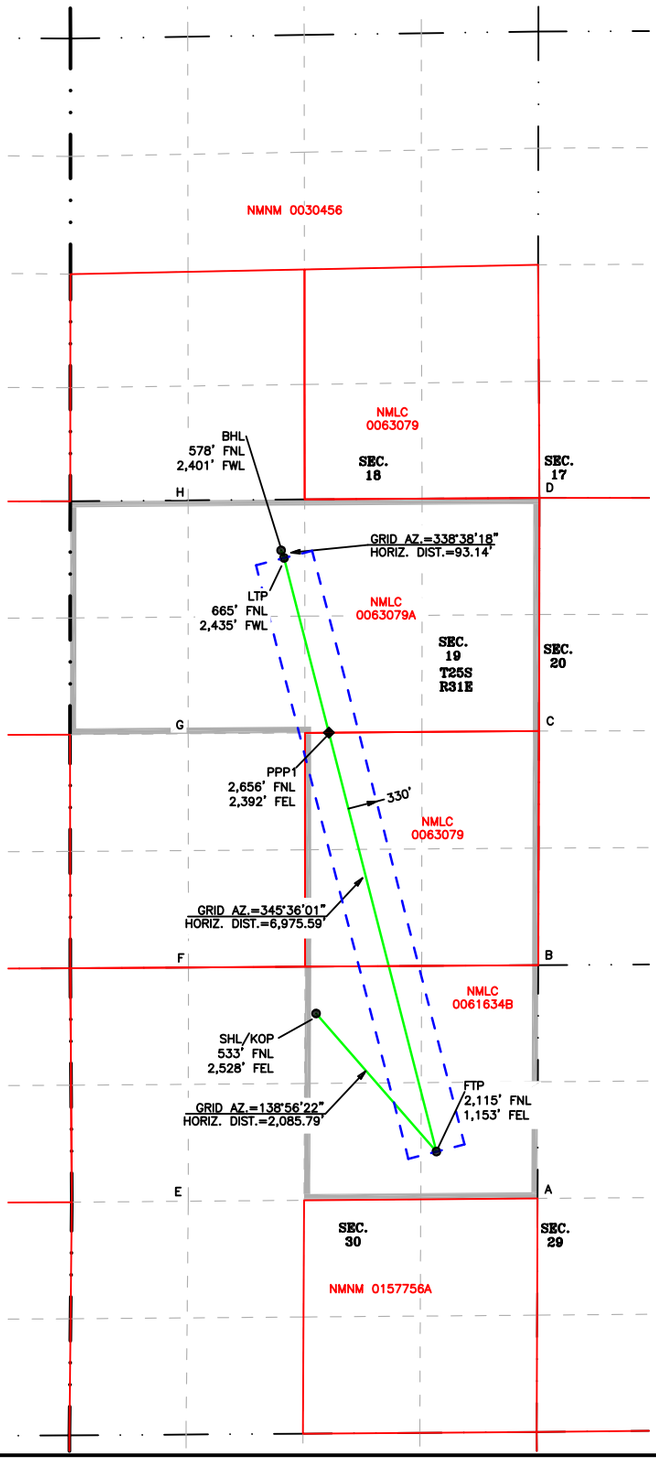
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,071.4	Y =	408,255.0
X =	701,208.3	X =	700,843.7
LAT. =	32.107070 °N	LAT. =	32.121324 °N
LONG. =	103.817003 °W	LONG. =	103.818101 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,498.6	Y =	408,341.7
X =	702,578.4	X =	700,809.7
LAT. =	32.102728 °N	LAT. =	32.121563 °N
LONG. =	103.812603 °W	LONG. =	103.818209 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,966.5 N ,	X =	703,729.5 E
B - Y =	403,621.2 N ,	X =	703,737.8 E
C - Y =	406,285.0 N ,	X =	703,745.9 E
D - Y =	408,939.2 N ,	X =	703,752.1 E
E - Y =	400,933.8 N ,	X =	699,752.5 E
F - Y =	403,594.7 N ,	X =	699,755.0 E
G - Y =	406,255.0 N ,	X =	699,752.2 E
H - Y =	408,911.7 N ,	X =	699,751.9 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	403,013.4	Y =	408,196.9
X =	660,022.8	X =	659,658.4
LAT. =	32.106945 °N	LAT. =	32.121199 °N
LONG. =	103.816524 °W	LONG. =	103.817621 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,440.6	Y =	408,283.6
X =	661,392.8	X =	659,624.4
LAT. =	32.102604 °N	LAT. =	32.121438 °N
LONG. =	103.812124 °W	LONG. =	103.817729 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,908.6 N ,	X =	662,543.9 E
B - Y =	403,563.2 N ,	X =	662,552.3 E
C - Y =	406,227.0 N ,	X =	662,560.5 E
D - Y =	408,881.1 N ,	X =	662,566.8 E
E - Y =	400,875.9 N ,	X =	658,566.9 E
F - Y =	403,536.7 N ,	X =	658,569.6 E
G - Y =	406,196.9 N ,	X =	658,566.8 E
H - Y =	408,853.6 N ,	X =	658,566.6 E
PPP1 (NAD83 NME)		**PPP1 (NAD27 NME)**	
Y =	406,267.1	Y =	406,209.1
X =	701,354.1	X =	660,168.7
LAT. =	32.115852 °N	LAT. =	32.115728 °N
LONG. =	103.816483 °W	LONG. =	103.816003 °W

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DATE:	3-6-2025	PROJECT NO:	2019082918
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53536	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	151H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,389'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		755' FNL	1,649' FWL	32.106454	-103.820704	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,588' FSL	405' FWL	32.130251	-103.824601	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	INFILL	30-015-53532	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		755' FNL	1,649' FWL	32.106454	-103.820704	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,115' FNL	405' FWL	32.102708	-103.824714	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,489' FSL	405' FWL	32.129979	-103.824602	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,389'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 10/7/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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DATE:	3-13-2025	PROJECT NO:	2019082916
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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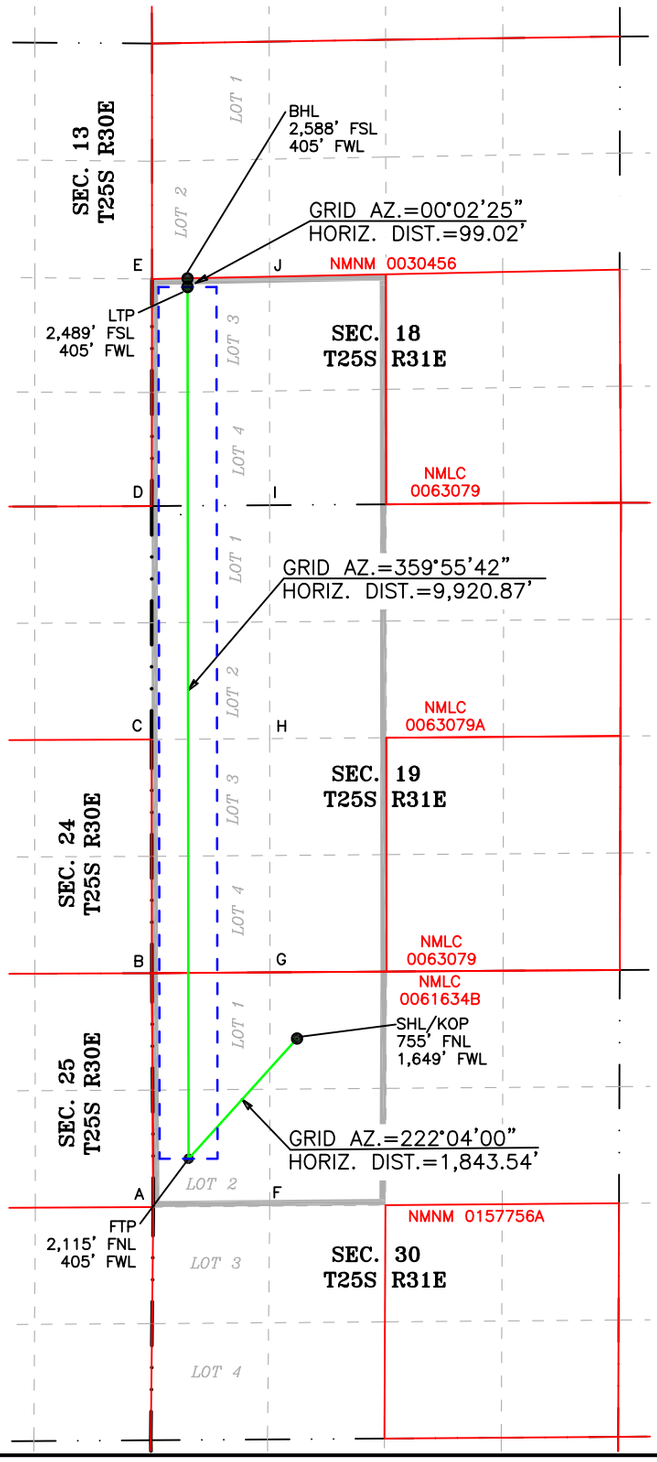
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	402,841.9	Y =	411,394.2
X =	700,063.6	X =	698,816.1
LAT. =	32.106454 °N	LAT. =	32.129979 °N
LONG. =	103.820704 °W	LONG. =	103.824602 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,473.3	Y =	411,493.2
X =	698,828.5	X =	698,816.2
LAT. =	32.102708 °N	LAT. =	32.130251 °N
LONG. =	103.824714 °W	LONG. =	103.824601 °W

CORNER COORDINATES (NAD83 NME)

A - Y =	400,922.9 N ,	X =	698,427.0 E
B - Y =	403,585.5 N ,	X =	698,409.8 E
C - Y =	406,244.9 N ,	X =	698,407.0 E
D - Y =	408,901.6 N ,	X =	698,409.2 E
E - Y =	411,486.1 N ,	X =	698,411.2 E
F - Y =	400,933.8 N ,	X =	699,752.5 E
G - Y =	403,594.7 N ,	X =	699,755.0 E
H - Y =	406,255.0 N ,	X =	699,752.2 E
I - Y =	408,911.7 N ,	X =	699,751.9 E
J - Y =	411,512.9 N ,	X =	699,749.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	402,783.9	Y =	411,336.0
X =	658,878.2	X =	657,631.2
LAT. =	32.106330 °N	LAT. =	32.129855 °N
LONG. =	103.820224 °W	LONG. =	103.824121 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,415.4	Y =	411,435.0
X =	657,643.0	X =	657,631.2
LAT. =	32.102584 °N	LAT. =	32.130127 °N
LONG. =	103.824234 °W	LONG. =	103.824119 °W

CORNER COORDINATES (NAD27 NME)

A - Y =	400,865.0 N ,	X =	657,241.5 E
B - Y =	403,527.5 N ,	X =	657,224.4 E
C - Y =	406,186.8 N ,	X =	657,221.7 E
D - Y =	408,843.4 N ,	X =	657,224.0 E
E - Y =	411,427.9 N ,	X =	657,226.2 E
F - Y =	400,875.9 N ,	X =	658,566.9 E
G - Y =	403,536.7 N ,	X =	658,569.6 E
H - Y =	406,196.9 N ,	X =	658,566.8 E
I - Y =	408,853.6 N ,	X =	658,566.6 E
J - Y =	411,454.7 N ,	X =	658,564.9 E

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DATE:	3-13-2025	PROJECT NO:	2019082916
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53537	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	127H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,381'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	332' FEL	32.107059	-103.809913	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	18	25 S	31 E		2,613' FSL	2,385' FWL	32.130335	-103.818204	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	332' FEL	32.107059	-103.809913	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,115' FNL	2,385' FWL	32.102720	-103.818319	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	18	25 S	31 E		2,514' FSL	2,385' FWL	32.130062	-103.818205	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,381'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	12/29/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082914
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

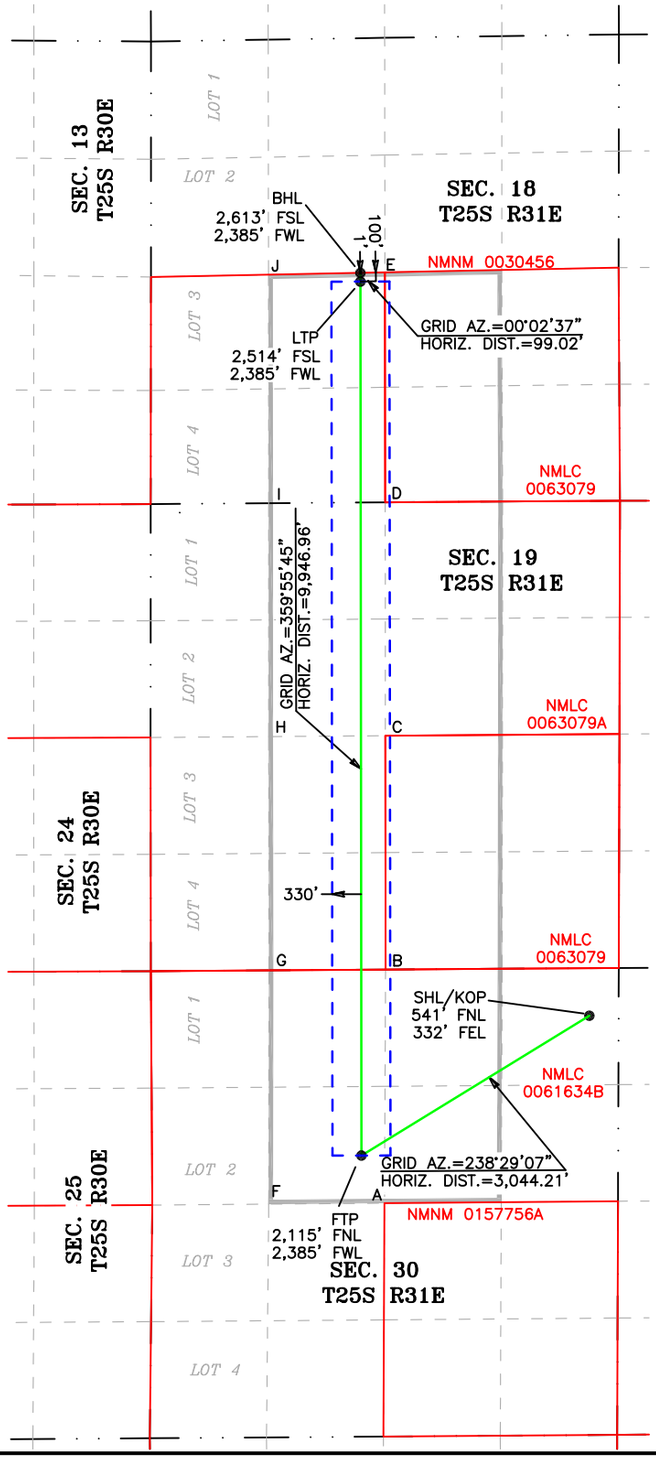
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)			LTP (NAD83 NME)		
Y =	403,078.2		Y =	411,433.8	
X =	703,403.6		X =	700,796.1	
LAT. =	32.107059	°N	LAT. =	32.130062	°N
LONG. =	103.809913	°W	LONG. =	103.818205	°W
FTP (NAD83 NME)			**BHL (NAD83 NME)**		
Y =	401,486.9		Y =	411,532.9	
X =	700,808.4		X =	700,796.2	
LAT. =	32.102720	°N	LAT. =	32.130335	°N
LONG. =	103.818319	°W	LONG. =	103.818204	°W
CORNER COORDINATES (NAD83 NME)					
A - Y =	400,933.8	N ,	X =	699,752.5	E
B - Y =	403,594.7	N ,	X =	699,755.0	E
C - Y =	406,255.0	N ,	X =	699,752.2	E
D - Y =	408,911.7	N ,	X =	699,751.9	E
E - Y =	411,512.9	N ,	X =	699,749.8	E
F - Y =	400,944.7	N ,	X =	701,070.7	E
G - Y =	403,603.8	N ,	X =	701,083.0	E
H - Y =	406,265.0	N ,	X =	701,080.8	E
I - Y =	408,921.8	N ,	X =	701,078.7	E
J - Y =	411,539.5	N ,	X =	701,075.6	E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**		
Y =	403,020.2		Y =	411,375.6	
X =	662,218.1		X =	659,611.2	
LAT. =	32.106935	°N	LAT. =	32.129938	°N
LONG. =	103.809434	°W	LONG. =	103.817724	°W
FTP (NAD27 NME)			**BHL (NAD27 NME)**		
Y =	401,429.0		Y =	411,474.6	
X =	659,622.9		X =	659,611.2	
LAT. =	32.102595	°N	LAT. =	32.130210	°N
LONG. =	103.817840	°W	LONG. =	103.817723	°W
CORNER COORDINATES (NAD27 NME)					
A - Y =	400,875.9	N ,	X =	658,566.9	E
B - Y =	403,536.7	N ,	X =	658,569.6	E
C - Y =	406,196.9	N ,	X =	658,566.8	E
D - Y =	408,853.6	N ,	X =	658,566.6	E
E - Y =	411,454.7	N ,	X =	658,564.9	E
F - Y =	400,886.7	N ,	X =	659,885.1	E
G - Y =	403,545.8	N ,	X =	659,897.5	E
H - Y =	406,206.9	N ,	X =	659,895.5	E
I - Y =	408,863.7	N ,	X =	659,893.4	E
J - Y =	411,481.2	N ,	X =	659,890.6	E

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www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082914
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53290	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	126H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,376'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,961' FEL	32.103878	-103.815202	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		200' FSL	779' FEL	32.065252	-103.811471	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,961' FEL	32.103878	-103.815202	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,328' FSL	774' FEL	32.100336	-103.811403	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		330' FSL	778' FEL	32.065610	-103.811471	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,376'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 11/18/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2019082913
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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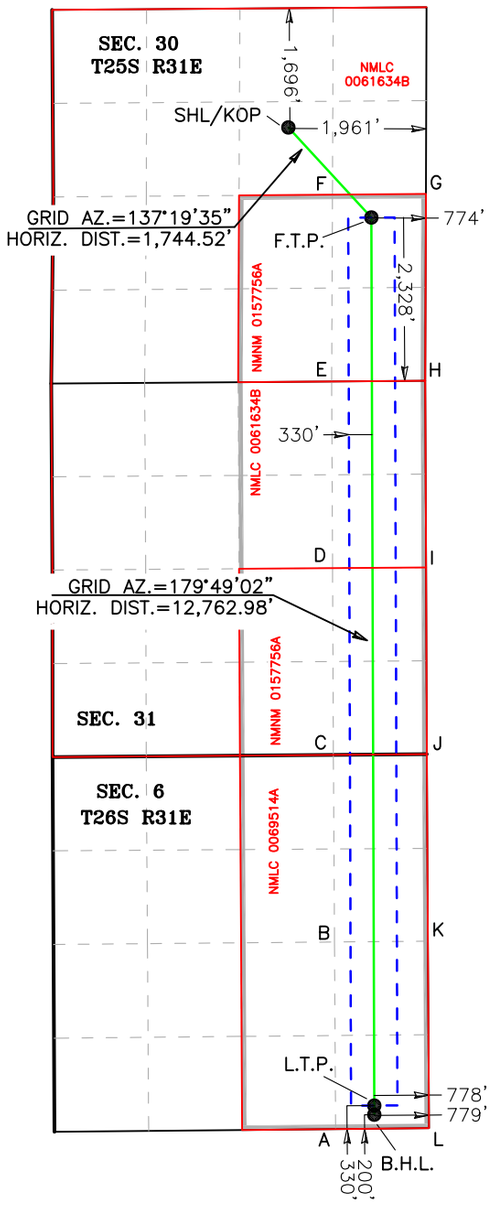
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,912.7	Y =	387,997.2
X =	701,771.6	X =	702,994.4
LAT. =	32.103878 °N	LAT. =	32.065610 °N
LONG. =	103.815202 °W	LONG. =	103.811471 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,630.1	Y =	387,867.2
X =	702,954.1	X =	702,994.8
LAT. =	32.100336 °N	LAT. =	32.065252 °N
LONG. =	103.811403 °W	LONG. =	103.811471 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	387,661.9 N ,	X =	702,444.8 E
B - Y =	390,323.9 N ,	X =	702,428.8 E
C - Y =	392,985.5 N ,	X =	702,412.9 E
D - Y =	395,642.9 N ,	X =	702,401.5 E
E - Y =	398,298.0 N ,	X =	702,389.1 E
F - Y =	400,955.6 N ,	X =	702,400.1 E
G - Y =	400,966.5 N ,	X =	703,729.5 E
H - Y =	398,308.0 N ,	X =	703,719.7 E
I - Y =	395,652.0 N ,	X =	703,732.0 E
J - Y =	392,996.2 N ,	X =	703,742.0 E
K - Y =	390,335.7 N ,	X =	703,758.2 E
L - Y =	387,674.7 N ,	X =	703,774.6 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,854.8	Y =	387,939.6
X =	660,586.1	X =	661,808.4
LAT. =	32.103753 °N	LAT. =	32.065485 °N
LONG. =	103.814723 °W	LONG. =	103.810994 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,572.2	Y =	387,809.6
X =	661,768.5	X =	661,808.8
LAT. =	32.100212 °N	LAT. =	32.065128 °N
LONG. =	103.810925 °W	LONG. =	103.810994 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	387,604.3 N ,	X =	661,258.8 E
B - Y =	390,266.3 N ,	X =	661,242.8 E
C - Y =	392,927.8 N ,	X =	661,227.0 E
D - Y =	395,585.1 N ,	X =	661,215.8 E
E - Y =	398,240.1 N ,	X =	661,203.4 E
F - Y =	400,897.7 N ,	X =	661,214.5 E
G - Y =	400,908.6 N ,	X =	662,543.9 E
H - Y =	398,250.1 N ,	X =	662,534.0 E
I - Y =	395,594.2 N ,	X =	662,546.2 E
J - Y =	392,938.5 N ,	X =	662,556.1 E
K - Y =	390,278.1 N ,	X =	662,572.2 E
L - Y =	387,617.1 N ,	X =	662,588.6 E

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DATE:	3-14-2025	PROJECT NO:	2019082913
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53289	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	125H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,375'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,695' FNL	1,991' FEL	32.103878	-103.815299	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		200' FSL	1,838' FEL	32.065238	-103.814890	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,695' FNL	1,991' FEL	32.103878	-103.815299	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	30	25 S	31 E		2,327' FSL	1,847' FEL	32.100326	-103.814868	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		330' FSL	1,837' FEL	32.065596	-103.814890	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,375'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 11/18/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2019082912
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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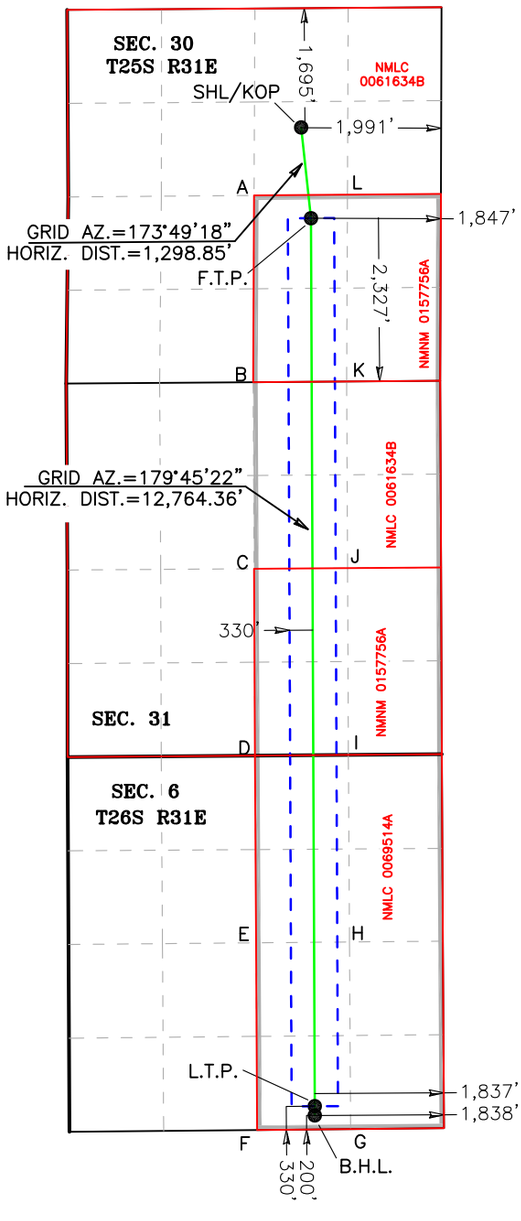
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,912.6	Y =	387,987.1
X =	701,741.6	X =	701,935.2
LAT. =	32.103878 °N	LAT. =	32.065596 °N
LONG. =	103.815299 °W	LONG. =	103.814890 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,621.3	Y =	387,857.1
X =	701,881.4	X =	701,935.8
LAT. =	32.100326 °N	LAT. =	32.065238 °N
LONG. =	103.814868 °W	LONG. =	103.814890 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,944.7 N ,	X =	701,070.7 E
B - Y =	398,288.0 N ,	X =	701,058.4 E
C - Y =	395,633.7 N ,	X =	701,071.1 E
D - Y =	392,974.7 N ,	X =	701,083.8 E
E - Y =	390,312.1 N ,	X =	701,099.4 E
F - Y =	387,649.2 N ,	X =	701,115.0 E
G - Y =	387,661.9 N ,	X =	702,444.8 E
H - Y =	390,323.9 N ,	X =	702,428.8 E
I - Y =	392,985.5 N ,	X =	702,412.9 E
J - Y =	395,642.9 N ,	X =	702,401.5 E
K - Y =	398,298.0 N ,	X =	702,389.1 E
L - Y =	400,955.6 N ,	X =	702,400.1 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,854.7	Y =	387,929.5
X =	660,556.1	X =	660,749.2
LAT. =	32.103753 °N	LAT. =	32.065471 °N
LONG. =	103.814820 °W	LONG. =	103.814413 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,563.4	Y =	387,799.5
X =	660,695.8	X =	660,749.8
LAT. =	32.100202 °N	LAT. =	32.065114 °N
LONG. =	103.814389 °W	LONG. =	103.814413 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,886.7 N ,	X =	659,885.1 E
B - Y =	398,230.1 N ,	X =	659,872.7 E
C - Y =	395,575.9 N ,	X =	659,885.3 E
D - Y =	392,917.0 N ,	X =	659,897.9 E
E - Y =	390,254.4 N ,	X =	659,913.5 E
F - Y =	387,591.6 N ,	X =	659,929.0 E
G - Y =	387,604.3 N ,	X =	661,258.8 E
H - Y =	390,266.3 N ,	X =	661,242.8 E
I - Y =	392,927.8 N ,	X =	661,227.0 E
J - Y =	395,585.1 N ,	X =	661,215.8 E
K - Y =	398,240.1 N ,	X =	661,203.4 E
L - Y =	400,897.7 N ,	X =	661,214.5 E

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www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2019082912
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53438	97913	WC-015 G-06 S243119C; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	124H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,397'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,618' FEL	32.107070	-103.817294	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	18	25 S	31 E		2,605' FSL	1,725' FWL	32.130307	-103.820336	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	INFILL	30-015-53532	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,618' FEL	32.107070	-103.817294	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,115' FNL	1,725' FWL	32.102716	-103.820451	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	18	25 S	31 E		2,506' FSL	1,725' FWL	32.130035	-103.820338	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,397'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
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www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082911
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

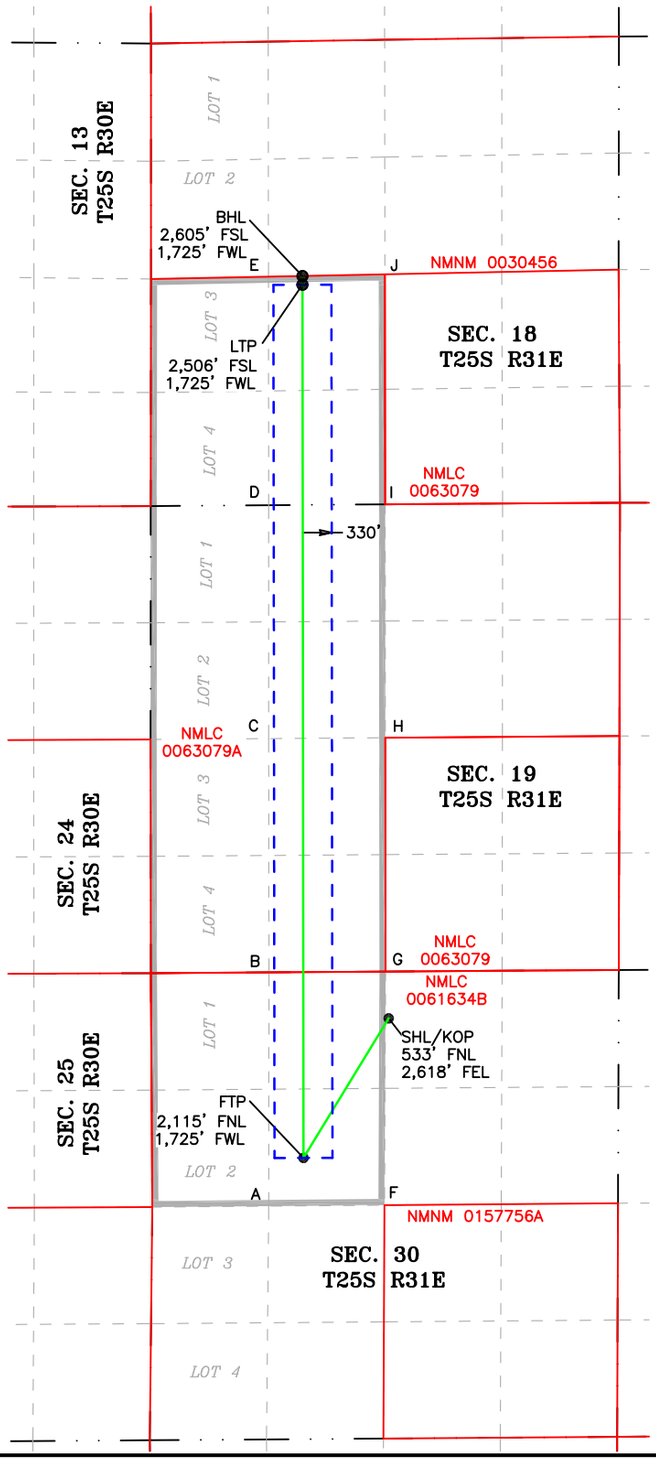
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,070.9	Y =	411,420.6
X =	701,118.3	X =	700,136.1
LAT. =	32.107070 °N	LAT. =	32.130035 °N
LONG. =	103.817294 °W	LONG. =	103.820338 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,482.4	Y =	411,519.6
X =	700,148.4	X =	700,136.1
LAT. =	32.102716 °N	LAT. =	32.130307 °N
LONG. =	103.820451 °W	LONG. =	103.820336 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,933.8 N ,	X =	699,752.5 E
B - Y =	403,594.7 N ,	X =	699,755.0 E
C - Y =	406,255.0 N ,	X =	699,752.2 E
D - Y =	408,911.7 N ,	X =	699,751.9 E
E - Y =	411,512.9 N ,	X =	699,749.8 E
F - Y =	400,944.7 N ,	X =	701,070.7 E
G - Y =	403,603.8 N ,	X =	701,083.0 E
H - Y =	406,265.0 N ,	X =	701,080.8 E
I - Y =	408,921.8 N ,	X =	701,078.7 E
J - Y =	411,539.5 N ,	X =	701,075.6 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	403,012.9	Y =	411,362.4
X =	659,932.8	X =	658,951.2
LAT. =	32.106945 °N	LAT. =	32.129910 °N
LONG. =	103.816815 °W	LONG. =	103.819857 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,424.4	Y =	411,461.4
X =	658,962.9	X =	658,951.2
LAT. =	32.102591 °N	LAT. =	32.130183 °N
LONG. =	103.819972 °W	LONG. =	103.819855 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,875.9 N ,	X =	658,566.9 E
B - Y =	403,536.7 N ,	X =	658,569.6 E
C - Y =	406,196.9 N ,	X =	658,566.8 E
D - Y =	408,853.6 N ,	X =	658,566.6 E
E - Y =	411,454.7 N ,	X =	658,564.9 E
F - Y =	400,886.7 N ,	X =	659,885.1 E
G - Y =	403,545.8 N ,	X =	659,897.5 E
H - Y =	406,206.9 N ,	X =	659,895.5 E
I - Y =	408,863.7 N ,	X =	659,893.4 E
J - Y =	411,481.2 N ,	X =	659,890.6 E

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www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2019082911
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53538	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	122H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,388'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		808' FNL	1,677' FWL	32.106308	-103.820614	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,592' FSL	660' FWL	32.130262	-103.823777	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	INFILL	30-015-53441	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		808' FNL	1,677' FWL	32.106308	-103.820614	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,115' FNL	660' FWL	32.102710	-103.823890	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,493' FSL	660' FWL	32.129990	-103.823778	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,388'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 10/7/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082909
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

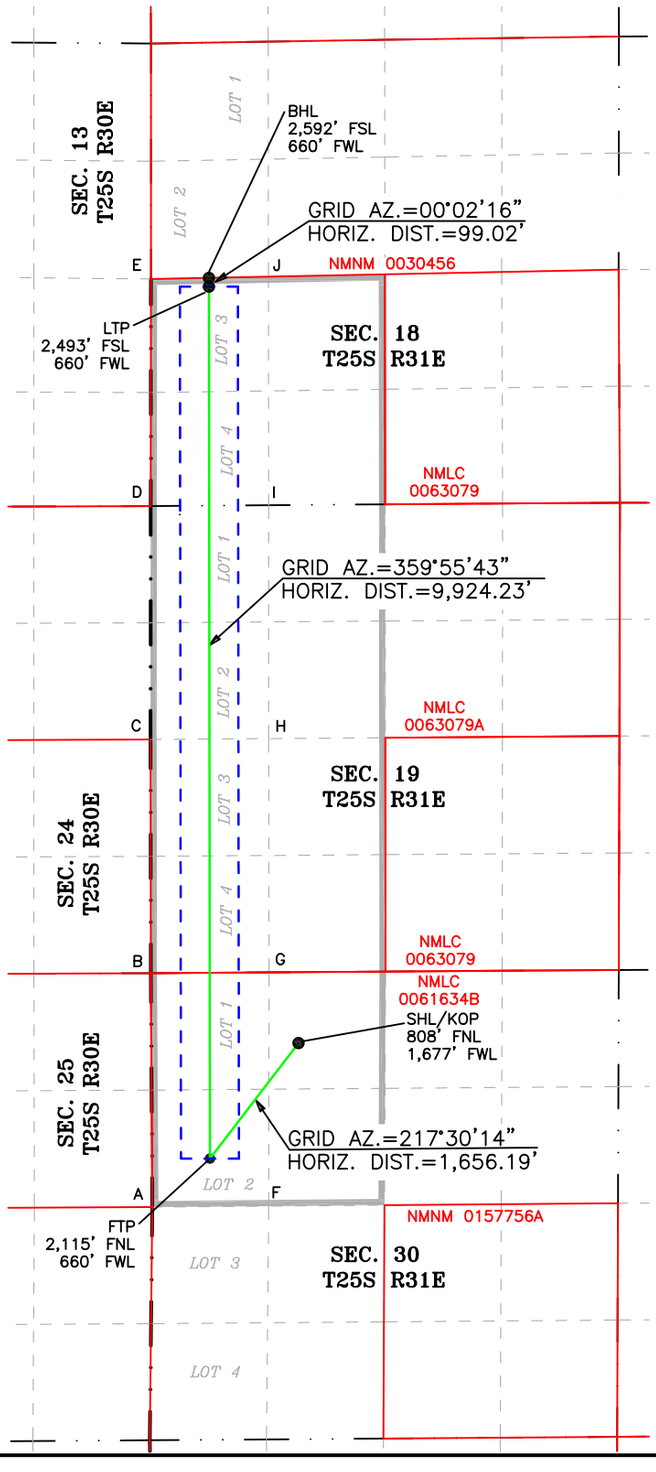
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	402,788.9	Y =	411,399.3
X =	700,091.8	X =	699,071.1
LAT. =	32.106308 °N	LAT. =	32.129990 °N
LONG. =	103.820614 °W	LONG. =	103.823778 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,475.1	Y =	411,498.3
X =	699,083.5	X =	699,071.2
LAT. =	32.102710 °N	LAT. =	32.130262 °N
LONG. =	103.823890 °W	LONG. =	103.823777 °W

CORNER COORDINATES (NAD83 NME)				
A - Y =	400,922.9 N	,	X =	698,427.0 E
B - Y =	403,585.5 N	,	X =	698,409.8 E
C - Y =	406,244.9 N	,	X =	698,407.0 E
D - Y =	408,901.6 N	,	X =	698,409.2 E
E - Y =	411,486.1 N	,	X =	698,411.2 E
F - Y =	400,933.8 N	,	X =	699,752.5 E
G - Y =	403,594.7 N	,	X =	699,755.0 E
H - Y =	406,255.0 N	,	X =	699,752.2 E
I - Y =	408,911.7 N	,	X =	699,751.9 E
J - Y =	411,512.9 N	,	X =	699,749.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	402,731.0	Y =	411,341.1
X =	658,906.3	X =	657,886.2
LAT. =	32.106184 °N	LAT. =	32.129866 °N
LONG. =	103.820134 °W	LONG. =	103.823297 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,417.1	Y =	411,440.1
X =	657,898.0	X =	657,886.2
LAT. =	32.102585 °N	LAT. =	32.130138 °N
LONG. =	103.823411 °W	LONG. =	103.823295 °W

CORNER COORDINATES (NAD27 NME)				
A - Y =	400,865.0 N	,	X =	657,241.5 E
B - Y =	403,527.5 N	,	X =	657,224.4 E
C - Y =	406,186.8 N	,	X =	657,221.7 E
D - Y =	408,843.4 N	,	X =	657,224.0 E
E - Y =	411,427.9 N	,	X =	657,226.2 E
F - Y =	400,875.9 N	,	X =	658,566.9 E
G - Y =	403,536.7 N	,	X =	658,569.6 E
H - Y =	406,196.9 N	,	X =	658,566.8 E
I - Y =	408,853.6 N	,	X =	658,566.6 E
J - Y =	411,454.7 N	,	X =	658,564.9 E

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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
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DATE:	3-6-2025	PROJECT NO:	2019082909
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53540	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	121H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,388'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		781' FNL	1,663' FWL	32.106381	-103.820658	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,588' FSL	330' FWL	32.130248	-103.824843	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	INFILL	30-015-53441	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		781' FNL	1,663' FWL	32.106381	-103.820658	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,115' FNL	330' FWL	32.102708	-103.824956	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	2,489' FSL	330' FWL	32.129976	-103.824845	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,388'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/7/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082908
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

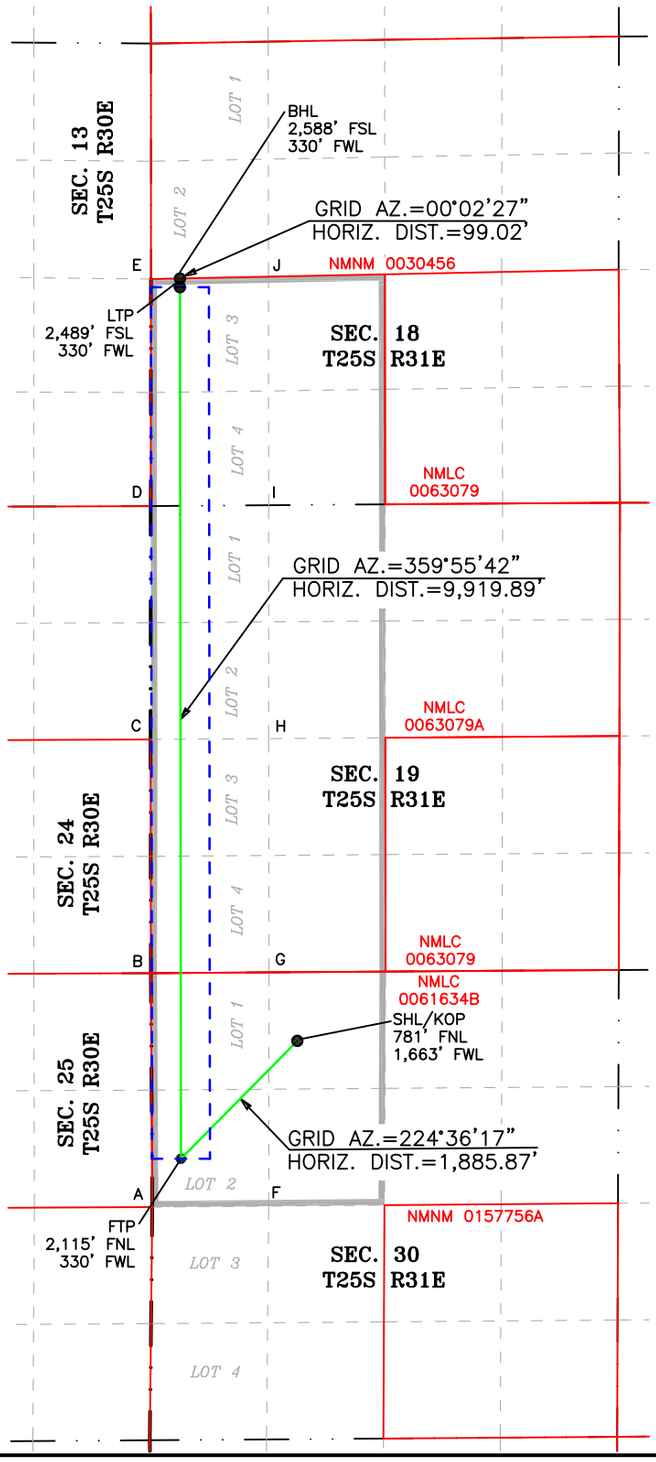
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	402,815.5	Y =	411,392.7
X =	700,077.8	X =	698,741.1
LAT. =	32.106381 °N	LAT. =	32.129976 °N
LONG. =	103.820658 °W	LONG. =	103.824845 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,472.8	Y =	411,491.7
X =	698,753.5	X =	698,741.2
LAT. =	32.102708 °N	LAT. =	32.130248 °N
LONG. =	103.824956 °W	LONG. =	103.824843 °W

CORNER COORDINATES (NAD83 NME)				
A - Y =	400,922.9 N	,	X =	698,427.0 E
B - Y =	403,585.5 N	,	X =	698,409.8 E
C - Y =	406,244.9 N	,	X =	698,407.0 E
D - Y =	408,901.6 N	,	X =	698,409.2 E
E - Y =	411,486.1 N	,	X =	698,411.2 E
F - Y =	400,933.8 N	,	X =	699,752.5 E
G - Y =	403,594.7 N	,	X =	699,755.0 E
H - Y =	406,255.0 N	,	X =	699,752.2 E
I - Y =	408,911.7 N	,	X =	699,751.9 E
J - Y =	411,512.9 N	,	X =	699,749.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	402,757.5	Y =	411,334.5
X =	658,892.3	X =	657,556.1
LAT. =	32.106257 °N	LAT. =	32.129852 °N
LONG. =	103.820179 °W	LONG. =	103.824363 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,414.8	Y =	411,433.5
X =	657,568.0	X =	657,556.2
LAT. =	32.102583 °N	LAT. =	32.130124 °N
LONG. =	103.824476 °W	LONG. =	103.824362 °W

CORNER COORDINATES (NAD27 NME)				
A - Y =	400,865.0 N	,	X =	657,241.5 E
B - Y =	403,527.5 N	,	X =	657,224.4 E
C - Y =	406,186.8 N	,	X =	657,221.7 E
D - Y =	408,843.4 N	,	X =	657,224.0 E
E - Y =	411,427.9 N	,	X =	657,226.2 E
F - Y =	400,875.9 N	,	X =	658,566.9 E
G - Y =	403,536.7 N	,	X =	658,569.6 E
H - Y =	406,196.9 N	,	X =	658,566.8 E
I - Y =	408,853.6 N	,	X =	658,566.6 E
J - Y =	411,454.7 N	,	X =	658,564.9 E

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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082908
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53541	96654	WILDCAT BIG SINK; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	108H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,380'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	272' FEL	32.107060	-103.809720	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	17	25 S	31 E		2,664' FSL	2,535' FEL	32.130455	-103.799789	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	272' FEL	32.107060	-103.809720	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	29	25 S	31 E		2,115' FNL	2,535' FEL	32.102746	-103.799914	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	17	25 S	31 E		2,565' FSL	2,535' FEL	32.130185	-103.799788	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,380'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	12/9/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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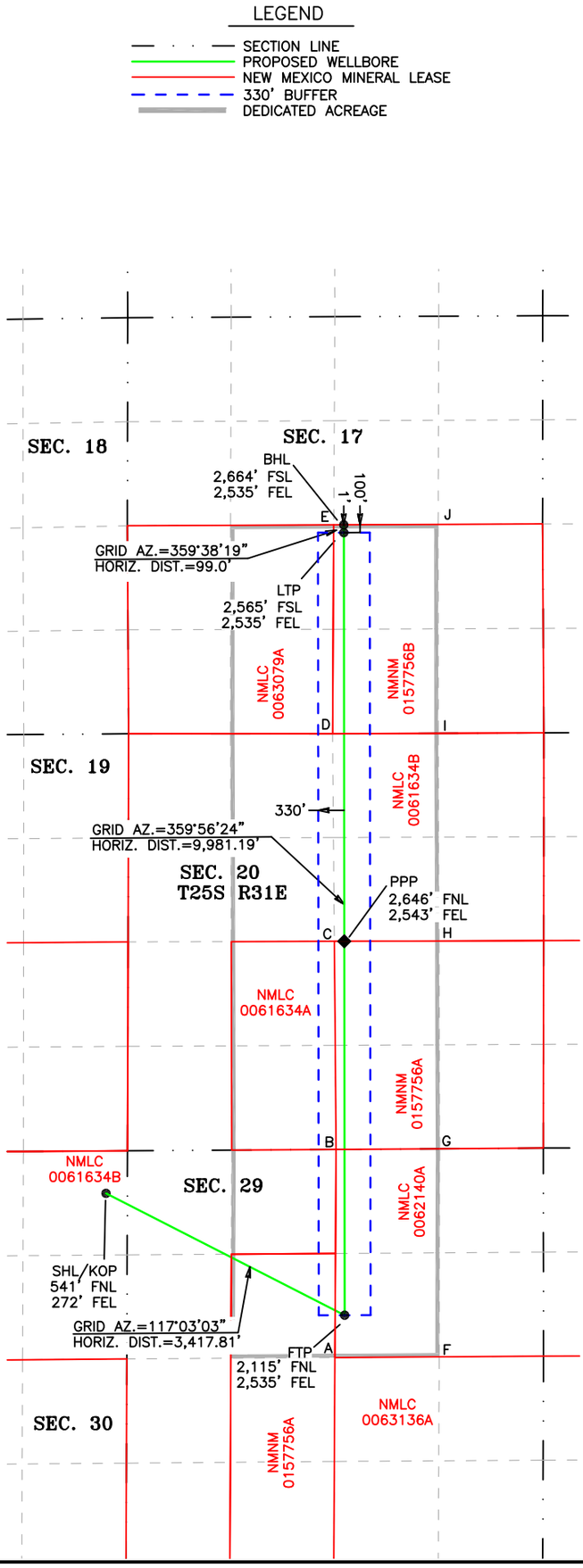
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082907
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL/KOP (NAD83 NME)			LTP (NAD83 NME)		
Y =	403,078.5		Y =	411,505.3	
X =	703,463.6		X =	706,497.1	
LAT. =	32.107060	°N	LAT. =	32.130183	°N
LONG. =	103.809720	°W	LONG. =	103.799788	°W
FTP (NAD83 NME)			**BHL (NAD83 NME)**		
Y =	401,524.1		Y =	411,604.3	
X =	706,507.5		X =	706,496.4	
LAT. =	32.102746	°N	LAT. =	32.130455	°N
LONG. =	103.799914	°W	LONG. =	103.799789	°W
CORNER COORDINATES (NAD83 NME)					
A - Y =	400,984.0	N ,	X =	706,383.3	E
B - Y =	403,638.5	N ,	X =	706,397.9	E
C - Y =	406,293.2	N ,	X =	706,375.6	E
D - Y =	408,939.3	N ,	X =	706,353.5	E
E - Y =	411,604.7	N ,	X =	706,368.1	E
F - Y =	400,992.8	N ,	X =	707,713.2	E
G - Y =	403,647.2	N ,	X =	707,718.9	E
H - Y =	406,297.4	N ,	X =	707,710.8	E
I - Y =	408,945.3	N ,	X =	707,700.8	E
J - Y =	411,610.8	N ,	X =	707,699.8	E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**		
Y =	403,020.5		Y =	411,447.1	
X =	662,278.1		X =	665,312.0	
LAT. =	32.106935	°N	LAT. =	32.130058	°N
LONG. =	103.809241	°W	LONG. =	103.799308	°W
FTP (NAD27 NME)			**BHL (NAD27 NME)**		
Y =	401,466.2		Y =	411,546.1	
X =	665,321.9		X =	665,311.4	
LAT. =	32.102621	°N	LAT. =	32.130330	°N
LONG. =	103.799436	°W	LONG. =	103.799308	°W
CORNER COORDINATES (NAD27 NME)					
A - Y =	400,926.1	N ,	X =	665,197.6	E
B - Y =	403,580.5	N ,	X =	665,212.3	E
C - Y =	406,235.2	N ,	X =	665,190.2	E
D - Y =	408,881.2	N ,	X =	665,168.1	E
E - Y =	411,546.5	N ,	X =	665,183.1	E
F - Y =	400,934.9	N ,	X =	666,527.5	E
G - Y =	403,589.2	N ,	X =	666,533.4	E
H - Y =	406,239.3	N ,	X =	666,525.3	E
I - Y =	408,887.2	N ,	X =	666,515.5	E
J - Y =	411,552.6	N ,	X =	666,514.7	E
PPP (NAD83 NME)			**PPP (NAD27 NME)**		
Y =	406,293.6		Y =	406,235.6	
X =	706,502.5		X =	665,317.0	
LAT. =	32.115857	°N	LAT. =	32.115732	°N
LONG. =	103.799854	°W	LONG. =	103.799375	°W

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
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www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082907
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53543	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	107H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,380'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	302' FEL	32.107060	-103.809816	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	18	25 S	31 E		2,631' FSL	1,575' FEL	32.130392	-103.813794	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	25 S	31 E		541' FNL	302' FEL	32.107060	-103.809816	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,115' FNL	1,575' FEL	32.102726	-103.813967	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	18	25 S	31 E		2,532' FSL	1,575' FEL	32.130120	-103.813794	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,380'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

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I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	12/29/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082906
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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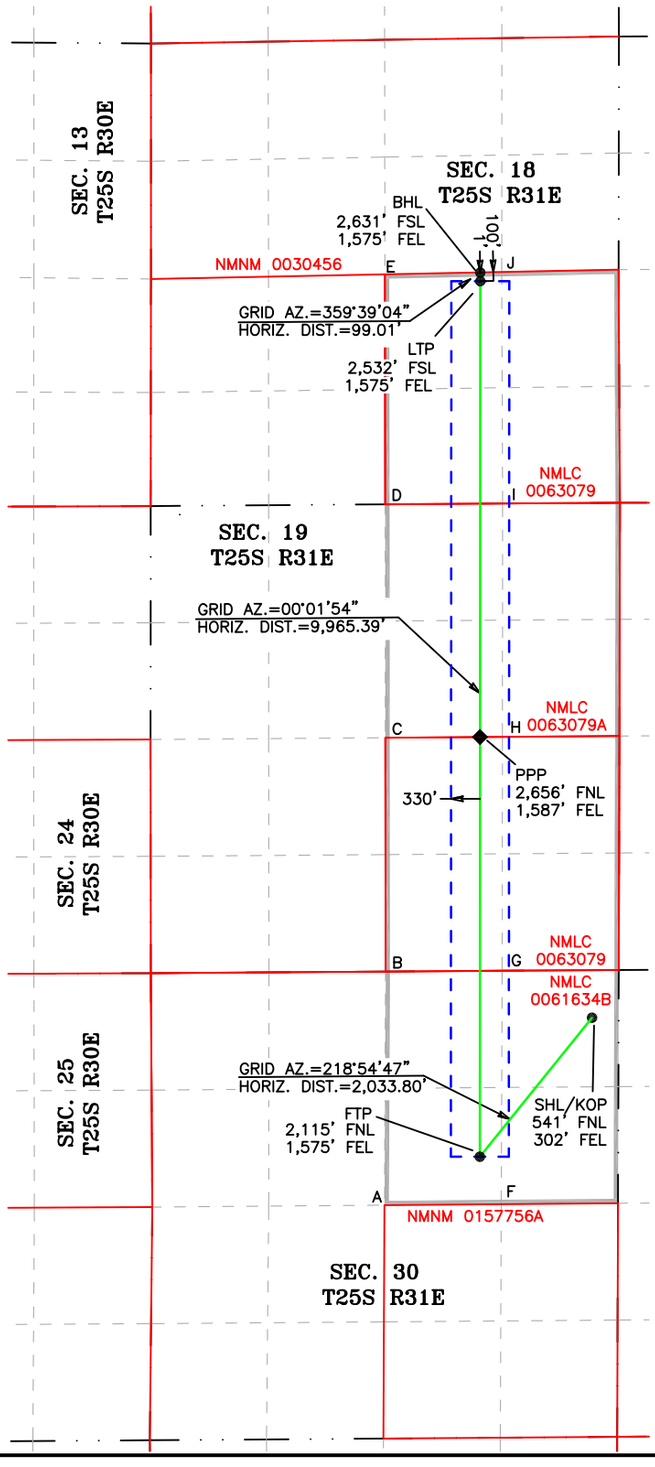
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,078.3	Y =	411,461.2
X =	703,433.7	X =	702,161.7
LAT. =	32.107060 °N	LAT. =	32.130120 °N
LONG. =	103.809816 °W	LONG. =	103.813794 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,495.8	Y =	411,560.2
X =	702,156.2	X =	702,161.1
LAT. =	32.102726 °N	LAT. =	32.130392 °N
LONG. =	103.813967 °W	LONG. =	103.813794 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,944.7 N ,	X =	701,070.7 E
B - Y =	403,603.8 N ,	X =	701,083.0 E
C - Y =	406,265.0 N ,	X =	701,080.8 E
D - Y =	408,921.8 N ,	X =	701,078.7 E
E - Y =	411,539.5 N ,	X =	701,075.6 E
F - Y =	400,955.6 N ,	X =	702,400.1 E
G - Y =	403,612.5 N ,	X =	702,410.4 E
H - Y =	406,275.0 N ,	X =	702,413.4 E
I - Y =	408,930.5 N ,	X =	702,415.4 E
J - Y =	411,566.1 N ,	X =	702,405.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	403,020.3	Y =	411,403.0
X =	662,248.2	X =	660,976.7
LAT. =	32.106935 °N	LAT. =	32.129995 °N
LONG. =	103.809337 °W	LONG. =	103.813313 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,437.9	Y =	411,502.0
X =	660,970.6	X =	660,976.1
LAT. =	32.102602 °N	LAT. =	32.130267 °N
LONG. =	103.813488 °W	LONG. =	103.813313 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,886.7 N ,	X =	659,885.1 E
B - Y =	403,545.8 N ,	X =	659,897.5 E
C - Y =	406,206.9 N ,	X =	659,895.5 E
D - Y =	408,863.7 N ,	X =	659,893.4 E
E - Y =	411,481.2 N ,	X =	659,890.6 E
F - Y =	400,897.7 N ,	X =	661,214.5 E
G - Y =	403,554.5 N ,	X =	661,224.9 E
H - Y =	406,217.0 N ,	X =	661,228.0 E
I - Y =	408,872.4 N ,	X =	661,230.1 E
J - Y =	411,507.9 N ,	X =	661,220.8 E
PPP (NAD83 NME)		**PPP (NAD27 NME)**	
Y =	406,273.1	Y =	406,215.1
X =	702,158.8	X =	660,973.4
LAT. =	32.115858 °N	LAT. =	32.115734 °N
LONG. =	103.813884 °W	LONG. =	103.813404 °W

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2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082906
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53545	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	105H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,376'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,931' FEL	32.103878	-103.815105	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	18	25 S	31 E		2,640' FSL	960' FEL	32.130417	-103.811807	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	INFILL	30-015-53543	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		1,696' FNL	1,931' FEL	32.103878	-103.815105	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,115' FNL	943' FEL	32.102729	-103.811925	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	18	25 S	31 E		2,541' FSL	960' FEL	32.130145	-103.811809	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,376'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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DATE:	3-13-2025	PROJECT NO:	2019082904
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

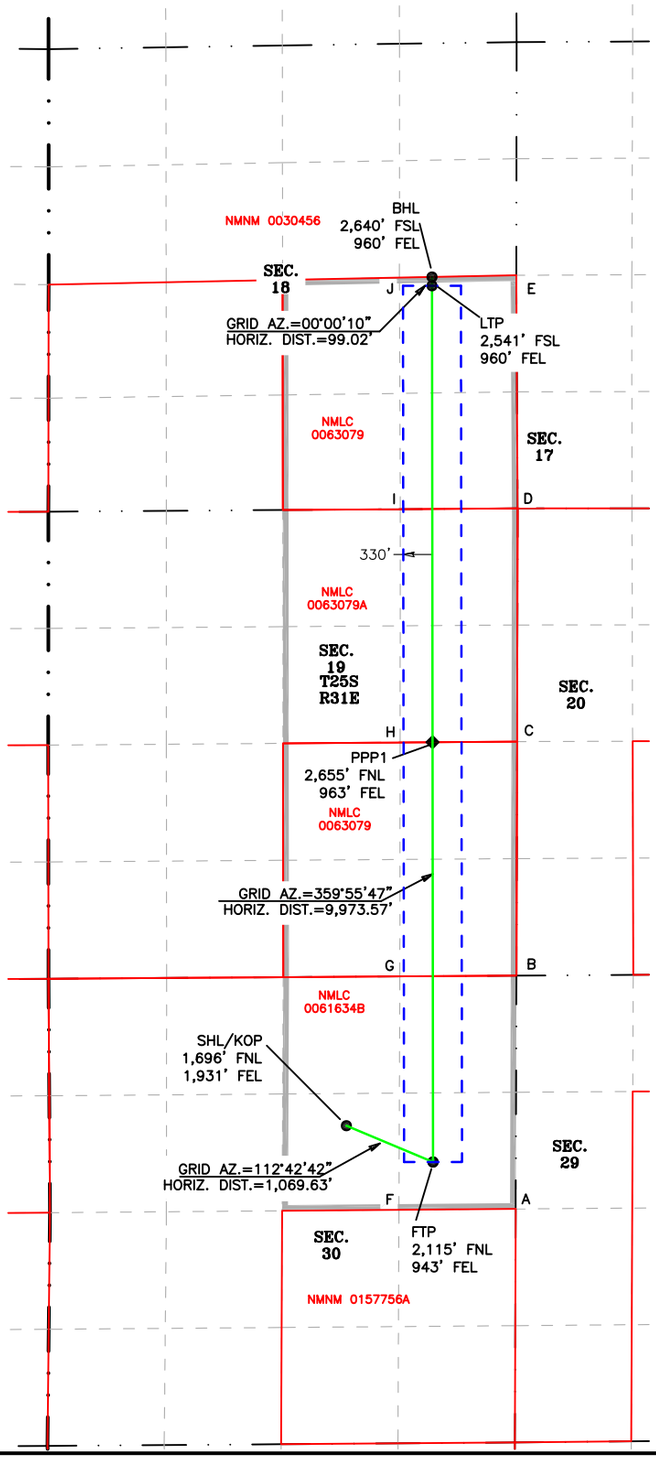
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)			LTP (NAD83 NME)		
Y =	401,912.9		Y =	411,473.5	
X =	701,801.7		X =	702,776.1	
LAT. =	32.103878	°N	LAT. =	32.130145	°N
LONG. =	103.815105	°W	LONG. =	103.811809	°W
FTP (NAD83 NME)			**BHL (NAD83 NME)**		
Y =	401,499.9		Y =	411,572.5	
X =	702,788.4		X =	702,776.1	
LAT. =	32.102729	°N	LAT. =	32.130417	°N
LONG. =	103.811925	°W	LONG. =	103.811807	°W
CORNER COORDINATES (NAD83 NME)					
A - Y =	400,966.5	N ,	X =	703,729.5	E
B - Y =	403,621.2	N ,	X =	703,737.8	E
C - Y =	406,285.0	N ,	X =	703,745.9	E
D - Y =	408,939.2	N ,	X =	703,752.1	E
E - Y =	411,592.7	N ,	X =	703,735.9	E
F - Y =	400,955.6	N ,	X =	702,400.1	E
G - Y =	403,612.5	N ,	X =	702,410.4	E
H - Y =	406,275.0	N ,	X =	702,413.4	E
I - Y =	408,930.5	N ,	X =	702,415.4	E
J - Y =	411,566.1	N ,	X =	702,405.8	E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**		
Y =	401,855.0		Y =	411,415.3	
X =	660,616.2		X =	661,591.2	
LAT. =	32.103753	°N	LAT. =	32.130021	°N
LONG. =	103.814626	°W	LONG. =	103.811328	°W
FTP (NAD27 NME)			**BHL (NAD27 NME)**		
Y =	401,442.0		Y =	411,514.3	
X =	661,602.8		X =	661,591.2	
LAT. =	32.102605	°N	LAT. =	32.130293	°N
LONG. =	103.811446	°W	LONG. =	103.811326	°W
CORNER COORDINATES (NAD27 NME)					
A - Y =	400,908.6	N ,	X =	662,543.9	E
B - Y =	403,563.2	N ,	X =	662,552.3	E
C - Y =	406,227.0	N ,	X =	662,560.5	E
D - Y =	408,881.1	N ,	X =	662,566.8	E
E - Y =	411,534.5	N ,	X =	662,550.9	E
F - Y =	400,897.7	N ,	X =	661,214.5	E
G - Y =	403,554.5	N ,	X =	661,224.9	E
H - Y =	406,217.0	N ,	X =	661,228.0	E
I - Y =	408,872.4	N ,	X =	661,230.1	E
J - Y =	411,507.9	N ,	X =	661,220.8	E
PPP1 (NAD83 NME)			**PPP1 (NAD27 NME)**		
Y =	406,277.8		Y =	406,219.8	
X =	702,782.5		X =	661,597.1	
LAT. =	32.115863	°N	LAT. =	32.115739	°N
LONG. =	103.811869	°W	LONG. =	103.811390	°W

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DATE:	3-13-2025	PROJECT NO:	2019082904
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53544	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	104H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,398'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,558' FEL	32.107070	-103.817100	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	18	25 S	31 E		2,622' FSL	2,280' FEL	32.130362	-103.816072	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	INFILL	30-015-53543	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,558' FEL	32.107070	-103.817100	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,115' FNL	2,263' FEL	32.102723	-103.816188	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	18	25 S	31 E		2,523' FSL	2,281' FEL	32.130090	-103.816073	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,398'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2019082903
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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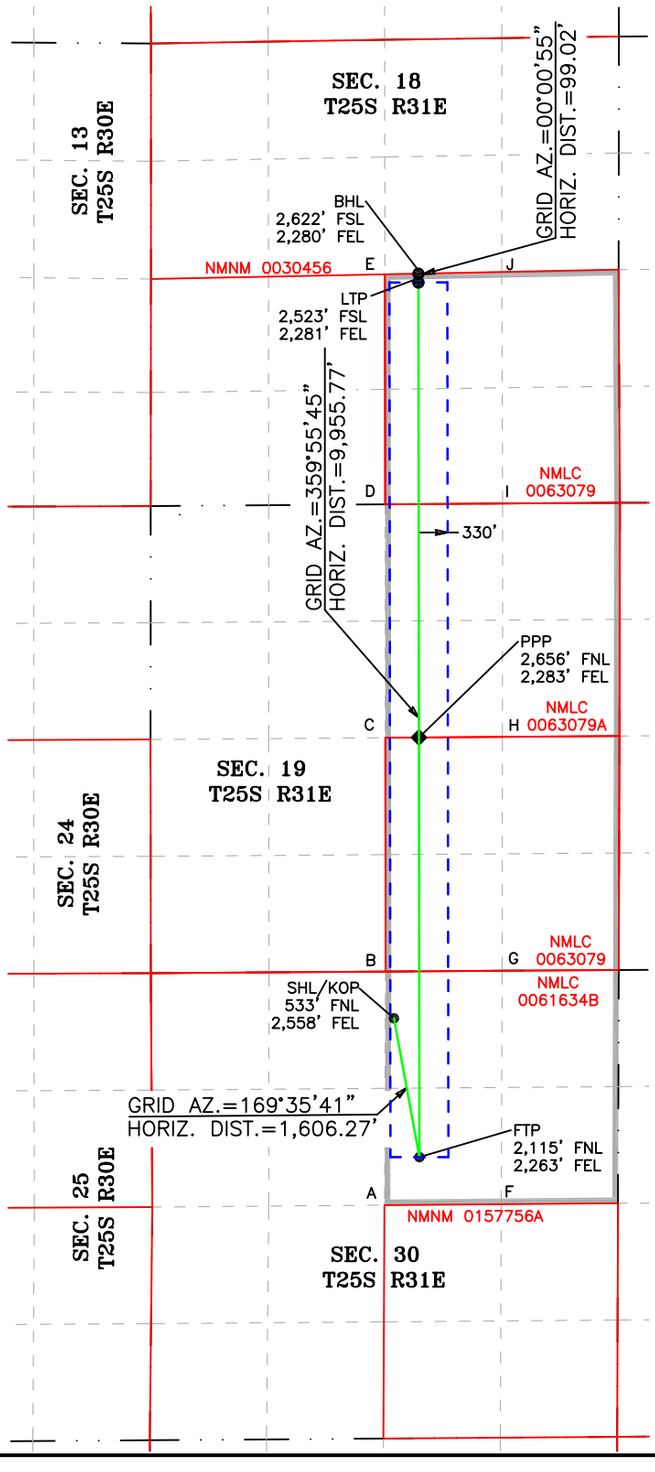
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)			**LTP (NAD83 NME)**		
Y =	403,071.2		Y =	411,447.1	
X =	701,178.3		X =	701,456.1	
LAT. =	32.107070	°N	LAT. =	32.130090	°N
LONG. =	103.817100	°W	LONG. =	103.816073	°W
FTP (NAD83 NME)			**BHL (NAD83 NME)**		
Y =	401,491.3		Y =	411,546.1	
X =	701,468.4		X =	701,456.1	
LAT. =	32.102723	°N	LAT. =	32.130362	°N
LONG. =	103.816188	°W	LONG. =	103.816072	°W
CORNER COORDINATES (NAD83 NME)					
A - Y =	400,944.7	N ,	X =	701,070.7	E
B - Y =	403,603.8	N ,	X =	701,083.0	E
C - Y =	406,265.0	N ,	X =	701,080.8	E
D - Y =	408,921.8	N ,	X =	701,078.7	E
E - Y =	411,539.5	N ,	X =	701,075.6	E
F - Y =	400,955.6	N ,	X =	702,400.1	E
G - Y =	403,612.5	N ,	X =	702,410.4	E
H - Y =	406,275.0	N ,	X =	702,413.4	E
I - Y =	408,930.5	N ,	X =	702,415.4	E
J - Y =	411,566.1	N ,	X =	702,405.8	E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**		
Y =	403,013.2		Y =	411,388.9	
X =	659,992.8		X =	660,271.2	
LAT. =	32.106945	°N	LAT. =	32.129966	°N
LONG. =	103.816621	°W	LONG. =	103.815592	°W
FTP (NAD27 NME)			**BHL (NAD27 NME)**		
Y =	401,433.4		Y =	411,487.9	
X =	660,282.9		X =	660,271.2	
LAT. =	32.102599	°N	LAT. =	32.130238	°N
LONG. =	103.815709	°W	LONG. =	103.815591	°W
CORNER COORDINATES (NAD27 NME)					
A - Y =	400,886.7	N ,	X =	659,885.1	E
B - Y =	403,545.8	N ,	X =	659,897.5	E
C - Y =	406,206.9	N ,	X =	659,895.5	E
D - Y =	408,863.7	N ,	X =	659,893.4	E
E - Y =	411,481.2	N ,	X =	659,890.6	E
F - Y =	400,897.7	N ,	X =	661,214.5	E
G - Y =	403,554.5	N ,	X =	661,224.9	E
H - Y =	406,217.0	N ,	X =	661,228.0	E
I - Y =	408,872.4	N ,	X =	661,230.1	E
J - Y =	411,507.9	N ,	X =	661,220.8	E
PPP (NAD83 NME)			**PPP (NAD27 NME)**		
Y =	406,267.9		Y =	406,209.8	
X =	701,462.6		X =	660,277.2	
LAT. =	32.115853	°N	LAT. =	32.115729	°N
LONG. =	103.816133	°W	LONG. =	103.815653	°W

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DATE:	3-13-2025	PROJECT NO:	2019082903
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53547	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	103H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,397'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,588' FEL	32.107070	-103.817197	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	18	25 S	31 E		184' FSL	1,970' FWL	32.123654	-103.819588	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	25 S	31 E		533' FNL	2,588' FEL	32.107070	-103.817197	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,115' FNL	2,493' FEL	32.102722	-103.816931	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	18	25 S	31 E		95' FSL	1,980' FWL	32.123409	-103.819557	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,397'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

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I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

6 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/5/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082902
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	

ACREAGE DEDICATION PLATS

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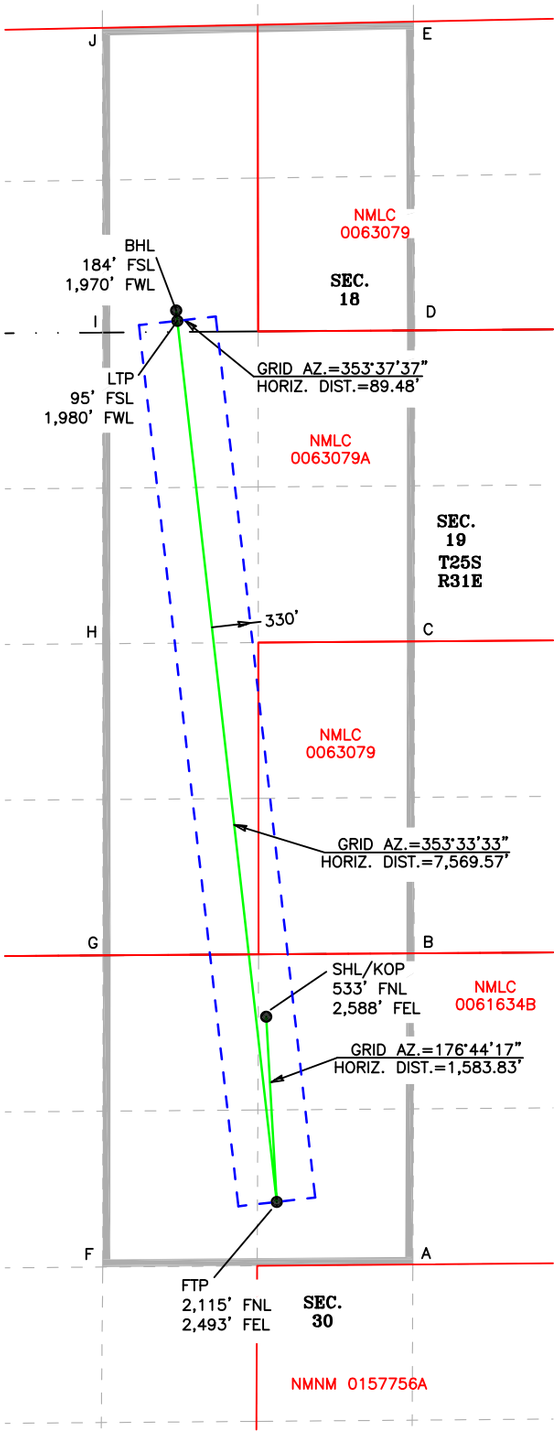
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BOX
- DEDICATED ACREAGE BOX



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	403,071.1	Y =	409,011.6
X =	701,148.3	X =	700,389.3
LAT. =	32.107070 °N	LAT. =	32.123409 °N
LONG. =	103.817197 °W	LONG. =	103.819557 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,489.8	Y =	409,100.5
X =	701,238.4	X =	700,379.3
LAT. =	32.102722 °N	LAT. =	32.123654 °N
LONG. =	103.816931 °W	LONG. =	103.819588 °W

CORNER COORDINATES (NAD83 NME)				
A - Y =	400,955.6	N ,	X =	702,400.1 E
B - Y =	403,612.5	N ,	X =	702,410.4 E
C - Y =	406,275.0	N ,	X =	702,413.4 E
D - Y =	408,930.5	N ,	X =	702,415.4 E
E - Y =	411,566.1	N ,	X =	702,405.8 E
F - Y =	400,933.8	N ,	X =	699,752.5 E
G - Y =	403,594.7	N ,	X =	699,755.0 E
H - Y =	406,255.0	N ,	X =	699,752.2 E
I - Y =	408,911.7	N ,	X =	699,751.9 E
J - Y =	411,512.9	N ,	X =	699,749.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	403,013.1	Y =	408,953.5
X =	659,962.8	X =	659,204.0
LAT. =	32.106945 °N	LAT. =	32.123285 °N
LONG. =	103.816718 °W	LONG. =	103.819077 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,431.9	Y =	409,042.4
X =	660,052.9	X =	659,194.1
LAT. =	32.102598 °N	LAT. =	32.123530 °N
LONG. =	103.816452 °W	LONG. =	103.819108 °W

CORNER COORDINATES (NAD27 NME)				
A - Y =	400,897.7	N ,	X =	661,214.5 E
B - Y =	403,554.5	N ,	X =	661,224.9 E
C - Y =	406,217.0	N ,	X =	661,228.0 E
D - Y =	408,872.4	N ,	X =	661,230.1 E
E - Y =	411,507.9	N ,	X =	661,220.8 E
F - Y =	400,875.9	N ,	X =	658,566.9 E
G - Y =	403,536.7	N ,	X =	658,569.6 E
H - Y =	406,196.9	N ,	X =	658,566.8 E
I - Y =	408,853.6	N ,	X =	658,566.6 E
J - Y =	411,454.7	N ,	X =	658,564.9 E

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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082902
DRAWN BY:	LM	SCALE:	1" = 1,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53441	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
333712	POKER LAKE UNIT 30-19 BS	102H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,388'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		835' FNL	1,691' FWL	32.106235	-103.820569	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	1,915' FSL	990' FWL	32.128405	-103.822723	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
643.52	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	25 S	31 E		835' FNL	1,691' FWL	32.106235	-103.820569	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,115' FNL	990' FWL	32.102712	-103.822824	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	18	25 S	31 E	3	1,815' FSL	990' FWL	32.128130	-103.822724	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,388'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 Mar 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	10/7/2023

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
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www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082901
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

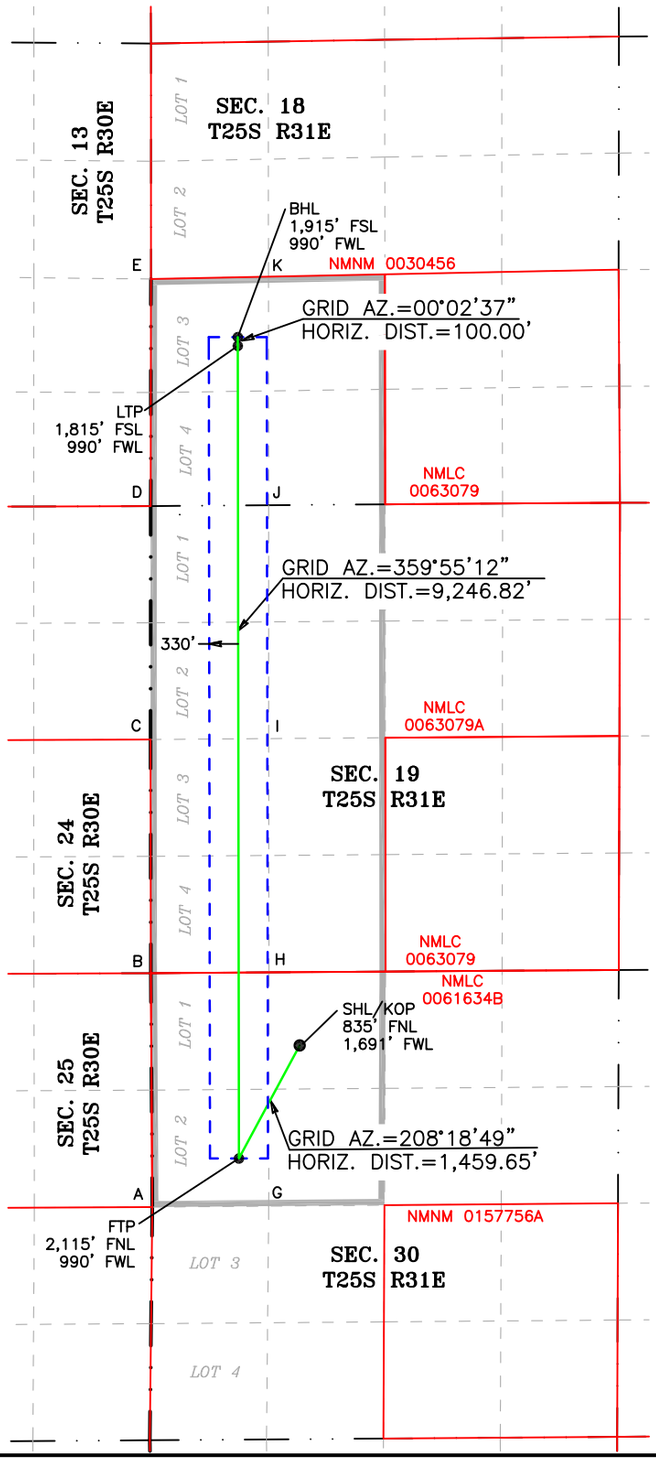
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- DEDICATED ACREAGE

LOT ACREAGE TABLE	
SECTION 18	
LOT 1	40.30 ACRES
LOT 2	40.36 ACRES
LOT 3	40.40 ACRES
LOT 4	40.46 ACRES
SECTION 19	
LOT 1	40.48 ACRES
LOT 2	40.49 ACRES
LOT 3	40.49 ACRES
LOT 4	40.50 ACRES
SECTION 30	
LOT 1	40.43 ACRES
LOT 2	40.27 ACRES
LOT 3	40.13 ACRES
LOT 4	39.97 ACRES



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	402,762.3	Y =	410,724.1
X =	700,105.8	X =	699,400.6
LAT. =	32.106235 °N	LAT. =	32.128130 °N
LONG. =	103.820569 °W	LONG. =	103.822724 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	401,477.3	Y =	410,824.1
X =	699,413.5	X =	699,400.6
LAT. =	32.102712 °N	LAT. =	32.128405 °N
LONG. =	103.822824 °W	LONG. =	103.822723 °W

CORNER COORDINATES (NAD83 NME)				
A - Y =	400,922.9 N	,	X =	698,427.0 E
B - Y =	403,585.5 N	,	X =	698,409.8 E
C - Y =	406,244.9 N	,	X =	698,407.0 E
D - Y =	408,901.6 N	,	X =	698,409.2 E
E - Y =	411,486.1 N	,	X =	698,411.2 E
G - Y =	400,933.8 N	,	X =	699,752.5 E
H - Y =	403,594.7 N	,	X =	699,755.0 E
I - Y =	406,255.0 N	,	X =	699,752.2 E
J - Y =	408,911.7 N	,	X =	699,751.9 E
K - Y =	411,512.9 N	,	X =	699,749.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	402,704.4	Y =	410,665.9
X =	658,920.3	X =	658,215.6
LAT. =	32.106111 °N	LAT. =	32.128005 °N
LONG. =	103.820089 °W	LONG. =	103.822243 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	401,419.4	Y =	410,765.9
X =	658,228.0	X =	658,215.7
LAT. =	32.102587 °N	LAT. =	32.128280 °N
LONG. =	103.822345 °W	LONG. =	103.822242 °W

CORNER COORDINATES (NAD27 NME)				
A - Y =	400,865.0 N	,	X =	657,241.5 E
B - Y =	403,527.5 N	,	X =	657,224.4 E
C - Y =	406,186.8 N	,	X =	657,221.7 E
D - Y =	408,843.4 N	,	X =	657,224.0 E
E - Y =	411,427.9 N	,	X =	657,226.2 E
G - Y =	400,875.9 N	,	X =	658,566.9 E
H - Y =	403,536.7 N	,	X =	658,569.6 E
I - Y =	406,196.9 N	,	X =	658,566.8 E
J - Y =	408,853.6 N	,	X =	658,566.6 E
K - Y =	411,454.7 N	,	X =	658,564.9 E

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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-6-2025	PROJECT NO:	2019082901
DRAWN BY:	LM	SCALE:	1" = 2,000'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55945	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	410H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,366'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,435' FNL	599' FEL	32.101852	-103.810823	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		10' FSL	330' FEL	32.064736	-103.810022	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-55949	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,039' FNL	335' FEL	32.102941	-103.809959	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,558' FSL	330' FEL	32.100973	-103.809962	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		100' FSL	330' FEL	32.064983	-103.810023	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/13/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2023040193
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

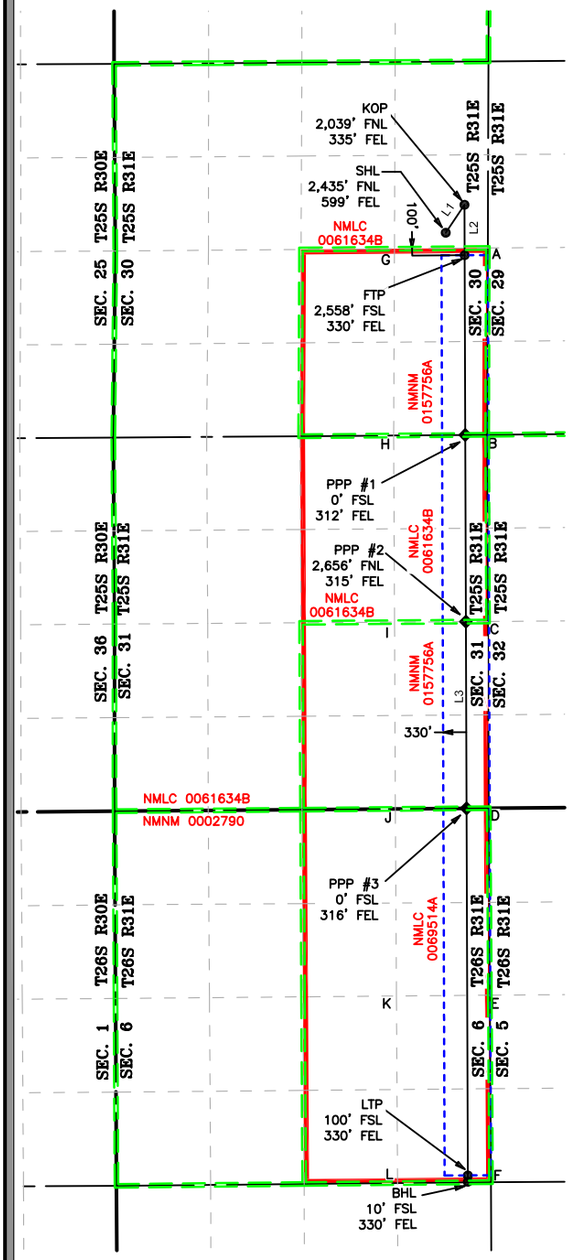
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	33° 43'43"	478.30'
L2	179° 48'38"	716.24'
L3	179° 48'09"	13,182.35'



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□182.2	□	Y □	38□□□1.5	□
X □	□□3□131.2	□	X □	□□3□□□.□	□
L□□. □	32.1□1852	□□	L□□. □	32.□□□□83	□□
LO□G. □	1□3.81□823	□□	LO□G. □	1□3.81□□23	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□1□58□.□	□	Y □	38□□□81.5	□
X □	□□3□3□□8	□	X □	□□3□□□.□	□
L□□. □	32.1□2□□1	□□	L□□. □	32.□□□□3□	□□
LO□G. □	1□3.8□□□5□	□□	LO□G. □	1□3.81□□22	□□
FTP (NAD 83 NME)					
Y □	□□□□8□3.8	□			
X □	□□3□3□□.2	□			
L□□. □	32.1□□□□3	□□			
LO□G. □	1□3.8□□□□2	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□12□3	□	Y □	38□□□13.□	□
X □	□□1□□□5.□	□	X □	□□2□25□.□	□
L□□. □	32.1□1□2□	□□	L□□. □	32.□□□85□	□□
LO□G. □	1□3.81□3□□	□□	LO□G. □	1□3.8□□5□□	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□1□522.1	□	Y □	38□□□23.□	□
X □	□□2□211.2	□	X □	□□2□258.5	□
L□□. □	32.1□281□	□□	L□□. □	32.□□□□11	□□
LO□G. □	1□3.8□□□8□	□□	LO□G. □	1□3.8□□5□5	□□
FTP (NAD 27 NME)					
Y □	□□□□8□5.□	□			
X □	□□2□213.□	□			
L□□. □	32.1□□8□8	□□			
LO□G. □	1□3.8□□□8□	□□			
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y □	3□8□3□5.□	□	Y □	3□8□2□□8	□
X □	□□3□□□□.□	□	X □	□□2□222.2	□
L□□. □	32.□□3□□1	□□	L□□. □	32.□□381□	□□
LO□G. □	1□3.8□□□□□	□□	LO□G. □	1□3.8□□□□□	□□
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y □	3□5□□□□8	□	Y □	3□5□□2.□	□
X □	□□3□□1□.□	□	X □	□□2□231.2	□
L□□. □	32.□8□□□□	□□	L□□. □	32.□8□515	□□
LO□G. □	1□3.8□□□8□	□□	LO□G. □	1□3.8□□5□□	□□
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y □	3□2□□□3.□	□	Y □	3□2□□3□.□	□
X □	□□3□□2□.1	□	X □	□□2□□□.2	□
L□□. □	32.□□□33□	□□	L□□. □	32.□□□21□	□□
LO□G. □	1□3.8□□□□□	□□	LO□G. □	1□3.8□□521	□□

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□□□□.5	□	□ □X □	□□3□□2□5	□
B □Y □	3□8□3□8.□	□	B □X □	□□3□□1□.□	□
C □Y □	3□5□□52.□	□	C □X □	□□3□□32.□	□
D □Y □	3□2□□□□.2	□	D □X □	□□3□□□2.□	□
□ □Y □	3□□□335.□	□	□ □X □	□□3□□58.2	□
□ □Y □	38□□□□□.□	□	□ □X □	□□3□□□□.□	□
G □Y □	□□□□□55.□	□	G □X □	□□2□□□□.1	□
□ □Y □	3□8□2□8.□	□	□ □X □	□□2□38□.1	□
I □Y □	3□5□□□2.□	□	I □X □	□□2□□□1.5	□
□ □Y □	3□2□□85.5	□	□ □X □	□□2□□12.□	□
□ □Y □	3□□□323.□	□	□ □X □	□□2□□28.8	□
L □Y □	38□□□□1.□	□	L □X □	□□2□□□□.8	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□□□□8.□	□	□ □X □	□□2□5□3.□	□
B □Y □	3□8□25□.2	□	B □X □	□□2□53□.□	□
C □Y □	3□5□5□□.2	□	C □X □	□□2□5□□.2	□
D □Y □	3□2□□38.5	□	D □X □	□□2□55□.1	□
□ □Y □	3□□□2□8.1	□	□ □X □	□□2□5□2.2	□
□ □Y □	38□□□1□.1	□	□ □X □	□□2□588.5	□
G □Y □	□□□□8□□.□	□	G □X □	□□1□21□.5	□
□ □Y □	3□8□2□□.2	□	□ □X □	□□1□2□3.□	□
I □Y □	3□5□585.1	□	I □X □	□□1□215.□	□
□ □Y □	3□2□□2□.8	□	□ □X □	□□1□22□.□	□
□ □Y □	3□□□2□□.3	□	□ □X □	□□1□2□2.8	□
L □Y □	38□□□□□.3	□	L □X □	□□1□258.8	□

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Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-13-2025	PROJECT NO:	2023040193
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55946	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	409H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,366'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,435' FNL	629' FEL	32.101851	-103.810920	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		10' FSL	665' FEL	32.064731	-103.811104	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
440	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		1,584' FNL	670' FEL	32.104191	-103.811029	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,300' FNL	665' FEL	32.102222	-103.811032	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		100' FSL	665' FEL	32.064979	-103.811104	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/13/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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DATE:	3-13-2025	PROJECT NO:	2023040192
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	

ACREAGE DEDICATION PLATS

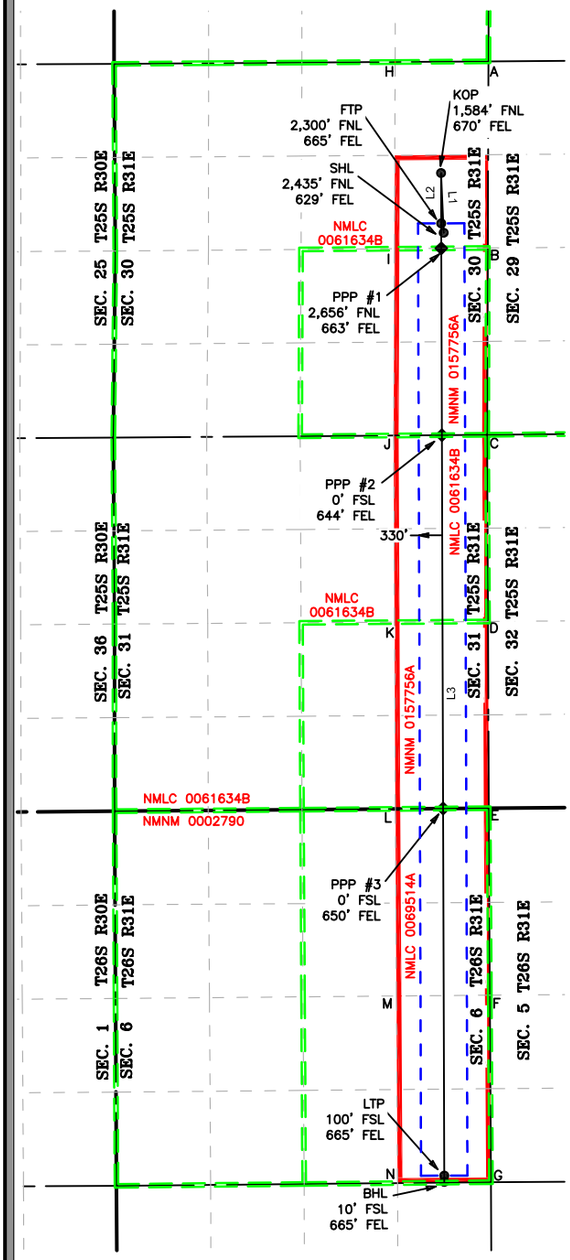
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	357° 27'06"	851.73'
L2	179° 49'02"	716.18'
L3	179° 48'55"	13,638.52'



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□182.□	□	Y □	38□□□□8.3	□
X □	□□3□1□1.2	□	X □	□□3□1□□.□	□
L□□. □	32.1□1851	□□	L□□. □	32.□□□□□□	□□
LO□G. □	1□3.81□□2□	□□	LO□G. □	1□3.8111□□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□2□□32.□	□	Y □	38□□□□8.3	□
X □	□□3□□□3.3	□	X □	□□3□1□□.□	□
L□□. □	32.1□□□1□1	□□	L□□. □	32.□□□□31	□□
LO□G. □	1□3.811□2□	□□	LO□G. □	1□3.8111□□	□□
FTP (NAD 27 NME)					
Y □	□□1□31□.□	□			
X □	□□3□□□5.□	□			
L□□. □	32.1□2222	□□			
LO□G. □	1□3.811□32	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□12□.1	□	Y □	38□□□1□.□	□
X □	□□1□□15.□	□	X □	□□1□□22.□	□
L□□. □	32.1□1□2□	□□	L□□. □	32.□□□□85	□□
LO□G. □	1□3.81□□□1	□□	LO□G. □	1□3.81□□2□	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□1□□□5.□	□	Y □	38□□□2□.□	□
X □	□□1□8□□.□	□	X □	□□1□□23.5	□
L□□. □	32.1□□□□□	□□	L□□. □	32.□□□□□□	□□
LO□G. □	1□3.81□55□	□□	LO□G. □	1□3.81□□2□	□□
FTP (NAD 27 NME)					
Y □	□□1□258.8	□			
X □	□□1□88□.□	□			
L□□. □	32.1□2□□8	□□			
LO□G. □	1□3.81□55□	□□			
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y □	□□□□□□1.1	□	Y □	□□□□□3.2	□
X □	□□3□□□□8	□	X □	□□1□881.2	□
L□□. □	32.1□12□□	□□	L□□. □	32.1□112□	□□
LO□G. □	1□3.811□3□	□□	LO□G. □	1□3.81□55□	□□
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y □	3□8□3□3.1	□	Y □	3□8□2□5.3	□
X □	□□3□□□5.3	□	X □	□□1□88□.□	□
L□□. □	32.□□3□38	□□	L□□. □	32.□□3813	□□
LO□G. □	1□3.811□□8	□□	LO□G. □	1□3.81□5□□	□□
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y □	3□2□□□1.□	□	Y □	3□2□□33.3	□
X □	□□3□□□2.3	□	X □	□□1□□□□.□	□
L□□. □	32.□□□33□	□□	L□□. □	32.□□□211	□□
LO□G. □	1□3.811□□□	□□	LO□G. □	1□3.81□5□□	□□

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□3□□21.2	□	□ □X □	□□3□□3□8	□
B □Y □	□□□□□□□.5	□	B □X □	□□3□□2□.5	□
C □Y □	3□8□3□8.□	□	C □X □	□□3□□1□.□	□
D □Y □	3□5□□52.□	□	D □X □	□□3□□32.□	□
□ □Y □	3□2□□□□2	□	□ □X □	□□3□□□2.□	□
□ □Y □	3□□□335.□	□	□ □X □	□□3□□58.2	□
G □Y □	38□□□□□.□	□	G □X □	□□3□□□□.□	□
□ □Y □	□□3□□12.5	□	□ □X □	□□2□□1□.□	□
I □Y □	□□□□□55.□	□	I □X □	□□2□□□□1	□
□ □Y □	3□8□2□8.□	□	□ □X □	□□2□38□1	□
□ □Y □	3□5□□□2.□	□	□ □X □	□□2□□□1.5	□
L □Y □	3□2□□85.5	□	L □X □	□□2□□12.□	□
M □Y □	3□□□323.□	□	M □X □	□□2□□28.8	□
□ □Y □	38□□□□1.□	□	□ □X □	□□2□□□□.8	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□3□5□3.2	□	□ □X □	□□2□552.3	□
B □Y □	□□□□□□8.□	□	B □X □	□□2□5□3.□	□
C □Y □	3□8□25□.2	□	C □X □	□□2□53□.□	□
D □Y □	3□5□5□□.2	□	D □X □	□□2□5□□.2	□
□ □Y □	3□2□□38.5	□	□ □X □	□□2□55□.1	□
□ □Y □	3□□□2□8.1	□	□ □X □	□□2□5□2.2	□
G □Y □	38□□□1□.1	□	G □X □	□□2□588.5	□
□ □Y □	□□3□55□.5	□	□ □X □	□□1□22□.□	□
I □Y □	□□□□8□□.□	□	I □X □	□□1□21□.5	□
□ □Y □	3□8□2□□.2	□	□ □X □	□□1□2□3.□	□
□ □Y □	3□5□585.1	□	□ □X □	□□1□215.□	□
L □Y □	3□2□□2□.8	□	L □X □	□□1□22□.□	□
M □Y □	3□□□2□□.3	□	M □X □	□□1□2□2.8	□
□ □Y □	38□□□□□.3	□	□ □X □	□□1□258.8	□

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DATE:	3-13-2025	PROJECT NO:	2023040192
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
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Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	408H

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Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		10' FSL	1,081' FEL	32.064726	-103.812447	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-55949	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,040' FNL	1,056' FEL	32.102935	-103.812288	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,558' FSL	1,053' FEL	32.100966	-103.812296	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		100' FSL	1,081' FEL	32.064973	-103.812447	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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DATE:	3-14-2025	PROJECT NO:	2023040191
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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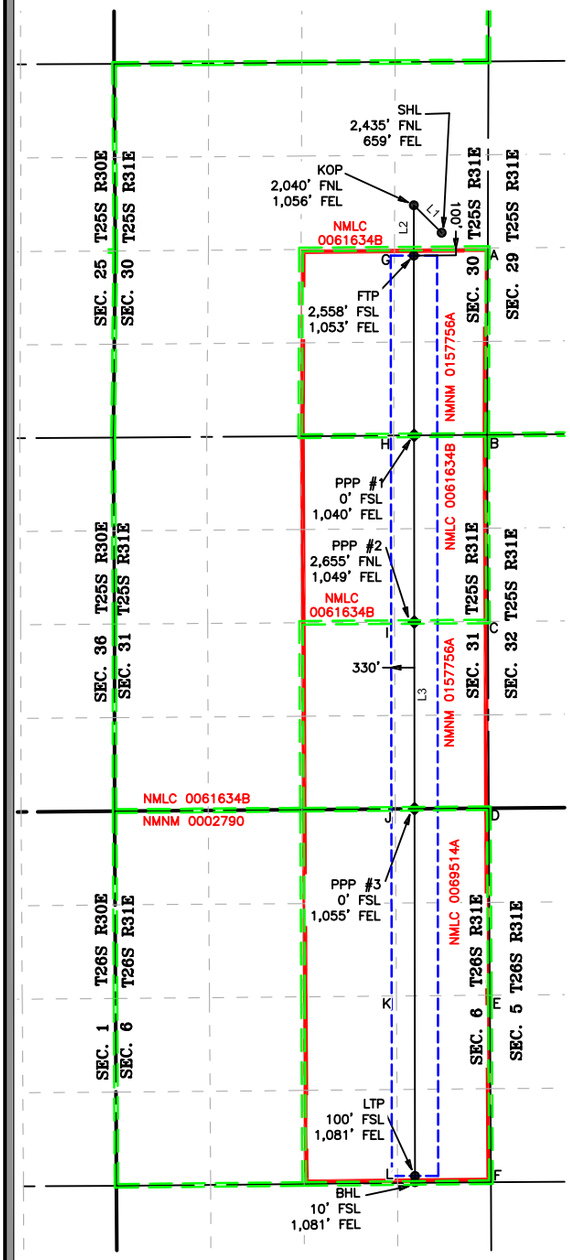
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	314° 45'38"	556.99'
L2	179° 55'53"	716.19'
L3	179° 55'34"	13,183.55'



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□181.8	□	Y □	38□□□□□.3	□
X □	□□3□□□1.2	□	X □	□□2□□□3.2	□
L□□. □	32.1□1851	□□	L□□. □	32.□□□□□3	□□
LO□G. □	1□3.811□1□	□□	LO□G. □	1□3.812□□□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□15□□.□	□	Y □	38□□□□□.3	□
X □	□□2□□□5.□	□	X □	□□2□□□3.□	□
L□□. □	32.1□2□35	□□	L□□. □	32.□□□□2□	□□
LO□G. □	1□3.812288	□□	LO□G. □	1□3.812□□□	□□
FTP (NAD 83 NME)					
Y □	□□□□85□8	□			
X □	□□2□□□□.□	□			
L□□. □	32.1□□□□□	□□			
LO□G. □	1□3.8122□□	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□123.□	□	Y □	38□□□□□.□	□
X □	□□1□885.□	□	X □	□□15□□2	□
L□□. □	32.1□1□2□	□□	L□□. □	32.□□□8□□	□□
LO□G. □	1□3.81□538	□□	LO□G. □	1□3.811□□□	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□151□1	□	Y □	38□□□1□.□	□
X □	□□1□□□□.1	□	X □	□□15□□.5	□
L□□. □	32.1□281□	□□	L□□. □	32.□□□□□1	□□
LO□G. □	1□3.8118□□	□□	LO□G. □	1□3.811□□□	□□
FTP (NAD 27 NME)					
Y □	□□□□□□□.□	□			
X □	□□1□□□1.□	□			
L□□. □	32.1□□8□1	□□			
LO□G. □	1□3.81181□	□□			
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y □	3□8□3□□.2	□	Y □	3□8□2□2.□	□
X □	□□2□□□□.8	□	X □	□□1□□□□.1	□
L□□. □	32.□□3□35	□□	L□□. □	32.□□3811	□□
LO□G. □	1□3.812325	□□	LO□G. □	1□3.8118□□	□□
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y □	3□5□□□.8	□	Y □	3□5□58□.□	□
X □	□□2□□83.2	□	X □	□□1□□□□.□	□
L□□. □	32.□8□□3□	□□	L□□. □	32.□8□511	□□
LO□G. □	1□3.81235□	□□	LO□G. □	1□3.8118□8	□□
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y □	3□2□□8□.□	□	Y □	3□2□□3□.□	□
X □	□□2□□8□.5	□	X □	□□15□□.□	□
L□□. □	32.□□□332	□□	L□□. □	32.□□□2□□	□□
LO□G. □	1□3.81238□	□□	LO□G. □	1□3.811□□□	□□

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□□□□.5	□	□ □X □	□□3□□2□.5	□
B □Y □	3□8□3□8.□	□	B □X □	□□3□□1□.□	□
C □Y □	3□5□□52.□	□	C □X □	□□3□□32.□	□
D □Y □	3□2□□□□.2	□	D □X □	□□3□□□2.□	□
□ □Y □	3□□□335.□	□	□ □X □	□□3□□58.2	□
□ □Y □	38□□□□□.□	□	□ □X □	□□3□□□□.□	□
G □Y □	□□□□□55.□	□	G □X □	□□2□□□□.1	□
□ □Y □	3□8□2□8.□	□	□ □X □	□□2□38□.1	□
I □Y □	3□5□□□2.□	□	I □X □	□□2□□□1.5	□
□ □Y □	3□2□□85.5	□	□ □X □	□□2□□12.□	□
□ □Y □	3□□□323.□	□	□ □X □	□□2□□28.8	□
L □Y □	38□□□□1.□	□	L □X □	□□2□□□□.8	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□□□□8.□	□	□ □X □	□□25□3.□	□
B □Y □	3□8□25□.2	□	B □X □	□□253□.□	□
C □Y □	3□5□5□□.2	□	C □X □	□□25□□.2	□
D □Y □	3□2□□38.5	□	D □X □	□□255□.1	□
□ □Y □	3□□□2□8.1	□	□ □X □	□□25□2.2	□
□ □Y □	38□□□1□.1	□	□ □X □	□□2588.5	□
G □Y □	□□□□8□□.□	□	G □X □	□□121□.5	□
□ □Y □	3□8□2□□.2	□	□ □X □	□□12□3.□	□
I □Y □	3□5□585.1	□	I □X □	□□1215.□	□
□ □Y □	3□2□□2□.8	□	□ □X □	□□122□.□	□
□ □Y □	3□□□2□□.3	□	□ □X □	□□12□2.8	□
L □Y □	38□□□□□.3	□	L □X □	□□1258.8	□

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040191
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55949	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	310H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,366'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,435' FNL	1,919' FEL	32.101845	-103.815086	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		10' FSL	1,500' FEL	32.064721	-103.813799	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	DEFINING		Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,041' FNL	1,505' FEL	32.102931	-103.813738	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	30	25 S	31 E		2,557' FSL	1,500' FEL	32.100962	-103.813741	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		100' FSL	1,500' FEL	32.064968	-103.813800	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040190
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

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- SECTION LINE
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- 330' BUFFER
- DEDICATED ACREAGE

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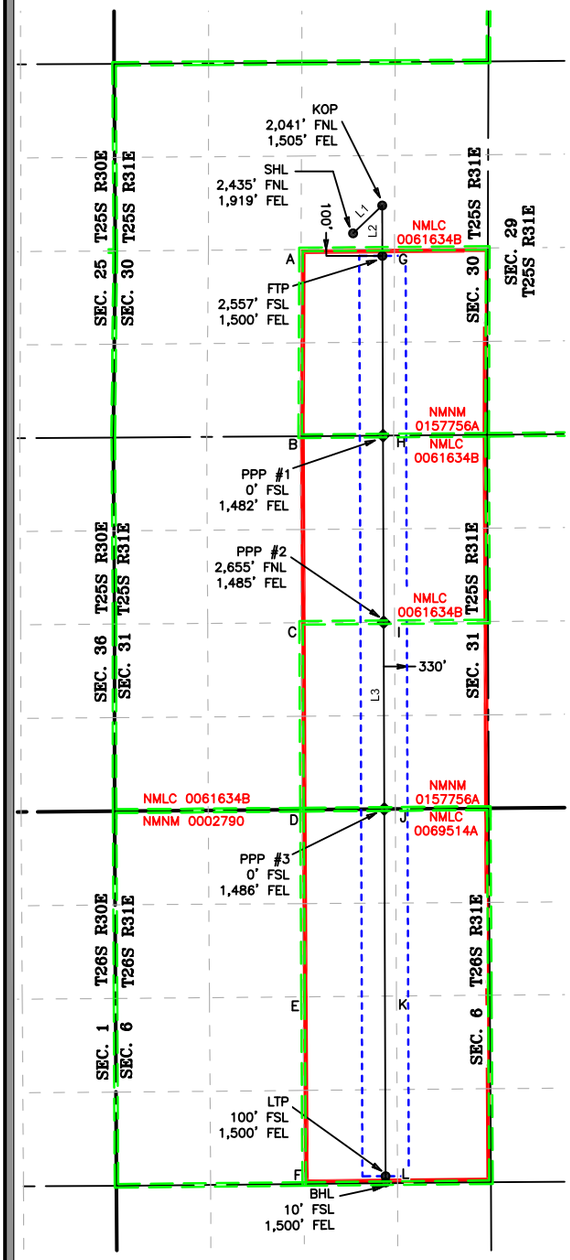

COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□1□3.□	□	Y □	38□□□□.3	□
X □	□□1□811.2	□	X □	□□2□2□□1	□
L□□. □	32.1□18□5	□□	L□□. □	32.□□□□□8	□□
LO□G. □	1□3.815□8□	□□	LO□G. □	1□3.8138□□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□1□5□□.□	□	Y □	38□□□□.3	□
X □	□□2□22□.□	□	X □	□□2□2□□.□	□
L□□. □	32.1□2□31	□□	L□□. □	32.□□□□21	□□
LO□G. □	1□3.813□38	□□	LO□G. □	1□3.813□□□	□□
FTP (NAD 83 NME)					
Y □	□□□□85□2	□			
X □	□□2□22□1	□			
L□□. □	32.1□□□□2	□□			
LO□G. □	1□3.813□□1	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□115.□	□	Y □	38□□□2.□	□
X □	□□□□25.□	□	X □	□□1□88.1	□
L□□. □	32.1□1□21	□□	L□□. □	32.□□□8□3	□□
LO□G. □	1□3.81□□□□	□□	LO□G. □	1□3.813322	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□1□512.5	□	Y □	38□□□12.□	□
X □	□□1□□□1.□	□	X □	□□1□□88.□	□
L□□. □	32.1□28□□	□□	L□□. □	32.□□□5□□	□□
LO□G. □	1□3.81325□	□□	LO□G. □	1□3.813322	□□
FTP (NAD 27 NME)					
Y □	□□□□□□□3	□			
X □	□□1□□□3.5	□			
L□□. □	32.1□□83□	□□			
LO□G. □	1□3.8132□2	□□			
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y □	3□8□2□□.8	□	Y □	3□8□23.□	□
X □	□□2□23□.□	□	X □	□□1□□52.2	□
L□□. □	32.□□3□32	□□	L□□. □	32.□□38□□	□□
LO□G. □	1□3.813□53	□□	LO□G. □	1□3.8132□□	□□
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y □	3□5□□□1.8	□	Y □	3□5□58.□	□
X □	□□2□2□□.□	□	X □	□□1□□□1.2	□
L□□. □	32.□8□□33	□□	L□□. □	32.□8□5□□	□□
LO□G. □	1□3.813□□□	□□	LO□G. □	1□3.81328□	□□
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y □	3□2□□8□2	□	Y □	3□2□2□5	□
X □	□□2□25□1	□	X □	□□1□□□□2	□
L□□. □	32.□□□328	□□	L□□. □	32.□□□2□3	□□
LO□G. □	1□3.813□□□	□□	LO□G. □	1□3.8132□□	□□

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□□□□.□	□	□ □X □	□□1□□□□.□	□
B □Y □	3□8□288.□	□	B □X □	□□1□□58.□	□
C □Y □	3□5□□33.□	□	C □X □	□□1□□□1.1	□
D □Y □	3□2□□□□.□	□	D □X □	□□1□□83.8	□
□ □Y □	3□□□312.1	□	□ □X □	□□1□□□□.□	□
□ □Y □	38□□□□□.2	□	□ □X □	□□1□1□15.□	□
G □Y □	□□□□□55.□	□	G □X □	□□2□□□□.1	□
□ □Y □	3□8□2□8.□	□	□ □X □	□□2□38□.1	□
I □Y □	3□5□□□2.□	□	I □X □	□□2□□□1.5	□
□ □Y □	3□2□□85.5	□	□ □X □	□□2□□12.□	□
□ □Y □	3□□□323.□	□	□ □X □	□□2□□28.8	□
L □Y □	38□□□□1.□	□	L □X □	□□2□□□□.8	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□□88□.8	□	□ □X □	□5□885.1	□
B □Y □	3□8□23□.2	□	B □X □	□5□8□2.□	□
C □Y □	3□5□5□5.□	□	C □X □	□5□885.□	□
D □Y □	3□2□□1□.□	□	D □X □	□5□8□8.□	□
□ □Y □	3□□□25□.5	□	□ □X □	□5□□□13.5	□
□ □Y □	38□5□1.□	□	□ □X □	□5□□□2□.□	□
G □Y □	□□□□8□□.□	□	G □X □	□□1□21□.5	□
□ □Y □	3□8□2□□.2	□	□ □X □	□□1□2□3.□	□
I □Y □	3□5□585.1	□	I □X □	□□1□215.□	□
□ □Y □	3□2□□2□.8	□	□ □X □	□□1□22□.□	□
□ □Y □	3□□□2□□.3	□	□ □X □	□□1□2□2.8	□
L □Y □	38□□□□□.3	□	L □X □	□□1□258.8	□

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040190
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55948	97913	WILDCAT G-06 S253002O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	309H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,366'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,435' FNL	1,949' FEL	32.101845	-103.815183	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		10' FSL	2,231' FEL	32.064711	-103.816159	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-55949	Y	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,042' FNL	2,206' FEL	32.102924	-103.816002	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	30	25 S	31 E		2,557' FSL	2,203' FEL	32.100955	-103.816010	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		100' FSL	2,231' FEL	32.064958	-103.816159	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040189
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

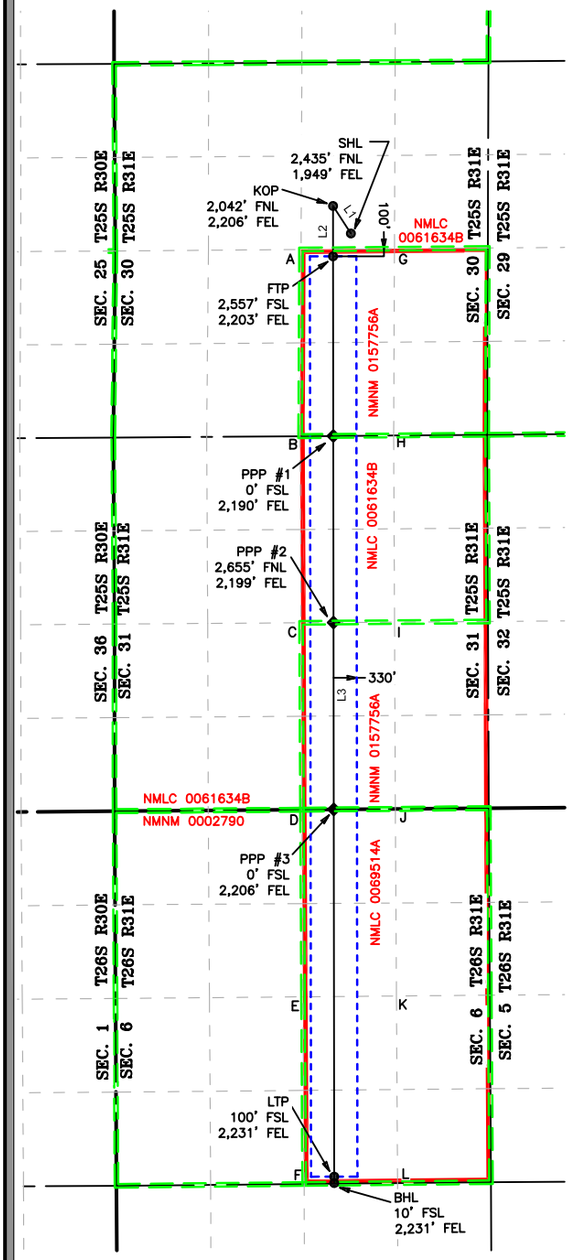
This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	326° 49'49"	467.35'
L2	179° 55'32"	716.19'
L3	179° 55'30"	13,185.12'



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□1□3.□	□	Y □	38□□□53.3	□
X □	□□1□□81.2	□	X □	□□15□3.2	□
L□□. □	32.1□18□5	□□	L□□. □	32.□□□□58	□□
LO□G. □	1□3.815183	□□	LO□G. □	1□3.81□15□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□15□□.□	□	Y □	38□□□□3.3	□
X □	□□1525.5	□	X □	□□15□3.□	□
L□□. □	32.1□2□2□	□□	L□□. □	32.□□□□11	□□
LO□G. □	1□3.81□□□2	□□	LO□G. □	1□3.81□15□	□□
FTP (NAD 83 NME)					
Y □	□□□8□8.□	□			
X □	□□1□52□.□	□			
L□□. □	32.1□□□55	□□			
LO□G. □	1□3.81□□1□	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□115.5	□	Y □	38□□□□5.□	□
X □	□□□□5□5.□	□	X □	□□□□35□2	□
L□□. □	32.1□1□21	□□	L□□. □	32.□□□83□	□□
LO□G. □	1□3.81□□□□	□□	LO□G. □	1□3.815□52	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□15□□.□	□	Y □	38□□□□5.□	□
X □	□□□□3□□.□	□	X □	□□□□35□.□	□
L□□. □	32.1□2□□□	□□	L□□. □	32.□□□58□	□□
LO□G. □	1□3.815523	□□	LO□G. □	1□3.815□52	□□
FTP (NAD 27 NME)					
Y □	□□□□□□□5	□			
X □	□□□□3□□8	□			
L□□. □	32.1□□831	□□			
LO□G. □	1□3.815532	□□			
PPP #1 (NAD 83 NME)			PPP #1 (NAD 27 NME)		
Y □	3□8□2□1.5	□	Y □	3□8□233.□	□
X □	□□1□52□.□	□	X □	□□□□3□□.□	□
L□□. □	32.□□3□2□	□□	L□□. □	32.□□38□2	□□
LO□G. □	1□3.81□□3□	□□	LO□G. □	1□3.8155□1	□□
PPP #2 (NAD 83 NME)			PPP #2 (NAD 27 NME)		
Y □	3□5□□3□.□	□	Y □	3□5□5□□.□	□
X □	□□1□533.1	□	X □	□□□□3□□3	□
L□□. □	32.□8□□2□	□□	L□□. □	32.□8□5□5	□□
LO□G. □	1□3.81□□□□	□□	LO□G. □	1□3.8155□1	□□
PPP #3 (NAD 83 NME)			PPP #3 (NAD 27 NME)		
Y □	3□2□□□8.□	□	Y □	3□2□□2□.□	□
X □	□□1□53□.5	□	X □	□□□□35□.□	□
L□□. □	32.□□□322	□□	L□□. □	32.□□□1□□	□□
LO□G. □	1□3.81□1□□	□□	LO□G. □	1□3.815□22	□□

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□□□□.□	□	□ □X □	□□1□□□□.□	□
B □Y □	3□8□288.□	□	B □X □	□□1□□58.□	□
C □Y □	3□5□□33.□	□	C □X □	□□1□□□1.1	□
D □Y □	3□2□□□□.□	□	D □X □	□□1□□83.8	□
□ □Y □	3□□312.1	□	□ □X □	□□1□□□□.□	□
□ □Y □	38□□□□□2	□	□ □X □	□□1□115.□	□
G □Y □	□□□□55.□	□	G □X □	□□2□□□□1	□
□ □Y □	3□8□2□8.□	□	□ □X □	□□2□38□1	□
I □Y □	3□5□□2.□	□	I □X □	□□2□□1.5	□
□ □Y □	3□2□□85.5	□	□ □X □	□□2□□12.□	□
□ □Y □	3□□323.□	□	□ □X □	□□2□□28.8	□
L □Y □	38□□□□1.□	□	L □X □	□□2□□□□8	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□□88□8	□	□ □X □	□5□885.1	□
B □Y □	3□8□23□2	□	B □X □	□5□8□2.□	□
C □Y □	3□5□5□5.□	□	C □X □	□5□885.□	□
D □Y □	3□2□□1□.□	□	D □X □	□5□8□8.□	□
□ □Y □	3□□25□.5	□	□ □X □	□5□□□13.5	□
□ □Y □	38□5□1.□	□	□ □X □	□5□□□2□.□	□
G □Y □	□□□8□□.□	□	G □X □	□□1□21□.5	□
□ □Y □	3□8□2□□.2	□	□ □X □	□□1□2□3.□	□
I □Y □	3□5□585.1	□	I □X □	□□1□215.□	□
□ □Y □	3□2□□2□.8	□	□ □X □	□□1□22□.□	□
□ □Y □	3□□2□□□.3	□	□ □X □	□□1□2□2.8	□
L □Y □	38□□□□□.3	□	L □X □	□□1□258.8	□

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DATE:	3-14-2025	PROJECT NO:	2023040189
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-47099	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	167H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,364'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	690' FEL	32.102195	-103.811114	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		150' FSL	1,268' FEL	32.065108	-103.813051	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.
Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	690' FEL	32.102195	-103.811114	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,310' FSL	1,268' FEL	32.100284	-103.812999	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		330' FSL	1,268' FEL	32.065603	-103.813052	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,364'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	01/07/2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-10-2025	PROJECT NO:	2017071042
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

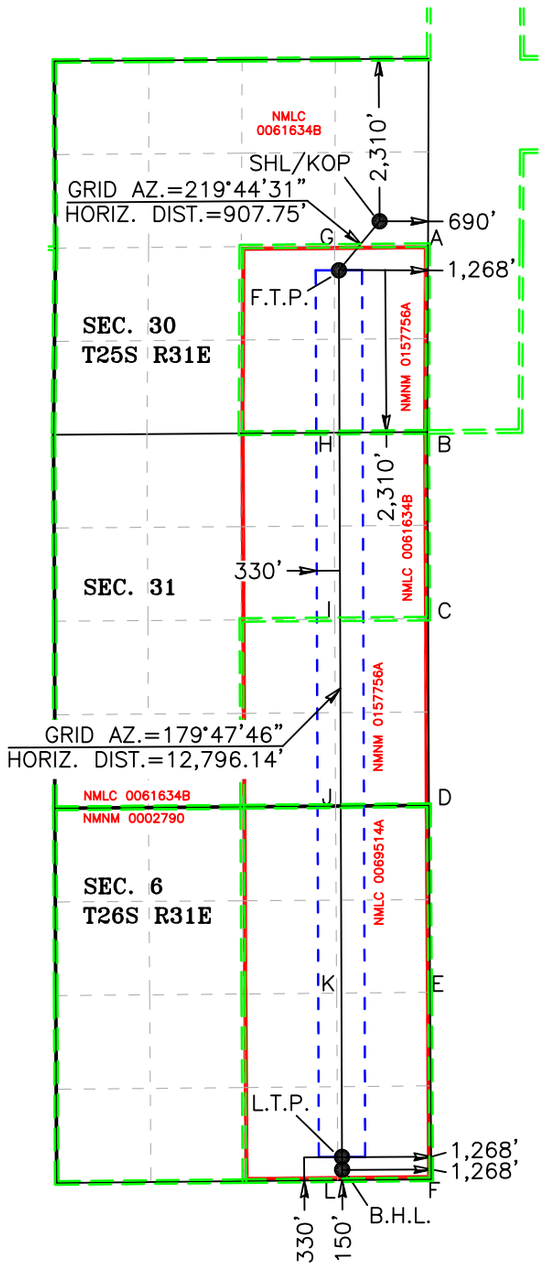
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,306.6	Y =	387,992.5
X =	703,040.6	X =	702,504.6
LAT. =	32.102195 °N	LAT. =	32.065603 °N
LONG. =	103.811114 °W	LONG. =	103.813052 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,608.6	Y =	387,812.5
X =	702,460.2	X =	702,505.8
LAT. =	32.100284 °N	LAT. =	32.065108 °N
LONG. =	103.812999 °W	LONG. =	103.813051 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,966.5 N ,	X =	703,729.5 E
B - Y =	398,308.0 N ,	X =	703,719.7 E
C - Y =	395,652.0 N ,	X =	703,732.0 E
D - Y =	392,996.2 N ,	X =	703,742.0 E
E - Y =	390,335.7 N ,	X =	703,758.2 E
F - Y =	387,674.7 N ,	X =	703,774.6 E
G - Y =	400,955.6 N ,	X =	702,400.1 E
H - Y =	398,298.0 N ,	X =	702,389.1 E
I - Y =	395,642.9 N ,	X =	702,401.5 E
J - Y =	392,985.5 N ,	X =	702,412.9 E
K - Y =	390,323.9 N ,	X =	702,428.8 E
L - Y =	387,661.9 N ,	X =	702,444.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,248.7	Y =	387,934.9
X =	661,855.0	X =	661,318.6
LAT. =	32.102070 °N	LAT. =	32.065479 °N
LONG. =	103.810635 °W	LONG. =	103.812575 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,550.7	Y =	387,754.9
X =	661,274.6	X =	661,319.7
LAT. =	32.100159 °N	LAT. =	32.064984 °N
LONG. =	103.812520 °W	LONG. =	103.812574 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,908.6 N ,	X =	662,543.9 E
B - Y =	398,250.1 N ,	X =	662,534.0 E
C - Y =	395,594.2 N ,	X =	662,546.2 E
D - Y =	392,938.5 N ,	X =	662,556.1 E
E - Y =	390,278.1 N ,	X =	662,572.2 E
F - Y =	387,617.1 N ,	X =	662,588.6 E
G - Y =	400,897.7 N ,	X =	661,214.5 E
H - Y =	398,240.1 N ,	X =	661,203.4 E
I - Y =	395,585.1 N ,	X =	661,215.8 E
J - Y =	392,927.8 N ,	X =	661,227.0 E
K - Y =	390,266.3 N ,	X =	661,242.8 E
L - Y =	387,604.3 N ,	X =	661,258.8 E

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-10-2025	PROJECT NO:	2017071042
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46950	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	164H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,381'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	2,040' FWL	32.102182	-103.819433	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		200' FSL	2,383' FWL	32.079865	-103.818475	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	2,040' FWL	32.102182	-103.819433	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,310' FSL	2,383' FWL	32.100271	-103.818338	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		330' FSL	2,383' FWL	32.080222	-103.818473	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,381'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	07/09/2019

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071028
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

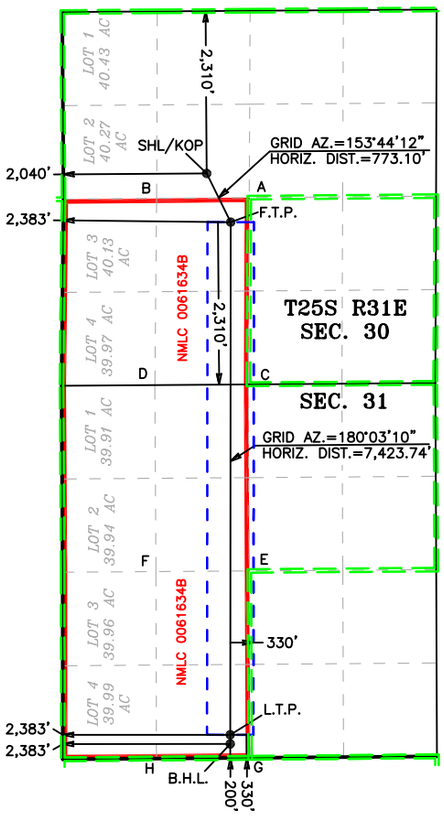
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,231.6
X= 659,279.2
LAT.= 32.102057°N
LONG.= 103.818953°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,538.3
X= 659,621.2
LAT.= 32.100147°N
LONG.= 103.817859°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,289.5
X= 700,464.6
LAT.= 32.102182°N
LONG.= 103.819433°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,596.2
X= 700,806.7
LAT.= 32.100271°N
LONG.= 103.818338°W

CORNER COORDINATES TABLE
NAD 83 NME
A – Y= 400,944.7 N, X= 701,070.7 E
B – Y= 400,933.8 N, X= 699,752.5 E
C – Y= 398,288.0 N, X= 701,058.4 E
D – Y= 398,278.5 N, X= 699,727.5 E
E – Y= 395,633.7 N, X= 701,071.1 E
F – Y= 395,624.6 N, X= 699,742.6 E
G – Y= 392,974.7 N, X= 701,083.8 E
H – Y= 392,964.1 N, X= 699,750.1 E

CORNER COORDINATES TABLE
NAD 27 NME
A – Y= 400,886.8 N, X= 659,885.2 E
B – Y= 400,875.9 N, X= 658,567.1 E
C – Y= 398,230.1 N, X= 659,872.8 E
D – Y= 398,220.6 N, X= 658,542.0 E
E – Y= 395,575.9 N, X= 659,885.4 E
F – Y= 395,566.8 N, X= 658,557.0 E
G – Y= 392,917.0 N, X= 659,898.0 E
H – Y= 392,906.4 N, X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,244.8
X= 659,614.1
LAT.= 32.080097°N
LONG.= 103.817995°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,114.8
X= 659,614.2
LAT.= 32.079740°N
LONG.= 103.817997°W

LAST TAKE POINT
NAD 83 NME
Y= 393,302.5
X= 700,799.8
LAT.= 32.080222°N
LONG.= 103.818473°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,172.5
X= 700,799.9
LAT.= 32.079865°N
LONG.= 103.818475°W

FSC INC SURVEYORS+ENGINEERS
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www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071028
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46934	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	163H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,381'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	1,920' FWL	32.102181	-103.819820	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		200' FSL	1,357' FWL	32.079856	-103.821788	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	DEFINING		N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	1,920' FWL	32.102181	-103.819820	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,310' FSL	1,357' FWL	32.100265	-103.821652	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		330' FSL	1,357' FWL	32.080213	-103.821786	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,381'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Laecy Granillo 3/18/25

Signature Date

Laecy Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 07/09/2019

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071031
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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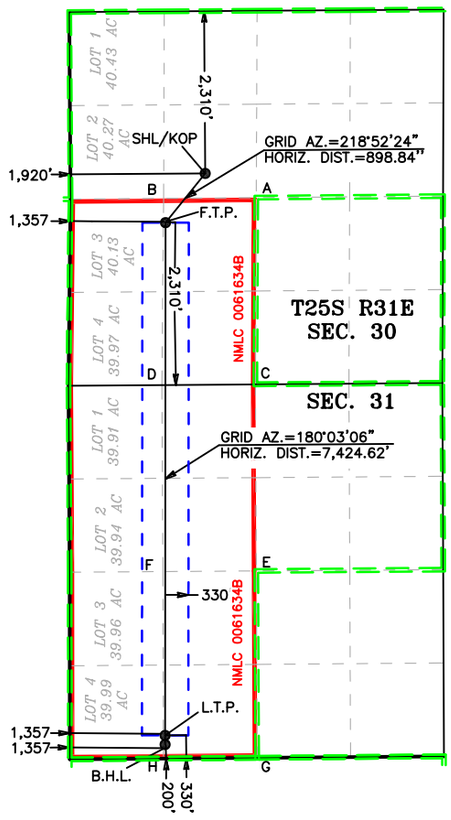
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,230.8
X= 659,159.3
LAT.= 32.102057°N
LONG.= 103.819340°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,531.0
X= 658,595.1
LAT.= 32.100140°N
LONG.= 103.821173°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,288.7
X= 700,344.7
LAT.= 32.102181°N
LONG.= 103.819820°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,588.9
X= 699,780.6
LAT.= 32.100265°N
LONG.= 103.821652°W

CORNER COORDINATES TABLE
NAD 83 NME
A – Y= 400,944.7 N, X= 701,070.7 E
B – Y= 400,933.8 N, X= 699,752.5 E
C – Y= 398,288.0 N, X= 701,058.4 E
D – Y= 398,278.5 N, X= 699,727.5 E
E – Y= 395,633.7 N, X= 701,071.1 E
F – Y= 395,624.6 N, X= 699,742.6 E
G – Y= 392,974.7 N, X= 701,083.8 E
H – Y= 392,964.1 N, X= 699,750.1 E

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A – Y= 400,886.8 N, X= 659,885.2 E
B – Y= 400,875.9 N, X= 658,567.1 E
C – Y= 398,230.1 N, X= 659,872.8 E
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E – Y= 395,575.9 N, X= 659,885.4 E
F – Y= 395,566.8 N, X= 658,557.0 E
G – Y= 392,917.0 N, X= 659,898.0 E
H – Y= 392,906.4 N, X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,236.6
X= 658,588.1
LAT.= 32.080088°N
LONG.= 103.821308°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,106.6
X= 658,588.2
LAT.= 32.079731°N
LONG.= 103.821309°W

LAST TAKE POINT
NAD 83 NME
Y= 393,294.3
X= 699,773.8
LAT.= 32.080213°N
LONG.= 103.821786°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,163.3
X= 699,773.9
LAT.= 32.079856°N
LONG.= 103.821788°W

FSC INC SURVEYORS+ENGINEERS
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DATE:	3-12-2025	PROJECT NO:	2017071031
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46910	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	161H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,370'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	395' FWL	32.102172	-103.824745	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	200' FSL	330' FWL	32.079847	-103.825104	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	395' FWL	32.102172	-103.824745	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	3	2,310' FSL	330' FWL	32.100258	-103.824969	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	330' FSL	330' FWL	32.080204	-103.825102	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,370'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	07/08/2019

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071026
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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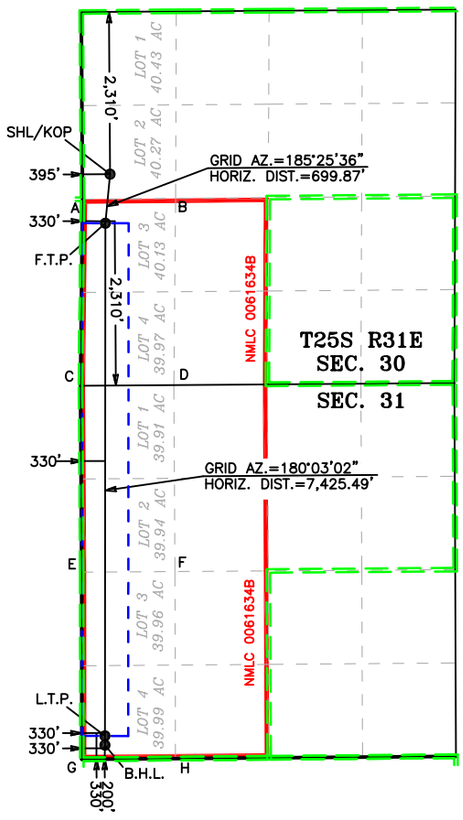
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,220.4
X= 657,634.3
LAT.= 32.102048°N
LONG.= 103.824265°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,523.7
X= 657,568.1
LAT.= 32.100134°N
LONG.= 103.824490°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,278.3
X= 698,819.7
LAT.= 32.102172°N
LONG.= 103.824745°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,581.6
X= 698,753.5
LAT.= 32.100258°N
LONG.= 103.824969°W

CORNER COORDINATES TABLE
NAD 83 NME

A –	Y= 400,922.9 N,	X= 698,427.0 E
B –	Y= 400,933.8 N,	X= 699,752.5 E
C –	Y= 398,269.0 N,	X= 698,399.2 E
D –	Y= 398,278.5 N,	X= 699,727.5 E
E –	Y= 395,615.4 N,	X= 698,415.7 E
F –	Y= 395,624.6 N,	X= 699,742.6 E
G –	Y= 392,953.5 N,	X= 698,417.0 E
H –	Y= 392,964.1 N,	X= 699,750.1 E

CORNER COORDINATES TABLE
NAD 27 NME

A –	Y= 400,865.0 N,	X= 657,241.6 E
B –	Y= 400,875.9 N,	X= 658,567.1 E
C –	Y= 398,211.1 N,	X= 657,213.7 E
D –	Y= 398,220.6 N,	X= 658,542.0 E
E –	Y= 395,557.6 N,	X= 657,230.1 E
F –	Y= 395,566.8 N,	X= 658,557.0 E
G –	Y= 392,895.8 N,	X= 657,231.3 E
H –	Y= 392,906.4 N,	X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,228.3
X= 657,561.1
LAT.= 32.080079°N
LONG.= 103.824623°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,098.3
X= 657,561.2
LAT.= 32.079722°N
LONG.= 103.824625°W

LAST TAKE POINT
NAD 83 NME
Y= 393,286.1
X= 698,746.8
LAT.= 32.080204°N
LONG.= 103.825102°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,156.1
X= 698,746.9
LAT.= 32.079847°N
LONG.= 103.825104°W

FSC INC SURVEYORS+ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071026
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-46945	98220	PURPLE SAGE; WOLFCAMP (GAS)	
Property Code 327328	Property Name POKER LAKE UNIT 30 BS		Well Number 128H
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.		Ground Level Elevation 3,363'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	630' FEL	32.102195	-103.810920	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		150' FSL	514' FEL	32.065118	-103.810617	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	630' FEL	32.102195	-103.810920	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,310' FSL	514' FEL	32.100289	-103.810564	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		330' FSL	514' FEL	32.065613	-103.810618	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,363'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	01/07/2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-7-2025	PROJECT NO:	2017071040
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

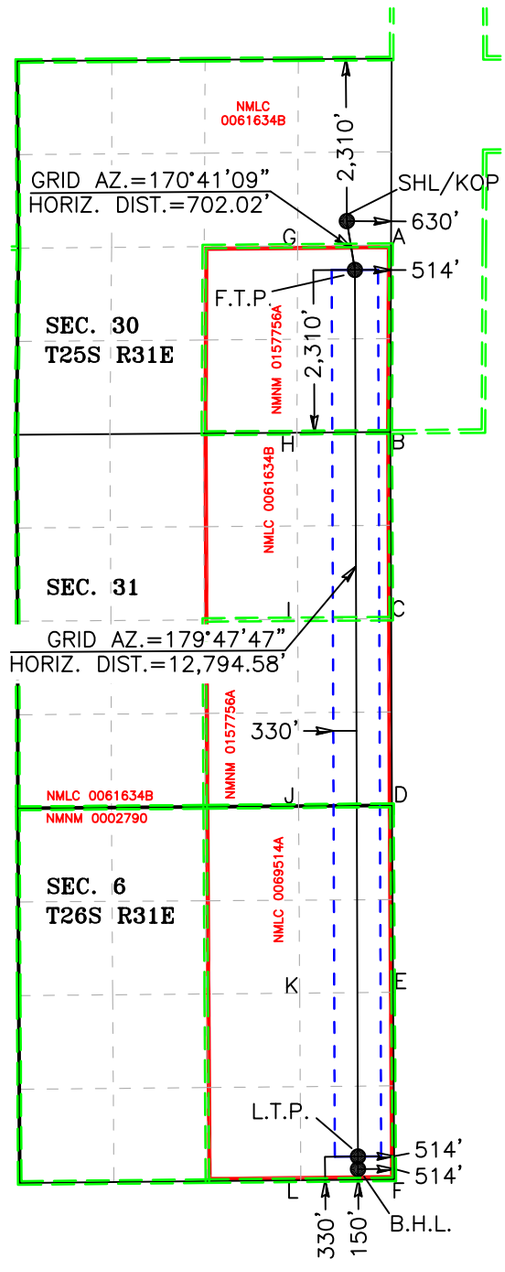
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,307.0	Y =	387,999.7
X =	703,100.6	X =	703,258.6
LAT. =	32.102195 °N	LAT. =	32.065613 °N
LONG. =	103.810920 °W	LONG. =	103.810618 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,614.2	Y =	387,819.7
X =	703,214.2	X =	703,259.7
LAT. =	32.100289 °N	LAT. =	32.065118 °N
LONG. =	103.810564 °W	LONG. =	103.810617 °W

CORNER COORDINATES (NAD83 NME)				
A - Y =	400,966.5 N	,	X =	703,729.5 E
B - Y =	398,308.0 N	,	X =	703,719.7 E
C - Y =	395,652.0 N	,	X =	703,732.0 E
D - Y =	392,996.2 N	,	X =	703,742.0 E
E - Y =	390,335.7 N	,	X =	703,758.2 E
F - Y =	387,674.7 N	,	X =	703,774.6 E
G - Y =	400,955.6 N	,	X =	702,400.1 E
H - Y =	398,298.0 N	,	X =	702,389.1 E
I - Y =	395,642.9 N	,	X =	702,401.5 E
J - Y =	392,985.5 N	,	X =	702,412.9 E
K - Y =	390,323.9 N	,	X =	702,428.8 E
L - Y =	387,661.9 N	,	X =	702,444.8 E

SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	401,249.1	Y =	387,942.2
X =	661,915.0	X =	662,072.6
LAT. =	32.102070 °N	LAT. =	32.065488 °N
LONG. =	103.810441 °W	LONG. =	103.810141 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,556.3	Y =	387,762.2
X =	662,028.6	X =	662,073.7
LAT. =	32.100165 °N	LAT. =	32.064994 °N
LONG. =	103.810085 °W	LONG. =	103.810140 °W

CORNER COORDINATES (NAD27 NME)				
A - Y =	400,908.6 N	,	X =	662,543.9 E
B - Y =	398,250.1 N	,	X =	662,534.0 E
C - Y =	395,594.2 N	,	X =	662,546.2 E
D - Y =	392,938.5 N	,	X =	662,556.1 E
E - Y =	390,278.1 N	,	X =	662,572.2 E
F - Y =	387,617.1 N	,	X =	662,588.6 E
G - Y =	400,897.7 N	,	X =	661,214.5 E
H - Y =	398,240.1 N	,	X =	661,203.4 E
I - Y =	395,585.1 N	,	X =	661,215.8 E
J - Y =	392,927.8 N	,	X =	661,227.0 E
K - Y =	390,266.3 N	,	X =	661,242.8 E
L - Y =	387,604.3 N	,	X =	661,258.8 E

FSC INC SURVEYORS+ENGINEERS
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Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-7-2025	PROJECT NO:	2017071040
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46949	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	125H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,366'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,310' FNL	2,010' FEL	32.102188	-103.815376	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		150' FSL	2,022' FEL	32.065099	-103.815485	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,310' FNL	2,010' FEL	32.102188	-103.815376	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	30	25 S	31 E		2,310' FSL	2,022' FEL	32.100278	-103.815434	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		330' FSL	2,022' FEL	32.065593	-103.815486	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,366'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

7 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	01/07/2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

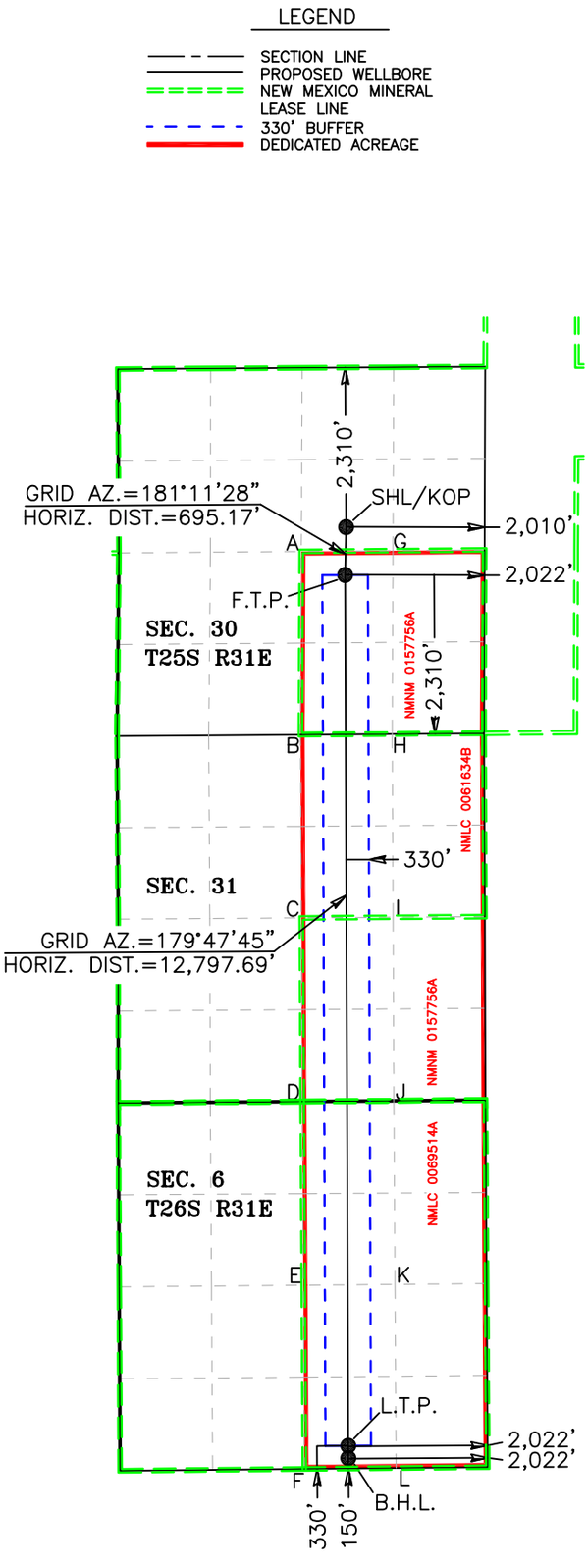
FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-7-2025	PROJECT NO:	2017071037
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,297.9	Y =	387,985.3
X =	701,720.6	X =	701,750.7
LAT. =	32.102188 °N	LAT. =	32.065593 °N
LONG. =	103.815376 °W	LONG. =	103.815486 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,602.9	Y =	387,805.3
X =	701,706.2	X =	701,751.8
LAT. =	32.100278 °N	LAT. =	32.065099 °N
LONG. =	103.815434 °W	LONG. =	103.815485 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,944.7 N ,	X =	701,070.7 E
B - Y =	398,288.0 N ,	X =	701,058.4 E
C - Y =	395,633.7 N ,	X =	701,071.1 E
D - Y =	392,974.7 N ,	X =	701,083.8 E
E - Y =	390,312.1 N ,	X =	701,099.4 E
F - Y =	387,649.2 N ,	X =	701,115.0 E
G - Y =	400,955.6 N ,	X =	702,400.1 E
H - Y =	398,298.0 N ,	X =	702,389.1 E
I - Y =	395,642.9 N ,	X =	702,401.5 E
J - Y =	392,985.5 N ,	X =	702,412.9 E
K - Y =	390,323.9 N ,	X =	702,428.8 E
L - Y =	387,661.9 N ,	X =	702,444.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,240.0	Y =	387,927.7
X =	660,535.1	X =	660,564.6
LAT. =	32.102064 °N	LAT. =	32.065469 °N
LONG. =	103.814897 °W	LONG. =	103.815008 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,545.0	Y =	387,747.7
X =	660,520.6	X =	660,565.8
LAT. =	32.100153 °N	LAT. =	32.064974 °N
LONG. =	103.814955 °W	LONG. =	103.815008 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,886.7 N ,	X =	659,885.1 E
B - Y =	398,230.1 N ,	X =	659,872.7 E
C - Y =	395,575.9 N ,	X =	659,885.3 E
D - Y =	392,917.0 N ,	X =	659,897.9 E
E - Y =	390,254.4 N ,	X =	659,913.5 E
F - Y =	387,591.6 N ,	X =	659,929.0 E
G - Y =	400,897.7 N ,	X =	661,214.5 E
H - Y =	398,240.1 N ,	X =	661,203.4 E
I - Y =	395,585.1 N ,	X =	661,215.8 E
J - Y =	392,927.8 N ,	X =	661,227.0 E
K - Y =	390,266.3 N ,	X =	661,242.8 E
L - Y =	387,604.3 N ,	X =	661,258.8 E

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TBPE Firm 17957 | TBPLS Firm 10193887
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DATE:	3-7-2025	PROJECT NO:	2017071037
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46943	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	124H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,382'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	2,010' FWL	32.102181	-103.819529	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		200' FSL	2,382' FWL	32.079865	-103.818478	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	2,010' FWL	32.102181	-103.819529	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,310' FSL	2,382' FWL	32.100271	-103.818342	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		330' FSL	2,382' FWL	32.080222	-103.818476	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,382'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 02/26/2020

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071030
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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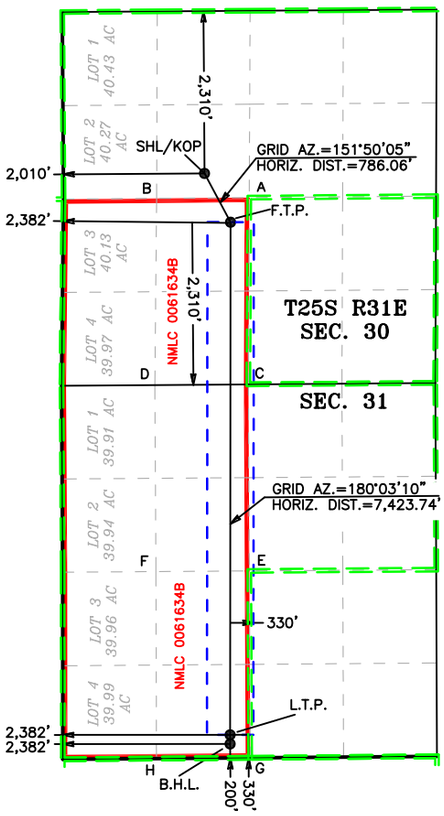
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,231.3
X= 659,249.3
LAT.= 32.102057°N
LONG.= 103.819050°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,538.3
X= 659,620.2
LAT.= 32.100147°N
LONG.= 103.817863°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,289.2
X= 700,434.7
LAT.= 32.102181°N
LONG.= 103.819529°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,596.2
X= 700,805.7
LAT.= 32.100271°N
LONG.= 103.818342°W

CORNER COORDINATES TABLE
NAD 83 NME

A –	Y= 400,944.7 N,	X= 701,070.7	E
B –	Y= 400,933.8 N,	X= 699,752.5	E
C –	Y= 398,288.0 N,	X= 701,058.4	E
D –	Y= 398,278.5 N,	X= 699,727.5	E
E –	Y= 395,633.7 N,	X= 701,071.1	E
F –	Y= 395,624.6 N,	X= 699,742.6	E
G –	Y= 392,974.7 N,	X= 701,083.8	E
H –	Y= 392,964.1 N,	X= 699,750.1	E

CORNER COORDINATES TABLE
NAD 27 NME

A –	Y= 400,886.8 N,	X= 659,885.2	E
B –	Y= 400,875.9 N,	X= 658,567.1	E
C –	Y= 398,230.1 N,	X= 659,872.8	E
D –	Y= 398,220.6 N,	X= 658,542.0	E
E –	Y= 395,575.9 N,	X= 659,885.4	E
F –	Y= 395,566.8 N,	X= 658,557.0	E
G –	Y= 392,917.0 N,	X= 659,898.0	E
H –	Y= 392,906.4 N,	X= 658,564.4	E

LAST TAKE POINT
NAD 27 NME
Y= 393,244.8
X= 659,613.1
LAT.= 32.080097°N
LONG.= 103.817998°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,114.8
X= 659,613.2
LAT.= 32.079740°N
LONG.= 103.818000°W

LAST TAKE POINT
NAD 83 NME
Y= 393,302.5
X= 700,798.8
LAT.= 32.080222°N
LONG.= 103.818476°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,172.5
X= 700,798.9
LAT.= 32.079865°N
LONG.= 103.818478°W

FSC INC SURVEYORS+ENGINEERS
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Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-12-2025	PROJECT NO:	2017071030
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46942	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	122H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,370'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	515' FWL	32.102173	-103.824357	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		200' FSL	1,356' FWL	32.079856	-103.821791	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	515' FWL	32.102173	-103.824357	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,310' FSL	1,356' FWL	32.100265	-103.821655	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		330' FSL	1,356' FWL	32.080213	-103.821789	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,370'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	02/26/2020

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-11-2025	PROJECT NO:	2017071023
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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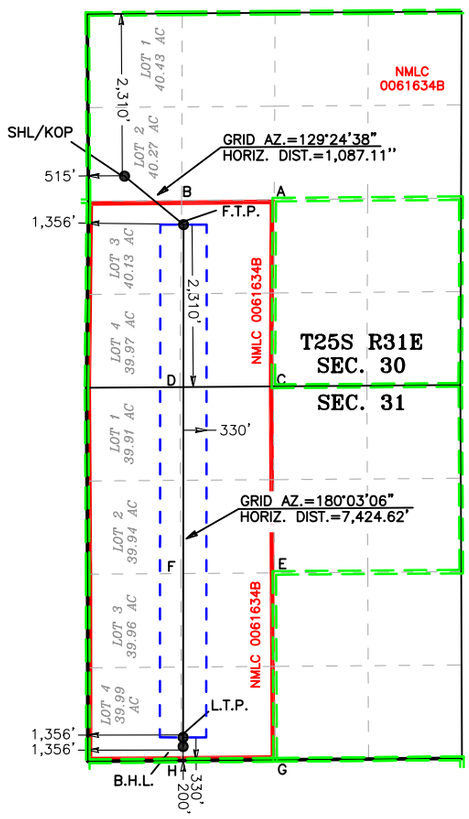
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,221.2
X= 657,754.3
LAT.= 32.102048'N
LONG.= 103.823878'W

FIRST TAKE POINT
NAD 27 NME
Y= 400,531.0
X= 658,594.1
LAT.= 32.100140'N
LONG.= 103.821176'W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,279.1
X= 698,939.7
LAT.= 32.102173'N
LONG.= 103.824357'W

FIRST TAKE POINT
NAD 83 NME
Y= 400,588.9
X= 699,779.6
LAT.= 32.100265'N
LONG.= 103.821655'W

CORNER COORDINATES TABLE
NAD 83 NME

A	–	Y= 400,944.7 N,	X= 701,070.7	E
B	–	Y= 400,933.8 N,	X= 699,752.5	E
C	–	Y= 398,288.0 N,	X= 701,058.4	E
D	–	Y= 398,278.5 N,	X= 699,727.5	E
E	–	Y= 395,633.7 N,	X= 701,071.1	E
F	–	Y= 395,624.6 N,	X= 699,742.6	E
G	–	Y= 392,974.7 N,	X= 701,083.8	E
H	–	Y= 392,964.1 N,	X= 699,750.1	E

CORNER COORDINATES TABLE
NAD 27 NME

A	–	Y= 400,886.8 N,	X= 659,885.2	E
B	–	Y= 400,875.9 N,	X= 658,567.1	E
C	–	Y= 398,230.1 N,	X= 659,872.8	E
D	–	Y= 398,220.6 N,	X= 658,542.0	E
E	–	Y= 395,575.9 N,	X= 659,885.4	E
F	–	Y= 395,566.8 N,	X= 658,557.0	E
G	–	Y= 392,917.0 N,	X= 659,898.0	E
H	–	Y= 392,906.4 N,	X= 658,564.4	E

LAST TAKE POINT
NAD 27 NME
Y= 393,236.6
X= 658,587.1
LAT.= 32.080088'N
LONG.= 103.821311'W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,106.6
X= 658,587.2
LAT.= 32.079731'N
LONG.= 103.821312'W

LAST TAKE POINT
NAD 83 NME
Y= 393,294.3
X= 699,772.8
LAT.= 32.080213'N
LONG.= 103.821789'W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,164.3
X= 699,772.9
LAT.= 32.079856'N
LONG.= 103.821791'W

FSC INC SURVEYORS+ENGINEERS
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www.fscinc.net

DATE:	3-11-2025	PROJECT NO:	2017071023
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46941	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	121H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,370'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	425' FWL	32.102172	-103.824648	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	200' FSL	330' FWL	32.079847	-103.825104	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	425' FWL	32.102172	-103.824648	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	3	2,310' FSL	330' FWL	32.100258	-103.824969	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	330' FSL	330' FWL	32.080204	-103.825102	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,370'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

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13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	07/08/2019

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-11-2025	PROJECT NO:	2017071027
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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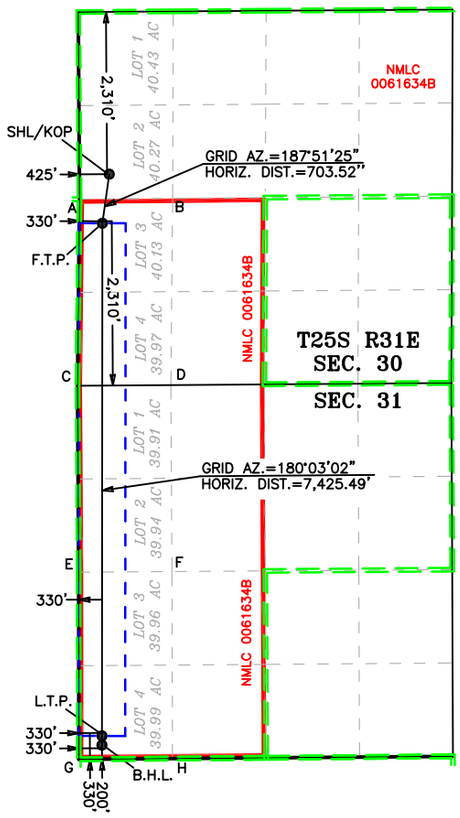
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,220.6
X= 657,664.2
LAT.= 32.102048°N
LONG.= 103.824169°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,523.7
X= 657,568.1
LAT.= 32.100134°N
LONG.= 103.824490°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,278.5
X= 698,849.6
LAT.= 32.102172°N
LONG.= 103.824648°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,581.6
X= 698,753.5
LAT.= 32.100258°N
LONG.= 103.824969°W

CORNER COORDINATES TABLE
NAD 83 NME
A – Y= 400,922.9 N, X= 698,427.0 E
B – Y= 400,933.8 N, X= 699,752.5 E
C – Y= 398,269.0 N, X= 698,399.2 E
D – Y= 398,278.5 N, X= 699,727.5 E
E – Y= 395,615.4 N, X= 698,415.7 E
F – Y= 395,624.6 N, X= 699,742.6 E
G – Y= 392,953.5 N, X= 698,417.0 E
H – Y= 392,964.1 N, X= 699,750.1 E

CORNER COORDINATES TABLE
NAD 27 NME
A – Y= 400,865.0 N, X= 657,241.6 E
B – Y= 400,875.9 N, X= 658,567.1 E
C – Y= 398,211.1 N, X= 657,213.7 E
D – Y= 398,220.6 N, X= 658,542.0 E
E – Y= 395,557.6 N, X= 657,230.1 E
F – Y= 395,566.8 N, X= 658,557.0 E
G – Y= 392,895.8 N, X= 657,231.3 E
H – Y= 392,906.4 N, X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,228.3
X= 657,561.1
LAT.= 32.080079°N
LONG.= 103.824623°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,098.3
X= 657,561.2
LAT.= 32.079722°N
LONG.= 103.824625°W

LAST TAKE POINT
NAD 83 NME
Y= 393,286.1
X= 698,746.8
LAT.= 32.080204°N
LONG.= 103.825102°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,156.1
X= 698,746.9
LAT.= 32.079847°N
LONG.= 103.825104°W

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DATE:	3-11-2025	PROJECT NO:	2017071027
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55952	97814	WILDCAT G-015 S263001O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	110H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,371'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,435' FNL	515' FWL	32.101829	-103.824356	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		10' FSL	2,000' FWL	32.079339	-103.819714	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
240	DEFINING		N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,044' FNL	2,004' FWL	32.102914	-103.819549	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,556' FSL	2,000' FWL	32.100945	-103.819563	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		100' FSL	2,000' FWL	32.079586	-103.819713	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,371'

OPERATOR CERTIFICATIONS

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Lacey Granillo 3/19/25

Signature Date

Lacey Granillo

Printed Name

Lacey.Granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040184
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

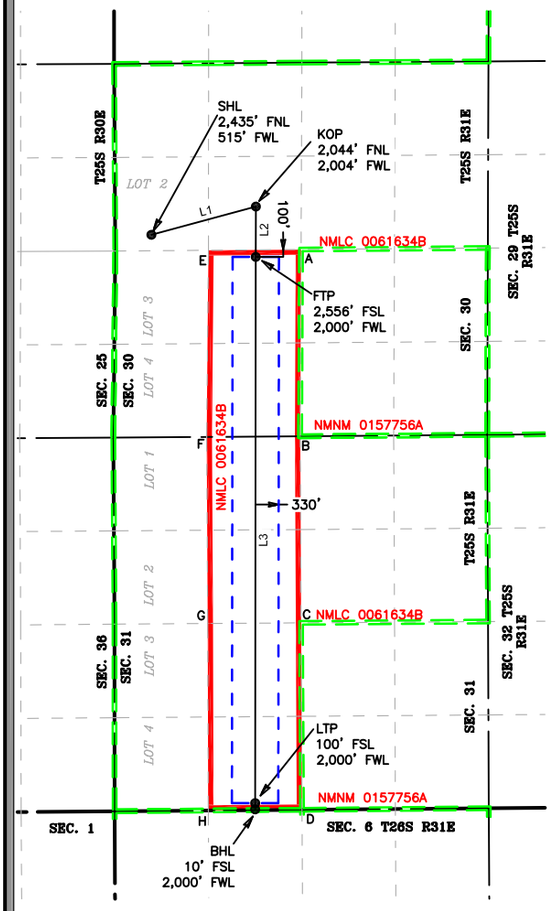
- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	74° 53'13"	1,539.95'
L2	180° 04'37"	716.27'
L3	180° 04'03"	7,859.94'

LOT ACREAGE TABLE

SECTION 30
LOT 2 – 40.27 ACRES
LOT 3 – 40.13 ACRES
LOT 4 – 39.97 ACRES
SECTION 31
LOT 1 – 39.91 ACRES
LOT 2 – 39.94 ACRES
LOT 3 – 39.96 ACRES
LOT 4 – 39.99 ACRES



COORDINATE TABLE

SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□15□.1	□	Y □	3□3□□□□.□	□
X □	□□8□□□□.5	□	X □	□□□□□1□.□	□
L□□. □	32.1□182□	□□	L□□. □	32.□□□58□	□□
LO□G. □	1□3.82□35□	□□	LO□G. □	1□3.81□□13	□□
KOP (NAD 83 NME)			**BHL (NAD 83 NME)**		
Y □	□□1□555.□	□	Y □	3□2□□□□.□	□
X □	□□□□□2□.2	□	X □	□□□□□1□.□	□
L□□. □	32.1□2□1□	□□	L□□. □	32.□□□33□	□□
LO□G. □	1□3.81□5□□	□□	LO□G. □	1□3.81□□1□	□□
FTP (NAD 83 NME)					
Y □	□□□□83□.□	□			
X □	□□□□□2□.3	□			
L□□. □	32.1□□□□5	□□			
LO□G. □	1□3.81□5□3	□□			
SHL (NAD 27 NME)			**LTP (NAD 27 NME)**		
Y □	□□1□□□□.2	□	Y □	3□3□□11.□	□
X □	□5□□□55.□	□	X □	□5□231.1	□
L□□. □	32.1□1□□5	□□	L□□. □	32.□□□□□2	□□
LO□G. □	1□3.8238□□	□□	LO□G. □	1□3.81□235	□□
KOP (NAD 27 NME)			**BHL (NAD 27 NME)**		
Y □	□□1□□□□.□	□	Y □	3□2□□21.□	□
X □	□5□2□1.□	□	X □	□5□231.2	□
L□□. □	32.1□2□8□	□□	L□□. □	32.□□□21□	□□
LO□G. □	1□3.81□□□□	□□	LO□G. □	1□3.81□23□	□□
FTP (NAD 27 NME)					
Y □	□□□□□81.5	□			
X □	□5□2□□.8	□			
L□□. □	32.1□□82□	□□			
LO□G. □	1□3.81□□8□	□□			

CORNER COORDINATES (NAD83 NME)

□ □Y □	□□□□□□□.□	□	□ □X □	□□1□□□□.□	□
B □Y □	3□8□288.□	□	B □X □	□□1□□58.□	□
C □Y □	3□5□□33.□	□	C □X □	□□1□□□1.1	□
D □Y □	3□2□□□□.□	□	D □X □	□□1□□83.8	□
□ □Y □	□□□□□33.8	□	□ □X □	□□□□□52.5	□
□ □Y □	3□8□2□8.5	□	□ □X □	□□□□□2□.5	□
G □Y □	3□5□□2□.□	□	G □X □	□□□□□□2.□	□
□ □Y □	3□2□□□□.1	□	□ □X □	□□□□□5□.1	□

CORNER COORDINATES (NAD27 NME)

□ □Y □	□□□□88□.8	□	□ □X □	□5□885.1	□
B □Y □	3□8□23□.2	□	B □X □	□5□8□2.□	□
C □Y □	3□5□5□5.□	□	C □X □	□5□885.□	□
D □Y □	3□2□□1□.□	□	D □X □	□5□8□8.□	□
□ □Y □	□□□□8□5.□	□	□ □X □	□58□5□□.□	□
□ □Y □	3□8□22□.□	□	□ □X □	□58□5□1.□	□
G □Y □	3□5□5□□.8	□	G □X □	□58□55□.□	□
□ □Y □	3□2□□□□.□	□	□ □X □	□58□5□□.3	□

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DATE:	3-14-2025	PROJECT NO:	2023040184
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55951	97814	WILDCAT G-015 S263001O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	109H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,371'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,435' FNL	485' FWL	32.101829	-103.824453	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	10' FSL	700' FWL	32.079328	-103.823911	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
239.90	INFILL	30-015-55950	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,045' FNL	704' FWL	32.102901	-103.823748	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	3	2,554' FSL	700' FWL	32.100932	-103.823762	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	100' FSL	700' FWL	32.079575	-103.823910	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,371'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/19/25

Signature Date

Lacey Granillo

Printed Name

Lacey.Granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: TIM C. PAPPAS 21209

Date of Survey: 3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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DATE:	3-14-2025	PROJECT NO:	2023040183
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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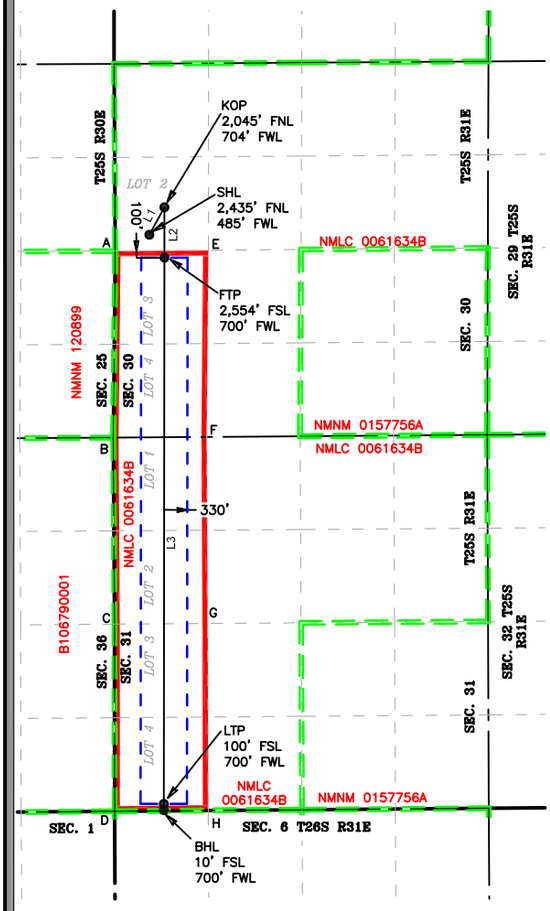
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	28° 58'17"	446.93'
L2	180° 04'29"	716.24'
L3	180° 03'58"	7,859.62'

LOT ACREAGE TABLE
SECTION 30
LOT 2 – 40.27 ACRES
LOT 3 – 40.13 ACRES
LOT 4 – 39.97 ACRES
SECTION 31
LOT 1 – 39.91 ACRES
LOT 2 – 39.94 ACRES
LOT 3 – 39.96 ACRES
LOT 4 – 39.99 ACRES



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□153.□	□	Y □	3□3□□5□.1	□
X □	□□8□□1□.5	□	X □	□□□□11□.□	□
L□□. □	32.1□182□	□□	L□□. □	32.□□□5□5	□□
LO□G. □	1□3.82□□53	□□	LO□G. □	1□3.823□1□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□1□5□□.□	□	Y □	3□2□□□□.1	□
X □	□□□□12□.□	□	X □	□□□□11□.□	□
L□□. □	32.1□2□□1	□□	L□□. □	32.□□□328	□□
LO□G. □	1□3.823□□8	□□	LO□G. □	1□3.823□11	□□
FTP (NAD 83 NME)					
Y □	□□□828.□	□			
X □	□□□□12□.1	□			
L□□. □	32.1□□□32	□□			
LO□G. □	1□3.823□□2	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□□□□.□	□	Y □	3□3□□□1.□	□
X □	□5□□25.□	□	X □	□5□□31.1	□
L□□. □	32.1□1□□5	□□	L□□. □	32.□□□□5□	□□
LO□G. □	1□3.823□□□	□□	LO□G. □	1□3.823□32	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□1□8□.□	□	Y □	3□2□□11.□	□
X □	□5□□□1.5	□	X □	□5□□31.2	□
L□□. □	32.1□2□□□	□□	L□□. □	32.□□□2□3	□□
LO□G. □	1□3.8232□□	□□	LO□G. □	1□3.823□33	□□
FTP (NAD 27 NME)					
Y □	□□□□□□.8	□			
X □	□5□□□□.□	□			
L□□. □	32.1□□8□8	□□			
LO□G. □	1□3.823283	□□			

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□□22.□	□	□ □X □	□□8□□2□.□	□
B □Y □	3□8□2□□.□	□	B □X □	□□8□3□□.2	□
C □Y □	3□5□□15.□	□	C □X □	□□8□□15.□	□
D □Y □	3□2□□53.5	□	D □X □	□□8□□1□.□	□
□ □Y □	□□□□□33.8	□	□ □X □	□□□□□52.5	□
□ □Y □	3□8□2□8.5	□	□ □X □	□□□□□2□.5	□
G □Y □	3□5□□2□.□	□	G □X □	□□□□□□2.□	□
□ □Y □	3□2□□□□.1	□	□ □X □	□□□□□5□.1	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□□8□5.□	□	□ □X □	□5□2□1.5	□
B □Y □	3□8□211.1	□	B □X □	□5□213.□	□
C □Y □	3□5□55□.□	□	C □X □	□5□23□.□	□
D □Y □	3□2□8□5.8	□	D □X □	□5□231.2	□
□ □Y □	□□□□8□5.□	□	□ □X □	□58□5□□.□	□
□ □Y □	3□8□22□.□	□	□ □X □	□58□5□1.□	□
G □Y □	3□5□5□□.8	□	G □X □	□58□55□.□	□
□ □Y □	3□2□□□□.□	□	□ □X □	□58□5□□3	□

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DATE:	3-14-2025	PROJECT NO:	2023040183
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55950	97814	WILDCAT G-015 S263001O; BONE SPRING

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	108H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,371'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,435' FNL	455' FWL	32.101829	-103.824550	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	10' FSL	350' FWL	32.079324	-103.825042	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
239.90	DEFINING		N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,046' FNL	354' FWL	32.102898	-103.824879	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	3	2,554' FSL	350' FWL	32.100929	-103.824893	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	100' FSL	350' FWL	32.079572	-103.825040	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,371'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/19/25

Signature Date

Lacey Granillo

Printed Name

Lacey.Granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

14 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	3/14/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
2821 West 7th Street., Ste 200 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-14-2025	PROJECT NO:	2023040182
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

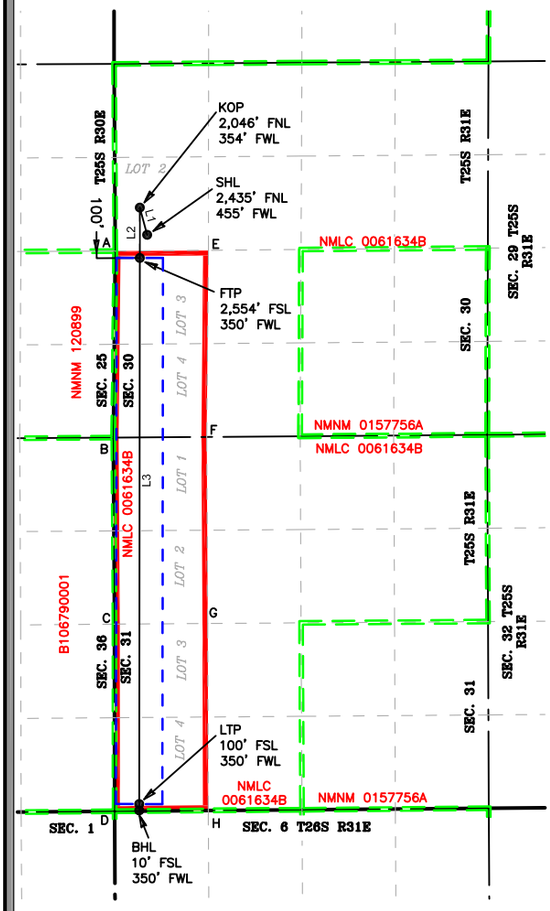
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE

LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	345° 03'21"	401.89'
L2	180° 04'12"	716.16'
L3	180° 03'57"	7,859.54'

LOT ACREAGE TABLE
SECTION 30
LOT 2 – 40.27 ACRES
LOT 3 – 40.13 ACRES
LOT 4 – 39.97 ACRES
SECTION 31
LOT 1 – 39.91 ACRES
LOT 2 – 39.94 ACRES
LOT 3 – 39.96 ACRES
LOT 4 – 39.99 ACRES



COORDINATE TABLE					
SHL (NAD 83 NME)			LTP (NAD 83 NME)		
Y □	□□1□153.□	□	Y □	3□3□□5□3	□
X □	□□8□88□5	□	X □	□□8□□□□.□	□
L□□. □	32.1□182□	□□	L□□. □	32.□□□5□2	□□
LO□G. □	1□3.82□55□	□□	LO□G. □	1□3.825□□□	□□
KOP (NAD 83 NME)			BHL (NAD 83 NME)		
Y □	□□1□5□2.□	□	Y □	3□2□□□.3	□
X □	□□8□□□.□	□	X □	□□8□□□.□	□
L□□. □	32.1□28□8	□□	L□□. □	32.□□□32□	□□
LO□G. □	1□3.82□8□□	□□	LO□G. □	1□3.825□□2	□□
FTP (NAD 83 NME)					
Y □	□□□825.8	□			
X □	□□8□□□.□	□			
L□□. □	32.1□□□2□	□□			
LO□G. □	1□3.82□8□3	□□			
SHL (NAD 27 NME)			LTP (NAD 27 NME)		
Y □	□□1□□□5.8	□	Y □	3□2□□□8.□	□
X □	□5□□□5.□	□	X □	□5□581.2	□
L□□. □	32.1□1□□5	□□	L□□. □	32.□□□□□□	□□
LO□G. □	1□3.82□□□1	□□	LO□G. □	1□3.82□5□2	□□
KOP (NAD 27 NME)			BHL (NAD 27 NME)		
Y □	□□1□8□.1	□	Y □	3□2□□□8.□	□
X □	□5□5□1.□	□	X □	□5□581.2	□
L□□. □	32.1□2□□□	□□	L□□. □	32.□□□2□□	□□
LO□G. □	1□3.82□□□□	□□	LO□G. □	1□3.82□5□3	□□
FTP (NAD 27 NME)					
Y □	□□□□□□□.□	□			
X □	□5□5□□.5	□			
L□□. □	32.1□□8□5	□□			
LO□G. □	1□3.82□□1□	□□			

CORNER COORDINATES (NAD83 NME)					
□ □Y □	□□□□22.□	□	□ □X □	□□8□□2□.□	□
B □Y □	3□8□2□□.□	□	B □X □	□□8□3□□.2	□
C □Y □	3□5□□15.□	□	C □X □	□□8□□15.□	□
D □Y □	3□2□□53.5	□	D □X □	□□8□□1□.□	□
□ □Y □	□□□□33.8	□	□ □X □	□□□□52.5	□
□ □Y □	3□8□2□8.5	□	□ □X □	□□□□2□.5	□
G □Y □	3□5□□2□.□	□	G □X □	□□□□□2.□	□
□ □Y □	3□2□□□□.1	□	□ □X □	□□□□5□.1	□
CORNER COORDINATES (NAD27 NME)					
□ □Y □	□□□8□5.□	□	□ □X □	□5□2□1.5	□
B □Y □	3□8□211.1	□	B □X □	□5□213.□	□
C □Y □	3□5□55□.□	□	C □X □	□5□23□.□	□
D □Y □	3□2□8□5.8	□	D □X □	□5□231.2	□
□ □Y □	□□□8□5.□	□	□ □X □	□58□5□□.□	□
□ □Y □	3□8□22□.□	□	□ □X □	□58□5□1.□	□
G □Y □	3□5□5□□.8	□	G □X □	□58□55□.□	□
□ □Y □	3□2□□□□.□	□	□ □X □	□58□5□□.3	□

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DATE:	3-14-2025	PROJECT NO:	2023040182
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
30-015-46948	98220	PURPLE SAGE; WOLFCAMP (GAS)	
Property Code 327328	Property Name POKER LAKE UNIT 30 BS		Well Number 107H
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.		Ground Level Elevation 3,364'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	660' FEL	32.102195	-103.811017	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		150' FSL	891' FEL	32.065113	-103.811834	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	DEFINING		N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	30	25 S	31 E		2,310' FNL	660' FEL	32.102195	-103.811017	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	30	25 S	31 E		2,310' FSL	891' FEL	32.100286	-103.811781	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	6	26 S	31 E		330' FSL	891' FEL	32.065608	-103.811835	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,364'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

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7 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	01/07/2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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DATE:	3-7-2025	PROJECT NO:	2017071039
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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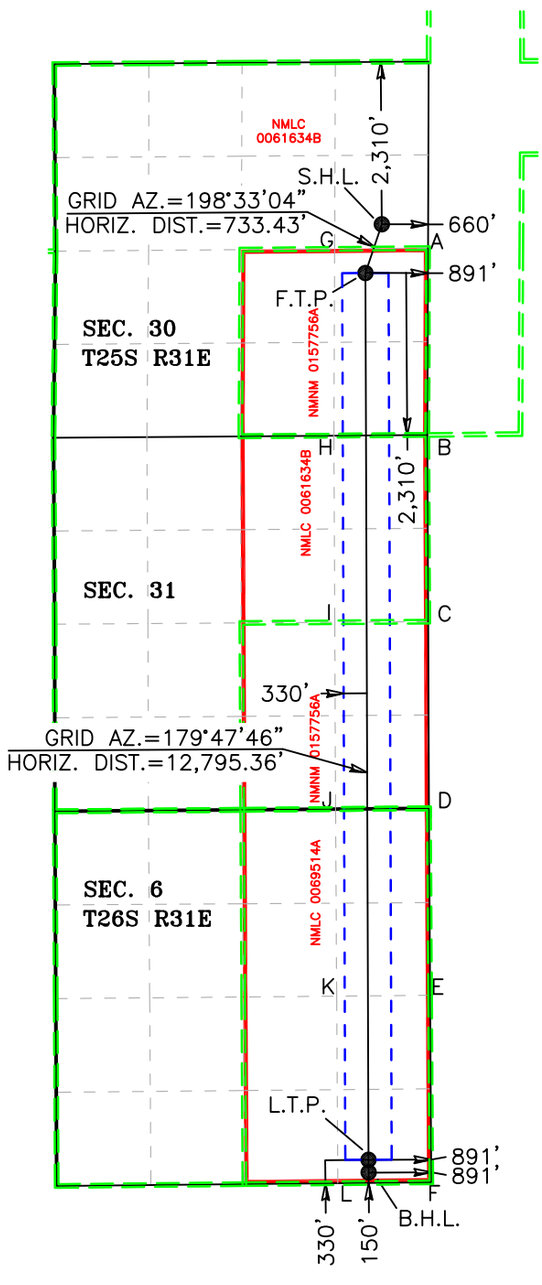
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



SHL/KOP (NAD83 NME)			LTP (NAD83 NME)	
Y =	401,306.7		Y =	387,996.1
X =	703,070.6		X =	702,881.6
LAT. =	32.102195 °N		LAT. =	32.065608 °N
LONG. =	103.811017 °W		LONG. =	103.811835 °W
FTP (NAD83 NME)			**BHL (NAD83 NME)**	
Y =	400,611.4		Y =	387,816.1
X =	702,837.2		X =	702,882.7
LAT. =	32.100286 °N		LAT. =	32.065113 °N
LONG. =	103.811781 °W		LONG. =	103.811834 °W
CORNER COORDINATES (NAD83 NME)				
A - Y =	400,966.5 N	,	X =	703,729.5 E
B - Y =	398,308.0 N	,	X =	703,719.7 E
C - Y =	395,652.0 N	,	X =	703,732.0 E
D - Y =	392,996.2 N	,	X =	703,742.0 E
E - Y =	390,335.7 N	,	X =	703,758.2 E
F - Y =	387,674.7 N	,	X =	703,774.6 E
G - Y =	400,955.6 N	,	X =	702,400.1 E
H - Y =	398,298.0 N	,	X =	702,389.1 E
I - Y =	395,642.9 N	,	X =	702,401.5 E
J - Y =	392,985.5 N	,	X =	702,412.9 E
K - Y =	390,323.9 N	,	X =	702,428.8 E
L - Y =	387,661.9 N	,	X =	702,444.8 E
SHL/KOP (NAD27 NME)			**LTP (NAD27 NME)**	
Y =	401,248.8		Y =	387,938.5
X =	661,885.0		X =	661,695.6
LAT. =	32.102070 °N		LAT. =	32.065483 °N
LONG. =	103.810538 °W		LONG. =	103.811358 °W
FTP (NAD27 NME)			**BHL (NAD27 NME)**	
Y =	400,553.5		Y =	387,758.6
X =	661,651.6		X =	661,696.7
LAT. =	32.100162 °N		LAT. =	32.064989 °N
LONG. =	103.811302 °W		LONG. =	103.811357 °W
CORNER COORDINATES (NAD27 NME)				
A - Y =	400,908.6 N	,	X =	662,543.9 E
B - Y =	398,250.1 N	,	X =	662,534.0 E
C - Y =	395,594.2 N	,	X =	662,546.2 E
D - Y =	392,938.5 N	,	X =	662,556.1 E
E - Y =	390,278.1 N	,	X =	662,572.2 E
F - Y =	387,617.1 N	,	X =	662,588.6 E
G - Y =	400,897.7 N	,	X =	661,214.5 E
H - Y =	398,240.1 N	,	X =	661,203.4 E
I - Y =	395,585.1 N	,	X =	661,215.8 E
J - Y =	392,927.8 N	,	X =	661,227.0 E
K - Y =	390,266.3 N	,	X =	661,242.8 E
L - Y =	387,604.3 N	,	X =	661,258.8 E

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DATE:	3-7-2025	PROJECT NO:	2017071039
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46939	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	105H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,365'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,310' FNL	1,980' FEL	32.102189	-103.815280	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		150' FSL	2,439' FEL	32.065093	-103.816831	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
800	INFILL	30-015-46948	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	30	25 S	31 E		2,310' FNL	1,980' FEL	32.102189	-103.815280	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	30	25 S	31 E		2,310' FSL	2,439' FEL	32.100275	-103.816780	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	6	26 S	31 E		330' FSL	2,439' FEL	32.065588	-103.816832	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,365'

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Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

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7 March 2025

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REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	01/07/2021

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DATE:	3-7-2025	PROJECT NO:	2017071034
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

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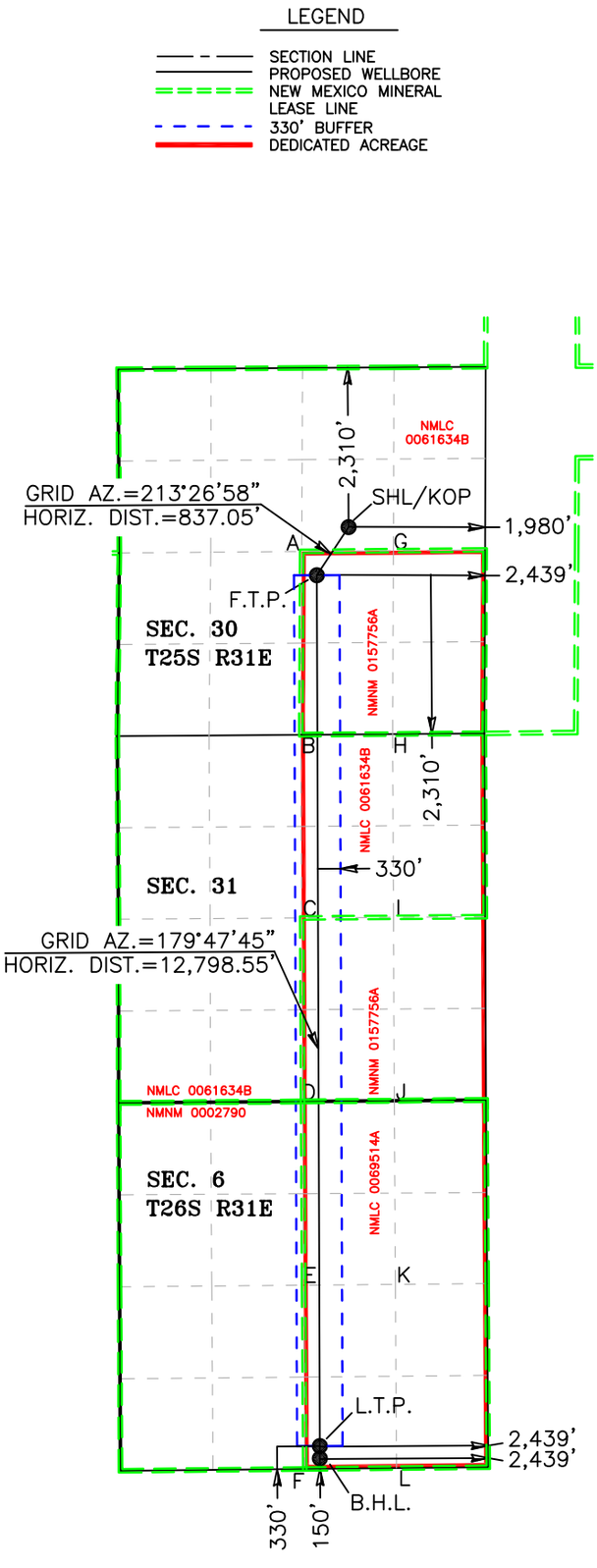

SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	401,298.2	Y =	387,981.3
X =	701,750.6	X =	701,333.7
LAT. =	32.102189 °N	LAT. =	32.065588 °N
LONG. =	103.815280 °W	LONG. =	103.816832 °W
FTP (NAD83 NME)		**BHL (NAD83 NME)**	
Y =	400,599.8	Y =	387,801.3
X =	701,289.2	X =	701,334.8
LAT. =	32.100275 °N	LAT. =	32.065093 °N
LONG. =	103.816780 °W	LONG. =	103.816831 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	400,944.7 N ,	X =	701,070.7 E
B - Y =	398,288.0 N ,	X =	701,058.4 E
C - Y =	395,633.7 N ,	X =	701,071.1 E
D - Y =	392,974.7 N ,	X =	701,083.8 E
E - Y =	390,312.1 N ,	X =	701,099.4 E
F - Y =	387,649.2 N ,	X =	701,115.0 E
G - Y =	400,955.6 N ,	X =	702,400.1 E
H - Y =	398,298.0 N ,	X =	702,389.1 E
I - Y =	395,642.9 N ,	X =	702,401.5 E
J - Y =	392,985.5 N ,	X =	702,412.9 E
K - Y =	390,323.9 N ,	X =	702,428.8 E
L - Y =	387,661.9 N ,	X =	702,444.8 E
SHL/KOP (NAD27 NME)		**LTP (NAD27 NME)**	
Y =	401,240.3	Y =	387,923.7
X =	660,565.0	X =	660,147.7
LAT. =	32.102064 °N	LAT. =	32.065463 °N
LONG. =	103.814801 °W	LONG. =	103.816355 °W
FTP (NAD27 NME)		**BHL (NAD27 NME)**	
Y =	400,541.9	Y =	387,743.7
X =	660,103.6	X =	660,148.8
LAT. =	32.100150 °N	LAT. =	32.064968 °N
LONG. =	103.816302 °W	LONG. =	103.816354 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	400,886.7 N ,	X =	659,885.1 E
B - Y =	398,230.1 N ,	X =	659,872.7 E
C - Y =	395,575.9 N ,	X =	659,885.3 E
D - Y =	392,917.0 N ,	X =	659,897.9 E
E - Y =	390,254.4 N ,	X =	659,913.5 E
F - Y =	387,591.6 N ,	X =	659,929.0 E
G - Y =	400,897.7 N ,	X =	661,214.5 E
H - Y =	398,240.1 N ,	X =	661,203.4 E
I - Y =	395,585.1 N ,	X =	661,215.8 E
J - Y =	392,927.8 N ,	X =	661,227.0 E
K - Y =	390,266.3 N ,	X =	661,242.8 E
L - Y =	387,604.3 N ,	X =	661,258.8 E

FSC INC SURVEYORS+ENGINEERS
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Fort Worth, TX 76107
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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-7-2025	PROJECT NO:	2017071034
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:
- ☐ Initial Submittal
- ☒ Amended Report
- ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46936	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	103H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,382'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	1,980' FWL	32.102181	-103.819626	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		200' FSL	1,869' FWL	32.079860	-103.820135	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	30	25 S	31 E		2,310' FNL	1,980' FWL	32.102181	-103.819626	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	30	25 S	31 E		2,310' FSL	1,869' FWL	32.100268	-103.819999	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	25 S	31 E		330' FSL	1,869' FWL	32.080218	-103.820133	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,382'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.

Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	02/26/2020

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FSC INC SURVEYORS+ENGINEERS
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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-11-2025	PROJECT NO:	2017071029
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

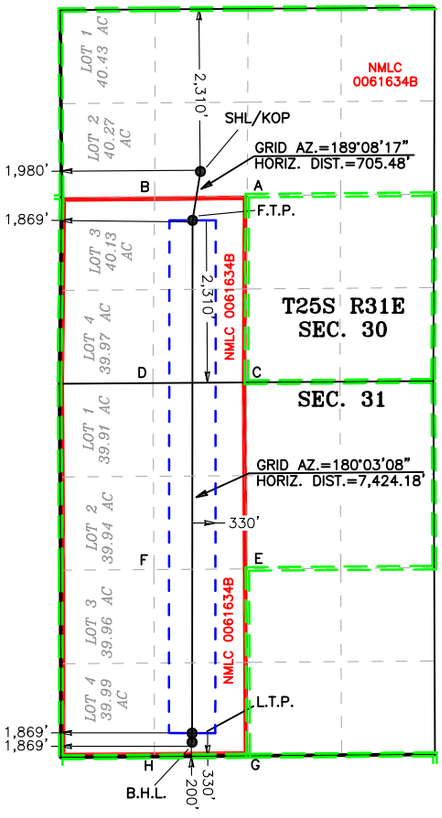
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,231.2
X= 659,219.3
LAT.= 32.102057°N
LONG.= 103.819147°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,534.7
X= 659,107.2
LAT.= 32.100144°N
LONG.= 103.819519°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,289.1
X= 700,404.7
LAT.= 32.102181°N
LONG.= 103.819626°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,592.6
X= 700,292.7
LAT.= 32.100268°N
LONG.= 103.819999°W

CORNER COORDINATES TABLE
NAD 83 NME
A – Y= 400,944.7 N, X= 701,070.7 E
B – Y= 400,933.8 N, X= 699,752.5 E
C – Y= 398,288.0 N, X= 701,058.4 E
D – Y= 398,278.5 N, X= 699,727.5 E
E – Y= 395,633.7 N, X= 701,071.1 E
F – Y= 395,624.6 N, X= 699,742.6 E
G – Y= 392,974.7 N, X= 701,083.8 E
H – Y= 392,964.1 N, X= 699,750.1 E

CORNER COORDINATES TABLE
NAD 27 NME
A – Y= 400,886.8 N, X= 659,885.2 E
B – Y= 400,875.9 N, X= 658,567.1 E
C – Y= 398,230.1 N, X= 659,872.8 E
D – Y= 398,220.6 N, X= 658,542.0 E
E – Y= 395,575.9 N, X= 659,885.4 E
F – Y= 395,566.8 N, X= 658,557.0 E
G – Y= 392,917.0 N, X= 659,898.0 E
H – Y= 392,906.4 N, X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,240.7
X= 659,100.1
LAT.= 32.080093°N
LONG.= 103.819654°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,110.7
X= 659,100.2
LAT.= 32.079736°N
LONG.= 103.819656°W

LAST TAKE POINT
NAD 83 NME
Y= 393,298.4
X= 700,285.8
LAT.= 32.080218°N
LONG.= 103.820133°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,168.4
X= 700,285.9
LAT.= 32.079860°N
LONG.= 103.820135°W

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DATE:	3-11-2025	PROJECT NO:	2017071029
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-46940	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
327328	POKER LAKE UNIT 30 BS	101H

ORGID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3,370'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	455' FWL	32.102173	-103.824551	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	200' FSL	843' FWL	32.079851	-103.823447	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
479.90	INFILL	30-015-46934	N	U

Order Numbers.

Well setbacks are under Common Ownership: ☒ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	2	2,310' FNL	455' FWL	32.102173	-103.824551	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	25 S	31 E	3	2,310' FSL	843' FWL	32.100261	-103.823312	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	25 S	31 E	4	330' FSL	843' FWL	32.080208	-103.823445	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM-071016X	☒ Horizontal ☐ Vertical	3,370'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 3/18/25

Signature Date

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

13 March 2025

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

TIM C. PAPPAS NEW MEXICO 21209 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
TIM C. PAPPAS 21209	02/26/2020

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	3-11-2025	PROJECT NO:	2017071024
DRAWN BY:	LM	SCALE:	
CHECKED BY:	CH	SHEET:	1 OF 2
FIELD CREW:	IR	REVISION:	NO

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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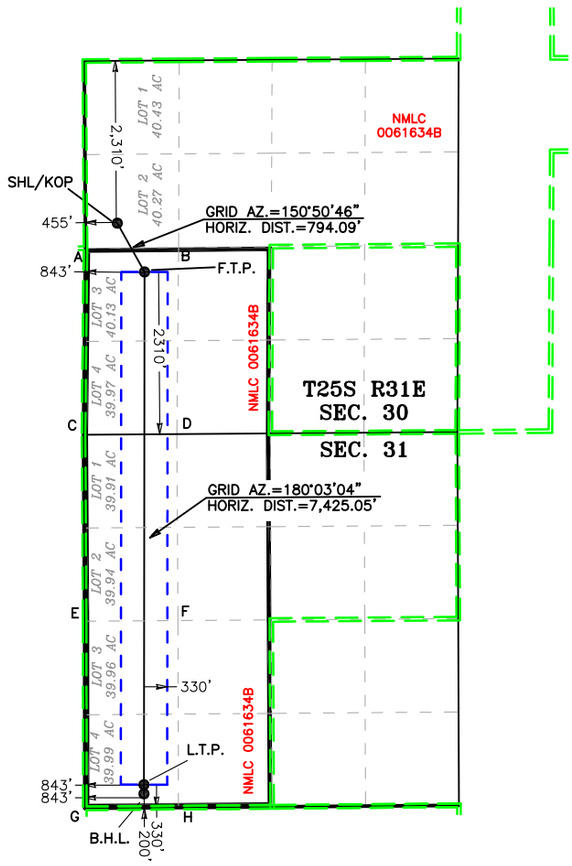
LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 27 NME
Y= 401,220.8
X= 657,694.3
LAT.= 32.102048°N
LONG.= 103.824071°W

FIRST TAKE POINT
NAD 27 NME
Y= 400,527.3
X= 658,081.1
LAT.= 32.100137°N
LONG.= 103.822833°W

GEODETIC COORDINATES
SURFACE/KICK OFF POINT LOCATION
NAD 83 NME
Y= 401,278.7
X= 698,879.7
LAT.= 32.102173°N
LONG.= 103.824551°W

FIRST TAKE POINT
NAD 83 NME
Y= 400,585.2
X= 699,266.5
LAT.= 32.100261°N
LONG.= 103.823312°W

CORNER COORDINATES TABLE
NAD 83 NME
A – Y= 400,922.9 N, X= 698,427.0 E
B – Y= 400,933.8 N, X= 699,752.5 E
C – Y= 398,269.0 N, X= 698,399.2 E
D – Y= 398,278.5 N, X= 699,727.5 E
E – Y= 395,615.4 N, X= 698,415.7 E
F – Y= 395,624.6 N, X= 699,742.6 E
G – Y= 392,953.5 N, X= 698,417.0 E
H – Y= 392,964.1 N, X= 699,750.1 E

CORNER COORDINATES TABLE
NAD 27 NME
A – Y= 400,865.0 N, X= 657,241.6 E
B – Y= 400,875.9 N, X= 658,567.1 E
C – Y= 398,211.1 N, X= 657,213.7 E
D – Y= 398,220.6 N, X= 658,542.0 E
E – Y= 395,557.6 N, X= 657,230.1 E
F – Y= 395,566.8 N, X= 658,557.0 E
G – Y= 392,895.8 N, X= 657,231.3 E
H – Y= 392,906.4 N, X= 658,564.4 E

LAST TAKE POINT
NAD 27 NME
Y= 393,232.4
X= 658,074.1
LAT.= 32.080084°N
LONG.= 103.822967°W

BOTTOM HOLE LOCATION
NAD 27 NME
Y= 393,102.5
X= 658,074.2
LAT.= 32.079726°N
LONG.= 103.822969°W

LAST TAKE POINT
NAD 83 NME
Y= 393,290.2
X= 699,259.8
LAT.= 32.080208°N
LONG.= 103.823445°W

BOTTOM HOLE LOCATION
NAD 83 NME
Y= 393,160.2
X= 699,259.9
LAT.= 32.079851°N
LONG.= 103.823447°W

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DATE:	3-11-2025	PROJECT NO:	2017071024
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	NO

PLU BS 30 Postal Delivery List				
9589 0710 5270 1218 3200 55	EMG REV TR DATED	1000 W 4TH ST	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 47	SARGAR LLC	101 S 4TH ST	Artesia NM 88210	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3203 07	JENNIE VUKSICH	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 62	JWV INVESTMENTS LLC	11401 SAN FRANCISCO ROAD NE	ALBUQUERQUE NM 87122	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 54	CROFT LIVING TRUST KATIE ELIZABETH CROFT CO TTEE	11700 PRESTON RD STE 660 PMB 390	DALLAS TX 75230	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3234 90	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 79	ROBERT DENNIS FLOWERS	121 NONAME RD	DEXTER NM 88230	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 61	WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 7	Fort Worth TX 76107	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3234 07	Chevron U.S.A Inc.	1400 Smith St., Room 45137	Houston TX 45137	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 86	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER CO 80202	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 78	Travis L. Cliff	1420 N. Division St.	Appleton WI54911	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3234 83	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON TX 77027	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 85	NOREENE FLOWERS	1908 N MESA AVE	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3200 93	PATRICK GLENN FLOWERS	1908 N MESA AVE	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 08	CHRISTOPHER MADDOX BASS	201 MAIN ST STE 2750	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 09	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET STE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 09	LMB RSB NON-EXEMPT 2016 TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	THE BASS SICKEL 2016 CHILDRENS TR	201 MAIN STREET SUITE 2300	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	ANNE CHANDLER BASS EVANS	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	CTAM O AND G LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	GC OIL AND GAS LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3201 92	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 92	TIMOTHY RICHARDSON BASS	201 MAIN STREET SUITE 2700	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	ACB BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	BEPCO, L.P.	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	BMT I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	BMT II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	CMB BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	CTV-CTAM BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3202 15	CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	Hyatt Anne Bass Management Trust	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	Keystone (CTAM) BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	Keystone (RMB) BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	LMBI I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	LMBI II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	MLB BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	PRB II 1993C I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3202 15	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 2600	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	Samantha Sims Bass Management Trust	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	SRBI I BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	SRBI II BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	Thru Line BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 15	TRB BPEOR NM, LLC	201 Main Street, Suite 2600	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3235 13	PAMELA L FLOWERS DIXON	2130 QUAILWOOD DR	CLARKSTON WA 99403	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3273 82	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 22	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 16	CDL MINERAL TRUST LAURA CRUMBAUGH CO TTEE	238 BEVERLY CT	KING CITY CA 93930	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3203 14	KRISTIN HINKLE COOMES	265 259TH AVE NE	SAMMAMISH WA 98074	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 39	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 23	Dragoon Creek Minerals, LLC	3100 West 7th Street, Suite 240	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3203 21	Pegasus Resources NM, LLC	3230 Camp Bowie Blvd, Suite 300	Fort Worth TX 76107	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 46	Devon Energy Production Company L.P.	333 West Sheridan Avenue	Oklahoma City OK 73102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3201 30	THE ALLEN FAMILY REV TRUST	3623 OVERBROOK DR	DALLAS TX 75205	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 32 35 06	TWR IV LLC	3724 HULEN STREET	Fort Worth TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 53	ELAINE A COLES	4019 HUNTS POINT RD	BELLEVUE WA 98004	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 60	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 80	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 89	MSH FAM REAL EST PRTNSP II LLC	4143 MAPLE AVE SUITE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 97	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3238 96	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 84	SMP TITAN MINERAL	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 02	Occidental Permian Limited Partnership	5 Greenway Plaza, Suite 110	Houston TX 77046	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3202 91	Oxy Y-1 Corporation	5 Greenway Plaza, Suite 110	Houston TX 77046	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 10	JAMES NEAL FLOWERS	5503 E MARINA CT	POST FALLS ID 83854	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 19	JENNA HINKLE SARTORI	5710 HATCHERY CT	PENNGROVE CA 94951	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 28	Thomas Howard Whitson	602 Powderhorn Trl	Hesperus CO 81326	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 27	LAURIE HINKLE LEHMAN	767 OLD QUARRY ROAD S	LARKSPUR CA 94939	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 26	BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE TX 76092	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 35	MMS BRENHAM FEDERAL	810 HOUSTON STREET	FORT WORTH TX 76102	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 34	MARK MASON HINKLE	834 S STUART PL	TUCSON AZ 85710	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 33	Marcelle J. Gilbert	9401 Summer Rain Dr	Las Vegas NV 89134	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1218 3237 42	Hanson-McBride Petroleum Company, L.L.C.	P.O. Box 1515	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 41	Richardson Mineral & Royalty, LLC	P.O. Box 2423	Roswell NM 88202	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 40	EOG Resources, Inc.	P.O. Box 4362	Houston TX 77210	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 59	Petroleo, LLC	P.O. Box 470722	Fort Worth TX 76107	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 58	MYCo Industries, Inc.	P.O. Box 840	Artesia NM 88211	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 57	Abo Petroleum Corporation	P.O. Box 900	Artesia NM 88211	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 66	CHARLES E HINKLE	PO BOX 1030	KING CITY CA 93930	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 65	TOLES COM LTD	PO BOX 1300	ROSWELL NM 88202	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 64	HINKLE LIVING TRUST	PO BOX 1793	ROSWELL NM 88201	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3237 73	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3238 72	JAMES LAWRENCE HINKLE	PO BOX 2262	KING CITY CA 93930	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1218 3239 71	RICHARD H COATS	PO BOX 2412	MIDLAND TX 79702	Notification Sent Certified Mail: April 3, 2025

9589 0710 5270 1533 1829 32	MARK MCCLELLAN AND	PO BOX 730	ROSWELL NM 88202	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1533 1829 56	SANTA ELENA MINERALS IV LP	PO BOX 732880	DALLAS TX 75373	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1533 1829 63	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373	Notification Sent Certified Mail: April 3, 2025
9589 0710 5270 1533 1829 49	DEVON ENERGY PRODUCTION CO LP	PO BOX 843559	DALLAS TX 75284	Notification Sent Certified Mail: April 3, 2025

March 31, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia
XTO Permian Operating, LLC
(505) 787-0508
Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1225
Ad Number: 41620
Description: PLU BS 30
Ad Cost: $464.92

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 5, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 5th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

JENNIFER THAMES
EXXONMOBIL
6401 HOLIDAY HILL ROAD, BUILDING 5
MIDLAND, TX 79707
jennifer.thames@exxonmobil.com

LEANNE JOY KAUFENBERG
Notary Public
State of Minnesota
My Commission Expires
January 31, 2030

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST; 2016 HYATT BASS FAMILY TRUST; Abo Petroleum Corporation; ACB BPEOR NM, LLC; ANNE CHANDLER BASS EVANS; BARR FAMILY TRUST; BEPCO, L.P.; BMT I BPEOR NM, LLC; BMT II BPEOR NM, LLC; "CDL MINERAL TRUST; LAURA CRUMBAUGH CO TTEE "; CHARLES E HINKLE; Chevron U.S.A Inc.; CHRISTOPHER MADDOX BASS; CMB BPEOR NM, LLC; CROFT LIVING TRUST KATIE ELIZABETH CROFT CO TTEE; CTAM O AND G LLC; CTV-CTAM BPEOR NM, LLC; CTV-LMB I BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC; DEVON ENERGY PRODUCTION CO LP; Devon Energy Production Company L.P.; Dragoon Creek Minerals, LLC; EDWIN PAULEY ESTATE; ELAINE A COLES; EMG REV TR DATED; EOG Resources, Inc.; FLYWAY HOLDINGS II LP; Flyway Holdings II, LP; GC OIL AND GAS LLC; GEORGE S MORRISON; Hanson-McBride Petroleum Company, L.L.C.; HINKLE LIVING TRUST; Hyatt Anne Bass Management Trust; JAMES LAWRENCE HINKLE; JAMES NEAL FLOWERS; JENNA HINKLE SARTORI; JENNIE VUKSICH; JENNINGS LEE TRUST; JWV INVESTMENTS LLC; Keystone (CTAM) BPEOR NM, LLC; Keystone (RMB) BPEOR NM, LLC; KRISTIN HINKLE COOMES; LAURA AND JOHN ARNOLD FOUNDATION; LAURIE HINKLE LEHMAN; LMB RSB GST EXEMPT DYNASTY 2016 TR; LMB RSB NON EXEMPT 2016 TR; LMB RSB NON-EXEMPT 2016 TRUST; LMB/RSB GST EXEMPT DYNASTY 2016 TR; LMBI I BPEOR NM, LLC; LMBI II BPEOR NM, LLC; Marcelle J. Gilbert; MARK MASON HINKLE; MARK MCCLELLAN AND; MLB BPEOR NM, LLC; MMS BRENHAM FEDERAL; MSH FAM REAL EST PRTNSP II LLC; MSH Family Real Estate Partnership II, LLC ; MYCo Industries, Inc.; NOREENE FLOWERS; Occidental Permian Limited Partnership; Oxy Y-1 Corporation; PAMELA L FLOWERS DIXON; PATRICK GLENN FLOWERS; PEGASUS RESOURCES LLC; Pegasus Resources NM, LLC; Petroleo, LLC ; PHILECOLOGY FOUNDATION; PRB II 1993C I BPEOR NM, LLC; PRB II 1993C II BPEOR NM, LLC; RFB 1993C I BPEOR NM, LLC; RFB 1993C II BPEOR NM, LLC; RICHARD H COATS; Richardson Mineral & Royalty, LLC; ROBERT DENNIS FLOWERS; Samantha Sims Bass Management Trust; SANTA ELENA MINERALS IV LP; SARGAR LLC; SITIO PERMIAN LP; SMP PAISANO MINERAL HOLDINGS LP; SMP Paisano Mineral Holdings,LP; SMP Patriot Mineral Holdings, LLC; SMP SIDECAR TITAN; SMP Sidecar Titan Mineral Holdings, LP; SMP TITAN FLEX LP; SMP TITAN MINERAL; SMP Titan Mineral Holdings, LP; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; SSB 1993C I BPEOR NM, LLC; SSB 1993C II BPEOR NM, LLC; THE ALLEN FAMILY REV TRUST; THE BASS SICKEL 2016 CHILDRENS TR; The Estate of Patsy Irene Gromley Kellogg, and the Unknown Heirs of Patsy Irene Gromley;THE PHILECOLOGY FOUNDATION; Thomas Howard Whitson; Thru Line BPEOR NM, LLC; TIMOTHY RICHARDSON BASS; TOLES COM LTD; Travis L. Cliff; TRB BPEOR NM, LLC; TWR IV LLC; VATEX MINERAL FUND I LP; WEST BEND ENERGY PARTNERS III LLC; West Bend Energy Partners III, LLC; West Bend Energy Partners III, LLC; XTO DELAWARE BASIN LLC-RU5766; XTO HOLDINGS LLC-RU5737; BUREAU OF LAND MANAGEMENT

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 17, 18, 19, 20, 29, 30, and 31 Township 25 South, Range 31 East, AND Section 6 Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 30 BS Central Tank Battery ("CTB") insofar as all existing and future wells drilled in the following spacing units:

(a) The 479.9-acre, more or less, spacing unit comprised of the SW/4 of Section 30 and the W/2 of Section 31 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-46940) POKER LAKE UNIT 30 BS #101H; (API NO. 30-015-46936) POKER LAKE UNIT 30 BS #103H; (API NO. 30-015-46941) POKER LAKE UNIT 30 BS #121H; (API NO. 30-015-46942) POKER LAKE UNIT 30 BS #122H; (API NO. 30-015-46943) POKER LAKE UNIT 30 BS #124H; (API NO. 30-015-46910) POKER LAKE UNIT 30 BS #161H; (API NO. 30-015-46934) POKER LAKE UNIT 30 BS #163H; (API NO. 30-015-46950) POKER LAKE UNIT 30 BS #164H.

(b) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East; AND the E/2 of Section 6 Township 26 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-53289) POKER LAKE UNIT 30 19 BS #125H; (API NO. 30-015-53290) POKER LAKE UNIT 30 19 BS #126H; (API NO. 30-015-46939) POKER LAKE UNIT 30 BS #105H; (API NO. 30-015-46948) POKER LAKE UNIT 30 BS #107H; (API NO. 30-015-46949) POKER LAKE UNIT 30 BS #125H; (API NO. 30-015-46945) POKER LAKE UNIT 30 BS #128H; (API NO. 30-015-47099) POKER LAKE UNIT 30 BS #167H.

(c) The 320-acre, more or less, spacing unit comprised of the SE/4 of Section 19; E/2 NE/4 of Section 30; and the W/2 NW/4 of Section 29 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53440) POKER LAKE UNIT 30 19 BS#155H

(d) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; and Lot 1, Lot 2 and E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO. 30-015-53441) POKER LAKE UNIT 30 19 BS #102H; (API NO. 30-015-53540) POKER LAKE UNIT 30 19 BS #121H; (API NO. 30-015-53538) POKER LAKE UNIT 30 19 BS #122H; (API NO. 30-015-53439) POKER LAKE UNIT 30 19 BS #154H.

(e) The 640-acre, more or less, spacing unit comprised of the E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; and E/2 NW/4, W/2 NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53547) POKER LAKE UNIT 30 19 BS #103H.

(f) The 640-acre, more or less, spacing unit comprised of the E/2, NW/4 of Section 19 and NE/4 of Section 30 Township 25 South, Range 31 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following well: (API NO. 30-015-53535) POKER LAKE UNIT 30 19 BS #153H.

(g) The 800-acre, more or less, spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S2530020; BONE SPRING pool currently dedicated to the following wells: (API NO.30-015-55948) POKER LAKE UNIT 30 BS #309H; (API NO. 30-015-55949) POKER LAKE UNIT 30 BS #310H; (API NO. 30-015-55947) POKER LAKE UNIT 30 BS #408H; (API NO. 30-015-55945) POKER LAKE UNIT 30 BS #410H.

(h) The 440-acre, more or less, spacing unit comprised of the SE/4 NE/4, E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31 Township 25 South, Range 31 East AND the E/2 E/2 of Section 6 Township 26S, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55946) POKER LAKE UNIT 30 BS #409H.

(i) The 239.9-acre, more or less, spacing unit comprised of Lot 3 and Lot 4 of Section 30 and Lot 1, Lot 2, Lot 3 and Lot 4 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S263001O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55950) POKER LAKE UNIT 30 BS #108H; (API NO. 30-015-55951) POKER LAKE UNIT 30 BS #109H.

(j) The 240-acre, more or less, spacing unit comprised of the E/2 SW/4 of Section 30 and the E/2 W/2 of Section 31 Township 25 South, Range 31 East in the [97814] WILDCAT G-015 S263001O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-55952) POKER LAKE UNIT 30 BS #110H

(k) The 640-acre, more or less, spacing unit comprised of the SE/4 of Section 18; E/2 of Section 19; NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53544) POKER LAKE UNIT 30 19 BS #104H; (API NO. 30-015-53545) POKER LAKE UNIT 30 19 BS #105H;(API NO. 30-015-53543) POKER LAKE UNIT 30 19 BS #107H.

(l) The 643.52-acre, more or less, spacing unit comprised of Lot 3, Lot 4 and E/2 SW/4 of Section 18; Lot 1, Lot 2, Lot 3, Lot 4 and E/2 W/2 of Section 19; Lot 1, Lot 2, E/2 NW/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53438) POKER LAKE UNIT 30 19 BS #124H; (API NO. 30-015-53536) POKER LAKE UNIT 30 19 BS #151H; (API NO. 30-015-53532) POKER LAKE UNIT 30 19 BS #158H.

(m) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 18; E/2 W/2, W/2 E/2 of Section 19; E/2 NW/4; W/2 NE/4 of Section 30 Township 25 South, Range 31 East in the [97913] WILDCAT G-06 S253002O; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53537) POKER LAKE UNIT 30 19 BS #127H.

(n) The 640-acre, more or less, spacing unit comprised of E/2 SW/4, W/2 SE/4 of Section 17; E/2 W/2, W/2 E/2 of Section 20; E/2 NW/4; W/2 NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO. 30-015-53541) POKER LAKE UNIT 30 19 BS #108H.

(o) The 640-acre, more or less, spacing unit comprised of SE/4 of Section 17; E/2 of Section 20; NE/4 of Section 29 Township 25 South, Range 31 East in the [96654] WILDCAT BIG SINK; BONE SPRING pool currently dedicated to the following wells: (API NO.30-015-53533) POKER LAKE UNIT 30 19 BS #156H.

(p) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the* Poker Lake Unit 30 BS Central Tank Battery ("CTB") with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus April 5, 2025.
#41620

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's

Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

DATE: 7/10/2025

ALBERT CHANG
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-982
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit 30 BS Central Tank Battery
Central Tank Battery Location: UL F, Section 30, Township 25 South, Range 31 East
Gas Title Transfer Meter Location: UL A, Section 30, Township 25 South, Range 31 East
Gas Title Transfer Meter Location: UL C, Section 30, Township 25 South, Range 31 East
Gas Title Transfer Meter Location: UL E, Section 30, Township 25 South, Range 31 East
Gas Title Transfer Meter Location: UL G, Section 30, Township 25 South, Range 31 East

Pools

Pool Name	Pool Code
WILDCAT BIG SINK; BONE SPRING	96654
WILDCAT G-015 S263001O; BONE SPRING	97814
WILDCAT G-06 S253002O; BONE SPRING	97913
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfcamp Poker Lake NMNM 105723200 (071016AU)	S/2	25-25S-30E
	S/2	26-25S-30E
	ALL	35-25S-30E
	ALL	36-25S-30E
	S/2	16-25S-31E
	S/2	17-25S-31E
	S/2	18-25S-31E
	ALL	19-25S-31E
	ALL	20-25S-31E
	ALL	21-25S-31E
	SW/4 SW/4	22-25S-31E
	NW/4 NW/4	27-25S-31E
	ALL	28-25S-31E
	ALL	29-25S-31E
	ALL	30-25S-31E
	ALL	31-25S-31E
	ALL	32-25S-31E
	ALL	33-25S-31E
	ALL	04-26S-31E
	E/2	06-26S-31E
PROPOSED PA Bone Spring Poker Lake Unit A	SE/4	30-25S-31E
	E/2	31-25S-31E
	E/2	6-26S-31E
PROPOSED PA Bone Spring Poker Lake Unit B	H I P	30-25S-31E
	E/2 E/2	31-25S-31E

	E/2 E/2	6-26S-31E
PROPOSED PA Bone Spring Poker Lake Unit C	W/2 SW/4	30-25S-31E
	W/2 W/2	31-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit D	E/2 SW/4	30-25S-31E
	E/2 W/2	31-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit E	SE/4	18-25S-31E
	E/2	19-25S-31E
	NE/4	30-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit F	SW/4	18-25S-31E
	W/2	19-25S-31E
	NW/4	30-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit G	J K N O	18-25S-31E
	E/2 W/2, W/2 E/2	19-25S-31E
	B C F G	30-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit H	J K N O	17-25S-31E
	E/2 W/2, W/2 E/2	20-25S-31E
	B C F G	29-25S-31E
PROPOSED PA Bone Spring Poker Lake Unit I	SE/4	17-25S-31E
	E/2	20-25S-31E
	NE/4	29-25S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46940	Poker Lake Unit 30 BS #101H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46936	Poker Lake Unit 30 BS #103H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46941	Poker Lake Unit 30 BS #121H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46942	Poker Lake Unit 30 BS #122H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46943	Poker Lake Unit 30 BS #124H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46910	Poker Lake Unit 30 BS #161H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46934	Poker Lake Unit 30 BS #163H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-46950	Poker Lake Unit 30 BS #164H	SW/4	30-25S-31E	98220
		W/2	31-25S-31E	
30-015-53289	Poker Lake Unit 30 19 BS #125H	SE/4	30-25S-31E	98220
		E/2	31-25S-31E	
		E/2	6-26S-31E	
30-015-53290	Poker Lake Unit 30 19 BS #126H	SE/4	30-25S-31E	98220
		E/2	31-25S-31E	
		E/2	6-26S-31E	

30-015-46939	Poker Lake Unit 30 BS #105H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	98220
30-015-46948	Poker Lake Unit 30 BS #107H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	98220
30-015-46949	Poker Lake Unit 30 BS #125H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	98220
30-015-46945	Poker Lake Unit 30 BS #128H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	98220
30-015-47099	Poker Lake Unit 30 BS #167H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	98220
30-015-53440	Poker Lake Unit 30 19 BS #155H	SE/4 W/2 NW/4 E/2 NE/4	19-25S-31E 29-24S-31E 30-25S-31E	98220
30-015-53441	Poker Lake Unit 30 19 BS #102H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	98220
30-015-53540	Poker Lake Unit 30 19 BS #121H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	98220
30-015-53538	Poker Lake Unit 30 19 BS #122H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	98220
30-015-53439	Poker Lake Unit 30 19 BS #154H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	98220
30-015-53547	Poker Lake Unit 30 19 BS #103H	J K N O E/2 W/2, W/2 E/2 B C F G	18-25S-31E 19-25S-31E 30-25S-31E	98220
30-015-53535	Poker Lake Unit 30 19 BS #153H	E/2, NW/4 NE/4	19-25S-31E 30-25S-31E	98220
30-015-55948	Poker Lake Unit 30 BS #309H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	97913
30-015-55949	Poker Lake Unit 30 BS #310H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	97913
30-015-55947	Poker Lake Unit 30 BS #408H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	97913
30-015-55945	Poker Lake Unit 30 BS #410H	SE/4 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	97913

30-015-55946	Poker Lake Unit 30 BS #409H	H I P E/2 E/2 E/2 E/2	30-25S-31E 31-25S-31E 6-26S-31E	97913
30-015-55950	Poker Lake Unit 30 BS #108H	W/2 SW/4 W/2 W/2	30-25S-31E 31-25S-31E	97814
30-015-55951	Poker Lake Unit 30 BS #109H	W/2 SW/4 W/2 W/2	30-25S-31E 31-25S-31E	97814
30-015-55952	Poker Lake Unit 30 BS #110H	E/2 SW/4 E/2 W/2	30-25S-31E 31-25S-31E	97814
30-015-53544	Poker Lake Unit 30 19 BS #104H	SE/4 E/2	18-25S-31E 19-25S-31E	97913
30-015-53545	Poker Lake Unit 30 19 BS #105H	SE/4 E/2 NE/4	18-25S-31E 19-25S-31E 30-25S-31E	97913
30-015-53543	Poker Lake Unit 30 19 BS #107H	SE/4 E/2 NE/4	18-25S-31E 19-25S-31E 30-25S-31E	97913
30-015-53438	Poker Lake Unit 30 19 BS #124H	SW/4 W/2	18-25S-31E 19-25S-31E	97913
30-015-53536	Poker Lake Unit 30 19 BS #151H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	97913
30-015-53532	Poker Lake Unit 30 19 BS #158H	SW/4 W/2 NW/4	18-25S-31E 19-25S-31E 30-25S-31E	97913
30-015-53537	Poker Lake Unit 30 19 BS #127H	J K N O E/2 W/2, W/2 E/2	18-25S-31E 19-25S-31E	97913
30-015-53541	Poker Lake Unit 30 19 BS #108H	J K N O E/2 W/2, W/2 E/2 B C F G	17-25S-31E 20-25S-31E 29-25S-31E	96654
30-015-53533	Poker Lake Unit 30 19 BS #156H	SE/4 E/2 NE/4	17-25S-31E 20-25S-31E 29-25S-31E	96654

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 448608
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	7/16/2025