

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 767D
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.


(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 5/13/2025

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: Tuna Nut 24_13 Federal Com 612H & OTHERS **API:** 30-025-54402 & OTHERS
Pool: WC-025 G-09 S223332A; UPR WOLFCAMP & OTHERS **Pool Code:** 98177 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Amending PLC 767D

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

05/13/2025

Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Covington/Red Tank Area

OXY USA INC requests approval to amend PLC-767D for gas production for facilities in the Covington/Red Tank area. Facilities and wells to be added are listed below. The representative gas sales meters are located at D-35-22S-32E and A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes the *future wells within the same leases/communitization agreements and pools of the wells listed below.*

FACILITIES/WELLS TO BE ADDED

Red Tank 26 CPF Train #3 (G 26 T22S R32E) Allocation by well test is PENDING

RED TANK 26 CPF TRAIN #1	PLC Pending
Well Name	API
Tuna Nut 24_13 Federal Com 64H	30-025-54618
Tuna Nut 24_13 Federal Com 612H	30-025-54402
Tuna Nut 24_13 Federal Com 613H	30-025-54427
Tuna Nut 24_13 Federal Com 65H	30-025-54425
Tuna Nut 24_13 Federal Com 62H	30-025-54403
Tuna Nut 24_13 Federal Com 63H	30-025-54564
Tuna Nut 24_13 Federal Com 61H	30-025-54566
Tuna Nut 24_13 Federal Com 611H	30-025-54563

EXISTING FACILITIES**Red Tank 26 CPF Train #1 (G 26 T22S R32E)****Allocation by well test is approved per Order PLC 920**

RED TANK 26 CPF TRAIN #1	PLC 920
WELL	API
LLAMA MALL 26-35 FED COM 21H	30-025-50098
LLAMA MALL 26-35 FED COM 22H	30-025-50305
LLAMA MALL 26-35 FED COM 23H	30-025-50306
LLAMA MALL 26-35 FED COM 24H	30-025-50307
LLAMA MALL 26-35 FED COM 25H	30-025-50308
LLAMA MALL 26-35 FED COM 26H	30-025-50309
LLAMA MALL 26-35 FED COM 311H	30-025-50375
LLAMA MALL 26-35 FED COM 312H	30-025-50300
LLAMA MALL 26-35 FED COM 313H	30-025-50301
LLAMA MALL 26-35 FED COM 31H	30-025-50099
LLAMA MALL 26-35 FED COM 32H	30-025-50310
LLAMA MALL 26-35 FED COM 33H	30-025-50311
LLAMA MALL 26-35 FED COM 34H	30-025-50298
LLAMA MALL 26-35 FED COM 35H	30-025-50299

Red Tank 26 CPF Train #2 (G 26 T22S R32E)**Allocation by well test is approved per Order PLC 927**

RED TANK 26 CPF TRAIN #2	PLC 927
WELL	API
STACK CATS 25-36 FED COM 22H	30-025-51752
STACK CATS 25-36 FED COM 23H	30-025-51753
STACK CATS 25-36 FED COM 24H	30-025-51754
STACK CATS 25-36 FED COM 25H	30-025-51755
STACK CATS 25-36 FED COM 26H	30-025-51756
STACK CATS 25-36 FED COM 31H	30-025-50949
STACK CATS 25-36 FED COM 32H	30-025-50950
STACK CATS 25-36 FED COM 33H	30-025-50951
STACK CATS 25-36 FED COM 34H	30-025-50952
STACK CATS 25-36 FED COM 311H	30-025-50953
STACK CATS 25-36 FED COM 312H	30-025-50954
STACK CATS 25-36 FED COM 313H	30-025-50955

Red Tank 27-28 OGS (E 27 T22S R32E)**Wells in same CA and pool so commingle permit not required****Off-lease measurement is approved per Order OLM 269**

RED TANK 27-28 OGS	OLM 269
WELL	API
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

Red Tank 27-28 Battery (E 27 T22S R32E)**Allocation by well test is approved per Order PLC 790**

RED TANK 27-28 BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

Covington A Federal 9 Battery (N 25 T22S R32E)**Allocation by well test is approved per Order PLC 861**

COVINGTON A FED 9 BATTERY	PLC 861
WELL	API
COVINGTON A FEDERAL #020	30-025-35898
COVINGTON A FEDERAL #025	30-025-32851
COVINGTON A FEDERAL #026	30-025-34987
COVINGTON A FEDERAL #042	30-025-35936
COVINGTON A FEDERAL #005	30-025-32446
COVINGTON A FEDERAL #007	30-025-33614
COVINGTON A FEDERAL #009	30-025-32036
COVINGTON A FEDERAL #021	30-025-34075
COVINGTON A FEDERAL #034	30-025-34705
COVINGTON A FEDERAL #037	30-025-34455
COVINGTON A FEDERAL #008	30-025-32023
COVINGTON A FEDERAL #010	30-025-32581

Covington A Federal 18 Battery (C 25 T22S R32E)**Allocation by well test is approved per Order PLC 727B**

COVINGTON A FED 18 BATTERY	PLC-727B
WELL	API
RED TANK 23 FEDERAL #001	30-025-31695
RED TANK 23 FEDERAL #002	30-025-32103
COVINGTON A FEDERAL #002	30-025-31850
COVINGTON A FEDERAL #003	30-025-32445
COVINGTON A FEDERAL #004	30-025-32290
COVINGTON A FEDERAL #006	30-025-31851
COVINGTON A FEDERAL #011	30-025-33074
COVINGTON A FEDERAL #013	30-025-33142
COVINGTON A FEDERAL #017	30-025-35940
COVINGTON A FEDERAL #018	30-025-32037
COVINGTON A FEDERAL #035	30-025-34706
COVINGTON A FEDERAL #036	30-025-34479

Red Tank 19 Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

RED TANK 19 BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
SENILE FELINES 18_7 STATE COM 35H	30-025-48755
SENILE FELINES 18_7 STATE COM 23H	30-025-48747
SENILE FELINES 18_7 STATE COM 32H	30-025-48752
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 74H	30-025-45964
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 32H	30-025-45927
AVOGATO 30 31 STATE COM 1H	30-025-51696
AVOGATO 30 31 STATE COM 2H	30-025-51340
AVOGATO 30 31 STATE COM 71H	30-025-51697
AVOGATO 30 31 STATE COM 72H	30-025-51698
AVOGATO 30 31 STATE COM 73H	30-025-51343

Cal Mon 30-1 Battery (E 30 T22S R33E)
Single well battery, so not a commingle

CAL MON 30-1 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	51689	VB3740

Federal 27 Battery (N 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 27 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
FEDERAL 27 #001	30-025-31618	RED TANK;DELAWARE, WEST	51689	NMNM69377
FEDERAL 27 #003	30-025-33651			

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	51689	NMNM81272
PRIZE FEDERAL #002	30-025-31902			
PRIZE FEDERAL #003	30-025-32143			
PRIZE FEDERAL #005	30-025-32437			
PRIZE FEDERAL #006	30-025-32656			
PRIZE FEDERAL #007	30-025-32657			
PRIZE FEDERAL #008	30-025-32685			
PRIZE FEDERAL #010	30-025-32487			
PRIZE FEDERAL #011	30-025-34082			
PRIZE FEDERAL #013	30-025-32488			

Red Tank 24-1 Battery (N 24 T22S R32E)

Wells are in the same lease and pools (DHC 2112 & DHC 2383), so a Commingle Permit is not required at individual facility

RED TANK 24-1 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320			

Red Tank 26 Battery (K 26 T22S R32E)

Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294
WELL	API
RED TANK 26 FEDERAL #001	30-025-31855
RED TANK 26 FEDERAL #002	30-025-32462
RED TANK 26 FEDERAL #004	30-025-32386
RED TANK 26 FEDERAL #005	30-025-32387
RED TANK 26 FEDERAL #006	30-025-32388
RED TANK 26 FEDERAL #007	30-025-32681
RED TANK 26 FEDERAL #009	30-025-32947
RED TANK 26 FEDERAL #010H	30-025-41127

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	51689	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189			

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	51689	V035262

Red Tank 34 Battery (H 34 T22S R32E)

Allocation by well test is approved per Order CTB 882A

RED TANK 34 BATTERY	CTB-882A
WELL	API
RED TANK 33 FEDERAL #001H	30-025-41237
RED TANK 34 FEDERAL #001	30-025-31720
RED TANK 34 FEDERAL #003	30-025-31951
RED TANK 34 FEDERAL #004	30-025-32136
RED TANK 34 FEDERAL #007	30-025-35941
RED TANK 34 FEDERAL #012	30-025-35834
RED TANK 34 FEDERAL #013	30-025-32761
RED TANK 34 FEDERAL #014	30-025-32655
RED TANK 35 FEDERAL #001	30-025-32336
RED TANK 35 FEDERAL #002	30-025-36372

WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392

WBR FEDERAL 2 BATTERY	PC-1392
WELL	API
WBR FEDERAL 1	30-025-30137
WBR FEDERAL 7	30-025-35722
WBR FEDERAL 9	30-025-36063
WBR FEDERAL 10	30-025-36064
WBR FEDERAL 12	30-025-36415
WBR FEDERAL 2	30-025-32999
WBR FEDERAL 11	30-025-37929
WBR FEDERAL 3	30-025-33026
WBR FEDERAL 5	30-025-35256

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

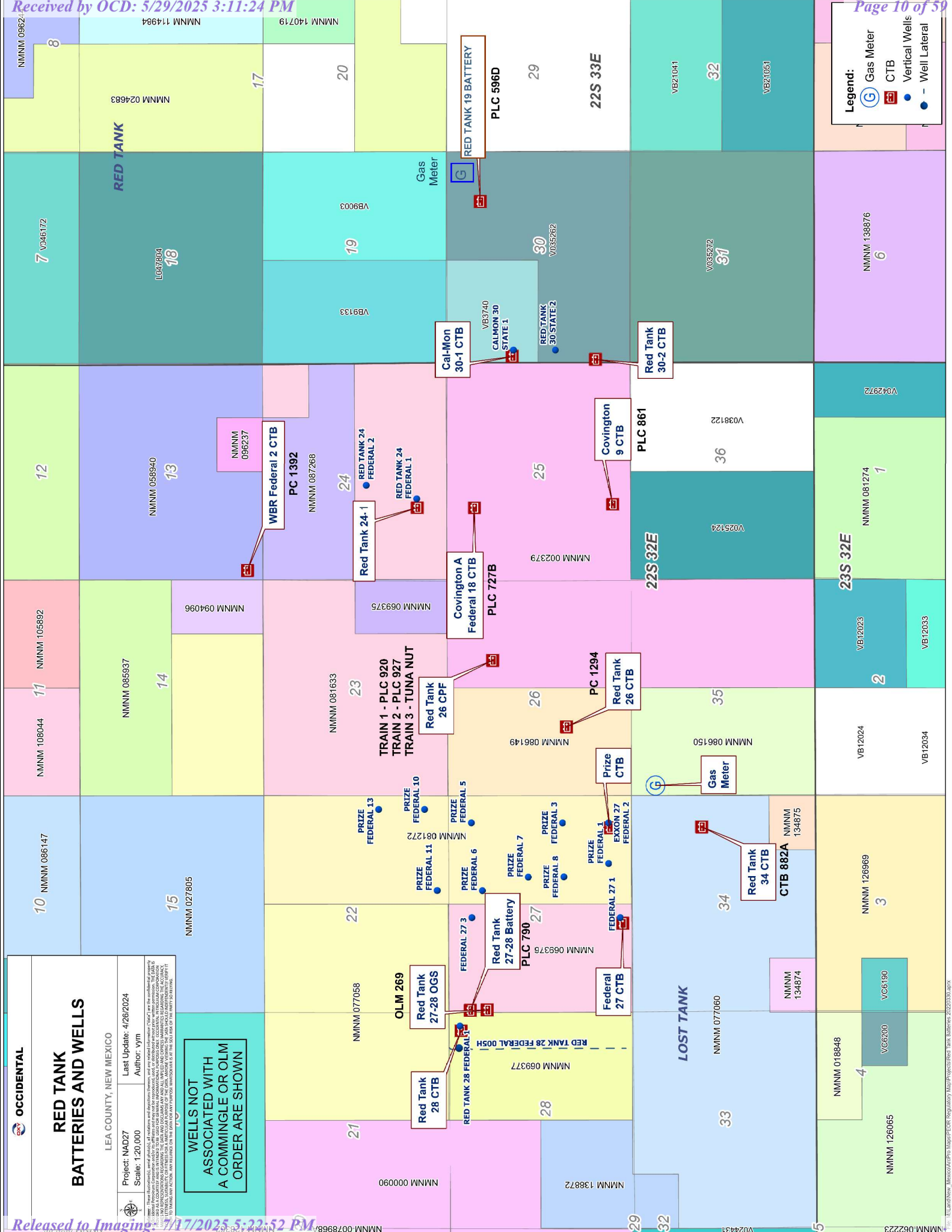
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

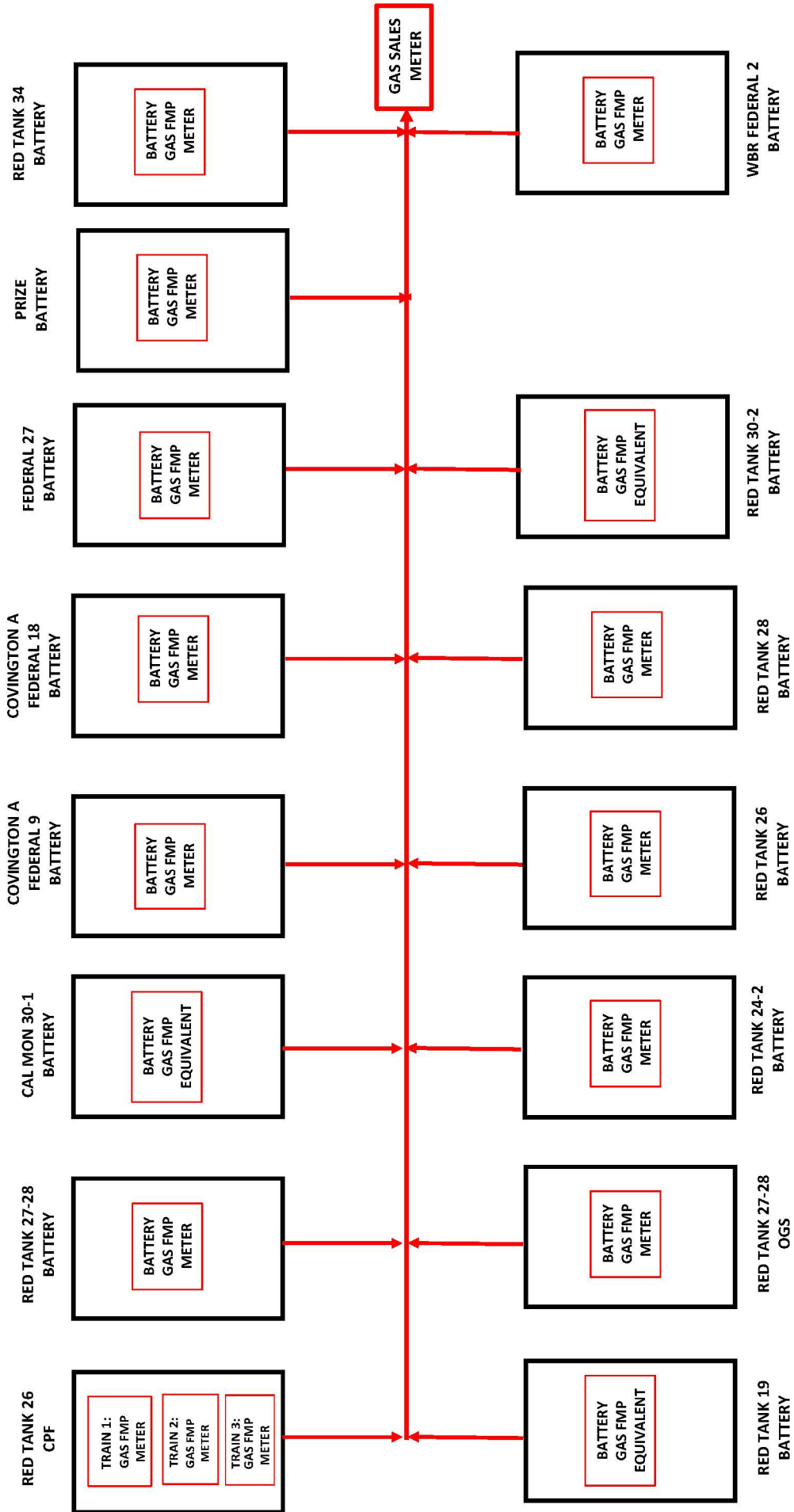
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

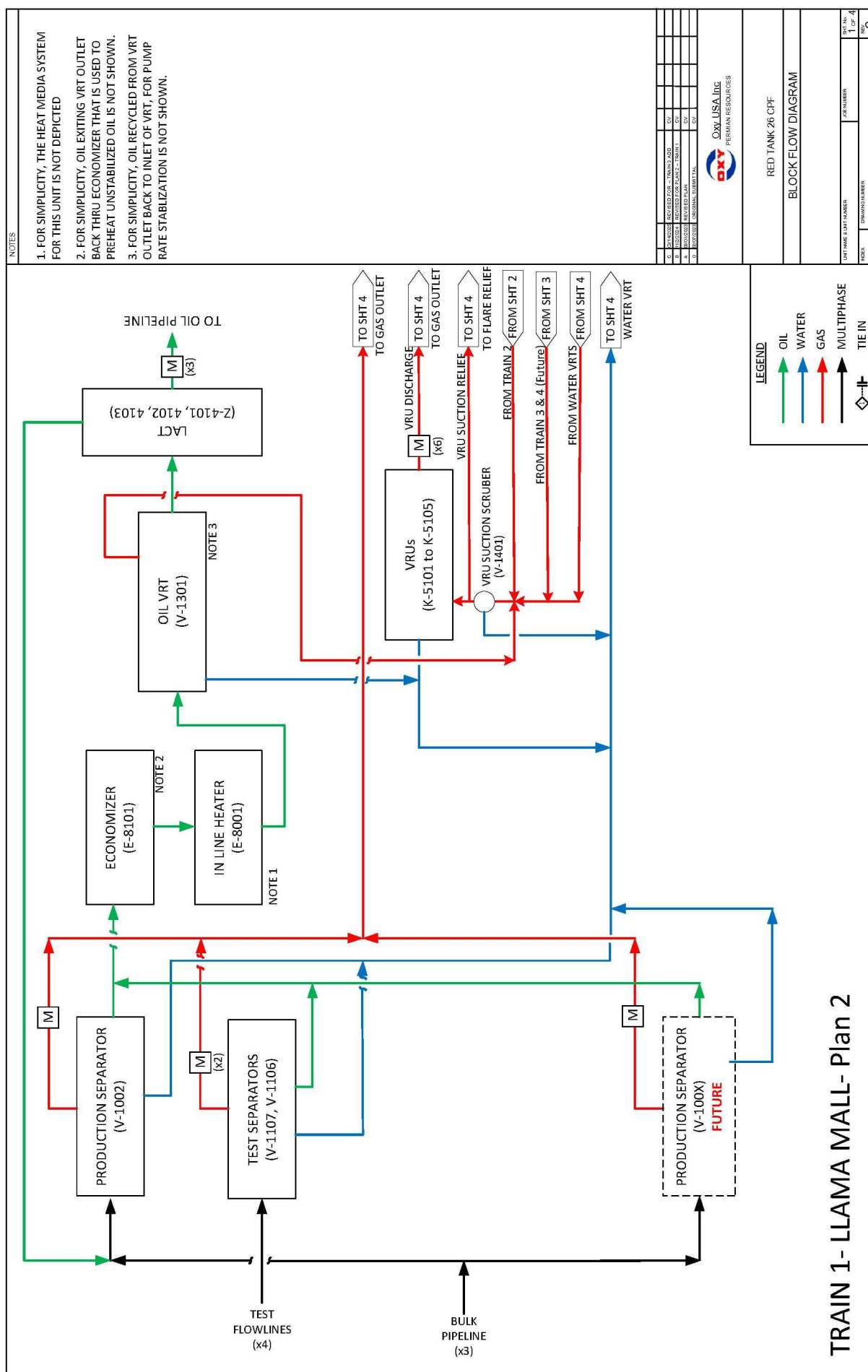
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



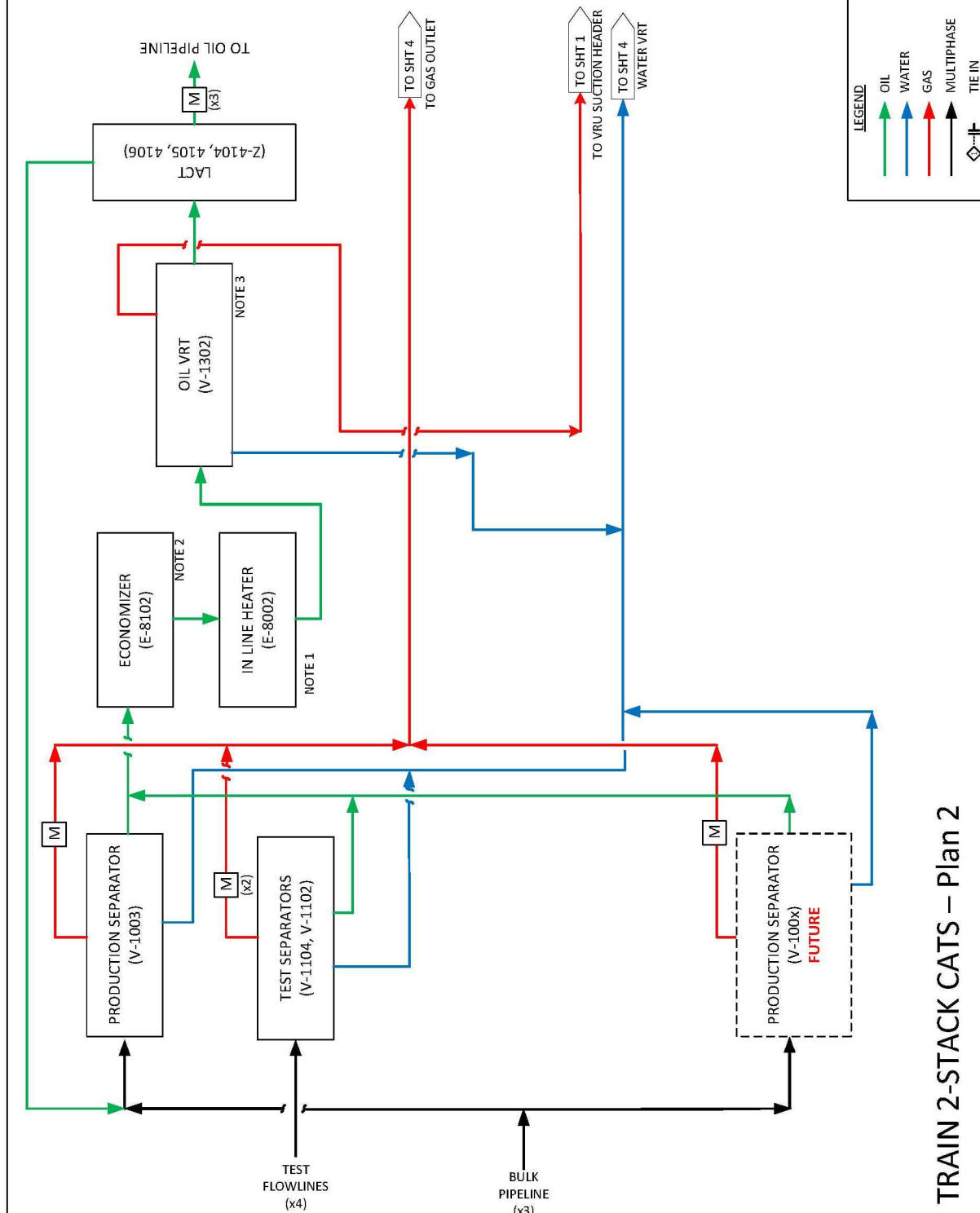
GAS COMMINGLING FOR COVINGTON/RED TANK AREA
FACILITY DIAGRAM



TRAIN 1- LLAMA MALL- Plan 2



TRAIN 2-STACK CATS – Plan 2



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACKBATH THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.

C	2014/02/02	REVISED FOR - TRAIN 1 ADD	CV						
B	10/22/02	REVISED FOR PLAN 2 - TRAIN 1	CV						
A	30/05/03	REVISED PLAN	CV						



Oxy USA Inc.
PERMIAN RESOURCES

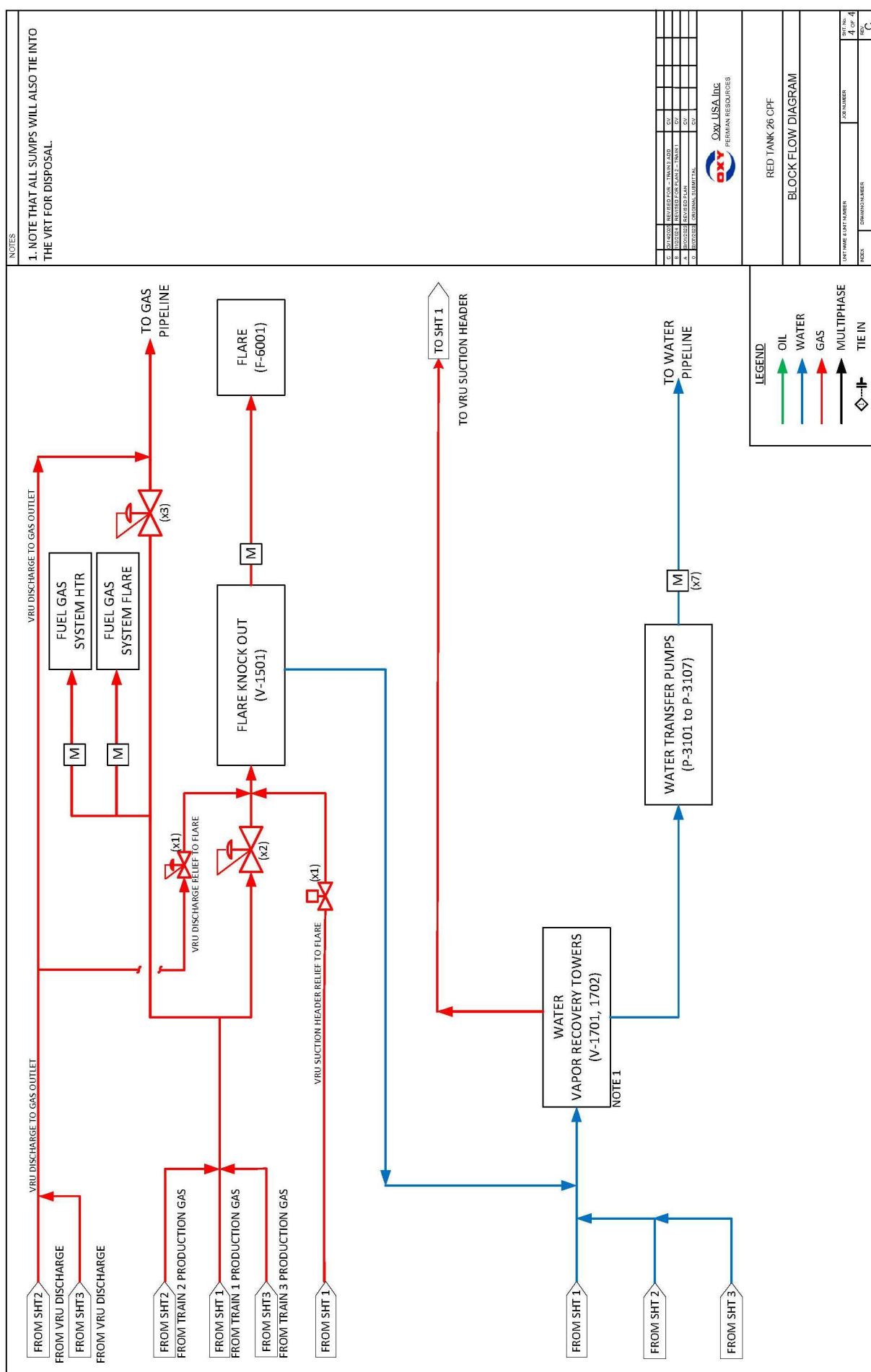
RED TANK 26 CPF

BLOCK FLOW DIAGRAM

UNIT NAME & UNIT NUMBER	JOB NUMBER	SHT. NO. 2 OF 4
INDEX	DRAWING NUMBER	REV

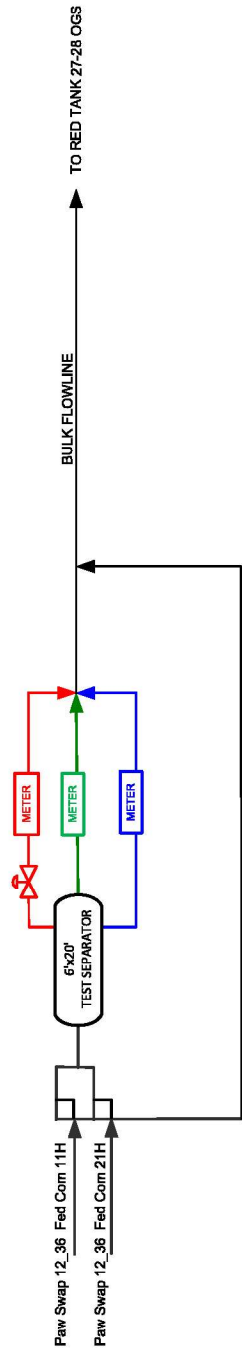
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Red Tank 26 CPF

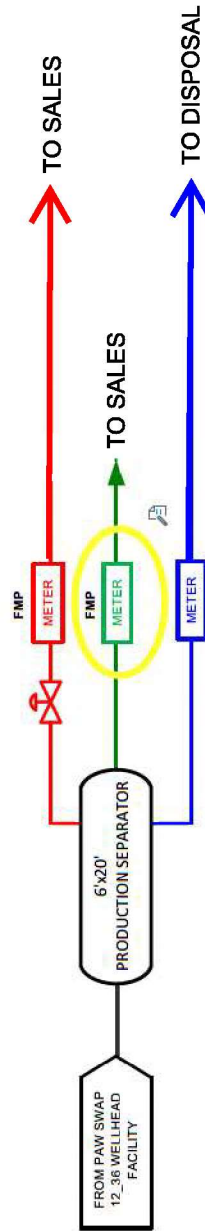


RED TANK 27-28 OGS

PAW SWAP 12-36 WELLHEAD FACILITY



RED TANK 27-28 OGS



BLOCK FLOW DIAGRAM
PAW SWAP 12_36
WELLHEAD FACILITY

ENGINEERING RECORD	
BY	DATE
DRN: BVS	9/21/22
DES:	
CHK:	
APP:	

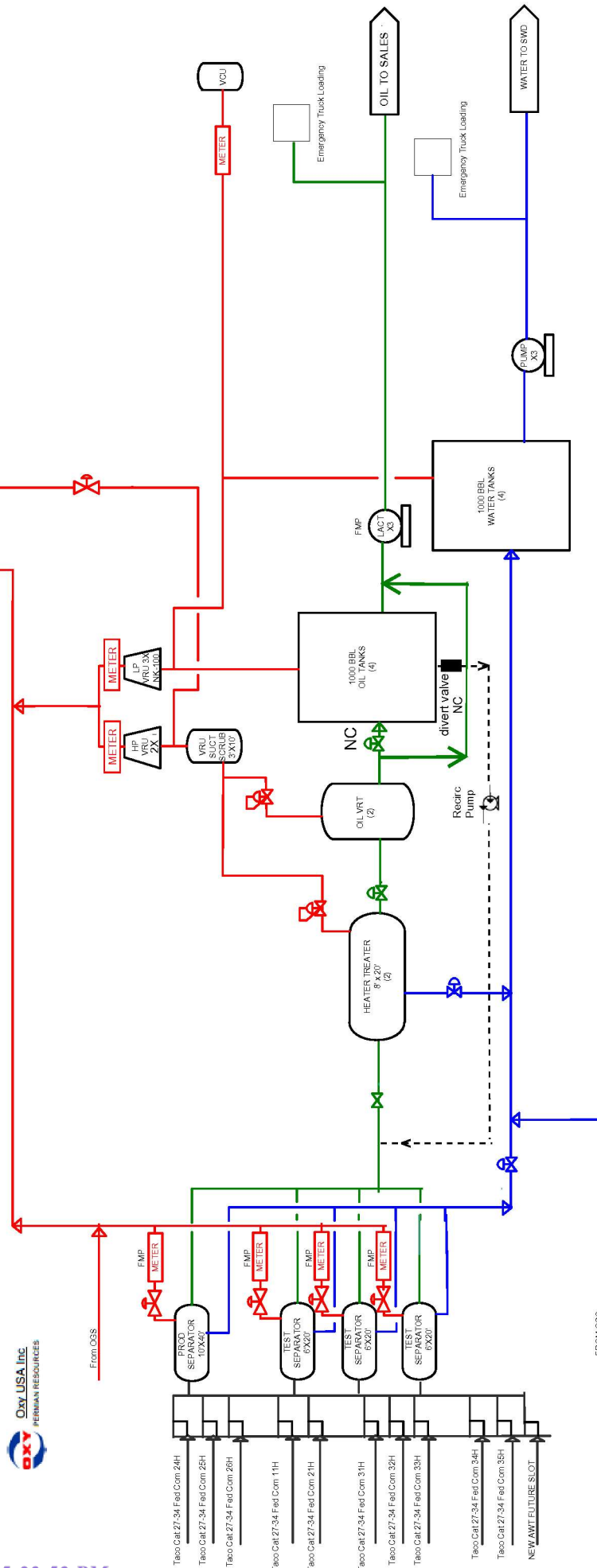
REVISION BLOCK

NO.	DATE	DESCRIPTION
0	9/21/22	Issued for Construction

LEGEND

PRODUCTION MIX	WATER
OIL	EQUIPMENT
GAS	

RED TANK 27-28 BATTERY
E 27 T2S R32E
NMNM069376
LEA COUNTY, NM

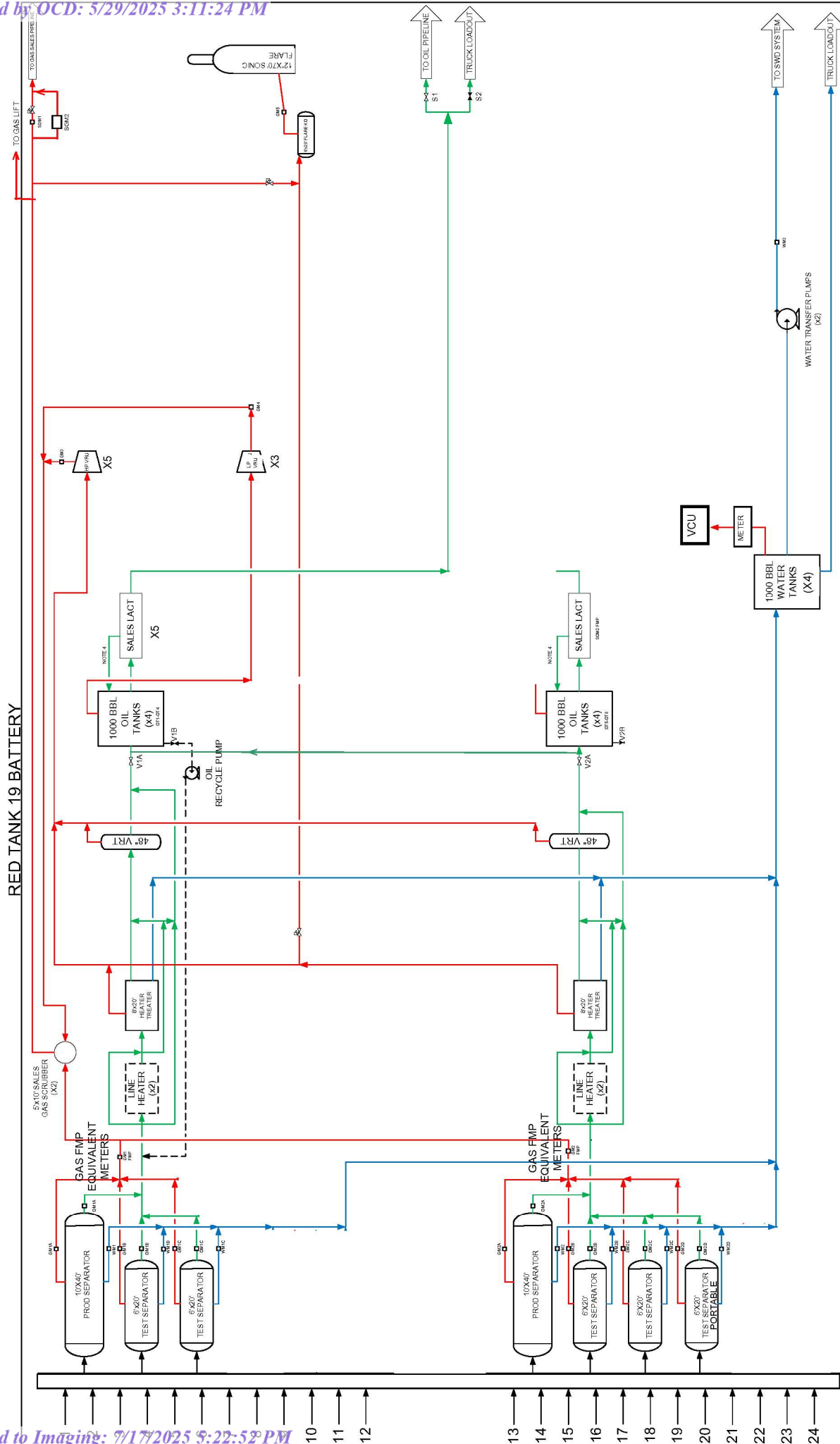


REVISION BLOCK				ENGINEERING RECORD			
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
2	6/23/21	CTB UPGRADE PH 2	WP			DRN: KAO	03/12/18
1	9/26/18	Issued for Construction	BLC			DES:	
						CHK:	
						APP:	

Oxy USA Inc.
PERMAN RESOURCES

BLOCK FLOW DIAGRAM
RED TANK 27-28 CENTRAL TANK
BATTERY

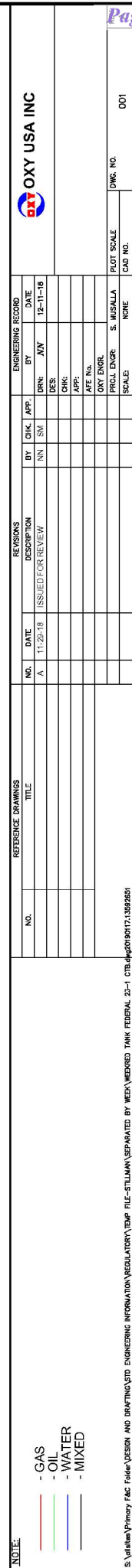
RED TANK 19 BATTERY



AVOGATO 30-31 STATE CTB				OXY USA INC. - Permian Resources (Operator)			
AREA	ML-EQUIPMENT	TYPE	CTB	LINE/OXY	TBD	ASSET	PER
DWG TYPE	BLOCK FLOW DIAGRAM	MC	062118	MC	062118	ENG DISC	00001
REVISION	A	DATE	06/23/18	BY	DESCRIPTION	FACILITY	PRO
REV						TBD	001

LEGEND	
WATER:	Blue arrow
OIL:	Green arrow
GAS:	Red arrow
MIX:	Black arrow
RECYCLE:	Dashed black arrow

NOTES



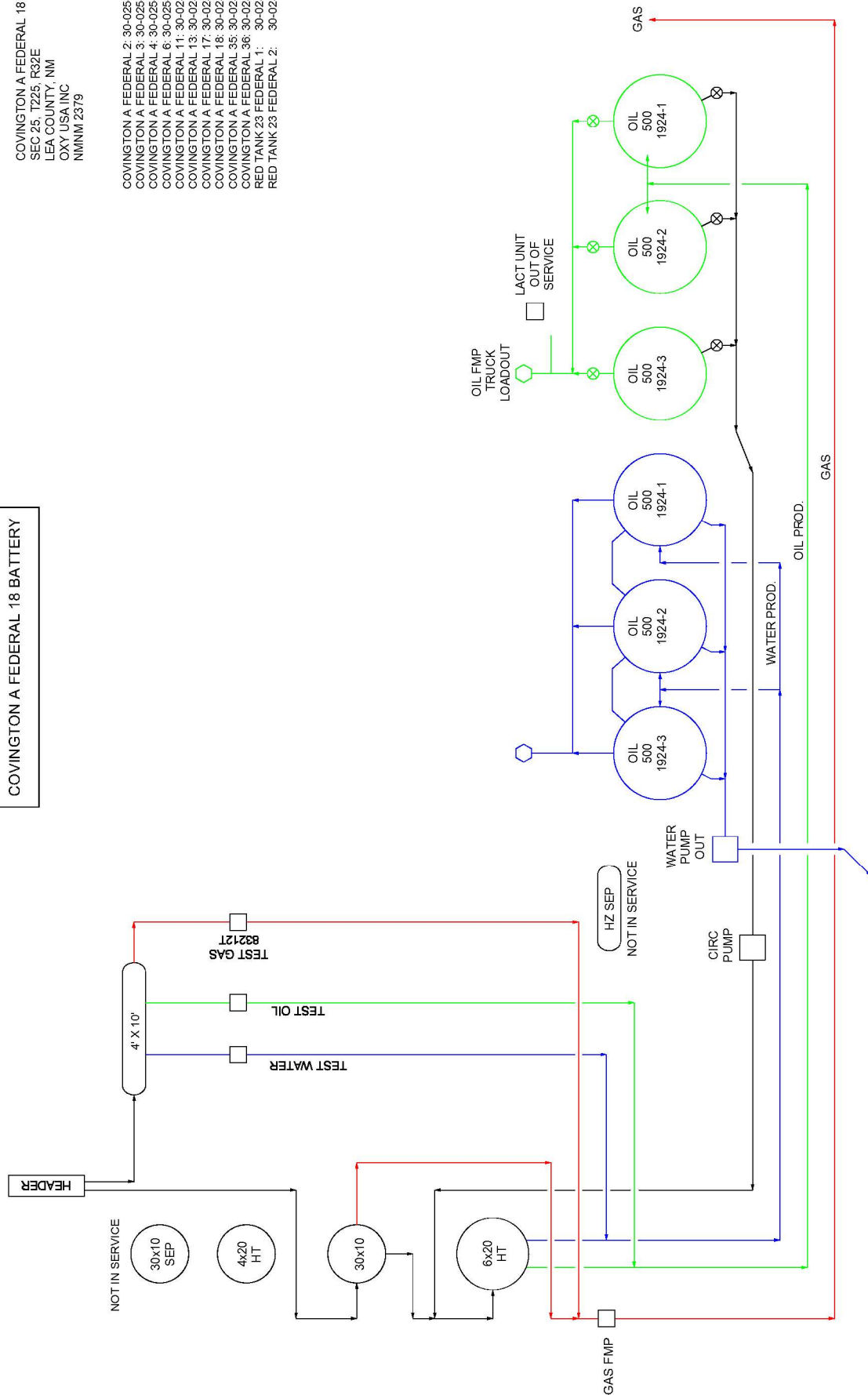


COVINGTON A FEDERAL #5
COVINGTON A FEDERAL #7
COVINGTON A FEDERAL #8
COVINGTON A FEDERAL #9
COVINGTON A FEDERAL #10
COVINGTON A FEDERAL #21
COVINGTON A FEDERAL #34
COVINGTON A FEDERAL #37
COVINGTON A FEDERAL #20
COVINGTON A FEDERAL #25
COVINGTON A FEDERAL #26
COVINGTON A FEDERAL #42


[illegible]

COVINGTON A FEDERAL 18
SEC 25, T225, R32E
LEA COUNTY, NM
OXY USA INC
NMNM 2379

COVINGTON A FEDERAL 2: 30-025-31850
COVINGTON A FEDERAL 3: 30-025-32445
COVINGTON A FEDERAL 4: 30-025-32290
COVINGTON A FEDERAL 6: 30-025-31871
COVINGTON A FEDERAL 11: 30-025-33054
COVINGTON A FEDERAL 13: 30-025-33142
COVINGTON A FEDERAL 17: 30-025-35940
COVINGTON A FEDERAL 18: 30-025-32037
COVINGTON A FEDERAL 35: 30-025-34706
COVINGTON A FEDERAL 36: 30-025-34479
RED TANK 23 FEDERAL 1: 30-025-31693
RED TANK 23 FEDERAL 2: 30-025-32103



REFERENCE DRAWINGS		REVISIONS		ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	BY	CHK APP.
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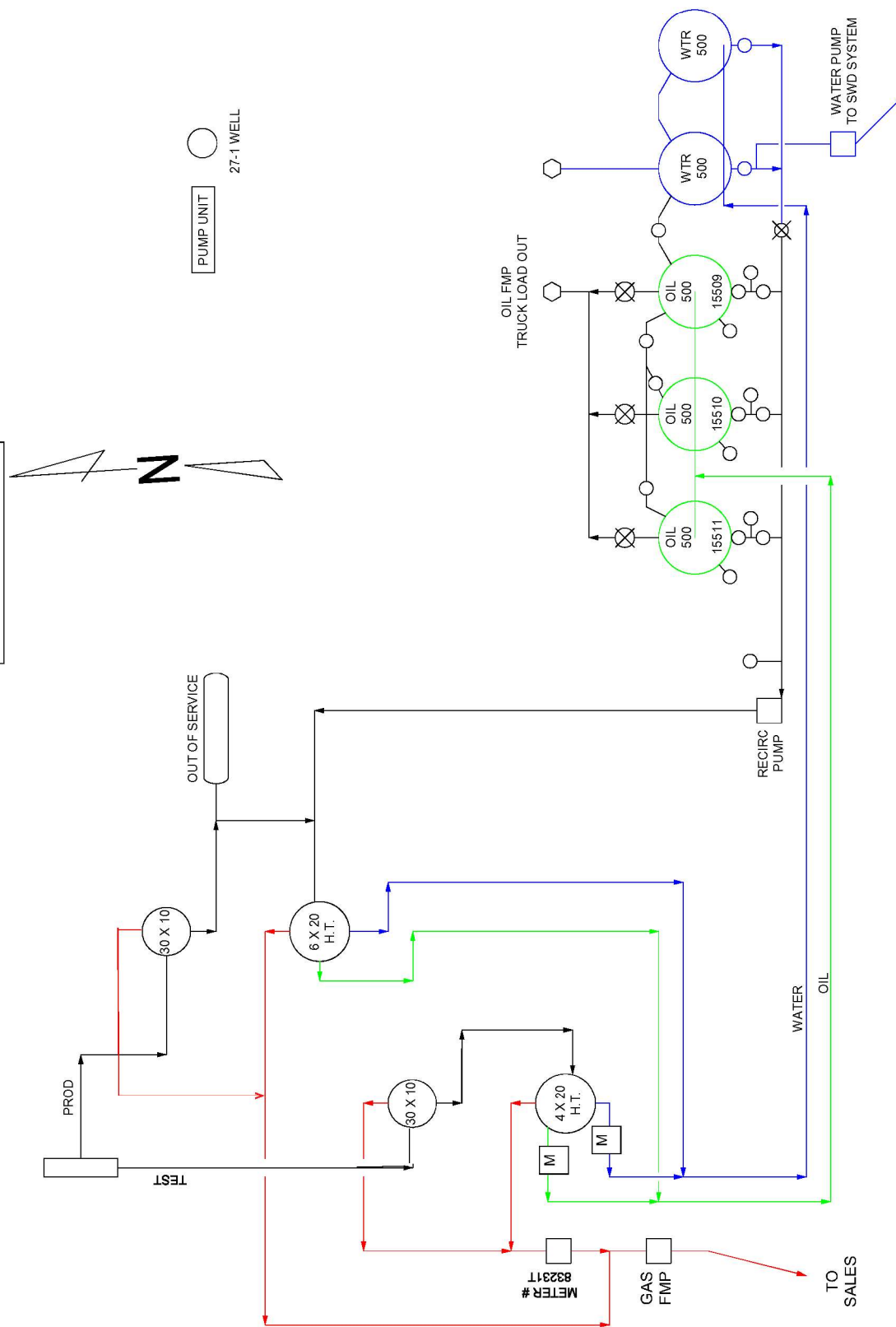
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SITE FACILITY DIAGRAM
COMINGTON A FEDERAL '18

NOTE:

Revision/Primary: F&G Folder/DESIGN AND BRACING/STD ENGINEERING INFORMATION/REGULATORY/TEMP FILE- STILLMAN/SEPARATED BY: WEXIA WEXIA/COMINGTON A FEDERAL '18/001/002/003/004/005/006/007/008/009/010/011/012/013/014/015/016/017/018/019/020/021/022/023/024/025/026/027/028/029/030/031/032/033/034/035/036/037/038/039/040/041/042/043/044/045/046/047/048/049/050/051/052/053/054/055/056/057/058/059/060/061/062/063/064/065/066/067/068/069/070/071/072/073/074/075/076/077/078/079/080/081/082/083/084/085/086/087/088/089/090/091/092/093/094/095/096/097/098/099/100/101/102/103/104/105/106/107/108/109/110/111/112/113/114/115/116/117/118/119/120/121/122/123/124/125/126/127/128/129/130/131/132/133/134/135/136/137/138/139/140/141/142/143/144/145/146/147/148/149/150/151/152/153/154/155/156/157/158/159/160/161/162/163/164/165/166/167/168/169/170/171/172/173/174/175/176/177/178/179/180/181/182/183/184/185/186/187/188/189/190/191/192/193/194/195/196/197/198/199/200/201/202/203/204/205/206/207/208/209/210/211/212/213/214/215/216/217/218/219/220/221/222/223/224/225/226/227/228/229/230/231/232/233/234/235/236/237/238/239/240/241/242/243/244/245/246/247/248/249/250/251/252/253/254/255/256/257/258/259/260/261/262/263/264/265/266/267/268/269/270/271/272/273/274/275/276/277/278/279/280/281/282/283/284/285/286/287/288/289/290/291/292/293/294/295/296/297/298/299/300/301/302/303/304/305/306/307/308/309/310/311/312/313/314/315/316/317/318/319/320/321/322/323/324/325/326/327/328/329/330/331/332/333/334/335/336/337/338/339/340/341/342/343/344/345/346/347/348/349/350/351/352/353/354/355/356/357/358/359/360/361/362/363/364/365/366/367/368/369/370/371/372/373/374/375/376/377/378/379/380/381/382/383/384/385/386/387/388/389/390/391/392/393/394/395/396/397/398/399/400/401/402/403/404/405/406/407/408/409/410/411/412/413/414/415/416/417/418/419/420/421/422/423/424/425/426/427/428/429/430/431/432/433/434/435/436/437/438/439/440/441/442/443/444/445/446/447/448/449/450/451/452/453/454/455/456/457/458/459/460/461/462/463/464/465/466/467/468/469/470/471/472/473/474/475/476/477/478/479/480/481/482/483/484/485/486/487/488/489/490/491/492/493/494/495/496/497/498/499/500/501/502/503/504/505/506/507/508/509/510/511/512/513/514/515/516/517/518/519/520/521/522/523/524/525/526/527/528/529/530/531/532/533/534/535/536/537/538/539/540/541/542/543/544/545/546/547/548/549/550/551/552/553/554/555/556/557/558/559/560/561/562/563/564/565/566/567/568/569/570/571/572/573/574/575/576/577/578/579/580/581/582/583/584/585/586/587/588/589/590/591/592/593/594/595/596/597/598/599/600/601/602/603/604/605/606/607/608/609/610/611/612/613/614/615/616/617/618/619/620/621/622/623/624/625/626/627/628/629/630/631/632/633/634/635/636/637/638/639/640/641/642/643/644/645/646/647/648/649/650/651/652/653/654/655/656/657/658/659/660/661/662/663/664/665/666/667/668/669/670/671/672/673/674/675/676/677/678/679/680/681/682/683/684/685/686/687/688/689/690/691/692/693/694/695/696/697/698/699/700/701/702/703/704/705/706/707/708/709/710/711/712/713/714/715/716/717/718/719/720/721/722/723/724/725/726/727/728/729/730/731/732/733/734/735/736/737/738/739/740/741/742/743/744/745/746/747/748/749/750/751/752/753/754/755/756/757/758/759/760/761/762/763/764/765/766/767/768/769/770/771/772/773/774/775/776/777/778/779/780/781/782/783/784/785/786/787/788/789/790/791/792/793/794/795/796/797/798/799/800/801/802/803/804/805/806/807/808/809/810/811/812/813/814/815/816/817/818/819/820/821/822/823/824/825/826/827/828/

FEDERAL 27 BATTERY

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SITE FACILITY DIAGRAM
FEDERAL 27 #1

EDDY COUNTY, NEW MEXICO

EDUF COUNTY, NEW MEXICO
CHRG. NO.

DWG. NO.

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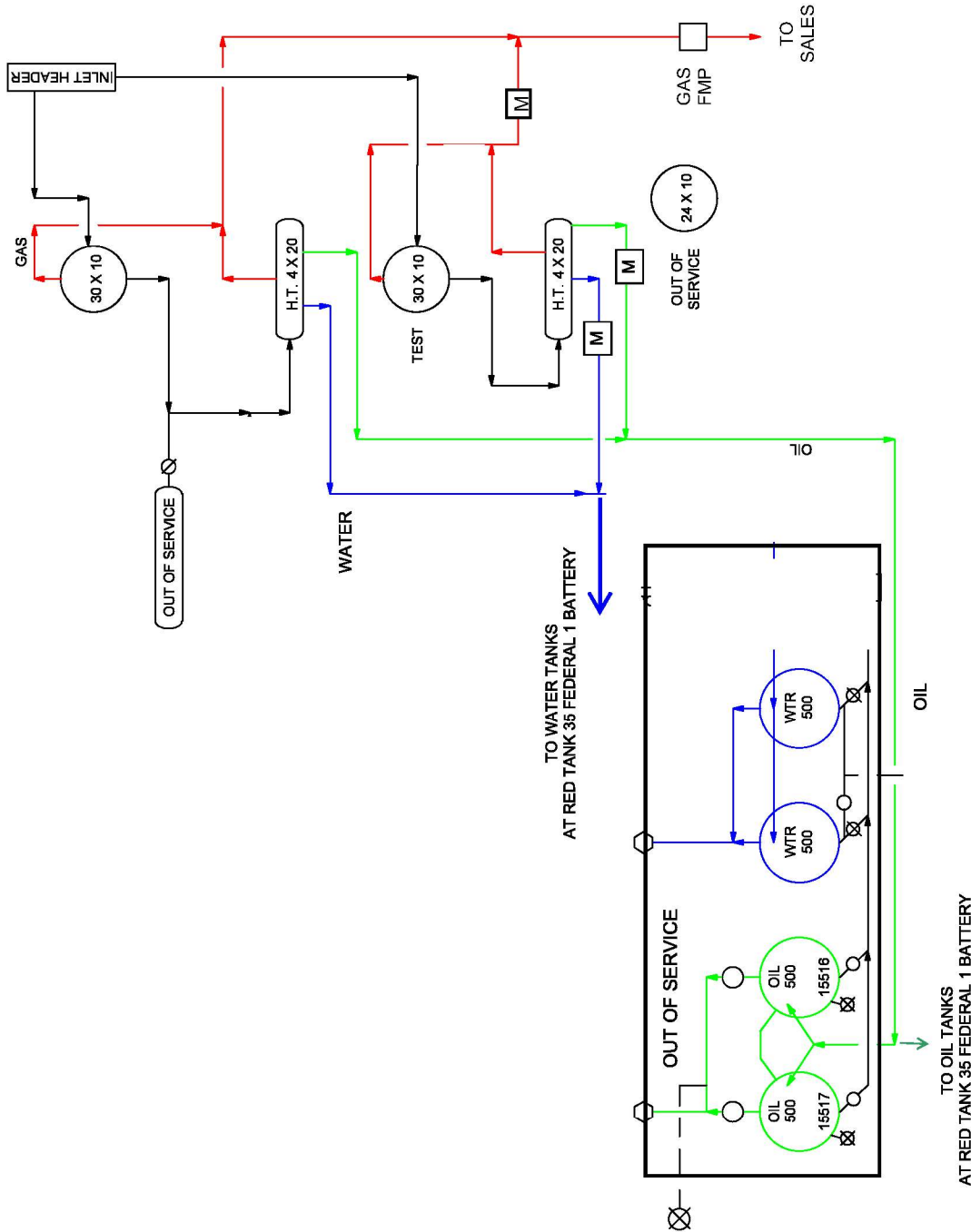
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PRIZE FEDERAL BATTERY

PRIZE FEDERAL 27 CTB
 SEC 27, T225, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NNMN 81272

PRIZE FEDERAL #1 30-025-31624
 PRIZE FEDERAL #2 30-025-31902
 PRIZE FEDERAL #3 30-025-32143
 PRIZE FEDERAL #5 30-025-32437
 PRIZE FEDERAL #6 30-025-32656
 PRIZE FEDERAL #7 30-025-32657
 PRIZE FEDERAL #8 30-025-32685
 PRIZE FEDERAL #10 30-025-34487
 PRIZE FEDERAL #11 30-025-34082
 PRIZE FEDERAL #13 30-025-32488



OXY USA INC
 PRIZE FEDERAL 27 CTB

RED TANK 24 FEDERAL #1 30-025-32320
RED TANK 24 FEDERAL #2 30-025-32320

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SITE FACILITY DIAGRAM
RED TANK 24 FED 1 BATTERY
LEA COUNTY, NEW MEXICO

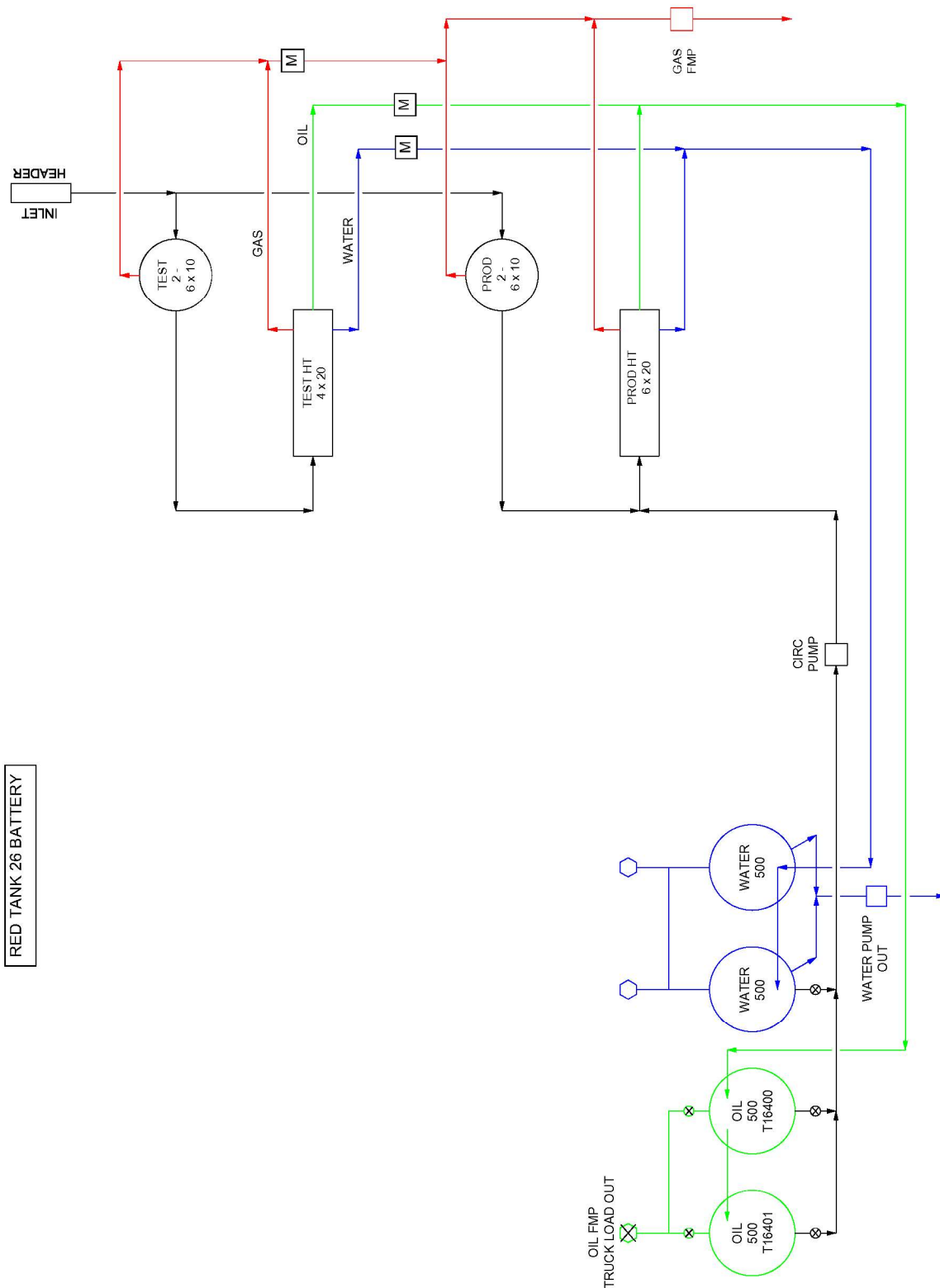
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PLOT SCALE	DWG. NO.
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RED TANK 26 BATTERY

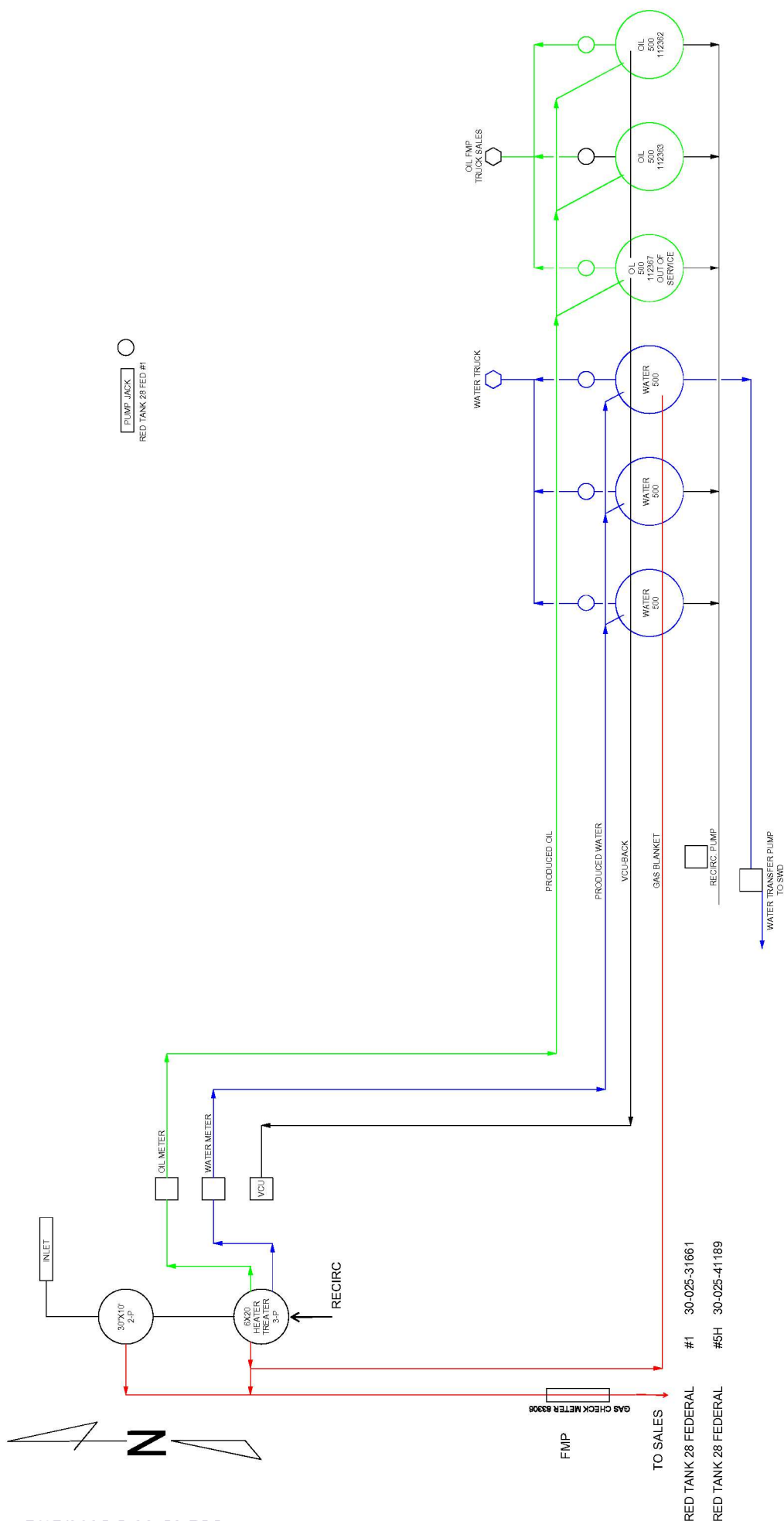
RED TANK 26 BATTERY
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OXY USA INC
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RED TANK 26 FED 2 30-025-32462
RED TANK 26 FED 4 30-025-32386
RED TANK 26 FED 5 30-025-32387
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RED TANK 26 FED 7 30-025-32681
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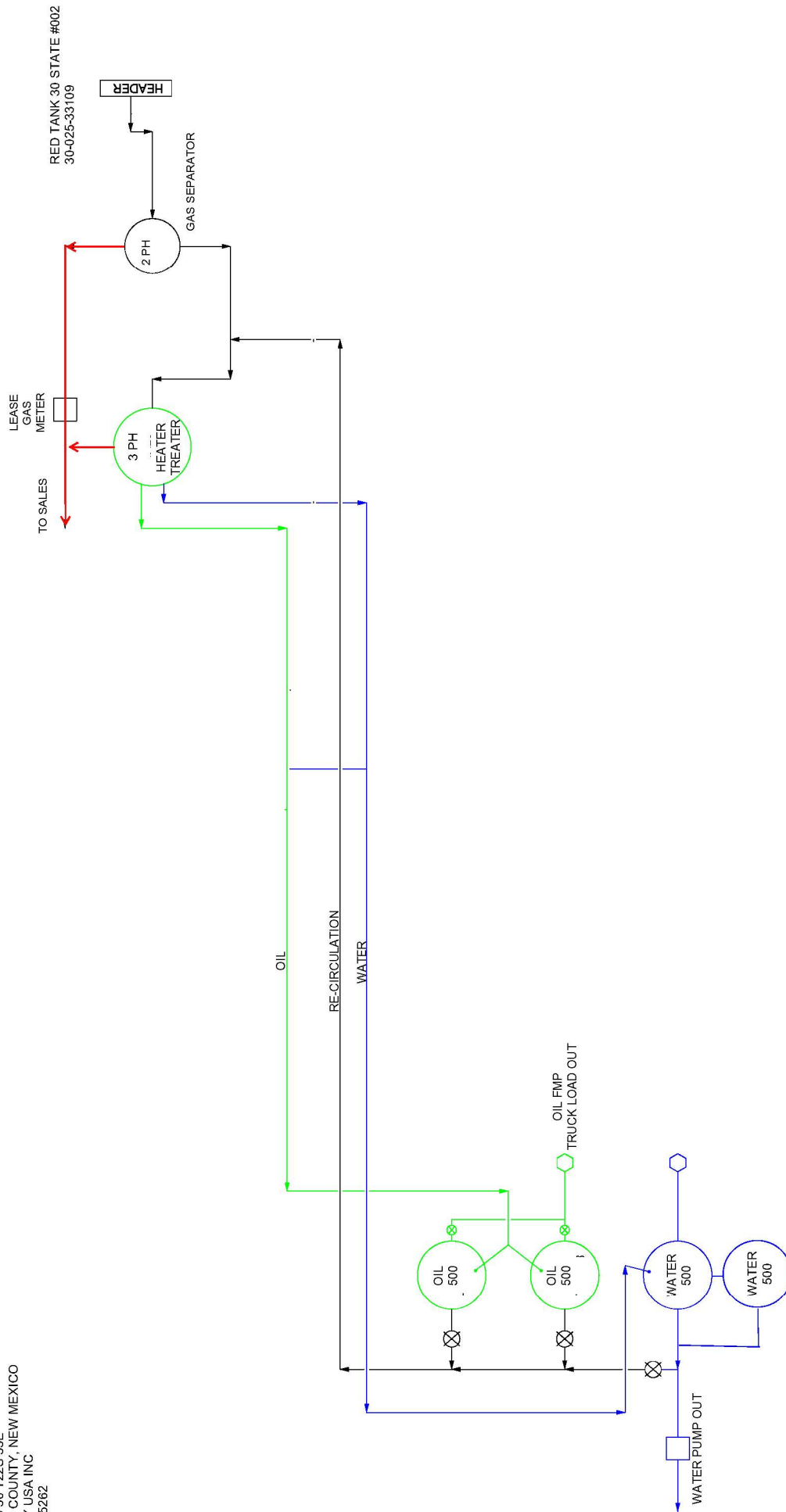


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RED TANK 28 FEDERAL 1 CTB
SEC 28, T22S, R32E
OXY USA INC
LEA COUNTY, NEW MEXICO
NMNM 69377

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RED TANK 30-2 BATTERY
SEC 30 T2S 33E
LEA COUNTY, NEW MEXICO
OXY USA INC
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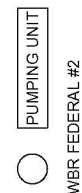


REFERENCE DRAWINGS				REVISIONS				ENGINEERING RECORD				OXY USA INC	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK	APP	DRN	BY	DATE			
		A	11-22-18	ISSUED FOR REVIEW	NN	SM		DES	JW	12-11-18			
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NOTE:
- GAS
- OIL
- WATER
- MIXED

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1	WBR FEDERAL	30-025-30137
2	WBR FEDERAL	30-025-32999
3	WBR FEDERAL	30-025-33026
5	WBR FEDERAL	30-025-35256
7	WBR FEDERAL	30-025-35722
9	WBR FEDERAL	30-025-36063
10	WBR FEDERAL	30-025-36064
11	WBR FEDERAL	30-025-37929
12	WBR FEDERAL	30-025-36415

[illegible]

**COVINGTON/RED TANK AREA BATTERIES
AVERAGE GAS BTU**

BATTERY	DRY BTU
RED TANK 19 BATTERY	1284
RED TANK 27-28 OGS	1235
RED TANK 27-28 BATTERY	1317
RED TANK 26 CPF TRAIN #1	1320
RED TANK 26 CPF TRAIN #2	1322
RED TANK 26 CPF TRAIN #3	1285
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1337
COVINGTON A FEDERAL 18 BATTERY	1323
FEDERAL 27 BATTERY	1330
PRIZE BATTERY	1324
RED TANK 24-1 BATTERY	1301
RED TANK 26 BATTERY	1301
RED TANK 28 BATTERY	1334
RED TANK 30-2 BATTERY	1309
RED TANK 34 BATTERY	1310
WBR FEDERAL 2 BATTERY	1230



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@Oxy.com

May 29, 2025

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 767D for surface commingling for gas production at facilities in the Red Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the future wells within the same leases/communitization agreements and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com

MAILED ON 5/29/2025

To Name	To Address Line 1	To City	To State	To ZIP	PIC
MVDR Resources LLC	3811 Turtle Creek Blvd Suite 1100	Dallas	TX	75219	_9414811898765448894185
PBEX LLC	5600 N May Ave Suite 320	Oklahoma City	OK	73112	_9414811898765448894130
Trainer Partners Ltd	29254 Richmond Ave Suite 1200	Houston	TX	77098	_9414811898765448894178
The Gray Exploration Company	3601 north I 10 Service Road West	Metairie	LA	70002	_9414811898765448894314
Eric S Berger	149 14th Street	New Orleans	LA	70124	_9414811898765448894369
Carrie A Haydel	149 14th Street	New Orleans	LA	70124	_9414811898765448894321
Mackenroth Interest LLC	3601 north I 10 Service Road West	Metairie	LA	70002	_9414811898765448894390
Bradley S Bates	406 Carol Lane	Midland	TX	79705	_9414811898765448894345
Cibolo Resources LLC	3600 Bee Cave Road Suite 216	West Lake Hills	TX	78746	_9414811898765448894383
Estate of Lewis O Campbell	811 Lamp Post Circle SE	Albuquerque	NM	87123	_9414811898765448894338
Estate of Rosie Campbell	811 Lamp Post Circle SE	Albuquerque	NM	87123	_9414811898765448894376
Milestone Resources LLC	PO Box 52650	Tulsa	OK	74152	_9414811898765448894062
Canyon Capital Holdings LLC	448 W 19th Street PMB no 372	Houston	TX	77008	_9414811898765448894024
Southpaw Land & Timber LLC	4447 N Central Expressway Suite 110 200	Dallas	TX	75205	_9414811898765448894000
Lynn S Charuk	2401 Stutz Place	Midland	TX	79705	_9414811898765448894093
Warwick-Artemis LLC	6608 N Western Ave Box 417	Oklahoma City	OK	73117	_9414811898765448894048
Carmine Scarcelli	2111 Wellington Court	Midland	TX	79705	_9414811898765448894086
BJ and Rachel Honeyman Living Trust	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765448894031
Jeb Honeyman	2890 Forest Dr	Celina	TX	75009	_9414811898765448894079
Brent Jeremy Honeyman Childs Trust	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765448894413
Honeyman Investment Holdings LP	2890 Forest Dr	Celina	TX	75009	_9414811898765448894451
EOG Resources Inc	1111 Bagby Street Sky Lobby 2	Houston	TX	77002	_9414811898765448894468
David R Mussett	PO Box 2134	Midland	TX	79702	_9414811898765448894420
Santa Elena Minerals IV LP	PO Box 2063	Midland	TX	79702	_9414811898765448894406
Marian Mussett	214 W Texas Suite 604	Midland	TX	79701	_9414811898765448894444
Estate of Dr Ronald Barnes	3300 N 75th St	Scottsdale	AZ	85251	_9414811898765448894482
Patricia Barnes	6333 N Scotssdale Rd	Scottsdale	AZ	85250	_9414811898765448894437
LJA Charitable Investments	1717 West Loop South Suite 1800	Houston	TX	77027	_9414811898765448894475
128 Energy Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765448894512
Viper Energy Partners LLC	500 W Texas Suite 1200	Midland	TX	79701	_9414811898765448894550
Trainer Partners Ltd	29254 Richmond Ave Suite 1200	Houston	TX	77098	_9414811898765448894567
C Mark Wheeler and wife J Lynn N Wheeler	PO Box 248	Round Rock	TX	78680	_9414811898765448894529
Paul R Barwis	2201 Southampton Lane	Midland	TX	79705	_9414811898765448894598
Jareed Partners Ltd	2407 Bellechase Court	Midland	TX	79705	_9414811898765448894581
Chisos Minerals LLC	1111 Bagby St Suite 2150	Houston	TX	77002	_9414811898765448894536
Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765448894574
CrownRock Minerals LP	PO Box 51933	Midland	TX	79701	_9414811898765448895212
Kingdom Investment Ltd	1601 Elm St Suite 3900	Dallas	TX	75201	_9414811898765448895250
Rave Energy Inc CEP III	910 Louisiana Street Suite 5030	Houston	TX	77002	_9414811898765448895267
Rave Energy Inc	910 Louisiana Street Suite 5030	Houston	TX	77002	_9414811898765448895229
George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765448895205
The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765448895298
Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765448895243
KRP Legacy Isles LLC	Dept 0300 PO Box 59000	Lafayette	LA	70505	_9414811898765448895281
Elizabeth Losee	635 Applewood Rd	Corrales	NM	87048	_9414811898765448895236
Ann Ransome Losee	PO Box 1305	Albuquerque	NM	87103	_9414811898765448895816
Losee Investments LLC	10919 Farola Dr NW	Albuquerque	NM	87114	_9414811898765448895861
Devon Energy Production Company LP	333 West Sheridan Ave	Oklahoma City	OK	73102	_9414811898765448895809
Minerals Management Service	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765448895847
COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765448895885

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 25, 2025
and ending with the issue dated
May 25, 2025.



Publisher

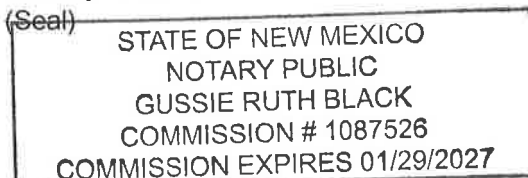
Sworn and subscribed to before me this
25th day of May 2025.



Business Manager

My commission expires
January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE May 25, 2025

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 767D for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Sections 30 and 31 T22S-R33E, Sections 13, 24, 25, 26, 27, 28, 34 and 35 T22S-R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Delaware West, Red Tank; Bone Spring East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00301295

67111848

00301295

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

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Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 12:53 pm on June 2, 2025 in CARLSBAD, NM 88220.

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CARLSBAD, NM 88220
June 2, 2025, 12:53 pm

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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FAQs


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9414811898765448895885

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Your item was picked up at a postal facility at 7:54 am on June 5, 2025 in SANTA FE, NM 87501.

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Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

June 5, 2025, 7:54 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

From: [Fortier, Eric](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 469049 PLC-767-E
Date: Tuesday, July 1, 2025 11:42:54 AM
Attachments: [BLM Proof of Notification Tuna Nut.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please find attached the Proof of BLM Notification for Action ID: 469049.

Thank you,

Eric Fortier

Staff Regulatory Engineer

Eric_Fortier@oxy.com

O: 713-497-2203

C: 603-343-8601

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, July 1, 2025 12:16 PM
To: Musallam, Sandra C <sandra_musallam@oxy.com>; Fortier, Eric <eric_fortier@oxy.com>
Subject: [EXTERNAL] Action ID 469049 PLC-767-E

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc.),

The Division is reviewing the following application:

Action ID	469049
Admin No.	PLC-767-E
Applicant	Oxy USA, Inc.
Title	Covington and Red Tank Area (Gas)
Sub. Date	05/29/2025

Please provide the following additional supplemental documents:

- **Please provide Proof of BLM Notification**

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-767-E

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit B segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

10. **[Associated Order]** This Order is associated with Order CTB-882-A, PC-1294, PC-1392, PLC-217-A, PLC-596-D, PLC-727-B, PLC-790, PLC-861, PLC-920, PLC-927, and OLM-269 which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-767-D.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests

per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C.S. CHANG
DIRECTOR**

DATE: 7/3/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-767-E

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cal Mon 30 1 Battery

Central Tank Battery Location: UL E, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Covington A Federal 9 Battery

Central Tank Battery Location: UL N, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 18 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 32 East

Central Tank Battery: Covington A Federal 25 Battery

Central Tank Battery Location: UL A, Section 35, Township 22 South, Range 32 East

Central Tank Battery: Federal 27 Battery

Central Tank Battery Location: UL N, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Prize Federal Battery

Central Tank Battery Location: UL P, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 24 2 Battery

Central Tank Battery Location: UL N, Section 24, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Battery

Central Tank Battery Location: UL K, Section 26, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 28 Battery

Central Tank Battery Location: UL A, Section 28, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 30 2 Battery

Central Tank Battery Location: UL M, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 34 Battery

Central Tank Battery Location: UL H, Section 34, Township 22 South, Range 32 East

Central Tank Battery: WBR Federal 2 Battery

Central Tank Battery Location: UL M, Section 13, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 27 28 Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 19 Battery (AKA: Avogato 30-31 State Tank Battery)

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Central Processing Facility

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL D, Section 35, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease VB 3740 0000	NW/4	30-22S-33E
BLM Lease NMNM 105314953 (002379) (subset A)	All minus J	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
BLM Lease NMNM 105314953 (002379) (subset B)	J	25-22S-32E
BLM Lease NMNM 105369924 (069376)	W/2	27-22S-32E
BLM Lease NMNM 105555294 (081272)	E/2	22-22S-32E
	E/2	27-22S-32E
BLM Lease NMNM 105561427 (069375)	E/2 SE/4	23-22S-32E
BLM Lease NMNM 105336559 (081633)	NE/4 NE/4, S/2	24-22S-32E
BLM Lease NMNM 105316081 (086149)	W/2	26-22S-32E
BLM Lease NMNM 105459117 (069377)	E/2	28-22S-32E
SLO Lease V0 3526 0002	SW/4, E/2	30-22S-33E
SLO Lease V0 3527 0002	All	31-22S-33E
SLO Lease V0 4617 0002	All	07-22S-33E
SLO Lease L0 4780 0004	All	18-22S-33E
BLM Lease NMNM 105415757 (077060)	All minus D	33-22S-32E
	All minus M P	34-22S-32E
BLM Lease NMNM 105463235 (086150)	W/2	35-22S-32E
BLM Lease NMNM 105345963 (058940)	All minus O	13-22S-32E
BLM Lease NMNM 105445292 (096237)	SW/4 SE/4	13-22S-32E
BLM Lease NMNM 105364925 (087268)	W/2 NE/4, SE/4 NE/4, NW/4	24-22S-32E
BLM Lease NMNM 105480099 (105328)	N/2	24-22S-32E
CA Wolfcamp NMNM 105737013 (144210)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 105737012 (144209)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO 203658 PUN 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO 203962 PUN 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO 203985 PUN 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO 203961 PUN 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 204035 PUN 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 204429 PUN 1395874	W/2	7-22S-33E
	W/2	18-22S-33E
CA Bone Spring NMSLO 204430 PUN 1395889	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Bone Spring NMSLO 204431 PUN 1395891	E/2	7-22S-33E
	E/2	18-22S-33E
CA Bone Spring NMNM 105794788	W/2 W/2	36-21S-32E
	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E

CA Wolfcamp NMSLO 204525 PUN 1397742	W/2	7-22S-33E
	W/2	18-22S-33E
CA Wolfcamp NMSLO 204526 PUN 1397775	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Wolfcamp NMSLO 204524 PUN 1397761	E/2	7-22S-33E
	E/2	18-22S-33E
PROPOSED Wolfcamp BLM	W/2	25-22S-32E
	W/2	36-22S-32E
CA Wolfcamp NMNM 105823527	E/2	25-22S-32E
	E/2	36-22S-32E
CA Wolfcamp NMNM 105828973	W/2	26-22S-32E
	W/2	35-22S-32E
PROPOSED CA Bone Spring NMNM 106333952	W/2	26-22S-32E
	W/2	35-22S-32E
PROPOSED Bone Spring BLM	W/2	25-22S-32E
	W/2	36-22S-32E
CA Bone Spring NMNM 106353894	W/2 E/2	25-22S-32E
	W/2 E/2	36-22S-32E
CA Bone Spring NMNM 106353895	E/2 E/2	25-22S-32E
	E/2 E/2	36-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689

30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683

30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689
30-025-44933	Taco Cat 27 34 Federal Com #11H	All All	27-22S-32E 34-22S-32E	51683
30-025-44934	Taco Cat 27 34 Federal Com #21H	All All	27-22S-32E 34-22S-32E	51683
30-025-46949	Taco Cat 27 34 Federal Com #24H	All All	27-22S-32E 34-22S-32E	51683
30-025-46934	Taco Cat 27 34 Federal Com #25H	All All	27-22S-32E 34-22S-32E	51683
30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	51683
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	51683
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	51683
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	98286
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	98286
30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	98286
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687

30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	51687

30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-52113	Senile Felines 18 7 State Com #1H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	51687
30-025-52115	Senile Felines 18 7 State Com #3H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52116	Senile Felines 18 7 State Com #11H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52117	Senile Felines 18 7 State Com #12H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52118	Senile Felines 18 7 State Com #13H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52119	Senile Felines 18 7 State Com #14H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52120	Senile Felines 18 7 State Com #15H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-52121	Senile Felines 18 7 State Com #71H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52122	Senile Felines 18 7 State Com #72H	W/2 W/2	07-22S-33E 18-22S-33E	51687
30-025-52123	Senile Felines 18 7 State Com #73H	E/2 E/2	07-22S-33E 18-22S-33E	51687
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2 W/2	25-22S-32E 36-22S-32E	51683

30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL ALL	13-22S-32E 24-22S-32E	98177
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2	26-22S-32E 35-22S-32E	98286
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2 E/2	26-22S-32E 35-22S-32E	51683
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2 E/2	26-22S-32E 35-22S-32E	51683
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2 E/2	26-22S-32E 35-22S-32E	51683

30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767-E
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	O	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	C1
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	C1
30-025-35898	Covington A Federal #20	I	26-22S-32E	B1
30-025-32851	Covington A Federal #25	A	35-22S-32E	B1
30-025-34987	Covington A Federal #26	H	35-22S-32E	B1
30-025-35936	Covington A Federal #42	J	26-22S-32E	B1
30-025-31618	Federal 27 #1	N	27-22S-32E	E1
30-025-33651	Federal 27 #3	C	27-22S-32E	E1
30-025-31624	Prize Federal #1	O	27-22S-32E	F1
30-025-31902	Prize Federal #2	P	27-22S-32E	F1
30-025-32143	Prize Federal #3	I	27-22S-32E	F1
30-025-32437	Prize Federal #5	A	27-22S-32E	F1
30-025-32656	Prize Federal #6	B	27-22S-32E	F1
30-025-32657	Prize Federal #7	G	27-22S-32E	F1
30-025-32685	Prize Federal #8	J	27-22S-32E	F1
30-025-32487	Prize Federal #10	P	22-22S-32E	F1
30-025-34082	Prize Federal #11	O	22-22S-32E	F1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1

30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	K1
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	N1
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	N1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	N1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	N1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	N1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	N1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	N1
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	N1
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	N1
30-025-30137	WBR Federal #1	H	13-22S-32E	O1
30-025-35722	WBR Federal #7	K	13-22S-32E	O1
30-025-36063	WBR Federal #9	F	13-22S-32E	O1
30-025-36064	WBR Federal #10	C	13-22S-32E	O1
30-025-36415	WBR Federal #12	E	13-22S-32E	O1
30-025-32999	WBR Federal #2	M	13-22S-32E	O1
30-025-37929	WBR Federal #11	D	13-22S-32E	O1
30-025-33026	WBR Federal #3	L	13-22S-32E	O1
30-025-35256	WBR Federal #5	N	13-22S-32E	O1
30-025-44933	Taco Cat 27 34 Federal Com #11H	All All	27-22S-32E 34-22S-32E	BA1
30-025-44934	Taco Cat 27 34 Federal Com #21H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46949	Taco Cat 27 34 Federal Com #24H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46934	Taco Cat 27 34 Federal Com #25H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	BA1
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	BA1
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	BA1

30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	BA1
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	BB1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	BB1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	BB1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	BB1

30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	BB1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	BB1
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	BB1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	BB1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	BB1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	BB1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	BB1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	BB1
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	BB1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	BB1
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	BB1
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	BB1
30-025-52113	Senile Felines 18 7 State Com #1H	W/2 W/2	07-22S-33E 18-22S-33E	BB1
30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	BB1
30-025-52115	Senile Felines 18 7 State Com #3H	E/2 E/2	07-22S-33E 18-22S-33E	BB1
30-025-52116	Senile Felines 18 7 State Com #11H	W/2 W/2	07-22S-33E 18-22S-33E	BB1
30-025-52117	Senile Felines 18 7 State Com #12H	W/2 W/2	07-22S-33E 18-22S-33E	BB1
30-025-52118	Senile Felines 18 7 State Com #13H	E/2 E/2	07-22S-33E 18-22S-33E	BB1
30-025-52119	Senile Felines 18 7 State Com #14H	E/2 E/2	07-22S-33E 18-22S-33E	BB1
30-025-52120	Senile Felines 18 7 State Com #15H	E/2 E/2	07-22S-33E 18-22S-33E	BB1
30-025-52121	Senile Felines 18 7 State Com #71H	W/2 W/2	07-22S-33E 18-22S-33E	BB1

30-025-52122	Senile Felines 18 7 State Com #72H	W/2 W/2	07-22S-33E 18-22S-33E	BB1
30-025-52123	Senile Felines 18 7 State Com #73H	E/2 E/2	07-22S-33E 18-22S-33E	BB1
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	BC1
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	BC1
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	BD1
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	BD1
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	BD1
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2 W/2	25-22S-32E 36-22S-32E	BD1
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	BD1
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	BD1
30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL ALL	13-22S-32E 24-22S-32E	BD1

30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL ALL	13-22S-32E 24-22S-32E	BD1
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	BD2
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2	26-22S-32E 35-22S-32E	BD2
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2 E/2	26-22S-32E 35-22S-32E	BD2
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2 E/2	26-22S-32E 35-22S-32E	BD2
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2 E/2	26-22S-32E 35-22S-32E	BD2
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2 E/2	26-22S-32E 35-22S-32E	BD2
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2 E/2	26-22S-32E 35-22S-32E	BD2

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 469049

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 469049
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/17/2025