

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 05/13/2025TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203E-MAIL ADDRESS: ERIC\_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** Tuna Nut 24\_13 Federal Com 612H & OTHERS **API:** 30-025-54402 & OTHERS  
**Pool:** WC-025 G-09 S223332A; UPR WOLFCAMP **Pool Code:** 98177

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

ERIC FORTIER

Print or Type Name

Signature

05/13/2025

Date

(713) 497-2203

Phone Number

ERIC\_FORTIER@OXY.COM

e-mail Address

## APPLICATION FOR LEASE COMMINGLE, OFF-LEASE STORAGE, MEASUREMENT, AND SALES COMMINGLING PROPOSAL FOR OIL PRODUCTION AT THE RED TANK 26 CPF Train #3

OXY USA INC respectfully requests approval of a lease commingle for oil production with off-lease storage, measurement, and sales at the Red Tank 26 CPF Train #3 (G-26-22S-32E). The wells feeding the train are listed below. This request also includes future wells within the same pools and leases/CAs of wells listed below.

### Wells to be included in Red Tank 26 CPF Train #3

Pool: WC-025 G-09 S223332A; UPR WOLFCAMP (98177)

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
Tuna Nut 24_13 Federal Com 64H	30-025-54618	B-25-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 612H	30-025-54402	B-25-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 613H	30-025-54427	B-25-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 65H	30-025-54425	B-25-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 62H	30-025-54403	N-24-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 63H	30-025-54564	N-24-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 61H	30-025-54566	N-24-22S-32E	9/12/2025	983	40.50	2728	1285	2126
Tuna Nut 24_13 Federal Com 611H	30-025-54563	N-24-22S-32E	9/12/2025	983	40.50	2728	1285	2126

### Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a VRT. Oil is then pumped through one of three LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with two permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by an amendment to PLC 767D.

All water from the Red Tank 26 CPF Train #3 will be sent to the Red Tank Water Disposal System.

### Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations



Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

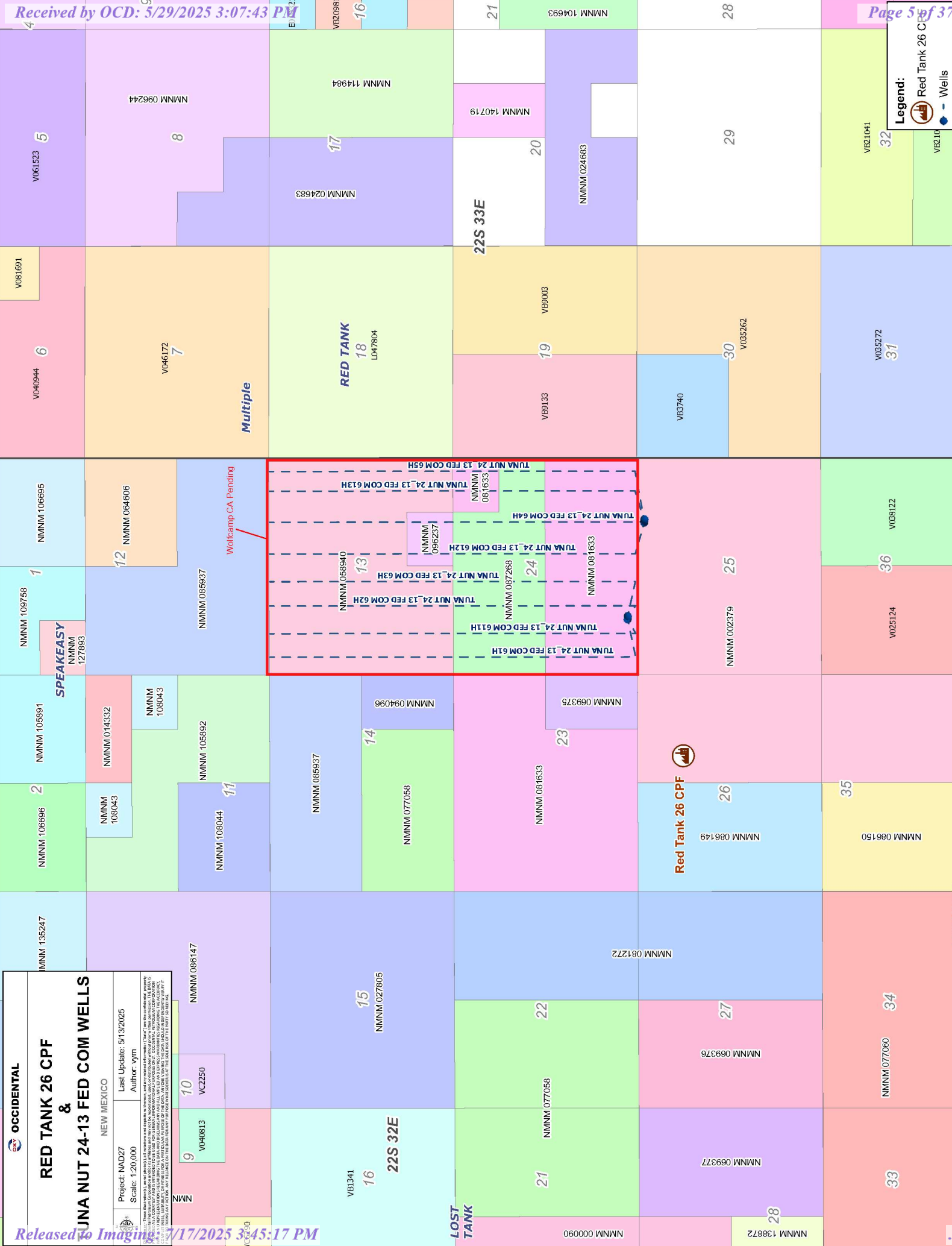
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

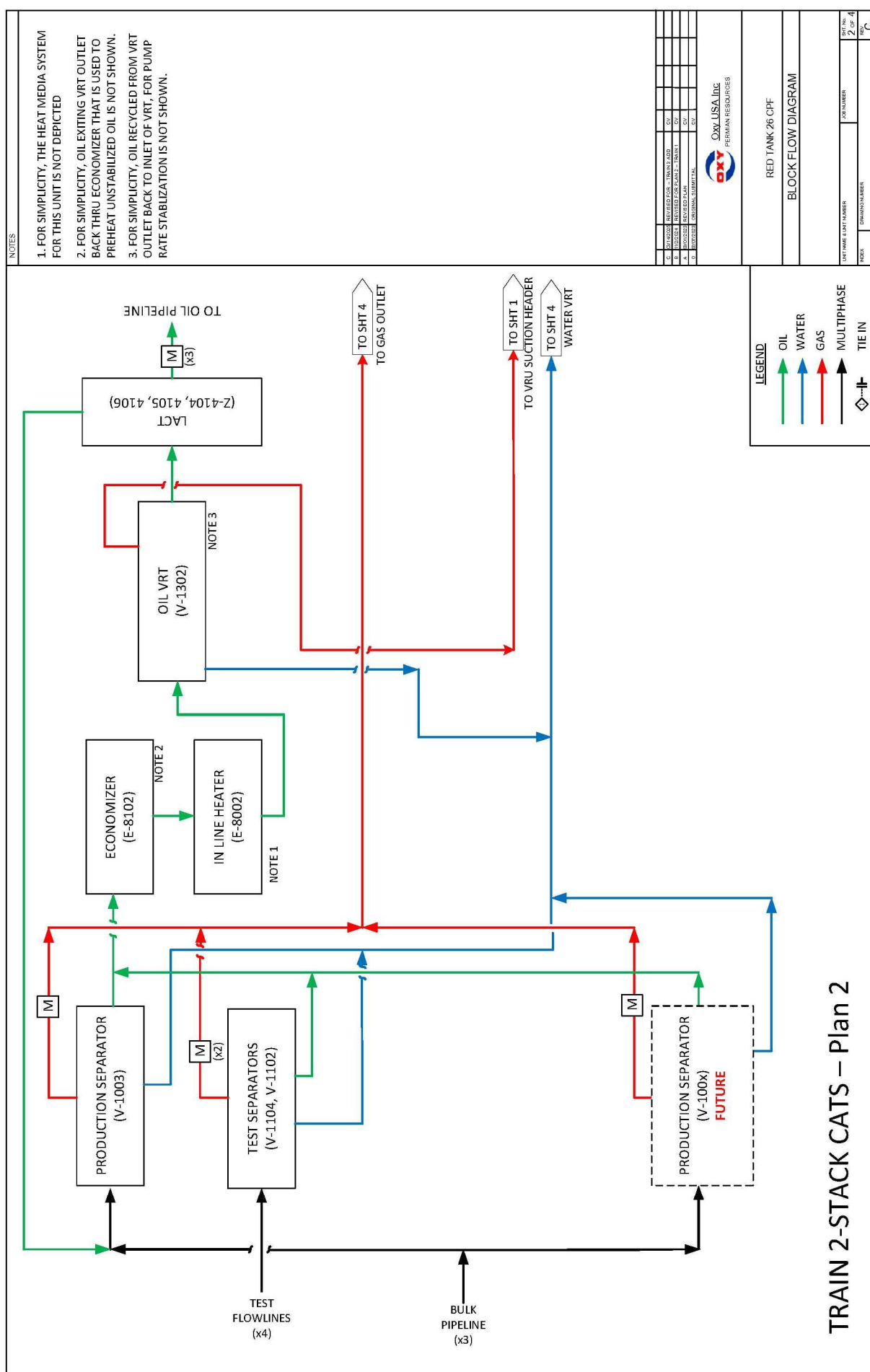
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

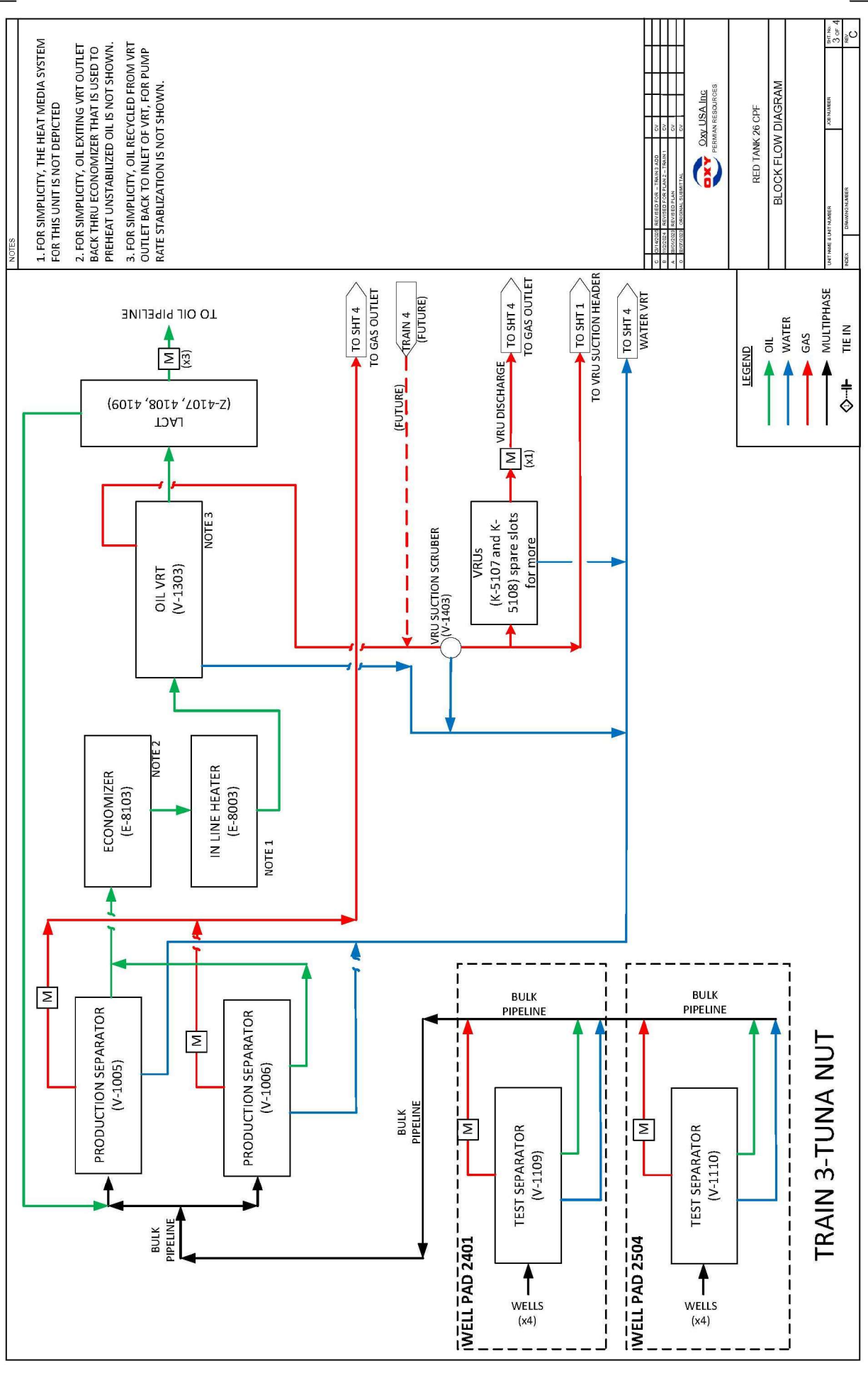


 <b>OCIDENTAL</b>	<b>RED TANK 26 CPF</b> <b>&amp;</b> <b>TUNA NUT 24-13 FED COM WELLS</b>		<b>NEW MEXICO</b>	
		<b>Project: NAD27</b> <b>Scale: 1:20,000</b>	<b>Last Update: 5/13/2025</b> <b>Author: ym</b>	<small>           This document was prepared by the U.S. Geological Survey (USGS) and is not a product of the U.S. Geological Survey. It is a technical report and is not intended for use as a legal document. The data and information contained herein are for informational purposes only and are not to be used for any other purpose. The USGS does not warrant the accuracy, completeness, or timeliness of the data and information contained herein. The USGS is not responsible for any errors or omissions in this document. The USGS is not responsible for any damages or losses resulting from the use of this document. The USGS is not responsible for any claims, damages, or losses resulting from the use of this document. The USGS is not responsible for any claims, damages, or losses resulting from the use of this document.         </small>













<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54566	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>61H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3762'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1335' FWL	32.37080556	-103.63258058	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	430' FWL	32.39901912	-103.63553786	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: <b>R-23633</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	430' FWL	32.37017556	-103.63551264	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	430' FWL	32.37031297	-103.63551275	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	430' FWL	32.39879922	-103.63553764	LEA

Unitized Area or Area of Uniform Interest <b>NO</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3762'</b>
--	---	--

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25

Signature Date

Melissa Guidry  
Printed Name

melissa\_guidry@oxy.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

**11403**

**SEPTEMBER 18, 2024**



## ACREAGE DEDICATION PLATS

## TUNA NUT 24\_13 FED COM 61H

PAGE 2 OF 2

**BHL (NAD83)**  
X:756706.04' / Y:509597.25'  
LAT:32.39901912 / LON:-103.63553786

**BHL (NAD27)**  
X:715523.64' / Y:509536.64'  
LAT:32.39889605 / LON:-103.63505135

**LTP (NAD83)**  
X:756706.63' / Y:509517.25'  
LAT:32.39879922 / LON:-103.63553764

**LTP (NAD27)**  
X:715524.23' / Y:509456.64'  
LAT:32.39867615 / LON:-103.63505113

**PPP-2 (NAD83)**  
X:756744.29' / Y:504334.44'  
LAT:32.38455293 / LON:-103.63552520

**PPP-2 (NAD27)**  
X:715561.75' / Y:504273.98'  
LAT:32.38442981 / LON:-103.63503920

**PPP-1 (NAD83)**  
X:756763.46' / Y:501694.64'  
LAT:32.37729673 / LON:-103.63551886

**PPP-1 (NAD27)**  
X:715580.86' / Y:501634.25'  
LAT:32.37717358 / LON:-103.63503311

**FTP (NAD83)**  
X:756781.92' / Y:499153.95'  
LAT:32.37031297 / LON:-103.63551275

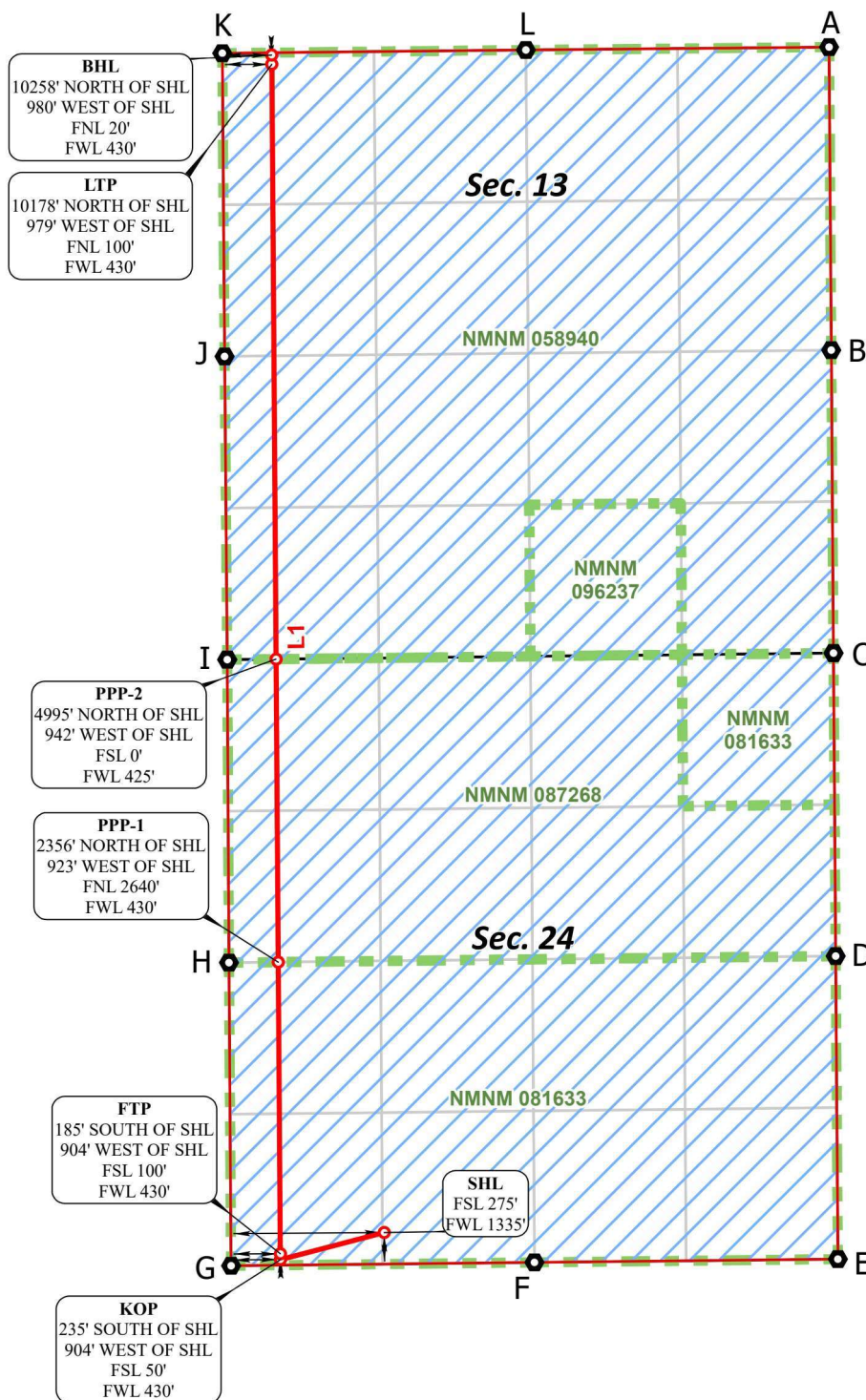
**FTP (NAD27)**  
X:715599.25' / Y:499093.64'  
LAT:32.37018980 / LON:-103.63502725

**KOP (NAD83)**  
X:756782.28' / Y:499103.96'  
LAT:32.37017556 / LON:-103.63551264

**KOP (NAD27)**  
X:715599.61' / Y:499043.65'  
LAT:32.37005239 / LON:-103.63502715

**SHL (NAD83)**  
X:757686.04' / Y:499339.07'  
LAT:32.37080556 / LON:-103.63258058

**SHL (NAD27)**  
X:716503.37' / Y:499278.75'  
LAT:32.37068237 / LON:-103.63209515

**CORNER COORDINATES****NAD 83, SPCS NM EAST**

A - X: 761558.98' / Y: 509666.12'  
B - X: 761577.70' / Y: 507026.11'  
C - X: 761597.23' / Y: 504386.86'  
D - X: 761616.41' / Y: 501747.24'  
E - X: 761635.45' / Y: 499107.07'  
F - X: 758993.62' / Y: 499078.62'  
G - X: 756352.66' / Y: 499049.16'  
H - X: 756333.80' / Y: 501689.98'  
I - X: 756319.04' / Y: 504329.83'  
J - X: 756295.56' / Y: 506970.96'  
K - X: 756275.91' / Y: 509612.69'  
L - X: 758919.12' / Y: 509640.71'

**CORNER COORDINATES****NAD 27, SPCS NM EAST**

A - X: 720376.55' / Y: 509605.50'  
B - X: 720395.20' / Y: 506965.57'  
C - X: 720414.67' / Y: 504326.39'  
D - X: 720433.78' / Y: 501686.85'  
E - X: 720452.76' / Y: 499046.75'  
F - X: 717810.94' / Y: 499018.31'  
G - X: 715169.99' / Y: 498988.85'  
H - X: 715151.20' / Y: 501629.59'  
I - X: 715136.51' / Y: 504269.37'  
J - X: 715113.10' / Y: 506910.43'  
K - X: 715093.52' / Y: 509552.08'  
L - X: 717736.71' / Y: 509580.10'

**\*FTP TO LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°24'59" W ~ 10363.57'

**\*FTP TO LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 081633	2540.75'
NMNM 087268	2639.87'
NMNM 058940	5182.95'
TOTAL	10363.57'



○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    — Federal Leases    — HSU    ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. R4195\_016\_13647  
REV 0 NDS 9/16/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54403	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>62H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3761'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1395' FWL	32.37080630	-103.63238689	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	1670' FWL	32.39903294	-103.63152046	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: <b>R-23633</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	1670' FWL	32.37019129	-103.63149650	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	1670' FWL	32.37032872	-103.63149657	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	1670' FWL	32.39881306	-103.63152022	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
--	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25

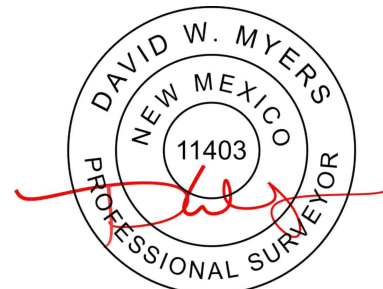
Signature Date

Melissa Guidry  
Printed Name

melissa\_guidry@oxy.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

11403

Date of Survey

SEPTEMBER 18, 2024



<b>BHL (NAD83)</b>
X:757945.97' / Y:509610.39'
LAT:32.39903294 / LON:-103.63152046
<b>BHL (NAD27)</b>
X:716763.56' / Y:509549.78'
LAT:32.39890984 / LON:-103.63103407

<b>LTP (NAD83)</b>
X:757946.57' / Y:509530.40'
LAT:32.39881306 / LON:-103.63152022
<b>LTP (NAD27)</b>
X:716764.16' / Y:509469.79'
LAT:32.39868997 / LON:-103.63103383

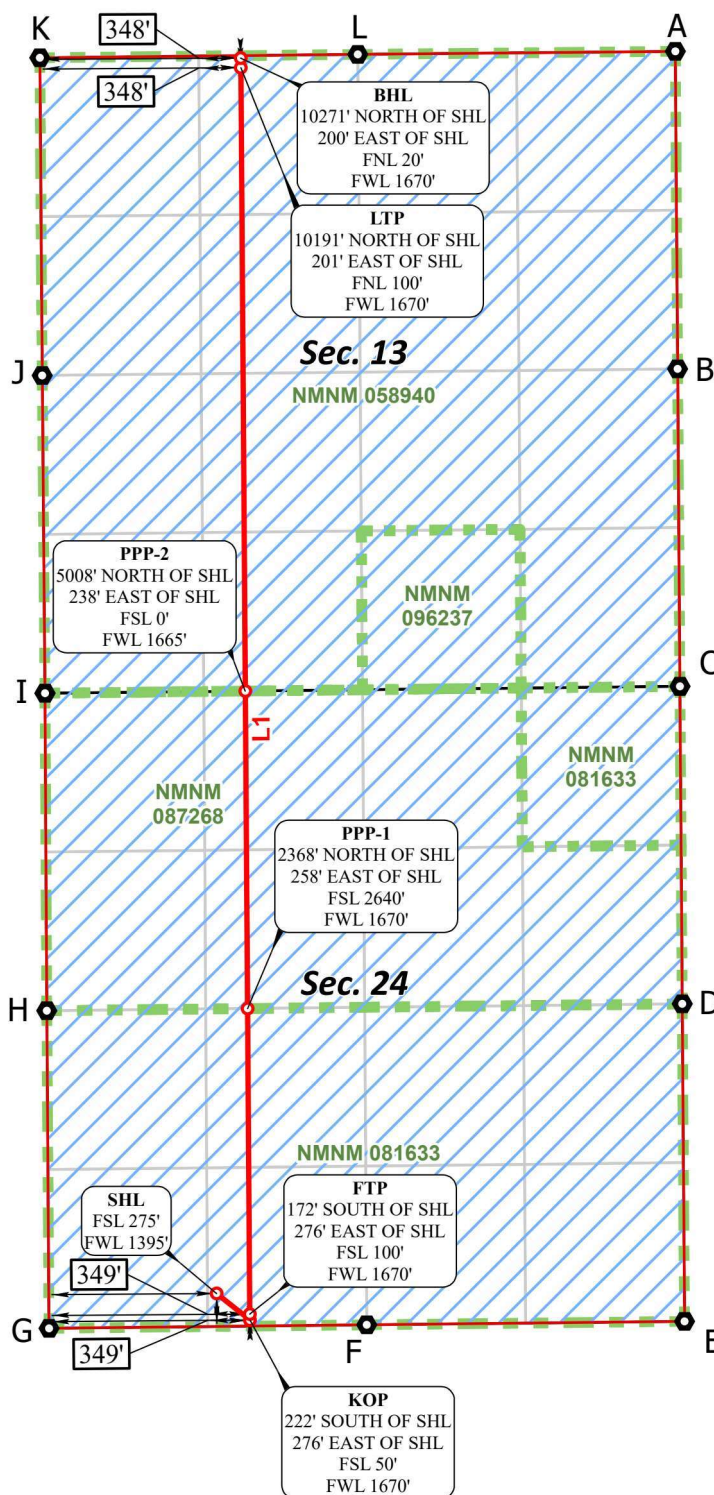
<b>PPP-2 (NAD83)</b>
X:757984.22' / Y:504347.89'
LAT:32.38456759 / LON:-103.63150842
<b>PPP-2 (NAD27)</b>
X:716801.68' / Y:504287.42'
LAT:32.38444445 / LON:-103.63102253

<b>PPP-1 (NAD83)</b>
X:758003.40' / Y:501708.08'
LAT:32.37731138 / LON:-103.63150239
<b>PPP-1 (NAD27)</b>
X:716820.79' / Y:501647.69'
LAT:32.37718821 / LON:-103.63101676

<b>FTP (NAD83)</b>
X:758021.86' / Y:499167.79'
LAT:32.37032872 / LON:-103.63149657
<b>FTP (NAD27)</b>
X:716839.19' / Y:499107.48'
LAT:32.37020554 / LON:-103.63101118

<b>KOP (NAD83)</b>
X:758022.21' / Y:499117.79'
LAT:32.37019129 / LON:-103.63149650
<b>KOP (NAD27)</b>
X:716839.53' / Y:499057.47'
LAT:32.37006809 / LON:-103.63101112

<b>SHL (NAD83)</b>
X:757745.84' / Y:499339.73'
LAT:32.37080630 / LON:-103.63238689
<b>SHL (NAD27)</b>
X:716563.18' / Y:499279.41'
LAT:32.37068311 / LON:-103.63190145



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y: 509666.12'	A - X: 720376.55' / Y: 509605.50'
B - X: 761577.70' / Y: 507026.11'	B - X: 720395.20' / Y: 506965.57'
C - X: 761597.23' / Y: 504386.86'	C - X: 720414.67' / Y: 504326.39'
D - X: 761616.41' / Y: 501747.24'	D - X: 720433.78' / Y: 501686.85'
E - X: 761635.45' / Y: 499107.07'	E - X: 720452.76' / Y: 499046.75'
F - X: 758993.62' / Y: 499078.62'	F - X: 717810.94' / Y: 499018.31'
G - X: 756352.66' / Y: 499049.16'	G - X: 715169.99' / Y: 498988.85'
H - X: 756333.80' / Y: 501689.98'	H - X: 715151.20' / Y: 501629.59'
I - X: 756319.04' / Y: 504329.83'	I - X: 715136.51' / Y: 504269.37'
J - X: 756295.56' / Y: 506970.96'	J - X: 715113.10' / Y: 506910.43'
K - X: 756275.91' / Y: 509612.69'	K - X: 715093.52' / Y: 509552.08'
L - X: 758919.12' / Y: 509640.71'	L - X: 717736.71' / Y: 509580.10'

*FTP TO LTP LINE BEARINGS	
LINE	BEARING
L1	N 00°24'59" W ~ 10362.89'

*FTP TO LTP LEASE DISTANCES	
TRACT	DISTANCE
NMNM 081633	2540.36'
NMNM 087268	2639.88'
NMNM 058940	5182.65'
TOTAL	10362.89'



● Drill Line Events   
 ● Section Corners   
 — Drill Line   
 — Dimension Lines   
 — Federal Leases   
 — HSU   
 ● HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. R4195\_016\_13648  
REV 0 NDS 9/18/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54564	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 63H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3761'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1425' FWL	32.37080636	-103.63228933	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	2260' FWL	32.39903948	-103.62960895	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: R-23633			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	2260' FWL	32.37019872	-103.62958558	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	2260' FWL	32.37033616	-103.62958568	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	2260' FWL	32.39881958	-103.62960871	LEA

Unitized Area or Area of Uniform Interest <b>NO</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
--	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

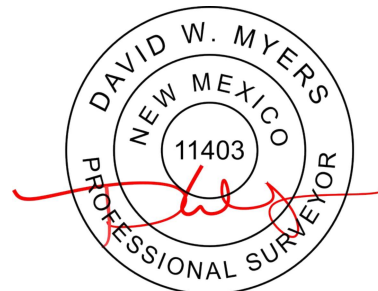
Melissa Guidry 02/27/25  
Signature Date

Melissa Guidry  
Printed Name

melissa\_guidry@oxy.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

**11403**

**SEPTEMBER 18, 2024**



## ACREAGE DEDICATION PLATS

## TUNA NUT 24\_13 FED COM 63H

PAGE 2 OF 2

**BHL (NAD83)**  
X:758535.94' / Y:509616.65'  
LAT:32.39903948 / LON:-103.62960895

**BHL (NAD27)**  
X:717353.53' / Y:509556.04'  
LAT:32.39891639 / LON:-103.62912260

**LTP (NAD83)**  
X:758536.54' / Y:509536.65'  
LAT:32.39881958 / LON:-103.62960871

**LTP (NAD27)**  
X:717354.13' / Y:509476.04'  
LAT:32.39869649 / LON:-103.62912238

**PPP-2 (NAD83)**  
X:758574.19' / Y:504354.28'  
LAT:32.38457452 / LON:-103.62959721

**PPP-2 (NAD27)**  
X:717391.65' / Y:504293.82'  
LAT:32.38445137 / LON:-103.62911138

**PPP-1 (NAD83)**  
X:758593.37' / Y:501714.47'  
LAT:32.37731830 / LON:-103.62959133

**PPP-1 (NAD27)**  
X:717410.76' / Y:501654.08'  
LAT:32.37719513 / LON:-103.62910576

**FTP (NAD83)**  
X:758611.82' / Y:499174.37'  
LAT:32.37033616 / LON:-103.62958568

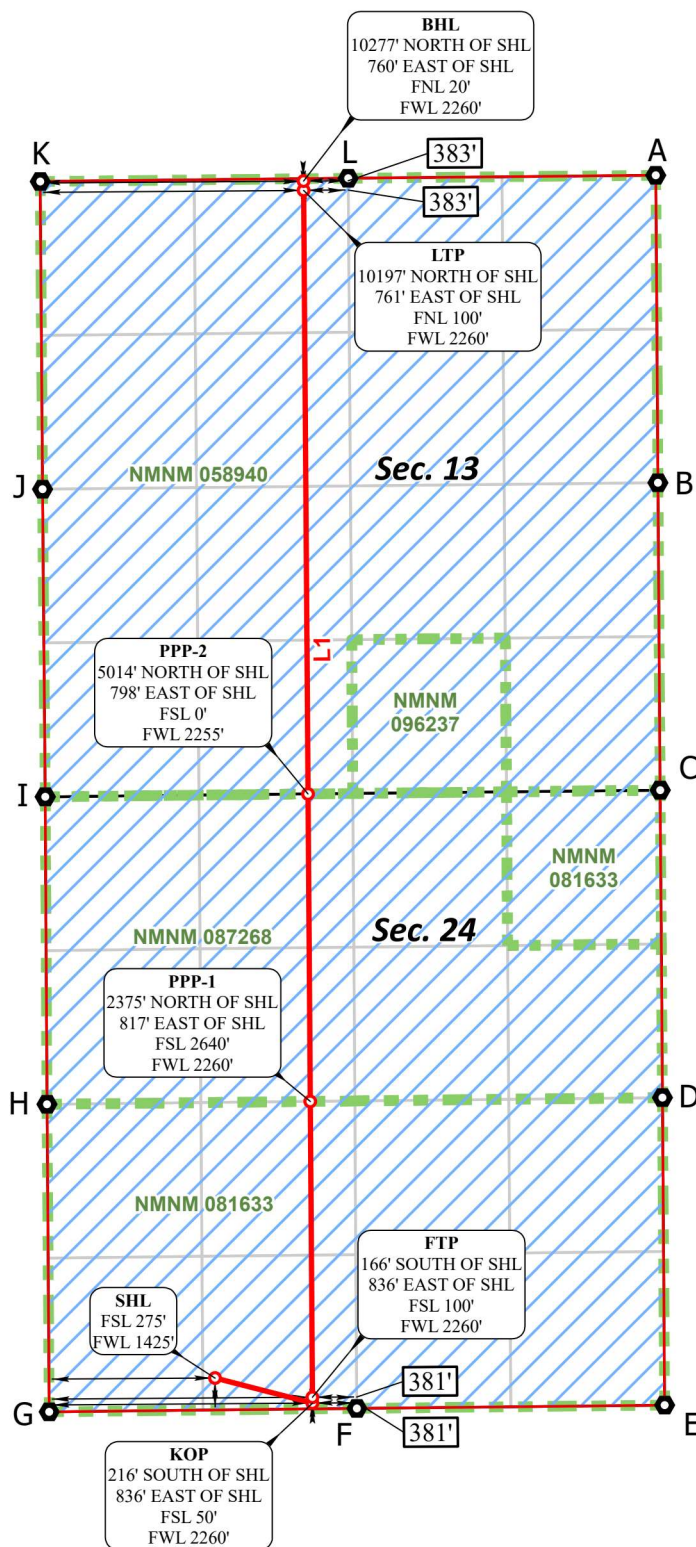
**FTP (NAD27)**  
X:717429.14' / Y:499114.05'  
LAT:32.37021296 / LON:-103.62910035

**KOP (NAD83)**  
X:758612.18' / Y:499124.37'  
LAT:32.37019872 / LON:-103.62958558

**KOP (NAD27)**  
X:717429.50' / Y:499064.05'  
LAT:32.37007552 / LON:-103.62910025

**SHL (NAD83)**  
X:757775.96' / Y:499339.95'  
LAT:32.37080636 / LON:-103.63228933

**SHL (NAD27)**  
X:716593.29' / Y:499279.63'  
LAT:32.37068318 / LON:-103.63180391



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y:509666.12'	A - X: 720376.55' / Y:509605.50'
B - X: 761577.70' / Y:507026.11'	B - X: 720395.20' / Y:506965.57'
C - X: 761597.23' / Y:504386.86'	C - X: 720414.67' / Y:504326.39'
D - X: 761616.41' / Y:501747.24'	D - X: 720433.78' / Y:501686.85'
E - X: 761635.45' / Y:499107.07'	E - X: 720452.76' / Y:499046.75'
F - X: 758993.62' / Y:499078.62'	F - X: 717810.94' / Y:499018.31'
G - X: 756352.66' / Y:499049.16'	G - X: 715169.99' / Y:498988.85'
H - X: 756333.80' / Y:501689.98'	H - X: 715151.20' / Y:501629.59'
I - X: 756319.04' / Y:504329.83'	I - X: 715136.51' / Y:504269.37'
J - X: 756295.56' / Y:506970.96'	J - X: 715113.10' / Y:506910.43'
K - X: 756275.91' / Y:509612.69'	K - X: 715093.52' / Y:509552.08'
L - X: 758919.12' / Y:509640.71'	L - X: 717736.71' / Y:509580.10'

*FTP TO LTP LINE BEARINGS	
LINE	BEARING
L1	N 00°24'59" W ~ 10362.56'

*FTP TO LTP LEASE DISTANCES	
TRACT	DISTANCE
NMNM 081633	2540.17'
NMNM 087268	2639.88'
NMNM 058940	5182.51'
TOTAL	10362.56'



○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    — Federal Leases    — HSU    ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. R4195\_016\_13649  
REV 0 NDS 9/18/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54618	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 64H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1569' FEL	32.36950070	-103.62487709	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	1580' FEL	32.39905249	-103.62493281	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: R-23633			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	1580' FEL	32.37021565	-103.62491174	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	1580' FEL	32.37035309	-103.62491183	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	1580' FEL	32.39883259	-103.62493271	LEA

Unitized Area or Area of Uniform Interest <b>N</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
---	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 03/31/25

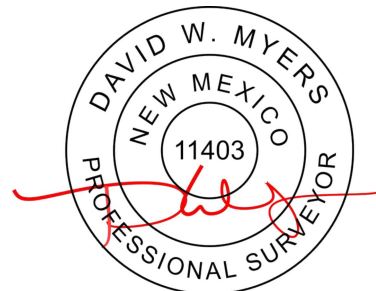
Signature Date

Melissa Guidry  
Printed Name

melissa\_guidry@oxy.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

**11403**

Date of Survey

**SEPTEMBER 18, 2024**



## ACREAGE DEDICATION PLATS

## TUNA NUT 24\_13 FED COM 64H

PAGE 2 OF 2

**BHL (NAD83)**  
X:759979.19' / Y:509630.91'  
LAT:32.39905249 / LON:-103.62493281

**BHL (NAD27)**  
X:718796.77' / Y:509570.30'  
LAT:32.39892936 / LON:-103.62444661

**LTP (NAD83)**  
X:759979.75' / Y:509550.91'  
LAT:32.39883259 / LON:-103.62493271

**LTP (NAD27)**  
X:718797.33' / Y:509490.29'  
LAT:32.39870945 / LON:-103.62444652

**PPP-3 (NAD83)**  
X:760007.73' / Y:505689.73'  
LAT:32.38821916 / LON:-103.62492494

**PPP-3 (NAD27)**  
X:718825.21' / Y:505629.23'  
LAT:32.38809600 / LON:-103.62443911

**PPP-2 (NAD83)**  
X:760017.29' / Y:504369.85'  
LAT:32.38459112 / LON:-103.62492228

**PPP-2 (NAD27)**  
X:718834.73' / Y:504309.38'  
LAT:32.38446795 / LON:-103.62443658

**PPP-1 (NAD83)**  
X:760036.41' / Y:501730.11'  
LAT:32.37733512 / LON:-103.62491696

**PPP-1 (NAD27)**  
X:718853.79' / Y:501669.72'  
LAT:32.37721193 / LON:-103.62443152

**FTP (NAD83)**  
X:760054.81' / Y:499190.05'  
LAT:32.37035309 / LON:-103.62491183

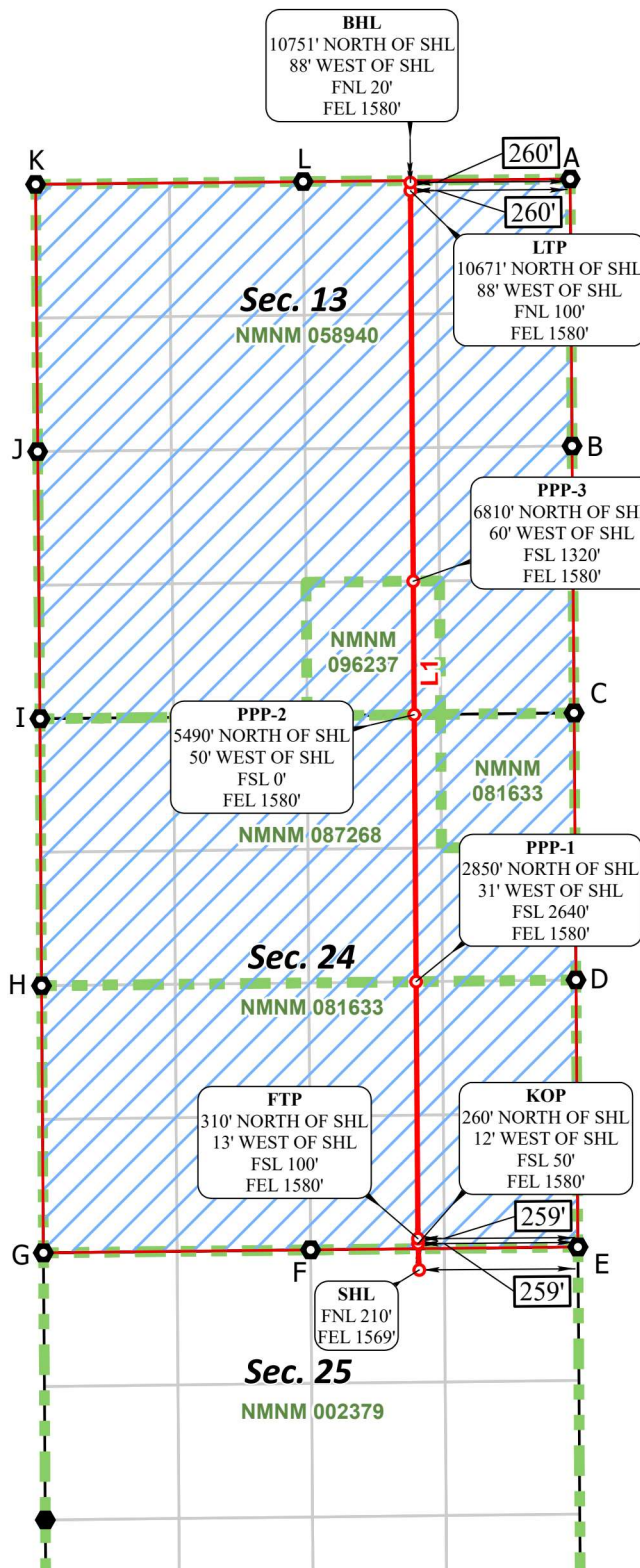
**FTP (NAD27)**  
X:718872.13' / Y:499129.73'  
LAT:32.37022987 / LON:-103.62442663

**KOP (NAD83)**  
X:760055.17' / Y:499140.05'  
LAT:32.37021565 / LON:-103.62491174

**KOP (NAD27)**  
X:718872.48' / Y:499079.73'  
LAT:32.37009243 / LON:-103.62442655

**SHL (NAD83)**  
X:760067.59' / Y:498880.03'  
LAT:32.36950070 / LON:-103.62487709

**SHL (NAD27)**  
X:718884.90' / Y:498819.71'  
LAT:32.36937748 / LON:-103.62439192

**CORNER COORDINATES****NAD 83, SPCS NM EAST**

A - X: 761558.98' / Y:509666.12'  
B - X: 761577.70' / Y:507026.11'  
C - X: 761597.23' / Y:504386.86'  
D - X: 761616.41' / Y:501747.24'  
E - X: 761635.45' / Y:499107.07'  
F - X: 758993.62' / Y:499078.62'  
G - X: 756352.66' / Y:499049.16'  
H - X: 756333.80' / Y:501689.98'  
I - X: 756319.04' / Y:504329.83'  
J - X: 756295.56' / Y:506970.96'  
K - X: 756275.91' / Y:509612.69'  
L - X: 758919.12' / Y:509640.71'

**CORNER COORDINATES****NAD 27, SPCS NM EAST**

A - X: 720376.55' / Y:509605.50'  
B - X: 720395.20' / Y:506965.57'  
C - X: 720414.67' / Y:504326.39'  
D - X: 720433.78' / Y:501686.85'  
E - X: 720452.76' / Y:499046.75'  
F - X: 717810.94' / Y:499018.31'  
G - X: 715169.99' / Y:498988.85'  
H - X: 715151.20' / Y:501629.59'  
I - X: 715136.51' / Y:504269.37'  
J - X: 715113.10' / Y:506910.43'  
K - X: 715093.52' / Y:509552.08'  
L - X: 717736.71' / Y:509580.10'

**\*FTP to LTP LINE BEARINGS**

LINE	BEARING
L1	N 00°24'54" W ~ 10361.13'

**\*FTP to LTP LEASE DISTANCES**

TRACT	DISTANCE
NMNM 081633	2540.13'
NMNM 087268	2639.81'
NMNM 096237	1319.91'
NMNM 058940	3861.28'
TOTAL	10361.13'

○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    — Federal Leases    — HSU    ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°



JOB No. R4195\_015\_13650  
REV 0 NDS 9/18/2024

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54425	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>65H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3752'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1509' FEL	32.36950134	-103.62468285	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	330' FEL	32.39906272	-103.62088300	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: <b>R-23633</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	330' FEL	32.37022987	-103.62086319	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	330' FEL	32.37036728	-103.62086328	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	330' FEL	32.39884285	-103.62088288	LEA

Unitized Area or Area of Uniform Interest <b>NO</b>	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3752'</b>
--	---	--

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25

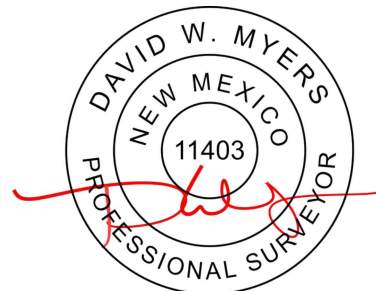
Signature Date

Melissa Guidry  
Printed Name

melissa\_guidry@oxy.com  
Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

**11403**

**SEPTEMBER 18, 2024**



**BHL (NAD83)**  
X:761229.13' / Y:509642.94'  
LAT:32.39906272 / LON:-103.62088300

**BHL (NAD27)**  
X:720046.70' / Y:509582.32'  
LAT:32.39893957 / LON:-103.62039692

**LTP (NAD83)**  
X:761229.70' / Y:509562.95'  
LAT:32.39884285 / LON:-103.62088288

**LTP (NAD27)**  
X:720047.27' / Y:509502.33'  
LAT:32.39871970 / LON:-103.62039681

**PPP-3 (NAD83)**  
X:761267.22' / Y:504383.30'  
LAT:32.38460529 / LON:-103.62087311

**PPP-3 (NAD27)**  
X:720084.66' / Y:504322.84'  
LAT:32.38448209 / LON:-103.62038752

**PPP-2 (NAD83)**  
X:761276.78' / Y:503063.48'  
LAT:32.38097742 / LON:-103.62087061

**PPP-2 (NAD27)**  
X:720094.19' / Y:503003.05'  
LAT:32.38085421 / LON:-103.62038515

**PPP-1 (NAD83)**  
X:761286.34' / Y:501743.66'  
LAT:32.37734955 / LON:-103.62086811

**PPP-1 (NAD27)**  
X:720103.72' / Y:501683.27'  
LAT:32.37722633 / LON:-103.62038278

**FTP (NAD83)**  
X:761304.75' / Y:499203.51'  
LAT:32.37036728 / LON:-103.62086328

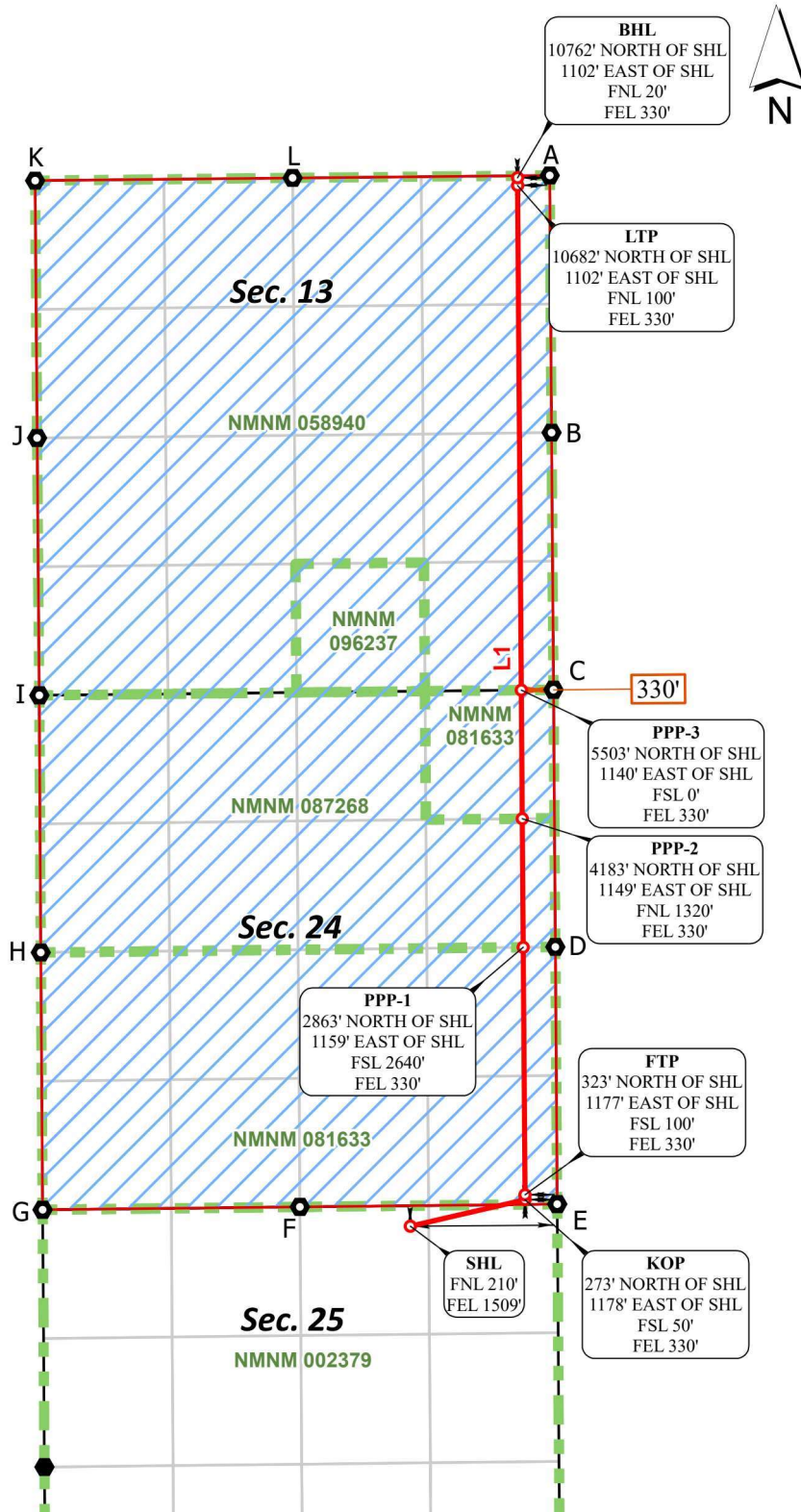
**FTP (NAD27)**  
X:720122.06' / Y:499143.19'  
LAT:32.37024404 / LON:-103.62037819

**KOP (NAD83)**  
X:761305.11' / Y:499153.52'  
LAT:32.37022987 / LON:-103.62086319

**KOP (NAD27)**  
X:720122.42' / Y:499093.20'  
LAT:32.37010663 / LON:-103.62037810

**SHL (NAD83)**  
X:760127.56' / Y:498880.65'  
LAT:32.36950134 / LON:-103.62468285

**SHL (NAD27)**  
X:718944.87' / Y:498820.34'  
LAT:32.36937812 / LON:-103.62419768



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y:509666.12'	A - X: 720376.55' / Y:509605.50'
B - X: 761577.70' / Y:507026.11'	B - X: 720395.20' / Y:506965.57'
C - X: 761597.23' / Y:504386.86'	C - X: 720414.67' / Y:504326.39'
D - X: 761616.41' / Y:501747.24'	D - X: 720433.78' / Y:501686.85'
E - X: 761635.45' / Y:499107.07'	E - X: 720452.76' / Y:499046.75'
F - X: 758993.62' / Y:499078.62'	F - X: 717810.94' / Y:499018.31'
G - X: 756352.66' / Y:499049.16'	G - X: 715169.99' / Y:498988.85'
H - X: 756333.80' / Y:501689.98'	H - X: 715151.20' / Y:501629.59'
I - X: 756319.04' / Y:504329.83'	I - X: 715136.51' / Y:504269.37'
J - X: 756295.56' / Y:506970.96'	J - X: 715113.10' / Y:506910.43'
K - X: 756275.91' / Y:509612.69'	K - X: 715093.52' / Y:509552.08'
L - X: 758919.12' / Y:509640.71'	L - X: 717736.71' / Y:509580.10'

*FTP TO LTP LINE BEARINGS	
LINE	BEARING
L1	N 00°24'54" W ~ 10359.71'

*FTP TO LTP LEASE DISTANCES	
TRACT	DISTANCE
NMNM 081633	3860.07'
NMNM 087268	1319.85'
NMNM 058940	5179.79'
TOTAL	10359.71'

○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    — Federal Leases    — HSU    ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.



JOB No. R4195\_015\_13651  
REV 0 NDS 9/18/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54563	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>611H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3762'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1365' FWL	32.37080612	-103.63248344	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	1000' FWL	32.39902549	-103.63369115	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: <b>R-23633</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	1000' FWL	32.37018278	-103.63366650	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	1000' FWL	32.37032022	-103.63366661	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	1000' FWL	32.39880559	-103.63369093	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
--	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25

Signature Date

Melissa Guidry

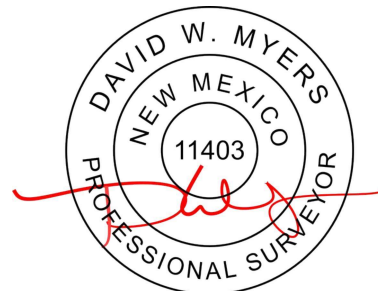
Printed Name

melissa\_guidry@oxy.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

11403

Date of Survey

SEPTEMBER 18, 2024



## ACREAGE DEDICATION PLATS

## TUNA NUT 24\_13 FED COM 611H

PAGE 2 OF 2

**BHL (NAD83)**  
X:757276.01' / Y:509603.29'  
LAT:32.39902549 / LON:-103.63369115

**BHL (NAD27)**  
X:716093.61' / Y:509542.68'  
LAT:32.39890241 / LON:-103.6320469

**LTP (NAD83)**  
X:757276.60' / Y:509523.29'  
LAT:32.39880559 / LON:-103.63369093

**LTP (NAD27)**  
X:716094.20' / Y:509462.68'  
LAT:32.39868251 / LON:-103.63320447

**PPP-2 (NAD83)**  
X:757314.26' / Y:504340.62'  
LAT:32.38455968 / LON:-103.63367878

**PPP-2 (NAD27)**  
X:716131.72' / Y:504280.16'  
LAT:32.38443655 / LON:-103.63319283

**PPP-1 (NAD83)**  
X:757333.43' / Y:501700.82'  
LAT:32.37730348 / LON:-103.63367258

**PPP-1 (NAD27)**  
X:716150.83' / Y:501640.43'  
LAT:32.37718033 / LON:-103.63318689

**FTP (NAD83)**  
X:757351.89' / Y:499160.31'  
LAT:32.37032022 / LON:-103.63366661

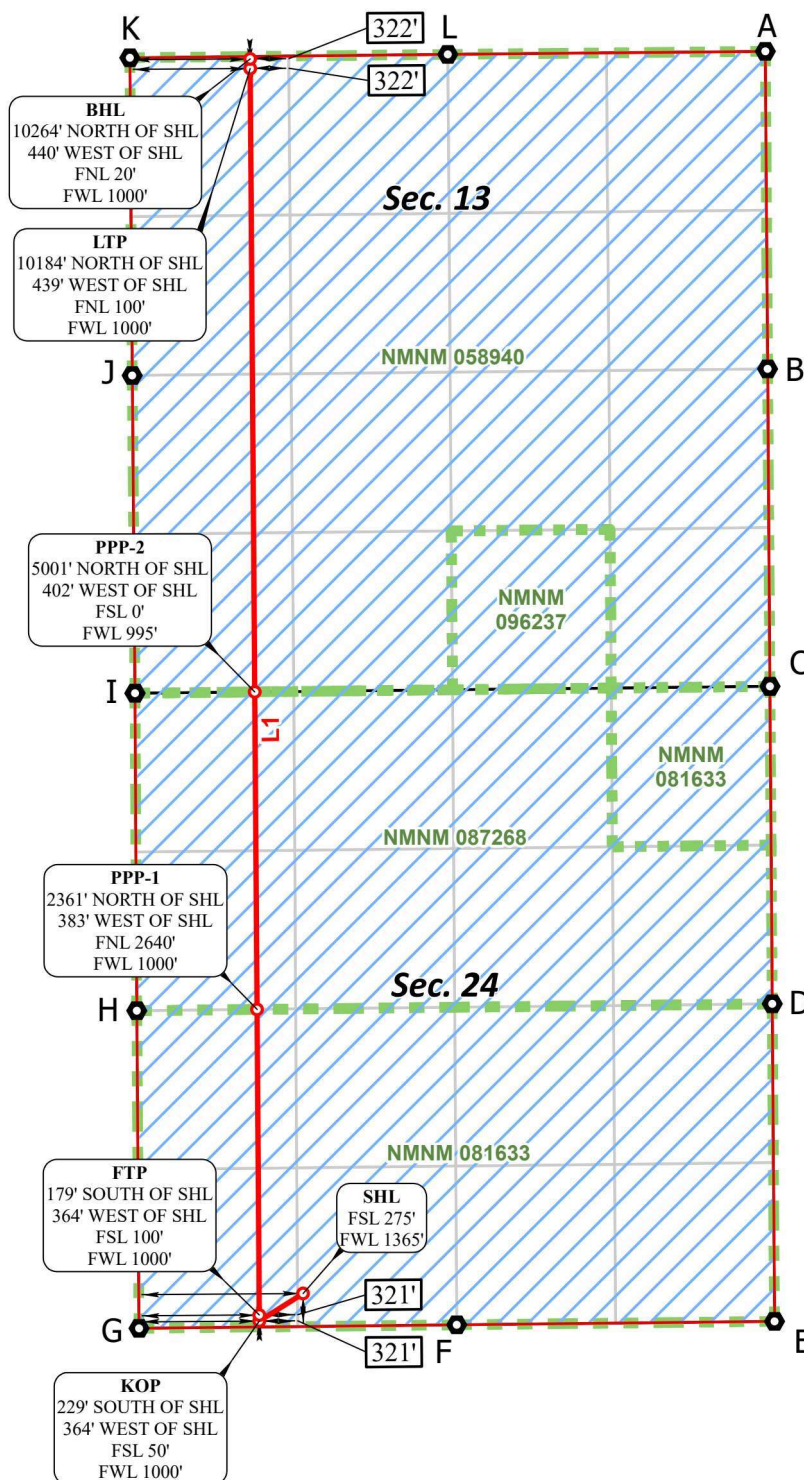
**FTP (NAD27)**  
X:716169.22' / Y:499100.00'  
LAT:32.37019705 / LON:-103.63318116

**KOP (NAD83)**  
X:757352.25' / Y:499110.31'  
LAT:32.37018278 / LON:-103.63366650

**KOP (NAD27)**  
X:716169.58' / Y:499050.00'  
LAT:32.37005961 / LON:-103.63318106

**SHL (NAD83)**  
X:757716.03' / Y:499339.47'  
LAT:32.37080612 / LON:-103.63248344

**SHL (NAD27)**  
X:716533.36' / Y:499279.15'  
LAT:32.37068293 / LON:-103.63199801



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y: 509666.12'	A - X: 720376.55' / Y: 509605.50'
B - X: 761577.70' / Y: 507026.11'	B - X: 720395.20' / Y: 506965.57'
C - X: 761597.23' / Y: 504386.86'	C - X: 720414.67' / Y: 504326.39'
D - X: 761616.41' / Y: 501747.24'	D - X: 720433.78' / Y: 501686.85'
E - X: 761635.45' / Y: 499107.07'	E - X: 720452.76' / Y: 499046.75'
F - X: 758993.62' / Y: 499078.62'	F - X: 717810.94' / Y: 499018.31'
G - X: 756352.66' / Y: 499049.16'	G - X: 715169.99' / Y: 498988.85'
H - X: 756333.80' / Y: 501689.98'	H - X: 715151.20' / Y: 501629.59'
I - X: 756319.04' / Y: 504329.83'	I - X: 715136.51' / Y: 504269.37'
J - X: 756295.56' / Y: 506970.96'	J - X: 715113.10' / Y: 506910.43'
K - X: 756275.91' / Y: 509612.69'	K - X: 715093.52' / Y: 509552.08'
L - X: 758919.12' / Y: 509640.71'	L - X: 717736.71' / Y: 509580.10'

LINE	BEARING
L1	N 00°24'59" W ~ 10363.26'

TRACT	DISTANCE
NMNM 081633	2540.58'
NMNM 087268	2639.87'
NMNM 058940	5182.81'
TOTAL	10363.26'



○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    — Federal Leases    — HSU    ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. R4195\_016\_13644  
REV 0 NDS 9/18/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54402	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>612H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3751'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1599' FEL	32.36950056	-103.62497464	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	2350' FEL	32.39904611	-103.62742751	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: <b>R-23633</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	2350' FEL	32.37020685	-103.62740564	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	2350' FEL	32.37034429	-103.62740573	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	2350' FEL	32.39882621	-103.62742737	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
--	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25

Signature Date

Melissa Guidry

Printed Name

melissa\_guidry@oxy.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

Date of Survey

21653

JANUARY 10, 2025



**BHL (NAD83)**  
X:759209.22' / Y:509623.50'  
LAT:32.39904611 / LON:-103.62742751

**BHL (NAD27)**  
X:718026.81' / Y:509562.89'  
LAT:32.39892301 / LON:-103.62694123

**LTP (NAD83)**  
X:759209.79' / Y:509543.50'  
LAT:32.39882621 / LON:-103.62742737

**LTP (NAD27)**  
X:718027.38' / Y:509482.89'  
LAT:32.39870310 / LON:-103.62694110

**PPP-3 (NAD83)**  
X:759237.76' / Y:505681.57'  
LAT:32.38821072 / LON:-103.62741933

**PPP-3 (NAD27)**  
X:718055.25' / Y:505621.07'  
LAT:32.38808757 / LON:-103.62693344

**PPP-2 (NAD83)**  
X:759247.33' / Y:504361.56'  
LAT:32.38458233 / LON:-103.62741658

**PPP-2 (NAD27)**  
X:718064.78' / Y:504301.10'  
LAT:32.38445917 / LON:-103.62693081

**PPP-1 (NAD83)**  
X:759266.45' / Y:501721.77'  
LAT:32.37732617 / LON:-103.62741105

**PPP-1 (NAD27)**  
X:718083.84' / Y:501661.38'  
LAT:32.37720299 / LON:-103.62692554

**FTP (NAD83)**  
X:759284.85' / Y:499181.76'  
LAT:32.37034429 / LON:-103.62740573

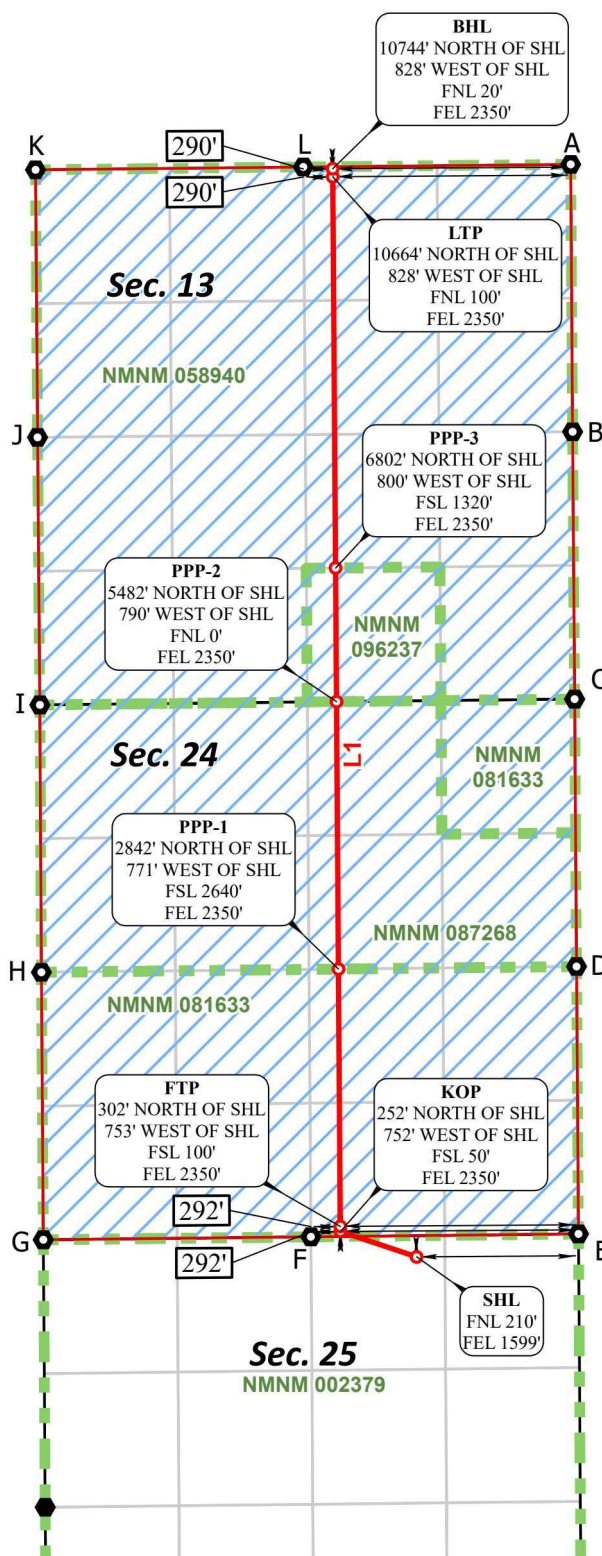
**FTP (NAD27)**  
X:718102.17' / Y:499121.44'  
LAT:32.37022108 / LON:-103.62692046

**KOP (NAD83)**  
X:759285.21' / Y:499131.76'  
LAT:32.37020685 / LON:-103.62740564

**KOP (NAD27)**  
X:718102.53' / Y:499071.44'  
LAT:32.37008364 / LON:-103.62692037

**SHL (NAD83)**  
X:760037.47' / Y:498879.77'  
LAT:32.36950056 / LON:-103.62497464

**SHL (NAD27)**  
X:718854.78' / Y:498819.46'  
LAT:32.36937733 / LON:-103.62448947



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y:509666.12'	A - X: 720376.55' / Y:509605.50'
B - X: 761577.70' / Y:507026.11'	B - X: 720395.20' / Y:506965.57'
C - X: 761597.23' / Y:504386.86'	C - X: 720414.67' / Y:504326.39'
D - X: 761616.41' / Y:501747.24'	D - X: 720433.78' / Y:501686.85'
E - X: 761635.45' / Y:499107.07'	E - X: 720452.76' / Y:499046.75'
F - X: 758993.62' / Y:499078.62'	F - X: 717810.94' / Y:499018.31'
G - X: 756352.66' / Y:499049.16'	G - X: 715169.99' / Y:498988.85'
H - X: 756333.80' / Y:501689.98'	H - X: 715151.20' / Y:501629.59'
I - X: 756319.04' / Y:504329.83'	I - X: 715136.51' / Y:504269.37'
J - X: 756295.56' / Y:506970.96'	J - X: 715113.10' / Y:506910.43'
K - X: 756275.91' / Y:509612.69'	K - X: 715093.52' / Y:509552.08'
L - X: 758919.12' / Y:509640.71'	L - X: 717736.71' / Y:509580.10'

*FTP TO LTP LINE BEARINGS	
LINE	BEARING
L1	N 00°24'54" W ~ 10362.01'

*FTP TO LTP LEASE DISTANCES	
TRACT	DISTANCE
NMNM 081633	2540.08'
NMNM 087268	2639.86'
NMNM 096237	1320.04'
NMNM 058940	3862.03'
TOTAL	10362.01'

● Drill Line Events   
 ● Section Corners   
 — Drill Line   
 — Dimension Lines   
 --- Federal Leases   
 □ HSU   
 ○ HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.



JOB No. R4195\_015\_13645  
REV 1 REM 12/30/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54427	Pool Code <b>98177</b>	Pool Name <b>WC-025 G-09 S223332A; UPR WOLFCAMP</b>
Property Code	Property Name <b>TUNA NUT 24_13 FED COM</b>	Well Number <b>613H</b>
OGRID No. 16696	Operator Name <b>OXY USA INC.</b>	Ground Level Elevation <b>3751'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1539' FEL	32.36950103	-103.62478011	LEA

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	810' FEL	32.39905881	-103.62243814	LEA

Dedicated Acres 1280.00	Infill or Defining Well <b>INFILL</b>	Defining Well API N/A	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code N/A
Order Numbers: R-23633			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	810' FEL	32.37022443	-103.62241784	LEA

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	810' FEL	32.37036187	-103.62241793	LEA

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	810' FEL	32.39883893	-103.62243801	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
--	---	---------------------------------

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25

Signature Date

Melissa Guidry

Printed Name

melissa\_guidry@oxy.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

JANUARY 10, 2025



**BHL (NAD83)**  
X:760749.15' / Y:509638.32'  
LAT:32.39905881 / LON:-103.62243814

**BHL (NAD27)**  
X:719566.72' / Y:509577.70'  
LAT:32.39893567 / LON:-103.62195201

**LTP (NAD83)**  
X:760749.72' / Y:509558.33'  
LAT:32.39883893 / LON:-103.62243801

**LTP (NAD27)**  
X:719567.29' / Y:509497.71'  
LAT:32.39871579 / LON:-103.62195189

**PPP-3 (NAD83)**  
X:760787.25' / Y:504378.14'  
LAT:32.38459986 / LON:-103.62242799

**PPP-3 (NAD27)**  
X:719604.69' / Y:504317.67'  
LAT:32.38447668 / LON:-103.62194236

**PPP-2 (NAD83)**  
X:760796.81' / Y:503058.30'  
LAT:32.38097194 / LON:-103.62242543

**PPP-2 (NAD27)**  
X:719614.22' / Y:502997.87'  
LAT:32.38084875 / LON:-103.62193993

**PPP-1 (NAD83)**  
X:760806.37' / Y:501738.46'  
LAT:32.37734402 / LON:-103.62242287

**PPP-1 (NAD27)**  
X:719623.75' / Y:501678.07'  
LAT:32.37722082 / LON:-103.62193749

**FTP (NAD83)**  
X:760824.77' / Y:499198.35'  
LAT:32.37036187 / LON:-103.62241793

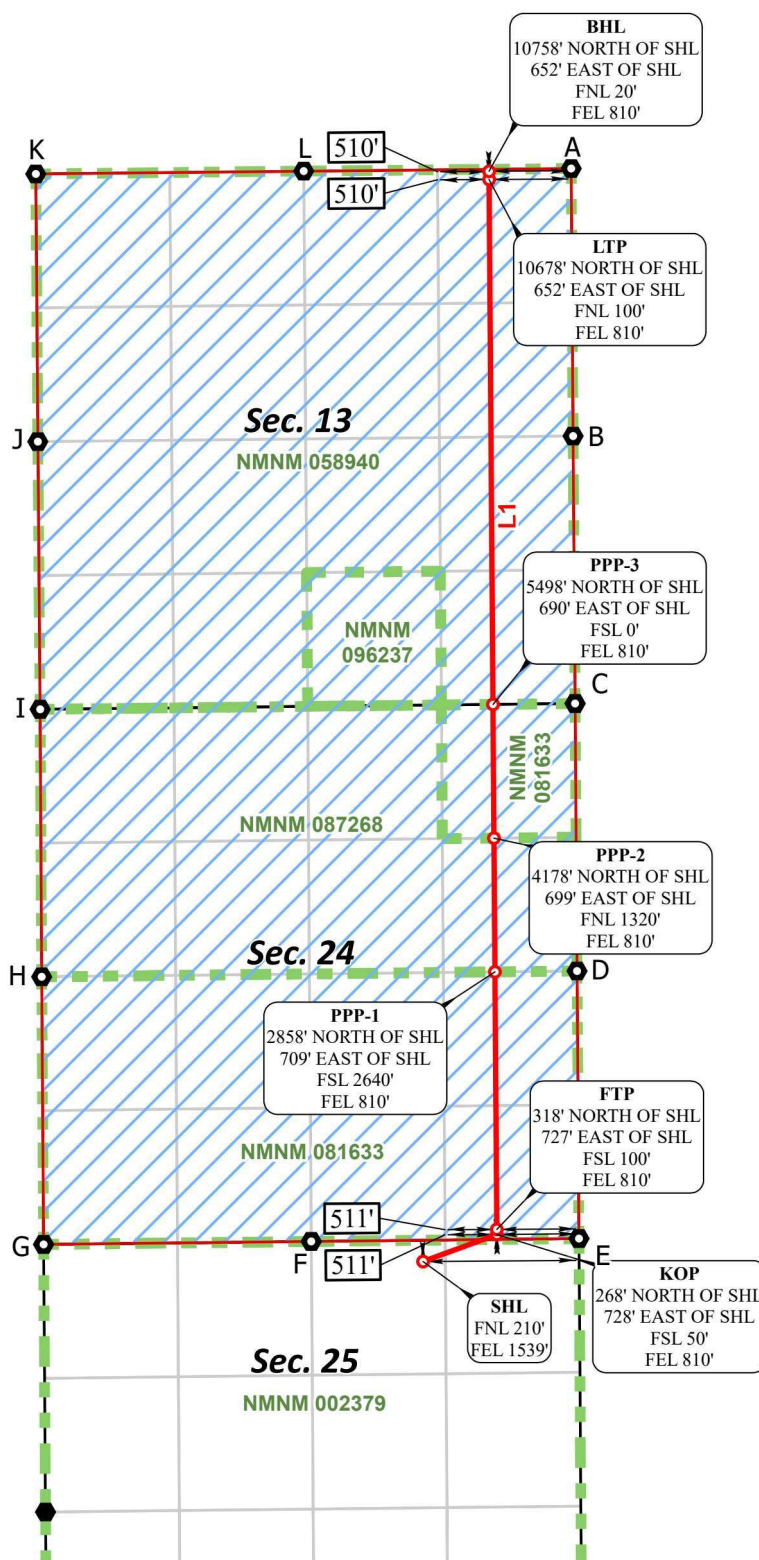
**FTP (NAD27)**  
X:719642.08' / Y:499138.03'  
LAT:32.37023864 / LON:-103.62193280

**KOP (NAD83)**  
X:760825.13' / Y:499148.35'  
LAT:32.37022443 / LON:-103.62241784

**KOP (NAD27)**  
X:719642.44' / Y:499088.03'  
LAT:32.37010120 / LON:-103.62193272

**SHL (NAD83)**  
X:760097.53' / Y:498880.34'  
LAT:32.36950103 / LON:-103.62478011

**SHL (NAD27)**  
X:718914.84' / Y:498820.03'  
LAT:32.36937782 / LON:-103.62429495



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 761558.98' / Y: 509666.12'	A - X: 720376.55' / Y: 509605.50'
B - X: 761577.70' / Y: 507026.11'	B - X: 720395.20' / Y: 506965.57'
C - X: 761597.23' / Y: 504386.86'	C - X: 720414.67' / Y: 504326.39'
D - X: 761616.41' / Y: 501747.24'	D - X: 720433.78' / Y: 501686.85'
E - X: 761635.45' / Y: 499107.07'	E - X: 720452.76' / Y: 499046.75'
F - X: 758993.62' / Y: 499078.62'	F - X: 717810.94' / Y: 499018.31'
G - X: 756352.66' / Y: 499049.16'	G - X: 715169.99' / Y: 498988.85'
H - X: 756333.80' / Y: 501689.98'	H - X: 715151.20' / Y: 501629.59'
I - X: 756319.04' / Y: 504329.83'	I - X: 715136.51' / Y: 504269.37'
J - X: 756295.56' / Y: 506970.96'	J - X: 715113.10' / Y: 506910.43'
K - X: 756275.91' / Y: 509612.69'	K - X: 715093.52' / Y: 509552.08'
L - X: 758919.12' / Y: 509640.71'	L - X: 717736.71' / Y: 509580.10'

*FTP TO LTP LINE BEARINGS	
LINE	BEARING
L1	N 00°24'54" W ~ 10360.25'

*FTP TO LTP LEASE DISTANCES	
TRACT	DISTANCE
NMNM 081633	3860.05'
NMNM 087268	1319.87'
NMNM 058940	5180.33'
TOTAL	10360.25'



● Drill Line Events   
 ● Section Corners   
 — Drill Line   
 — Dimension Lines   
 — Federal Leases   
 — HSU   
 ● HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

JOB No. R4195\_015\_13646  
REV 1 REM 12/30/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2203  
Eric\_Fortier@Oxy.com

May 29, 2025

Re: Application for Lease Commingle Permit with Off-Lease Storage, Measurement, and Sales for Wells at Red Tank 26 CPF Train #3 in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Red Tank 26 CPF. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

**OXY USA INC**  
Eric Fortier  
Staff Regulatory Engineer  
Eric\_Fortier@oxy.com

## MAILED ON 5/29/2025

To Name	To Address Line 1	To City	To State	To ZIP	PIC
MVDR Resources LLC	3811 Turtle Creek Blvd Suite 1100	Dallas	TX	75219	_9414811898765448894185
PBEX LLC	5600 N May Ave Suite 320	Oklahoma City	OK	73112	_9414811898765448894130
Trainer Partners Ltd	29254 Richmond Ave Suite 1200	Houston	TX	77098	_9414811898765448894178
The Gray Exploration Company	3601 north I 10 Service Road West	Metairie	LA	70002	_9414811898765448894314
Eric S Berger	149 14th Street	New Orleans	LA	70124	_9414811898765448894369
Carrie A Haydel	149 14th Street	New Orleans	LA	70124	_9414811898765448894321
Mackenroth Interest LLC	3601 north I 10 Service Road West	Metairie	LA	70002	_9414811898765448894390
Bradley S Bates	406 Carol Lane	Midland	TX	79705	_9414811898765448894345
Cibolo Resources LLC	3600 Bee Cave Road Suite 216	West Lake Hills	TX	78746	_9414811898765448894383
Estate of Lewis O Campbell	811 Lamp Post Circle SE	Albuquerque	NM	87123	_9414811898765448894338
Estate of Rosie Campbell	811 Lamp Post Circle SE	Albuquerque	NM	87123	_9414811898765448894376
Milestone Resources LLC	PO Box 52650	Tulsa	OK	74152	_9414811898765448894062
Canyon Capital Holdings LLC	448 W 19th Street PMB no 372	Houston	TX	77008	_9414811898765448894024
Southpaw Land & Timber LLC	4447 N Central Expressway Suite 110 200	Dallas	TX	75205	_9414811898765448894000
Lynn S Charuk	2401 Stutz Place	Midland	TX	79705	_9414811898765448894093
Warwick-Artemis LLC	6608 N Western Ave Box 417	Oklahoma City	OK	73117	_9414811898765448894048
Carmine Scarcelli	2111 Wellington Court	Midland	TX	79705	_9414811898765448894086
BJ and Rachel Honeyman Living Trust	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765448894031
Jeb Honeyman	2890 Forest Dr	Celina	TX	75009	_9414811898765448894079
Brent Jeremy Honeyman Childs Trust	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765448894413
Honeyman Investment Holdings LP	2890 Forest Dr	Celina	TX	75009	_9414811898765448894451
EOG Resources Inc	1111 Bagby Street Sky Lobby 2	Houston	TX	77002	_9414811898765448894468
David R Mussett	PO Box 2134	Midland	TX	79702	_9414811898765448894420
Santa Elena Minerals IV LP	PO Box 2063	Midland	TX	79702	_9414811898765448894406
Marian Mussett	214 W Texas Suite 604	Midland	TX	79701	_9414811898765448894444
Estate of Dr Ronald Barnes	3300 N 75th St	Scottsdale	AZ	85251	_9414811898765448894482
Patricia Barnes	6333 N Scottsdale Rd	Scottsdale	AZ	85250	_9414811898765448894437
LJA Charitable Investments	1717 West Loop South Suite 1800	Houston	TX	77027	_9414811898765448894475
128 Energy Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765448894512
Viper Energy Partners LLC	500 W Texas Suite 1200	Midland	TX	79701	_9414811898765448894550
Trainer Partners Ltd	29254 Richmond Ave Suite 1200	Houston	TX	77098	_9414811898765448894567
C Mark Wheeler and wife J Lynn N Wheeler	PO Box 248	Round Rock	TX	78680	_9414811898765448894529
Paul R Barwis	2201 Southampton Lane	Midland	TX	79705	_9414811898765448894598
Jareed Partners Ltd	2407 Bellechase Court	Midland	TX	79705	_9414811898765448894581
Chisos Minerals LLC	1111 Bagby St Suite 2150	Houston	TX	77002	_9414811898765448894536
Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765448894574
CrownRock Minerals LP	PO Box 51933	Midland	TX	79701	_9414811898765448895212
Kingdom Investment Ltd	1601 Elm St Suite 3900	Dallas	TX	75201	_9414811898765448895250
Rave Energy Inc CEP III	910 Louisiana Street Suite 5030	Houston	TX	77002	_9414811898765448895267
Rave Energy Inc	910 Louisiana Street Suite 5030	Houston	TX	77002	_9414811898765448895229
George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765448895205
The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765448895298
Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765448895243
KRP Legacy Isles LLC	Dept 0300 PO Box 59000	Lafayette	LA	70505	_9414811898765448895281
Elizabeth Losee	635 Applewood Rd	Corrales	NM	87048	_9414811898765448895236
Ann Ransome Losee	PO Box 1305	Albuquerque	NM	87103	_9414811898765448895816
Losee Investments LLC	10919 Farola Dr NW	Albuquerque	NM	87114	_9414811898765448895861
Devon Energy Production Company LP	333 West Sheridan Ave	Oklahoma City	OK	73102	_9414811898765448895809
Minerals Management Service	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765448895847
COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765448895885

## Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 25, 2025  
and ending with the issue dated  
May 25, 2025.



Publisher

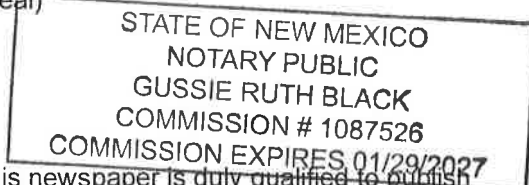
Sworn and subscribed to before me this  
25th day of May 2025.



Business Manager

My commission expires  
January 29, 2027

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

### LEGAL NOTICE May 25, 2025

#### Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingling permit for oil production at the Red Tank 26 CPF. The Red Tank CPF is located in Lea County, Section 26, T22S - R32E. Wells will be located in Lea County, Sections 13 and 24, T22S - R32E. Production will be from the WC-025 G-09 S223332A; UPR WOLFCAMP pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.  
#00301293

67111848

00301293

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046



## Sundry Print Report.

115%

search report



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Sundry Print Re

07/0

Well Name	Well Number	US Well Number	Lease Number	Case Number	Open
TUNA NUT 24_13	63H	3002554564	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	61H	3002554566	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	611H	3002554563	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	62H	3002554403	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	65H	3002554425	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	64H	3002554618	NMNM2379	NMNM106353894	OXY
TUNA NUT 24_13	613H	3002554427	NMNM2379	NMNM2379	OXY
TUNA NUT 24_13	612H	3002554402	NMNM2379	NMNM2379	OXY

## Notice of Intent

Sundry ID: 2862075

Type of Submission: Notice of Intent

Type of Action: Off-lease Measurement/Stora

Date Sundry Submitted: 07/08/2025

Time Sundry Submitted: 02:00

Date proposed operation will begin:  
10/01/2025

**Procedure Description:** OXY requests approval according to 43 CFR 3173.22 for off lease measurement, storage, and sales for the following BLM wells at the Red Tank 26 CPF Train #3 (G-21 22S-32E), located on lease NMNM002379. Off-lease measurement and sales of the production allow to utilize an existing nearby facility for processing the production. Doing so reduces total surface disturbance in the area. Oxy is acting as a prudent operator to use due care and diligence to assure operations do not result in undue damage to surface by producing these wells to an existing facility lease. Natural resources and environmental quality will be protected, which supports 43 CFR 3162.

**9414811898765448895885**



Copy



Add to Informed Delivery

## Latest Update

Your item was picked up at a postal facility at 7:54 am on June 5, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

SANTA FE, NM 87501

June 5, 2025, 7:54 am

[See All Tracking History](#)

**What Do USPS Tracking Statuses Mean?**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC**

**ORDER NO. PLC-927-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-767-E which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.



10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-927.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT CHANG  
DIRECTOR**

**DATE:** 7/16/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-927-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Red Tank 26 Central Processing Facility

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL G, Section 26, Township 22 South, Range 32 East

### Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
WC-025 G-09 S223332A;UPR WOLFCAMP	98177

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105314953 (002379)	All	25-22S-32E
SLO Lease V0 2512 0004	W/2	36-22S-32E
BLM Lease NMNM 105336559 (081633)	NE/4 NE/4, S/2	24-22S-32E
BLM Lease NMNM 105445292 (096237)	SW/4 SE/4	13-22S-32E
BLM Lease NMNM 105364925 (087268)	W/2 NE/4, SE/4 NE/4, NW/4	24-22S-32E
BLM Lease NMNM 105480099 (105328)	N/2	24-22S-32E
CA Wolfcamp NMNM 105823527	E/2	25-22S-32E
	E/2	36-22S-32E
CA Bone Spring NMNM 106353895	E/2 E/2	25-22S-32E
	E/2 E/2	36-22S-32E
CA Wolfcamp NMNM 105830188	W/2	25-22S-32E
	W/2	36-22S-32E
CA Bone Spring NMNM 106354887	W/2	25-22S-32E
	W/2	36-22S-32E
CA Bone Spring NMNM 106353894	W/2 E/2	25-22S-32E
	W/2 E/2	36-22S-32E
CA Upper Wolfcamp SLO 204557 PUN 1398522	W/2	25-22S-32E
	W/2	36-22S-32E
CA Upper Wolfcamp SLO 204558 PUN 1398517	E/2	25-22S-32E
	E/2	36-22S-32E
CA Bone Spring SLO 204731 PUN 1401750	W/2	25-22S-32E
	W/2	36-22S-32E
CA Bone Spring SLO 204769 PUN 1402109	W/2 E/2	25-22S-32E
	W/2 E/2	36-22S-32E
CA Bone Spring SLO 204807 PUN 1403049	E/2 E/2	25-22S-32E
	E/2 E/2	36-22S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	25-22S-32E	98177
		W/2	36-22S-32E	

30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-51752	Stack Cats 25 36 Federal Com #22H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51753	Stack Cats 25 36 Federal Com #23H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51754	Stack Cats 25 36 Federal Com #24H	W/2 W/2	25-22S-32E 36-22S-32E	51683
30-025-51755	Stack Cats 25 36 Federal Com #25H	W/2 E/2 W/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-51756	Stack Cats 25 36 Federal Com #26H	E/2 E/2 E/2 E/2	25-22S-32E 36-22S-32E	51683
30-025-54566	Tuna Nut 24 13 Federal Com #61H	All All	13-22S-32E 24-22S-32E	98177
30-025-54403	Tuna Nut 24 13 Federal Com #62H	All All	13-22S-32E 24-22S-32E	98177
30-025-54564	Tuna Nut 24 13 Federal Com #63H	All All	13-22S-32E 24-22S-32E	98177
30-025-54618	Tuna Nut 24 13 Federal Com #64H	All All	13-22S-32E 24-22S-32E	98177
30-025-54425	Tuna Nut 24 13 Federal Com #65H	All All	13-22S-32E 24-22S-32E	98177
30-025-54563	Tuna Nut 24 13 Federal Com #611H	All All	13-22S-32E 24-22S-32E	98177
30-025-54402	Tuna Nut 24 13 Federal Com #612H	All All	13-22S-32E 24-22S-32E	98177
30-025-54427	Tuna Nut 24 13 Federal Com #613H	All All	13-22S-32E 24-22S-32E	98177

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 469040

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 469040
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	7/17/2025