

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** APACHE CORPORATION **OGRID Number:** 873  
**Well Name:** GHOST RIDER 22-15 FED COM **API:** \_\_\_\_\_  
**Pool:** TRISTE DRAW, BONE SPRING AND WC-025G-08S243217P;UPPR WLFC **Pool Code:** 96603 & 98248 &98383  
WC-025-G-09 S253204N;LWR WOLFCAMP

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☒ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

#### FOR OCD ONLY

☐

Notice Complete

☐

Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

ALICIA FULTON

Print or Type Name

9/1/2024

Date

432-818-1088

Phone Number

*alicia fulton*

Signature

alicia.fulton@apachecorp.com

e-mail Address

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. multiple
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GHOST RIDER 22-15 FED COM
8. Well Number MULTIPLE
9. OGRID Number 873
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : _____ feet from the _____ line and _____ feet from the _____ line Section <u>22</u> Township <u>24s</u> Range <u>32e</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: SURFACE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache Corporation respectfully request approval to surface Commingle at the Ghost Rider 22-15 Fed Com CTB. This application is necessary due to mutiple pools and leases

an application was submitted in 11/2023 still pending approval, but we would like to add 600 series wells to surf comminlge applciation

Triste Draw;Bone Sping (96603)  
WC-025 G-08 S243217P;UPR WOLFCAMP (98248)  
WC-025 G-09 S253204N; LWR WOLFCAMP (98383)

The working interest, royalty interest and overriding royalty interest owners are identical although until the CA has not be approved yet by BLM we are notifying the interest owners to satisfy that requirement

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Sr. Reg Analyst DATE 8/29/2024

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



8/8/2024

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

Re: Pool Commingle Application for Ghost Rider Federal Com Central Tank Battery  
E/2 and E/2 W/2 of Section 22 and SE/4 and E/2 SW/4 of Section 15  
Township 24 South, Range 32 East, Lea County, New Mexico  
County: Lea Co, New Mexico  
Pool: Trista Draw; Bone Spring (96603), WC-025 G-08 S243217P; UPR WOLFCAMP (98248) WC-025-G-09 S253204N; LWR WOLFCAMP

Dear Mr. McClure:

Please find attached the commingle application for the Ghost Rider Federal COM Central Tank Battery. This application is necessary due to multiple leases and pools.

The working interest, royalty interest and overriding interest are identical. Commingling will not reduce the individual wells production or otherwise affect the interest owners. It is the most effective means of producing the reserves. The Surface commingle permit will be submitted separately for approval to the Bureau of Land Management

Apache request the option to include additional pools or leases within the defined parameters set forth in the Order for future additions pursuant to 19.15.12.10©(4)(g) NMAC with notice provided to only the interest owners of production to be added.

Future wells within the project areas approved by this Order may be added to this commingle authority by submittal of a sundry notice to the Engineering Bureau in Santa Fe

Should you have any questions or need further assistance, please do not hesitate to contact me at 432-818-1088

Best regards,

A handwritten signature in black ink that reads "alicia fulton". The signature is written in a cursive, lowercase style.

Alicia Fulton  
EHS-Advisor -Regulatory  
[Alicia.fulton@apachecorp.com](mailto:Alicia.fulton@apachecorp.com)  
432-818-1088



May 16, 2024

**RE:** approved surface commingle permit amendment adding WC-025 G-09 S253204N;lwr wolfcamp  
**Variance Request under 43 CFR 3173.14(a)1.i for Commingle Application at Ghost Rider Federal  
 Com Central Tank Battery**  
**E/2 and E/2 W/2 of Section 22 and SE/4 and E/2 SW/4 of Section 15**  
**Township 24 South, Range 32 East, Lea County, New Mexico**

Ghost Rider 22 15 Federal Com 101H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 102H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 103H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 201H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 202H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 203H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 204H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 205H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 206H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 1H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 2H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 3H	TRISTE DRAW; BONE SPRING	96603
Ghost Rider 22 15 Federal Com 401H	WC-025 G-08 S243217P; UPR WOLFCAMP	98248
Ghost Rider 22 15 Federal Com 402H	WC-025 G-08 S243217P; UPR WOLFCAMP	98248
Ghost Rider 22 15 Federal Com 403H	WC-025 G-08 S243217P; UPR WOLFCAMP	98248
Ghost Rider 22 15 Federal Com 404H	WC-025 G-08 S243217P; UPR WOLFCAMP	98248
Ghost Rider 22 15 Federal Com 405H	WC-025 G-08 S243217P; UPR WOLFCAMP	98248
Ghost Rider 22 15 Federal Com 601H	WC-025 G-09 S253204N; LWR WOLFCAMP	98383
Ghost Rider 22 15 Federal Com 602H	WC-025 G-09 S253204N; LWR WOLFCAMP	98383
Ghost Rider 22 15 Federal Com 603H	WC-025 G-09 S253204N; LWR WOLFCAMP	98383

Ladies and Gentleman:

Apache Corporation ("Apache"), as Operator, is requesting a variance under 43 CFR 3173.14(a)1.i for the above referenced commingle project. As provided for in 43 CFR 3170.6(a), "Any party subject to a requirement of a regulation in this part may request a variance from that requirement". Per 43 CFR 3173.14(a), the BLM may grant a CAA only if the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production.

Although the Federal CAs proposed for commingling have 100% Federal mineral interest and the same revenue distribution, the underlying leases do not all have the same fixed royalty rate. Therefore, Apache is requesting this variance and approval of the associated Commingle Agreement on the basis of identical acreage and ownership in its Bone Spring and Wolfcamp Federal Communitization Agreements. Attached for reference are the 1)Serial Register Page for each CA, 2)approved CA for the Bone Spring and 3)fully executed Wolfcamp CA currently pending with the BLM.

Best regards,

**APACHE CORPORATION**

Blake Johnson



Senior Landman



7/22/2024

New Mexico Oil Conservation Division  
1220 South St. Frances Drive  
Santa Fe, NM 87505

RE: Request to Administratively Create Surface Commingling Authority  
Ghost Rider Federal Com CTB  
Lea County, New Mexico

Apache respectfully requests administrative approval to surface commingle at the Ghost Rider Federal 22-15 FED Com CTB Facility.

**Proposal:**

All wells are located in: Section 15 and 22, T24S, R32E, N.M.P.M., Lea County, New Mexico.  
Apache proposes to allocate production between the following wells based on daily measurement:

<u>Well Name</u>	<u>Well Number</u>	<u>API</u>	<u>Formation</u>
GHOST RIDER 22 15 FEDERAL COM	#1H	30-025-49358	Avalon
GHOST RIDER 22 15 FEDERAL COM	#2H	30-025-49333	Avalon
GHOST RIDER 22 15 FEDERAL COM	#3H	30-025-49357	Avalon
GHOST RIDER 22 15 FEDERAL COM	#101H	30-025-46884	1 <sup>st</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#102H	30-025-46891	1 <sup>st</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#103H	30-025-46892	1 <sup>st</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#401H	30-025-50231	Wolfcamp XYA
GHOST RIDER 22 15 FEDERAL COM	#402H	30-025-50230	Wolfcamp XYA
GHOST RIDER 22 15 FEDERAL COM	#403H	30-025-49344	Wolfcamp XYA
GHOST RIDER 22 15 FEDERAL COM	#404H	30-025-49362	Wolfcamp XYA
GHOST RIDER 22 15 FEDERAL COM	#405H	30-025-49361	Wolfcamp XYA
GHOST RIDER 22 15 FEDERAL COM	#601H	30-025-53043	Wolfcamp B
GHOST RIDER 22 15 FEDERAL COM	#602H	30-025-53044	Wolfcamp B
GHOST RIDER 22 15 FEDERAL COM	#603H	30-025-53045	Wolfcamp B

Apache proposes to allocate production between the following wells based on frequent and periodic well tests. Three separator vessels will be shared among the six wells listed below. The wells will be tested using a dedicated test separation vessel for three days consecutively, three times each month:

<u>Well Name</u>	<u>Well Number</u>	<u>API</u>	<u>Formation</u>
GHOST RIDER 22 15 FEDERAL COM	#201H	30-025-45645	2 <sup>nd</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#202H	30-025-45769	2 <sup>nd</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#203H	30-025-45770	2 <sup>nd</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#204H	30-025-45771	2 <sup>nd</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#205H	30-025-45772	2 <sup>nd</sup> Bone Spring
GHOST RIDER 22 15 FEDERAL COM	#206H	30-025-45773	2 <sup>nd</sup> Bone Spring

This commingling request is the most effective and economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will minimize operating expenses and surface facility footprint by using existing infrastructure.

**Measurement:**

The Ghost Rider 22 15 Federal Facility is located in Section 15, T24S, R32E, N.M.P.M., Lea County, New Mexico. All working interests have been committed to a single joint operating agreement, and all subject leases within Section 22: E/2 and E/2 W/2 and section 15: SE/4, NE/4 SW/4, and SE/4 SW/4 are being communitized on a 720 acre basis as to the Bone Spring and Wolfcamp. There will be identical interests groups ("Groups") producing into this battery. The Groups are listed below:

- **Avalon / Bone Spring**
  - Leases: NMNM0039880, NMLC062269A, NMNM029694
  - Wells: Ghost Rider #1H, #2H, #3H, #101H, #102H, #103H, #201H, #202H, #203H, #204H, #205H, #206H
- **Wolfcamp**
  - Leases: NMNM0039880, NMLC062269A, NMNM029694
  - Wells: 401H, 402H, 403H, 404H, 405H, 601H, 602H, 603H

Avalon, 1<sup>st</sup> Bone Spring, and Wolfcamp wells will be produced into dedicated three-phase metering production test separators. Each well will have its own dedicated daily oil, gas, and water metering.

2<sup>nd</sup> Bone Spring wells (200 series wells) will be produced into (3), three-phase metering production separator vessels. (1) three-phase metering bulk-separator (to test cumulative production) and (2) three-phase metering tester vessels (to test wells individually) will be used to measure each well's production separately to fairly allocate oil and gas production on a pro-rata share. Wells will be rotated through the metering testers for 3 consecutive days, three times each month.

All wells will be tested in accordance with the plan above, avoiding mixing of the well stream fluids until processed through their own production trains. Commingling will occur after the oil leaves the separators and transferred to the oil/water storage tanks.

The above tester(s) will be equipped with Coriolis meters for oil measurement, magnetic flow meters for water measurement, and differential pressure/orifice plate meters for gas measurement. VRU gas volumes will be measured using a differential pressure/orifice plate meter and volume allocated back to each well utilizing a percentage of each wells monthly oil production. Artificial lift gas volumes will be measured using a differential pressure/orifice plate meter per well. Please find the proposed Facility layout attached.

Please advise if this request is acceptable. If additional information is required, please contact Alicia Fulton, Regulatory Analyst, at (432) 818-1088 or [alicia.fulton@apachecorp.com](mailto:alicia.fulton@apachecorp.com).

Sincerely,

*Phillip Clemmons*

Phillip Clemmons  
Sr. Production Engineer  
Delaware Basin Asset

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
July 12, 2024  
and ending with the issue dated  
July 12, 2024.



Publisher

Sworn and subscribed to before me this  
12th day of July 2024.



Business Manager

My commission expires

January 29, 2027

(Seal) **STATE OF NEW MEXICO**  
**NOTARY PUBLIC**  
**GUSSIE RUTH BLACK**  
**COMMISSION # 1087528**  
**COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## **LEGAL NOTICE** **July 12, 2024**

### **NOTICE OF APPLICATION FOR SURFACE COMMINGLE**

APACHE CORPORATION, 303 VETERANS AIRPARK LANE, MIDLAND TX 79705, EHS-ADVISOR REGULATORY ALICIA FULTON 432-818-1088, IS APPLYING TO THE NEW MEXICO OIL CONSERVATION DIVISION FOR ADMINISTRATIVE APPROVAL OF SURFACE COMMINGLE APPLICATION FOR THE GHOST RIDER 22-15 FED COM. THE GHOST RIDER 22-15 FED COM CTB FACILITY IS LOCATED IN SECTION 15, T24S, R32E LEA COUNTY, NEW MEXICO AND THE GHOST RIDER 22-15 FED COM WELLS 1H, 2H, 3H, 101H, 102H, 103H, 201H, 202H, 203H, 204H, 205H, 206H, 401H, 402H, 403H, 404H, 405H, 601H, 602H, 603H COMMINGLED PRODUCTION FROM THE TRISTE DRAW; BONE SPRING (POOL 96603) AND WC-025G-08S243217P; UPR WOLFCAMP (98248), and S253204N; LWR WOLFCAMP (98383) LOCATED IN SECTIONS 22 AND 15 T24S, R32E LEA COUNTY, NEW MEXICO. PRODUCTION WILL BE ALLOCATED BY WELL TEST. INTERESTED PARTIES MUST FILE OBJECTIONS OR REQUESTS FOR HEARING IN WRITING WITH THE DIVISIONS SANTA FE OFFICE 1220 SOUTH ST. FRANCIS DRIVE, SANTA FE, NEW MEXICO 87505 WITHIN 20 DAYS AFTER PUBLICATION, OR THE DIVISION MAY APPROVE THE APPLICATION.  
#00292201

67110211

00292201

DEAN GAINES  
APACHE CORPORATION  
303 VETERANS AIRPARK LN STE 1000  
MIDLAND, TX 79705

**From:** [AFMSS](#)  
**To:** [Fulton, Alicia](#)  
**Subject:** [EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2811125, Notification of Batch Sundry Received  
**Date:** Tuesday, September 10, 2024 10:06:50 AM

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**This Message Is From an External Sender**

**DO NOT CLICK** on links or attachments unless you know the content is safe and relevant to Apache business.

[Report Suspicious](#)

**The Bureau of Land Management**

**Notice Of Intent Receipt**

- Operator Name: **APACHE CORPORATION**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2811125**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 09/10/2024. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**CAUTION:** This email originated outside of Apache. If you are unsure about this message, click "Report Suspicious" or send to [phish@apachecorp.com](mailto:phish@apachecorp.com)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
New Mexico State Office  
301 Dinosaur Trail  
Santa Fe, New Mexico 87508  
<https://www.blm.gov/new-mexico>



AUG 09 2021

In Reply Refer To:

NMNM140687  
3105.2 (NM920)

AUG 03 2021

Permian-Midland  
Land T. I.

## Reference:

Communitization Agreement

Ghost Rider 22-15 Federal Com #201H, #202H, #203H, #204H, #205H, #206H

Section 15: SE, NESW, SESW

Section 22: E2, E2W2

T. 24 S., R. 32 E., N.M.P.M.

Lea County, NM

Apache Corporation

303 Veterans Airpark Lane, Ste. 3000  
Midland, TX 79705

Ms. Baker:

Enclosed is an approved copy of Communitization Agreement NMNM140687 involving 200 acres of Federal land in lease NMNM39880, 40 acres of Federal land in lease NMNM29694, and 480 acres of Federal land in lease MMLC062269A, Lea County, New Mexico, which comprise a 720 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2, E2W2 of Sec. 22 and the SE, NESW, SESW of Sec. 15, T. 24 S., R. 32 E., NMPM, Lea County, NM, and is effective August 1, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 - MISSOURI BASIN  
Kansas, Most of Montana, North Dakota,  
Nebraska, South Dakota

INTERIOR REGION 6 - ARKANSAS-  
RIO GRANDE-TEXAS GULF  
Oklahoma, Texas

INTERIOR REGION 7 - UPPER  
COLORADO BASIN  
Colorado, New Mexico, Utah, Wyoming



2

If you have any questions regarding this approval, please contact Melissa Luksa at [mluksa@blm.gov](mailto:mluksa@blm.gov) or Jordan Yawn at (505) 954-2138 or [jyawn@blm.gov](mailto:jyawn@blm.gov).

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE  
PARADIS

Digitally signed by  
KYLE PARADIS  
Date: 2021.08.03  
09:02:29 -06'00'

Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the E2, E2W2 of Sec. 22 and the SE, NESW, SESW of Sec. 15, T. 24 S., R. 32 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

**AUG 03 2021**

**KYLE  
PARADIS**

Digitally signed by KYLE  
PARADIS  
Date: 2021.08.03 12:51:27  
-06'00'

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Kyle Paradis  
Branch Chief of Reservoir Management  
Division of Minerals

Effective: August 1, 2019

Contract No.: NMNM140687

RECEIVED

AUG 28 2019

Federal Communitization AgreementContract No. NMNM 1406 87BLM, NMSO  
SANTA FE

THIS Communitization Agreement ("Agreement") entered into as of the 1 day of August, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

**WHEREAS**, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

**WHEREAS**, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this Agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

**WHEREAS**, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this Agreement for the purpose of developing and producing Communitized Substances in accordance with the terms and conditions of this Agreement:

**NOW, THEREFORE**, in consideration of the premises and the mutual advantages to the Parties Hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this Agreement (hereinafter referred to as "Communitized Area") are described as follows and depicted on "Exhibit A":

Township 24 South, Range 32 East, N.M.P.M.

Section 22: E/2, E/2W/2

Section 15: SE/4, NE/4SW/4, SE/4SW/4 (AKA E/2S/2 and E/2W/2S/2)

Lea County, New Mexico

Containing 720 acres, this Agreement shall include the Bone Springs formation underlying said lands and the crude oil and associated natural gas (hereafter referred to as "Communitized Substances,") producible from such formation.

2. Attached hereto, and made a part of this Agreement for all purposes is Exhibit "A", a plat designating the Communitized Area and, Exhibit "B", designating the operator of the Communitized Area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the Communitized Area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the Communitized Area.
3. The Operator of the Communitized Area shall be Apache Corporation, 303 Veterans Airpark Lane, Suite 1000, Midland, TX 79705. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this



Agreement. A successor operator may be designated by the owners of the working interest in the Communitized Area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the Communitized Area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The Communitized Area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all Communitized Substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this Agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the Communitized Area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on Communitized Substances allocated to the individual leases comprising the Communitized Area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this Agreement shall not be affected by this Agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this Agreement on separate component tracts into which the Communitized Area is now or may hereafter be divided, nor shall any lessee be required to measure separately Communitized Substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said Communitized Area from drainage of Communitized Substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for Communitized Substances on the Communitized Area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said Communitized Area, and operations or production pursuant to this Agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of Communitized Substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This Agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this Agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this Agreement is August 1, 2019, and it shall become effective as of this date or from the onset of production of Communitized Substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as Communitized Substances are, or can be, produced from the Communitized Area in paying quantities: Provided, that prior to production in paying quantities from the Communitized Area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This Agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the Communitized Area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this Agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this Agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the Communitized Area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This Agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this Agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of



Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Apache Corporation, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR  
APACHE CORPORATION:

August 5, 2019  
Date

By:   
Amy D. Lindsey, Attorney-in-Fact

*Reel*

### ACKNOWLEDGEMENT

STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

On this 5<sup>th</sup> day of August, 2019, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared Amy D. Lindsey, known to me to be the Attorney in Fact of Apache Corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.



My Commission Expires

  
Notary Public



**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT  
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT:** \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of Apache Corporation, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_

Amy D. Lindsey

Printed: \_\_\_\_\_

Amy D. Lindsey

TITLE: Attorney in Fact

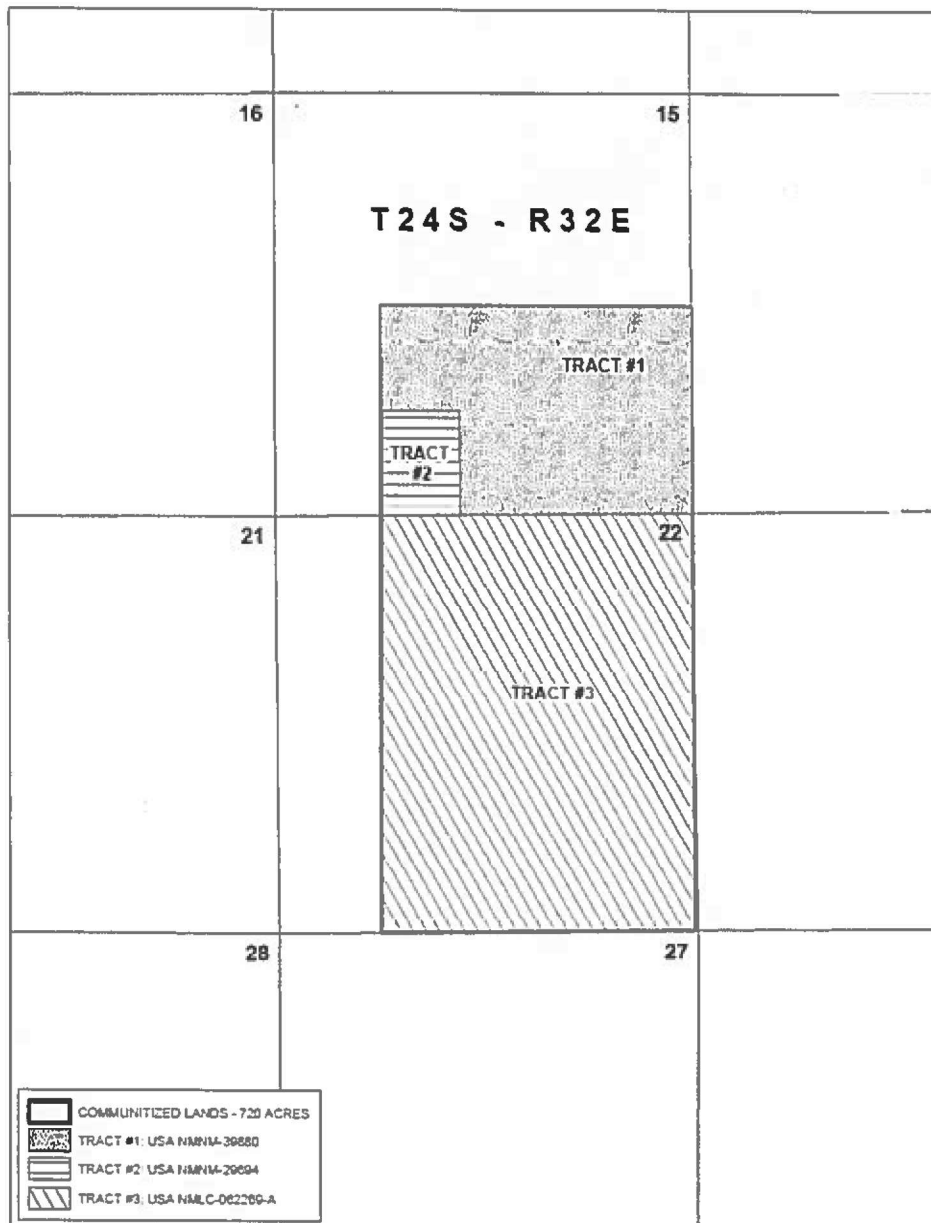
Phone number: (432) 818-1058

Email: amy.lindsey@apachecorp.com

**EXHIBIT "A"**

To Communitization Agreement dated August 1, 2019 embracing E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Plat of Communitized Area covering 720 acres, more or less, being E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico



**EXHIBIT "B"**

To Communitization Agreement dated August 1, 2019 embracing E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Apache Corporation

**DESCRIPTION OF LEASES COMMITTED****Tract No.1**

Serial Number:	NMNM-39880
Lessor:	The United States of America
Lessee:	M.H. McGrail.
Date:	September 1, 1959
Lands Covered by Lease:	Township 24 South, Range 32 East Section 15: E/2, N/2SW/4, S/2NW/4, NW/4NW/4
Total Acreage Covered by Lease:	520 acres, more or less
Primary Term:	5 years and so long thereafter as oil or gas is produced in paying quantities
Recorded:	Lease of Oil and Gas Lands under the Act of February 25, 1920, as amended, recorded as Serial 39880, Bureau of Land Management, Santa Fe, New Mexico
Description of Land Committed:	Insofar and only insofar as the lease covers: <u>Township 24 South, Range 32 East</u> Section 15: S/2E/2, NE/4SW/4 (AKA SE/4, NE/4SW/4)
Royalty:	12.5%
Present Lessee:	CHEVRON U.S.A. INC.
Number of Acres:	200 acres, more or less
Royalty Rate:	12.5%
Name of ORRI Owners:	None
Name and Percent Working Interest Owners:	Chevron U.S.A. Inc. 100%

**Tract No. 2**

Lease Serial Number: USA NMNM-29694

Lease Date: March 1, 1977

Lease Term: 5 years

Lessor: The United States of America

Lessee: Exxon Corporation

Present Lessee: XTO Holdings, LLC.

Lands Covered by Lease: Township 24 South, Range 32 East  
Section 15: S2/SW/4

Total Acreage Covered by Lease: 80 acres, more or less

Description of Land Committed: Township 24 South, Range 32 East, N.M.P.M.  
Section 15: SE/4SW/4

Number of Acres Committed: 40 acres, more or less

Royalty Rate: Escalating royalty from 12.5% to as high as 25%  
depending upon the average production for the  
calendar month in barrels per day per month.

Name of ORRI Owners: None

Name and Percent Working Interest  
Owners: XTO Holdings, LLC: 100%

**Tract No. 3**

Lease Serial Number: USA NMLC-062269-A

Lease Date: December 1, 1950

Lessor: United States of America, through the  
Department of the Interior, Bureau of Land  
Management

Lessee: R.H. Ernest

Lands Covered: Township 24 South, Range 32 East  
Section 22: All; except NW/4NW/4

Total Acreage Covered by Lease: 600 acres

Lease Term:	5 years and so long thereafter as producing oil or gas						
Royalty Rate:	12.5%						
Present Lessees:	Apache Corporation Chisos, Ltd. XTO Holdings, LLC						
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 22: E/2, E/2W/2						
Number of Acres:	480 acres, more or less						
Royalty Rate:	12.5%						
Name of ORRI Owners:	Katherine K. McIntyre, Gale Ware Carlberg, Worth D. Ware, Jr Trust No. II, CBR Oil Properties, LLC, Nancy J. Allen, Susan J. Croft, Jamie E. Jennings, O.E. Bradley, White Pine Petroleum Corporation, Max Minerals, LLC, Encanto Minerals, LLC, Carolyn Bradley Smith and Union National Bank Wichita, Kansas, Co- Trustees of the Carolyn Bradley Smith Revocable Trust; Manix Energy, LLC; John and Theresa Hillman Family Properties, LP; Chisos, Ltd;						
Name and Percent Working Interest Owners:	<table border="0"> <tr> <td>Apache Corporation:</td> <td>89.0625%</td> </tr> <tr> <td>XTO Holdings, LLC:</td> <td>7.1875%</td> </tr> <tr> <td>Chisos, LTD:</td> <td>3.75%</td> </tr> </table>	Apache Corporation:	89.0625%	XTO Holdings, LLC:	7.1875%	Chisos, LTD:	3.75%
Apache Corporation:	89.0625%						
XTO Holdings, LLC:	7.1875%						
Chisos, LTD:	3.75%						

### RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200	27.777778%
2	40	5.555555%
3	480	66.666667%
Total	720	100.00%

2ci

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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NMNM105371000

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**Authority**

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING  
ACT OF 1920

**Total Acres**

520.0000

**Serial Number**

NMNM105371000

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 0039880

**Product Type** 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/14/1959

**CASE DETAILS**

NMNM105371000

Case Name	C-7959930	Split Estate	Fed Min Interest
Effective Date	09/01/1959	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105371000

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843
MARKS & GARNER PRODUCTION	PO BOX 70	LOVINGTON NM 88260-0070
ROYALTY HOLDING CO	3535 NW 58TH ST #720	OKLAHOMA CITY OK 73112
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105371000

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	015	Aliquot		E2,N2SW,S2NW, NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105371000
12/24/1957	12/24/1957	APPLICATION RECEIVED	APPROVED/ACCEPTED		
08/14/1959	08/14/1959	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED		
08/14/1959	08/14/1959	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1959	09/01/1959	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1959	09/01/1959	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/1959	09/01/1959	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/27/1961	04/27/1961	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
04/27/1961	04/27/1961	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
07/06/1978	07/06/1978	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 01/23/78;NM0921	
07/15/1986	07/15/1986	MERGER RECOGNIZED	APPROVED/ACCEPTED	CHEVRON USA/GULF OIL	
07/15/1986	07/15/1986	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	GULF OIL/CHEVRON USA	
03/09/1988	03/09/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LO/VG	
03/31/1992	03/31/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON/ROYALTY HLDG	
04/29/1992	04/29/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/JS	
04/29/1992	04/29/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/92;	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RLY HLD/MARKS ETAL	
06/28/1993	06/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO/JCV	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/93;	
07/06/1993	07/06/1993	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 104,635 PM	
07/26/1993	07/26/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	/1/	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105371000
11/03/1993	11/03/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/19/1994	12/19/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
01/06/1995	01/06/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	\$62.87;MMS	
06/13/1996	06/13/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	CANCELLED;MMS	
06/14/1996	06/14/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
06/14/1996	06/14/1996	TRANSFER OF INTEREST	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
06/14/1996	06/14/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/95;	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
08/01/2019	08/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM140687;	
11/20/2019	11/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM140687;#201H	
10/13/2020	10/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON U/EOG RESOU;1	
07/28/2021	07/28/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
07/28/2021	07/28/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/20;	
12/23/2021	12/23/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105371000

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105725509	NMNM 140687	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2019	200.0000	27.780000
NMNM105770960		PENDING		03			320.0000	32.000000
NMNM105774922		PENDING		03			320.0000	32.000000

**LEGACY CASE REMARKS**

NMNM105371000

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	07/28/2021 EOG RESOURCES BONDED NM2308 NW

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
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NMNM105734885

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**Authority**

**02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING  
ACT OF 1920**

**Total Acres****600.0000****Serial Number****NMNM105734885****Case File Jurisdiction**

**Legacy Serial No  
NMLC 0062269A**

**Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987****Commodity Oil & Gas****Lease Issued Date****Case Disposition AUTHORIZED****CASE DETAILS**

NMNM105734885

Case Name	C-8023308	Split Estate	Fed Min Interest
Effective Date	12/01/1950	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105734885

Name & Mailing Address			Interest Relationship	Percent Interest
28TWENTYEIGHT ENERGY LLC	5790 SAINTSBURY DR	THE COLONY TX 75056-5397	OPERATING RIGHTS	0.000000
3 KNIGHTS OPERATING LLC	6404 COUNTY ROAD 1440	LUBBOCK TX 79407-1106	OPERATING RIGHTS	0.000000
3XT HOLDING LLC	5325 COUNTY ROAD 7560	LUBBOCK TX 79424-6575	OPERATING RIGHTS	0.000000
ALLIANCE WELL SERVICE	PO BOX 11050	LIBERTY TX 77575	OPERATING RIGHTS	0.000000
APACHE CORPORATION	2000 POST OAK BLVD STE 100	HOUSTON TX 77056-4400	OPERATING RIGHTS	0.000000
APACHE CORPORATION	303 VETERNS AIRPARK LN	MIDLAND TX 79705-4572	LESSEE	75.000000
CHISOS LTD	1331 LAMAR ST STE 1077	HOUSTON TX 77010-3135	OPERATING RIGHTS	0.000000
FORREST ROBERT H	609 ELORA DR	CARLSBAD NM 88220-4657	OPERATING RIGHTS	0.000000
HILCORP ENERGY	1000 LOUISIANA #3760	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
LMS LIMITED LBLTY CO	BOX 621402	LITTLETON CO 80162	OPERATING RIGHTS	0.000000
MANIX ENERGY	PO BOX 2818	MIDLAND TX 79702-2818	OPERATING RIGHTS	0.000000
MARKS & GARNER PRODUCTION	PO BOX 70	LOVINGTON NM 88260-0070	OPERATING RIGHTS	0.000000
MERSEREAU ENTERPRISES LLC	132 CASTILLO AVE	SAN ANTONIO TX 78210-2810	OPERATING RIGHTS	0.000000
PANADA PIPE & EQMT	PO BOX 3721	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
PANNELL FRANK	PO BOX 3721	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
PEGASUS ENERGY CORP	9428 WESTGATE #100A	OKLAHOMA CITY OK 73162	OPERATING RIGHTS	0.000000
PETROHAWK ENERGY CORP	1000 LOUISIANA ST STE 5600	HOUSTON TX 77002-5038	OPERATING RIGHTS	0.000000
ROYALTY HOLDING CO	3535 NW 58TH ST #720	OKLAHOMA CITY OK 73112	OPERATING RIGHTS	0.000000
STEVENS VERNON	8929 POOL	HOBBS NM 88240	OPERATING RIGHTS	0.000000
TEMPO ENERGY INC	PO BOX 1034	MIDLAND TX 79702-1034	OPERATING RIGHTS	0.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	LESSEE	25.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105734885

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	022	Aliquot		E2,E2NW, SWNW,SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105734885
11/30/1950	04/04/2022	TRANSFER OF OPERATING RIGHTS	FILED		
12/01/1950	11/30/1950	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/1950	12/01/1950	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/1950	12/01/1950	FUND CODE	APPROVED/ACCEPTED	05;145003	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105734885
12/01/1950	12/01/1950	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
01/01/1953	01/01/1953	CASE CREATED BY ASGN	APPROVED/ACCEPTED	OUT OF NMMLC062269;	
11/01/1960	11/01/1960	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMLC062269-C;	
11/01/1960	11/01/1960	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMLC062269C;	
01/20/1961	01/20/1961	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
01/20/1961	01/20/1961	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
01/20/1961	01/20/1961	KMA CLASSIFIED	APPROVED/ACCEPTED		
01/20/1961	01/20/1961	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
01/02/1963	01/02/1963	LEASE COMMITTED TO	APPROVED/ACCEPTED	SW-60;	
		COMMUNITIZATION AGREEMENT			
01/05/1970	01/05/1970	LEASE COMMITTED TO	APPROVED/ACCEPTED	SW-60;	
		COMMUNITIZATION AGREEMENT			
04/30/1973	04/30/1973	CA TERMINATED	APPROVED/ACCEPTED	SW-60;	
12/06/1973	12/06/1973	EXTENDED	APPROVED/ACCEPTED	THRU 04/30/75;	
07/06/1978	07/06/1978	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 01/23/78;NM0921	
03/21/1983	03/21/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
04/19/1983	04/19/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/83;	
04/27/1983	04/27/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
04/27/1983	04/27/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
05/05/1983	05/05/1983	TRF OPER RGTS DENIED	APPROVED/ACCEPTED		
05/23/1983	05/23/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/83;	
03/19/1984	03/19/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
04/19/1984	04/19/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/01/1984	06/01/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
06/01/1984	06/01/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
09/04/1984	09/04/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/30/1984	11/30/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/05/1985	07/05/1985	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/27/85;NM0412	
08/05/1985	08/05/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/84;	
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/84;	
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 07/01/84;	
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 07/01/84;	
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/84;	
03/05/1986	03/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/84;	
09/23/1986	09/23/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/85;	
01/23/1987	01/23/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/09/1987	06/09/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/87;	
07/16/1987	07/16/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
07/16/1987	07/16/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
10/26/1987	10/26/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/28/1987	12/28/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/05/1988	01/05/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 11/01/87;	
01/05/1988	01/05/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/87;	
01/05/1988	01/05/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/87;	
01/08/1988	01/08/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/88;	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(3)	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(6)	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(5)	
03/04/1988	03/04/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(4)	
03/14/1988	03/14/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 103.414	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(5)EFF 04/01/88;	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(6)EFF 04/01/88;	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 04/01/88;	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 04/01/88;	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 04/01/88;	
04/20/1988	04/20/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 04/01/88;	
11/16/1988	11/16/1988	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	TENNECO OIL/TOC-GULF	
11/16/1988	11/16/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
12/05/1988	12/05/1988	ASGN APPROVED	APPROVED/ACCEPTED	EFF 12/01/88;	
12/05/1988	12/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GLC/JR	
12/05/1988	12/05/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/88;	
05/22/1989	05/22/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TEMPO ENERGY/DOUGLAS	
05/22/1989	05/22/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STREBOR OIL/TEMPO ENE	
06/07/1989	06/07/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	TF/MCS	
06/07/1989	06/07/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 06/01/89;	
06/21/1989	06/21/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 06/01/89;	
08/08/1989	08/08/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	TOCGULF/FINA OIL&CHEM	
08/29/1989	08/29/1989	ASGN APPROVED	APPROVED/ACCEPTED	EFF 09/01/89;	
09/15/1989	09/15/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TOC-GULF COAST/FINA	
10/05/1989	10/05/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/89;	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(3)ABO 1983-1/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)ABO 1984/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(10)CALIBER/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(9)CALIBER/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(8)JECO LTD/PANDA	

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02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(7)JECO LTD/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(6)ABO DRLG/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(5)ABO DRILG/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(4)ABO 1983/PANDA	
02/28/1991	02/28/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)GARBER/WF GARBER	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(6)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(5)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(8)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(9)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(10)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(7)EFF 03/01/91;	
05/03/1991	05/03/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/91;	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(5)ALLIANCE/ROYALTY	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(6)ANDREWS E/PEGASUS	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(3)ANDREWS E/PEGASUS	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)A JONIETZ/ALLIANCE	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)ALLIANCE/ROYALTY	
05/13/1991	05/13/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(4)A JONIETZ/ALLIANCE	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(6)EFF 06/01/91;	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 06/01/91;	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 06/01/91;	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 06/01/91;	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(5)EFF 06/01/91;	
07/31/1991	07/31/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 06/01/91;	
08/06/1991	08/06/1991	MERGER RECOGNIZED	APPROVED/ACCEPTED	CONVEST-MA/CONVEST-TX	
03/30/1992	03/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)FLAGSTONE/PANNELL	
03/30/1992	03/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)FLAGSTONE/PANNELL	
03/30/1992	03/30/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BEDFORD/FRANK PANNELL	
05/07/1992	05/07/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	CM/JS	
05/07/1992	05/07/1992	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	(1)FLAGSTONE/PANNELL	
05/07/1992	05/07/1992	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	(2)FLAGSTONE/PANNELL	
05/07/1992	05/07/1992	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	BEDFORD/FRANK PANNELL	
05/20/1992	05/20/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)FLAGSTONE/PANNELL	
05/20/1992	05/20/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)FLAGSTONE/PANNELL	
05/20/1992	05/20/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BEDFORD/F PANNELL	
06/08/1992	06/08/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)PERRY/PANNELL	
06/08/1992	06/08/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)PERRY/PANNELL	
06/15/1992	06/15/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ITV/KRP	
06/17/1992	06/17/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 04/01/92;	
06/17/1992	06/17/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 04/01/92;	
06/17/1992	06/17/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/92;	
06/29/1992	06/29/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(3)BULLARD/PANNELL	
06/29/1992	06/29/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(4)BULLARD/PANNELL	
07/27/1992	07/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 07/01/92;	
07/27/1992	07/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 07/01/92;	
07/27/1992	07/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 07/01/92;	
07/27/1992	07/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 07/01/92;	
01/11/1993	01/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EST BARGREEN/PANNELL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)STEVENS/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)STEVENS/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(3)PEGASUS/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(4)PEGASUS/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(5)RLY HLD/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(6)RLY HLD/MARKS ETAL	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(7)RLY HLD/MARKS ETAL	
02/16/1993	02/16/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/93;	
03/18/1993	03/18/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)CONVEST ENE/LMS	
03/18/1993	03/18/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)CONVEST ENE/LMS	
04/02/1993	04/02/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)SEWELL/TEMPO ENE	
04/02/1993	04/02/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)SEWELL/TEMPO ENE	
04/20/1993	04/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 04/01/93;	
04/20/1993	04/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 04/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(3)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(4)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(5)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(6)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(7)EFF 03/01/93;	
05/06/1993	05/06/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 03/01/93;	
08/24/1993	08/24/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 05/01/93;	
08/24/1993	08/24/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 05/01/93;	
11/14/1994	11/14/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TGX/HIBCORP ENE I L P	
12/19/1994	12/19/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
02/16/1995	02/16/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/1/94;	
06/15/1995	06/15/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)HOOD/TEMPO ENERGY	

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06/15/1995	06/15/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)HOOD/TEMPO ENERGY	
08/07/1995	08/07/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 07/01/95;	
08/07/1995	08/07/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 07/01/95;	
01/11/1996	01/11/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)RBH/TEMPO ENERGY	
01/11/1996	01/11/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)RBH/TEMPO ENERGY	
05/06/1996	05/06/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
05/06/1996	05/06/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 02/01/96;	
05/06/1996	05/06/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 02/01/96;	
06/11/1996	06/11/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	L MORGAN/TEMPO ENERGY	
06/14/1996	06/14/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
06/14/1996	06/14/1996	TRANSFER OF INTEREST	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
06/14/1996	06/14/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/95;	
09/23/1996	09/23/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	GARBER/PANNELL	
09/25/1996	09/25/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
09/25/1996	09/25/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 07/01/96;	
11/22/1996	11/22/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
11/22/1996	11/22/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/96;	
07/25/1997	07/25/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)FIELDS/TEMPO ENE	
07/25/1997	07/25/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)FIELDS/TEMPO ENE	
08/08/1997	08/08/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
08/08/1997	08/08/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/97;	
08/08/1997	08/08/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/97;	
12/03/1997	12/03/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HILCORP/TEMPO	
01/08/1998	01/08/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(1)ALSUP/TEMPO ENERGY	
01/08/1998	01/08/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	(2)ALSUP/TEMPO ENERGY	
01/09/1998	01/09/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
01/09/1998	01/09/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/98;	
01/28/1998	01/28/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
01/28/1998	01/28/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 02/01/98;	
01/28/1998	01/28/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 02/01/98;	
06/02/1999	06/02/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	FINA/MANIX ENERGY	
06/02/1999	06/02/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	FINA/MANIX ENERGY	
10/19/1999	10/19/1999	ASGN APPROVED	APPROVED/ACCEPTED	EFF 11/01/99;	
10/19/1999	10/19/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
10/19/1999	10/19/1999	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/99;	
11/23/1999	11/23/1999	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
12/16/1999	12/16/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MANIX/PURE ENERGY	
12/16/1999	12/16/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MANIX/PURE ENERGY	
03/17/2000	03/17/2000	ASGN APPROVED	APPROVED/ACCEPTED	EFF 01/01/00;	
03/17/2000	03/17/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
05/26/2000	05/26/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
05/26/2000	05/26/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/00;	
06/07/2000	06/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	POWELL/FORREST	
08/07/2000	08/07/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
08/07/2000	08/07/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/00;	
06/01/2001	06/01/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LMS LTD LIABILITY C;1	
07/07/2001	07/07/2001	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
07/27/2001	07/27/2001	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/09/2001	
08/09/2002	08/09/2002	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	BELLWETHER/MISSION	
10/31/2003	10/31/2003	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	1	
10/31/2003	10/31/2003	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	1	
11/24/2003	11/24/2003	ASGN APPROVED	APPROVED/ACCEPTED	EFF 11/01/03;	
11/24/2003	11/24/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
11/24/2003	11/24/2003	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/03;	
11/06/2006	11/06/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	PURE ENER/EDGE PETR;1	
11/06/2006	11/06/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PURE ENER/EDGE PETR;1	
12/15/2006	12/15/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 12/01/06;	
12/15/2006	12/15/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
12/15/2006	12/15/2006	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 12/01/06;	
02/11/2008	02/11/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHISOS/EDGE PETRO E;1	
02/11/2008	02/11/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHISOS/EDGE PETRO E;1	
04/08/2008	04/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
04/08/2008	04/08/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/08;	
04/14/2008	04/14/2008	ASGN APPROVED	APPROVED/ACCEPTED	EFF 03/01/08;	
04/14/2008	04/14/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAYO	
03/26/2009	03/26/2009	MERGER RECOGNIZED	APPROVED/ACCEPTED	MISSION PETROHAWK ENE	
02/23/2011	02/23/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	EDGE PETROLE/APACHE;1	
04/01/2011	04/01/2011	ASGN APPROVED	APPROVED/ACCEPTED	EFF 03/01/2011	
04/01/2011	04/01/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JS	
12/06/2011	12/06/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EDGE PETROLE/APACHE;1	
01/25/2012	01/25/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
01/25/2012	01/25/2012	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/12;	
07/23/2012	07/23/2012	MERGER RECOGNIZED	APPROVED/ACCEPTED	DORAL ACQ/DORAL ENE;	
07/23/2012	07/23/2012	MERGER RECOGNIZED	APPROVED/ACCEPTED	PURE/DORAL ACQ;	
07/23/2012	07/23/2012	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	DORAL ENE/CROSS;	
03/08/2016	03/08/2016	BANKRUPTCY FILED	APPROVED/ACCEPTED	CROSS BORDER RESOURCE	
05/16/2016	05/16/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	MANIX ROY/JOHN & TH;1	
06/20/2016	06/20/2016	ASGN DENIED	APPROVED/ACCEPTED	MANIX ROYALTY NO RT;	

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Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105734885
06/23/2016	06/23/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
02/22/2017	02/22/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CROSS BOR/BLACK MOU;1	
02/22/2017	02/22/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CROSS BOR/BLACK MOU;1	
03/16/2017	03/16/2017	ASGN APPROVED	APPROVED/ACCEPTED	EFF 03/01/17;	
03/16/2017	03/16/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
03/16/2017	03/16/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/17;	
01/26/2018	01/26/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BLACK MOU/XTO HOLDI;1	
01/26/2018	01/26/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BLACK MOU/XTO HOLDI;1	
02/14/2018	02/14/2018	ASGN APPROVED	APPROVED/ACCEPTED	EFF 02/01/18;	
02/14/2018	02/14/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
02/14/2018	02/14/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/18;	
07/05/2018	07/05/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	CHISOS/APACHE;1	
10/18/2018	10/18/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	FORREST E/3 KNIGHTS;1	
12/18/2018	12/18/2018	ASGN APPROVED	APPROVED/ACCEPTED	EFF 08/01/18;	
12/18/2018	12/18/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
01/28/2019	01/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	APACHE/XTO HOLDINGS;1	
04/08/2019	04/08/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
04/08/2019	04/08/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/18;	
06/04/2019	06/04/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/04/2019	06/04/2019	TRF OPER RGTS RET UNAPPV	APPROVED/ACCEPTED	APACHE NO SIGNATURES;	
06/17/2019	06/17/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	3XT HOLDI/28TWENTYE;1	
08/01/2019	08/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM140687;	
08/10/2019	08/10/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
08/10/2019	08/10/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	APACHE NO SIGNATURES;	
09/20/2019	09/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SD	
09/20/2019	09/20/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;	
10/02/2019	10/02/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	APACHE/XTO HOLDINGS;1	
11/20/2019	11/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM140687;#201H	
12/04/2019	12/04/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
12/04/2019	12/04/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/19;	
12/23/2021	12/23/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
03/03/2022	12/01/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	XTO HOLDI/APACHE CO;1	
03/03/2022	12/01/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105734885

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105725509	NMNM 140687	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		08/01/2019	480.0000	66.670000

**LEGACY CASE REMARKS**

NMNM105734885

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	08/07/2000 - BONDED OPERATOR
0003	MARKS & GARNER PROD - NM0921 SW/NM
0004	TEMPO ENERGY INC - NM0412 SW/NM
0005	BONDED OPERATOR - 07/27/2001
0006	PRONGHORN MGNT - NM1573 -S/W
0007	12/15/2006 - LESSEE - CHISOS LTD - NMB000003
0008	04/08/2008 - BONDED OPERATOR - PER AFMSS
0009	MARKS & GARNER PRODUCTION CO - NM0921 - S/W;
0010	04/01/11 - BONDED LESSEE - APACHE CORP - CO1463 N/W
0011	02/14/2018 - APACHE CO1463 NW;
0012	05/15/2019 - OXT HOLDINGS BOND NMB001554



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**Authority**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920**Total Acres**

640.0000

**Serial Number**

NMNM105321401

**Case File Jurisdiction****Legacy Serial No**  
NMNM 029694**Product Type** 312011 COMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

02/17/1977

**CASE DETAILS**

NMNM105321401

Case Name	C-7960554	Split Estate	Fed Min Interest
Effective Date	03/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%-25% Schedule B	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #11	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105321401

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC	OPERATING RIGHTS	0.000000
SMC OIL & GAS INC	OPERATING RIGHTS	0.000000
XTO HOLDINGS LLC	LESSEE	100.000000
XTO HOLDINGS LLC	OPERATING RIGHTS	0.000000

**RECORD TITLE**

NMNM105321401

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0240S 0320E 015 S2SW	XTO HOLDINGS LLC	100.000000
23 0240S 0320E 021 E2	XTO HOLDINGS LLC	100.000000
23 0240S 0320E 022 NWNW	XTO HOLDINGS LLC	100.000000
23 0240S 0320E 023 E2NW,SWNW,W2SW	XTO HOLDINGS LLC	100.000000

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105321401

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	015	Aliquot		S2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	021	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	022	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	023	Aliquot		E2NW,SWNW, W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105321401
01/17/1977	01/17/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #11	
01/17/1977	01/17/1977	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: DBL X TRISTE DRW FLD;	
01/18/1977	01/18/1977	BID ACCEPTED	APPROVED/ACCEPTED		
02/17/1977	02/17/1977	LEASE ISSUED	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105321401
03/01/1977	03/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
03/01/1977	03/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
03/01/1977	03/01/1977	RLTY RATE 12.5-25% SCH B	APPROVED/ACCEPTED		
04/16/1982	04/16/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
05/13/1982	05/13/1982	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/28/84;	
10/09/1987	10/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/MIG	
11/30/1988	11/30/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 108,264	
02/15/1989	02/15/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
02/15/1989	02/15/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
03/13/1989	03/13/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/TF	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/89;	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/89;	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (1)D MOUTON/V P OIL	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (2)SMC O&G/V P OIL	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (1)S COULON/V P OIL	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (2)S COULON/V P OIL	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (1)SMC O&G/V P OIL	
01/30/1991	01/30/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (2)D MOUTON/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)D MOUTON/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (2)D MOUTON/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)S COULON/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (2)S COULON/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (2)SMC O&G/V P OIL	
03/22/1991	03/22/1991	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)SMC O&G/V P OIL	
03/22/1991	03/22/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JG	
04/09/1991	04/09/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EXXON CORP/MILLENNIUM	
06/24/1991	06/24/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/MT	
09/09/1991	09/09/1991	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: EXXON CORP/MILLENNIUM	
09/09/1991	09/09/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/MT	
03/16/1993	03/16/1993	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 02/09/93;NM2144	
10/08/1993	10/08/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)NATL/LAS ANIMAS	
10/08/1993	10/08/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)NATL/LAS ANIMAS	
01/06/1994	01/06/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP	
01/06/1994	01/06/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 11/01/93;	
01/06/1994	01/06/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 11/01/93;	
05/19/2000	05/19/2000	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EXXON/EXXON MOBIL	
06/22/2001	06/22/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/	
02/12/2002	02/12/2002	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: NATIONAL ENERGY GRO;2	
02/12/2002	02/12/2002	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: NATIONAL ENERGY GRO;1	
				Receipt Number: 443443	
04/01/2002	04/01/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
03/11/2013	03/11/2013	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SANDRIDGE/SHERIDAN;1	
				Receipt Number: 2755188	
05/20/2013	05/20/2013	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: SANDRIDGE/SHERIDAN;	
05/20/2013	05/20/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
08/16/2013	08/16/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SANDRIDGE/SHERIDAN;1	
				Receipt Number: 2857341	
04/02/2014	04/02/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
04/02/2014	04/02/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/14;	
10/01/2014	10/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM137558;	
01/05/2015	01/05/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135839;	
11/26/2015	11/26/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM135839;#1H	
05/10/2016	05/10/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
01/02/2018	01/02/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EXXONMOBI/XTO HOLDI;1	
				Receipt Number: 4059817	
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
				Receipt Number: 4059817	
02/07/2018	02/07/2018	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;	
02/07/2018	02/07/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
04/06/2018	04/06/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: XTO HOLDI/COG OPERA;1	
				Receipt Number: 4133022	
05/11/2018	05/11/2018	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/18;	
05/11/2018	05/11/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
10/18/2018	10/18/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: FORREST E/3 KNIGHTS;1	
				Receipt Number: 4286539	
04/08/2019	04/08/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM	
04/08/2019	04/08/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/18;	
06/17/2019	06/17/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: 3XT HOLDI/28TWENTYE;1	
				Receipt Number: 4485249	
08/01/2019	08/01/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140687;	
09/20/2019	09/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD	
09/20/2019	09/20/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;	
11/20/2019	11/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM140687;#201H	
02/06/2020	02/06/2020	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SHERIDAN/SUNRISE O;1	

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02/06/2020	02/06/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4681434 Action Remarks: SHERIDAN/SUNRISE O;1	
04/23/2020	04/23/2020	ASGN DENIED	APPROVED/ACCEPTED	Receipt Number: 4681434 Action Remarks: NO INT;	
04/23/2020	04/23/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY	
04/23/2020	04/23/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: NO INT;	
12/23/2021	12/23/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
07/01/2022	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105779131 Action Effective Date: 2022-07-01	
07/01/2022	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105779130 Action Effective Date: 2022-07-01	
09/01/2022	09/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105786384 Action Effective Date: 2022-09-01	
06/02/2023	04/04/2022	TRANSFER OF OPERATING RIGHTS	REJECTED/DENIED	Issue Description/Reason Detail: No OR Interest to convey To Entity: Twenty Eight Energy, LLC From Entity: 3XT Holding, LLC Payment Amount: 100 Case Action Status Date: 2023-06-02	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105321401

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105311361	NMNM 137558	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		10/01/2014	80.0000	50.000000
NMNM105379893	NMNM 135839	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/05/2015	120.0000	75.000000
NMNM105725509	NMNM 140687	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		08/01/2019	40.0000	5.550000
NMNM105779130		AUTHORIZED		01			320.0000	50.000000
NMNM105779131		AUTHORIZED		01			320.0000	50.000000
NMNM105786384		AUTHORIZED		03			80.0000	22.222200
NMNM105808301		SUBMITTED		02			40.0000	5.550000
NMNM105823416		PENDING		01			80.0000	16.666700
NMNM105823417		PENDING		02			200.0000	41.667000
NMNM106312464		PENDING		01			320.0000	50.000000
NMNM106317775		PENDING		03			80.0000	22.222200

**LEGACY CASE REMARKS**

NMNM105321401

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-OR WORKSHEET
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	04/02/14 - EXXON MOBIL OIL CORP - ESB000036 - NW
0004	09/20/2019 COG OPERATING NMB000215 SW/NM



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS Communitization Agreement ("Agreement") entered into as of the 1st day of August, 2022 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

**WHEREAS**, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

**WHEREAS**, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this Agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

**WHEREAS**, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this Agreement for the purpose of developing and producing Communitized Substances in accordance with the terms and conditions of this Agreement:

**NOW, THEREFORE**, in consideration of the premises and the mutual advantages to the Parties Hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this Agreement (hereinafter referred to as "Communitized Area") are described as follows and depicted on "Exhibit A":

Township 24 South, Range 32 East, N.M.P.M.  
Section 22: E/2, E/2 W/2  
Section 15: SE/4, NE/4 SW/4, SE/4 SW/4  
Lea County, New Mexico

Containing 720 acres, and this Agreement shall include the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "Communitized Substances", producible from such formation.

2. Attached hereto, and made a part of this Agreement for all purposes is Exhibit "A", a plat designating the Communitized Area and, Exhibit "B", designating the operator of the Communitized Area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the Communitized Area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the Communitized Area.
3. The Operator of the Communitized Area shall be Apache Corporation, 2000 Post Oak Boulevard, Suite 100, Houston, TX 77056. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this Agreement. A

successor operator may be designated by the owners of the working interest in the Communitized Area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the Communitized Area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The Communitized Area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all Communitized Substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this Agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the Communitized Area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on Communitized Substances allocated to the individual leases comprising the Communitized Area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this Agreement shall not be affected by this Agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this Agreement on separate component tracts into which the Communitized Area is now or may hereafter be divided, nor shall any lessee be required to measure separately Communitized Substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said Communitized Area from drainage of Communitized Substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for Communitized Substances on the Communitized Area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said Communitized Area, and operations or production pursuant to this Agreement shall be deemed to be operations or production as to each lease committed hereto.



9. Production of Communitized Substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This Agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this Agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this Agreement is August 1, 2022, and it shall become effective as of this date or from the onset of production of Communitized Substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as Communitized Substances are, or can be, produced from the Communitized Area in paying quantities: Provided, that prior to production in paying quantities from the Communitized Area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This Agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the Communitized Area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this Agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this Agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the Communitized Area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This Agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this Agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR  
APACHE CORPORATION: LM

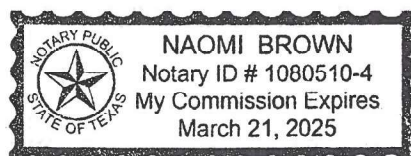
1/4/23  
Date

By: [Signature]  
Justin R. Matthews, Attorney in Fact PM

### ACKNOWLEDGEMENT

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS   §

This instrument was acknowledged before me this 4<sup>th</sup> day of January, 2023 by Justin R. Matthews, Attorney in Fact for Apache Corporation, a Delaware corporation, on behalf of said corporation.



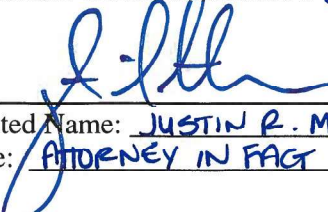
[Signature]  
Notary Public, State of Texas  
My Commission Expires 3-21-2025



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**APACHE CORPORATION: LM**

1/4/23  
Date

By:   
Printed Name: JUSTIN R. MATTHEWS <sup>LM</sup>  
Title: ATTORNEY IN FACT

**CHEVRON U.S.A. INC.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**XTO HOLDINGS, L.L.C.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**CHISOS, LTD.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**APACHE CORPORATION**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_


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\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**CHEVRON U.S.A. INC.:**

10/12/22  
Date

By:   
Printed Name: Brian J. Wilson  
Title: ATTORNEY-IN-FACT

**XTO HOLDINGS, L.L.C.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**CHISOS, LTD.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**APACHE CORPORATION**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

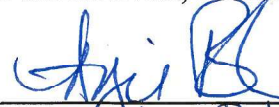
**CHEVRON U.S.A. INC.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**XTO HOLDINGS, L.L.C.:**

\_\_\_\_\_  
Date

By:   
Printed Name: Angie Repka - Permian Land Manager  
Title: Attorney-in-fact

**CHISOS, LTD.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**APACHE CORPORATION**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**CHEVRON U.S.A. INC.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

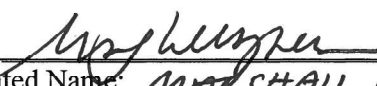
**XTO HOLDINGS, L.L.C.:**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**CHISOS, LTD.:**

11-29-22  
Date

By:   
Printed Name: MARSHALL BAKER  
Title: CEO



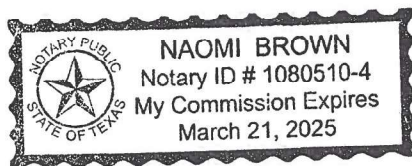
## ACKNOWLEDGEMENTS

STATE OF TEXAS §

§

COUNTY OF HARRIS §

This instrument was acknowledged before me this 4th day of January, 2023 by Justin R. Matthews, Attorney in Fact for Apache Corporation, a Delaware corporation, on behalf of said corporation.



Naomi Brown  
 Notary Public, State of Texas  
 My Commission Expires 3-21-2025

STATE OF \_\_\_\_\_ §

§

COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by \_\_\_\_\_, as \_\_\_\_\_ for Chevron U.S.A. Inc., a Pennsylvania Corporation, on behalf of said corporation.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

STATE OF \_\_\_\_\_ §

§

COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by \_\_\_\_\_, as \_\_\_\_\_ for XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said limited liability company.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

## ACKNOWLEDGEMENTS

STATE OF TEXAS           §  
                                      §  
 COUNTY OF HARRIS       §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by Justin R. Matthews, Attorney in Fact for Apache Corporation, a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

STATE OF TEXAS           §  
                                      §  
 COUNTY OF HARRIS       §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by \_\_\_\_\_ Company, on behalf of said limited liability company.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

STATE OF Texas           §  
                                      §  
 COUNTY OF Harris       §

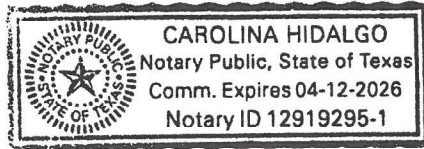
This instrument was acknowledged before me this 19<sup>th</sup> day of October, 2022 by Ben J. Wilson, as Attorney-in-Fact for Chevron U.S.A. Inc., a Pennsylvania Corporation, on behalf of said corporation.



Brittany Wesley  
 Notary Public, State of Texas  
 My Commission Expires 12-22-2024

STATE OF Texas §  
 COUNTY OF Harris §

This instrument was acknowledged before me this 15 day of September, 2022 by Angie Repka, as General Counsel for XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said limited liability company.



[Signature]  
 Notary Public, State of Texas  
 My Commission Expires 04-12-2026

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by \_\_\_\_\_, as \_\_\_\_\_ for Chisos, Ltd., a Domestic Limited Partnership, on behalf of said partnership.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me this \_\_\_\_ day of \_\_\_\_\_, 202\_ by \_\_\_\_\_, as \_\_\_\_\_ for XTO Holdings, LLC, a Delaware Limited Liability Company, on behalf of said limited liability company.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires \_\_\_\_\_

STATE OF Texas §  
 COUNTY OF Harris §

This instrument was acknowledged before me this 29 day of November, 2022 by Marshall Baker, as CEO for Chisos, Ltd., a Domestic Limited Partnership, on behalf of said partnership.

\_\_\_\_\_  
 Notary Public, State of Texas  
 My Commission Expires 7/10/2024

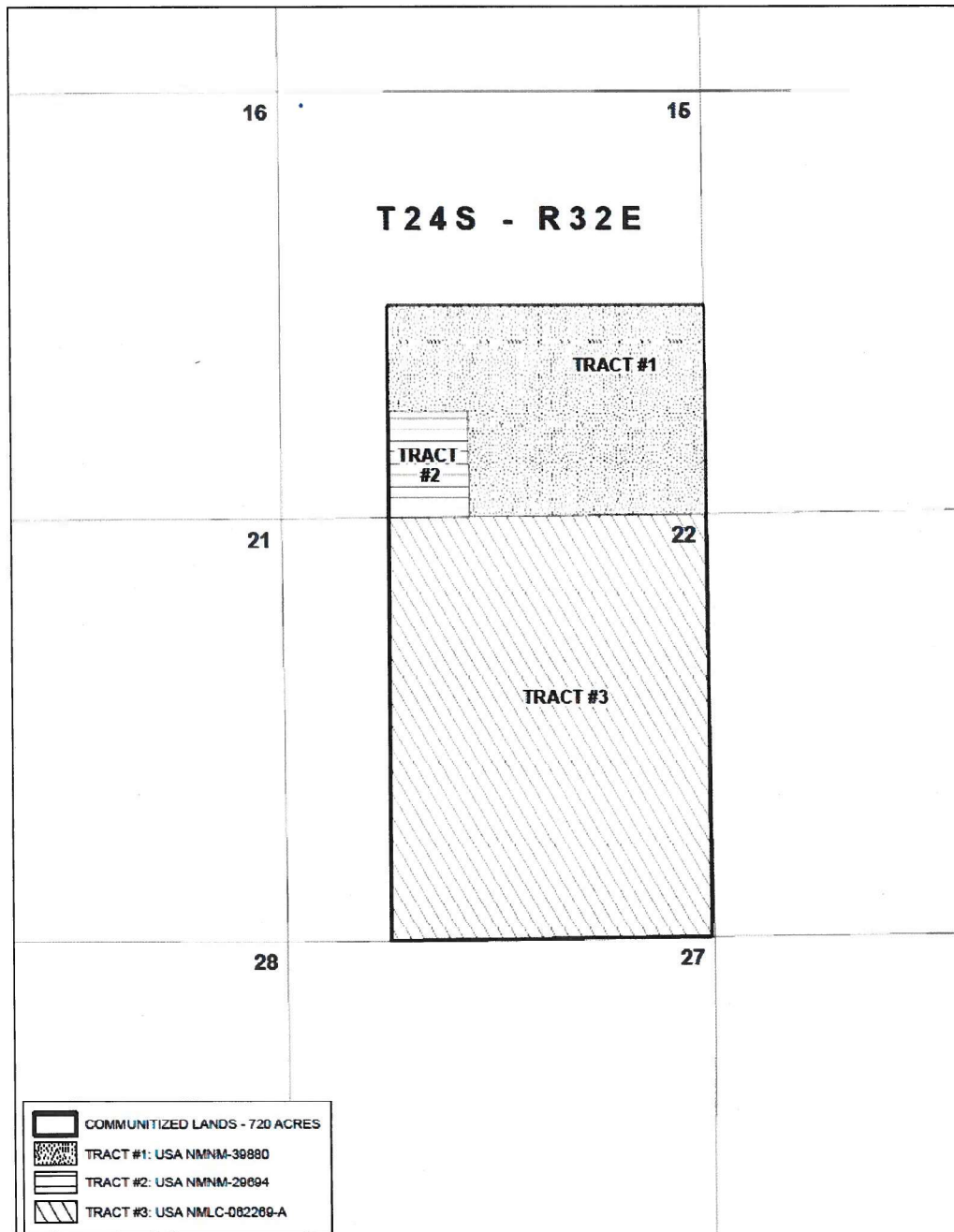




**EXHIBIT "A"**

To Communitization Agreement dated August 1, 2022 embracing E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Plat of Communitized Area covering 720 acres, more or less, being E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico



**EXHIBIT "B"**

To Communitization Agreement dated August 1, 2022 embracing E/2 and E/2W/2 of Section 22 and SE/4, NE/4SW/4 and SE/4SW/4 of Section 15, Township 24 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

**Operator of Communitized Area:** Apache Corporation

**DESCRIPTION OF LEASES COMMITTED****Tract No.1**

Lease Serial Number:	NMNM-0039880
Description of Land Committed:	Insofar and only insofar as the lease covers: <u>Township 24 South, Range 32 East</u> Section 15: S/2E/2, NE/4SW/4 (AKA SE/4, NE/4SW/4)
Number of Acres:	200 acres, more or less
Lessee of Record:	Chevron U.S.A. Inc.
Name and Percent Working Interest Owners:	Chevron U.S.A. Inc. 100%

**Tract No. 2**

Lease Serial Number:	USA NMNM-029694
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 15: SE/4SW/4
Number of Acres:	40 acres, more or less
Lessee of Record:	XTO Holdings, LLC
Name and Percent Working Interest Owners:	XTO Holdings, LLC: 100%

**Tract No. 3**

Lease Serial Number: USA NMLC-062269-A

Description of Land Committed: Township 24 South, Range 32 East, N.M.P.M.  
Section 22: E/2, E/2W/2

Number of Acres: 480 acres, more or less

Lessees of Record: Apache Corporation  
 XTO Holdings, LLC

Name and Percent  
 Working Interest Owners: Apache Corporation: 89.0625%  
 XTO Holdings, LLC: 7.1875%  
 Chisos, LTD: 3.75%

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200	27.78%
2	40	5.55%
3	<u>480</u>	<u>66.67%</u>
Total	720	100.00%

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 9/20/2023 13:10 PM

NMNM105725509

Page 1 of 2

**Authority**02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920**Total Acres**

720.0000

**Serial Number**

NMNM105725509

**Case File Jurisdiction****Legacy Serial No**  
NMNM 140687**Product Type** 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Case Disposition** AUTHORIZED**Lease Issued Date****CASE DETAILS**

NMNM105725509

Case Name	C-8310204	Split Estate	Fed Min Interest		
Effective Date	08/01/2019	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type		Royalty Rate Other	Acquired Royalty Interest		
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

**CASE CUSTOMERS**

NMNM105725509

Name & Mailing Address	Interest Relationship	Percent Interest
APACHE CORPORATION NEW MEXICO STATE OFFICE	303 VETERNS AIRPARK LN 301 DINOSAUR TRAIL MIDLAND TX 79705-4572 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD 100.000000 0.000000

**LAND RECORDS**

NMNM105725509

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	015	Aliquot		E2SW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	022	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105725509
08/01/2019	08/01/2019	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 720.00;100%	
08/01/2019	08/01/2019	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/01/2019	08/01/2019	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
08/01/2019	08/01/2019	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;	
08/28/2019	08/28/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	
11/20/2019	11/20/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM140687,#201H	
08/03/2021	08/03/2021	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
12/23/2021	12/23/2021	AGRMT VALIDATED	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105725509

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105371000	NMNM 0039880	AUTHORIZED	FEDERAL	01		08/01/2019	200.0000	27.780000
NMNM105321401	NMNM 029694	AUTHORIZED	FEDERAL	02		08/01/2019	40.0000	5.550000
NMNM105734885	NMLC 0062269A	AUTHORIZED	FEDERAL	03		08/01/2019	480.0000	66.670000

**LEGACY CASE REMARKS**

NMNM105725509

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105725509

Run Date/Time: 9/20/2023 13:10 PM

Page 2 of 2

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/01/2019
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM39880 200.00 27.78
0004	2 NMNM29694 40.00 5.55
0005	3 NMLC062269A 480.00 66.67
0006	TOTAL 720.00 100.00



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 10/5/2023 8:04 AM

NMNM105808301

Page 1 of 1

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres**

720.0000

**Serial Number**

NMNM105808301

**Case File Jurisdiction****Legacy Serial No****Product Type** COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** SUBMITTED**CASE DETAILS**

NMNM105808301

Case Name	C-8400056	Split Estate	Fed Min Interest	
Effective Date	08/01/2022	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number		Non-Producing
Application Type		Fund Code		Lease Suspended
				No
				Total Rental Amount

**CASE CUSTOMERS**

NMNM105808301

Name & Mailing Address	Interest Relationship	Percent Interest
APACHE CORPORATION 2000 POST OAK BLVD STE 100 HOUSTON TX 77056	OPERATOR	100.000000

**LAND RECORDS****CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105808301
01/05/2023	01/05/2023	ADD CASE LANDS	DRAFT	Action Effective Date: 2022-08-01 Case Action Status Date: 2023-01-12	

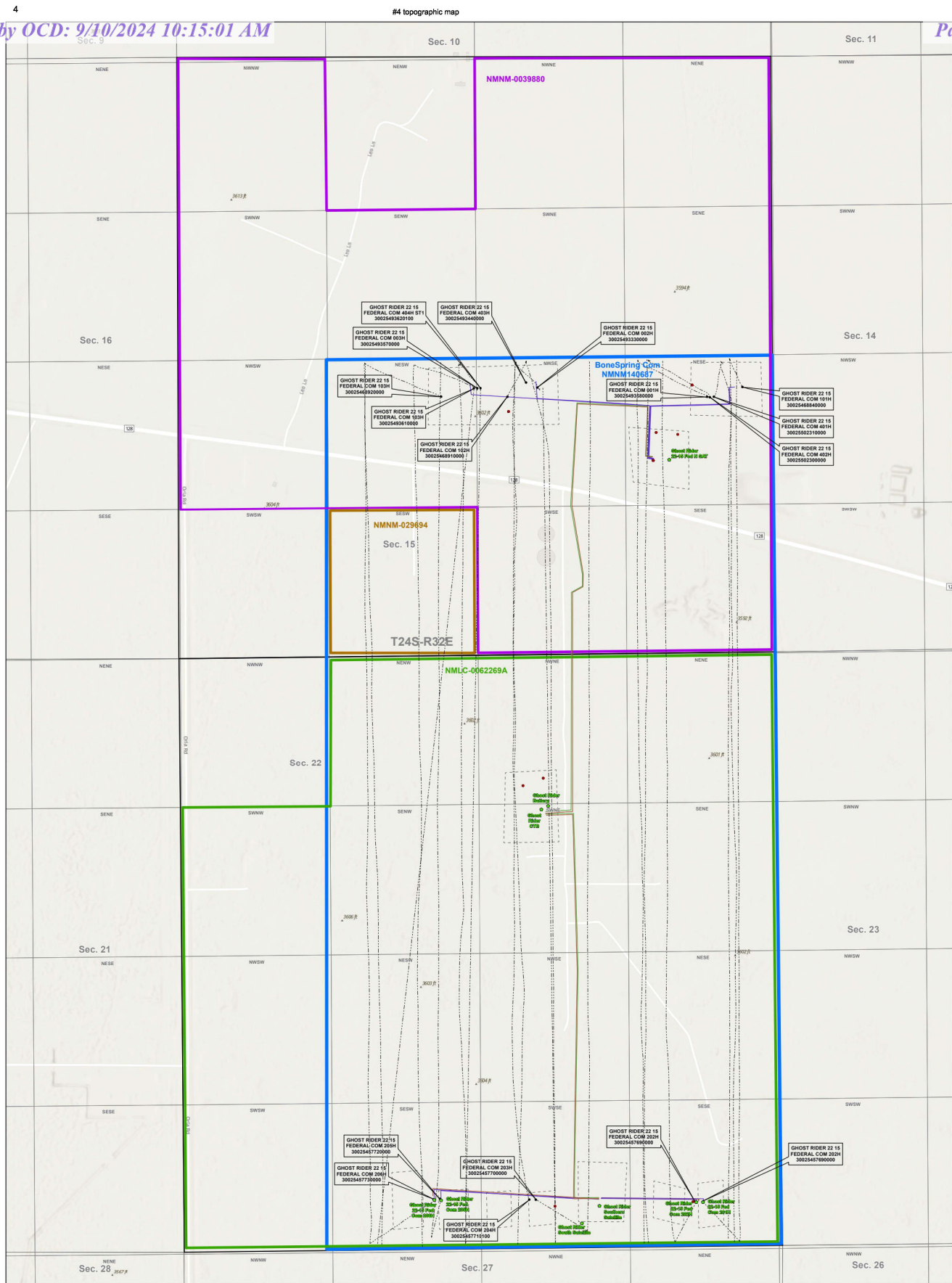
**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105808301

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105371000	NMNM 0039880	SUBMITTED	FEDERAL	01			200.0000	27.780000
NMNM105321401	NMNM 029694	SUBMITTED	FEDERAL	02			40.0000	5.550000
NMNM105734885	NMLC 0062269A	SUBMITTED	FEDERAL	03			480.0000	66.670000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Facility	Mtr ID
Ghost Rider N Sat Sep 2 Gas 101	DBA100011
Ghost Rider N Sat Sep 1 Gas 102	DBA100001
Ghost Rider #103 Gas Lift	DBA100208
Ghost Rider N Sat Sep 103 - Gas	DBA100111
Ghost Rider #1H Gas Lift	DBA101008
Ghost Rider N Sat Sep 1H - Gas	DBA100211
Ghost Rider #201H Inj	20012025
Ghost Rider Test 6 #201	20012019
Ghost Rider #202H Inj	20012026
Ghost Rider Test 5 #202	20012020
Ghost Rider #203H Inj	20012028
Ghost Rider Test 3 #203	20012022
Ghost Rider #204H Inj	20012027
Ghost Rider Test 4 #204	20012021
Ghost Rider #205H Inj	20012029
Ghost Rider Test 1 #205	20012024
Ghost Rider #206H Inj	20012030
Ghost Rider Test 2 #206	20012023
Ghost Rider #2H Gas Lift	DBA100808
Ghost Rider N Sat Sep 2H - Gas	DBA100811
Ghost Rider #3H Gas Lift	DBA100508
Ghost Rider N Sat Sep 3H - Gas	DBA100511
Ghost Rider #401 Gas Lift	DBA100408
Ghost Rider N Sat Sep 401 - Gas	DBA100411
Ghost Rider #402 Gas Lift	DBA100308
Ghost Rider N Sat Sep 402 - Gas	DBA100311
Ghost Rider #403 Gas Lift	DBA100908
Ghost Rider N Sat Sep 403 - Gas	DBA100911
Ghost Rider #404 Gas Lift	DBA100608
Ghost Rider N Sat Sep 404 - Gas	DBA100611
Ghost Rider #405 Gas Lift	DBA100708
Ghost Rider N Sat Sep 405 - Gas	DBA100711
Ghost Rider CTB CK	20012035
Ghost Rider CTB Cmbstr Mtr	DBA100219
Ghost Rider CTB HP Flare	20012036
Ghost Rider CTB LP Flare	DBA100119
Ghost Rider CTB VRU	DBA100024
Ghost Rider Fuel	20012034
Ghost Rider GL Recycle	20012037
Ghost Rider Lucid Check	DBA100004
Ghost Rider N Sat Buyback	DBA100014
Ghost Rider N Sat CK #1	DBA100005
Ghost Rider N Sat CK #2	DBA100105
Ghost Rider N Sat CompFuel Meter	DBA100043
Ghost Rider N Sat HP Flare	DBA100009
Ghost Rider S Sat HP Flare	20012032



**CORPORATE OFFICE**  
2000 Post Oak Blvd, Suite 100  
Houston, TX 77056  
Phone: (713) 296-6000

**US ONSHORE OFFICE**  
303 Veterans Airpark Ln #1000  
Midland, TX 79705  
Phone: (432) 818-1000

**DATE:** 1/29/2024

**PREPARED BY:** T WHITEFIELD

**2**

**EDDY**

**LEA**

**NEW MEXICO**

**ANDREWS**

**APACHE - GHOST RIDER COMMINGLING OVERVIEW**

**LEGEND**

- GHOST RIDER FACILITIES
- GHOST RIDER WELLS
- GHOST RIDER METERS
- ..... WELL BORESTICK
- FLOW LINE
- GAS LINE
- EMULSION LINE
- WELLAND FACILITY PADS
- BONESPRING COM - NMNM140687
- NMNM-029694
- NMLC-0062269A
- NMNM-0039880

**Base Map Information**

Coordinate System:  
NAD 1983 2011 StatePlane New Mexico East FIPS 3001 Ft US  
Datum: North American 1927  
Units: Degree

1" = 400 ft

0 1,320 2,640 Feet

0 0.25 0.5 Miles

Map Data References:  
Counties - Tobin Data  
Well Layers - IHS  
Pipeline Layers - Rextag  
Blocks - Tobin Data  
Surveys - Tobin Data  
Roads - ESRI Base Data



Apache Corporation  
Ghost Rider 22-15 Fed Com Central Tank Battery

NMNM140687

Sections 15 & 22, T24S, R32E

Lat. 32.206933, Long. -103.660871

Equipment Inventory: Central Tank Battery

Oil Tank #1 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15408	Gas Scrubber MFG: Hi-Tech, 48"x 10', 125 PSI, DOM: 2019, SN# HTP-2044
Oil Tank #2 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15415	Prod. Sep. #1 MFG: Global, 96"x 20, 125 PSI, DOM: 2018, SN# NI-5183
Oil Tank #3 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15409	Prod. Sep. #1 MFG: Global, 96"x 20, 125 PSI, DOM: 2018, SN# NI-5184
Oil Tank #4 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15404	Prod. Sep. #1 MFG: Global, 96"x 20, 125 PSI, DOM: 2018, SN# NI-5185
Oil Tank #5 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15405	Vapor Recovery Unit #1 (N) MFG: Richardson Energy, 150HP, SN# 123687
Oil Tank #6 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15406	Vapor Recovery Unit #2 (S) MFG: Richardson Energy, 150HP, SN# 123568
Skim Tank MFG: J&J Steel, 4oz, 3000 bbl, 29'-9"x 24'-0", DOM: 2019, SN# 15065	Heater Treater #1 MFG: Global, 8'x 20' Vertical, 125 psi, DOM: 2018, SN# LV7495
Water Tank #1 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15411	Flame Arrestor MFG: Flameco, Model: SB26-18, BTU: 1.0 MM, SN# 1807-719
Water Tank #2 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15407	Stack Size: 8"x 18'
Water Tank #3 MFG: Petrosmith Equip, 8oz, 1000 bbl, 21'-6"x 16', DOM: 8/2018, SN# T-15414	Heater Treater #2 MFG: Global, 8'x 20' Vertical, 125 psi, DOM: 2018, SN# LV7492
Truck LACT Unit #1 MFG: Smith Meter Inc., SN# 112156-B	Flame Arrestor MFG: Flameco, Model: SB26-18, BTU: 1.0 MM, SN# 1810-11D
Truck LACT Unit #1 MFG: Smith Meter Inc., SN# 113012	Stack Size: 8"x 18"
Truck LACT Unit #1 MFG: Smith Meter Inc., SN# 112156-C	Future Added:
Water Pump #1 MFG: Goulds Inc, SN# N752H558-4	Combutor/ Incinerator MFG: Cimarron, SN: ECDAPA0026
Water Pump #2 MFG: Goulds Inc., SN# N752H558-3	Size: 72" x 30"; Tip/ Nozzle Size: 2", DOB: 2023, 15mmBTU/hr
Circulation Pump MFG: Roper, Inc. SN# N753H919-1	VRT/ Oil Tower MFG: Viking, 48"x 40', PSI: 75, DOM: 2023, SN# 11399
Air Compressor #1 MFG: Ingersoll, Size: 80 gal, SN# 2220760	Flare MFG: Vaprox, Size: ???, DOM: 2019, Pilot BTU/Hr 10,000, SN# APAC-0031,
Air Compressor #2 MFG: Ingersoll, Size: 80 gal, SN# 2220702	



**Apache Corporation**  
**Ghost Rider 22-15 Fed Com Central Tank Battery**  
**NMNM140687**  
**Sections 15 & 22, T24S, R32E**  
**Lat. 32.206933, Long. -103.660871**

Wells Producing At This Facility:

- Ghost Rider 22-15 Fed. Com #101H
- 30-025-46884
- Ghost Rider 22-15 Fed. Com #102H
- 30-025-46891
- Ghost Rider 22-15 Fed. Com #103H
- 30-025-46892
- Ghost Rider 22-15 Fed. Com #201H
- 30-025-45645
- Ghost Rider 22-15 Fed. Com #202H
- 30-025-45769
- Ghost Rider 22-15 Fed. Com #203H
- 30-025-45770
- Ghost Rider 22-15 Fed. Com #204H
- 30-025-45771
- Ghost Rider 22-15 Fed. Com #205H
- 30-025-45772
- Ghost Rider 22-15 Fed. Com #206H
- 30-025-45773

Oil Tank Sealing Requirements  
For Pipeline Lact Sales

- GR #1H
    - 30-025-49358
  - GR #2H
    - 30-025-49333
  - GR #3H
    - 30-025-49357
  - GR #401H
    - 30-025-50231
  - GR #402H
    - 30-025-50230
  - GR #403H
    - 30-025-49344
  - GR #404H
    - 30-025-49362
  - GR #405H
    - 30-025-49361
- A. Production & Sales Phase (OT/1)
- a. valve F-1 open
  - b. valve S-1 open To Lact Unit
  - c. valve E-1 open
  - d. valve C-1 open
  - E. valve D-1 thru D-6
    - i. Valves Sealed closed
- B. Production & Sales Phase (OT/2 thru OT/6)
- a. valve F-2 closed
  - b. valve S-2 closed
  - c. valve E-1 open
  - d. valve C-2 closed
  - E. valve D-1 thru D-6
    - i. Valves Sealed closed



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: APACHE CORPORATION  
OPERATOR ADDRESS: 303 VETERANS AIRPARK LANE MIDLAND ,TX 79705  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. plc947  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
trista draw bone spring 96603	49.5/1201.7	40.8/1251.7			
wc-025-g-08 s23217p:upr wolfcamp 98248	53.1/1385				
wc-025 g-06 s253204n;lwr wolfcamp 98383	49.5/ 1827				

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☒ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code. trista draw bone spring 96603,wc025g08s23217p:upr wolfcamp 98248, wc025g06s253204n;lwr wolfcamp 98383  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☐ Metering ☒ Other (Specify) bulk test

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Alicia Fulton TITLE: REG. TECH DATE: 6/2/2025

TYPE OR PRINT NAME ALICIA FULTON TELEPHONE NO.: 432-818-1088

E-MAIL ADDRESS: alicia.fulton@apachecorp.com

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City, State, ZIP

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1331 LAMAR ST STE. 1077

HOUSTON, TX 77010

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City, State,

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PO BOX 730436

DALLAS, TX 75373

Street

City, St

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City, State

City, State

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City, State

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KATHERINE K MCINTYRE

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Street

EL PASO, TX 79912

City, State

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FRANKLIN MOUNTAIN ROYALTY INV. LLC

44 COOK STREET, STE 1000

Street

DENVER, CO 80206

City, State

City, State

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GAYL WARE CARLBERG

902 W COTTAGE STREET

Street

HOUSTON, TX 77009

City, State

City, State

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Street

MIDLAND, TX 79710

City, State

City, State

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MONTICELLO MINERAL LLC  
4128 BRYN MAWR  
Street & DALLAS, TX 75225  
City, St

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6110 56

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

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Certified Mail Fee  
\$  
Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postmark  
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Postage  
\$  
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\$ Sent To  
MANIX ROYALTY LTD  
PO BOX 2818  
Street and MIDLAND, TX 79702  
City, State, .

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6110 87

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NANCY J ALLEN  
3623 OVERBROOK DRIVE  
Street ar. DALLAS, TX 75205  
City, Stai

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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MSH FAMILY REAL ESTATE PART. II LLC  
4143 MAPLE AVE, STE 500  
Street ar. DALLAS, TX 75129  
City, State, .

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 00

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PEGASUS RESOURCES LLC  
PO BOX 470698  
Street & FORT WORTH, TX 76147  
City, St

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6110 94

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
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OFFICIAL USE

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☐ Certified Mail Restricted Delivery \$  
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☐ Adult Signature Restricted Delivery \$

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\$ Sent To  
OFFICE OF NATURAL RESOURCES REV.  
BLM  
PO BOX 25627  
Street DENVER, CO 80225  
City,

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 48

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**OFFICIAL USE**

Certified Mail Fee \$  
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☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage \$  
Sent To SMP TITAN FLEX LP  
4143 MAPLE AVE, STE 500  
DALLAS, TX 75219  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 17

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Certified Mail Fee \$  
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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage \$  
Sent To PREVAIL ENERGY LLC  
521 DEXTER ST.  
DENVER, CO 80220  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 62

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☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
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Postage \$  
Total Postage \$  
Sent To WORTH D WARE JR TRUST NO II  
15 BLVD DE VERDUN  
SAINT NAZAIRE, FRANCE 44600  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 24

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Certified Mail Fee \$  
Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage \$  
Sent To SANTA ELENA MINERAL IV, LP  
PO BOX 470788  
FORT WORTH, TX 76147  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 55

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Certified Mail Fee \$  
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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage \$  
Sent To WHITE PINE PETROLEUM CORP.  
224 E DOUGLAS, STE 300  
WICHITA, KS 67202  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0431 6111 31

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Certified Mail Fee \$  
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☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
Postage \$  
Total Postage \$  
Sent To SMP SIDECAR TITAN MINERAL  
HOLDINGS  
4142 MAPLE AVE, STE 500  
DALLAS, TX 75219  
City, State, Zip+4

Postmark Here

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage	\$
XTO HOLDINGS LLC	
22777 SPRINGWOODS VILLAGE PKWY	
SPRING, TX 77389	
Sent To	
Street and	
City, State	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

Postmark Here



9589071052700431610912

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 8:23 am on June 11, 2025 in LONGVIEW, TX 75601.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office  
LONGVIEW, TX 75601  
June 11, 2025, 8:23 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See Less

Text & Email Updates

USPS Tracking Plus®

Product Information

Tracking Number:

9589071052700431610943

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Latest Update

This is a reminder to please pick up your item at the HOUSTON, TX 77098 Post Office.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item  
HOUSTON, TX 77098  
June 14, 2025

Arrived at Post Office  
HOUSTON, TX 77098  
June 10, 2025, 8:55 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431610967

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility  
June 12, 2025

Arrived at USPS Regional Facility  
NORTH HOUSTON TX DISTRIBUTION CENTER  
June 8, 2025, 7:28 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431610950

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on June 25, 2025 at 9:13 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender  
HOUSTON, TX 77098  
June 25, 2025, 1:28 pm

Reminder to pick up your item  
HOUSTON, TX 77254  
June 14, 2025

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431610974

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item departed our USPS facility in AMARILLO TX DISTRIBUTION CENTER on June 25, 2025 at 9:13 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Moving Through Network

Departed USPS Regional Facility  
AMARILLO TX DISTRIBUTION CENTER  
June 25, 2025, 9:13 pm

Arrived at USPS Regional Facility  
AMARILLO TX DISTRIBUTION CENTER  
June 25, 2025, 7:36 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431610998

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 6:16 pm on June 10, 2025 in DALLAS, TX 75260.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, PO Box  
DALLAS, TX 75260  
June 10, 2025, 6:16 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431610998

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:28 am on June 16, 2025 in DALLAS, TX 75230.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75230  
June 16, 2025, 11:28 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611001

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility  
June 18, 2025

Arrived at USPS Regional Facility  
DENVER CO DISTRIBUTION CENTER  
June 13, 2025, 3:29 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611025

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 2:03 pm on June 13, 2025 in HOT SPRINGS NATIONAL PARK, AR 71913.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office  
HOT SPRINGS NATIONAL PARK, AR 71913  
June 13, 2025, 2:03 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611018

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 4:17 pm on June 9, 2025 in HOUSTON, TX 77009.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
HOUSTON, TX 77009  
June 9, 2025, 4:17 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611049

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 1:01 pm on June 9, 2025 in EL PASO, TX 79912.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
EL PASO, TX 79912  
June 9, 2025, 1:01 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611032

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item has been delivered and is available at a PO Box at 11:53 am on June 6, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, PO Box  
MIDLAND, TX 79705  
June 6, 2025, 11:53 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611063

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 3:36 pm on June 17, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75225  
June 17, 2025, 3:36 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611056

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item could not be delivered on June 26, 2025 at 10:03 am in MIDLAND, TX 79701. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender  
MIDLAND, TX 79701  
June 26, 2025, 10:03 am

Reminder to pick up your item  
MIDLAND, TX 79702  
June 16, 2025

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611087

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 2:37 pm on June 10, 2025 in DALLAS, TX 75205.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75205  
June 10, 2025, 2:37 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611070

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:56 am on June 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75219  
June 9, 2025, 11:56 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611070

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 9:17 am on June 10, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office  
FORT WORTH, TX 76107  
June 10, 2025, 9:17 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611094

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at a postal facility at 9:54 am on June 11, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility  
DENVER, CO 80225  
June 11, 2025, 9:54 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611148

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:56 am on June 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75219  
June 9, 2025, 11:56 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

958907105270043161117

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was returned to the sender on June 17, 2025 at 8:31 am in MIDLAND, TX 79705 because it could not be delivered as addressed.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Alert

Return to Sender  
MIDLAND, TX 79705  
June 17, 2025, 8:31 am

In Transit to Next Facility  
June 16, 2025

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611162

[Copy](#) [Add to Informed Delivery](#)

Information Available Soon

USPS doesn't yet have a status update on this item shipped from the Post Office. Information is usually updated within the hour of your visit. Please check back soon.

Tracking Number:

9589071052700431611124

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was picked up at the post office at 9:17 am on June 10, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office  
FORT WORTH, TX 76107  
June 10, 2025, 9:17 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611155

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was returned to the sender on June 17, 2025 at 8:31 am in MIDLAND, TX 79705 because it could not be delivered as addressed.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Alert

Return to Sender  
MIDLAND, TX 79705  
June 17, 2025, 8:31 am

In Transit to Next Facility  
June 15, 2025

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611131

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 11:56 am on June 9, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
DALLAS, TX 75219  
June 9, 2025, 11:56 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number:

9589071052700431611179

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 10:43 am on June 9, 2025 in SPRING, TX 77389.

Get More Out of USPS Tracking:  
USPS Tracking Plus®

Delivered

Delivered, Left with Individual  
SPRING, TX 77389  
June 9, 2025, 10:43 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GHOST RIDER 22	602H	3002553044	NMLC062269A	NMLC062269A	APACHE
GHOST RIDER 22	601H	3002553043	NMLC062269A	NMLC062269A	APACHE
GHOST RIDER 22	603H	3002553045	NMLC062269A	NMLC062269A	APACHE

Notice of Intent

Sundry ID: 2821214

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/12/2024

Date proposed operation will begin: 01/01/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:22

**Procedure Description:** request is to add wells to the approved surface commingle permit sundry id 2779923 Apache will not be changing the approved allocation methodology attachments sundry print report updated map all the wells

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

**Procedure Description**

updated\_data\_for\_\_GHOST\_RIDER\_surf\_commingle\_\_20250106095548.pdf

Conditions of Approval

**Specialist Review**

Surface\_Comingling\_COA\_20250110051026.pdf



Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** ALICIA FULTON

**Signed on:** JAN 06, 2025 09:55 AM

**Name:** APACHE CORPORATION

**Title:** Sr. Regulatory Analyst

**Street Address:** 303 Veterans Airpark Lane

**City:** Midland**State:** TX

**Phone:** (432) 818-1088

**Email address:** Alicia.fulton@apachecorp.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 01/10/2025

**Signature:** Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

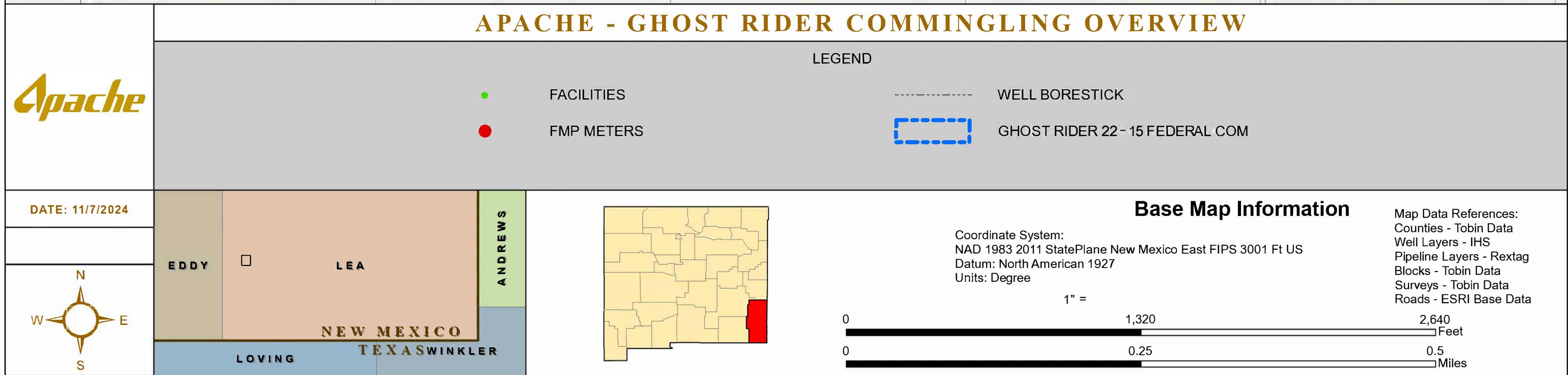
GHOST RIDER 22 15 FEDERAL COM 601H, US Well Number: 3002553043, Case Number: NMLC062269A, Lease Number: NMLC062269A,  
Operator:APACHE CORPORATION

GHOST RIDER 22 15 FEDERAL COM 602H, US Well Number: 3002553044, Case Number: NMLC062269A, Lease Number: NMLC062269A,  
Operator:APACHE CORPORATION

GHOST RIDER 22 15 FEDERAL COM 603H, US Well Number: 3002553045, Case Number: NMLC062269A, Lease Number: NMLC062269A,  
Operator:APACHE CORPORATION

CONFIDENTIAL









Notice of Intent

Sundry ID: 2779923

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/26/2024

Date proposed operation will begin: 03/18/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 08:32

**Procedure Description:** apache is requesting to surface commingle under 43cfr 3173.14 under variance 43cfr 3170.6(a) Any party subject to a requirement of a regulation in this part may request a variance from that requirement. 3173.14(a) the BLM may grant a CAA only if the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production. This allocation method will not affect the determination of the total volume or quality of production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Ghost\_Rider\_22\_\_15\_BLM\_Surface\_Commingling\_submitted\_3.26.2024\_20240326082956.pdf

Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20240608114227.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** ALICIA FULTON

**Signed on:** MAR 26, 2024 08:31 AM

**Name:** APACHE CORPORATION

**Title:** Sr. Regulatory Analyst

**Street Address:** 303 Veterans Airpark Lane

**City:** Midland**State:** TX

**Phone:** (432) 818-1088

**Email address:** Alicia.fulton@apachecorp.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 06/08/2024

**Signature:** Jonathon Shepard

## Bureau of Land Management

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
  - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-53043</b>	<sup>2</sup> Pool Code <b>98383</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253204N; LOWER WOLFMCAMP</b>
<sup>4</sup> Property Code <b>352016</b>	<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>	<sup>6</sup> Well Number <b>601H</b>
<sup>7</sup> OGRID NO. <b>873</b>	<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>	<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

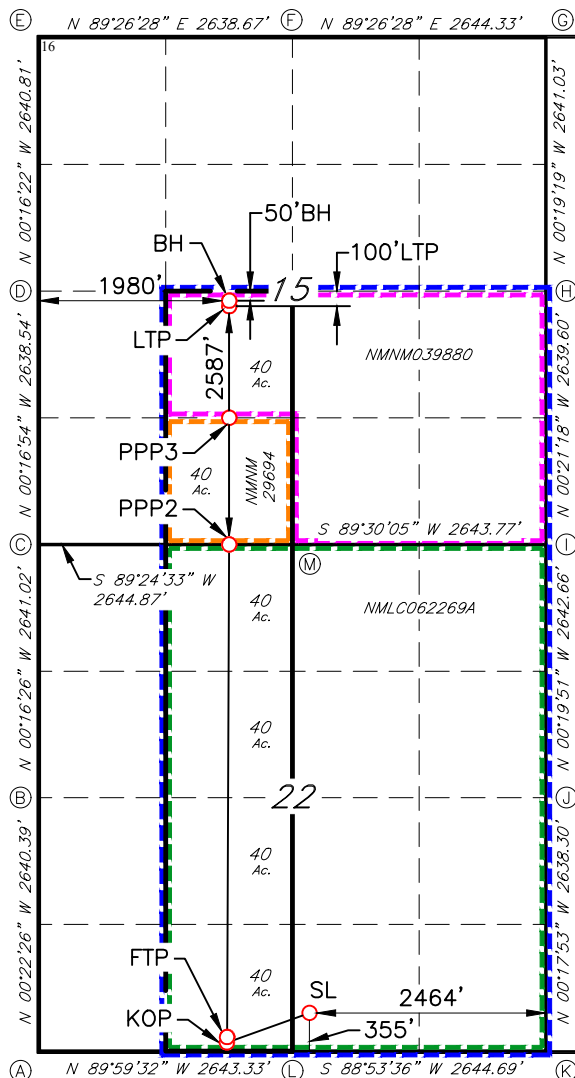
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>22</b>	<b>24S</b>	<b>32E</b>		<b>355</b>	<b>SOUTH</b>	<b>2464</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>2587</b>	<b>SOUTH</b>	<b>1980</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA  
NAD 83 GRID - NM EAST  
SURFACE LOCATION (SL)  
N: 435946.6 - E: 749017.7  
LAT: 32.1967120° N  
LONG: 103.6619408° W  
KICK OFF POINT (KOP)  
50' FSL & 1955' FWL - SEC.22  
N: 435638.2 - E: 748150.3  
LAT: 32.1958793° N  
LONG: 103.6647509° W  
MD: 12536.6 - TVD: 12434.0  
FIRST TAKE POINT (FTP)  
100' FSL & 1957' FWL - SEC.22  
N: 435688.3 - E: 748152.0  
LAT: 32.1960169° N  
LONG: 103.6647445° W  
MD: 12776.7 - TVD: 12666.9  
PROPOSED PENETRATION POINT 2 (PPP2)  
0' FSL & 1980' FWL - SEC.15  
N: 440889.2 - E: 748146.8  
LAT: 32.2103129° N  
LONG: 103.6646566° W  
MD: 18115.0 - TVD: 13007.0  
PROPOSED PENETRATION POINT 3 (PPP3)  
1319' FSL & 1980' FWL - SEC.15  
N: 442207.6 - E: 748139.7  
LAT: 32.2139368° N  
LONG: 103.6646531° W  
MD: 19433.4 - TVD: 13007.0  
LAST TAKE POINT (LTP)  
2537' FSL & 1980' FWL - SEC.15  
N: 443425.9 - E: 748133.2  
LAT: 32.2172859° N  
LONG: 103.6646496° W  
MD: 20651.8 - TVD: 13007.0  
BOTTOM HOLE (BH)  
N: 443475.8 - E: 748133.0  
LAT: 32.2174230° N  
LONG: 103.6646492° W  
MD: 20701.6 - TVD: 13007.0

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**Sorina L Flores 11/6/23**

Signature **Sorina L Flores**  
Printed Name  
**sorina.flores@apachecorp.com**  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

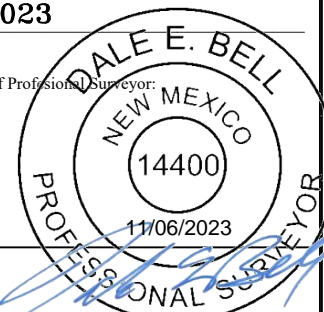
**10/10/2023**

Date of Survey

Signature and Seal of Professional Surveyor:

**14400**

Certificate Number



Job No.: LS23100906



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>			<sup>6</sup> Well Number <b>601H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>			<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

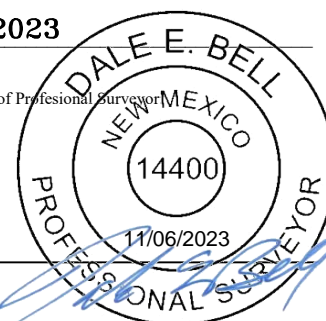
UL or lot no. <b>0</b>	Section <b>22</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>355</b>	North/South line <b>SOUTH</b>	Feet From the <b>2464</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>K</b>	Section <b>15</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>2587</b>	North/South line <b>SOUTH</b>	Feet from the <b>1980</b>	East/West line <b>WEST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p style="text-align: center;">CORNER DATA NAD 83 GRID — NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 435588.5 — E: 746196.1</p> <p>B: FOUND BRASS CAP "1916" N: 438228.3 — E: 746178.8</p> <p>C: FOUND BRASS CAP "1916" N: 440868.8 — E: 746166.2</p> <p>D: FOUND BRASS CAP "1916" N: 443506.7 — E: 746153.3</p> <p>E: FOUND BRASS CAP "1916" N: 446146.9 — E: 746140.7</p> <p>F: FOUND BRASS CAP "1916" N: 446172.7 — E: 748778.7</p> <p>G: CALCULATED CORNER N: 446198.5 — E: 751422.3</p> <p>H: FOUND BRASS CAP "1916" N: 443558.0 — E: 751437.2</p> <p>I: FOUND BRASS CAP "1916" N: 440919.0 — E: 751453.5</p> <p>J: FOUND BRASS CAP "1916" N: 438277.0 — E: 751468.8</p> <p>K: FOUND BRASS CAP "1916" N: 435639.2 — E: 751482.5</p> <p>L: FOUND BRASS CAP "1916" N: 435588.2 — E: 748838.8</p> <p>M: FOUND BRASS CAP "1916" N: 440896.0 — E: 748810.4</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>10/10/2023</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>14400</b> Certificate Number</p>
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Job No.: LS23100906

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-53044</b>	<sup>2</sup> Pool Code <b>98383</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253204N; LOWER WOLFCAMP</b>
<sup>4</sup> Property Code <b>352016</b>	<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>	<sup>6</sup> Well Number <b>602H</b>
<sup>7</sup> OGRID NO. <b>873</b>	<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>	<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

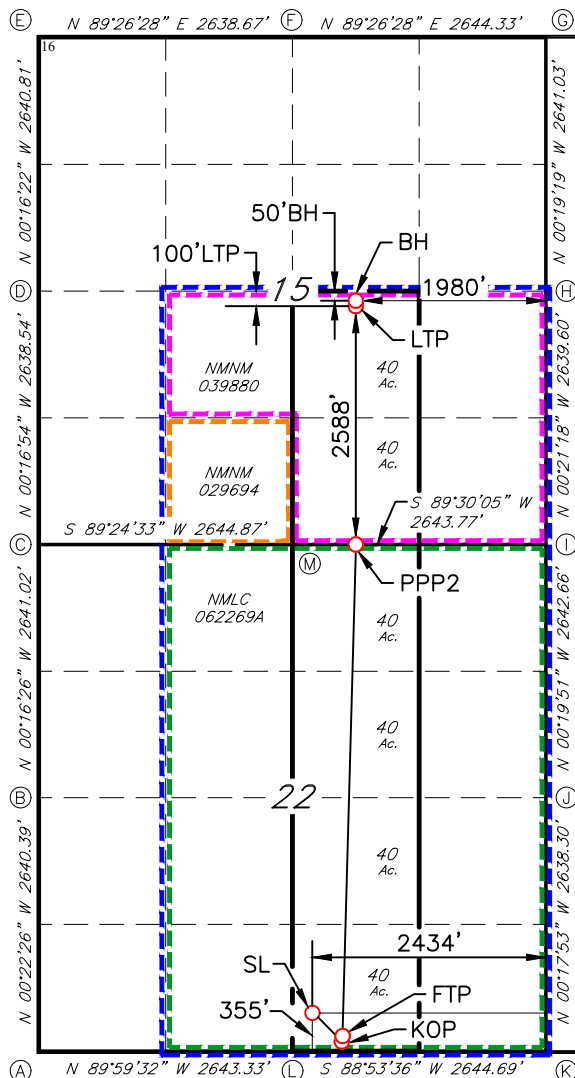
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>22</b>	<b>24S</b>	<b>32E</b>		<b>355</b>	<b>SOUTH</b>	<b>2434</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>2588</b>	<b>SOUTH</b>	<b>1980</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 435947.2 - E: 749047.6

LAT: 32.1967132° N  
LONG: 103.6618440° W

KICK OFF POINT (KOP)  
50' FSL & 2125' FEL - SEC.22  
N: 435651.0 - E: 749358.0

LAT: 32.1958938° N  
LONG: 103.6608466° W  
MD: 12326.2 - TVD: 12305.0

FIRST TAKE POINT (FTP)  
100' FSL & 2117' FEL - SEC.22  
N: 435698.4 - E: 749365.6

LAT: 32.1960238° N  
LONG: 103.6608212° W  
MD: 12561.4 - TVD: 12533.5

PROPOSED PENETRATION POINT 2 (PPP2)  
0' FSL & 1980' FEL - SEC.15  
N: 440901.8 - E: 749473.0

LAT: 32.2103248° N  
LONG: 103.6603685° W  
MD: 17913.8 - TVD: 12878.0

LAST TAKE POINT (LTP)  
2537' FSL & 1980' FEL - SEC.15  
N: 443438.5 - E: 749458.4

LAT: 32.2172977° N  
LONG: 103.6603646° W  
MD: 20451.8 - TVD: 12878.0

BOTTOM HOLE (BH)  
N: 443488.8 - E: 749458.0

LAT: 32.2174360° N  
LONG: 103.6603647° W  
MD: 20501.9 - TVD: 12878.0

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**Sorina L Flores 11/6/23**

Signature  
**Sorina L Flores**

Printed Name

**sorina.flores@apachecorp.com**

E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

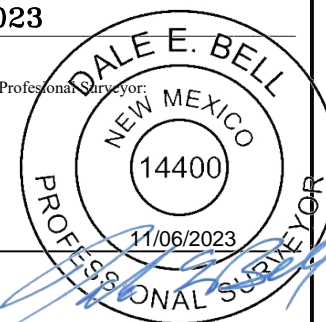
**10/10/2023**

Date of Survey

Signature and Seal of Professional Surveyor:

**14400**

Certificate Number



Job No.: LS23100907

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>			<sup>6</sup> Well Number <b>602H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>			<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

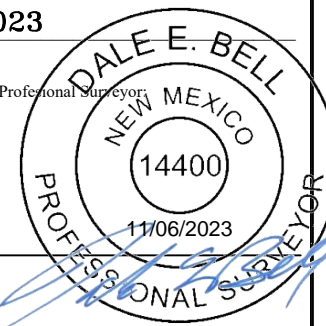
UL or lot no. <b>0</b>	Section <b>22</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>355</b>	North/South line <b>SOUTH</b>	Feet From the <b>2434</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>J</b>	Section <b>15</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>2588</b>	North/South line <b>SOUTH</b>	Feet from the <b>1980</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p style="text-align: center;">CORNER DATA NAD 83 GRID — NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 435588.5 — E: 746196.1</p> <p>B: FOUND BRASS CAP "1916" N: 438228.3 — E: 746178.8</p> <p>C: FOUND BRASS CAP "1916" N: 440868.8 — E: 746166.2</p> <p>D: FOUND BRASS CAP "1916" N: 443506.7 — E: 746153.3</p> <p>E: FOUND BRASS CAP "1916" N: 446146.9 — E: 746140.7</p> <p>F: FOUND BRASS CAP "1916" N: 446172.7 — E: 748778.7</p> <p>G: CALCULATED CORNER N: 446198.5 — E: 751422.3</p> <p>H: FOUND BRASS CAP "1916" N: 443558.0 — E: 751437.2</p> <p>I: FOUND BRASS CAP "1916" N: 440919.0 — E: 751453.5</p> <p>J: FOUND BRASS CAP "1916" N: 438277.0 — E: 751468.8</p> <p>K: FOUND BRASS CAP "1916" N: 435639.2 — E: 751482.5</p> <p>L: FOUND BRASS CAP "1916" N: 435588.2 — E: 748838.8</p> <p>M: FOUND BRASS CAP "1916" N: 440896.0 — E: 748810.4</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>10/10/2023</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>14400</b> Certificate Number</p>
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Revised August 1, 2011  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-53045</b>	<sup>2</sup> Pool Code <b>98383</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253204N; LOWER WOLFCAMP</b>
<sup>4</sup> Property Code <b>352016</b>	<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>	<sup>6</sup> Well Number <b>603H</b>
<sup>7</sup> OGRID NO. <b>873</b>	<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>	<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

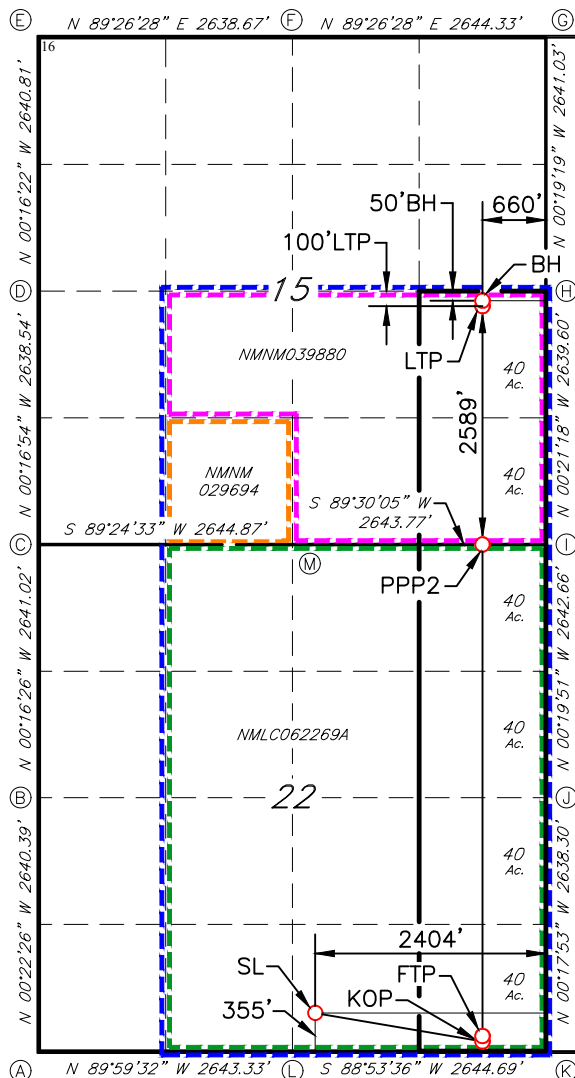
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>22</b>	<b>24S</b>	<b>32E</b>		<b>355</b>	<b>SOUTH</b>	<b>2404</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>15</b>	<b>24S</b>	<b>32E</b>		<b>2589</b>	<b>SOUTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 435947.7 - E: 749077.6  
LAT: 32.1967142° N  
LONG: 103.6617470° W

**KICK OFF POINT (KOP)**  
50' FSL & 660' FEL - SEC.22  
N: 435676.5 - E: 750822.5  
LAT: 32.1959386° N  
LONG: 103.6561120° W  
MD: 12638.6 - TVD: 12434.0

**FIRST TAKE POINT (FTP)**  
100' FSL & 660' FEL - SEC.22  
N: 435726.5 - E: 750822.2  
LAT: 32.1960761° N  
LONG: 103.6561119° W  
MD: 12912.1 - TVD: 12656.3

**LAST TAKE POINT (LTP)**  
2539' FSL & 660' FEL - SEC.15  
N: 443451.6 - E: 750777.7  
LAT: 32.2173110° N  
LONG: 103.6560984° W  
MD: 20785.9 - TVD: 13007.0

**BOTTOM HOLE (BH)**  
N: 443501.6 - E: 750777.6  
LAT: 32.2174484° N  
LONG: 103.6560977° W  
MD: 20835.8 - TVD: 13007.0

**PROPOSED PENETRATION POINT 2 (PPP2)**  
0' FSL & 660' FEL - SEC.15  
N: 440913.3 - E: 750792.3  
LAT: 32.2103335° N  
LONG: 103.6561029° W  
MD: 18245.5 - TVD: 13007.0

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

**Sorina L Flores 11/6/23**

Signature  
**Sorina L Flores**  
Printed Name  
**sorina.flores@apachecorp.com**  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

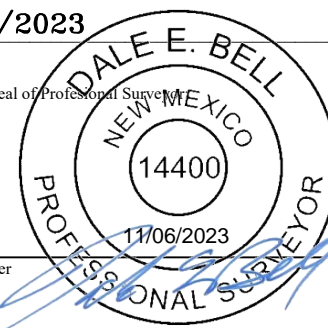
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Date of Survey

Signature and Seal of Professional Surveyor

**14400**

Certificate Number



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WELL LOCATION AND ACREAGE DEDICATION PLAT

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<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>GHOST RIDER 22 15 FED COM</b>			<sup>6</sup> Well Number <b>603H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>APACHE CORPORATION</b>			<sup>9</sup> Elevation <b>3596'</b>

<sup>10</sup> Surface Location

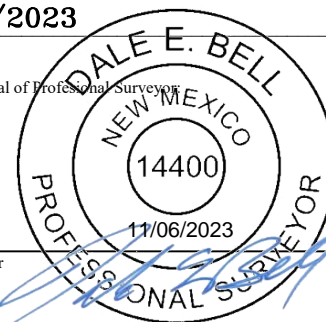
UL or lot no. <b>0</b>	Section <b>22</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>355</b>	North/South line <b>SOUTH</b>	Feet From the <b>2404</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>I</b>	Section <b>15</b>	Township <b>24S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>2589</b>	North/South line <b>SOUTH</b>	Feet from the <b>660</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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Job No.: LS23100908



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY APACHE CORPORATION**

**ORDER NO. PLC-947-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Apache Corporation (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.

Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-947.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ALBERT C.S. CHANG  
DIRECTOR**

**DATE:** 7/3/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-947-A

Operator: Apache Corporation (873)

Central Tank Battery: Ghost Rider Federal Com Central Tank Battery

Central Tank Battery Location: UL B G, Section 22, Township 24 South, Range 32 East

Central Tank Battery: Ghost Rider North Satellite

Central Tank Battery Location: UL I, Section 15, Township 24 South, Range 32 East

Central Tank Battery: Ghost Rider South Satellite

Central Tank Battery Location: UL O, Section 22, Township 24 South, Range 32 East

Gas Title Transfer Meter Location: UL B G, Section 22, Township 24 South, Range 32 East

### Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING	96603
WC-025 G-08 S243217P; UPR WOLFCAMP	98248
WC-025 G-09 S253204N; LOWER WOLFCAMP	98383

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105725509 (140687)	SE/4, E/2 SW/4 E/2, E/2 W/2	15-24S-32E 22-24S-32E
PROPOSED CA Wolfcamp NMNM 105808301	SE/4, E/2 SW/4 E/2, E/2 W/2	15-24S-32E 22-24S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49358	Ghost Rider 22 15 Federal Com #1H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-49333	Ghost Rider 22 15 Federal Com #2H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-49357	Ghost Rider 22 15 Federal Com #3H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	96603
30-025-46884	Ghost Rider 22 15 Federal Com #101H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-46891	Ghost Rider 22 15 Federal Com #102H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-46892	Ghost Rider 22 15 Federal Com #103H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	96603
30-025-45645	Ghost Rider 22 15 Federal Com #201H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-45769	Ghost Rider 22 15 Federal Com #202H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-45770	Ghost Rider 22 15 Federal Com #203H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	96603

30-025-45771	Ghost Rider 22 15 Federal Com #204H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	96603
30-025-45772	Ghost Rider 22 15 Federal Com #205H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	96603
30-025-45773	Ghost Rider 22 15 Federal Com #206H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	96603
30-025-50231	Ghost Rider 22 15 Federal Com #401H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	98248
30-025-50230	Ghost Rider 22 15 Federal Com #402H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	98248
30-025-49344	Ghost Rider 22 15 Federal Com #403H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	98248
30-025-49362	Ghost Rider 22 15 Federal Com #404H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	98248
30-025-49361	Ghost Rider 22 15 Federal Com #405H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	98248
30-025-53043	Ghost Rider 22 15 Federal Com #601H	E/2 SW/4 E/2 W/2	15-24S-32E 22-24S-32E	98383
30-025-53044	Ghost Rider 22 15 Federal Com #602H	W/2 SE/4 W/2 E/2	15-24S-32E 22-24S-32E	98383
30-025-53045	Ghost Rider 22 15 Federal Com #603H	E/2 SE/4 E/2 E/2	15-24S-32E 22-24S-32E	98383

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 382058

CONDITIONS

Operator:  APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID:  873
	Action Number:  382058
	Action Type:  [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	6/12/2025