



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

March 25, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) and for Off-Lease Measurement of oil and gas production at the Vindicator 4 CTB located in the NE/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,

A handwritten signature in blue ink that reads "Sammy Hajar".

Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

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To: Dear Mr. Fuge, Director, Oil Conservation Division, New Mexico Department of Energy, Minerals, and Natural Resources

Dear Mr. Fuge:

BTA Oil Producers, LLC (OGRID No. 260297), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (Lease Commingle) and for Off-Lease Measurement of diversely owned oil and gas production at the **Vindicator 4 CTB** in all existing and future infill wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the E/2 SE/4 of Section 21 and the E/2 E/2 of Section 28, and the E/2 NE/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the **VINDICATOR CANYON STATE UNIT #303H** (API # 30-025-51019);
- (b) The 320-acre spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, and the W/2 SE/4 of Section 9, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the **VINDICATOR CANYON STATE UNIT COM #404H** (API # 30-025-51020);
- (c) The 320-acre spacing unit comprised of the E/2 W/2 of Section 21 and the E/2 W/2 of Section 28, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the **VINDICATOR CANYON STATE UNIT #317H** (API # 30-025-51285);
- (d) The 320-acre spacing unit comprised of the W/2 W/2 of Section 21 and the W/2 W/2 of Section 28, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the **VINDICATOR CANYON STATE UNIT #318H** (API # 30-025-51286);
- (e) Pursuant to 19.15.12.10.C(4)(g), *future WC-025 G-09 S173615C; Upper Penn; (98333) spacing units within the W/2, the W/2 NE/4, and the E/2 SE/4 of Section 21, the W/2 E/2 of Section 16, the W/2 SE/4 of Section 9, the W/2 and the E/2 E/2 of section 28, and the E/2 NE/4 of section 33 Township 17 South, Range 36 East, Lea County, New Mexico, connected to the Vindicator 4 CTB with notice provided only to the owners of interests to be added.*

Oil and gas production from these spacing units will be commingled and sold at the *Vindicator 4 CTB* located in the NE/4 of Section 21. Each well will have its own test separator and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Sammy Hajar, Regulatory Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

**BTA OIL PRODUCERS, LLC**

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March 25, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

In re: Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) and for Off-Lease Measurement of oil and gas production at the Vindicator 4 CTB located in the NE/4 of Section 21, Township 17 South, Range 36 East, Lea County, New Mexico, and to add additional wells.

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle and for off-lease measurement of current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit 1**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit 1** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA OIL PRODUCERS, LLC**OGRID Number:** 260297**Well Name:** Vindicator Canyon State Unit 303H,317H,318H & Vindicator Canyon State Unit Com 404H**API:** 30-025-51019, 30-025-51020,
30-025-51285, 30-025-51286**Pool:** [98333] WC-025 G-09 S173615C : UPPER PENN**Pool Code:** 98333

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sammy Hajar

Print or Type Name

3/18/2024

Date

432-682-3753

Phone Number

SHAJAR@BTAOIL.COM

e-mail Address

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC

OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Regulatory Analyst

DATE: 3/18/2024

TYPE OR PRINT NAME: Samina Hajar

TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: SHAJAR@BTAOIL.COM

**NEW MEXICO
STATE
LAND OFFICE****APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA Oil Producers, LLC

OGRID #: 260297

Well Name: Vindicator Canyon State Unit 303H,317H,318H & Vindicator Canyon State Unit Com 404H

API #: 30-025-51019, 30-025-51020,
30-025-51285, 30-025-51286

Pool: [98333] WC-025 G-09 S173615C ; UPPER PENN

OPERATOR NAME: BTA Oil Producers, LLC

OPERATOR ADDRESS: 104 S. Pecos Midland, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sammy Hajar

Print or Type Name



3/18/2024

Date

432-682-3753

Phone Number

SHAJAR@BTAOIL.COM

e-mail Address

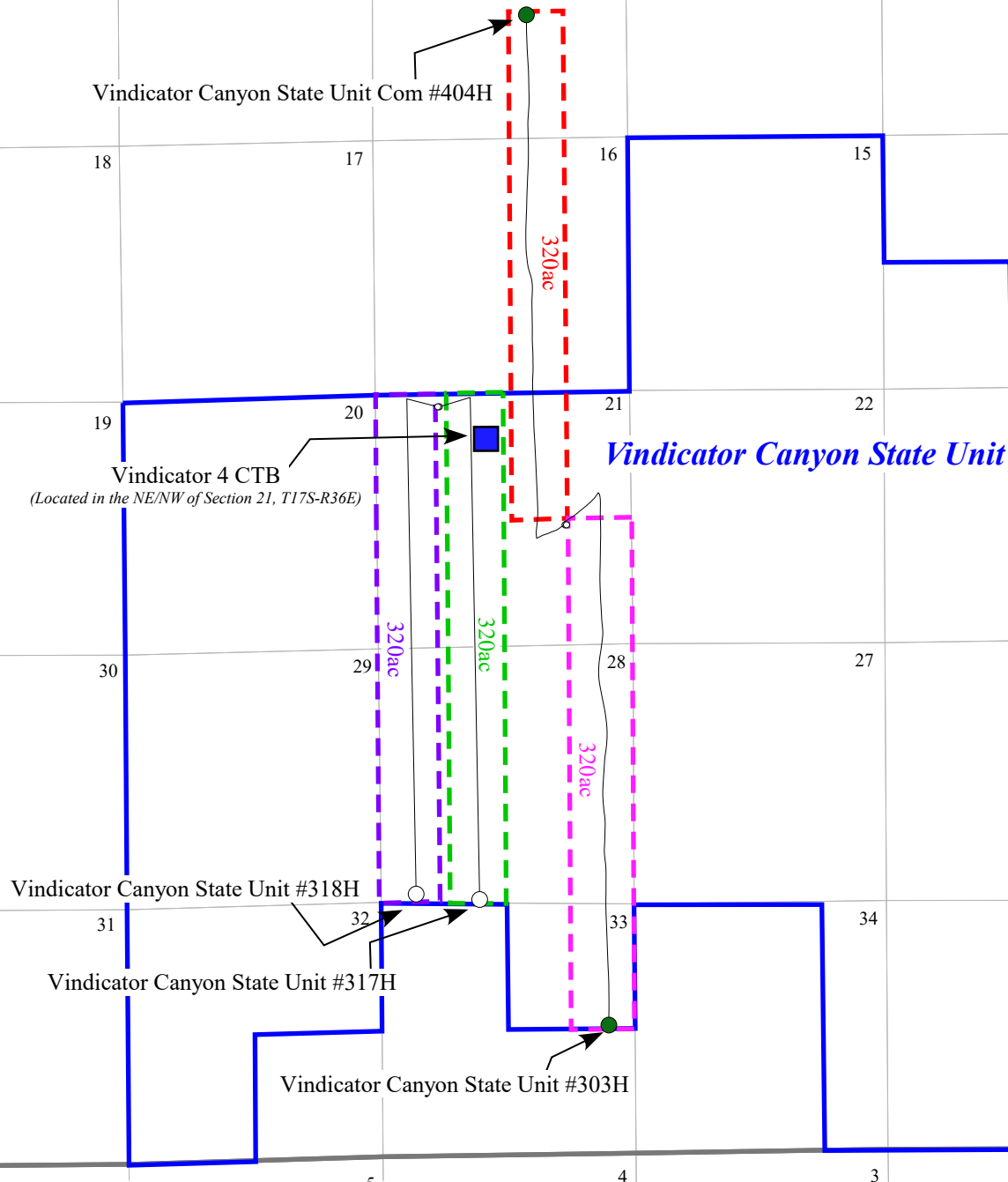
Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

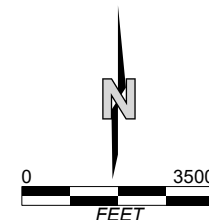
Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

T17S-R36E**BTA BTA Oil Producers, LLC**

Vindicator Canyon State Unit #303H, #317H, #318H
and Vindicator Canyon State Unit Com #404H
Spacing Units

LEGEND**Well Symbols:****Unit Descriptions:**

- The 320-acre spacing unit comprised of the E/2 SE/4 of Section 21 and the E/2 E/2 of Section 28, and the E/2 NE/4 of Section 33, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the VINDICATOR CANYON STATE UNIT #303H (API # 30-025-51019);
- The 320-acre spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, and the W/2 SE/4 of Section 9, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the VINDICATOR CANYON STATE UNIT COM #404H (API # 30-025-51020);
- The 320-acre spacing unit comprised of the E/2 W/2 of Section 21 and the E/2 W/2 of Section 28, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the VINDICATOR CANYON STATE UNIT #317H (API # 30-025-51285);
- The 320-acre spacing unit comprised of the W/2 W/2 of Section 21 and the W/2 W/2 of Section 28, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C;UPPER PENN; (98333). The spacing unit is currently dedicated to the following horizontal well: the VINDICATOR CANYON STATE UNIT #318H (API # 30-025-51286);



**APPLICATION FOR SURFACE COMMINGLE (LEASE COMMINGLE), STORAGE, AND
SALES FOR OIL & GAS PRODUCTION AT VINDICATOR 4 CTB**

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (MBOD)	GAS (MCFD)	GRAVITY	BTU/cf
[98333] WC-025 G-09 S173615C;UPPER PENN	30-025-51019	VINDICATOR CANYON STATE UNIT	303H	J	21	17S	36E	New Drill	900	1100	48	1200
[98333] WC-025 G-09 S173615C;UPPER PENN	30-025-51020	VINDICATOR CANYON STATE UNIT COM	404H	J	21	17S	36E	New Drill	900	1100	48	1200
[98333] WC-025 G-09 S173615C;UPPER PENN	30-025-51285	VINDICATOR CANYON STATE UNIT	317H	C	21	17S	36E	New Drill	900	1100	48	1200
[98333] WC-025 G-09 S173615C;UPPER PENN	30-025-51286	VINDICATOR CANYON STATE UNIT	318H	D	21	17S	36E	New Drill	900	1100	48	1200

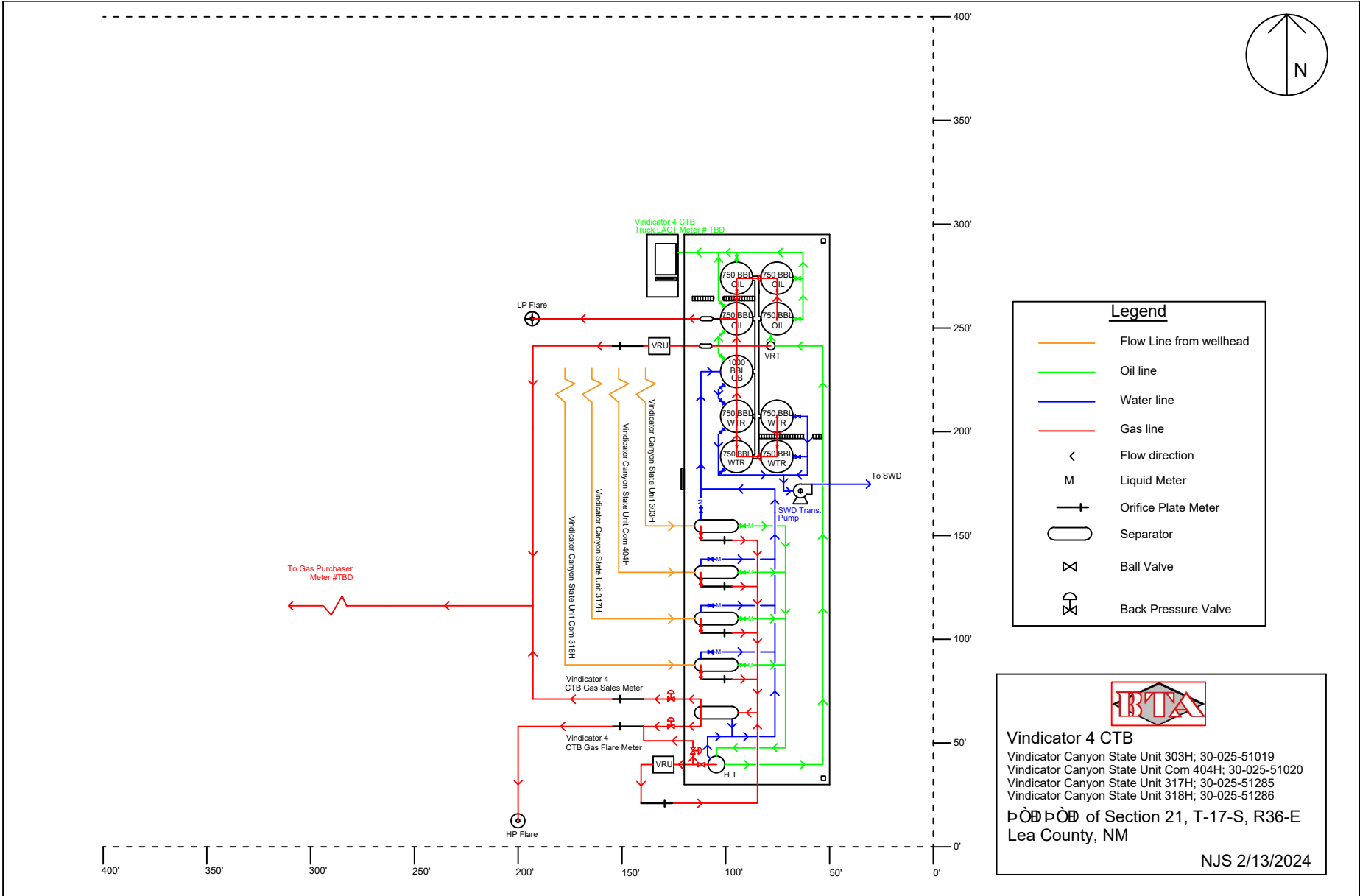


EXHIBIT 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-51019		² Pool Code 98333		³ Pool Name WC025 G09 S173615C; UPPER PENN	
⁴ Property Code 333408		Property Name VINDICATOR CANYON STATE UNIT			⁶ Well Number 303H
⁷ OGRID No. 260297		⁸ Operator Name BTA OIL PRODUCERS, LLC			⁹ Elevation 3857'
¹⁰ Surface Location					
UL or lot no. J	Section 21	Township 17S	Range 36E	Lot Idn 	Feet from the 2500
		North/South line SOUTH		Feet from the 1381	East/West line EAST
				County LEA	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. H	Section 33	Township 17S	Range 36E	Lot Idn 	Feet from the 2614
		North/South line NORTH		Feet from the 990	East/West line EAST
				County LEA	
¹² Dedicated Acres 320		¹³ Joint or Infill 		¹⁴ Consolidation Code 	
¹⁵ Order No. 					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE HOLE LOCATION 2500' FSL 1381' FEL, SECTION 21 NAD 83, SPCS NM EAST X:841741.29' / Y:663427.01' LAT:32.81996915 / LON:-103.35546869 0' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:800562.43' / Y:663363.22' LAT:32.8194940 / LON:-103.35497496</p> <p>KICK OFF POINT 2610' FSL 990' FEL, SECTION 21 NAD 83, SPCS NM EAST X:842130.37' / Y:663540.83' LAT:32.82027206 / LON:-103.35419889 NAD 27, SPCS NM EAST X:800951.52' / Y:663477.05' LAT:32.82015233 / LON:-103.35370519</p> <p>FIRST TAKE POINT 2560' FSL 990' FEL, SECTION 21 NAD 83, SPCS NM EAST X:842130.87' / Y:663490.83' LAT:32.82013464 / LON:-103.35419880 NAD 27, SPCS NM EAST X:800952.01' / Y:663427.05' LAT:32.82001491 / LON:-103.35370508</p> <p>LAST TAKE POINT 2564' FNL 990' FEL, SECTION 33 NAD 83, SPCS NM EAST X:842233.72' / Y:653073.67' LAT:32.79150305 / LON:-103.35417801 NAD 27, SPCS NM EAST X:801054.55' / Y:653010.14' LAT:32.79138314 / LON:-103.35368546</p> <p>BOTTOM HOLE LOCATION 2614' FNL 990' FEL, SECTION 33 NAD 83, SPCS NM EAST X:842234.11' / Y:653023.67' LAT:32.79136563 / LON:-103.35417823 NAD 27, SPCS NM EAST X:801054.94' / Y:652960.15' LAT:32.79124572 / LON:-103.35368570</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Sammy Hajar</i> Date: 11/30/2023</p> <p>Printed Name: Sammy Hajar</p> <p>E-mail Address: SHAJAR@BTAOIL.COM</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services, LLC.</p> <p>NOVEMBER 29, 2023</p> <p>Date of Survey: <i>Lloyd P. Short</i> Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i></p> <p>LLOYD P. SHORT 21653 Certificate Number</p>	
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0.50466944°

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

¹ API Number 30-025-51020	² Pool Code 98333	³ Pool Name WC025 G09 S173615C; UPPER PENN
⁴ Property Code 333408	Property Name VINDICATOR CANYON STATE UNIT COM	⁶ Well Number 404H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3857'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	17S	36E		2500	SOUTH	1351	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	9	17S	36E		2608	SOUTH	2260	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>BOTTOM HOLE LOCATION 2608' FSL 2260' FEL, SECTION 9 NAD 83, SPCS NM EAST X:840743.16' / Y:674107.70' LAT:32.84934759 / LON:-103.35839661 NAD 27, SPCS NM EAST X:799564.63' / Y:674043.62' LAT:32.84922756 / LON:-103.35790159</p> <p>LAST TAKE POINT 2558' FSL 2260' FEL, SECTION 9 NAD 83, SPCS NM EAST X:840743.59' / Y:674057.70' LAT:32.84921017 / LON:-103.35839671 NAD 27, SPCS NM EAST X:799565.06' / Y:673993.62' LAT:32.84909053 / LON:-103.35790170</p> <p>FIRST TAKE POINT 2533' FNL 2260' FEL, SECTION 21 NAD 83, SPCS NM EAST X:840858.35' / Y:663689.82' LAT:32.82071384 / LON:-103.35833455 NAD 27, SPCS NM EAST X:799679.50' / Y:663625.99' LAT:32.82059401 / LON:-103.35784072</p> <p>KICK OFF POINT 2583' FNL 2260' FEL, SECTION 21 NAD 83, SPCS NM EAST X:840859.00' / Y:663639.82' LAT:32.82057641 / LON:-103.35833396 NAD 27, SPCS NM EAST X:799679.15' / Y:663575.99' LAT:32.82045660 / LON:-103.35784337</p> <p>SURFACE HOLE LOCATION 2500' FSL 1351' FEL, SECTION 21 NAD 83, SPCS NM EAST X:841771.29' / Y:663427.01' LAT:32.81996839 / LON:-103.35537105 0' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:800592.43' / Y:663363.22' LAT:32.81967332 / LON:-103.35487925</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature: <i>Sammy Hajar</i> Date: 11/30/2023 Printed Name: Sammy Hajar E-mail Address: SHAJAR@BTAOIL.COM</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services, LLC.</p> <p>NOVEMBER 29, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Certificate Number</p>
--	--	---

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0.50466944°

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

¹ API Number 30-025-51285		² Pool Code		³ Pool Name WC025 G09 S173615C; UPPER PENN	
⁴ Property Code		⁵ Property Name VINDICATOR CANYON STATE UNIT			⁶ Well Number 317H
⁷ OGRID No. 260297		⁸ Operator Name BTA OIL PRODUCERS, LLC			⁹ Elevation 3877'

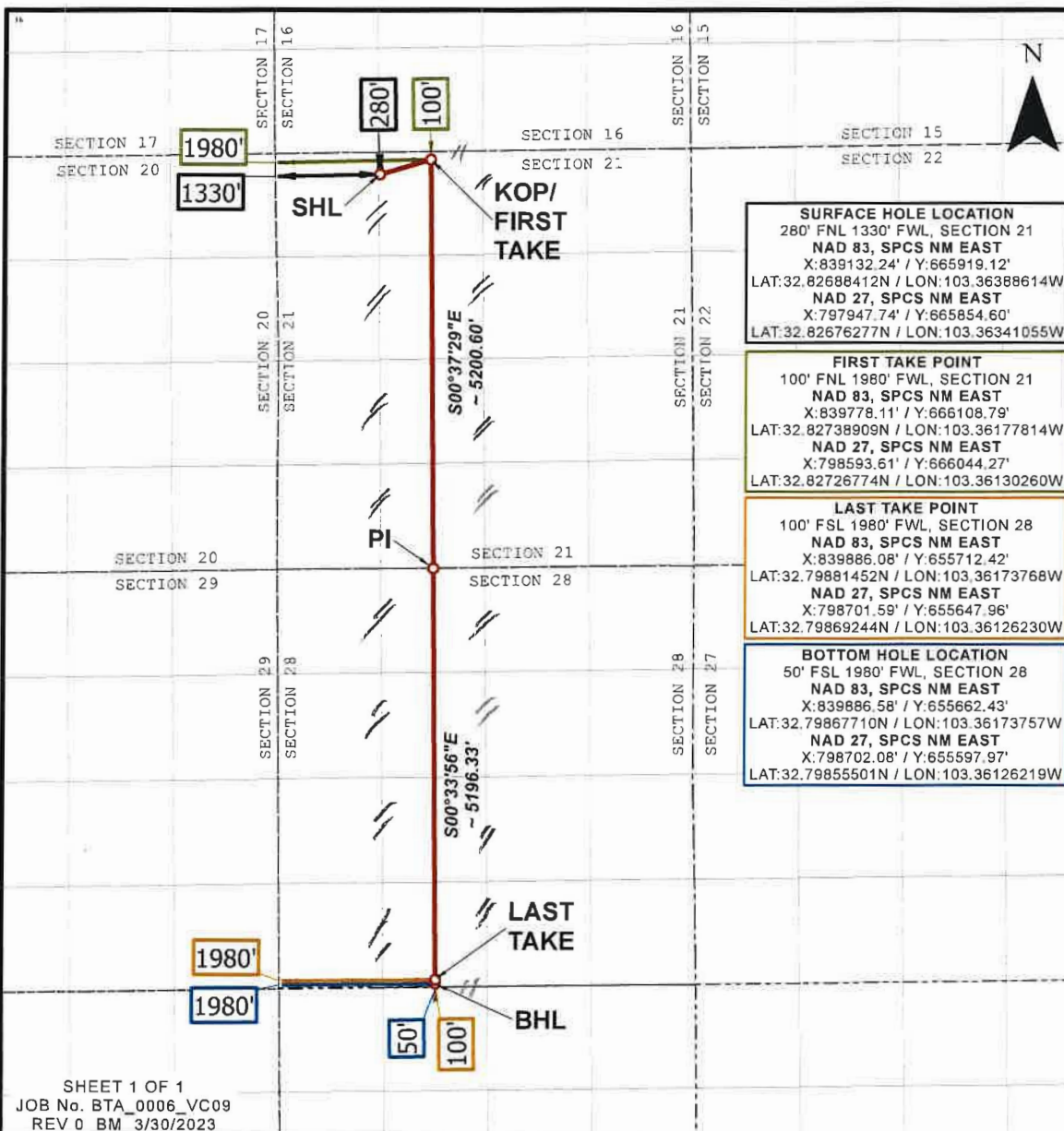
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	17S	36E		280	North	1330	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	17S	36E		50	South	1980	West	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ **OPERATOR CERTIFICATION**
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Sammy Hajar* 4/3/2023
Date

Printed Name
SHAJAR@BTAOIL.COM
E-mail Address

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 3, 2023
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number
LLOYD P. SHORT 21653

SHEET 1 OF 1

JOB No. BTA_0006_VC09
REV 0 BM 3/30/2023

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

* API Number 30-025-51286		* Pool Code		* Pool Name WC025 G09 S173615C; UPPER PENN	
* Property Code		* Property Name VINDICATOR CANYON STATE UNIT			* Well Number 318H
* OGRID No. 260297		* Operator Name BTA OIL PRODUCERS, LLC			* Elevation 3877'

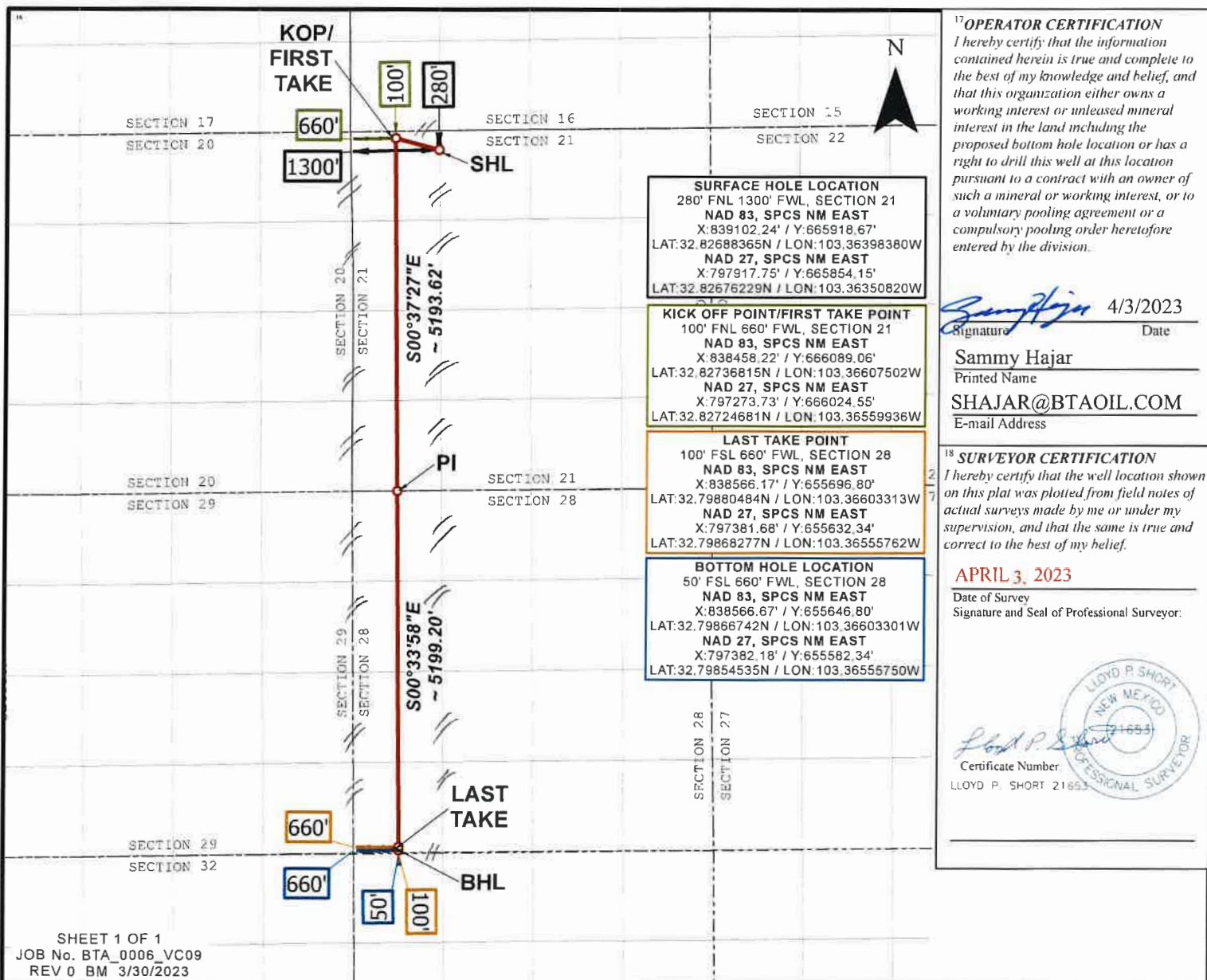
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	17S	36E		280	North	1300	West	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17S	36E		50	South	660	West	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Rex D. Barker
BTA Oil Producers, LLC
104 South Pecos Street
Midland, TX 79701

November 12th, 2023

Re: Communitization Agreement Approval
Vindicator Canyon State Unit #404H
Vertical Extent: Pennsylvanian
Township: 17 South, Range 36 East, NMPM
Section 09: W2SE4
Section 16: W2E2
Section 21: W2NE4

Lea County, New Mexico

Dear Mr. Barker,

The Commissioner of Public Lands has this date approved the Vindicator Canyon State Unit #404H Communitization Agreement for the Pennsylvanian formation effective 08-01-2023. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

BTA Oil Producers, LLC
Vindicator Canyon State Unit #404H
Pennsylvanian
Township: 17 South, Range: 36 East, NMPM
Section 09: W2SE4
Section 16: W2E2
Section 21: W2NE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **August 1, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **12th day of November, 2023**.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 25 - 51020

STATE OF NEW MEXICO) Well Name: Bodacious 22201 21-16-9 State Com #404H
SS)

COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) August 1, 2023, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Pennsylvanian Shale formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version
December 9, 2021

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2 SE/4 of Section 9, W/2 E/2 of Section 16, and the W/2 NE/4

Of Sect(s): 21 Twp: 17S Rng: 36E NMPM Lea County, NM

Containing 320.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

ONLINE
version
December 9, 2021

State/State

2023 AUG 25 AM 9:22

4. BTA Oil Producers, LLC shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by BTA Oil Producers, LLC.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

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version
December 9, 2021

State/State

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area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: BTA Oil Producers, LLC

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version
December 9, 2021

State/State

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OPERATOR: BTA Oil Producers, LLCBY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

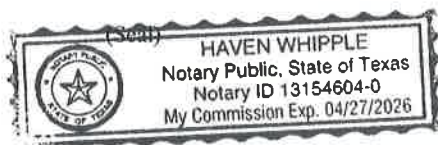
Acknowledgment in an Representative Capacity

State of Texas)
 County of Midland)

This instrument was acknowledged before me on

Date : 7/10/23By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]

Signature of Notarial Officer

My commission expires: 4/27/2024

ONLINE
 version
 December 9, 2021

State/State

5

2023 AUG 25 AM 9:22

Lease # and Lessee of Record: VC-0301-0003 BTA Oil Producers, LLC
 BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date _____

By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

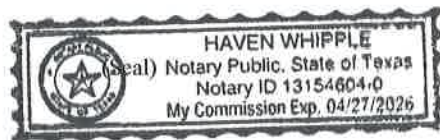
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 7/10/23

By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]
 Signature of Notarial Officer

My commission expires: 4/27/26

ONLINE
 version
 December 9, 2021

State/State

2023 AUG 25 AM 9:23

Lease # and Lessee of Record: VC-0288-0003 BTA Oil Producers, LLC
 BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

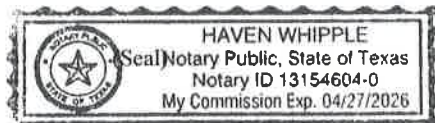
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 7/10/23

By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]
 Signature of Notarial Officer

My commission expires: 4/27/2026

ONLINE
 version
 December 9, 2021

State/State

6

2023 AUG 25 AM 9:23

Lease # and Lessee of Record: B0-1565-0012 Chevron U.S.A. Inc.

BY: LYAZZAT ARENELLA (Name and Title of Authorized Agent)

ATTORNEY-IN-FACT
[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

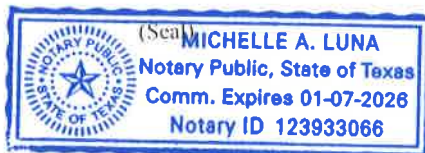
Acknowledgment in an Representative Capacity

State of Texas)
County of Harris)

This instrument was acknowledged before me on

Date: 08/15/2023

By: Lyazzat Arenella, Attorney-in-Fact of Chevron U.S.A. Inc.
Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: 01-07-2026

ONLINE
version
December 9, 2021

State/State

2023 AUG 25 AM 9:23
6

Lease # and Lessee of Record: V0-1591-0000 BTA Oil Producers, LLC
 BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

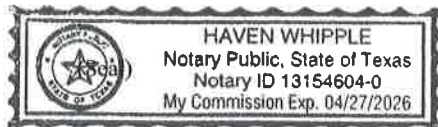
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 7/10/23

By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]
 Signature of Notarial Officer

My commission expires: 8/22/26

ONLINE
 version
 December 9, 2021

State/State

2023 AUG 29 AM 9:23

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated August 1, 2023
by and between BTA Oil Producers, LLC, (Operator), BTA Oil Producers, LLC,
BTA Oil Producers, LLC, Chevron USA Inc., BTA Oil Producers, LLC
, (Record Title Holders/Lessees of Record) covering
the Subdivisions : W/2 SE/4 Section 9, W/2 E/2 Section 16 and the W/2 NE/4
Sect(s): 21, Twnshp 17S, Rnge: 36E, NMPM, Lea County, NM
Limited in depth from ft to ft. (enter here what is granted in pooling order if
applicable)
OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-0301-0003 Date of Lease: 12-1-2017

Description of Lands Committed:

Subdivisions: W/2 SE/4

Sect(s): 9 Twnshp: 17S, Rng: 36E NMPM, Lea County, NM

No. of Acres: 80.00

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-0288-0003 Date of Lease: 12-1-2017

Description of Lands Committed:

Subdivisions: W/2 NE/4

Sect(s): 16 Twnshp: 17S Rng: 36E NMPM, Lea County, NM

No. of Acres: 80.00

ONLINE
version
August, 2021

State/State

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7

TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: Chevron USA Inc.Serial No. of Lease: B0-1565-0012 Date of Lease: 11-20-1928

Description of Lands Committed:

Subdivisions: W/2 SE/4Sect(s): 16 Twnshp: 17S Rng: 36E NMPM, Lea County, NMNo. of Acres: 80.00**TRACT NO. 4**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: BTA Oil Producers, LLCSerial No. of Lease: V0-1591-0000 Date of Lease: 9-1-1985

Description of Lands Committed:

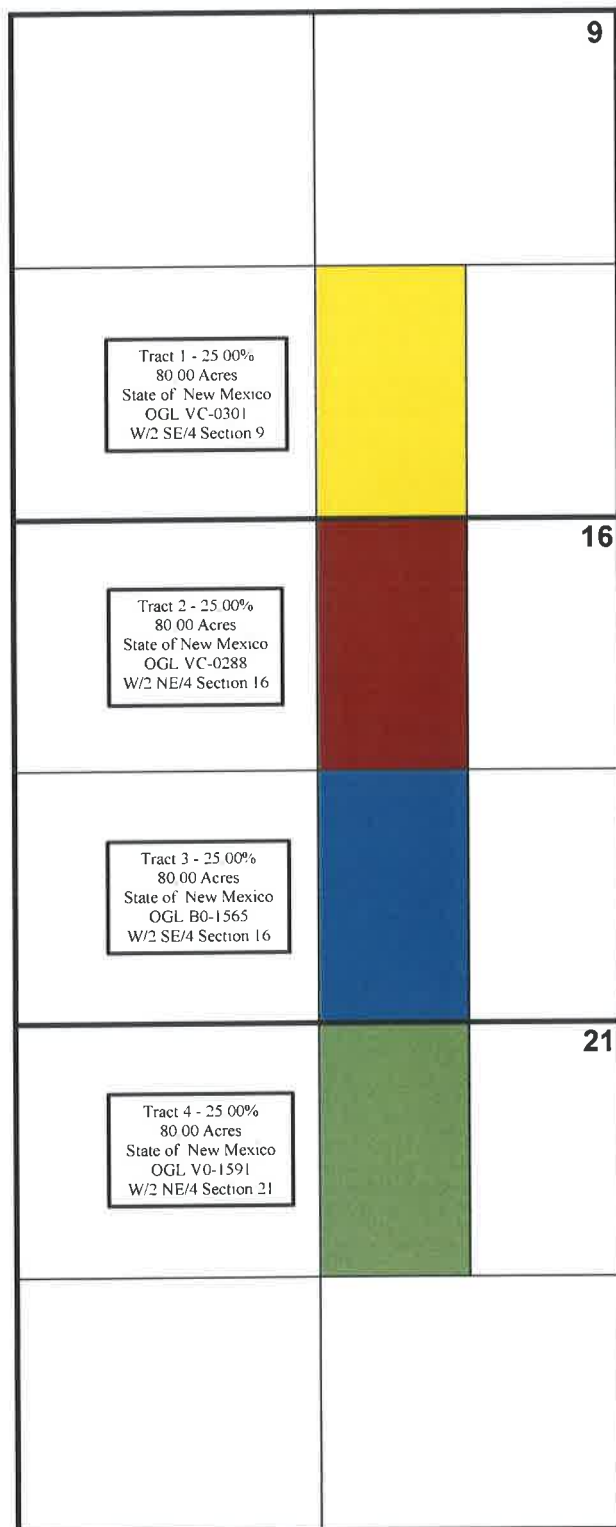
Subdivisions: W/2 NE/4Sect(s): 21 Twnshp: 17S Rng: 36E NMPM, Lea County, NMNo. of Acres: 80.00**RECAPITULATION**

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>80.00</u>	<u>25.00%</u>
No. 2	<u>80.00</u>	<u>25.00%</u>
No. 3	<u>80.00</u>	<u>25.00%</u>
No. 4	<u>80.00</u>	<u>25.00%</u>
TOTALS	<u>320.00</u>	<u>100.00%</u>

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EXHIBIT "A"

Attached to Communitization Agreement dated August 1, 2023, by BTA Oil Producers, LLC, et al, covering the W/2 SE/4 of Section 9, the W/2 E/2 of Section 16 and the W/2 NE/4 of Section 21, T-17-S, R-36-E, N.M.P.M., Lea County, New Mexico



Affected Parties Requiring Notification

Name	Address	Name	Address
801, LLC	PO Box 900 Artesia, NM 88221	JTD Resources, LLC	P.O. Box 3422 Midland, TX 79702
Allar Development LLC	dba Allar Development LLC PO Box 1567 Graham, TX 76540	Marathon Oil Permian LLC	P.O. Box 732312 Dallas, TX 75373
Angelo Holdings LLC	PO Box 50086 Midland, TX 79710	McBride Minerals LLC	PO Box 1515 Roswell, NM 88202-1515
Angelo, Ernest Jr	410 North Main Midland, TX 79701	McGee, George & Melissa	PO Box 2471 Midland, TX 79702
Armstrong Energy Corporation	PO Box 1973 Roswell, NM 88202-1973	MCT Energy LTD	262 Carroll Street Fort Worth, TX 76107
Axis Energy Corporation	PO Box 2107 Rosell, NM 88202-2107	Mitchell, Stephen T.	6212 Homestead Blvd. Midland, TX 79705
Babe Development LLC	PO Box 758 Roswell, NM 88202-0758	Morningstar Operating LLC	400 W 7th St Fort Worth, TX 76102
Bane Bigbie, Inc.	PO Box 998 Ardmore, OK 73402	New Mexico State Land Office	Commissioner Of Public Lands ATTN: Commingling Manager P. O. Box 1148 Santa Fe, NM 87504
Blue Ridge Royalties LLC	PO Box 1973 Roswell, NM 88202-1973	Owen, William B.	135 Santiago Circle Alto, NM 88312
Boyd & McWilliams Investments	550 W. Texas Ave, Suite 310 Midland, TX 79701	Peregrine Production LLC	PO Box 50655 Midland, TX 79710
Centennial LLC	PO Box 1837 Roswell, NM 88202-1837	Regen Royalty Corp.	PO Box 210 Artesia, NM 88210-0210
Chimney Rock Oil & Gas LLC	PO Box 1973 Roswell, NM 88202-1973	Reverence Oil & Gas LLC	PO 14538 Odessa, TX 79768
Collins & Jones Investments LLC	3824 Cedar Springs Rd, #414 Dallas, TX 75219	Scott Investment Corp.	PO Box 1834 Roswell, NM 88202
Construct, LLC	1919 N. Turner St. Hobbs, NM 88240	Scott-Winn, LLC	PO Box 1834 Roswell, NM 88202
Continental Resources, Inc.	ATTN: Northern Production P.O. Box 269007 Oklahoma City, OK 73126	SCW Interiors, LLC	PO Box 1216 Albuquerque, NM 87103
Corser, Matt	8100 Wyoming Blvd NE, Ste M4-419 Albuquerque, NM 87113	SDH Investments Inc.	PO Box 64217 Lubbock, TX 79464
Cuthbert Royalties, LLC	PO Box 50573 Midland, TX 79710	Sharbro Energy, LLC	PO Box 840 Artesia, NM 88211
Discovery Exploration	410 N. Main St. Midland, TX 79701	Slash Exploration Limited Partnership	P. O. Box 1973 Roswell, NM 88202
Faught, Jesse A., Jr.	P.O. Box 52603 Midland, TX 79710	Smith, Kirk	C/O Peregrine Production, LLC PO Box 50655 Midland, TX 79710
Fenn, Catheryn Isabella Trust	Bill Fenn Trustee P.O. Box 1757 Roswell, NM 88202-1757	SR Primo Holdings, LLC	1002 Camino Del Llano Artesia, NM 88210
Forrest, Richard & Susan Rev Trust	208 Dickson Lane Carlsbad, NM 88220	Tamaroa Development LLC	PO Box 560430 The Colony, TX 75056-0430
Gannaway Oil, LLC	PO Box 417 Roswell, NM 88201	Texas Standard Oil LLC	c/o Pat Johnson 2128 Antilles Club Dr. Kissimmee, FL 34747
Hanagan Petroleum Corporation	PO Box 1737 Rowell, NM 88202	Thompson, John and Anita Thompson	2884 East Mescalero Road Roswell, NM 88201
Hanagan, Michael G. and Danette	PO Box 1737 Rowell, NM 88202	Wade Petroleum Corporation	9 Broken Arrow Place Sandia Park, NM 87047
Hanson Operating Co., Inc.	PO Box 1515 Roswell, NM 88202-1515	Warren Associates	C/O John Mark Warren 4300 N. Derrick CV Spicewood, TX 78669
Hat Mesa Oil Company	PO Box 1216 Albuquerque, NM 87103	Warren Inc.	PO Box 10400 Albuquerque, NM 87184-0400
Headington Oil Company, LP	1501 N. Hardin Blvd, Suite 100 McKinney, TX 75072	Worrall Investment Corporation	PO Box 1834 Roswell, NM 88202
Hutchings Oil Company	PO Box 1216 Albuquerque, NM 87103	Yates Energy Corporation	PO Box 2323 Roswell, NM 88203

Tracking No (Certified W/ Digital Return Receipt)	Name & Address
92148969009997901833990848	, 801, LLC, PO Box 900, Artesia, NM, 88221
92148969009997901833990855	, Angelo Holdings LLC, PO Box 50086, Midland, TX, 79710
92148969009997901833990862	, Armstrong Energy Corporation, PO Box 1973, Roswell, NM, 88202-1973
92148969009997901833990879	Continental Resources, Inc. , ATTN: Northern Production, P.O. Box 269007, Oklahoma City, OK, 73126
92148969009997901833990886	, Axis Energy Corporation, PO Box 2107, Roswell, NM, 88202-2107
92148969009997901833990893	, Babe Development LLC, PO Box 758, Roswell, NM, 88202-0758
92148969009997901833990909	, Bane Bigbie, Inc., PO Box 998, Ardmore, OK, 73402
92148969009997901833990916	Cathryn Isabella Fenn Trust , Bill Fenn Trustee, P.O. Box 1757, Roswell, NM, 88202-1757
92148969009997901833990923	, Blue Ridge Royalties LLC, PO Box 1973, Roswell, NM, 88202-1973
92148969009997901833990930	, Boyd and McWilliams Investments, 550 W. Texas Ave, Suite 310, Midland, TX, 79701
92148969009997901833990947	Warren Associates , C/O John Mark Warren, 4300 N. Derrick CV, Spicewood,, TX, 78669
92148969009997901833990954	Texas Standard Oil LLC , c/o Pat Johnson, 2128 Antilles Club Dr., Kissimmee, FL, 34747
92148969009997901833990961	Kirk Smith, C/O Peregrine Production, LLC, PO Box 50655, Midland, TX, 79710
92148969009997901833990978	, Centennial LLC, PO Box 1837, Roswell, NM, 88202-1837
92148969009997901833990985	, Chimney Rock Oil and Gas LLC, PO Box 1973, Roswell, NM, 88202-1973
92148969009997901833990992	, Collins and Jones Investments LLC, 3824 Cedar Springs Rd, #414, Dallas, TX, 75219
92148969009997901833991005	New Mexico State Land Office Commissioner Of Public Lands, ATTN: Commingling Manager, P. O. Box 1148, Santa Fe, NM, 87504
92148969009997901833991012	, Construct, LLC, 1919 N. Turner St., Hobbs, NM, 88240
92148969009997901833991029	, Cuthbert Royalties, LLC, PO Box 50573, Midland, TX, 79710
92148969009997901833991036	Allar Development LLC , dba Allar Development LLC, PO Box 1567, Graham, TX, 76540
92148969009997901833991043	, Discovery Exploration, 410 N. Main St., Midland, TX, 79701
92148969009997901833991050	, Faught, Jesse A., Jr., P.O. Box 52603, Midland, TX, 79710
92148969009997901833991067	, Forrest, Richard and Susan Rev Trust, 208 Dickson Lane, Carlsbad, NM, 88220
92148969009997901833991074	, Gannaway Oil, LLC, PO Box 417, Roswell, NM, 88201
92148969009997901833991081	, Hanagan Petroleum Corporation, PO Box 1737, Roswell, NM, 88202
92148969009997901833991098	, Hanagan, Michael G. and Danette, PO Box 1737, Roswell, NM, 88202
92148969009997901833991104	, Hanson Operating Co., Inc., PO Box 1515, Roswell, NM, 88202-1515

Tracking No (Certified W/ Digital Return Receipt)	Name & Address
92148969009997901833991111	, Hat Mesa Oil Company, PO Box 1216, Albuquerque, NM, 87103
92148969009997901833991128	, Headington Oil Company, LP, 1501 N. Hardin Blvd, Suite 100, McKinney, TX, 75072
92148969009997901833991135	, Hutchings Oil Company, PO Box 1216, Albuquerque, NM, 87103
92148969009997901833991142	, JTD Resources, LLC, P.O. Box 3422, Midland, TX, 79702
92148969009997901833991159	, Marathon Oil Permian LLC, P.O. Box 732312, Dallas, TX, 75373
92148969009997901833991166	, McBride Minerals LLC, PO Box 1515, Roswell, NM, 88202-1515
92148969009997901833991173	, McGee, George and Melissa, PO Box 2471, Midland, TX, 79702
92148969009997901833991180	, MCT Energy LTD, 262 Carroll Street, Fort Worth, TX, 76107
92148969009997901833991197	, Morningstar Operating LLC, 400 W 7th St, Fort Worth, TX, 76102
92148969009997901833991203	, Peregrine Production LLC, PO Box 50655, Midland, TX, 79710
92148969009997901833991210	, Regen Royalty Corp., PO Box 210, Artesia, NM, 88210-0210
92148969009997901833991227	, Reverence Oil and Gas LLC, P.O. Box 14538, Odessa, TX, 79768
92148969009997901833991234	, Scott Investment Corp., PO Box 1834, Roswell, NM, 88202
92148969009997901833991241	, Scott-Winn, LLC, PO Box 1834, Roswell, NM, 88202
92148969009997901833991258	, SCW Interiors, LLC, PO Box 1216, Albuquerque, NM, 87103
92148969009997901833991265	, SDH Investments Inc., PO Box 64217, Lubbock, TX, 79464
92148969009997901833991272	, Sharbro Energy, LLC, PO Box 840, Artesia, NM, 88211
92148969009997901833991289	, Slash Exploration Limited Partnership, P.O. Box 1973, Roswell, NM, 88202
92148969009997901833991296	, SR Primo Holdings, LLC, 1002 Camino Del Llano, Artesia, NM, 88210
92148969009997901833991302	, Tamaroa Development LLC, PO Box 560430, The Colony, TX, 75056-0430
92148969009997901833991319	, Wade Petroleum Corporation, 9 Broken Arrow Place, Sandia Park, NM, 87047
92148969009997901833991326	, Warren Inc., PO Box 10400, Albuquerque, NM, 87184-0400
92148969009997901833991333	, Worrall Investment Corporation, PO Box 1834, Roswell, NM, 88202
92148969009997901833991340	, Yates Energy Corporation, PO Box 2323, Roswell, NM, 88203
92148969009997901833991357	Ernest Angelo Jr., , 410 N. Main St., Midland, TX, 79701
92148969009997901833991364	John and Anita Thompson, , 2884 East Mesclero Road, Roswell, NM, 88201
92148969009997901833991371	Matt Corser, , 8100 Wyoming Blvd NE, Ste M4-419, Albuquerque, NM, 87113
92148969009997901833991388	Stephen T. Mitchell, , 6212 Homestead Blvd., Midland, TX, 79705
92148969009997901833991395	William B. Owen, , 135 Santiago Circle, Alto, NM, 88312

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 21, 2024
and ending with the issue dated
March 21, 2024.



Publisher

Sworn and subscribed to before me this
21st day of March 2024.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE March 21, 2024	
<u>Notice of Application for Surface Commingling</u>	
<p>BTA Oil Producers, LLC (OGRID No. 260297), located at 104 S. Pecos, Midland TX 79701 seeks administrative approval to surface commingle (lease commingle) and for Off-Lease Measurement of diversely owned oil and gas production from the Vindicator Canyon State Unit 303H, 317H, 318H and Vindicator Canyon State Unit Corn 404H wells at the Vindicator 4 CTB. The wells and facilities are located in Section 21, Township 17 South, Range 36 East, Lea County, New Mexico. Production is from the WC-025 G-09 S173615C; Upper Penn; (98333). Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections with the division's Santa Fe office within 20 days after publication, or the NMOCB may approve the application. For questions pertaining to the application, please contact Sammy Hajar at (432) 682-3753.</p>	
#00288488	

01101299

00288488

PAM INSKEEP
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701


Tracking Number:
92148969009997901833991005

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1140

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. This Order is associated with Order CTB-1115 & CTB-1074 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/16/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1140
Operator: BTA Oil Producers, LLC (260297)
Central Tank Battery: Vindicator 4 Central Tank Battery
Central Tank Battery Location: UL C, Section 21, Township 17 South, Range 36 East
Gas Title Transfer Meter Location: UL C, Section 21, Township 17 South, Range 36 East

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C;UPPER PENN	98333

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Upper Pennsylvanian SLO 204697 PUN 1400788	W/2 SE/4	09-17S-36E
	W/2 E/2	16-17S-36E
	W/2 NE/4	21-17S-36E
SLO Lease VC-0723-0001	NE/4, SW/4 SE/4	33-17S-36E
SLO Lease VC-0302-0002	N/2	28-17S-36E
SLO Lease VC-0292-0002	S/2	28-17S-36E
SLO Lease V0-1591-0000	A, B, G, I, J, K, L, M, N, P	21-17S-36E
SLO Lease V0-1563-0000	NW/4	21-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51019	VINDICATOR CANYON STATE UNIT #303H	E/2 SE/4	21-17S-36E	98333
		E/2 E/2	28-17S-36E	
		E/2 NE/4	33-17S-36E	
30-025-51020	VINDICATOR CANYON STATE UNIT #404H	W/2 SE/4	09-17S-36E	98333
		W/2 E/2	16-17S-36E	
		W/2 NE/4	21-17S-36E	
30-025-51285	VINDICATOR CANYON STATE UNIT #317H	E/2 W/2	21-17S-36E	98333
		E/2 W/2	28-17S-36E	
30-025-51286	VINDICATOR CANYON STATE UNIT #318H	W/2 W/2	21-17S-36E	98333
		W/2 W/2	28-17S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 326289

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 326289
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/17/2025