

**BTA OIL PRODUCERS, LLC**

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

September 19, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the South Ridge East CTB located in the SW/4 of Section 2, Township 23 South, Range 34 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,

A handwritten signature in blue ink, appearing to read 'Sammy Hajar', written in a cursive style.

Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

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To: Gerasimos Razatos, Director, Oil Conservation Division, New Mexico Department of Energy
Minerals and natural Resources

Dear Mr. Razatos:

BTA Oil Producers, LLC (OGRID No. 260297), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (Lease Commingle diversely owned oil and gas production at the **South Ridge East CTB** in all existing and future infill wells drilled in the following spacing units:

- (a) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 2, Township 23 South, Range 34 East and the W/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the OJO CHISO;BONE SPRING, SOUTH; (97293). The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #10H** (API # 30-025-48546);
- (b) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 2, Township 23 South, Range 34 East and the E/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the OJO CHISO;BONE SPRING, SOUTH; (97293). The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #11H** (API # 30-025-48547);
- (c) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 2, Township 23 South, Range 34 East and the W/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the OJO CHISO;BONE SPRING, SOUTH; (97293). The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #12H** (API # 30-025-52725);
- (d) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 2, Township 23 South, Range 34 East and the E/2 E/2 of Section 11, Township 23 South, Range 34 East, Lea County, New Mexico in the OJO CHISO;BONE SPRING, SOUTH; (97293). The spacing unit is currently dedicated to the following horizontal well: the **SOUTH RIDGE 8030 2-11 STATE COM #13H** (API # 30-025-52726);

- (e) Pursuant to 19.15.12.10.C(4)(g), *future OJO CHISO;BONE SPRING, SOUTH; (97293) spacing units within the SE/4 of Section 2, Township 23 South, Range 34 East, and the E/2 of Section 11, Township 23 South, Range 34 Lea County, New Mexico, connected to the South Ridge East CTB* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the *South Ridge East CTB located in the SW/4 of Section 2*. Each well will have its own test separator and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Sammy Hajar, Regulatory Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

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DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

September 19, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

In re: **Re: Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool lease commingle) oil and gas production from the spacing units comprised of the SE/4 of Section 2, Township 23 South, Range 34 East, and the E/2 of Section 11, Township 23 South, Range 34 Lea County, New Mexico (the "Lands")**

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle current oil and gas production from four (4) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit 1**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit 1** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or shajar@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Sammy Hajar.

Respectfully,



Sammy Hajar
Regulatory Analyst
BTA Oil Producers, LLC
shajar@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Sammy Hajar

Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC

OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No (STATE WELLS, SLO WILL BE NOTIFIED, SEE NEXT PAGE)

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Regulatory Analyst

DATE: 9/19/2024

TYPE OR PRINT NAME: Samina Hajar

TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: SHAJAR@BTAOIL.COM

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: _____

OGRID #: _____

Well Name: _____

API #: 30-025-48546, 30-025-48547,
30-025-52725, 30-025-52726

Pool: _____

OPERATOR NAME: _____

OPERATOR ADDRESS: _____

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Sammy Hajar

Signature

Phone Number

Date

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791




Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

BTA Oil Producers, LLC


South Ridge 8030 2-11 State Com #10H, South Ridge 8030 2-11 State Com #11H, South Ridge 8030 2-11 State Com #12H, and South Ridge 8030 2-11 State Com #13H Spacing Units


LEGEND




Well Symbols:

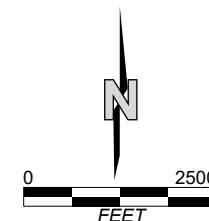
-  Completed Well (#10H & #11H)
 Permitted Location (#12H & #13H)
 SLO ——— BHL

Unit Descriptions:

 **NMNM204363** covers a 240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #10H and South Ridge 8030 2-11 State Com #12H Wells Covering the W/2 SE/4 of Section 2 and W/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

 **NMNM204364** covers a 240 Acre Spacing Unit for the South Ridge 8030 2-11 State Com #11H and South Ridge 8030 2-11 State Com #13H Wells Covering the E/2 SE/4 of Section 2 and E/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico

-  Tract 1: State of NM B0-1040
 Tract 2: State of NM L0-5394
 Tract 3: State of NM VB-0178



T22S-R34E

T23S-R34E


 South Ridge East CTB
 (Located in the NE/SW of Section 2, T23S-R34E)

South Ridge 8030 2-11 State Com #10H

South Ridge 8030 2-11 State Com #11H

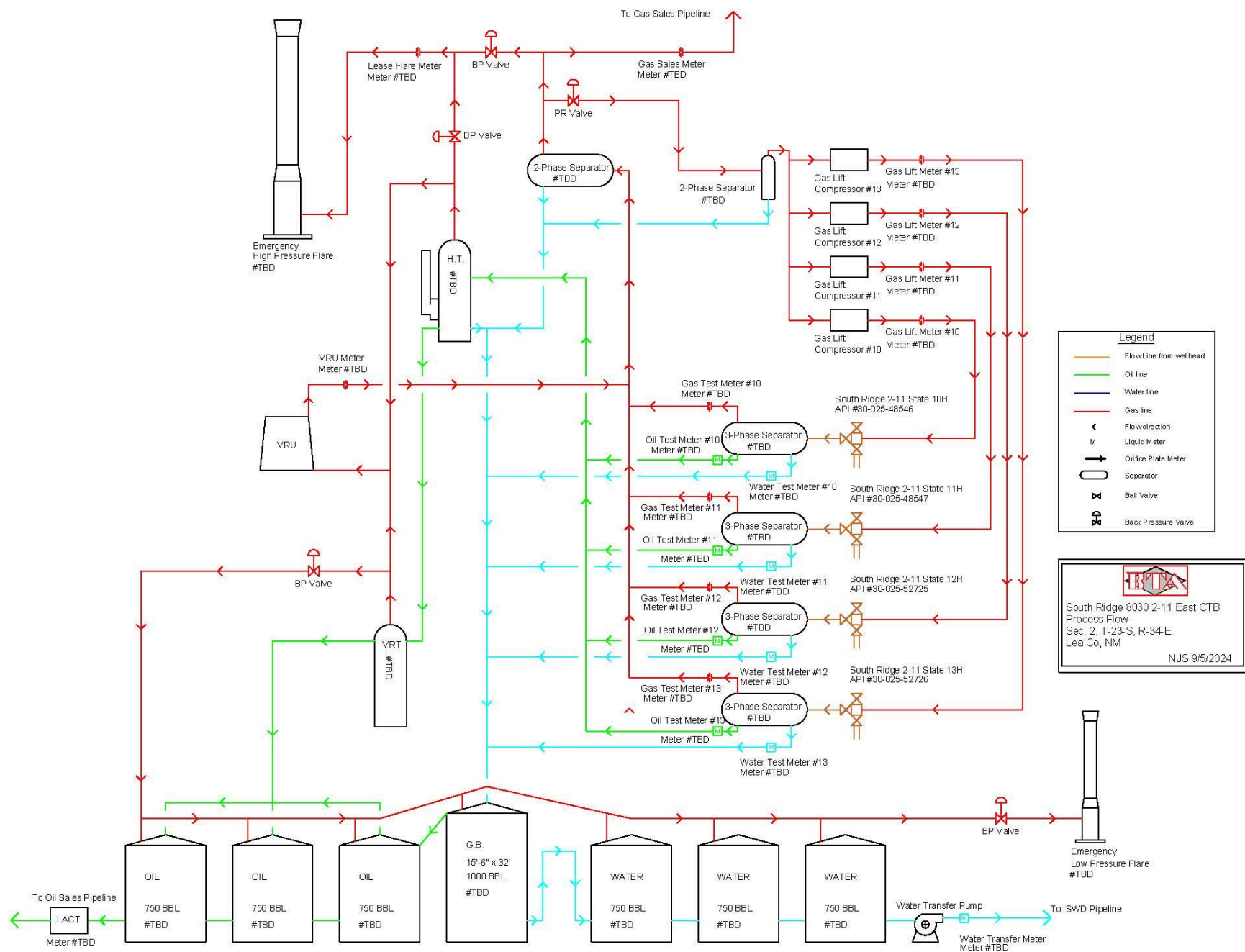
South Ridge 8030 2-11 State Com #12H

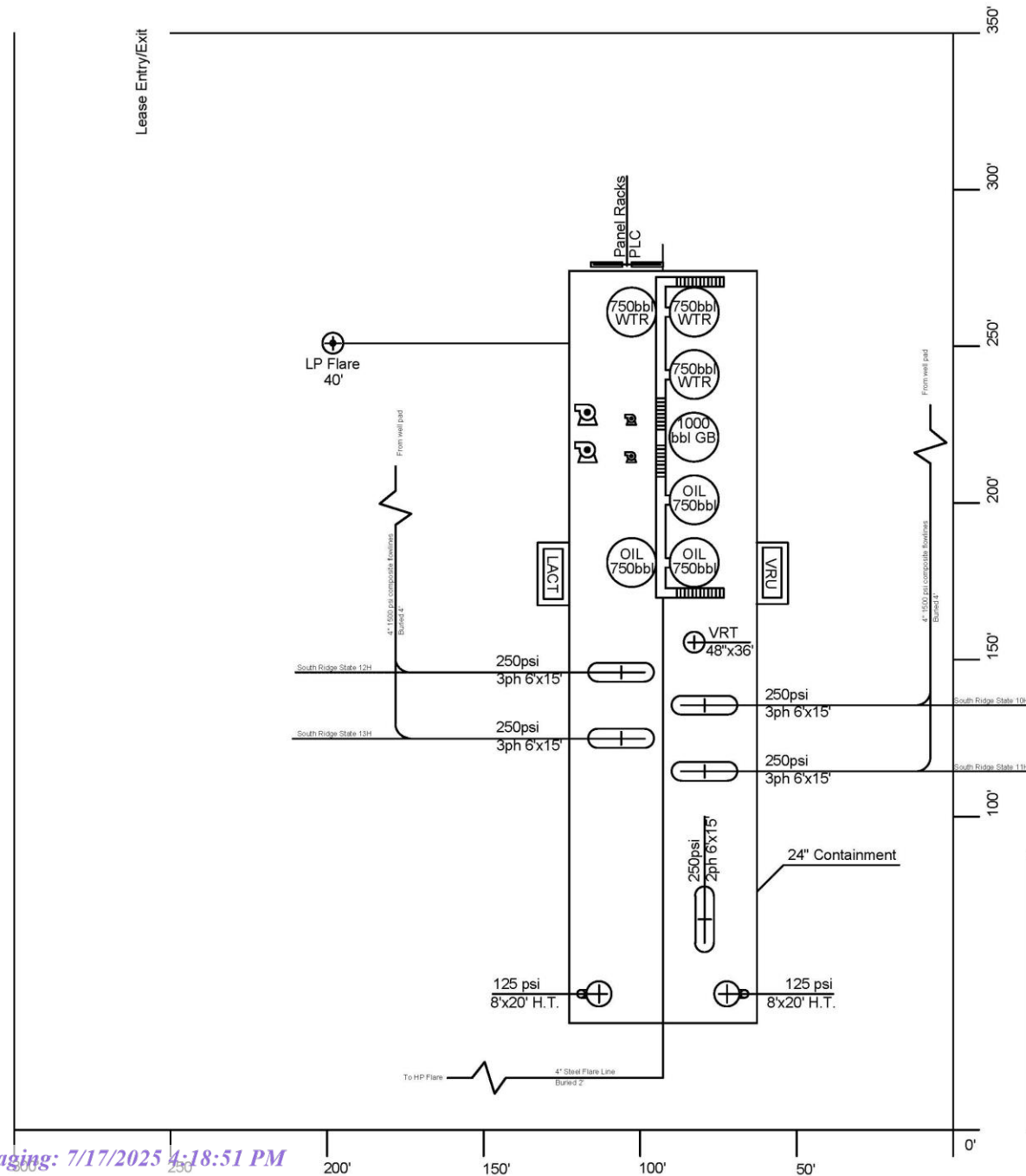
South Ridge 8030 2-11 State Com #13H

**APPLICATION FOR SURFACE COMMINGLE (LEASE COMMINGLE), STORAGE, AND
SALES FOR GAS PRODUCTION AT SOUTH RIDGE EAST CTB**

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (BOD)	GAS (MCFD)	GRAVITY	BTU/cf
[97293] OJO CHISO; BONE SPRING, SOUTH	30-025-48546	SOUTH RIDGE 8030 2-11 STATE COM	10H	A	2	23S	34E	7/12/2022	163	282	48	1200
[97293] OJO CHISO; BONE SPRING, SOUTH	30-025-48547	SOUTH RIDGE 8030 2-11 STATE COM	11H	A	2	23S	34E	7/12/2022	144	226	48	1200
[97293] OJO CHISO; BONE SPRING, SOUTH	30-025-52725	SOUTH RIDGE 8030 2-11 STATE COM	12H	B	2	23S	34E	New Drill	1100	1100	48	1200
[97293] OJO CHISO; BONE SPRING, SOUTH	30-025-52726	SOUTH RIDGE 8030 2-11 STATE COM	13H	B	2	23S	34E	New Drill	1100	1100	48	1200

EXHIBIT 1





South Ridge State East CTB
 Site Plan
 32.332728, -103.444455
 Sec. 2, T-23-S, R-34-E
 Lea Co, NM

NJS 9/10/2024

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

XAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48546	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code 327076	Property Name SOUTH RIDGE 8030 2-11 STATE COM	Well Number 10H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3385'

Surface Location

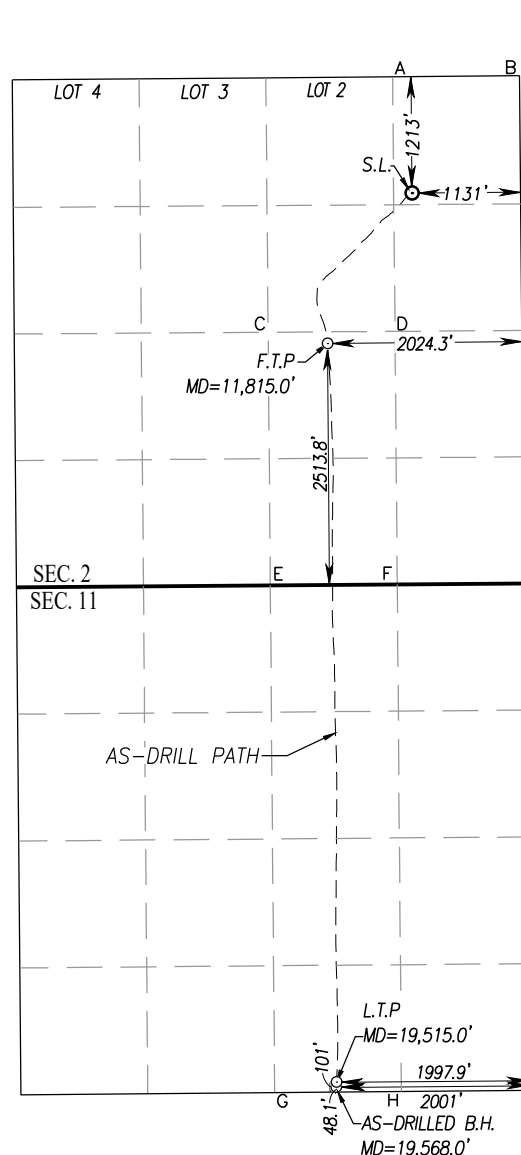
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	23-S	34-E		1213	NORTH	1131	EAST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23-S	34-E		48.1	SOUTH	2001	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES	GEODETIC COORDINATES
NAD 83 NME	NAD 27 NME
SURFACE LOCATION	SURFACE LOCATION
Y= 487703.3 N	Y= 487643.2 N
X= 818487.6 E	X= 777303.9 E
LAT.=32.337576° N	LAT.=32.337452° N
LONG.=103.435979° W	LONG.=103.435501° W
FIRST TAKE POINT	FIRST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 486137.9 N	Y= 486077.8 N
X= 817608.9 E	X= 776425.2 E
LAT.=32.333294° N	LAT.=32.333169° N
LONG.=103.438866° W	LONG.=103.438388° W
CORNER COORDINATES TABLE	CORNER COORDINATES TABLE
NAD 27 NME	NAD 27 NME
A - Y= 488854.0 N, X= 777103.3 E	A - Y= 488854.0 N, X= 777103.3 E
B - Y= 488864.6 N, X= 778424.1 E	B - Y= 488864.6 N, X= 778424.1 E
C - Y= 486194.4 N, X= 775806.2 E	C - Y= 486194.4 N, X= 775806.2 E
D - Y= 486203.5 N, X= 777127.4 E	D - Y= 486203.5 N, X= 777127.4 E
E - Y= 483559.8 N, X= 775829.6 E	E - Y= 483559.8 N, X= 775829.6 E
F - Y= 483569.9 N, X= 777151.2 E	F - Y= 483569.9 N, X= 777151.2 E
G - Y= 478278.1 N, X= 775873.9 E	G - Y= 478278.1 N, X= 775873.9 E
H - Y= 478289.6 N, X= 777195.2 E	H - Y= 478289.6 N, X= 777195.2 E
CORNER COORDINATES TABLE	CORNER COORDINATES TABLE
NAD 83 NME	NAD 83 NME
A - Y= 488914.1 N, X= 818287.0 E	A - Y= 488914.1 N, X= 818287.0 E
B - Y= 488924.7 N, X= 819607.8 E	B - Y= 488924.7 N, X= 819607.8 E
C - Y= 486254.4 N, X= 816989.8 E	C - Y= 486254.4 N, X= 816989.8 E
D - Y= 486263.6 N, X= 818311.1 E	D - Y= 486263.6 N, X= 818311.1 E
E - Y= 483619.8 N, X= 817013.3 E	E - Y= 483619.8 N, X= 817013.3 E
F - Y= 483629.9 N, X= 818335.0 E	F - Y= 483629.9 N, X= 818335.0 E
G - Y= 478337.9 N, X= 817057.8 E	G - Y= 478337.9 N, X= 817057.8 E
H - Y= 478349.4 N, X= 818379.1 E	H - Y= 478349.4 N, X= 818379.1 E
LAST TAKE POINT	LAST TAKE POINT
NAD 83 NME	NAD 27 NME
Y= 478444.5 N	Y= 478384.6 N
X= 817702.0 E	X= 776518.1 E
LAT.=32.312146° N	LAT.=32.312022° N
LONG.=103.438772° W	LONG.=103.438296° W
AS-DRILLED BOTTOM HOLE LOCATION	AS-DRILLED BOTTOM HOLE LOCATION
NAD 83 NME	NAD 27 NME
Y= 478391.6 N	Y= 478331.8 N
X= 817699.4 E	X= 776515.5 E
LAT.=32.312001° N	LAT.=32.311876° N
LONG.=103.438782° W	LONG.=103.438305° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT AND FIRST TAKE POINT PLOTTED FROM DATA FURNISHED BY KLX DIRECTIONAL DRILLING ON APRIL 28, 2022.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 08/01/2022

Signature Date

KATY REDDELL

Printed Name

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 08/01/2022
Signature Seal of Professional Surveyor

Ronald J. Eidson 08/01/2022

Certificate Number Gary G. Eidson 12641
Ronald J. Eidson 3239

ACK REL. W.O.:22110095 JWSC W.O.: 22.13.0295

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

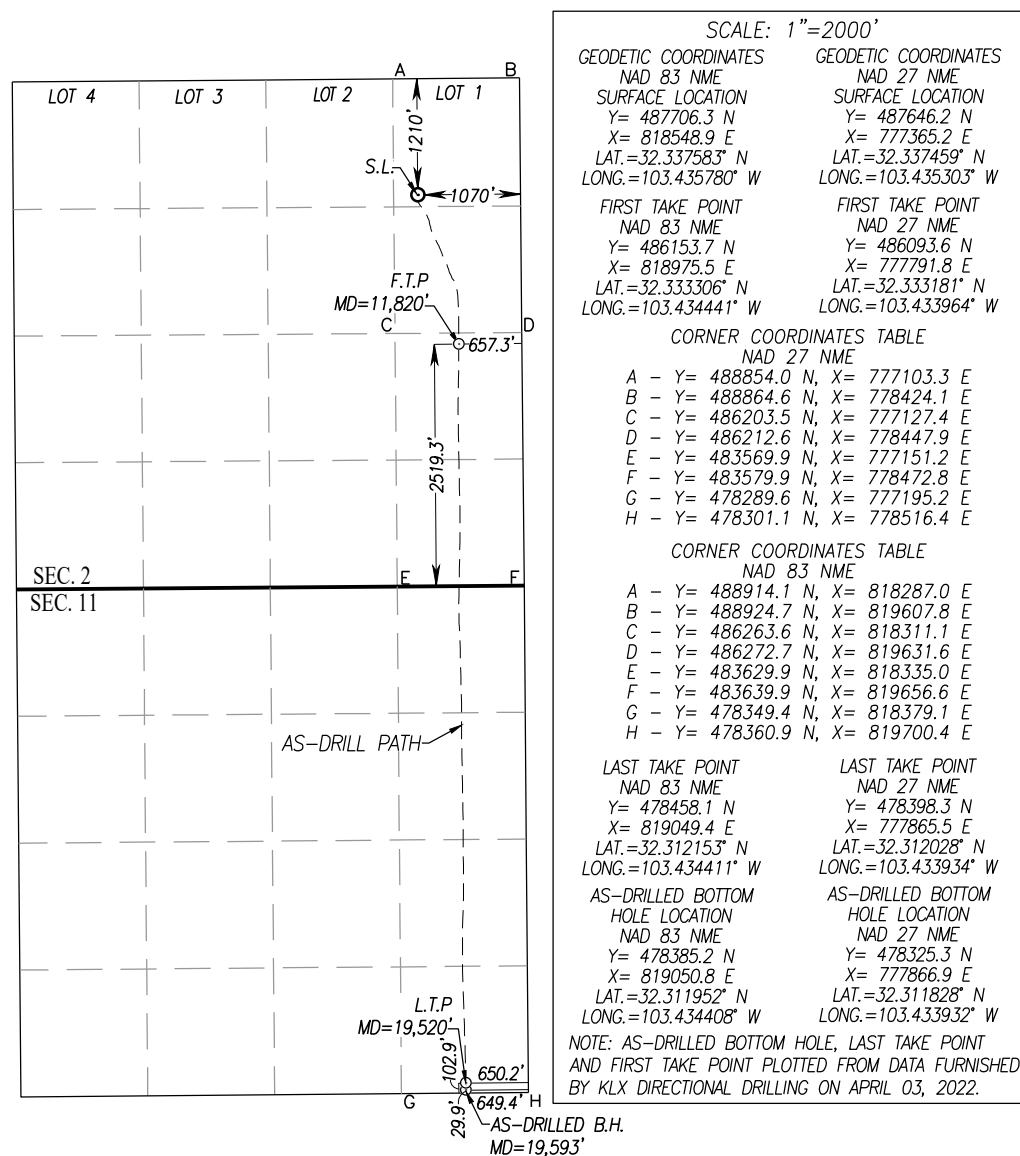
API Number 30-025-48547	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code 331385	Property Name SOUTH RIDGE 8030 2-11 STATE COM	Well Number 11H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3385'

Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	23-S	34-E		1210	NORTH	1070	EAST	LEA

As-Drilled Bottom Hole Location If Different From Surface

UL or lot No. P	Section 11	Township 23-S	Range 34-E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 649.4	East/West line EAST	County LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 8/5/2022

Signature	Date
-----------	------

KATY REDDELL

Printed Name _____

kreddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 3239
Signature & Seal of Professional Surveyor

Certificate Number	Gary G. Eidson	12641
	Ronald J. Eidson	3239

ACK REL. W.O.:20110512 JWSC W.O.: 22.13.0296

DISTRICT I

1625 N French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52725	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code	Property Name SOUTH RIDGE 8030 2-11 STATE COM	Well Number 12H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3385'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23-S	34-E		1210	NORTH	1740	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23-S	34-E		50	SOUTH	1815	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SCALE: 1"=2000'

GEODETIC COORDINATES

NAD 83 NME

SURFACE LOCATION

Y= 487701.0 N

X= 817879.0 E

LAT.=32.337584° N

LONG.=103.437949° W

KICK OFF POINT

NAD 83 NME

Y= 486750.6 N

X= 817812.6 E

LAT.=32.334973° N

LONG.=103.438190° W

FIRST TAKE POINT

NAD 83 NME

Y= 486165.6 N

X= 817817.9 E

LAT.=32.333365° N

LONG.=103.438188° W

CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 488843.3 N, X= 775782.6 E

B - Y= 488854.0 N, X= 777103.3 E

C - Y= 483559.8 N, X= 775829.6 E

D - Y= 483569.9 N, X= 777151.2 E

E - Y= 478278.1 N, X= 775873.9 E

F - Y= 478289.6 N, X= 777195.2 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 488903.5 N, X= 816966.2 E

B - Y= 488914.1 N, X= 818287.0 E

C - Y= 483619.8 N, X= 817013.3 E

D - Y= 483629.9 N, X= 818335.0 E

E - Y= 478337.9 N, X= 817057.8 E

F - Y= 478349.4 N, X= 818379.1 E

LAST TAKE POINT

NAD 83 NME

Y= 478445.1 N

X= 817884.9 E

LAT.=32.312144° N

LONG.=103.438180° W

LAST TAKE POINT

NAD 27 NME

Y= 478385.3 N

X= 776701.0 E

LAT.=32.312019° N

LONG.=103.437703° W

BOTTOM HOLE LOCATION

NAD 83 NME

Y= 478395.1 N

X= 817885.3 E

LAT.=32.312006° N

LONG.=103.438180° W

BOTTOM HOLE LOCATION

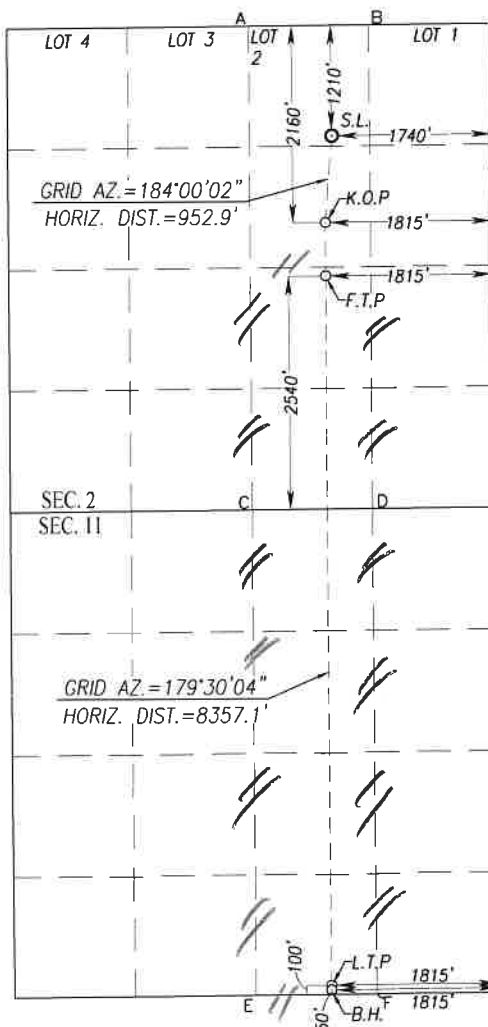
NAD 27 NME

Y= 478335.3 N

X= 776701.4 E

LAT.=32.311882° N

LONG.=103.437704° W



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 3/27/2024
Signature Date

Printed Name

SHAJAR@BTAOIL.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of land surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary G. Eidson 03/12/2024
Date of Survey Signature
12641
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number Gary G. Eidson 12641

ACK REV: 03/12/2024 JWSC W.O. 24 11.0042

DISTRICT I

1625 N French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52726	Pool Code 97293	Pool Name OJO CHISO; BONE SPRING, SOUTH
Property Code	Property Name SOUTH RIDGE 8030 2-11 STATE COM	Well Number 13H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3385'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23-S	34-E		1210	NORTH	1710	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	23-S	34-E		50	SOUTH	990	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SCALE: 1"=2000'

GEODETIC COORDINATES NAD 83 NME	GEODETIC COORDINATES NAD 27 NME
SURFACE LOCATION Y= 487701.2 N X= 817909.0 E LAT.=32.337584° N LONG.=103.437852° W	SURFACE LOCATION Y= 487641.1 N X= 776725.3 E LAT.=32.337459° N LONG.=103.437374° W
KICK OFF POINT NAD 83 NME Y= 486757.2 N X= 818637.4 E LAT.=32.334973° N LONG.=103.435519° W	KICK OFF POINT NAD 27 NME Y= 486697.1 N X= 777453.7 E LAT.=32.334848° N LONG.=103.435042° W
FIRST TAKE POINT NAD 83 NME Y= 486171.8 N X= 818642.7 E LAT.=32.333364° N LONG.=103.435518° W	FIRST TAKE POINT NAD 27 NME Y= 486111.8 N X= 777459.0 E LAT.=32.332339° N LONG.=103.435041° W

CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 488843.3 N, X= 775782.6 E
B - Y= 488854.0 N, X= 777103.3 E
C - Y= 488864.6 N, X= 778424.1 E
D - Y= 483569.9 N, X= 777151.2 E
E - Y= 483579.9 N, X= 778472.8 E
F - Y= 478289.6 N, X= 777195.2 E
G - Y= 478301.0 N, X= 778516.4 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 488903.5 N, X= 816966.2 E
B - Y= 488914.1 N, X= 818287.0 E
C - Y= 488924.7 N, X= 819607.8 E
D - Y= 483629.9 N, X= 818335.0 E
E - Y= 483639.9 N, X= 819656.6 E
F - Y= 478349.4 N, X= 818379.1 E
G - Y= 478360.9 N, X= 819700.4 E

LAST TAKE POINT

NAD 83 NME

Y= 478452.3 N
X= 818709.7 E
LAT.=32.312145° N
LONG.=103.435511° W

LAST TAKE POINT

NAD 27 NME

Y= 478392.4 N
X= 777525.8 E
LAT.=32.312020° N
LONG.=103.435034° W

BOTTOM HOLE LOCATION

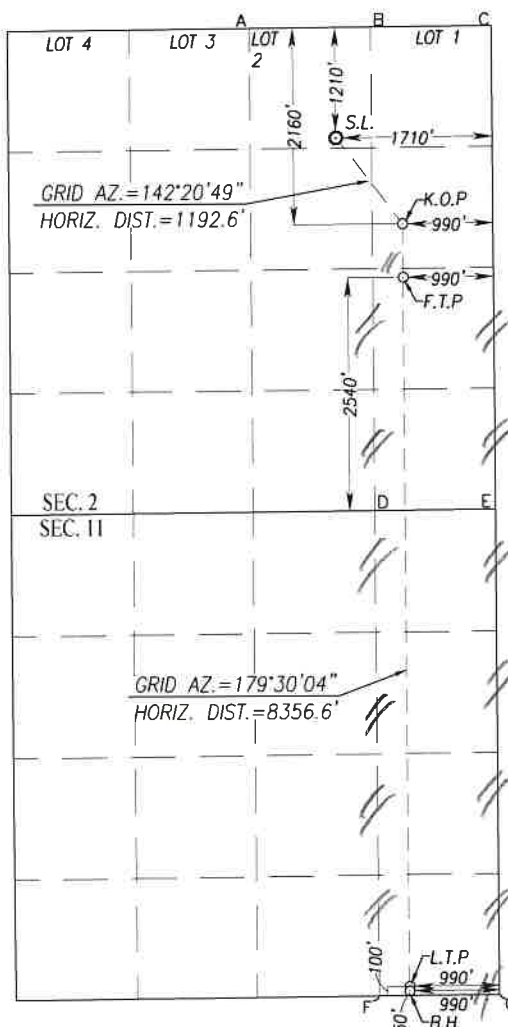
NAD 83 NME

Y= 478402.3 N
X= 818710.1 E
LAT.=32.312007° N
LONG.=103.435511° W

BOTTOM HOLE LOCATION

NAD 27 NME

Y= 478342.4 N
X= 777526.2 E
LAT.=32.311883° N
LONG.=103.435034° W



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Sammy Hajar* Date: **3/27/2024**

Printed Name: **Sammy Hajar**E-mail Address: **SHAJAR@BTAOIL.COM**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes and surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: **03/12/2024**
Signature: *Gary G. Eidson*
Seal of Professional Surveyor: **12641**

REGISTERED PROFESSIONAL SURVEYOR

Certificate Number: **Gary G. Eidson** **03/12/2024**

ACK REV.:03/12/2024 JWSC W.O. 24 11 0043

COM AGREEMENT #: NMNM204363



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
 P.O. BOX 1148
 SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Rex Barker
 BTA Oil Producers, LLC
 104 South Pecos Street
 Midland, TX 79701-0311

July 27th, 2022

Re: Communitization Agreement Approval
 South Ridge 8030 2 11 State Com #010H
 Vertical Extent: Bone Spring
Township: 23 South, Range 34 East, NMPM
 Section 11: W2E2
 Section 2: W2SE4

1/2 8030 SOUTH RIDGE
 Com Agmt
 TR. II, III, IV
 SOUTH RIDGE 8030 2-11 STATE Com
 #10H

Lea County, New Mexico

Dear Mr. Barker,

The Commissioner of Public Lands has this date approved the South Ridge 8030 2 11 State Com #010H Communitization Agreement for the Bone Spring formation effective 04-01-2022. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Baylen Lamkin at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
 Commissioner of Public Lands

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

BTA Oil Producers, LLC
South Ridge 8030 2 11 State Com #010H
Bone Spring
Township: 23 South, Range: 34 East, NMPM
Section 11: W2E2
Section 2: W2SE4

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 01, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 27th day of July, 2022.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 25 - 48546

STATE OF NEW MEXICO)
SS) Well Name: South Ridge 8030 2-11 State Com #10H

COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) April 1st, 2022, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version
December 9, 2021

State/State

1

2022 JUL 13 AM 9:52

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2 SE/4 of Section 2 and W/2 E/2

Of Sect(s): 11 Twp: 23S Rng: 34E NMPM Lea County, NM

Containing 240.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. BTA Oil Producers, LLC shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by BTA Oil Producers, LLC.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

2022 JUL 13 AM 9:53

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: BTA Oil Producers, LLC

2022 JUL 13 AM 9:53

OPERATOR: BTA Oil Producers, LLC

BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
County of Midland)

This instrument was acknowledged before me on _____

Date : 6/7/22

By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]

Signature of Notarial Officer

My commission expires: 4/27/2026

Lease # and Lessee of Record: VB-0178-0003 COG Operating LLC

BY: Sean Johnson (Name and Title of Authorized Agent)

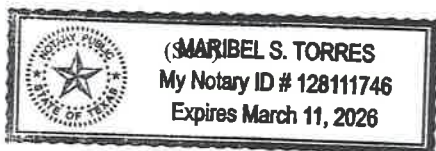
[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of Texas)
)
County of Midland)

This instrument was acknowledged before me on 6/28/2022 Date

By XXXXXXXXXXXX Sean Johnson, Authorized Agent
Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: 3/11/2026

Acknowledgment in an Representative Capacity

State of Texas)
)
County of Midland)

This instrument was acknowledged before me on _____ Date: _____

By: _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

2022 JUL 13 AM 9:53

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2022
 by and between BTA Oil Producers, LLC, (Operator) Apache Corporation,
BTA Oil Producers, LLC, COG Operating LLC,
 _____, (Record Title Holders/Lessees of Record) covering
 the Subdivisions : W/2 SE/4 Section 2 and W/2 E/2 of
 Sect(s): 11, Twnshp 23S, Rnge: 34E, NMPM Lea County, NM
 Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if
 applicable)
 OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: Apache Corporation

Serial No. of Lease: B0-1040-0011 Date of Lease: 7-11-1932

Description of Lands Committed:

Subdivisions: W/2 SE/4

Sect(s): 2 Twnshp: 23S, Rng: 34E NMPM Lea County NM

No. of Acres: 80.00

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: L0-5394-0001 Date of Lease: 4-1-1971

Description of Lands Committed:

Subdivisions: W/2 NE/4

Sect(s): 11 Twnshp: 23S Rng: 34E NMPM Lea County, NM

No. of Acres: 80.00

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State/State

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TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: COG Operating LLCSerial No. of Lease: VB-0178-0003 Date of Lease: 1-1-1988

Description of Lands Committed:

Subdivisions: W/2 SE/4Sect(s): 11 Twnshp: 23S Rng: 34E NMPM Lea County, NMNo. of Acres: 80.00**TRACT NO. 4**

Lessor: _____

Lessee of Record: _____

Serial No. of Lease: _____ Date of Lease: _____

Description of Lands Committed:

Subdivisions: _____

Sect(s): _____ Twnshp: _____ Rng: _____ NMPM _____ County, NM

No. of Acres: _____

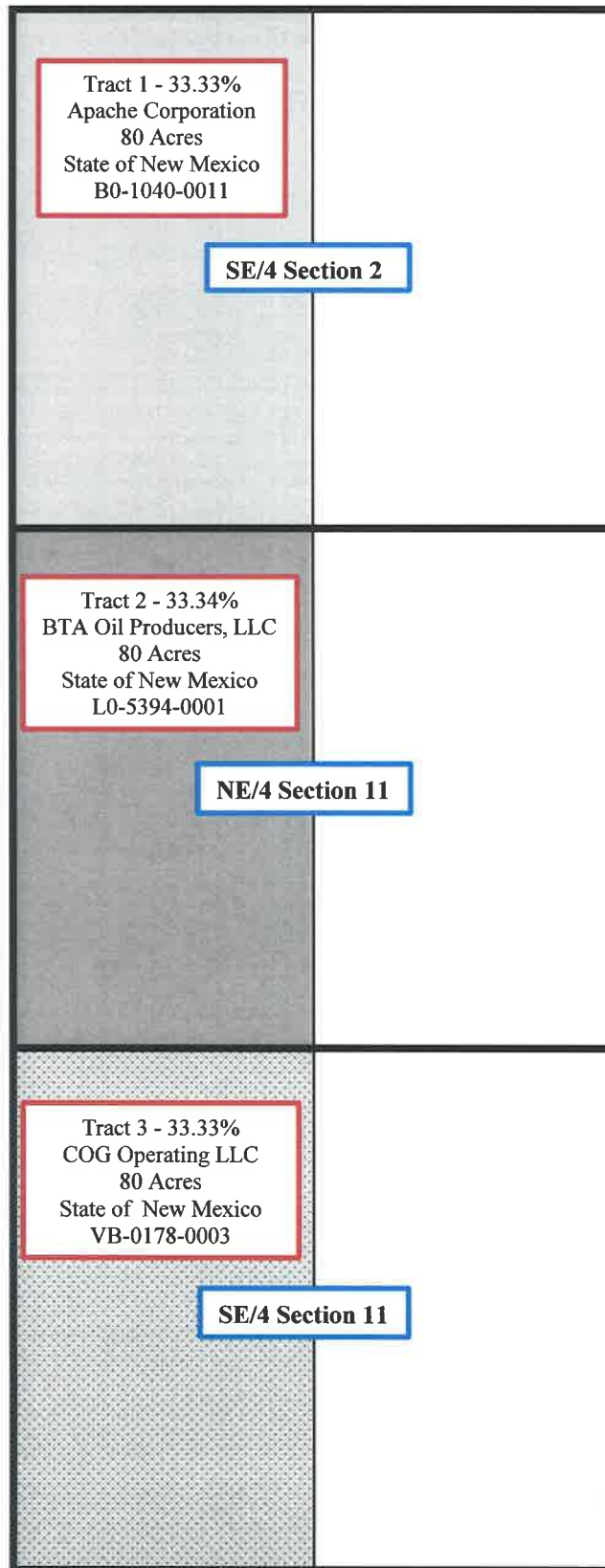
RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>80.00</u>	<u>33.33%</u>
No. 2	<u>80.00</u>	<u>33.34%</u>
No. 3	<u>80.00</u>	<u>33.33%</u>
No. 4	_____	_____
TOTALS	<u>240.00</u>	<u>100.00%</u>

2022 JUL 13 AM 9:53

EXHIBIT "A"

Attached to Communitization Agreement dated April 1, 2022 by BTA Oil Producers, LLC, et al, covering the W/2 SE/4 of Section 2 and the W/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.



COM AGREEMENT #: NMNM204364**NEW MEXICO STATE LAND OFFICE****CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

BTA Oil Producers, LLC
South Ridge 8030 2 11 State Com #011H
Bone Spring
Township: 23 South, Range: 34 East, NMPM
Section 11: E2E2
Section 2: E2SE4

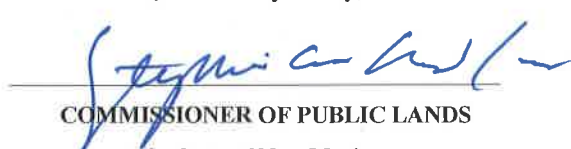
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 01, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 27th day of July, 2022.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS:

API #: 30-0 25 - 48547

STATE OF NEW MEXICO)
SS)

Well Name: South Ridge 8030 2-11 State Com #11H

COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) April 1st, 2022, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

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December 9, 2021

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2 SE/4 of Section 2 and E/2 E/2

Of Sect(s): 11 Twp: 23S Rng: 34E NMPM Lea County, NM

Containing 240.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

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4. BTA Oil Producers, LLC shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by BTA Oil Producers, LLC.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

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area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: BTA Oil Producers, LLC

OPERATOR: BTA Oil Producers, LLC

BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

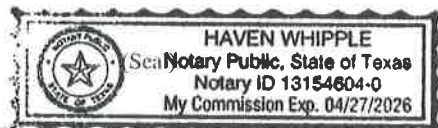
State of Texas)
 County of Midland)

This instrument was acknowledged before me on _____

Date : 6/7/22

By: Barry Beal, Jr., Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



[Signature]

Signature of Notarial Officer

My commission expires: 4/27/2026

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 version
 December 9, 2021

State/State

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Lease # and Lessee of Record: B0-1040-0011 Apache Corporation

BY: JUSTIN R. MATTHEWS, ATTORNEY IN FACT (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

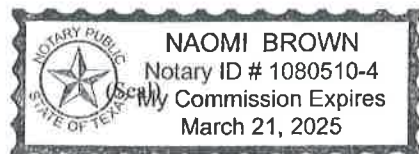
State of TEXAS)
 County of HARRIS)

This instrument was acknowledged before me on _____

Date: June 28, 2022

By: JUSTIN R. MATTHEWS, ATTORNEY IN FACT

Name(s) of Person(s)



[Signature] Signature of Notarial Officer

My commission expires: 3-21-2025

Lease # and Lessee of Record: LO-5394-0001 BTA Oil Producers, LLC
 BY: Barry Beal, Jr., Managing Member (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)
BB

Acknowledgment in an Individual Capacity

State of _____)
) SS)
 County of _____)

This instrument was acknowledged before me on _____

Date _____

By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

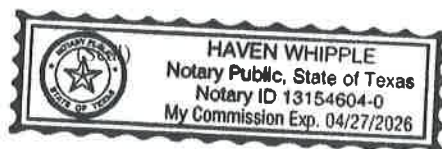
State of Texas)
) SS)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 6/7/22

By: Barry Beal, Jr, Managing Member of BTA Oil Producers, LLC

Name(s) of Person(s)



Haven Whipple
 Signature of Notarial Officer

My commission expires: 4/27/2026

ONLINE
 version
 December 9, 2021

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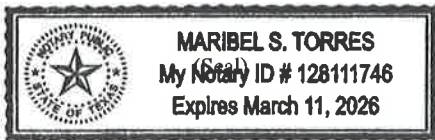
6

Lease # and Lessee of Record: VB-0178-0003 COG Operating LLCBY: Sean Johnson (Name and Title of Authorized Agent)[Signature] (Signature of Authorized Agent)**Acknowledgment in an Individual Capacity**State of Texas)

SS)

County of Midland)This instrument was acknowledged before me on 6/28/2022 DateBy ~~XXXXXXXXXXXX~~ Sean Johnson, Authorized Agent

Name(s) of Person(s)

Maribel Torres

Signature of Notarial Officer

My commission expires: 3/11/2026**Acknowledgment in an Representative Capacity**State of Texas)

SS)

County of Midland)

This instrument was acknowledged before me on _____

Date: _____

By: _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2022
by and between BTA Oil Producers, LLC, (Operator) Apache Corporation,
BTA Oil Producers, LLC, COG Operating LLC,
, (Record Title Holders/Lessees of Record) covering
the Subdivisions : E/2 SE/4 Section 2 and E/2 E/2 of
Sect(s): 11, Twnshp 23S, Rnge: 34E, NMPM Lea County, NM
Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if
applicable)
OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: Apache Corporation

Serial No. of Lease: B0-1040-0011

Date of Lease: 7-11-1932

Description of Lands Committed:

Subdivisions: E/2 SE/4

Sect(s): 2 Twnshp: 23S, Rng: 34E NMPM Lea County NM

No. of Acres: 80.00

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: L0-5394-0001

Date of Lease: 4-1-1971

Description of Lands Committed:

Subdivisions: E/2 NE/4

Sect(s): 11 Twnshp: 23S Rng: 34E NMPM Lea County, NM

No. of Acres: 80.00

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TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: COG Operating LLCSerial No. of Lease: VB-0178-0003 Date of Lease: 1-1-1988

Description of Lands Committed:

Subdivisions: E/2 SE/4Sect(s): 11 Twnshp: 23S Rng: 34E NMPM Lea County, NMNo. of Acres: 80.00**TRACT NO. 4**

Lessor: _____

Lessee of Record: _____

Serial No. of Lease: _____ Date of Lease: _____

Description of Lands Committed:

Subdivisions: _____

Sect(s): _____ Twnshp: _____ Rng: _____ NMPM _____ County, NM

No. of Acres: _____

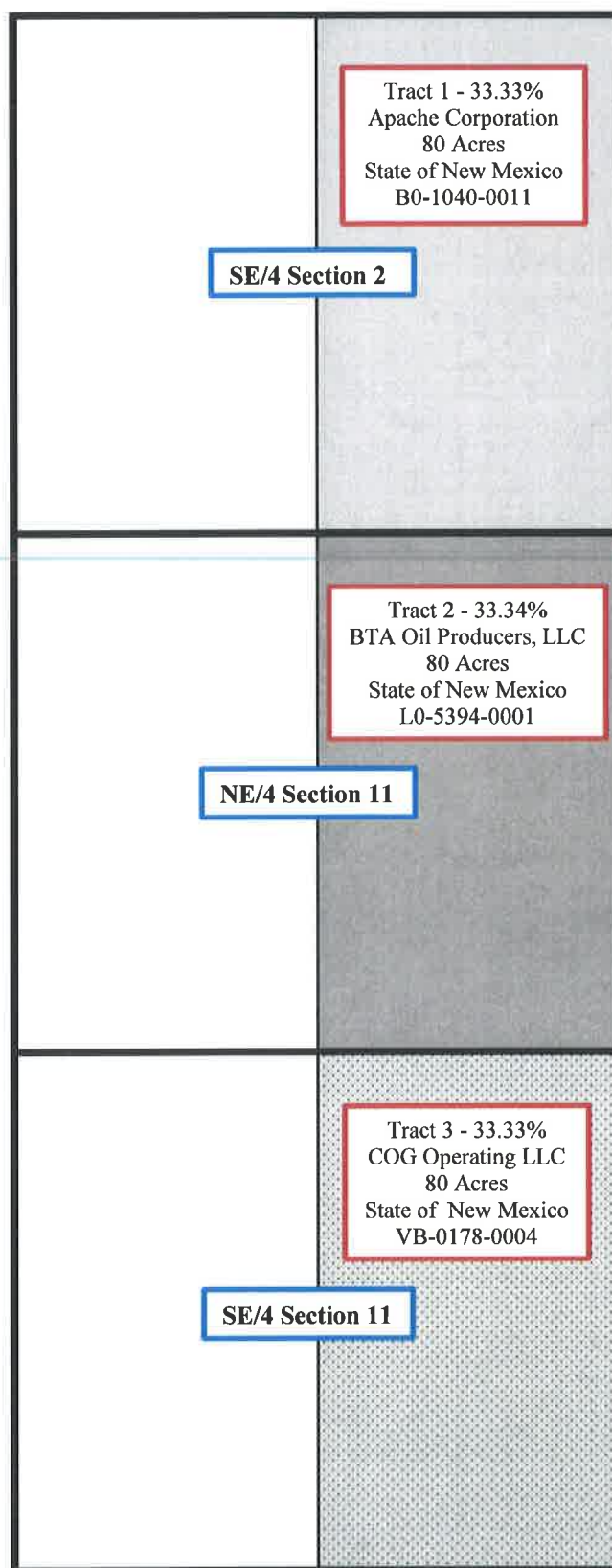
RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>80.00</u>	<u>33.33%</u>
No. 2	<u>80.00</u>	<u>33.34%</u>
No. 3	<u>80.00</u>	<u>33.33%</u>
No. 4	<u> </u>	<u> </u>
TOTALS	<u>240.00</u>	<u>100.00%</u>

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EXHIBIT "A"

Attached to Communitization Agreement dated April 1, 2022 by BTA Oil Producers, LLC, et al, covering the E/2 SE/4 of Section 2 and the E/2 E/2 of Section 11, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.



Affected Parties Requiring Notification

Name	Address	Name	Address
Apache Corporation	P. O. Box 840133 Dallas, TX 75284-0133	Monticello Minerals LLC	4128 Bryn Mawr Dr. Dallas, TX 75225
Ard Oil, Ltd	PO BOX 101027 Fort Worth, TX 76185	New Mexico State Land Office	Commissioner Of Public Lands ATTN: Commingling Manager P. O. Box 1148 Santa Fe, NM 87504
Bank of America, N. A., Successor Trustee of the Delmar Hudson Lewis Living Trust	Attn: Pamela Pearce 901 Main Street, Tx1-492-17-01 Dallas, TX 756202-3714	Northern Oil and Gas, Inc.	4350 Baker Road, Suite 400 Minnetonka, MN 55343
BR2 Holdings, LLC	PO Box 980552 Houston, TX 77098	Prevail Energy LLC	521 Dexter St Denver, CO 80220
Cayuga Royalties, LLC	PO Box 540711 Houston, TX 77254	Probandt, Jeanette, Trust	Jeffrey William Probandt, Successor Trustee 2501 Tamarind Drive Midland, TX 79705-2685
Francis H. Hudson, Trustee of Lindy's Living Trust	Attn: Will K. Stripling 215 W. Bandera Road, Suite 114- 620 Boerne, TX 78006	Scarborough, Brian H.	PO Box 420 Roaring Springs, TX 79256
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard	Attn: Brad Ince 640 Taylor Street, Floor 17 Fort Worth, TX 76102	Tierra Royalties LLC	2929 Allen Parkway Suite 200 Houston, TX 77019
Javelina Partners	616 Texas Street Fort Worth, TX 76102	Viper Energy Partners LLC	900 NW 63rd St, Suite 200 Oklahoma City, OK 73116
Lemieux Partners Ltd	c/o Valor Mineral Management P.O. Box 470578 Fort Worth, TX 76147	WCB Holdings, LLC	WCB Holdings, LLC c/o Valor Mineral Management P.O. Box 470578 Fort Worth, TX 76147
Lowe Royalty Partners LP	P. O. Box 4887, Dept. 4 Houston, TX 77210-4887	Zorro Partners, Ltd.	616 Texas Str. Fort Worth, TX 76102

Mailing List with Tracking #'s

TRACKING #	Name & Address	Date Sent
92148969009997901839785783	, Apache Corporation, PO Box 840133, Dallas, Texas, 75284-0133	9/19/2024
92148969009997901839785790	, Ard Oil, Ltd, PO Box 101027, Fort Worth, Texas, 76185	9/19/2024
92148969009997901839785806	Pamela Pearce , Bank of America, N. A. Successor Trustee of the Delmar Hudson Lewis Li, 901 Main Street, Tx1-492-17-01, Dallas, Texas, 756202-3714	9/19/2024
92148969009997901839785813	, BR2 Holdings, LLC, PO Box 980552, Houston, Texas, 77098	9/19/2024
92148969009997901839785820	, Cayuga Royalties, LLC, PO Box 540711, Houston, Texas, 77254	9/19/2024
92148969009997901839785837	Will K. Stripling , Francis H. Hudson, Trustee of Lindys Living Trust, 215 W. Bandera Road, Suite 114-620, Boerne, Texas, 78006	9/19/2024
92148969009997901839785844	Brad Ice , Frost Bank, Trustee of the Josephine T Hudson Testamentary Trust, 640 Taylor Street, Floor 17, Fort Worth, Texas, 76102	9/19/2024
92148969009997901839785851	, Javelina Partners, 616 Texas Street, Fort Worth, Texas, 76102	9/19/2024
92148969009997901839785868	, Lemieux Partners, Ltd, PO Box 470578, Fort Worth, Texas, 76147	9/19/2024
92148969009997901839785875	, Lowe Royalty Partners, LP, PO Box 4887, Dept 4, Houston, Texas, 77210-4887	9/19/2024
92148969009997901839785882	, Monticello Minerals LLC, 4128 Bryn Mawr Dr., Dallas, Texas, 75225	9/19/2024
92148969009997901839785899	Commissioner of Public Lands Commingling Manager, New Mexico State Land Office, PO Box 1148, Santa Fe, New Mexico, 87504	9/19/2024
92148969009997901839785905	, Northern Oil And Gas, 4350 Baker Road, Suite 400, Minnetonka, MN, 55343	9/19/2024
92148969009997901839785912	, Prevail Energy LLC, 521 Dexter St, Denver, Colorado, 80220	9/19/2024
92148969009997901839785929	Jeffrey William Probandt , Probandt, Jeanette, Trust, 2501 Tamarind Drive, Midland, Texas, 79705-2685	9/19/2024
92148969009997901839785936	, Scarborough, Brian H., PO Box 420, Roaring Springs, Texas, 79256	9/19/2024
92148969009997901839785943	, Tierra Royalties LLC, 2929 Allen Parkway Suite 200, Houston, Texas, 77019	9/19/2024
92148969009997901839785950	, Viper Energy Partners, LLC, 900 NW 63rd St. Suite 200, Oklahoma City, OK, 73116	9/19/2024
92148969009997901839785967	, WCB Holding, LLC, PO Box 470578, Fort Worth, Texas, 76147	9/19/2024
92148969009997901839785974	, Zorro Partners, Ltd., 616 Texas Street, Fort Worth, Texas, 76102	9/19/2024

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
September 19, 2024
and ending with the issue dated
September 19, 2024.



Publisher

Sworn and subscribed to before me this
19th day of September 2024.



Business Manager

My commission expires

January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK

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COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01101299

00294197

PAM INSKEEP
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701



Outlook

RE: NMOCD Commingle Application Submission

From Lamkin, Baylen L. <blamkin@nmslo.gov>**Date** Mon 7/14/2025 12:16 PM**To** Michelle Sena <MSena@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Michelle,

As evidenced by the approval that you attached, the SLO is aware of the application and does not have issue with it.

Kind regards,

*Baylen Lamkin, MBA*

*Petroleum Specialist Supervisor
Petroleum Engineer
Oil, Gas and Minerals Division
Cell 505.231.0420
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148*



Santa Fe, NM 87504-1148

blamkin@nmslo.gov (Please note my new email address)

nmstatelands.org

[@NMLandOffice](https://www.facebook.com/NMLandOffice)

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CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is **STRICTLY PROHIBITED**. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Michelle Sena <MSena@btaoil.com>
Sent: Monday, July 14, 2025 10:51 AM
To: Lamkin, Baylen L. <blamkin@nmslo.gov>
Subject: [EXTERNAL] NMOCD Commingle Application Submission

Hello,

I am sending this email to inform you that in September 2024, we filed a surface commingle application with the NMOCD.

Our application with the NMOCD is under review and in order to comply with the rules of the NMOCD, I am requesting a statement that you are aware of this submission and that there are no issues regarding such.

I have attached the approved application letter from the SLO for reference. This letter provides the well names and locations.

Thank you.

Michelle Sena
Production Analyst



BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
Telephone: 432-682-3753 Ext 124

From: [Michelle Sena](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Re: Action ID 385182 CTB-1141
Date: Monday, July 14, 2025 11:25:08 AM
Attachments: [image001.png](#)
[Outlook-edvkmryj.png](#)
[RE - NMOCD Commingle Application Submission - Michelle Sena - Outlook.pdf](#)

Hi Sarah.

I went ahead and emailed the SLO. I have attached the email with their response of acknowledgement.

Please let me know if there is anything further that you need from me.

Thank you.

Michelle Sena
Production Analyst



BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
Telephone: 432-682-3753 Ext 124

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, July 14, 2025 11:11 AM
To: Michelle Sena <MSena@btaoil.com>
Subject: RE: [EXTERNAL] Re: Action ID 385182 CTB-1141

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No, it needs to be notice of the surface commingle application filed with the NMOCD. Even and email with their commingle guy stated they are aware and have no issue with it.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department

Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Michelle Sena <MSena@btaoil.com>
Sent: Monday, July 14, 2025 10:08 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] Re: Action ID 385182 CTB-1141

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning.

I have attached an approval letter from the SLO regarding this application.
Will this work as proof for the SLO notification? I am not sure why the tracking information doesn't show pick up.

Please let me know if any additional information is needed.

Thank you.

Michelle Sena
Production Analyst



BTA Oil Producers, LLC
104 South Pecos
Midland, TX 79701
Telephone: 432-682-3753 Ext 124

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, July 14, 2025 10:41 AM
To: Michelle Sena <MSena@btaoil.com>
Subject: Action ID 385182 CTB-1141

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Michelle Sena for BTA Oil Producers, LLC),

The Division is reviewing the following application:

Action ID	385182
Admin No.	CTB-1141
Applicant	BTA Oil Producers, LLC
Title	South Ridge State East CTB
Sub. Date	09/19/2024

Please provide the following additional supplemental documents:

- Need proof of SLO notification. Tracking shows never picked up. SLO must be notified of your commingle application with NMOCD.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCER, LLC**

ORDER NO. CTB-1141

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/16/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1141**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **South Ridge State East Central Tank Battery**

Central Tank Battery Location: **UL K, Section 2, Township 23 South, Range 34 East**

Gas Title Transfer Meter Location: **UL K, Section 2, Township 23 South, Range 34 East**

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING, SOUTH	97293

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204363 PUN 1395003	W/2 SE/4	02-23S-34E
	W/2 E/2	11-23S-34E
CA Bone Spring SLO 204364 PUN 1394750	E/2 SE/4	02-23S-34E
	E/2 E/2	11-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48546	SOUTH RIDGE 8030 2 11 STATE COM	W/2 SE/4	02-23S-34E	97293
	#010H	W/2 E/2	11-23S-34E	
30-025-48547	SOUTH RIDGE 8030 2 11 STATE COM	E/2 SE/4	02-23S-34E	97293
	#011H	E/2 E/2	11-23S-34E	
30-025-52725	SOUTH RIDGE 8030 2 11 STATE COM	W/2 SE/4	02-23S-34E	97293
	#012H	W/2 E/2	11-23S-34E	
30-025-52726	SOUTH RIDGE 8030 2 11 STATE COM	E/2 SE/4	02-23S-34E	97293
	#013H	E/2 E/2	11-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385182

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 385182
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/17/2025