

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

06/03/2026

Date

Print or Type Name

Phone Number

*Michelle Sena*

Signature

e-mail Address

WELL NAME	WELL NUMBER	API #
MESA 8105 1-12 FED	30H	30-025-43724
MESA 8105 1-12 FED	31H	30-025-43725
MESA 8105 1-12 FED	40H	30-025-46903
MESA 8105 1-12 FED	41H	30-025-46904
MESA 8105 1-12 FED	50H	30-025-48962
MESA 8105 1-12 FED	51H	30-025-48710
MESA 8105 1-12 FED	52H	30-025-48711
MESA 8105 1-12 FED	53H	30-025-48957
MESA 8105 1-12 FED	66H	30-025-48712
MESA 8105 1-12 FED	67H	30-025-48713
MESA 8105 1-12 FED	68H	30-025-49291
MESA 8105 1-12 FED	69H	30-025-48714



**BTA OIL PRODUCERS, LLC**

CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL  
BARRY BEAL, JR.  
STUART BEAL  
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET  
MIDLAND, TEXAS 79701-5021  
432-682-3753

ASHLEY BEAL LAFEVERS  
ALEX BEAL  
HILL DAVENPORT  
TREY FUQUA  
ADAMS DAVENPORT  
MICHAEL BEAL

June 03, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Mesa Giant CTB located in the NW/4 of Section 1, Township 26 South, Range 32 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

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Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

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June 03, 2025

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Mesa Giant CTB located in the NW/4 of Section 1, Township 26 South, Range 32 East, Lea County, New Mexico, and to add additional wells.**

To: Gerasimos Razatos, Director, Oil Conservation Division, New Mexico Department of Energy  
Minerals and natural Resources

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Dear Mr. Razatos:

BTA Oil Producers, LLC (OGRID No. 260297), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (Lease Commingle diversely owned oil and gas production at the **Mesa Giant CTB** *in all existing and future infill wells drilled in the following spacing units*:

- (a) The 320-acre spacing unit comprised of the E/2 E/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [97838] JENNINGS; UPPER BONE SPRING SHALE. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 30H** (API # 30-025-43724), **Mesa 8105 1-12 FED 40H** (API # 30025-46903);
- (b) The 320-acre spacing unit comprised of the W/2 E/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [97838] JENNINGS; UPPER BONE SPRING SHALE. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 31H** (API # 30-025-43725), **Mesa 8105 1-12 FED 41H** (API # 30025-46904);
- (c) The 320-acre spacing unit comprised of the E/2 E/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [98158] WC-025 G-09 S253236A; UPR WOLFCAMP. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 50H** (API # 30-025-48962), **Mesa 8105 1-12 FED 51H** (API # 30-025-48710), **Mesa 8105 1-12 FED 66H** (API # 30-025-48712), **Mesa 8105 1-12 FED 67H** (API # 30-025-48713);

- (d) The 320-acre spacing unit comprised of the W/2 E/2 of Section 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico in the [98158] WC-025 G-09 S253236A; UPR WOLFCAMP. The spacing unit is currently dedicated to the following horizontal wells: the **Mesa 8105 1-12 FED 52H** (API # 30-025-48711), **Mesa 8105 1-12 FED 53H** (API # 30-025-48957), **Mesa 8105 1-12 FED 68H** (API # 30-025-49291), **Mesa 8105 1-12 FED 69H** (API # 30-025-48714);
- (e) Pursuant to 19.15.12.10.C(4)(g), *future [97838] JENNINGS; UPPER BONE SPRING SHALE and [98158] WC-025 G-09 S253236A; UPR WOLFCAMP spacing units within the E/2 of Sections 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico, connected to the Mesa Bronco CTB* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the *Mesa Giant CTB located in the NW/4 of Section 1*. Each well will have its own test separator, and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Michelle Sena, Production Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

*Michelle Sena*

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Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

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June 03, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

In re: **Re: Application of BTA Oil Producers, LLC for administrative approval to surface commingle (pool lease commingle) oil and gas production from the spacing units comprised of the E/2 of Sections 1 and 12, Township 26 South, Range 32 East, Lea County, New Mexico (the "Lands")**

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To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, requests to commingle current oil and gas production from twelve (12) distinct wells located on the Lands and future production from the Lands as described herein. The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit 1**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit 1** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter

is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or [msena@btaoil.com](mailto:msena@btaoil.com). Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena

Respectfully,

*Michelle Sena*

Michelle Sena  
Production Analyst  
BTA Oil Producers, LLC  
[msena@btaoil.com](mailto:msena@btaoil.com)  
O: 432-682-3753

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: BTA Oil Producers, LLC  
OPERATOR ADDRESS: 104 S Pecos Midland, TX 79701  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☐ Yes ☒ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97838] JENNINGS; UPPER BONE SPRING SHALE					
[98158] WC-025 G-09 S253236A; UPR WOLFCAMP					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 06/03/2025  
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753  
E-MAIL ADDRESS: msena@btaoil.com

APPLICATION FOR SURFACE COMMINGLE (LEASE COMMINGLE), STORAGE, AND SALES FOR OIL AND GAS PRODUCTION AT MESA GIANT CTB

By combining the production of these leases, the federal royalty value will not be reduced by commingling of production of different formations or values and will not result in improper measurement of production.

Commingling Proposal for leases: NMNM014492

<b>WEIGHTED AVERAGE FORMULAS:</b>									
(BOPD of well #1 x Gravity of well #1) + (BOPD of well #2 x Gravity of well #2) + (...) = <b>X</b> , <b>X</b> /(Total BOPD )= <b>Weighted Gravity of Oil</b>									
(MCFD of well #1 x BTU of well #1) + (MCFD of well #2 x BTU of well #2) + (...)= <b>X</b> , <b>X</b> /(Total MCFD)= <b>Weighted BTU gas</b>									

Federal Lease NMNM014492 Royalty Rate 12.5%								X for formulas	
Well Name	Well Number	Oil (BOPD)	GAS (MCFD)	GRAVITY	BTU/cf	Value/bbl	Value/mcf	(oil)	(gas)
MESA 8105 1-12 FED	30H	151	1277	48	1165	\$69.48	\$2.36	7248	1487705
MESA 8105 1-12 FED	31H	114	684	48	1141	\$69.48	\$2.36	5472	780444
MESA 8105 1-12 FED	40H	75	2796	46	1112	\$69.48	\$2.36	3450	3109152
MESA 8105 1-12 FED	41H	110	2988	47	1111	\$69.48	\$2.36	5170	3319668

Federal Lease NMNM014492 Royalty Rate 12.5%									
MESA 8105 1-12 FED	50H	224	2291	47	1296	\$69.48	\$2.36	10528	2969136
MESA 8105 1-12 FED	51H	352	721	47	1343	\$69.48	\$2.36	16544	968303
MESA 8105 1-12 FED	52H	220	2061	47	1296	\$69.48	\$2.36	10340	2671056
MESA 8105 1-12 FED	53H	442	999	47	1343	\$69.48	\$2.36	20774	1341657
MESA 8105 1-12 FED	66H	346	1212	47	1310	\$69.48	\$2.36	16262	1587720
MESA 8105 1-12 FED	67H	270	1641	47	1333	\$69.48	\$2.36	12690	2187453
MESA 8105 1-12 FED	68H	342	902	47	1310	\$69.48	\$2.36	16074	1181620
MESA 8105 1-12 FED	69H	346	1479	47	1333	\$69.48	\$2.36	16262	1971507

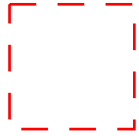
TOTALS		2992	19051	X=		140814	23575421				
Weighted Gravity =		47.06									
Weighted BTU gas =		1237									

Economic combined production

Federal Lease NMNM014492 Royalty Rate 12.5%  
Royalty Rate 12.5%

Facility Name	BOPD	Oil Gravity @ 60 deg	Value/bbl	MCFPD	BTU/cf	Value/mcf
Mesa Giant CTB	2992	47.08	\$69.48	19051	1258	\$2.36

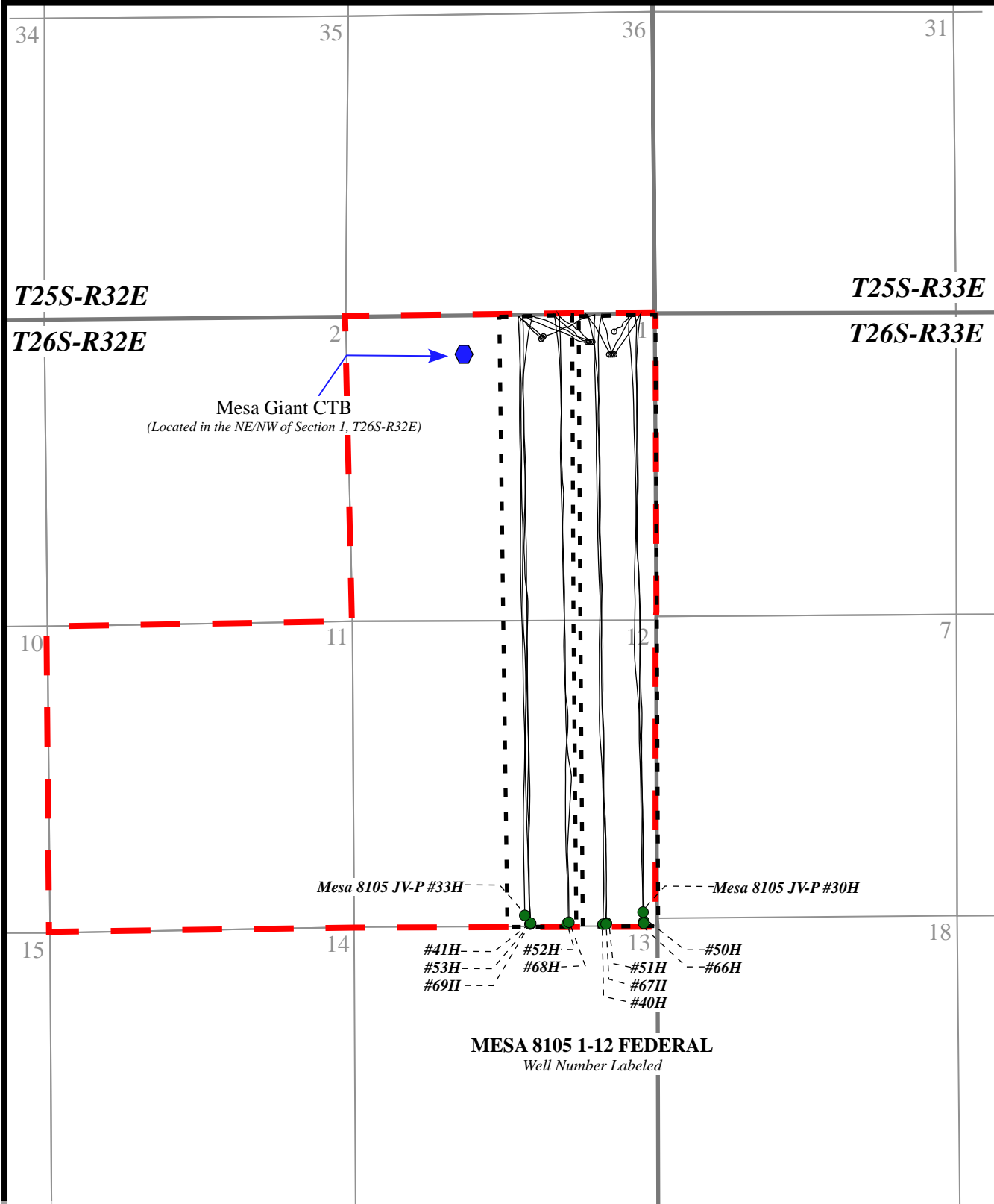
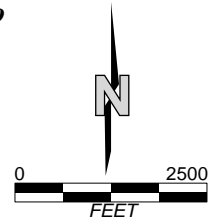
Signed: *Michelle Sena*  
  
Printed Name: Michelle Sena  
  
Title: Production Analyst  
  
Date: 06/03/2025

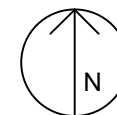
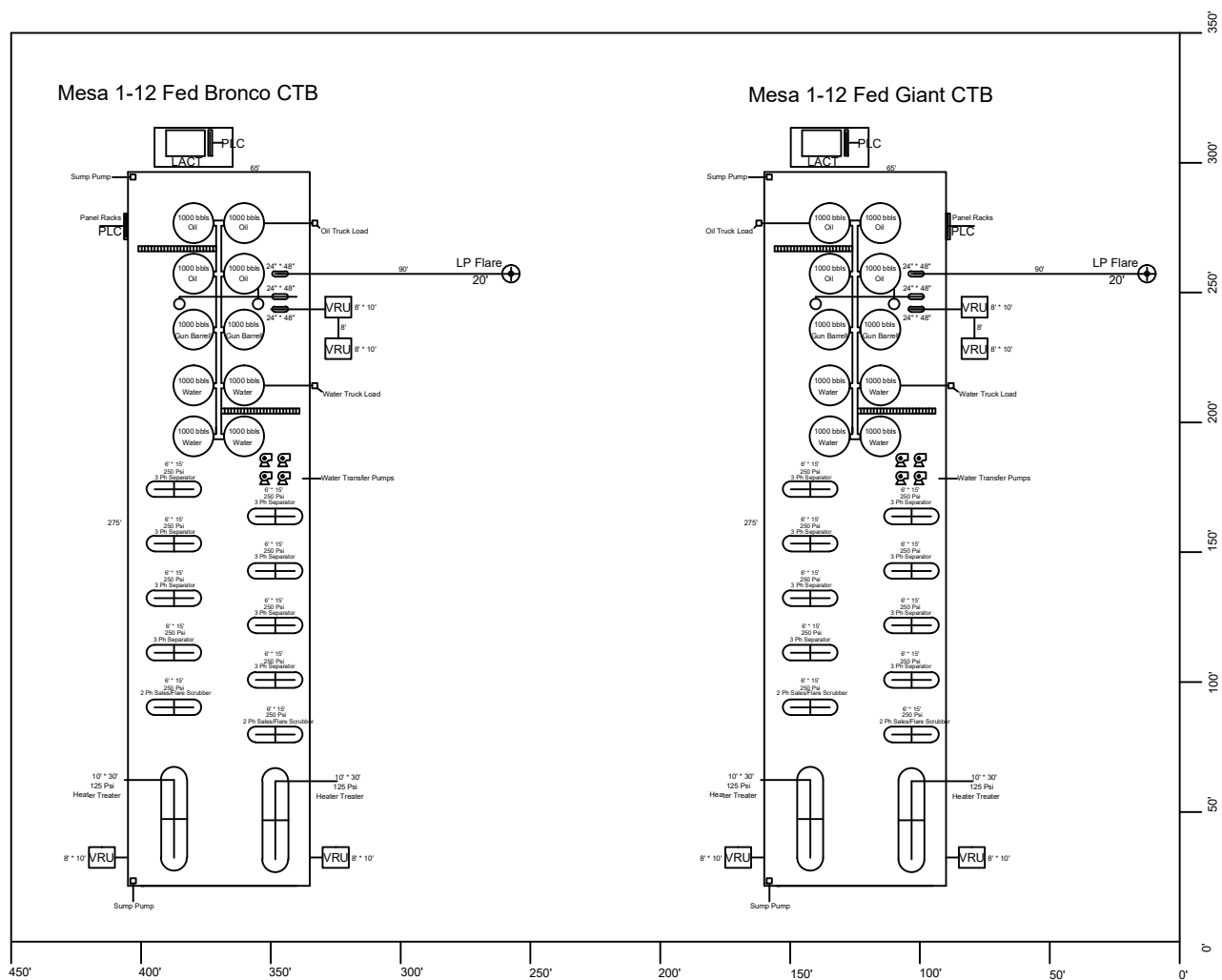
**BTA** BTA Oil Producers, LLC**Mesa Giant CTB Commingling Location Map**  
*in the E/2 of Sections 1 and 12, T-26-S, R-32-E, Lea County, New Mexico***LEGEND**

NMNM014492 Lease

**Well Symbol:**

SLO ——— BHL







Mesa 1-12 Fed Bronco CTB  
Mesa 1-12 Fed Giant CTB  
Site layout  
Sec. 1, T-26-S, R-32-E,  
Lea County, New Mexico  
NJS 2/17/2025



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Revised August 1, 2011

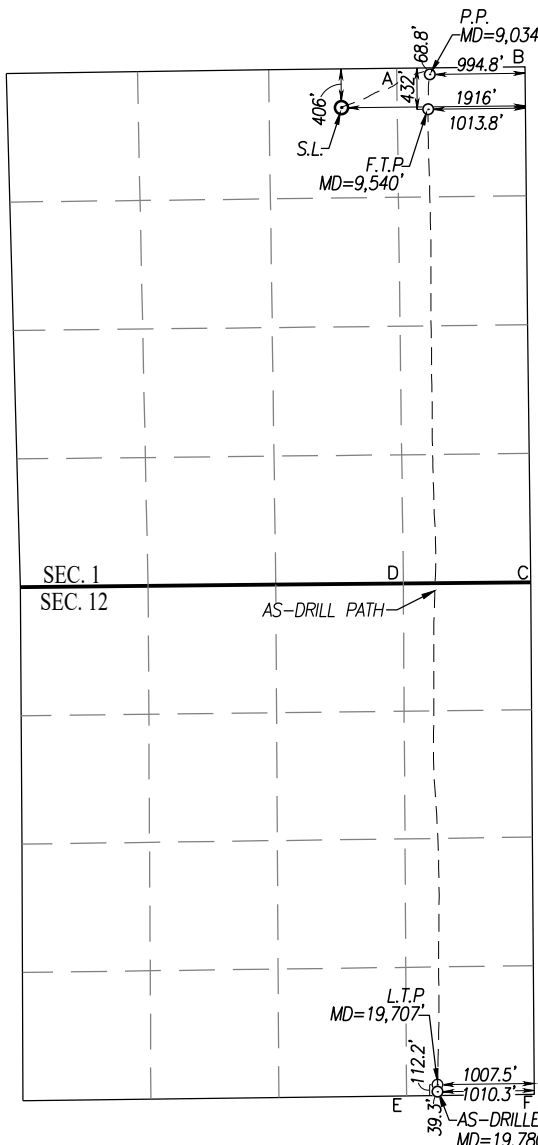
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-46903</b>		Pool Code <b>97838</b>		Pool Name <b>JENNINGS/UPPER BONE SPRING SHALE</b>					
Property Code <b>328173</b>		Property Name <b>MESA 8105 1-12 FED</b>						Well Number <b>40H</b>	
OGRID No. <b>260297</b>		Operator Name <b>BTA OIL PRODUCERS, LLC</b>						Elevation <b>3355'</b>	
Surface Location									
UL or lot No. <b>B</b>	Section <b>1</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>406</b>	North/South line <b>NORTH</b>	Feet from the <b>1916</b>	East/West line <b>EAST</b>	County <b>LEA</b>
As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. <b>P</b>	Section <b>12</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>39.3</b>	North/South line <b>SOUTH</b>	Feet from the <b>1010.3</b>	East/West line <b>EAST</b>	County <b>LEA</b>
Penetration Point Location									
UL or lot No. <b>A</b>	Section <b>1</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>68.8</b>	North/South line <b>NORTH</b>	Feet from the <b>994.8</b>	East/West line <b>EAST</b>	County <b>LEA</b>
Dedicated Acres <b>320</b>		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 393075.6 N X= 760394.0 E LAT.=32.078671° N LONG.=103.626076° W</p> <p>PENETRATION POINT NAD 83 NME Y= 393423.6 N X= 761311.7 E LAT.=32.079611° N LONG.=103.623105° W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 393060.3 N X= 761296.3 E LAT.=32.078612° N LONG.=103.623163° W</p>	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 393018.1 N X= 719207.4 E LAT.=32.078546° N LONG.=103.625604° W</p> <p>PENETRATION POINT NAD 27 NME Y= 393366.1 N X= 720125.1 E LAT.=32.079486° N LONG.=103.622634° W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 393002.8 N X= 720109.7 E LAT.=32.078487° N LONG.=103.622692° W</p>
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CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 393430.8 N, X= 719783.4 E
B - Y= 393446.7 N, X= 721119.0 E
C - Y= 388078.8 N, X= 721180.8 E
D - Y= 388065.8 N, X= 719852.3 E
E - Y= 382729.0 N, X= 719884.8 E
F - Y= 382746.5 N, X= 721215.1 E

CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 393488.4 N, X= 760970.0 E
B - Y= 393504.2 N, X= 762305.6 E
C - Y= 388136.2 N, X= 762367.7 E
D - Y= 388123.2 N, X= 761039.1 E
E - Y= 382786.2 N, X= 761071.9 E
F - Y= 382803.7 N, X= 762402.2 E

<p>LAST TAKE POINT NAD 83 NME Y= 382902.6 N X= 761394.2 E LAT.=32.050689° N LONG.=103.623063° W</p>	<p>LAST TAKE POINT NAD 27 NME Y= 382845.3 N X= 720207.2 E LAT.=32.050564° N LONG.=103.622593° W</p>
---	---

<p>AS-DRILLED BOTTOM HOLE LOCATION NAD 83 NME Y= 382829.7 N X= 761391.9 E LAT.=32.050489° N LONG.=103.623072° W</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION NAD 27 NME Y= 382772.5 N X= 720204.9 E LAT.=32.050364° N LONG.=103.622602° W</p>
---	---

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, FIRST TAKE POINT AND PENETRATION POINT PLOTTED FROM DATA FURNISHED BY QES SURVEY REPORT ON MAY 04, 2020.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Katy Reddell 3/29/2021

Signature Date

KATY REDDELL

Printed Name

kraddell@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of recent surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 12641  
Signature & Seal of Professional Surveyor

12641

REGISTERED PROFESSIONAL SURVEYOR

12641

12641

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DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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DISTRICT III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

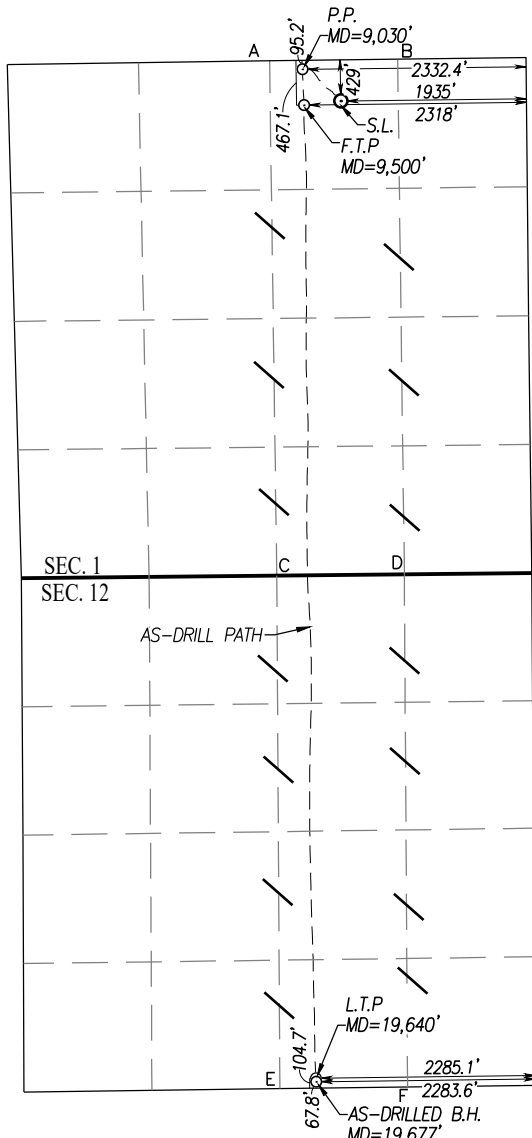
Revised August 1, 2011  
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District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-46904</b>		Pool Code <b>97838</b>		Pool Name <b>JENNINGS / UPPER BONE SPRING SHALE</b>					
Property Code <b>327174</b>		Property Name <b>MESA 8105 1-12 FED</b>						Well Number <b>41H</b>	
OGRID No. <b>260297</b>		Operator Name <b>BTA OIL PRODUCERS, LLC</b>						Elevation <b>3355'</b>	
Surface Location									
UL or lot No. <b>B</b>	Section <b>1</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>429</b>	North/South line <b>NORTH</b>	Feet from the <b>1935</b>	East/West line <b>EAST</b>	County <b>LEA</b>
As-Drilled Bottom Hole Location If Different From Surface									
UL or lot No. <b>O</b>	Section <b>12</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>67.8</b>	North/South line <b>SOUTH</b>	Feet from the <b>2283.6</b>	East/West line <b>EAST</b>	County <b>LEA</b>
Penetration Point Location									
UL or lot No. <b>B</b>	Section <b>1</b>	Township <b>26-S</b>	Range <b>32-E</b>	Lot Idn	Feet from the <b>95.2</b>	North/South line <b>NORTH</b>	Feet from the <b>2332.4</b>	East/West line <b>EAST</b>	County <b>LEA</b>
Dedicated Acres <b>320</b>		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 393052.4 N X= 760375.3 E LAT.=32.078607° N LONG.=103.626136° W	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 392994.9 N X= 719188.7 E LAT.=32.078482° N LONG.=103.625665° W
PENETRATION POINT NAD 83 NME Y= 393381.3 N X= 759974.7 E LAT.=32.079518° N LONG.=103.627423° W	PENETRATION POINT NAD 27 NME Y= 393323.8 N X= 718788.2 E LAT.=32.079394° N LONG.=103.626951° W
FIRST TAKE POINT NAD 83 NME Y= 393009.7 N X= 759992.7 E LAT.=32.078497° N LONG.=103.627372° W	FIRST TAKE POINT NAD 27 NME Y= 392952.2 N X= 718806.1 E LAT.=32.078372° N LONG.=103.626901° W

CORNER COORDINATES TABLE

NAD 27 NME  
A - Y=393415.0 N, X=718447.9 E  
B - Y=393430.8 N, X=719783.4 E  
C - Y=388053.0 N, X=718523.7 E  
D - Y=388065.8 N, X=719852.3 E  
E - Y=382711.4 N, X=718554.5 E  
F - Y=382729.0 N, X=719884.8 E

CORNER COORDINATES TABLE

NAD 83 NME  
A - Y=393472.5 N, X=759634.5 E  
B - Y=393488.4 N, X=760970.0 E  
C - Y=388110.4 N, X=759710.5 E  
D - Y=388123.2 N, X=761039.1 E  
E - Y=382768.7 N, X=759741.5 E  
F - Y=382786.2 N, X=761071.9 E

LAST TAKE POINT NAD 83 NME Y= 382878.3 N X= 760117.1 E LAT.=32.050646° N LONG.=103.627185° W	LAST TAKE POINT NAD 27 NME Y= 382821.1 N X= 718930.0 E LAT.=32.050521° N LONG.=103.626716° W
AS-DRILLED BOTTOM HOLE LOCATION NAD 83 NME Y= 382841.4 N X= 760118.8 E LAT.=32.050444° N LONG.=103.627180° W	AS-DRILLED BOTTOM HOLE LOCATION NAD 27 NME Y= 382784.2 N X= 718931.7 E LAT.=32.050419° N LONG.=103.626711° W

NOTE: AS-DRILLED BOTTOM HOLE, LAST TAKE POINT, FIRST TAKE POINT AND PENETRATION POINT PLOTTED FROM DATA FURNISHED BY QES SURVEY REPORT ON APRIL 13, 2020.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sammy Hajar 3/26/2021

Signature Date

Sammy Hajar

Printed Name

Shajar@btaoil.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 20, 2019

Date of Survey 12641  
Signature Seal of Professional Surveyor:

Gary G. Eidson 02/25/2021

Certificate Number Gary G. Eidson 12641  
Ronald J. Eidson 3239

ACK REL. W.O.:19110916 JWSC W.O.: 21.13.0080

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-48957	<sup>2</sup> Pool Code 98158	<sup>3</sup> Pool Name WC-025 ; Wolfcamp
<sup>4</sup> Property Code 327174	<sup>5</sup> Property Name MESA 8105 1-12 FED	<sup>6</sup> Well Number 53H
<sup>7</sup> OGRID No. 260297	<sup>8</sup> Operator Name BTA OIL PRODUCERS, LLC	<sup>9</sup> Elevation 3364'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		505	NORTH	1140	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		50	SOUTH	2310	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature: <i>Sammy Hajar</i> Date: 11/11/2021 Printed Name: SHAJAR@BTAOIL.COM E-mail Address:</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p>SEPTEMBER 17, 2021 Date of Survey Signature and Seal of Professional Surveyor: <i>David W. Myers</i></p> <p>Certificate Number: DAVID W. MYERS 11403</p>
	<p><b>SURFACE HOLE LOCATION</b> 505' FNL 1140' FEL, SECTION 1 NAD 83, SPCS NM EAST X: 761171.80' / Y: 392982.48' LAT: 32.07840056N / LON: 103.62356649W NAD 27, SPCS NM EAST X: 719985.20' / Y: 392924.95' LAT: 32.07827570N / LON: 103.62309545W</p> <p><b>KICK OFF/FIRST TAKE POINT</b> 100' FNL 2310' FEL, SECTION 1 NAD 83, SPCS NM EAST X: 759997.78' / Y: 393376.46' LAT: 32.07950468N / LON: 103.62734842W NAD 27, SPCS NM EAST X: 718811.21' / Y: 393318.92' LAT: 32.07937984N / LON: 103.62687719W</p> <p><b>LAST TAKE POINT</b> 100' FSL 2310' FEL, SECTION 12 NAD 83, SPCS NM EAST X: 760091.86' / Y: 382873.40' LAT: 32.05063252N / LON: 103.62726651W NAD 27, SPCS NM EAST X: 718904.82' / Y: 382816.11' LAT: 32.05050746N / LON: 103.62679695W</p> <p><b>BOTTOM HOLE LOCATION</b> 50' FSL 2310' FEL, SECTION 12 NAD 83, SPCS NM EAST X: 760092.19' / Y: 382823.40' LAT: 32.05049507N / LON: 103.62726652W NAD 27, SPCS NM EAST X: 718905.14' / Y: 382766.12' LAT: 32.05037002N / LON: 103.62679695W</p>
	<p>SHEET 1 OF 1 JOB No. R4168_002 REV 3 DEF 9/17/2021</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 00°23'48.779988"

☐ Horizontal Spacing Unit

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6101 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
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DISTRICT IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
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JUN 12 2018

DAMENDED REPORT

RECEIVED

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43724	Pool Code 97838	Pool Name JENNINGS; UPPER BONE SPRING SHALE
Property Code 305301	Property Name MESA 8105 JV-P	Well Number 30H
OGRID No 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3366'

## Surface Location

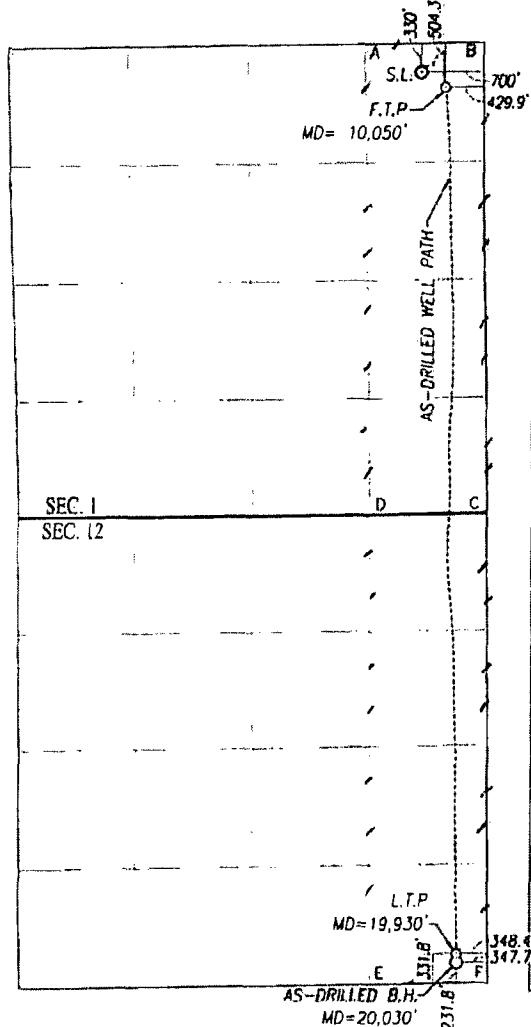
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26-S	32-E		330	NORTH	700	EAST	LEA

## As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	26-S	32-E		231.8	SOUTH	347.7	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

<b>GEODETTIC COORDINATES</b> NAD 27 NME SURFACE LOCATION Y= 393108.5 N X= 720422.3 E LAT.=32.078772° N LONG.=103.621680° W	<b>GEODETTIC COORDINATES</b> NAD 83 NME SURFACE LOCATION Y= 393166.0 N X= 761608.9 E LAT.=32.078897° N LONG.=103.622151° W
<b>FIRST TAKE POINT</b> NAD 27 NME Y= 392937.4 N X= 720694.1 E LAT.=32.078297° N LONG.=103.620806° W	<b>FIRST TAKE POINT</b> NAD 83 NME Y= 392994.9 N X= 761880.8 E LAT.=32.078422° N LONG.=103.621277° W

## CORNER COORDINATES TABLE

NAD 27 NME

A - Y= 393425.6 N, X= 719783.5 E
B - Y= 393446.7 N, X= 721119.0 E
C - Y= 388078.7 N, X= 721180.8 E
D - Y= 388065.8 N, X= 719852.2 E
E - Y= 382729.0 N, X= 719884.8 E
F - Y= 382746.5 N, X= 721215.1 E

## CORNER COORDINATES TABLE

NAD 83 NME

A - Y= 393488.4 N, X= 760970.1 E
B - Y= 393504.2 N, X= 762305.6 E
C - Y= 388136.2 N, X= 762367.7 E
D - Y= 388123.2 N, X= 761039.1 E
E - Y= 382786.2 N, X= 761071.9 E
F - Y= 382803.7 N, X= 762402.2 E

<b>LAST TAKE POINT</b> NAD 27 NME Y= 383073.6 N X= 720864.6 E LAT.=32.051180° N LONG.=103.620466° W	<b>LAST TAKE POINT</b> NAD 83 NME Y= 383130.9 N X= 762051.7 E LAT.=32.051305° N LONG.=103.620936° W
--	--

<b>AS-DRILLED BOTTOM HOLE LOCATION</b> NAD 27 NME Y= 382973.7 N X= 720866.0 E LAT.=32.050905° N LONG.=103.620464° W	<b>AS-DRILLED BOTTOM HOLE LOCATION</b> NAD 83 NME Y= 383031.0 N X= 762053.0 E LAT.=32.051030° N LONG.=103.620933° W
--	--

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY BTA OIL PRODUCERS LLC.

## OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kayla McConnell 04/11/2018

Signature Date

KAYLA MCCONNELL

Printed Name

KMCCONNELL@BTAOIL.COM

E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28, 2017

Date of Survey  
Signature of Registered Professional Surveyor:

NEW MEXICO  
3239  
Ronald J. Eidson 04/10/2018  
Certified Surveyor  
ACK REL. W.O.: 17131120 JWSC W.O.: 18.13 0398

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720

DISTRICT II  
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DISTRICT IV  
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# HOBBS OCD State of New Mexico Energy, Minerals & Natural Resources Department

JUN 12 2018 OIL CONSERVATION DIVISION

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DAMENED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-43725</b>		Pool Code <b>97 838</b>		Pool Name <b>JENNINGS; UPPER BONE SPRING SHALE</b>	
Property Code <b>305301</b>		Property Name <b>MESA 8105 JV-P</b>			Well Number <b>31H</b>
OGRID No <b>260297</b>		Operator Name <b>BTA OIL PRODUCERS, LLC</b>			Elevation <b>3354'</b>

## Surface Location

U/L or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	I	26-S	32-E		383	NORTH	1897	EAST	LEA

## As-Drilled Bottom Hole Location If Different From Surface

U/L or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26-S	32-E		217.6	SOUTH	2314.2	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SCALE: 1"=2000'

GEODETIC COORDINATES  
NAD 27 NME  
SURFACE LOCATION &  
KICK OFF POINT  
Y=393041.7 N  
X=719226.7 E  
LAT.=32.078610° N  
LONG.=103.625542° W  
FIRST TAKE POINT  
NAD 27 NME  
Y=393029.7 N  
X=718819.0 E  
LAT.=32.078585° N  
LONG.=103.626858° W

GEODETIC COORDINATES  
NAD 83 NME  
SURFACE LOCATION &  
KICK OFF POINT  
Y=393099.2 N  
X=760413.3 E  
LAT.=32.078735° N  
LONG.=103.626013° W  
FIRST TAKE POINT  
NAD 83 NME  
Y=393087.2 N  
X=760005.6 E  
LAT.=32.078709° N  
LONG.=103.627329° W

## CORNER COORDINATES TABLE

NAD 27 NME

A - Y=393415.0 N, X=718447.9 E  
B - Y=393430.8 N, X=719783.4 E  
C - Y=388053.0 N, X=718523.7 E  
D - Y=388065.8 N, X=719852.3 E  
E - Y=382711.4 N, X=718554.5 E  
F - Y=382729.0 N, X=719884.8 E

## CORNER COORDINATES TABLE

NAD 83 NME

A - Y=393472.5 N, X=759634.5 E  
B - Y=393488.4 N, X=760970.0 E  
C - Y=388110.4 N, X=759710.5 E  
D - Y=388123.2 N, X=761039.1 E  
E - Y=382768.7 N, X=759741.5 E  
F - Y=382785.2 N, X=761071.9 E

## LAST TAKE POINT

NAD 27 NME

Y=383046.3 N  
X=718898.5 E  
LAT.=32.051140° N  
LONG.=103.626812° W

## LAST TAKE POINT

NAD 83 NME

Y=383103.6 N  
X=760085.5 E  
LAT.=32.051265° N  
LONG.=103.627282° W

AS-DRILLED  
BOTTOM HOLE LOCATION

NAD 27 NME

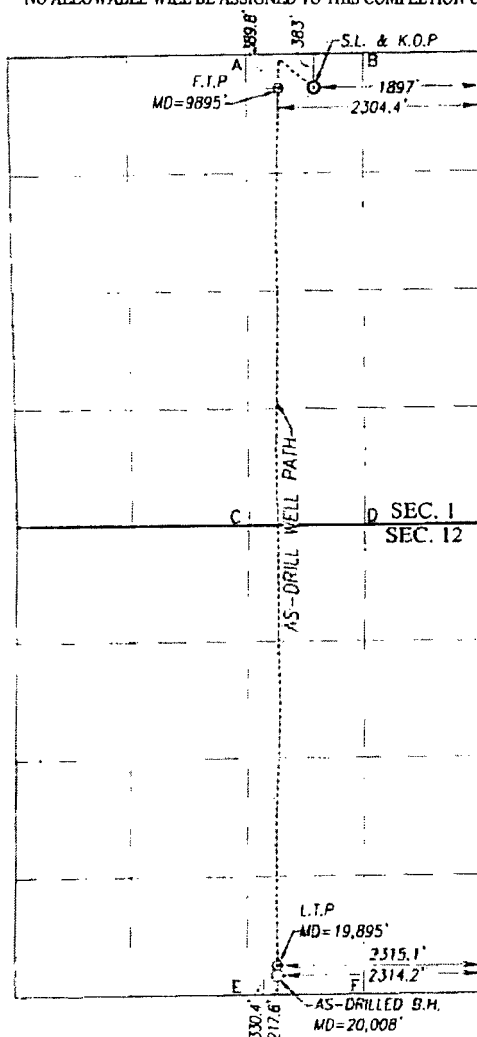
Y=382933.5 N  
X=718900.1 E  
LAT.=32.050830° N  
LONG.=103.626810° W

AS-DRILLED  
BOTTOM HOLE LOCATION

NAD 83 NME

Y=382990.8 N  
X=760087.1 E  
LAT.=32.050955° N  
LONG.=103.627279° W

NOTE: AS-DRILLED WELL PATH, BOTTOM HOLE AND TAKE POINTS  
PLOTTED FROM OCS DIRECTIONAL DRILLING SURVEY REPORT.



## OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kayla McConnell* 5/25/2018  
Signature Date

KAYLA MCCONNELL

Printed Name

KMCCONNELL@BTAOIL.COM

E-mail Address

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 1, 2016

Date of Survey  
Signature of State of New Mexico Surveyor

*Ronald J. Eidson*  
Certificate Number 12641  
Ronald J. Eidson 3239

ACK REL W/O 17130931 JWSC W/O 18130399

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-48957	<sup>2</sup> Pool Code 98158	<sup>3</sup> Pool Name WC-025 ; Wolfcamp
<sup>4</sup> Property Code 327174	<sup>5</sup> Property Name MESA 8105 1-12 FED	<sup>6</sup> Well Number 53H
<sup>7</sup> OGRID No. 260297	<sup>8</sup> Operator Name BTA OIL PRODUCERS, LLC	<sup>9</sup> Elevation 3364'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		505	NORTH	1140	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		50	SOUTH	2310	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature: <i>Sammy Hajar</i> Date: 11/11/2021 Printed Name: SHAJAR@BTAOIL.COM E-mail Address:</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 17, 2021 Date of Survey Signature and Seal of Professional Surveyor: <i>David W. Myers</i></p> <p>Certificate Number: DAVID W. MYERS 11403</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 00°23'48.779988"

☐ Horizontal Spacing Unit

1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
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**District IV**  
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State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT**

<sup>1</sup> API Number <b>30-025-48710</b>		<sup>2</sup> Pool Code <b>98158</b>		<sup>3</sup> Pool Name <b>WC-O25; WOLFCAMP</b>					
<sup>4</sup> Property Code <b>327174</b>		Property Name <b>MESA 8105 1-12 FED</b>			<sup>6</sup> Well Number <b>51H</b>				
<sup>7</sup> OGRID No. <b>260297</b>		<sup>8</sup> Operator Name <b>BTA OIL PRODUCERS, LLC</b>			<sup>9</sup> Elevation <b>3360'</b>				
<sup>10</sup> Surface Location									
UL or lot no. <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>730</b>	North/South line <b>NORTH</b>	Feet from the <b>760</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>P</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>43</b>	North/South line <b>SOUTH</b>	Feet from the <b>984</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>320</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <b>Katy Reddell</b> 12/07/2022 Signature Date <b>KATY REDDELL</b> Printed Name <b>kreddell@btaoil.com</b> E-mail Address
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global. DECEMBER 6, 2022 Date of Survey Signature and Seal of Professional Surveyor:  <b>LLOYD P. SHORT 21653</b> Certificate Number
	<b>SURFACE HOLE LOCATION</b> 730' FNL 760' FEL, SECTION 1 0' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 761553.88' / Y: 392761.35' LAT: 32.07778579N / LON: 103.62233768W <b>NAD 27, SPCS NM EAST</b> X: 720367.26' / Y: 392703.83' LAT: 32.07766093N / LON: 103.62186672W
	<b>KICK OFF POINT/FIRST TAKE POINT</b> 377' FNL 1078' FEL, SECTION 1 12400' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 761232.04' / Y: 393110.80' LAT: 32.07875217N / LON: 103.62336927W <b>NAD 27, SPCS NM EAST</b> X: 720045.45' / Y: 393053.27' LAT: 32.07862732N / LON: 103.62289822W
<b>LAST TAKE POINT</b> 106' FSL 989' FEL, SECTION 12 22645' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 761413.00' / Y: 382896.81' LAT: 32.05067306N / LON: 103.62300209W <b>NAD 27, SPCS NM EAST</b> X: 720225.94' / Y: 382839.54' LAT: 32.05054801N / LON: 103.62253268W	
<b>BOTTOM HOLE LOCATION</b> 43' FSL 984' FEL, SECTION 12 22708' MEASURED DEPTH IN FEET <b>NAD 83, SPCS NM EAST</b> X: 761418.34' / Y: 382834.05' LAT: 32.05050044N / LON: 103.62298619W <b>NAD 27, SPCS NM EAST</b> X: 720231.28' / Y: 382776.77' LAT: 32.05037539N / LON: 103.62251679W	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 00°23'48.779988"

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Phone: (575) 399-6161 Fax: (575) 399-8720**District II**811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9728**District III**1800 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170**District IV**1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico

## Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

<sup>1</sup> API Number 30-025-48711	<sup>2</sup> Pool Code 98158	<sup>3</sup> Pool Name WC-025/WOLFCAMP SAND
<sup>4</sup> Property Code 327174	Property Name MESA 8105 1-12 FED	<sup>6</sup> Well Number 52H
<sup>7</sup> OGRID No. 260297	<sup>8</sup> Operator Name BTA OIL PRODUCERS, LLC	<sup>9</sup> Elevation 3363'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		505	NORTH	1170	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		44	SOUTH	1674	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>16 SURFACE HOLE LOCATION</b> 505' FNL 1170' FEL, SECTION 1 NAD 83, SPCS NM EAST X:761141.87 / Y:392982.50' LAT:32.07840115 / LON:-103.62366311 0' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:719955.27 / Y:392924.97' LAT:32.07827629 / LON:-103.642319207</p> <p><b>PERFORATION POINT</b> 25' FNL 1757' FEL, SECTION 1 NAD 83, SPCS NM EAST X:760550.44 / Y:393456.66' LAT:32.07971518 / LON:-103.62556246 12,003' MEASURED DEPTH NAD 27, SPCS NM EAST X:719363.87 / Y:393399.12' LAT:32.07959034 / LON:-103.62509128</p> <p><b>FIRST TAKE</b> 355' FNL 1698' FEL, SECTION 1 NAD 83, SPCS NM EAST X:760612.47 / Y:393127.43' LAT:32.07880909 / LON:-103.62536918 13,200' MEASURED DEPTH IN FEET NAD 27, SPCS NM EAST X:719425.88 / Y:393069.90' LAT:32.07868424 / LON:-103.62489805</p> <p><b>LAST TAKE POINT</b> 102' FSL 1672' FEL, SECTION 12 NAD 83, SPCS NM EAST X:760730.09 / Y:382883.41' LAT:32.05064856 / LON:-103.62520644 23,470' MEASURED DEPTH NAD 27, SPCS NM EAST X:719543.04 / Y:382826.13' LAT:32.05005235 / LON:-103.62473696</p> <p><b>BOTTOM HOLE LOCATION</b> 44' FSL 1674' FEL, SECTION 12 NAD 83, SPCS NM EAST X:760727.87 / Y:382825.46' LAT:32.05048929 / LON:-103.62521485 23,528' MEASURED DEPTH NAD 27, SPCS NM EAST X:719540.82 / Y:382768.18' LAT:32.05036425 / LON:-103.62474536</p>		<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Katy Reddell 1/4/2024</p> <p>Signature _____ Date _____</p> <p><b>KATY REDDELL</b></p> <p>Printed Name _____</p> <p>kreddell@btaoil.com</p> <p>E-mail Address _____</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Services, LLC.</p> <p>JANUARY 4, 2024</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor:  _____</p> <p>LLOYD P. SHORT 21653</p> <p>Certificate Number _____</p>
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 0.396883°

1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised August 1, 2011  
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☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT**

<sup>1</sup> API Number <b>30-025-48712</b>	<sup>2</sup> Pool Code <b>98158</b>	<sup>3</sup> Pool Name <b>WC-025; WOLFCAMP</b>
<sup>4</sup> Property Code <b>327174</b>	Property Name <b>MESA 8105 1-12 FED</b>	
<sup>7</sup> OGRID No. <b>260297</b>	<sup>8</sup> Operator Name <b>BTA OIL PRODUCERS, LLC</b>	
		<sup>6</sup> Well Number <b>66H</b>
		<sup>9</sup> Elevation <b>3360'</b>

<sup>10</sup> Surface Location

UL or lot no. <b>A</b>	Section <b>1</b>	Township <b>26S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>730</b>	North/South line <b>NORTH</b>	Feet from the <b>700</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>P</b>	Section <b>12</b>	Township <b>26S</b>	Range <b>32E</b>	Lot Idn	Feet from the <b>26</b>	North/South line <b>SOUTH</b>	Feet from the <b>332</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><b>Katy Reddell 12/12/2022</b></p> <p>Signature _____ Date _____</p> <p><b>KATY REDDELL</b></p> <p>Printed Name _____</p> <p><b>kreddell@btaoil.com</b></p> <p>E-mail Address _____</p>
	<p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well surface location shown on this plat was plotted from field notes of the as-staked surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by R-Squared Global.</p> <p><b>DECEMBER 7, 2022</b></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p><b>LLOYD P. SHORT 21653</b></p> <p>Certificate Number _____</p>
	<p><b>SURFACE HOLE LOCATION</b>          730' FNL 700' FEL, SECTION 1          0' MEASURED DEPTH IN FEET  <b>NAD 83, SPCS NM EAST</b>          X: 761613.88' / Y: 392761.35'          LAT: 32.07778471N / LON: 103.62214398W  <b>NAD 27, SPCS NM EAST</b>          X: 720427.26' / Y: 392703.83'          LAT: 32.07765985N / LON: 103.62167303W</p>
	<p><b>KICK OFF POINT/FIRST TAKE POINT</b>          366' FNL 276' FEL, SECTION 1          12700' MEASURED DEPTH IN FEET  <b>NAD 83, SPCS NM EAST</b>          X: 762033.53' / Y: 393134.59'          LAT: 32.07878997N / LON: 103.62077817W  <b>NAD 27, SPCS NM EAST</b>          X: 720847.90' / Y: 393072.31'          LAT: 32.07866512N / LON: 103.62030720W</p>
<p><b>LAST TAKE POINT</b>          100' FSL 334' FEL, SECTION 12          22950' MEASURED DEPTH IN FEET  <b>NAD 83, SPCS NM EAST</b>          X: 762067.59' / Y: 382899.58'          LAT: 32.05066880N / LON: 103.62088938W  <b>NAD 27, SPCS NM EAST</b>          X: 720880.52' / Y: 382842.30'          LAT: 32.05054375N / LON: 103.62042005W</p>	<p><b>BOTTOM HOLE LOCATION</b>          26' FSL 332' FEL, SECTION 12          23024' MEASURED DEPTH IN FEET  <b>NAD 83, SPCS NM EAST</b>          X: 762069.02' / Y: 382830.38'          LAT: 32.05046548N / LON: 103.62088319W  <b>NAD 27, SPCS NM EAST</b>          X: 720882.93' / Y: 382830.38'          LAT: 32.05034042N / LON: 103.62041386W</p>

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 00°23'48.779988"

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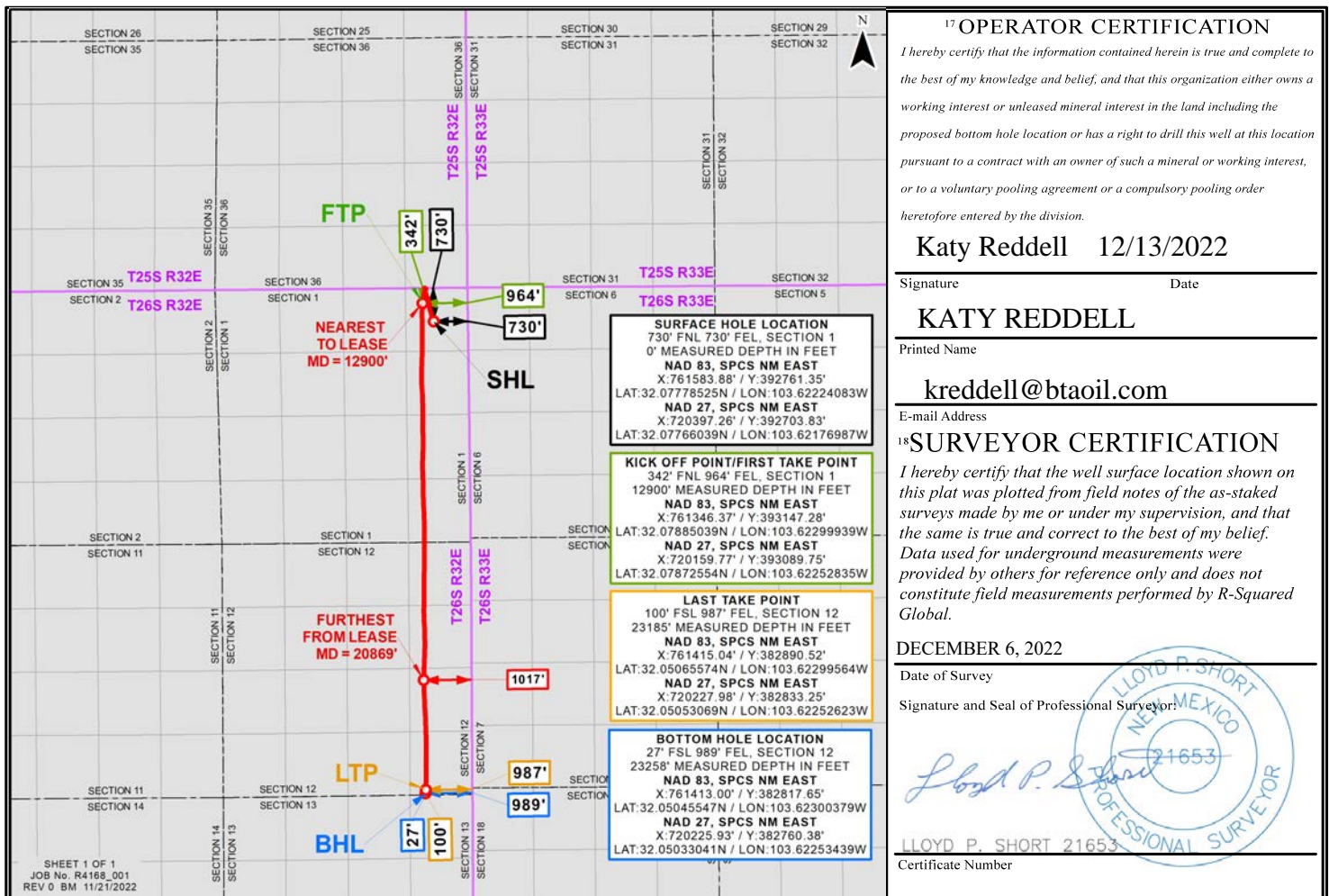
**WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT**

<sup>1</sup> API Number <b>30-025-48713</b>	<sup>2</sup> Pool Code <b>98158</b>	<sup>3</sup> Pool Name <b>WC-025; WOLFCAMP</b>
<sup>4</sup> Property Code <b>327174</b>	Property Name <b>MESA 8105 1-12 FED</b>	<sup>6</sup> Well Number <b>67H</b>
<sup>7</sup> OGRID No. <b>260297</b>	<sup>8</sup> Operator Name <b>BTA OIL PRODUCERS, LLC</b>	<sup>9</sup> Elevation <b>3360'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>1</b>	<b>26S</b>	<b>32E</b>		<b>730</b>	<b>NORTH</b>	<b>730</b>	<b>EAST</b>	<b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>12</b>	<b>26S</b>	<b>32E</b>		<b>27</b>	<b>SOUTH</b>	<b>989</b>	<b>EAST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981493 Convergence Angle: 00°23'48.779988"

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name MESA 8105 1-12 FED	Well Number 50H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3360'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	01	26S	32E		730' FNL	790' FEL	32.07778478	-103.62243528	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	12	26S	32E		58' FSL	328' FEL	32.05055298	-103.62086991	LEA

Dedicated Acres 1280.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	01	26S	32E		407' FNL	309' FEL	32.07867538	-103.62088458	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	01	26S	32E		407' FNL	309' FEL	32.07867538	-103.62088458	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	12	26S	32E		105' FSL	328' FEL	32.05068211	-103.62086972	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3360'
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>Email Address _____</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by Delta Field Servi</i></p> <div></div> <p>Signature and Seal of Professional Surveyor</p> <table><tr><td>Certificate Number 29049</td><td>Date of Survey DECEMBER 5, 2024</td></tr></table>	Certificate Number 29049	Date of Survey DECEMBER 5, 2024
Certificate Number 29049	Date of Survey DECEMBER 5, 2024		

## ACREAGE DEDICATION PLATS

MESA 8105 1-12 FED 50H

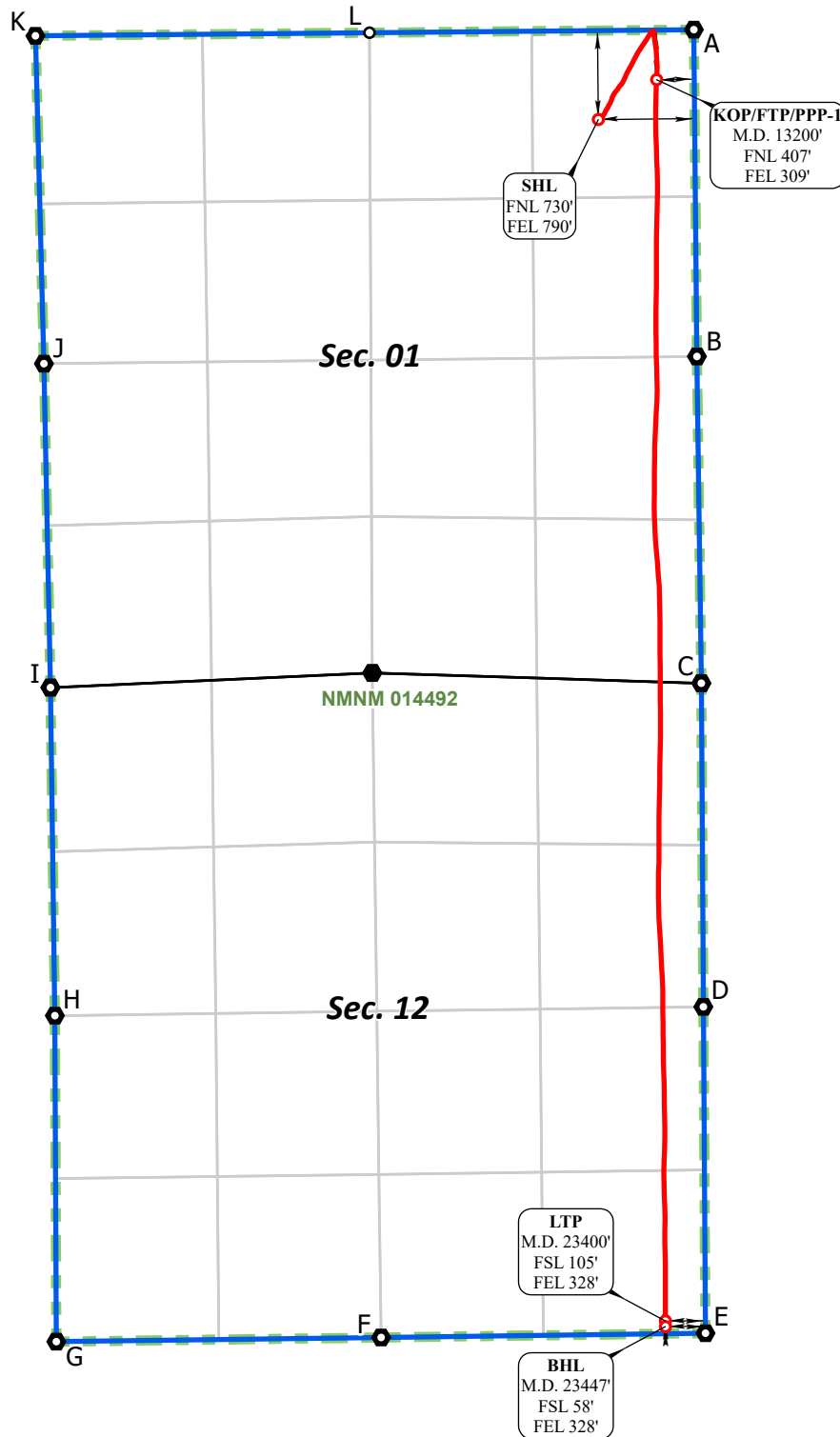
PAGE 2 OF 2

**SHL**  
FNL 730' FEL 790', SECTION 01  
0' MEASURED DEPTH IN FEET  
**NAD 83, SPCS NM EAST**  
X:761523.65' / Y:392760.78'  
LAT:32.07778478/ LON:-103.62243528  
**NAD 27, SPCS NM EAST**  
X:720337.03' / Y:392703.26'  
LAT:32.07765992/ LON:-103.62196432

**KOP/FTP/PPP-1**  
FNL 407' FEL 309', SECTION 01  
13200' MEASURED DEPTH IN FEET  
**NAD 83, SPCS NM EAST**  
X:762001.82' / Y:393087.93'  
LAT:32.07867538/ LON:-103.62088458  
**NAD 27, SPCS NM EAST**  
X:720815.21' / Y:393030.41'  
LAT:32.07855053/ LON:-103.62041362

**LTP**  
FSL 105' FEL 328', SECTION 12  
23400' MEASURED DEPTH IN FEET  
**NAD 83, SPCS NM EAST**  
X:762073.65' / Y:382904.46'  
LAT:32.05068211/ LON:-103.62086972  
**NAD 27, SPCS NM EAST**  
X:720886.58' / Y:382847.18'  
LAT:32.05055706/ LON:-103.62040038

**BHL**  
FSL 58' FEL 328', SECTION 12  
23447' MEASURED DEPTH IN FEET  
**NAD 83, SPCS NM EAST**  
X:762073.90' / Y:382857.48'  
LAT:32.05055298/ LON:-103.62086991  
**NAD 27, SPCS NM EAST**  
X:720886.83' / Y:382800.21'  
LAT:32.05042792/ LON:-103.62040058



\*FTP to LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 014492	10187.61'
TOTAL	10187.61'

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 762306.73' / Y: 393498.18'	A - X: 721120.14' / Y: 393440.64'
B - X: 762332.01' / Y: 390816.98'	B - X: 721145.30' / Y: 390759.51'
C - X: 762368.33' / Y: 388136.13'	C - X: 721181.50' / Y: 388078.72'
D - X: 762384.99' / Y: 385481.47'	D - X: 721198.03' / Y: 385424.13'
E - X: 762402.36' / Y: 382803.79'	E - X: 721215.29' / Y: 382746.51'
F - X: 759741.63' / Y: 382768.78'	F - X: 718554.59' / Y: 382711.50'
G - X: 757077.37' / Y: 382734.61'	G - X: 715890.36' / Y: 382677.32'
H - X: 757065.34' / Y: 385408.93'	H - X: 715878.45' / Y: 385351.57'
I - X: 757029.16' / Y: 388100.69'	I - X: 715842.39' / Y: 388043.27'
J - X: 756975.40' / Y: 390757.90'	J - X: 715788.74' / Y: 390700.42'
K - X: 756905.89' / Y: 393447.39'	K - X: 715719.35' / Y: 393389.84'
L - X: 759645.95' / Y: 393473.16'	L - X: 718459.39' / Y: 393415.61'

○ Drill Line Events    ● Section Corners    — Drill Line    — Dimension Lines    Federal Leases    Project Area

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.



JOB No. R4168\_001  
REV 1 REM 11/27/2024

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99981493 and a Convergence Angle: 0.39688333°

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
260297	MESA 8105 1-12 FED BTA OIL PRODUCERS, LLC	68H 3364'

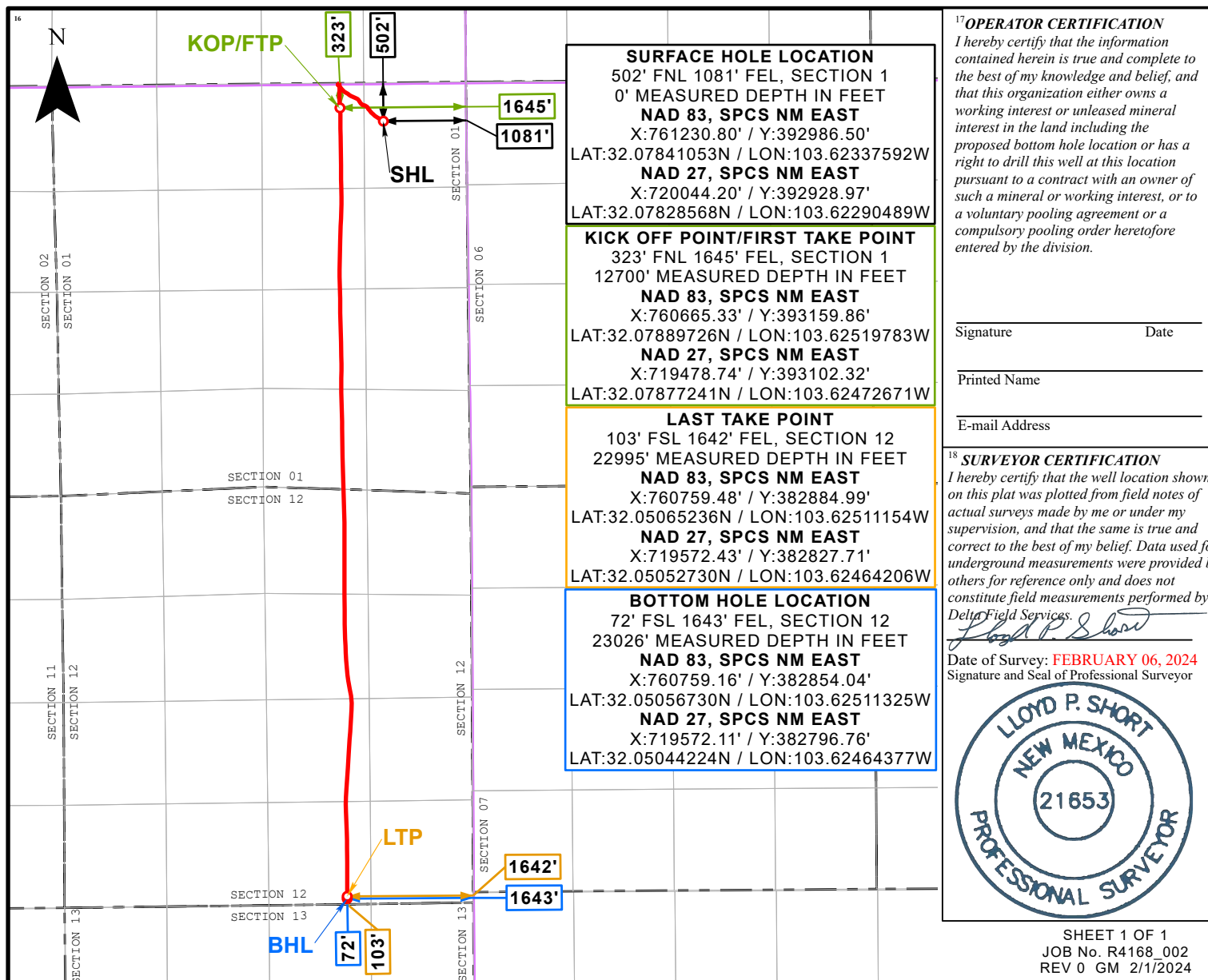
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		502	NORTH	1081	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		72	SOUTH	1643	EAST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99981493 and a Convergence Angle: 0.3968833°

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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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811 S. First St., Artesia, NM 88210  
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1000 Rio Brazos Road, Aztec, NM 87410  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	MESA 8105 1-12 FED	69H
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	<sup>9</sup> Elevation
206297	BTA OIL PRODUCERS, LLC	3364'

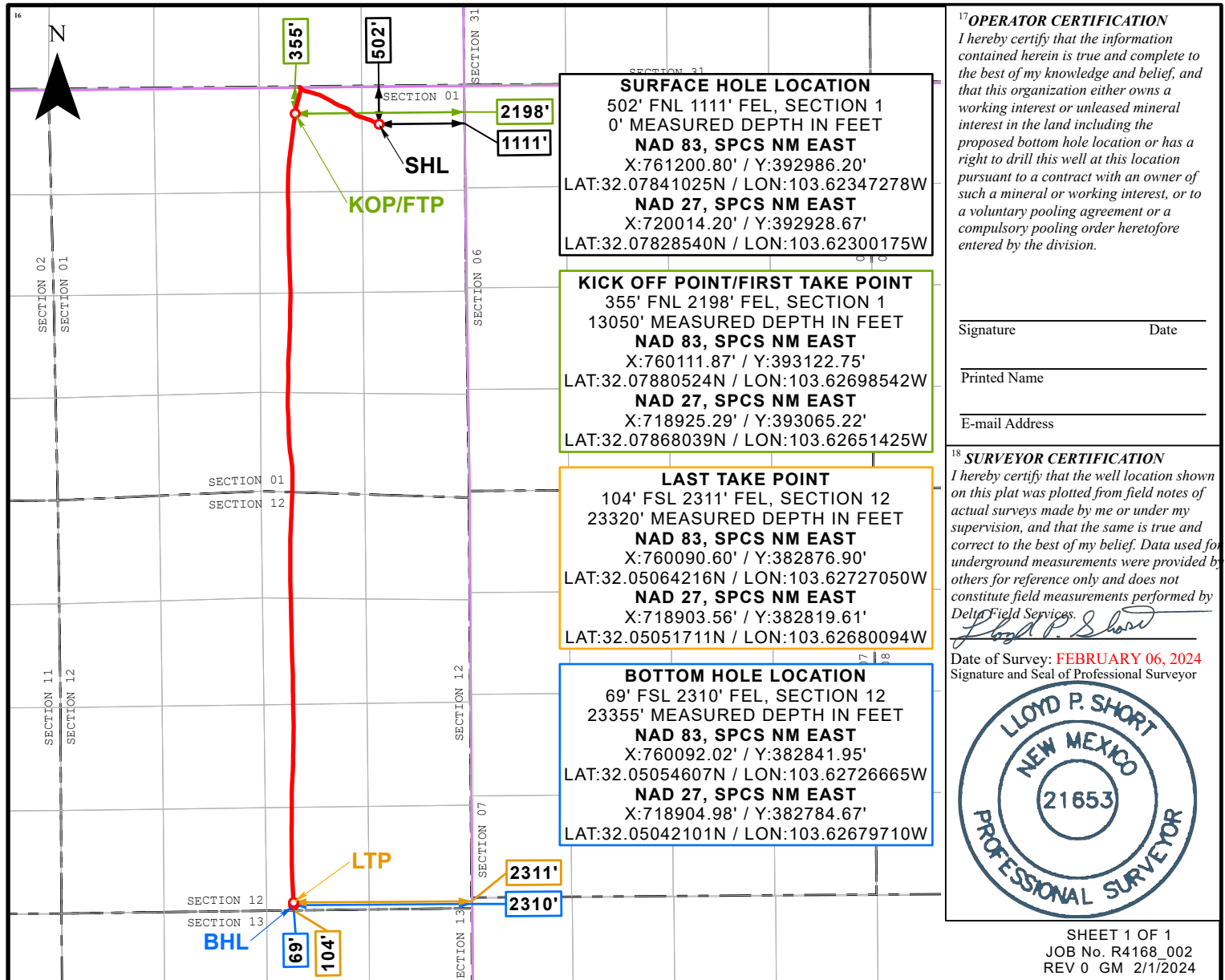
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	32E		502	NORTH	1111	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	32E		69	SOUTH	2310	EAST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99981493 and a Convergence Angle: 0.3968833°

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page**

**Run Date/Time:** 3/31/2025 13:45 PM  
Multiple Serial Numbers Report

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**Authority**

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920**

**Total Acres  
1,960.00**

**Serial Number**

**NMNM105425637  
Legacy Serial No  
NMNM 014492**

**Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE**

**Commodity: Oil & Gas**

**Case File Jurisdiction:**

**Case Disposition: AUTHORIZED**

**-**

**10/27/1971**

**CASE DETAILS**

NMNM105425637

MLRS Case Ref	C-7938347		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	11/01/1971	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR80	Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS**

NMNM105425637

Name & Mailing Address			Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC	104 S PECOS ST	MIDLAND TX 79701	LESSEE	62.500000
CHEVRON USA INC	1400 SMITH STREET	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
KAISER-FRANCIS OIL CO	6733 S YALE AVE	TULSA OK 74136-3302	LESSEE	37.500000
PIONEER EXPLORATION LTD	15603 KUYHENDAHL #219	HOUSTON TX 77090-3655	OPERATING RIGHTS	0.000000
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND TX 79705-5339	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105425637

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0320E	001	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND
23	0260S	0320E	011	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	MGMT
23	0260S	0320E	012	Aliquot		ALL	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND
23	0260S	0320E	013	Aliquot		NESE	CARLSBAD FIELD OFFICE	LEA	MGMT
							PECOS DISTRICT OFFICE		BUREAU OF LAND
							CARLSBAD FIELD OFFICE		MGMT

**CASE ACTIONS**

NMNM105425637

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
08/22/1971	08/22/1971		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR80;
08/23/1971	08/23/1971		DRAWING HELD	APPROVED/ACCEPTED	
09/13/1971	09/13/1971		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 09/10/71;NM1195
10/27/1971	10/27/1971		LEASE ISSUED	APPROVED/ACCEPTED	
11/01/1971	11/01/1971		EFFECTIVE DATE	APPROVED/ACCEPTED	
11/01/1971	11/01/1971		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
11/01/1971	11/01/1971		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/30/1982	05/30/1982		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/30/1982	05/30/1982		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
05/30/1982	05/30/1982		KMA CLASSIFIED	APPROVED/ACCEPTED	
07/17/1984	07/17/1984		KMA EXPANDED	APPROVED/ACCEPTED	
07/30/1984	07/30/1984		NOTICE SENT-PROD	APPROVED/ACCEPTED	
11/01/1984	11/01/1984		STATUS		
12/16/1985	12/16/1985		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
02/02/1986	02/02/1986		ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: (1) MT
02/19/1986	02/19/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: (1)
02/21/1986	02/21/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MTS LTD/MESA & TEXACO
02/21/1986	02/21/1986		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
03/03/1986	03/03/1986		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
04/28/1986	04/28/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;
06/02/1986	06/02/1986		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MESA/KAISER-FRANCIS
08/14/1986	08/14/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;
08/14/1986	08/14/1986		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/84;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/86;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;
08/14/1986	08/14/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/86;
08/20/1986	08/20/1986		CASE	APPROVED/ACCEPTED	Action Remarks: CNUM 108,257 AD
09/30/1986	09/30/1986		MICROFILMED/SCANNED		
09/30/1986	09/30/1986		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: RED HILLS FLD;
06/15/1987	06/15/1987		KMA EXPANDED	APPROVED/ACCEPTED	
08/31/1987	08/31/1987		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
09/08/1987	09/08/1987		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/87;
12/04/1987	12/04/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLM/KG
04/07/1988	04/07/1988		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LONQUIST/DGQ PASSIVE
07/08/1988	07/08/1988		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: MEMORIAL/DGQ PASSIVE
07/18/1988	07/18/1988		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
07/18/1988	07/18/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JR
07/18/1988	07/18/1988		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;
02/01/1989	02/01/1989		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	
03/09/1989	03/09/1989		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DT
03/09/1989	03/09/1989		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;
09/09/1991	09/09/1991		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO INC/TEXACO EXP
12/17/1991	12/17/1991		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/91;
12/17/1991	12/17/1991		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/VHG
05/11/1992	05/11/1992		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TEXACO/BTA OIL
07/06/1992	07/06/1992		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/92;
07/06/1992	07/06/1992		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/JS
07/19/1996	07/19/1996		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MEMORIAL/WEST TX GAS
10/22/1996	10/22/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/22/1996	10/22/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/96;
02/05/2001	02/05/2001		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JN EXPL/PIONEER EXPL
03/29/2001	03/29/2001		AUTOMATED RECORD	APPROVED/ACCEPTED	Action Remarks: MV/MV

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/29/2001	03/29/2001		VERIF TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/01;
09/01/2016	09/01/2016		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: KAISER-FR/CHEVRON U;1 Receipt Number: 3650091
11/04/2016	11/04/2016		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
11/04/2016	11/04/2016		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/16;
11/08/2016	11/08/2016		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WTG EXPLO/CHEVRON U;1 Receipt Number: 3694820
02/08/2017	02/08/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
02/08/2017	02/08/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/16;
03/20/2017	03/20/2017		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BTA OIL P/CHEVRON U;1 Receipt Number: 3790262
04/13/2017	04/13/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;
08/01/2017	08/01/2017		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 138439;
01/18/2018	01/18/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM138439;#6H
10/01/2018	10/01/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
01/09/2020	01/09/2020		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4658342
06/24/2020	06/24/2020		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
06/24/2020	06/24/2020		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EFF 06/13/07; /A/
12/18/2024	05/05/2022	01/26/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105764069

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105425637	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105688732	NMNM 138439	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		08/01/2017	40.000 0	12.500000
NMNM105764069		AUTHORIZED		03			40.000 0	6.250000

ASSOCIATED BONDS						NMNM105425637	
MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount		
C-8334086	NMB105674868	NM1195	BOND - O&G ALL LANDS	CLOSED	\$25,000.00		

LEGACY CASE REMARKS										NMNM105425637	
This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.											

Line Number	Remark Text
0002	03/29/2001 BONDED OPERATOR
0003	BTA OIL PRODUCERS NM0087/SW
0004	BONDED OPERATORS/LESSEES/TRANSFEREES:
0005	11/04/2016 - BTA OIL PRODUCERS - NMB000849-CFO ONLY;
0006	02/08/2017-BTA OIL PRODUCERS LLC-NMB000849-CFO ONLY;
0007	04/13/17 - BONDED TRANSFEREE CHEVRON ES 0105
0008	MERGER BTA OIL PRODUCERS TO BTA OIL PRODUCER LLC

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**BTA OIL PRODUCERS  
CERTIFIED MAILING LIST  
MESA GIANT CTB - NMNM014492**

<b>Name</b>	<b>Address</b>	<b>Certified Mailing Number:</b>
Atlas OBO Energy, LP	1900 St. James Place Suite 800 Houston, TX 77056	9214 8969 0099 9790 1847 3201 74
Kaiser Francis Oil Company	Dept. 637 Tulsa, OK 74182	9214 8969 0099 9790 1847 3201 81
Royalty Clearinghouse 2003 LLC	701 Brazos Street Suite 660 Austin, TX 78701	9214 8969 0099 9790 1847 3201 98
WTG Exploration, Inc.	6 Desta Dr., Suite 4400 Midland, TX 79705	9214 8969 0099 9790 1847 3202 04
BPL Fish Pond, LLC	Attn: Glen C. Carson, Manager PO Box 92032 Southlake, TX 76092	9214 8969 0099 9790 1847 3202 11
Cline, Elizabeth Ann	15400 Whistling Straits Dr. Austin, TX 78717	9214 8969 0099 9790 1847 3202 28
Dalton, Brent	335 Granite Row Marble Falls, TX 78654	9214 8969 0099 9790 1847 3202 35
Dalton, Trent	1385 Homestead Kempner, TX 76539	9214 8969 0099 9790 1847 3202 42
Depke, Thomas J. Trustee	Thomas J. Depke and Marilyn A. Depke, Trustees U/I of Thomas J. Depke dated 11/19/2004 2027 Country Field Drive Chesterfield, MO 63017	9214 8969 0099 9790 1847 3202 59
Fortis Minerals II, LLC	P.O. Box 736059 Dallas, TX 75373-6059	9214 8969 0099 9790 1847 3202 66
Fry, Milton R.	11014 Hidden Bend Drive Houston, TX 77064	9214 8969 0099 9790 1847 3202 73

Jochimsen, Alan	4209 Cardinal Lane Midland, TX 79707	9214 8969 0099 9790 1847 3202 80
Karemont Properties LLC	PO Box 9451 Midland, TX 79708	9214 8969 0099 9790 1847 3202 97
L & J Sumruld, Ltd	1825 Sylvan Abilene, TX 79605	9214 8969 0099 9790 1847 3203 03
MSH Family Real Estate Partnership II,	Partnership II, LLC Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1847 3203 10
Office of Natural Resources Revenue	Royalty Management Program P.O. Box 25627 Denver, CO 80225-0627	9214 8969 0099 9790 1847 3203 27
Mustang Oil & Gas, LLC	P.O. Box 412 Roswell, NM 88202	9214 8969 0099 9790 1847 3203 34
Overly, Elizabeth T.	11410 Shadow Way Houston, TX 77024	9214 8969 0099 9790 1847 3203 41
Oakes, Benjamin Jacob	P.O. Box 841151 Pearland, TX 77584	9214 8969 0099 9790 1847 3203 58
Oakes, Matthew David	116 N. Johnson Ave San Marcos, TX 78666	9214 8969 0099 9790 1847 3203 65
Oakes, Millis Jeffery	21302 Castlemont Lane Spring, TX 77388	9214 8969 0099 9790 1847 3203 72
Oakes, Stephen William	4700 Spanish Moss McKinney, TX 75070	9214 8969 0099 9790 1847 3203 89
Pegasus Resources LLC	PO Box 733980 Dallas, TX 75373-3980	9214 8969 0099 9790 1847 3203 96
Pegasus Resources NM LLC	P.O. Box 735082 Dallas, TX 75373-5082	9214 8969 0099 9790 1847 3204 02
SMP Sidecar Titan Mineral Holdings, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1847 3204 19

SMP Titan Flex, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1847 3204 26
SMP Titan Mineral Holdings, LP	Attn: Mike McCormack 4143 Maple Ave, Suite 500 Dallas, TX 75219	9214 8969 0099 9790 1847 3204 33
States Royalty Limited Partnership	P. O. Box 911 Breckenridge, TX 76424-0911	9214 8969 0099 9790 1847 3204 40
Wolfcamp Title, LLC	P O Box 2423 Roswell, NM 88202-2423	9214 8969 0099 9790 1847 3204 57
YMC Royalty Company LP	1900 St James Place, Suite 800 Houston, TX 77056	9214 8969 0099 9790 1847 3204 64

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

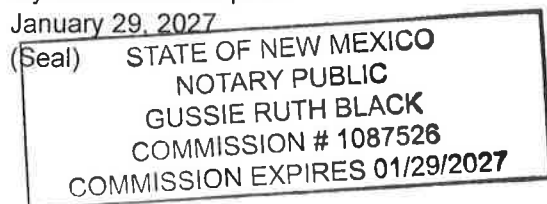
Beginning with the issue dated  
June 03, 2025  
and ending with the issue dated  
June 03, 2025.

  
Publisher

Sworn and subscribed to before me this  
3rd day of June 2025.

  
Business Manager

My commission expires  
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.



01101299

00301373

PAM INSKEEP  
BTA OIL PRODUCERS  
104 SOUTH PECOS  
MIDLAND, TX 79701

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MESA 8105 JV-P	31H	3002543725	NMNM14492	NMNM14492	BTA OIL
MESA 8105 JV-P	30H	3002543724	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	41H	3002546904	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	40H	3002546903	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	50H	3002548962	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	51H	3002548710	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	66H	3002548712	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	67H	3002548713	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	53H	3002548957	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	68H	3002549291	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	69H	3002548714	NMNM14492	NMNM14492	BTA OIL
MESA 8105 1-12	52H	3002548711	NMNM14492	NMNM14492	BTA OIL

Notice of Intent

Sundry ID: 2860427

Type of Submission: Notice of Intent

Date Sundry Submitted:

Date proposed operation will begin:

Procedure Description:

Type of Action: Commingling (Surface)

Time Sundry Submitted:

Surface Disturbance

Is any additional surface disturbance proposed?: No

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

MESA 8105 JV-P 31H, US Well Number: 3002543725, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 JV-P 30H, US Well Number: 3002543724, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FED 40H, US Well Number: 3002546903, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FED 41H, US Well Number: 3002546904, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 50H, US Well Number: 3002548962, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 51H, US Well Number: 3002548710, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 52H, US Well Number: 3002548711, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 53H, US Well Number: 3002548957, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 66H, US Well Number: 3002548712, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 67H, US Well Number: 3002548713, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 68H, US Well Number: 3002549291, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

MESA 8105 1-12 FEDERAL 69H, US Well Number: 3002548714, Case Number: NMNM14492, Lease Number: NMNM14492,  
Operator: BTA OIL PRODUCERS LLC

**From:** [Michelle Sena](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] Re: Action ID 470443 PLC-999  
**Date:** Wednesday, July 16, 2025 7:07:57 AM  
**Attachments:** [Outlook-mlmldwn.png](#)  
[AFMSS Submission Copy.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Sarah.

I have attached a sundry print report showing the submission of the commingle application for the Mesa Giant CTB.

Let me know if any additional documentation is needed.

Thank you.

**Michelle Sena**  
Production Analyst



**BTA Oil Producers, LLC**  
104 South Pecos  
Midland, TX 79701  
Telephone: 432-682-3753 Ext 124

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**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Tuesday, July 15, 2025 4:35 PM  
**To:** Michelle Sena <MSena@btaoil.com>  
**Subject:** Action ID 470443 PLC-999

**Caution:** This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Michelle Sena for BTA Oil Producers, LLC),

The Division is reviewing the following application:

<b>Action ID</b>	<b>470443</b>
<b>Admin No.</b>	PLC-999
<b>Applicant</b>	BTA Oil Producers, LLC
<b>Title</b>	Mesa Giant CTB
<b>Sub. Date</b>	06/03/2025

Please provide the following additional supplemental documents:

- Please provide proof of notice to BLM Santa Fe or Carlsbad Office.

Please provide additional information regarding the following:

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY BTA OIL PRODUCERS, LLC**

**ORDER NO. PLC-999**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT CHANG  
DIRECTOR**

**DATE:** 7/25/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-999

Operator: BTA Oil Producers, LLC (260297)

Central Tank Battery: Mesa Giant Central Tank Battery

Central Tank Battery Location: UL C, Section 1, Township 26 South, Range 32 East

Gas Title Transfer Meter Location: UL C, Section 1, Township 26 South, Range 32 East

### Pools

Pool Name	Pool Code
JENNINGS;UPPER BONE SPRING SHALE	97838
WC-025 G-09 S253236A;UPR WOLFCAMP	98158

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105425637 (014492)	ALL	01-26S-32E
	ALL	11-26S-32E
	ALL	12-26S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43724	MESA 8105 JV P #030H	E/2 E/2	01-26S-32E	97838
		E/2 E/2	12-26S-32E	
30-025-43725	MESA 8105 JV P #031H	W/2 E/2	01-26S-32E	97838
		W/2 E/2	12-26S-32E	
30-025-46903	MESA 8105 1 12 FEDERAL #040H	E/2 E/2	01-26S-32E	97838
		E/2 E/2	12-26S-32E	
30-025-46904	MESA 8105 1 12 FEDERAL #041H	W/2 E/2	01-26S-32E	97838
		W/2 E/2	12-26S-32E	
30-025-48710	MESA 8105 1 12 FEDERAL #051H	E/2 E/2	01-26S-32E	98158
		E/2 E/2	12-26S-32E	
30-025-48711	MESA 8105 1 12 FEDERAL #052H	W/2 E/2	01-26S-32E	98158
		W/2 E/2	12-26S-32E	
30-025-48712	MESA 8105 1 12 FEDERAL #066H	E/2 E/2	01-26S-32E	98158
		E/2 E/2	12-26S-32E	
30-025-48713	MESA 8105 1 12 FEDERAL #067H	E/2 E/2	01-26S-32E	98158
		E/2 E/2	12-26S-32E	
30-025-48714	MESA 8105 1 12 FEDERAL #069H	W/2 E/2	01-26S-32E	98158
		W/2 E/2	12-26S-32E	
30-025-48957	MESA 8105 1 12 FEDERAL #053H	W/2 E/2	01-26S-32E	98158
		W/2 E/2	12-26S-32E	
30-025-48962	MESA 8105 1 12 FEDERAL #050H	E/2 E/2	01-26S-32E	98158
		E/2 E/2	12-26S-32E	
30-025-49291	MESA 8105 1 12 FEDERAL #068H	W/2 E/2	01-26S-32E	98158
		W/2 E/2	12-26S-32E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 470443

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 470443
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	7/29/2025