

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Caza Operating, LLC **OGRID Number:** 249099
Well Name: Talon 5 8 Federal #1H **API:** 30-025-47457
Pool: WC-025 G-08 S203506D; BONE SPRING **Pool Code:** 97983

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☒ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cory Walk

Print or Type Name

Cory Walk

Signature

01-16-2025

Date

505-466-8120

Phone Number

cory@permitswest.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Caza Operating, LLC
OPERATOR ADDRESS: 200 N. Loraine Street, Suite 1550, Midland, TX 79701
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
WC-025 G-08 S203506D; BONE SPRING [97983]	40.0 / 1367 mmBTU	40.0 / 1367 mmBTU		17,763 BOPM 22,380 MCFM	10,518 BOPM 13,400 MCFM
KLEIN RANCH; WOLFCAMP [96989]	40.0 / 1367 mmBTU				7,245 BOPM 8,980 MCFM

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cory Walk TITLE: Consultant DATE: 07/22/2025

TYPE OR PRINT NAME Cory Walk TELEPHONE NO.: 505-466-8120

E-MAIL ADDRESS: cory@permitswest.com



January 16, 2025

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Request for pool commingling
Talon 5 8 Federal #1H
Sec. 5, T20S, R35E
API: 30-025-47457
WC-025 G-08 S203506D; BONE SPRING [97983]
Lea County, NM

Dear Mr. McClure:

Caza Operating, LLC, is filing a surface commingling application for pool commingling of oil, water, and gas at their Talon 5 8 Federal Facility. This application includes a total of 5 wells but also seeks approval for the ability to add future wells and leases to these facilities.

Commingling will not reduce the total value of remaining production.

Please contact the undersigned should you have any questions or need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Cory Walk". The signature is written in a cursive, flowing style.

Cory Walk
Agent
Permits West Inc.
(505) 466-8120
cory@permitswest.com

TALON 5-8 STATE FED COM

PROCESS DESCRIPTION

The full wellstream production from the Talon 5-8 State Fed Com wells flowing to the Talon 5-8 State Fed Com Facility will be directed to individually, dedicated 3-phase separators equipped with oil, gas, and water meters to accurately measure production. The direct, metered volumes will then be utilized to monitor individual well performance and serve as the basis for the volume allocation methodology.

After separation and measurement, the oil production will flow to a Heater Treater and the water production will flow to a Freewater Knockout. These vessels will further remove any residual water or sediments to allow the oil to become a saleable product. The oil and water production will then flow to separate, onsite storage for subsequent sales, or disposal. There are three(3) oil sales points at this facility. The first oil sales point is a pipeline LACT Unit connected to Salt Creek Midstream Oil Pipeline. The second and third oil sales points are both from a common oil load line for manually gauged, oil truck sales.

After separation, the gas production will be sold through the Targa Gas Pipeline gas sales Mtr# 118001369 located at the facility. Any low pressure gas and tank vapors from the facility's various process vessels and tanks will be gathered, compressed with vapor recovery units, and will also be sold through the Targa gas sales meter into the Targa Gas Pipeline. Any process interruptions that may occur will divert the gas production to a metered, onsite high pressure or low pressure flare.

The oil, gas, and water production will be proratedly allocated to each individual well based on the directly measured, metered volumes obtained from the dedicated 3-phase separators noted above.

A detailed **Flow Diagram** has been attached to provide clarity to the process and volume allocations.

ALLOCATION METHODOLOGY

All production volume allocations will use directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well. These measured meter readings in aggregate will determine each well's proportionate share of the total amount of facility production and sales. Detailed examples of the allocation methodology using Direct Meter Readings are provided in the attached **Oil, Gas, and Water Production Volume Allocation Example.**

OIL

The oil production from the five(5) Talon 5-8 State Fed Com wells will flow to the Talon 5-8 State Fed Com Facility through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual oil Coriolis meter to accurately measure production, monitor well performance, and serve as the basis for the volume allocation methodology. After separation, the produced oil from each well is then commingled and stored in common oil stock

tanks. The commingled oil will then be sold from the sealed and strapped oil storage tanks through either one of three(3) oil sales points located at this facility. The first oil sales point is a pipeline LACT Unit connected to Salt Creek Midstream Oil Pipeline. The second and third oil sales points are both from a common oil load line for manually gauged, oil truck sales.

The oil sold through any oil sales point will be proratedly allocated to each individual well using the directly measured, oil meter readings obtained from each well's individually, dedicated 3-phase separator. These measured oil meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's oil production and sales. Each well's individual oil meter reading is obtained on a daily basis throughout the entire month and serves as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

The commingled oil production that fails to meet sales specifications will be directed to the heater treater that will further remove any residual water or sediments to allow the oil to become a saleable product.

GAS

The gas production from the five(5) Talon 5-8 State Fed Com wells will flow to the Talon 5-8 State Fed Com Facility through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual orifice gas meter to accurately measure production to monitor well performance and serve as the basis for the volume allocation methodology. After separation, the gas production will be sold into the Targa Gas Pipeline through gas sales Mtr# 118001369 located at the facility. Any low pressure gas and tank vapors from the facility's various process vessels and tanks will be gathered, compressed with vapor recovery units, and will also be sold through the Targa gas sales meter into the Targa Gas Pipeline. Any process interruptions that may occur will divert the gas production to a metered, onsite high pressure or low pressure flare.

The gas sold through the Targa gas sales meter will be proratedly allocated to each individual well using the directly measured, orifice gas meter readings obtained from each well's individually, dedicated 3-phase separator. These measured gas meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's gas production and sales. Each well's individual gas meter reading is obtained on a daily basis throughout the entire month and will serve as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

WATER

The water production from the five(5) Talon 5-8 State Fed Com wells will flow to the Talon 5-8 State Fed Com Facility through a well header system that directs each individual well to a dedicated 3-phase separator equipped with an individual water turbine meter to accurately measure production to monitor well performance and serve as the basis for the volume allocation methodology. After separation, the produced water from each well is then commingled and stored in common water

stock tanks and will be pumped or trucked to disposal. There is separate oil and water storage for all commingled liquids.

The total produced water will be proratedly allocated to each individual well using the directly measured, water turbine meter readings obtained from each well's individually, dedicated 3-phase separator. These measured water meter readings in aggregate will determine each well's proportionate share of the total amount of the facility's water production and disposal. Each well's individual water meter reading is obtained on a daily basis throughout the entire month and will serve as the basis for the volume allocation methodology. See the attached **Oil, Gas, and Water Production Volume Allocation Example** for details.

MEASUREMENT/ CALIBRATIONS

All production volume allocations will use directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well as previously noted. All allocation meters will be operated, maintained, and calibrated by Caza Operating designated personnel per API guidelines and as deficiencies are identified, to insure reasonably accurate data is maintained to properly allocate production and monitor well performance.

All hydrocarbon sales points will be maintained and calibrated as noted below:

- OIL SALES** Oil trucked sales will be from strapped, manually gauged tanks and oil sales through an automated Oil LACT Unit will use API oil sales guidelines within the current Federal 43 CFR 3174 regulations for oil sales.
- GAS SALES** All gas sales and allocation meters will be maintained within the current API guidelines and the current Federal 43 CFR 3175 regulations for gas sales.
- WATER** All water meters will be calibrated and maintained as deficiencies are identified, to insure reasonably accurate data is maintained to monitor well performance.

Caza Operating believes accurate production accountability will be maintained through use of the Allocation Methodology described herein and by keeping the oil and gas sales and all allocation meters calibrated and maintained to the standards noted above.

ATTACHMENTS

Lease Plat shows the location of the Talon 5-8 State Fed Com Facility, the surface and bottomhole locations of all the wells, the flowlines from the wells to the Facility, and the oil and gas sales points all located at the facility.

Flow Diagram provides information on the flow, measurement, storage, and disposition of oil, gas, and water production from all wells and the designated oil and gas sales points.

Oil, Gas, and Water Production Volume Allocation Example provides details on the proposed prorated production and sales volume Direct Meter Readings allocation methodology based on the meter readings obtained from each well's individually, dedicated 3-phase separator.

OIL, GAS, and WATER PRODUCTION VOLUME ALLOCATION - EXAMPLE

TALON 5-8 STATE FED COM

FACILITY TOTAL COMMINGLED PRODUCTION

GAS PRODUCTION	BTU FACTOR	ENERGY	VOLUME
Targas Gas Mtr# 118001369	1.224	26,928	22,000

OIL PRODUCTION	ENDING	START	VOLUME
SaltCreek Oil Statement			
Pipeline LACT - OIL Sales 1	280,000	269,000	11,000
Truck Hauls - OIL Sales 2	6 Hauls		1,000
Truck Hauls - OIL Sales 3	6 Hauls		1,000
			13,000

WATER PRODUCTION	ENDING	START	VOLUME
Pilot Water Statement	490,000	425,000	65,000

DIRECT METERED VOLUMES METHODOLOGY

Methodology uses directly measured, oil, gas, and water meter readings obtained from each well's individually, dedicated 3-phase separator as the basis for allocating production and sales to each well. These measured meter readings in aggregate, will determine each well's proportionate share of the total amount of facility production and sales.

STEP 1

Obtain Monthly Volume Statements from Purchasers:

- GAS SALES - Caza Operated Sales Meter Statement
- OIL SALES 1 - Saltcreek Pipeline LACT Oil Statement
- OIL SALES 2 - Saltcreek Truck Sales Oil Statement
- OIL SALES 3 - Saltcreek Truck Sales Oil Statement
- WATER - Pilot Water Disposal Statement

STEP 2

Obtain Monthly Meter Readings for each Well

- Obtain Gas, Oil, and Water Meter Readings from Dedicated Separators for Each Well

STEP 3

Calculate Monthly Volume Allocation Factors for each Well

- Divide each Well's Gas, Oil, and Water Meter Reading by the Sum of their Respective Gas, Oil, and Water Meter Readings

STEP 4

Determine Monthly Volume Allocation for each Well

- Multiply Monthly Gas Allocation Factor for each Well times the TARGA Sales Statement Volume
- Multiply Monthly Oil Allocation Factor for each Well times the Total OIL Sales Statement Volume
- Multiply Monthly Water Allocation Factor for each Well times the Water Statement Volume

WELL VOLUME ALLOCATIONS:

Well	METER READINGS		
	Gas Meter Reading (Mcf)	Oil Meter Reading (Bbls)	Water Meter Reading (Bbls)
Talon 5-8 State Fed Com 1H	150	200	23,200
Talon 5-8 State Fed Com 2H	5,700	4,600	15,700
Talon 5-8 State Fed Com 3H	800	700	1,800
Talon 5-8 State Fed Com 4H	500	1,100	5,200
Talon 5-8 State Fed Com 5H	14,200	6,000	18,600
	21,350	12,600	64,500

GAS		Oil		WATER	
Gas Volume Allocation Factor	Allocated Gas Volume (Mcf)	Oil Volume Allocation Factor	Allocated Oil Volume (Bbls)	Water Volume Allocation Factor	Allocated Water Volume (Bbls)
0.0070	155	0.0159	206	0.3597	23,380
0.2670	5,874	0.3651	4,746	0.2434	15,822
0.0375	824	0.0556	722	0.0279	1,814
0.0234	515	0.0873	1,135	0.0806	5,240
0.6651	14,632	0.4762	6,190	0.2884	18,744
1.000	22,000	1.000	13,000	1.000	65,000

NOTE

It is mathematically expected for the Sum of Oil, Gas, & Water Meter Readings for all the wells to be different than the Total Talon 5-8 State Fed Com Facility Commingled Monthly Production Volume

$$\text{Commingled Oil Volume Allocation} = \left(\frac{\text{Individual Well Oil Meter Volume}}{\sum \text{All Well Oil Meter Volumes}} \right) \times \text{Total Commingled Oil Production Volume}$$

$$\text{Commingled Gas Volume Allocation} = \left(\frac{\text{Individual Well Gas Meter Volume}}{\sum \text{All Well Gas Meter Volumes}} \right) \times \text{Total Commingled Gas Production Volume}$$

$$\text{Commingled Water Volume Allocation} = \left(\frac{\text{Individual Well Water Meter Volume}}{\sum \text{All Well Water Meter Volumes}} \right) \times \text{Total Commingled Water Production Volume}$$

STEP 4

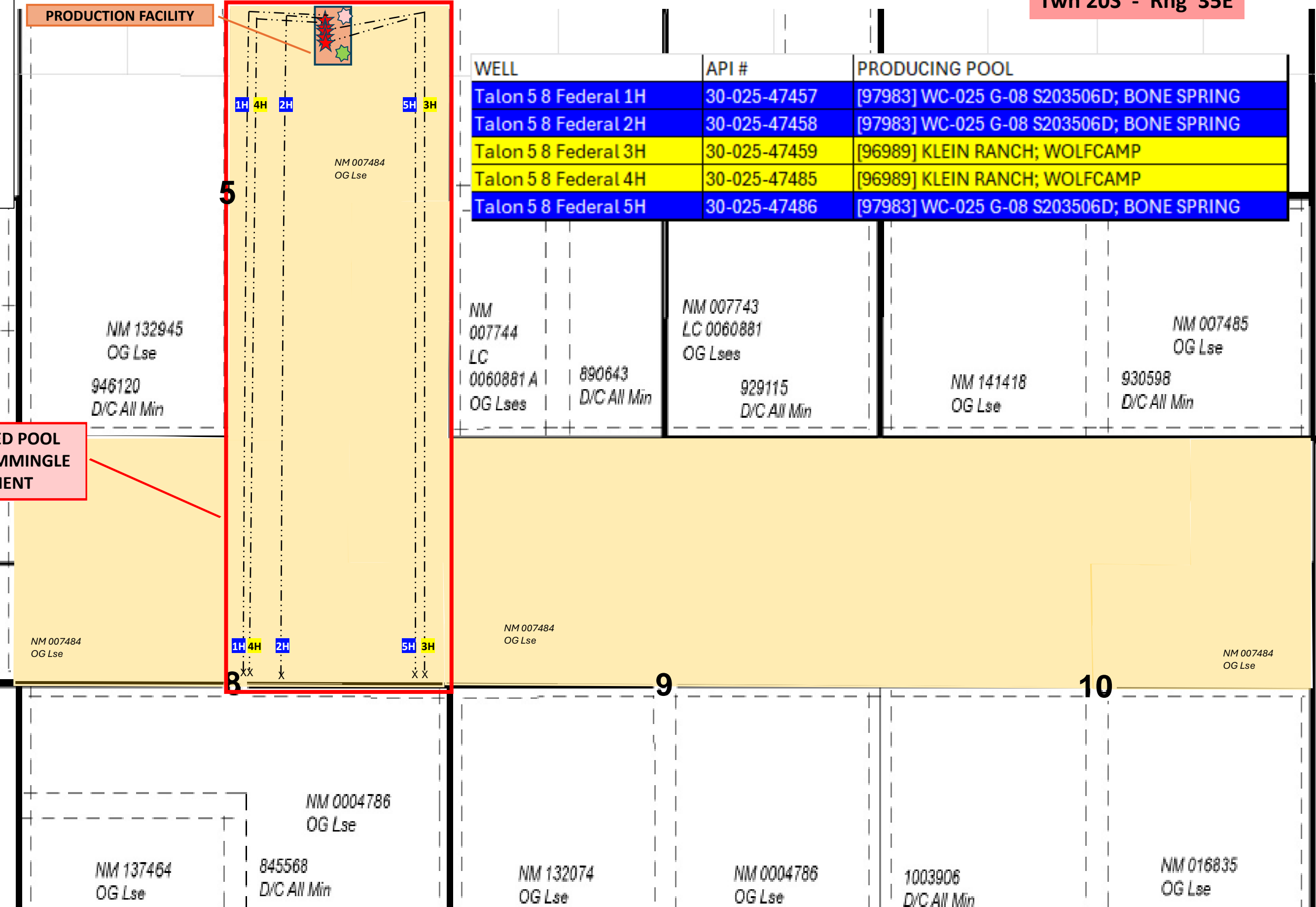
**FEDERAL LAND PLAT
TALON 5 8 FEDERAL FACILITY**

Legal: Lot 2, SEC 5 T20S, R35E
Desc: 32.609105N 103.475628W
Lease #: NMNM007484
County: Lea, New Mexico

Wells on Location:
Talon 5 8 Federal 1H API 3002547457
Talon 5 8 Federal 2H API 3002547458
Talon 5 8 Federal 3H API 3002547459
Talon 5 8 Federal 4H API 3002547485
Talon 5 8 Federal 5H API 3002547486

Remote Wells Accessing Location:
None

TwN 20S - Rng 35E



LEGEND

- TANK BATTERY FACILITY
- SURFACE WELL LOCATION
- BOTTOMHOLE WELL LOCATION
- OIL FMP LOCATION
- GAS FMP LOCATION

DART Consulting

DART.Consulting@yahoo.com

Spring, TX 713-416-3651

**SITE FACILITY DIAGRAM
TALON 5 8 FEDERAL FACILITY**

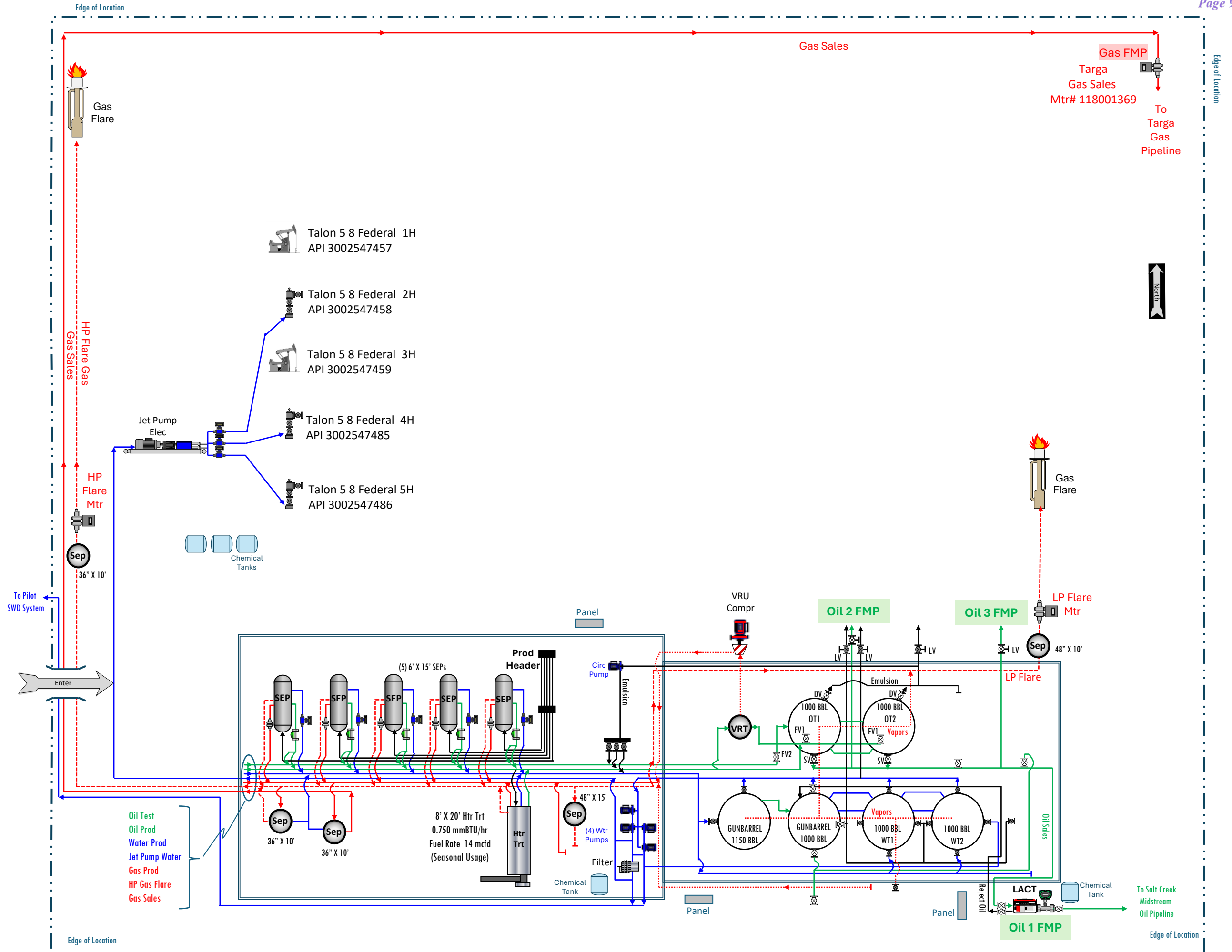
Legal: Lot 2, SEC 5 T20S, R35E
Desc: 32.609105N 103.475628W
Lease #: NMNM007484
County: Lea, New Mexico

















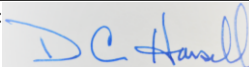
Wells on Location:


Talon 5 8 Federal 1H	API 3002547457
Talon 5 8 Federal 2H	API 3002547458
Talon 5 8 Federal 3H	API 3002547459
Talon 5 8 Federal 4H	API 3002547485
Talon 5 8 Federal 5H	API 3002547486

Remote Wells Accessing Location:

None



Max Line	
Gas Line	
Oil Line	
Water Line	
Berm	
Fill Valve	FV 
Drain Valve	DV 
Equalize Valve	EQ 
Sales Valve	SV 
Sealed Load Line 	Non-Sealed Load Line 
Sealed Valve 	Non-Sealed Valve 
Oil Meter 	Water Meter 
Gas Meter 	
Printed Name:	David Harsell
Signature:	
Date: 10/02/2024	

DART Consulting

DART.Consulting@yahoo.com
Spring, TX 713-416-3651

SITE FACILITY DIAGRAM TALON 5 8 FEDERAL FACILITY

Legal: Lot 2, SEC 5 T20S, R35E
Desc: 32.609105N 103.475628W
Lease #: NMNM007484
County: Lea, New Mexico

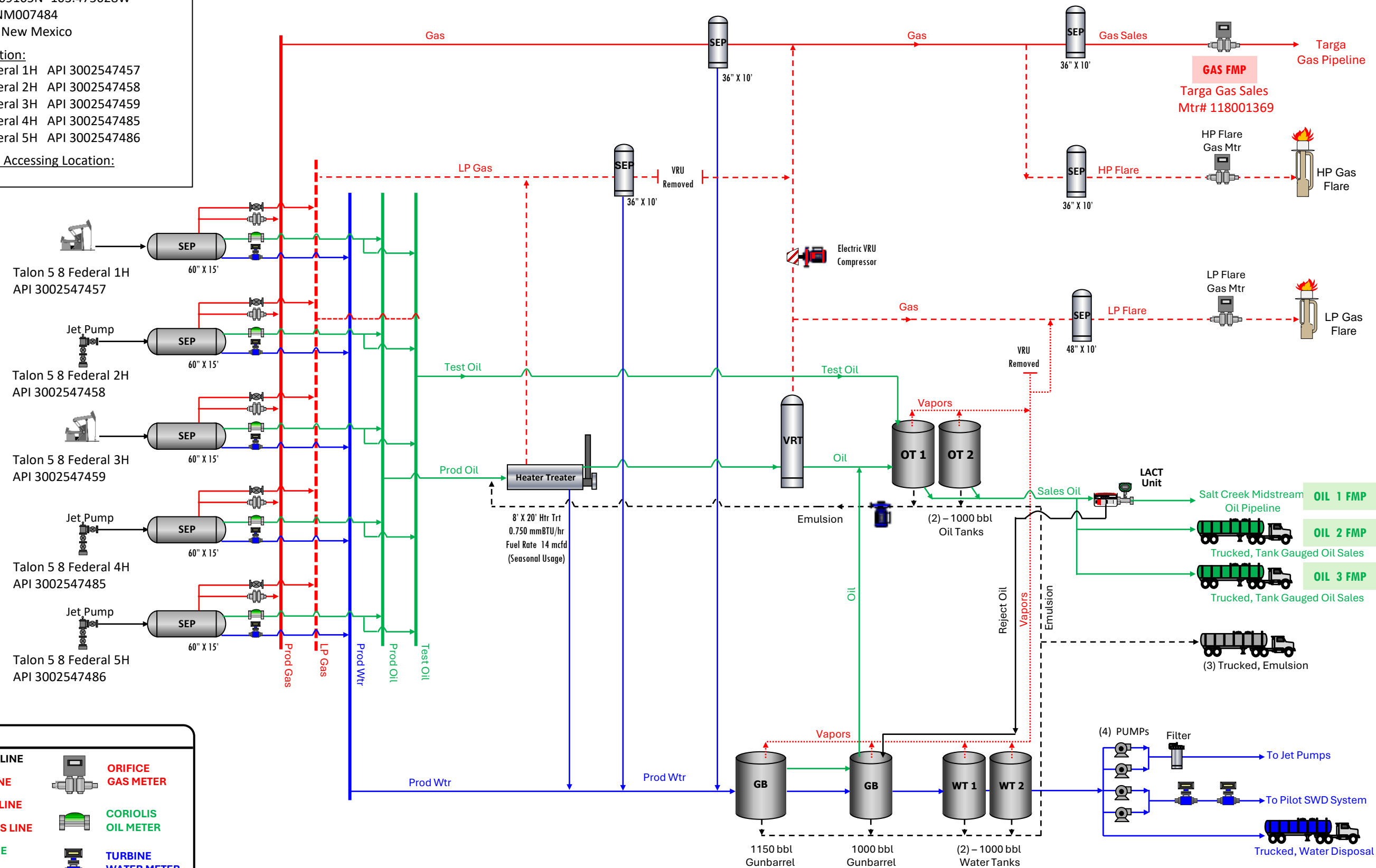
Wells on Location:

Talon 5 8 Federal 1H	API 3002547457
Talon 5 8 Federal 2H	API 3002547458
Talon 5 8 Federal 3H	API 3002547459
Talon 5 8 Federal 4H	API 3002547485
Talon 5 8 Federal 5H	API 3002547486

Remote Wells Accessing Location:

None

FLOW DIAGRAM



LEGEND

— MIXED LINE

— GAS LINE

— — FLARE LINE

..... VAPORS LINE

— OIL LINE

— WATER LINE

ORIFICE GAS METER

CORIOIS OIL METER

**TURBINE
WATER METER**

DART Consulting

DART.Consulting@yahoo.com
Spring, TX 713-416-3651

OWNER_NAME	OWNER_NAME2	ADDRESS	CITY	ST	ZIP	Certified Mailing Receipt Number
Alpar Energy, LP	Attn: Brent Allen	320 SE 24 th Avenue	Perryton	TX	79070	9589-0710-5270-0750-2756-32
America West Resources, LLC	Attn: Clay Lamb	24 Smith Road, Suite 504	Midland	TX	79705	9589-0710-5270-0750-2756-49
Biscay Trust	Attn: Robert Sek	815 Brazos #399	Austin	TX	78712	9589-0710-5270-0750-2756-56
Broughton Petroleum Inc.	Attn: Roger Gingell	1225 N. Loop W., Suite 1055	Houston	TX	77008	9589-0710-5270-0750-2756-63
Bureau of Land Management		620 E Greene St	Carlsbad	NM	88220	9589-0710-5270-0750-2756-70
Caza Petroleum, LLC	Attn: Rich Albro	16945 Northchase Drive, Suite 1430	Houston	TX	77060	9589-0710-5270-0750-2756-87
Cinco Tierras, LLC	Attn: Pat Crossley	805 N Richardson Avenue	Roswell	NM	88201	9589-0710-5270-0750-2756-94
CK Finance, LLC	Attn: Charles Korrell	3511 Edgewater St	Dallas	TX	75205	9589-0710-5270-0750-2759-46
Dale H & Jean F Dorn Testamentary Trust	Attn: Tucker Dorn	421 Morningside Drive	San Antonio	TX	78209	9589-0710-5270-0750-2757-55
Eagle Owl LLC	Attn: Bruce Blakemore	1901 N Akard	Dallas	TX	75201	9589-0710-5270-0750-2757-62
Glenbrook Partners DE, LTD.,	Attn: Marshall Miller	112 E. Pecan St., Suite 2400	San Antonio	TX	78205	9589-0710-5270-0750-2757-79
Hat Creek Exploration	Attn: John Dorn	2900 Wesleyan, Suite 430	Houston	TX	77027	9589-0710-5270-0750-2757-86
Holbrook Dorn		2238 Albans Road	Houston	TX	77005	9589-0710-5270-0750-2757-93
JSTM Energy Investments, LLC	Attn: John Pool	507 N Marienfeld Street, Suite 100	Midland	TX	79701	9589-0710-5270-0750-2758-09
Lynn Charuk et ux Grace Charuk		3921 Tanforan Ct	Midland	TX	79707	9589-0710-5270-0750-2758-16
Marks Oil, Inc.	Attn: Steve Marks	1775 Sherman Street, Suite 2990	Denver	CO	80203-4324	9589-0710-5270-0750-2758-23
Maverick Oil & Gas Equity, LLC	Attn: Scott Kimbrough	1004 N Big Spring Street, Suite 121	Midland	TX	79701	9589-0710-5270-0750-2758-30
MBM RE Development & Investments, LLC		112 E. Pecan St., Suite 2400	San Antonio	TX	78205	9589-0710-5270-0750-2758-47
Nance Resources, Inc.	Attn: Brian Cebull	2924 Millennium Circle, Suite A	Billings	MT	59102	9589-0710-5270-0750-2758-54
True North Exploration, Inc.	Attn: Steve Sell	507 N Marienfeld Street, Suite 100	Midland	TX	79701	9589-0710-5270-0750-2758-61
WPK Energy, LLC	Attn: Scott Kimbrough	1004 N Big Spring Street, Suite 121	Midland	TX	79701	9589-0710-5270-0750-2758-78

9589 0710 5270 0750 2756 32

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Alpan Energy, LP
Attn: Brent Allen
320 SE 24th Avenue
Perinton, TX 79070

9589 0710 5270 0750 2756 49

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

America West Resources, LLC
Attn: Clay Lamb
24 Smith Road, Suite 504
Midland, TX 79705

9589 0710 5270 0750 2756 56

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Biscaya Trust
Attn: Robert Sek
815 Brazos #399
Austin, TX 78712

9589 0710 5270 0750 2756 63

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Broughton Petroleum Inc.
Attn: Roger Gingell
1225 N. Loop W., Suite 1055
Houston, TX 77008

9589 0710 5270 0750 2756 70

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220
Attn: S. B. Federal

9589 0710 5270 0750 2756 94

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Cinco Tierras, LLC
Attn: Pat Crossley
805 N Richardson Avenue
Roswell, NM 88201

9589 0710 5270 0750 2756 87

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Caza Petroleum, LLC
Attn: Rich Albro
16945 Northchase Drive, Suite 1430
Houston, TX 77060

9589 0710 5270 0750 2757 55

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Date H & Jean F Dorn
Testamentary Trust
Attn: Tucker Dorn
421 Morningside Drive

9589 0710 5270 0750 2757 62

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Eagle Owl LLC
Attn: Bruce Blakemore
1901 N Akard
Dallas, TX 75201

9589 0710 5270 0750 2757 86

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Hat Creek Exploration
Attn: John Dorn
2900 Wesleyan, Suite 430
Houston, TX 77027

9589 0710 5270 0750 2757 79

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Glenbrook Partners DE, LTD.
Attn: Marshall Miller
112 E. Pecan St, Suite 2400
San Antonio, TX 78205

9589 0710 5270 0750 2757 93

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$
Sent To
Street and Apt. No., or P.O. Box
City, State, ZIP+4®
PS Form 3800, January 2019 PSN 7530-01-9047 See Reverse for Instructions

CORONADO STATION
Postmark Here
JAN 21 2025
SANTA FE NM 87505

Holbrook Dorn
2238 Albans Road
Houston, TX 77005
Attn: S. B. Federal

9589 0710 5270 0750 2758 09

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	OSTM Energy Investments, LLC
City, State, ZIP+4®	Attn: John Pool 507 N Marienfeld Street, Suite 100 Midland, TX 79701

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 16

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	Dynn Charuk et ux Grace Charuk
City, State, ZIP+4®	3921 Tanforan Ct Midland, TX 79707

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 23

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	Marks Oil, Inc.
City, State, ZIP+4®	Attn: Steve Marks 1775 Sherman Street, Suite 2990 Denver, CO 80202

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 30

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	Maverick Oil & Gas Equity, LLC
City, State, ZIP+4®	Attn: Scott Kimbrough 1004 N Big Spring Street, Suite 121 Midland, TX 79701

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 47

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	MBMRE Development & Investments, LLC
City, State, ZIP+4®	112 E. Pecan St., Suite 2400 San Antonio, TX 78205

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 54

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	Nance Resources, Inc.
City, State, ZIP+4®	Attn: Brian Cebul 2924 Millennium Circle, Suite A Billings, MT 59102

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 61

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	True North Exploration, Inc.
City, State, ZIP+4®	Attn: Steve Sell 507 N Marienfeld Street, Suite 100 Midland, TX 79701

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2758 78

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here JAN 21 2025
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or P.O. Box	WPK Energy, LLC
City, State, ZIP+4®	Attn: Scott Kimbrough 1004 N Big Spring Street, Suite 121 Midland, TX 79701

PS Form 3800, January 2014 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0750 2759 46

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ _____
- ☐ Return Receipt (electronic) \$ _____
- ☐ Certified Mail Restricted Delivery \$ _____
- ☐ Adult Signature Required \$ _____
- ☐ Adult Signature Restricted Delivery \$ _____

Postage

\$

Total Postage and Fees

\$

CK Finance, LLC

Sent To

Attn: Charles Korrell

Street and Apt. No. 3511 Edgewater St.

City, State, ZIP+4® Dallas, TX 75205

Talon 5 8 Federal 1H



PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Wade Cavitt, Owner of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 21, 2025
and ending with the issue dated
January 21, 2025.



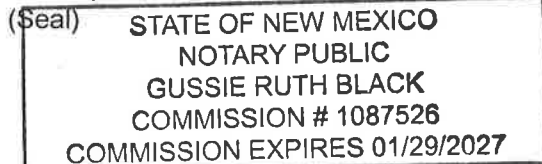
Owner

Sworn and subscribed to before me this
21st day of January 2025.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS**LEGAL NOTICE
January 21, 2025**

Caza Operating, LLC located at 200 N. Loraine Street, Suite 1550, Midland TX 79701 is applying to the NMOCD for pool surface commingling at their Talon 5 8 Federal Facility located in Lea County, Section 5, T20S-R35E. Wells are producing from Sections 5 & 8, T20S-R35E. Production will be from the WC-025 G-08 S203506D, BONE SPRING [97983] and KLEIN RANCH WOLFCAMP [96989] pools. Caza is also seeking the ability to add future wells and leases to the proposed commingle application.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Cory Walk at 505-466-8120.
#00297616

02108485

00297616

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Run Date/Time: 1/11/2025 8:01 AM
Single Serial Number Report

**Serial Register Page
NMNM105505278**

Page 1 of 6

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	1,282.8000	NMNM105505278

**Legacy Serial No
NMNM 007484**

Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

CASE DETAILS	NMNM105505278
---------------------	---------------

MLRS Case Ref	C-7985884
Case Name	
Unit Agreement Name	
	Split Estate
Effective Date	03/01/1951
	Split Estate Acres
Expiration Date	Royalty Rate 12.5%
Land Type	Public Domain
	Royalty Rate Other
Formation Name	Approval Date
Parcel Number	Sale Date
Parcel Status	Sales Status
	Total Bonus Amount 0.00
Related Agreement	Tract Number
Application Type	Fund Code 145003
	Fed Min Interest
	Future Min Interest
	Future Min Interest Date
	Acquired Royalty Interest
	Held in a Producing Unit
	Number of Active Wells
	Production Status
	Held by Actual Production
	Lease Suspended
	Total Rental Amount

CASE CUSTOMERS	NMNM105505278
-----------------------	---------------

Name & Mailing Address	Interest Relationship	Percent Interest
ALPAR ENERGY LP	320 SE 24TH AVE	PERRYTON TX 79070
AMERICA WEST RESOURCES LLC	PO BOX 3383	MIDLAND TX 79702-3383
BISCAY TRUST	815 A BRAZOS #399	AUSTIN TX 78701
BROUGHTON PETROLEUM INC	1205 SILLIMAN ST	SEALY TX 77474-3513
BURLINGTON RESOURCES OIL & GAS COMPANY LP	PO BOX 51810	MIDLAND TX 79710
CAZA PETROLEUM LLC	16945 NORTHCHASE DR STE 1430	HOUSTON TX 77060-2133
CINCO TIERRAS LLC	805 N RICHARDSON AVE	ROSWELL NM 88201-4920
CK FINANCE LLC	3511 EDGEWATER ST	DALLAS TX 75205-4314
DALE H & JEAN F DORN	421 MORNINGSIDE DR	SAN ANTONIO TX 78209-2803
TESTAMENTARY TRUST		
EAGLE OWL LLC	1901 N AKARD ST	DALLAS TX 75201-2305
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002
GLENBROOK PARTNERS LTD	112 E PECAN ST STE 2400	SAN ANTONIO TX 78205-1510
HAT CREEK EXPLORATION	2900 WESLAYAN ST STE 430	HOUSTON TX 77027-5194
JSTM ENERGY INVESTMENTS LLC	PO BOX 5441	MIDLAND TX 79704-5441
MARKS OIL INC	1775 SHERMAN ST STE 2015	DENVER CO 80203-4324
MAVERICK OIL & GAS EQUITY LLC	1001 W WALL ST	MIDLAND TX 79701-6637
MEWBOURNE OIL COMPANY	500 W TEXAS AVE STE 1020	MIDLAND TX 79701
NANCE RESOURCES INC	2924 MILLENNIUM CIR STE A	BILLINGS MT 59102-7474
TRUE NORTH EXPLORATION INC	PO BOX 5061	MIDLAND TX 79704-5061
WPX ENERGY LLC	1001 W WALL ST	MIDLAND TX 79701-6637
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX

RECORD TITLE	NMNM105505278
---------------------	---------------

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0200S 0350E 005 L 1,2,S2NE,NWSE,ALL; FORMATIONS,E2SE,SWSE,ALL; FORMATIONS EXCL QUEEN; FORMATION;	BURLINGTON RESOURCES OIL & GAS COMPANY LP EOG RESOURCES INC	50.000000 50.000000
23 0200S 0350E 008 W2NE,SENE,NW,ALL; FORMATIONS,NENE,ALL; FORMATIONS EXCEPT QUEEN; FORMATION;	BURLINGTON RESOURCES OIL & GAS COMPANY LP EOG RESOURCES INC	50.000000 50.000000
23 0200S 0350E 009 N2 ALL FORMATIONS EXCEPT; QUEEN FORMATION;	BURLINGTON RESOURCES OIL & GAS COMPANY LP EOG RESOURCES INC	50.000000 50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Run Date/Time: 1/11/2025 8:01 AM
Single Serial Number Report

**Serial Register Page
NMNM105505278**

Page 2 of 6

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0200S 0350E 010 E2NE,SWNE,ALL FORMATIONS; NWNE,NW,ALL FORMATIONS; EXCEPT QUEEN FORMATION;	BURLINGTON RESOURCES OIL & GAS COMPANY LP	50.000000
	EOG RESOURCES INC	50.000000

OPERATING RIGHTS		NMNM105505278	
MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0200S 0350E 005 E2SE,SWSE,ALL FORMATIONS EXCEPT QUEEN FORMATION;	All depths except the Queen formation	BROUGHTON PETROLEUM INC	2.000000
		ALPAR ENERGY LP	1.500000
		BISCAY TRUST	0.500000
		AMERICA WEST RESOURCES LLC	3.000000
		CINCO TIERRAS LLC	0.870000
		TRUE NORTH EXPLORATION INC	1.000000
		EAGLE OWL LLC	0.750000
		MARKS OIL INC	0.750000
		DALE H & JEAN F DORN TESTAMENTARY TRUST	0.500000
		HAT CREEK EXPLORATION	2.000000
		MAVERICK OIL & GAS EQUITY LLC	0.625000
		GLENBROOK PARTNERS LTD	1.250000
		CAZA PETROLEUM LLC	78.350000
		JSTM ENERGY INVESTMENTS LLC	1.000000
		XXXXXXXXXX	0.250000
		NANCE RESOURCES INC	0.400000
		WPX ENERGY LLC	0.500000
		CK FINANCE LLC	3.000000
		CAZA PETROLEUM LLC	78.350000
		CINCO TIERRAS LLC	0.870000
23 0200S 0350E 005 Lots 1,2,S2NE,NWSE, ALL FORMATIONS	All depths	EAGLE OWL LLC	0.750000
		GLENBROOK PARTNERS LTD	1.250000
		TRUE NORTH EXPLORATION INC	1.000000
		BROUGHTON PETROLEUM INC	2.000000
		ALPAR ENERGY LP	1.500000
		NANCE RESOURCES INC	0.400000
		CK FINANCE LLC	3.000000
		MAVERICK OIL & GAS EQUITY LLC	0.625000
		MARKS OIL INC	0.750000
		JSTM ENERGY INVESTMENTS LLC	1.000000
		HAT CREEK EXPLORATION	2.000000
		DALE H & JEAN F DORN TESTAMENTARY TRUST	0.500000
		BISCAY TRUST	0.500000
		XXXXXXXXXX	0.250000
		WPX ENERGY LLC	0.500000
		AMERICA WEST RESOURCES LLC	3.000000
		NANCE RESOURCES INC	0.400000
		HAT CREEK EXPLORATION	2.000000
		WPX ENERGY LLC	0.500000
		TRUE NORTH EXPLORATION INC	1.000000
23 0200S 0350E 008 NENE,ALL FORMATIONS EXCEPT QUEEN FORMATION	All depths except the Queen formation	MARKS OIL INC	0.750000
		CK FINANCE LLC	3.000000
		XXXXXXXXXX	0.250000
		JSTM ENERGY INVESTMENTS LLC	1.000000
		DALE H & JEAN F DORN TESTAMENTARY TRUST	0.500000
		CINCO TIERRAS LLC	0.870000
		ALPAR ENERGY LP	1.500000
		EAGLE OWL LLC	0.750000
		CAZA PETROLEUM LLC	78.350000
		BROUGHTON PETROLEUM INC	2.000000
		BISCAY TRUST	0.500000
		AMERICA WEST RESOURCES LLC	3.000000
		MAVERICK OIL & GAS EQUITY LLC	0.625000
		GLENBROOK PARTNERS LTD	1.250000
		EOG RESOURCES INC	100.000000
		JSTM ENERGY INVESTMENTS LLC	1.000000
		WPX ENERGY LLC	0.500000
		BISCAY TRUST	0.500000
		DALE H & JEAN F DORN TESTAMENTARY TRUST	0.500000
		EAGLE OWL LLC	0.750000
		CK FINANCE LLC	3.000000
23 0200S 0350E 008 NW,ALL FORMATIONS	All depths		
23 0200S 0350E 008 W2NE,SENE,ALL FORMATIONS	All depths		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105505278

Run Date/Time: 1/11/2025 8:01 AM

Single Serial Number Report

Page 3 of 6

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
		CINCO TIERRAS LLC	0.870000
		HAT CREEK EXPLORATION	2.000000
		AMERICA WEST RESOURCES LLC	3.000000
		NANCE RESOURCES INC	0.400000
		TRUE NORTH EXPLORATION INC	1.000000
		MAVERICK OIL & GAS EQUITY LLC	0.625000
		ALPAR ENERGY LP	1.500000
		MARKS OIL INC	0.750000
		GLENBROOK PARTNERS LTD	1.250000
		CAZA PETROLEUM LLC	78.350000
		BROUGHTON PETROLEUM INC	2.000000
		XXXXXXXXXX	0.250000
23 0200S 0350E 009 N2,ALL FORMATIONS EXCEPT QUEEN FORMATION;	All depths except the Queen formation	MEWBOURNE OIL COMPANY	100.000000
23 0200S 0350E 010 E2NE,SWNE,ALL FORMATIONS	All depths	EOG RESOURCES INC	100.000000
23 0200S 0350E 010 NWNE,NW,ALL FORMATIONS EXCEPT QUEEN FORMATION;	All depths except the Queen formation	EOG RESOURCES INC	100.000000

LAND RECORDS

NMNM105505278

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0200S	0350E	005	Free Form		L 1,2,S2NE, NWSE,ALL; FORMATIONS, E2SE,SWSE, ALL; FORMATIONS EXCL QUEEN; FORMATION; W2NE,SENE, NW,ALL; FORMATIONS, NENE,ALL; FORMATIONS EXCEPT QUEEN; FORMATION; N2 ALL FORMATIONS EXCEPT;QUEEN FORMATION;	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0350E	008	Free Form		E2NE,SWNE,ALL FORMATIONS; NWNE,NW,ALL FORMATIONS; EXCEPT QUEEN FORMATION;	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0350E	009	Free Form			PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0350E	010	Free Form			PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105505278

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	07/01/2022		OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-05
03/01/1951	03/01/1951		CASE ESTABLISHED	APPROVED/ACCEPTED	
03/01/1951	03/01/1951		EFFECTIVE DATE	APPROVED/ACCEPTED	
03/01/1951	03/01/1951		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
03/01/1951	03/01/1951		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/01/1968	05/01/1968		CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMLC065649;
05/01/1968	05/01/1968		EXT BY PROD ON ASSOC LSE	APPROVED/ACCEPTED	Action Remarks: NMLC065649;
10/30/1968	10/30/1968		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$1.00;
12/27/1978	12/27/1978		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: AA MINS/SUPRON ENE
12/27/1978	12/27/1978		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SRN UNION/SUPRON ENE
06/11/1982	06/11/1982		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: UNION TX/FLORIDA EXPL
09/29/1982	09/29/1982		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SUPRON/UNION TX EXPL
05/18/1984	05/18/1984		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/82;
08/31/1984	08/31/1984		ASSIGNMENT OF RECORD	APPROVED/ACCEPTED	Action Remarks: UNION TX/FLORIDA EXPL

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105505278

Run Date/Time: 1/11/2025 8:01 AM
Single Serial Number Report

Page 4 of 6

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
			TITLE		
12/07/1984	12/07/1984		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/84;
01/10/1985	01/10/1985		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 551,430 AC
02/07/1985	02/07/1985		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;1YR/85-86
01/31/1986	01/31/1986		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;1YR/86-87
02/25/1987	02/25/1987		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;1YR/87-88
02/11/1988	02/11/1988		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;1YR/88-89
02/13/1989	02/13/1989		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;1YR/89-90
02/07/1990	02/07/1990		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/16004
02/14/1990	02/14/1990		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR
12/31/1990	12/31/1990		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: ENRON PROD/ENRON O&G
12/31/1990	12/31/1990		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: FLORIDA/ENRON PROD
02/05/1991	02/05/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/22976
08/07/1991	08/07/1991		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: UNION TX EXPL/PETRO
02/03/1992	02/03/1992		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/25075
06/09/1992	06/09/1992		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT/JLV
02/08/1994	02/08/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/29392
03/28/1994	03/28/1994		ASSIGNMENT OF RECORD	APPROVED/ACCEPTED	Action Remarks: UNION TX/MERIDIAN
			TITLE		
04/25/1994	04/25/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/94;
04/25/1994	04/25/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
02/06/1995	02/06/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/000000032
02/05/1996	02/05/1996		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/000000034
05/20/1996	05/20/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
09/18/1996	09/18/1996		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
02/07/1997	02/07/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/000000036
07/07/1997	07/07/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
02/06/1998	02/06/1998		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/000000040
02/05/1999	02/05/1999		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283.00;21/000000045
08/26/1999	08/26/1999		OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/30/1999	08/30/1999		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
08/30/1999	08/30/1999		NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
02/04/2000	02/04/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283;21/518
04/25/2000	04/25/2000		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
			RIGHTS		
07/18/2000	07/18/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/18/2000	07/18/2000		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;
02/05/2001	02/05/2001		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1283;21/551
06/24/2004	06/24/2004		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 898062
06/24/2004	06/24/2004		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 898051
08/10/2017	08/10/2017		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/CAZA PETR;1
09/01/2017	09/01/2017		LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: 3930986
			COMMUNITIZATION		Action Remarks: NMNM139187;
			AGREEMENT		
09/21/2017	09/21/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
09/21/2017	09/21/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/17;
11/01/2017	11/01/2017		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
11/01/2017	11/01/2017		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM139187;#1H
12/01/2017	12/01/2017		LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM139188;
			COMMUNITIZATION		
			AGREEMENT		
03/01/2018	03/01/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
07/02/2018	07/02/2018		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/BROUGHTON;
			RIGHTS		1 Receipt Number: 4203377
07/25/2018	07/25/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM139188;#2H
07/30/2018	07/30/2018		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4222533
11/01/2018	11/01/2018		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM139187;#1H
12/06/2018	12/06/2018		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: BROUGHTON/CAZA PETR;1
			RIGHTS		Receipt Number: 4327558
01/31/2019	01/31/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
01/31/2019	01/31/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
03/28/2019	03/28/2019		TRANSFER OF OPERATING	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/MRC PERMI;1
			RIGHTS		Receipt Number: 4409964
04/02/2019	04/02/2019		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4415513
05/08/2019	05/08/2019		LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM140840;
			COMMUNITIZATION		
			AGREEMENT		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Run Date/Time: 1/11/2025 8:01 AM
Single Serial Number Report

**Serial Register Page
NMNM105505278**

Page 5 of 6

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/14/2019	06/14/2019		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MRC PERMI/MEWBOURNE; 1 Receipt Number: 4482606
06/14/2019	06/14/2019		TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MRC PERMI/MEWBOURNE; 1 Receipt Number: 4482606
06/17/2019	06/17/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
07/11/2019	07/11/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV
07/11/2019	07/11/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
07/15/2019	07/15/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
08/02/2019	08/02/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV
08/02/2019	08/02/2019		REFUND AUTHORIZED	APPROVED/ACCEPTED	Action Remarks: \$80.00;
09/03/2019	09/03/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
09/03/2019	09/03/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
09/14/2019	09/14/2019		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM140840;#1H
12/26/2019	12/26/2019		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: MRC DO NOT HOLD INT.
12/26/2019	12/26/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
12/26/2019	12/26/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
06/05/2020	06/05/2020		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/
06/01/2021	06/01/2021		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4910225
06/14/2021	06/14/2021		ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TRUENORTH EX/BISCAY;1 Receipt Number: 4914636
11/01/2021	11/01/2021		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: NO RT INTEREST
11/01/2021	11/01/2021		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: RT DENIED TURENO/BISC
12/21/2022	12/05/2022		OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2022-12-21
03/10/2023	03/21/2022	04/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	To Entity: Biscay Trust From Entity: TrueNorth Exploration, Inc. Payment Amount: 100 Case Action Status Date: 2023-06-06
08/22/2023	08/22/2023	08/22/2023	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2023-08-22
10/21/2024		05/01/2023	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM106322040

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-21340	3/22/2022	5028285	Payment Submitted	\$100.00		
CT-24173	7/5/2022	5067259	Payment Submitted	\$15.00		
CT-41120	12/5/2022	5134644	Payment Submitted	\$15.00		
CT-55263	8/22/2023	5228050	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105505278

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105485340	NMNM 139187	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		09/01/2017	80.0000	33.181000
NMNM105485341	NMNM 139188	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		12/01/2017	80.0000	33.165000
NMNM105738252	NMNM 140840	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		05/08/2019	80.0000	24.940000
NMNM106310770		PENDING		03			80.0000	24.890000
NMNM106322040		AUTHORIZED		04			80.0000	19.950000
NMNM106364829		PENDING		02			80.0000	33.333300
NMNM106364833		PENDING		02			80.0000	33.333300

LEGACY CASE REMARKS

NMNM105505278

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105505278

Run Date/Time: 1/11/2025 8:01 AM

Single Serial Number Report

Page 6 of 6

Line Number	Remark Text
0002	UNITIZED FORMATION SHALL MEAN THAT SUBSURFACE
0003	PORTION OF THE UNIT AREA COMMONLY KNOWN AS THE QUEEN
0004	SAND ZONE AND MORE COMMONLY DEFINED AS THAT
0005	FORMATION OCCURRING BETWEEN 4553 FT AND 4986 FT.
0006	BONDED OPERATORS/LESSEES/TRANSFEREES:
0007	09/03/2019 - EOG RESOURCES INC - NM2308 - N/W;
0008	BURLINGTON RES O&G CO LP-MTB000011-N/W;
0009	12/26/19 - MEWBOURNE OIL COMPANY - NM 1693 - NW

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY 3R OPERATING, LLC (331569)**

ORDER NO. PLC-1003

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. 3R Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

7. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/25/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1003**

Operator: **3R Operating, LLC (331569)**

Central Tank Battery: **Talon 5 8 Federal Facility**

Central Tank Battery Location: **Lot 2, Section 5, Township 20 South, Range 35 East**

Gas Title Transfer Meter Location: **Lot 2, Section 5, Township 20 South, Range 35 East**

Pools

Pool Name	Pool Code
KLEIN RANCH;WOLFCAMP	96989
WC-025 G-08 S203506D;BONE SPRING	97983

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105505278 (007484)	E2	05-20S-35E
	N2	08-20S-35E
	N2	09-20S-35E
	N2	10-20S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47457	TALON 5 8 FEDERAL #001H	W2E2	05-20S-35E	97983
		W2NE	08-20S-35E	
30-025-47458	TALON 5 8 FEDERAL #002H	E2E2	05-20S-35E	97983
		E2NE	08-20S-35E	
30-025-47459	TALON 5 8 FEDERAL #003H	E2E2	05-20S-35E	96989
		E2NE	08-20S-35E	
30-025-47485	TALON 5 8 FEDERAL #004H	W2E2	05-20S-35E	96989
		W2NE	08-20S-35E	
30-025-47486	TALON 5 8 FEDERAL #005H	E2E2	05-20S-35E	97983
		E2NE	08-20S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 434063

CONDITIONS

Operator: CAZA OPERATING, LLC 200 N Loraine St Midland, TX 79701	OGRID: 249099
	Action Number: 434063
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/29/2025