### State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

**Ben Shelton** 

Deputy Secretary

**Erin Taylor** 

Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Deana M. Bennett deana.bennett@modrall.com

Administrative Order NSP – 2303

### ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

### Chevron U.S.A., Inc. [OGRID 4323]

MR 1 Federal Well No. 612H [API No. 30-025-PENDING]

MR 1 Federal Well No. 613H [API No. 30-025-PENDING]

MR 1 Federal Well No. 614H [API No. 30-025-PENDING]

MR 1 Federal Well No. 615H [API No. 30-025-PENDING]

MR 1 Federal Well No. 616H [API No. 30-025-PENDING]

MR 1 Federal Well No. 617H [API No. 30-025-PENDING]

MR 1 Federal Well No. 618H [API No. 30-025-PENDING]

MR 1 Federal Well No. 619H [API No. 30-025-PENDING]

HSU: Section 1, T24S R32E, Lea County

Reference is made to your application received on May 28th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

### **Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
Section 01	640	Wildcat: UPR Wolfcamp	98248

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal

NSP - 2303 Chevron U.S.A., Inc. Page 2 of 2

spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting the correlative rights within Wolfcamp formation. Therefore, preventing waste underlying all of Section 01 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert C.S. Chang, PE

Albert Chang

Division Director

AC/lrl

Date: 7/25/2025

ID NO. 468278

**NSP - 2303** 

Revised March 23, 2017

RECEIVED:	<u> 15</u>	/2	2	/25
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REVIEWER:

TYPE:

APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chrevron U.S.A. Inc.	OGRID Number: 4323
Well Name: MR 1 Federal Wolfcamp Wells	API: Various
Pool: WC-025 G-08 S243217P; UPR Wolfcamp	Pool Code: 98248
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUI	
1) <b>TYPE OF APPLICATION:</b> Check those which apply for [A A. Location – Spacing Unit – Simultaneous Dedicatio NSL NSP <sub>(PROJECT AREA)</sub> NS	
B. Check one only for [1] or [11]  [1] Commingling – Storage – Measurement  DHC CTB PLC PC C  [11] Injection – Disposal – Pressure Increase – Enha	
2) NOTIFICATION REQUIRED TO: Check those which apply  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue ow  C. Application requires published notice  D. Notification and/or concurrent approval by SL  E. Notification and/or concurrent approval by BL	notice Complete  Application Content Complete
<ul> <li>F. Surface owner</li> <li>G. For all of the above, proof of notification or puth.</li> <li>No notice required</li> </ul>	blication is attached, and/or,

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett		
Print or Type Name		
Dem	MBMH	

May 28, 2025	
Date	
505-848-1834	
Phone Number	
deana.bennett@modrall.com	
e-mail Address	



LAWYERS

### VIA ELECTRONIC FILING

May 28, 2025

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Deana M. Bennett 505.848.1834 Deana.bennett@modrall.com

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, non-standard unit ("NSU") in the Wolfcamp formation comprised of Section 1, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
MR 1 Federal 612H	Pending
MR 1 Federal 613H	Pending
MR 1 Federal 614H	Pending
MR 1 Federal 615H	Pending
MR 1 Federal 616H	Pending
MR 1 Federal 617H	Pending
MR 1 Federal 618H	Pending
MR 1 Federal 619H	Pending

C-102s for each Well are attached hereto as **Exhibit A**. The pool and pool code is the WC-025 G-08 S243217P; UPR Wolfcamp (Code 98248), which follows the state wide rules. Each Well will comply with the statewide setback requirements for the non-standard spacing unit. The C-102s identify the dedicated acreage as 320-acres and Chevron will provide updated C-102s to reflect 640-acres if the NSU is approved.

First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities. Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

Second, Chevron is requesting approval of a Wolfcamp NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 1. Third, approval of this administrative application would allow spacing for future infill wells.

A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

**Exhibit** C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Chevron is providing notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the Bureau of Land Management. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,

Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Phone: (505) 476-3441 Fax: (55) 476-3462

https://www.emnrd.nm.gov/ocd/contact-us/

Surface Owner: □ State □ Fee □ Tribal ⋈ Federal

Township

24 SOUTH

Township

**INFILL** 

24 SOUTH

Infill or Defining Well

Pool Code

Property Name

Operator Name CHEVRON U.S.A. INC.

MR 1 FEDERAL

Lot

Lot

614H

N/A

Defining Well API

PENDING MR 1 FEDERAL

N/A

98248

Range

Range

32 EAST,

N.M.P.M.

32 EAST,

N.M.P.M.

Santa Fe Main Office

General Information

API Number PENDING

Property Code

Section

Section

Order Numbers - PENDING

Dedicated Acres

PENDING

OGRID No.

4323

UL

C

UL

M

Phone: (505) 629-6116

Online Phone Directory Visit:

C-102

Revised July 9, 2024

Submit Electronically

via OCD Permitting

☐ Amended Report

☐ As Drilled

Well Number

Ground Level Elevation

County

County

County

County

County

LEA

LEA

LEA

LEA

LEA

612H

Longitude

Longitude

Longitude

Longitude

Longitude 103.635749° W

103.635797° W

103.635797° W

own on this plat was plotted from field notes of

10/11/2024

and that the same is true and correct

**EXHIBIT** 

103.628798° W

103.635748° W

Submittal

Type:

	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	100' NORTH	330' WEST	32.253645° N	103.
					First T	ake Point (FTP)		
UL D	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 330' WEST	Latitude 32.253645° N	Lon 103.
				Last T	ake Point (LTP)			
UL M				Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 330' WEST	Latitude 32.239727° N	Long 103.
Unitiz		rea of Uniform	Interest	Spacing	Unit Type ⊠ Ho	rizontal 🗆 Vertical	Ground Flo	oor Eleva
	T.E.	NDING					3043	
	y certify that ti my knowledge	he information co				I hereby certify that the	well location sh <del>own on</del>	this plat
that this the land at this is unleased pooling  If this verthe conminerate the well order for the land at the thing the conder for the land at lan	d including the location pursue of mineral inter order heretof well is a horizo sent of at leas: I interest in eal's completed from the division	either owns a wo e proposed bottom ant to a contra orest, or to a volu, ore entered by th ontal well, I furth to one lessee or ow ich tract (in the ta interval will be lo	orking interest of a hole location with an owner that you pooling a set of the control of the control of the control of a working the control of own that the control of a working the control of own that the control of t	or unleased or has a rig of a workin, greement o his organiza ng interest o rmation) in	mineral interest in that to drill this well g interest or r a compulsory tion has received or unleased which any part of	actual surveys made by to the best of my belief. See Sheet 2 of 2 for plan	2300 2300 2300 2300 2300	Aign and
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State of New Mexico

Department

OIL CONSERVATION DIVISION

WELL LOCATION INFORMATION

Pool Name

**Surface Location** 

**Bottom Hole Location** 

Kick Off Point (KOP)

Ft. from E/W

2492' WEST

Ft. from E/W

330' WEST

Ft. from N/S

499' NORTH

Ft. from N/S

25' SOUTH

WC-025 G-08 S243217P;UPR WOLFCAMP

Mineral Owner: □ State □ Fee □ Tribal ☒ Federal

Latitude

Latitude 32.239520° N

Overlapping Spacing Unit (Y/N) Consolidation Code

Well setbacks are under Common Ownership: □Yes □No ☒N/A

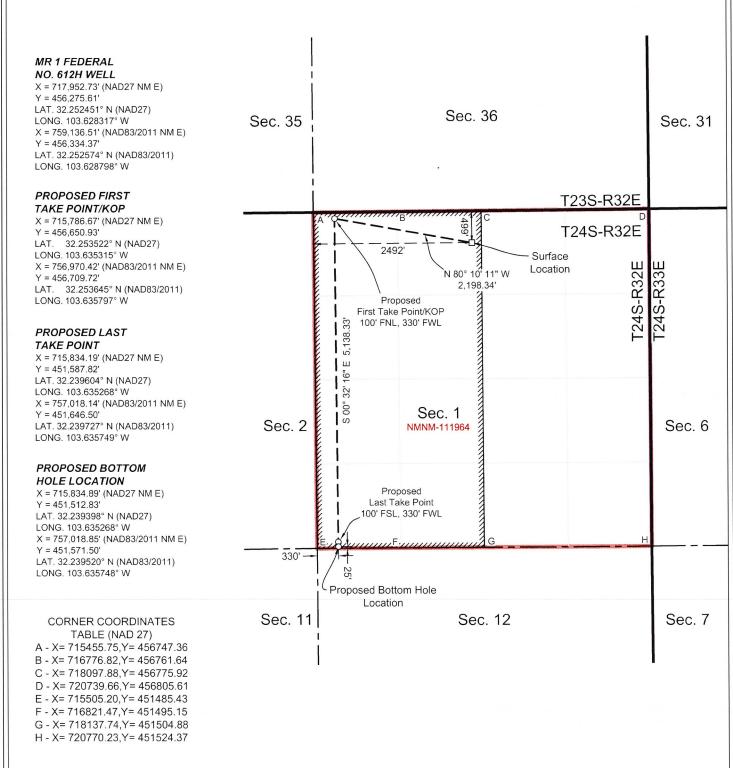
32.252574° N

Energy, Minerals & Natural Resources

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



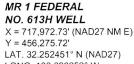
Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/					State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			C-10  Revised July 9, 202  Submit Electronica via OCD Permittin  ☑ Initial Submittal		
https://	www.emnrd.	nm.gov/ocd/cor	ntact-us/					Submitta		
								Type:	☐ As Drille	
					WELL LOCA	TION INFORMATIO	ON .			
API N	lumber		Pool Code		1	Pool Name				
PENE			98248 Property N	ame	,	WC-025 G-08 S243217	P;UPR WOL	FCAMP	Well Numb	ar
PENDING MR 1 FEDERAL							0 10 10	100	613H	
OGRI 4323	D No.		Operator N CHEVRON		NC.				Ground Lev 3643'	el Elevation
Surfac	ce Owner: 🗆	State  Fee				Mineral Owner:	☐ State ☐ Fe	ee 🗆 Tribal	⊠ Federal	
					Surf	ace Location				
UL C	Section 1	Township 24 SOUTH	Range 32 EAST,	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2512' WEST	Latitude 32.25257		Longitude 103.628734° W	County LEA
			N.M.P.M.		Bottom	Hole Location				
UL M	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 750' WEST	Latitude 32.23952		Longitude 103.634390° W	County LEA
Dedic 320	ated Acres	Infill or Defi	ning Well	PENDIN	Well API IG MR 1 FEDERA	Uverlapping Spaci	ng Unit (Y/N	() Consolida	ntion Code	
Order	Numbers - P	ENDING		614H		Well setbacks are under Common Ownership: □Yo				⊠N/A
					Kiek O	off Point (KOP)	0 1 e <u>u</u> e			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
D	1	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	750' WEST	32.25365	00° N	103.634438° W	LEA
						ake Point (FTP)				
UL D	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 750' WEST	Latitude 32.25365		Longitude 103.634438° W	County LEA
Y 17	I c:	T 1:	D	Ιτ.,		ake Point (LTP)	1		T'4 . d-	
UL M	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 750' WEST	Latitude 32.23972		Longitude 103.634391° W	County LEA
Unitiz		area of Uniform NDING	Interest	Spacing	g Unit Type 🏻 Hor	rizontal 🗆 Vertical	Gro 364	ound Floor I 3'	Elevation:	
OPER	RATOR CER	TIFICATIONS				SURVEYOR CERTI	FICATIONS			
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Signat	ure		Date			Signature and Seal of PA	rofessional Surv 01/26/	veyor		5:40:50
Printed	d Name					Certificate Number	Date of Su			

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



LAT. 32.252451° N (NAD27) LONG. 103.628252° W X = 759,156.51' (NAD83/2011 NM E) Y = 456,334.48'

LAT. 32.252574° N (NAD83/2011)

LONG. 103.628734° W

### PROPOSED FIRST TAKE POINT/KOP

X = 716,206.64' (NAD27 NM E)

Y = 456,655.47'

LAT. 32.253527° N (NAD27)

LONG. 103.633957° W

X = 757,390.40' (NAD83/2011 NM E)

Y = 456,714.25'

LAT. 32.253650° N (NAD83/2011)

LONG. 103.634438° W

### PROPOSED LAST TAKE POINT

X = 716,254.18' (NAD27 NM E)

Y = 451,590.93'

LAT. 32.239605° N (NAD27)

LONG. 103.633910° W

X = 757,438.14' (NAD83/2011 NM E)

Y = 451,649.60'

LAT. 32.239728° N (NAD83/2011)

LONG. 103.634391° W

### PROPOSED BOTTOM **HOLE LOCATION**

X = 716,254.88' (NAD27 NM E)

Y = 451,515.94

LAT. 32.239399° N (NAD27)

LONG. 103.633909° W

X = 757,438.84' (NAD83/2011 NM E)

Y = 451,574.61'

LAT. 32.239521° N (NAD83/2011)

LONG. 103.634390° W

### CORNER COORDINATES

TABLE (NAD 27)

A - X= 715455.75,Y= 456747.36

B - X= 716776.82,Y= 456761.64

C - X= 718097.88,Y= 456775.92

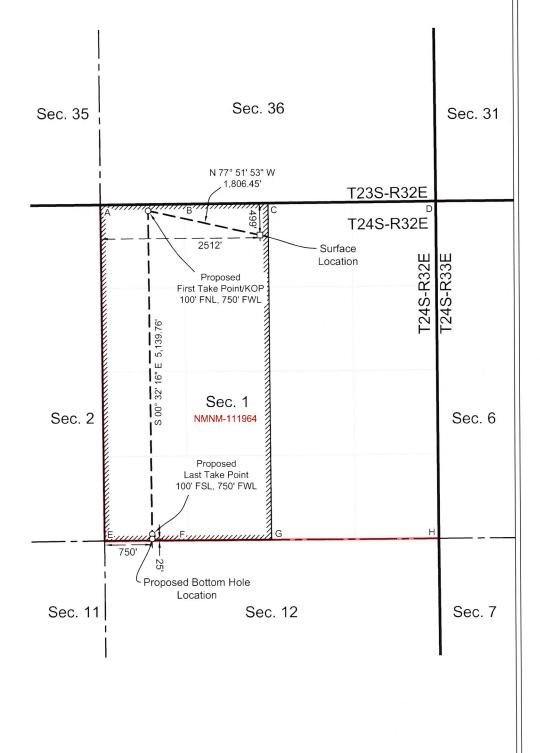
D - X= 720739.66,Y= 456805.61

E - X= 715505.20,Y= 451485.43

F - X= 716821.47,Y= 451495.15

G - X= 718137.74,Y= 451504.88

H - X= 720770.23,Y= 451524.37



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Phone: ( General Phone: (	e Main Offic (505) 476-34 Information (505) 629-61 Phone Direct	41 Fax: (55) 4°	76-3462		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				C-102 Revised July 9, 2024 Submit Electronicall via OCD Permitting			
https://w	www.emnrd.i	nm.gov/ocd/coi	ntact-us/					Subm Type:	A managa			
									☐ As Drille	ed		
API Nu			Pool Code			TION INFORM Pool Name	ATION					
PENDI	ING		98248			WC-025 G-08 S2	43217P;UPR W	OLFCAMI				
Propert PENDI	ty Code ING	1 8 3 2	Property Na MR 1 FED						Well Numb 614H	per		
OGRIE 4323	O No.		Operator N CHEVRON		NC				Ground Lev 3642'	vel Elevation		
12.754.7507.754	e Owner:	State ☐ Fee ☐			IVC.	Mineral Ow	/ner: ☐ State ☐	Fee 🗆 Tri				
					C							
UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2532' WEST	and the second s	de 2574° N	Longitude 103.628669° W	County LEA		
					Botton	n Hole Location						
UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1590' WEST		de 9523° N	Longitude 103.631673° W	County LEA		
Dedica 320	ited Acres	Infill or Defi DEFINING	ning Well	PENDIN	Well API G MR 1 FEDER	AL.	Overlapping Spacing Unit (Y/N) Consolidation			ion Code N/A		
Order l	Numbers - P	L ENDING		614H				nmon Own		ship: □Yes □No ⊠N/A		
	<del></del>				Kick (	Off Point (KOP)				A		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W			Longitude	County		
С	1	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	1590' WEST	32.25	3659° N	103.631721° W	LEA		
	Ι	I		1		ake Point (FTP)			T			
UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1590' WEST		de 3659° N	Longitude 103.631721° W	County LEA		
111	Carrian	Township	Danga	Lat		ake Point (LTP)		1-	T amaituda	County		
UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1590' WEST		de 9730° N	Longitude 103.631674° W	County LEA		
Unitize		rea of Uniform	Interest	Spacing	; Unit Type ⊠ Ho	orizontal 🗆 Vertic		Ground Flo 3642'	or Elevation:	H		
OPER	ATOR CER	TIFICATIONS				SURVEYOR C	CERTIFICATIO	NS				
best of that this the land at this lunlease pooling  If this we the consmineral the well	my knowledge s organization d including the location pursu d mineral inte order heretof well is a horizo sent of at leas. I interest in ea	e proposed bottom ant to a contract vrest, or to a volu- ore entered by th ontal well, I furthe t one lessee or ow ch tract (in the to interval will be lo	if the well is a orking interest a hole location with an owner ntary pooling ce division.  The certify that the control of a working to fee to or for the certify that the certification is a certification of the certification	vertical or a or unleased or has a rig of a workin, tgreement o his organiza ng interest o rmation) in	directional well, I mineral interest in ght to drill this well gg interest or r a compulsory  ation has received or unleased which any part of	I hereby certify the actual surveys meto the best of my See Sheet 2 of 2 f	hat the well location and by me or under belief.  for plat.	2300	this plat was plotted from the same of the			
Signatu	ire		Date			Signature and Se	al of Professional		' ()			
Printed	Name					Certificate Numb		26/2024 f Survey				
	Address											

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



X = 717,992.73' (NAD27 NM E)

Y = 456,275.82'

LAT. 32.252451° N (NAD27)

LONG. 103.628188° W

X = 759,176.51' (NAD83/2011 NM E)

Y = 456,334.58'

LAT. 32.252574° N (NAD83/2011)

LONG. 103.628669° W

### PROPOSED FIRST TAKE POINT/KOP

X = 717,046.60' (NAD27 NM E)

Y = 456,664.55'

LAT. 32.253537° N (NAD27)

LONG. 103.631240° W

X = 758,230.35' (NAD83/2011 NM E)

Y = 456,723.32'

LAT. 32.253659° N (NAD83/2011)

LONG. 103.631721° W

### PROPOSED LAST TAKE POINT

X = 717,094.16' (NAD27 NM E)

Y = 451,597.15'

LAT. 32.239607° N (NAD27)

LONG. 103.631193° W

X = 758,278.12' (NAD83/2011 NM E)

Y = 451,655.82

LAT. 32.239730° N (NAD83/2011)

LONG. 103.631674° W

### PROPOSED BOTTOM HOLE LOCATION

X = 717,094.86' (NAD27 NM E)

Y = 451,522.16' LAT. 32.239401° N (NAD27)

LONG. 103.631193° W

X = 758,278.83' (NAD83/2011 NM E)

Y = 451,580.82

LAT. 32.239523° N (NAD83/2011)

### CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75,Y= 456747.36

B - X= 716776.82,Y= 456761.64

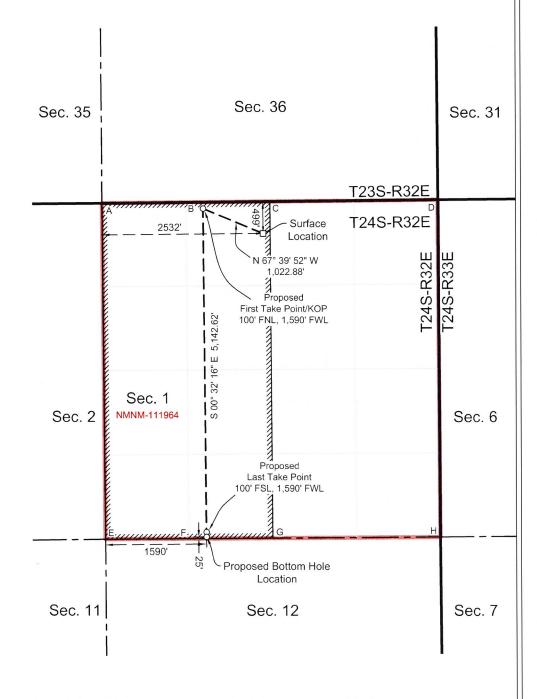
C - X= 718097.88,Y= 456775.92 D - X= 720739.66,Y= 456805.61

E - X= 715505.20,Y= 451485.43

F - X= 716821.47,Y= 451495.15

G - X= 718137.74,Y= 451504.88

H - X= 720770.23,Y= 451524.37



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General Phone: (	e Main Offic (505) 476-34 Information (505) 629-61 Phone Direct	141 Fax: (55) 4 1 116	76-3462		Energy, Mir	e of New Mexico nerals & Natural I Department SERVATION D	C-102  Revised July 9, 2024  Submit Electronically via OCD Permitting			
https://v	www.emnrd.	nm.gov/ocd/co	ntact-us/					Submittal	☑ Initial Su	
								Type:	☐ Amended☐ As Drille	
					WELL LOCA	TION INFORMATI	ON			
API No			Pool Code 98248			Pool Name WC-025 G-08 S2432	17P·LIPR WOL	FCAMP		
	ty Code		Property N MR 1 FED			WC-023 G-00 32432	171,01R WOL	A CANNII	Well Numb 615H	er
OGRII 4323	D No.		Operator N CHEVRON		NC.				Ground Lev 3642'	el Elevation
10000000	e Owner: $\square$	State  Fee				Mineral Owner:	☐ State ☐ Fe	ee 🗆 Tribal	⊠ Federal	
					Surf	ace Location				
UL Section Township Range Lot 32 EAST, N.M.P.M.					Ft. from N/S 499' NORTH	Ft. from E/W 2552' WEST	Latitude 32.25257		Longitude .03.628604° W	County LEA
			14.141.1 .141.		Botton	n Hole Location				
UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2010' WEST	Latitude 32.23952		Longitude 103.630315° W	County LEA
Dedica	ated Acres	Infill or Defi	ning Well	PENDIN	Well API G MR 1 FEDERA	Overlapping Spa	cing Unit (Y/N	() Consolida	tion Code N/A	= 1
Order	Numbers - P	ENDING		614H		Well setbacks are	e under Comme	on Ownersh		⊠N/A
					Vial (	Off Point (KOP)				
UL C	Section 1	Township 24 SOUTH	Range 32 EAST,	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' WEST	Latitude 32.25366		Longitude 103.630363° W	County LEA
			N.M.P.M.		First T	ake Point (FTP)				
UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' WEST	Latitude 32.25366		Longitude 103.630363° W	County LEA
						ake Point (LTP)				
UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2010' WEST	Latitude 32.23973		Longitude 103.630315° W	County LEA
Unitiz		rea of Uniform NDING	Interest	Spacing	Unit Type 🛮 Ho	rizontal   Vertical	Grc 364	ound Floor E 2'	Elevation:	
OPER	ATOR CER	TIFICATIONS				SURVEYOR CER	TIFICATIONS			
best of that this the land at this lunlease pooling  If this with the conmineration well-	my knowledge s organization d including the location pursued mineral integrounder heretof well is a horizo sent of at least l interest in ea	e proposed bottom ant to a contract crest, or to a volu fore entered by th ontal well, I furthe t one lessee or ow ich tract (in the to interval will be lo	if the well is a conting interest on hole location with an owner ntary pooling a edivision.  The certify that the continuer of a working to for for the certify that the continuer of a workinget pool or for the certify that the certification is a continue to the certification of the certification is a certification of the certificati	vertical or a or unleased or has a rig of a workin, igreement o his organiza ng interest o rmation) in	lirectional well, mineral interest in ght to drill this well g interest or r a compulsory  ution has received or unleased which any part of	I hereby certify that the actual surveys made be to the best of my belie.  See Sheet 2 of 2 for pl	the well location of the well-location of the well-	/ \ '	10/11/2024	om field notes of e is true and correct
Signatu	ıre		Date	tan e d'		Signature and Seal of				
Printed	Name					Certificate Number	01/26 Date of St	5/2024 urvey		

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



X = 718,012.73' (NAD27 NM E) Y = 456,275.93'

LAT. 32.252451° N (NAD27)

LONG. 103.628123° W X = 759,196.50' (NAD83/2011 NM E)

Y = 456,334.69'

LAT. 32.252574° N (NAD83/2011)

LONG. 103.628604° W

### PROPOSED FIRST TAKE POINT/KOP

X = 717,466.57' (NAD27 NM E)

Y = 456,669.09'

LAT. 32.253542° N (NAD27)

LONG. 103.629881° W

X = 758,650.33' (NAD83/2011 NM E)

Y = 456,727.86'

LAT. 32.253664° N (NAD83/2011)

LONG. 103.630363° W

### PROPOSED LAST TAKE POINT

X = 717,514.15' (NAD27 NM E)

Y = 451,600.26'

LAT. 32.239608° N (NAD27)

LONG. 103.629835° W

X = 758,698.11' (NAD83/2011 NM E)

Y = 451,658.92'

LAT. 32.239731° N (NAD83/2011)

LONG. 103.630315° W

### PROPOSED BOTTOM **HOLE LOCATION**

X = 717,514.85' (NAD27 NM E)

Y = 451.525.26'

LAT. 32.239402° N (NAD27)

LONG. 103.629834° W

X = 758,698.82' (NAD83/2011 NM E)

Y = 451,583.93'

LAT. 32.239524° N (NAD83/2011)

LONG. 103.630315° W

### **CORNER COORDINATES** TABLE (NAD 27)

A - X= 715455.75,Y= 456747.36

B - X= 716776.82,Y= 456761.64

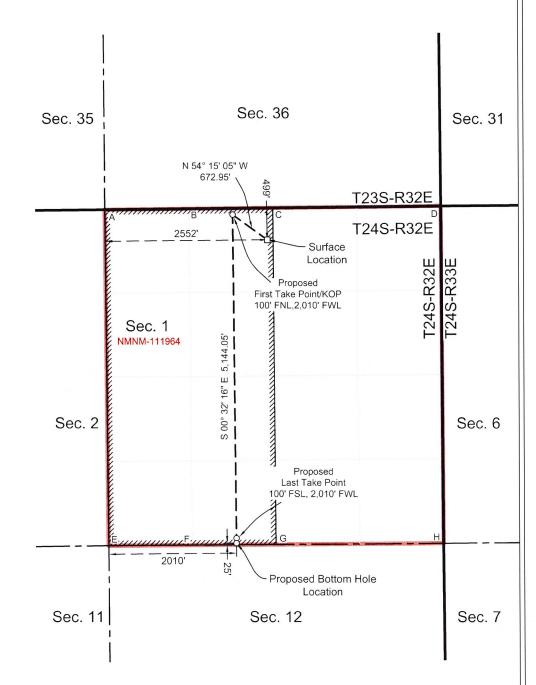
C - X= 718097.88,Y= 456775.92

D - X= 720739.66,Y= 456805.61

E - X= 715505.20,Y= 451485.43 F - X= 716821.47,Y= 451495.15

G - X= 718137.74,Y= 451504.88

H - X= 720770.23,Y= 451524.37



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462

General Information Phone: (505) 629-6116

C-102

Revised July 9, 2024

Submit Electronically via OCD Permitting

Onlina I	Phone Direct	ory Vicit			OIL COIN	SLK VATION DI	101011		VI	a OCD Permitting
https://v	www.emnrd.i	ory visit: nm.gov/ocd/coi	ntact-us/	- 11				6.1		bmittal
				- 1				Submitta Type:	☐ Amended	l Report
								Турс.	☐ As Drille	ed .
					WELLLOC	TION INFORMATIO	N			
ADIN			Pool Code		WELL LOCA	Pool Name	. 1			
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4323			CHEVRON		NC.				3642'	
Surface	e Owner: 🗆	State ☐ Fee ☐	] Tribal ⊠ F	ederal		Mineral Owner:	☐ State ☐ Fe	e 🗆 Tribal	I ⊠ Federal	
					Ç.,,	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
C	1	24 SOUTH	32 EAST,	N/A	499' NORTH	2572' WEST	32.25257		103.628540° W	LEA
			N.M.P.M.	IN/FA				H H		
						m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County LEA
О	1	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' SOUTH	2310' EAST	32.23952	/ IN	103.627257° W	LEA
					1					
Dedica	ited Acres	Infill or Defi	ning Well		Well API	Overlapping Spaci	ing Unit (Y/N	) Consolida	ation Code	
320		INFILL		PENDIN 618H	G MR 1 FEDER	AL No			N/A	
Order 1	Numbers - P	ENDING		1010П		Well setbacks are	under Commo	on Ownersl	nip: □Yes □No	⊠N/A
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	1	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	2310' EAST	32.25367	6° N	103.627245° W	LEA
			IV.IVI.F .IVI.		First '	 Fake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Т	Longitude	County
B	1	24 SOUTH	32 EAST,	N/A	100' NORTH	2310' EAST	32.25367	6° N	103.627245° W	LEA
			N.M.P.M.	14/2						
						Take Point (LTP)				
UL	Section	Township 24 SOUTH	Range 32 EAST,	Lot	Ft. from N/S 100' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.23973	20 N	Longitude 103.627257° W	County LEA
О	1	24 SOUTH	N.M.P.M.	N/A	100 SOUTH	2310 EAST	32.23973	5 N	103.027237 W	LLA
								-		
Unitiz	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type ⊠ H	orizontal 🗆 Vertical	Gro	und Floor	Elevation:	
	PE	NDING				<del></del>	364	2'		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTI	IFICATIONS			
		he information co				I hereby certify that the	well location s	hown on this	plat was plotted fr	om field notes of
		e and belief, and, t either owns a we			lirectional well, 'mineral interest in	actual surveys made by to the best of my belief. See Sheet 2 of 2 for plan	me or under m	v Super li Act	, and that the same	e is true and correct
the land	d including the	e proposed bottor	n hole location	or has a rig	ght to drill this well		80°	W MEX	40	
		ant to a contract erest, or to a volu				See Sheet 2 of 2 for plai			6/10/	
pooling	order heretof	fore entered by th	e division.					23006)	10/11/2024	
If this v	vell is a horizo	ontal well, I furth	er certify that t	his organiza	ation has received			XD	L 1	
minera	l interest in ea	t one lessee or ov ach tract (in the to	arget pool or fo	ormation) in	which any part of	_	The second	1	100 V	2
	l's completed rom the division	interval will be le	ocated or obtai	ned a comp	ulsory pooling	_	X SS	STOWN EN	RV	
oraer ji	rom the atvisto	n.					18	PENAL P		
Signatu	ıre		Date			Signature and Seal of P	rofessional Sur	veyor	()	
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D	LNI					22921	01/26/2			
Printed	I Name					Certificate Number	Date of S	ırvey		
Email /	Address									
		: 7/30/2025	11.20.55	111						

State of New Mexico

Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

Sec. 31

Sec. 6

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

### MR 1 FEDERAL NO. 616H WELL

X = 718,032.73' (NAD27 NM E) Y = 456,276.03LAT. 32.252451° N (NAD27) LONG. 103.628058° W X = 759,216.50' (NAD83/2011 NM E) Y = 456,334.79LAT. 32.252574° N (NAD83/2011) LONG. 103.628540° W

### PROPOSED FIRST TAKE POINT/KOP

X = 718,430.39' (NAD27 NM E) Y = 456,679.65' LAT. 32.253553° N (NAD27) LONG. 103.626764° W X = 759,614.11' (NAD83/2011 NM E) Y = 456,738.41'

LAT. 32.253676° N (NAD83/2011) LONG. 103.627245° W

### PROPOSED LAST **TAKE POINT**

X = 718,459.75' (NAD27 NM E) Y = 451,607.26LAT. 32.239610° N (NAD27) LONG. 103.626777° W X = 759,643.68' (NAD83/2011 NM E) Y = 451,665.91' LAT. 32.239733° N (NAD83/2011) LONG. 103.627257° W

### PROPOSED BOTTOM **HOLE LOCATION**

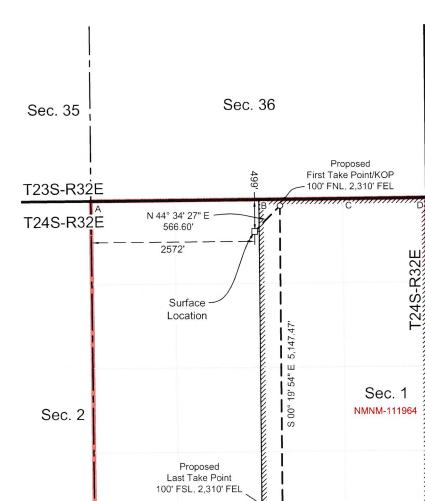
X = 718,460.18' (NAD27 NM E) Y = 451,532.26' LAT. 32.239404° N (NAD27) LONG. 103.626777° W X = 759,644.12' (NAD83/2011 NM E) Y = 451.590.91'LAT. 32.239527° N (NAD83/2011) LONG. 103.627257° W

### CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36 B - X= 718097.88, Y= 456775.92 C - X= 719418.77, Y= 456790.76 D - X= 720739.66, Y= 456805.61 E - X= 715505.20, Y= 451485.43

F - X= 718137.74, Y= 451504.88 G - X= 719454.02, Y= 451514.60

H - X= 720770.29, Y= 451524.33



Proposed Last Take Point 100' FSL, 2,310' FEL

Sec. 2

Sec. 11

Proposed Bottom Hole Location

Sec. 12

Sec. 7

2310'

NMNM-111964

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Phone: Genera Phone: Online	Information (505) 629-61 Phone Direct	441 Fax: (55) 4 1 116			Energy, Min	e of New Mexico erals & Natural R Department ERVATION DI		Submittal Type:	Su vi Initial Su	
								-51	☐ As Drille	ed
			2 2 2		WELL LOCAT	TION INFORMATIO	ON			
API N	umber ING		Pool Code 98248			Pool Name WC-025 G-08 S24321	7P;UPR WOL	FCAMP		
	ty Code		Property Na MR 1 FED						Well Numb 617H	er
OGRI 4323	D No.		Operator N CHEVRON		NC.				Ground Lev 3642'	el Elevation
	e Owner: 🗆	State ☐ Fee ☐	PORTO 1 000 100		VC.	Mineral Owner:	☐ State ☐ Fe	e 🗆 Tribal		
		Ιπ	T 70	T		nce Location	T	Τ,		Country
UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2592' WEST	Latitude 32.25257		Longitude 103.628475° W	County LEA
						Hole Location				
UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2010' EAST	Latitude 32.23952		Longitude 103.626287° W	County LEA
Dedic 320	ated Acres	Infill or Defi	ning Well		Well API G MR 1 FEDERA	U Overlapping Space	ing Unit (Y/N	) Consolida	tion Code N/A	
Order	Numbers - P	PENDING	7	101011		Well setbacks are	under Commo	on Ownersh	ip: □Yes □No	⊠N/A
					V:-I-O	er D. J. (WOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	11	Longitude	County
В	1	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	2010' EAST	32.25368		103.626274° W	LEA
	Τ	I	I 2		1	ake Point (FTP)	T	Ι,		G
UL B	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' EAST	Latitude 32.25368		Longitude 103.626274° W	County LEA
					Last Ta	nke Point (LTP)				
UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2010' EAST	Latitude 32.23973		Longitude 103.626287° W	County LEA
Unitiz		Area of Uniform	1 Interest	Spacing	Unit Type ⊠ Hor	rizontal 🗆 Vertical	Gro 364	ound Floor F 2'	Elevation:	
OPEF	CATOR CER	TIFICATIONS				SURVEYOR CERT	IFICATIONS			
best of that th the lar at this unleas pooling If this the comminer the we	my knowledge is organization of including the location pursued mineral integrated order heretog well is a horizensent of at least interest in earth of the location of at least interest in earth of the location of at least interest in earth of a least interest interest in earth of a least interest in earth of a least interest in	e proposed botton uant to a contract erest, or to a volu fore entered by th ontal well, I furth it one lessee or ov ach tract (in the te interval will be le	if the well is a orking interest on hole location with an owner ntary pooling a e division.  The certify that the tweet of a working et pool or for the certify that the tweet of a working et pool or for the certify that the tweet of a working et pool or for the certify that the tweet of a working et pool or for the certify that the tweet of a working et pool or for the certify that the tweet of a working et pool or for the certify that the certify that the certification is a supplementation of the certification of the certification is a supplementation of the certification of the certificat	vertical or a or unleased or has a rig of a workin agreement o his organize ing interest o ormation) in	lirectional well, mineral interest in ght to drill this well g interest or a compulsory  ution has received or unleased which any part of	I hereby certify that the actual surveys made by to the best of my belief.  See Sheet 2 of 2 for pla	e well location of me or under m	23006	and that the same	om field notes of e is true and correct
Signat	ure		Date			Signature and Seal of F				
Printe	d Name					Certificate Number	01/26/2 Date of Su			
Email	Address									
ынан	, ruuress									

Sec. 31

Sec. 6

Sec. 1

NMNM-111964

2010

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See Sheet 1 of 2 for notes & certification.



X = 718,052.73' (NAD27 NM E) Y = 456,276.14' LAT. 32.252451° N (NAD27) LONG. 103.627994° W X = 759,236.50' (NAD83/2011 NM E) Y = 456.334.90LAT. 32.252574° N (NAD83/2011) LONG. 103.628475° W

### PROPOSED FIRST TAKE POINT/KOP

X = 718,730.33' (NAD27 NM E) Y = 456,683.02'LAT. 32.253557° N (NAD27) LONG. 103.625793° W X = 759,914.10' (NAD83/2011 NM E) Y = 456,741.78'LAT. 32.253680° N (NAD83/2011) LONG. 103.626274° W

### PROPOSED LAST TAKE POINT

X = 718,759.70' (NAD27 NM E) Y = 451,609.48' LAT. 32.239611° N (NAD27) LONG. 103.625806° W X = 759,943.68' (NAD83/2011 NM E) Y = 451,668.14 LAT. 32.239733° N (NAD83/2011) LONG. 103.626287° W

### PROPOSED BOTTOM **HOLE LOCATION**

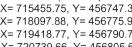
X = 718,760.14' (NAD27 NM E) Y = 451,534.49LAT. 32.239405° N (NAD27) LONG. 103.625807° W X = 759,944.11' (NAD83/2011 NM E) Y = 451,593.14LAT. 32.239527° N (NAD83/2011) LONG. 103.626287° W

### **CORNER COORDINATES** TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36 B - X= 718097.88, Y= 456775.92 C - X= 719418.77, Y= 456790.76 D - X= 720739.66, Y= 456805.61

F - X= 718137.74, Y= 451504.88

G - X= 719454.02, Y= 451514.60 H - X= 720770.29, Y= 451524.33



E - X= 715505.20, Y= 451485.43

Sec. 36 Sec. 35 T23S-R32E

T24S-R32E 2592' Proposed First Take Point/KOP Surface 100' FNL, 2,010' FEL Location

N 59° 00' 59" E 790.38

62

148

E 5,1

142

19

18

25

Sec. 2

Sec. 11

Proposed Last Take Point 100' FSL, 2,010' FEL

Proposed Bottom Hole Location

Sec. 12

Sec. 7

24S-R33

Santa Fe Main Offic Phone: (505) 476-34 General Information Phone: (505) 629-61 Online Phone Direct https://www.emnrd.	441 Fax: (55) 47 1116 httory Visit:			Energy, Mir	e of New Mexico nerals & Natural Ro Department SERVATION DIV		Submittal Type:	Su	d Report
				WELL LOCA	TION INFORMATIO	)N			
API Number PENDING		Pool Code 98248			Pool Name WC-025 G-08 S243217	P·UPR WOL	FCAMP		
Property Code PENDING		Property Na MR 1 FED				7,071		Well Number	er
OGRID No. 4323		Operator No CHEVRON		NC.				Ground Lev 3641'	el Elevation
Surface Owner:	State ☐ Fee ☐			10.	Mineral Owner: [	☐ State ☐ Fe	e 🗆 Tribal 🛭		
				Surf	face Location				
UL Section C 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2612' WEST	Latitude 32.25257		ongitude 03.628410° W	County LEA
		14.141.1 .141.		Bottor	n Hole Location				
UL Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1170' EAST	Latitude 32.23952		ongitude 03.623570° W	County LEA
Dedicated Acres 320	Infill or Defi	ning Well		Well API G MR 1 FEDERA	AL Overlapping Space	ing Unit (Y/N	) Consolidat	ion Code N/A	
Order Numbers - F	PENDING		101011		Well setbacks are	under Commo	on Ownershi	p: □Yes □No	⊠N/A
				Kick (	Off Point (KOP)				
UL Section A 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' EAST	Latitude 32.25369		Longitude 03.623557° W	County LEA
			T -		Take Point (FTP)				_
UL Section A 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' EAST	Latitude 32.25369		Longitude 03.623557° W	County LEA
III Castian	Township	Danas	Lot	Ft. from N/S	Ft. from E/W	Latitude	Ī	Longitude	County
UL Section P 1	24 SOUTH	Range 32 EAST, N.M.P.M.	N/A	100' SOUTH	1170' EAST	32.23973		03.623570° W	LEA
Unitized Area or A	Area of Uniform ENDING	n Interest	Spacing	Unit Type ⊠ Ho	orizontal 🗆 Vertical	Gro 364	ound Floor E 1'	levation:	
OPERATOR CER	RTIFICATIONS	3			SURVEYOR CERT	IFICATIONS			
I hereby certify that a best of my knowledge that this organization the land including that this location pursu unleased mineral int pooling order hereto. If this well is a horiz the consent of at least mineral interest in eather well's completed order from the divisit	e and belief, and, in either owns a with the owns a with the proposed botton uant to a contract terest, or to a volution of ore entered by the contal well, I furthest one lessee or over ach tract (in the tel interval will be lessee will be lesseed will be lesseed or over the own of the own of the own of the own	if the well is a orking interest in hole location with an owner untary pooling are division.  er certify that the working of a working of a working of a working of a pool or for the oreast in the working of a work	vertical or dor unleased or has a rig of a working agreement of this organization) in the community in the community of the c	lirectional well, mineral interest in ght to drill this well g interest or r a compulsory  ution has received or unleased which any part of	I hereby certify that the actual surveys made by to the best of my belief.  See Sheet 2 of 2 for pla	well location of me or under m	MEX C	and that the same	e is true and correct
Signature		Date			Signature and Seal of F	Professional Sur	veyor	1	
Printed Name					Certificate Number	01/26 Date of Si			
Email Address					-				

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



X = 718,072.73' (NAD27 NM E) Y = 456,276.24' LAT. 32.252451° N (NAD27)

LONG. 103.627929° W X = 759,256.50' (NAD83/2011 NM E)

Y = 456,335.00'

LAT. 32.252574° N (NAD83/2011)

LONG. 103.628410° W

### PROPOSED FIRST TAKE POINT/KOP

X = 719,570.29' (NAD27 NM E)

Y = 456,692.46'

LAT. 32.253568° N (NAD27) LONG. 103.623076° W

X = 760,754.07' (NAD83/2011 NM E)

Y = 456,751.22'

LAT. 32.253691° N (NAD83/2011)

LONG. 103.623557° W

### PROPOSED LAST TAKE POINT

X = 719,599.68' (NAD27 NM E)

Y = 451.615.70'

LAT. 32.239613° N (NAD27)

LONG. 103.623090° W

X = 760,783.66' (NAD83/2011 NM E)

Y = 451,674.35'

LAT. 32.239735° N (NAD83/2011)

LONG. 103.623570° W

### PROPOSED BOTTOM HOLE LOCATION

X = 719,600.11' (NAD27 NM E)

Y = 451,540.71'

LAT. 32.239406° N (NAD27)

LONG. 103.623090° W X = 760,784.10' (NAD83/2011 NM E)

Y = 451,599.35'

LAT. 32.239529° N (NAD83/2011)

LONG. 103.623570° W

### CORNER COORDINATES TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36

B - X= 718097.88, Y= 456775.92

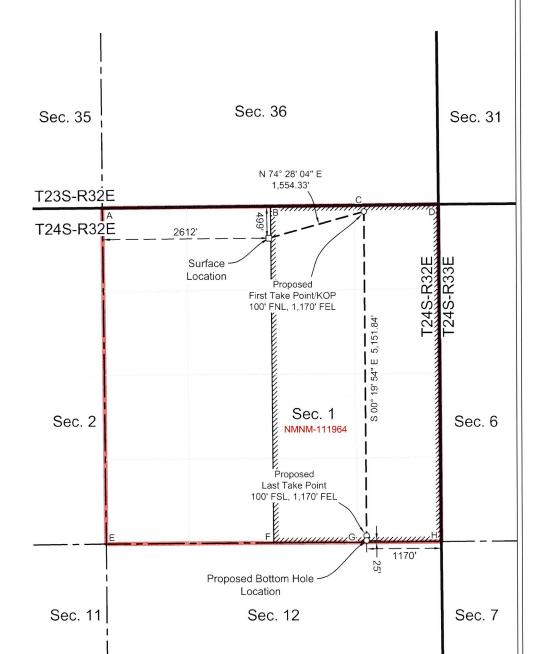
C - X= 719418.77, Y= 456790.76 D - X= 720739.66, Y= 456805.61

E - X= 715505.20, Y= 451485.43

F - X= 718137.74, Y= 451504.88

G - X= 719454.02, Y= 451514.60

H - X= 720770.29, Y= 451524.33



Phone: Genera Phone: Online	l Information (505) 629-6 Phone Direc	441 Fax: (55) 4 1 116			Energy, Min	e of New Mexico erals & Natural R Department ERVATION DI		Submittal	St vi	C-102 evised July 9, 2024 abmit Electronically a OCD Permitting abmittal
								Type:	☐ Amendee	
			5		WELL LOCAT	ΓΙΟΝ INFORMATIO	)N			
	lumber		Pool Code 98248		100	Pool Name WC-025 G-08 S24321	7D.LIDD WOL	ECAMD		
PEND Proper PEND	rty Code		Property No.	ame FRAL		WC-023 G-08 S24321	r,ork wol	FCAME	Well Numb	er
OGRI 4323		= =	Operator N CHEVRON	ame	NC.					vel Elevation
	e Owner: 🗆	State  Fee				Mineral Owner: [	☐ State ☐ Fe	ee 🗆 Tribal		
					Surfa	ace Location				
UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2632' WEST	Latitude 32.25257		Longitude .03.628345° W	County LEA
					Bottom	Hole Location				
UL P	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 750' EAST	Latitude 32.23953		Longitude 03.622212° W	County LEA
Dedic 320	ated Acres	Infill or Defi	ning Well	Defining PENDING	Well API G MR 1 FEDERA	L Overlapping Space	ing Unit (Y/N	() Consolida	tion Code N/A	
Order	Numbers - P	ENDING		101011		Well setbacks are	under Commo	on Ownersh	ip: □Yes □No	⊠N/A
					Kick O	ff Point (KOP)				
UL A	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 750' EAST	Latitude 32.25369		Longitude .03.622199° W	County LEA
	_					ake Point (FTP)				
UL A	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 750' EAST	Latitude 32.25369		Longitude 03.622199° W	County LEA
						ake Point (LTP)	_			
UL P	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 750' EAST	Latitude 32.23973		Longitude 103.622212° W	County LEA
Unitiz		Area of Uniform	ı Interest	Spacing	Unit Type ⊠ Hor	izontal 🗆 Vertical	Gro 364	ound Floor E 2'	Elevation:	
OPER		TIFICATIONS	3			SURVEYOR CERT				
best of that th the lan at this unleas pooling If this the con minera the we order j	my knowledge is organization d including the diocation pursus ed mineral integ order heretoj well is a horizasent of at leas al interest in eall's completed from the division of the division the division of	e proposed botton ant to a contract erest, or to a volu. fore entered by th ontal well, I furthe tone lessee or ow ach tract (in the to interval will be lo	if the well is a corking interest in hole location with an owner intary pooling a division.  The cortify that it is working the division of a working the cortify that it is a cortify that it is a cortify that it is not a working the cortifunction of a cortifunction of the corticut of the cor	vertical or d or unleased or has a rig of a working tgreement of his organiza ng interest of ormation) in	lirectional well, mineral interest in the to drill this well g interest or r a compulsory  ution has received or unleased which any part of	I hereby certify that the actual surveys made by to the best of my belief.  See Sheet 2 of 2 for plan	me or under m	MEX 23006	10/11/2024	om field notes of e is true and correct
Signat	ure		Date			Signature and Seal of P	rofessional Surv 01/26/		V	
Printed	l Name				A	Certificate Number	Date of Su			
Email	A ddragg									

### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

### MR 1 FEDERAL NO. 619H WELL

X = 718,092.73' (NAD27 NM E) Y = 456.276.35' LAT. 32.252451° N (NAD27) LONG. 103.627864° W X = 759,276.50' (NAD83/2011 NM E) Y = 456.335.11'LAT. 32.252574° N (NAD83/2011) LONG. 103.628345° W

### PROPOSED FIRST TAKE POINT/KOP

Y = 456,697.18'LAT. 32.253573° N (NAD27) LONG. 103.621718° W X = 761,174.05' (NAD83/2011 NM E) Y = 456,755.93'

X = 719,990.27' (NAD27 NM E)

LAT. 32.253696° N (NAD83/2011)

X = 720,019.67' (NAD27 NM E)

LONG. 103.622199° W

### PROPOSED LAST TAKE POINT

Y = 451,618.81' LAT. 32.239613° N (NAD27) LONG. 103.621731° W X = 761,203.65' (NAD83/2011 NM E) Y = 451,677.46' LAT. 32.239736° N (NAD83/2011) LONG. 103.622212° W

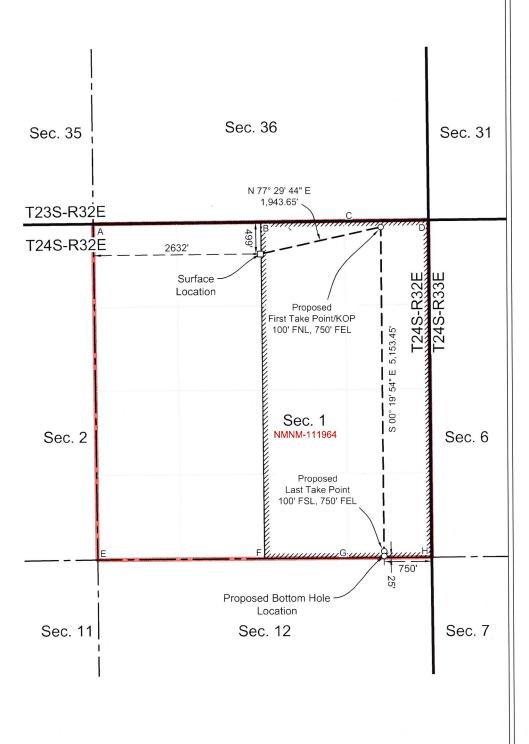
### PROPOSED BOTTOM HOLE LOCATION

X = 720,020.10' (NAD27 NM E)

Y = 451,543.82'LAT. 32.239407° N (NAD27) LONG. 103.621732° W X = 761,204.09' (NAD83/2011 NM E) Y = 451,602.46' LAT. 32.239530° N (NAD83/2011) LONG. 103.622212° W

### **CORNER COORDINATES** TABLE (NAD 27)

A - X= 715455.75, Y= 456747.36 B - X= 718097.88, Y= 456775.92 C - X= 719418.77, Y= 456790.76 D - X= 720739.66, Y= 456805.61 E - X= 715505.20, Y= 451485.43 F - X= 718137.74, Y= 451504.88 G - X= 719454.02, Y= 451514.60 H - X= 720770.29, Y= 451524.33



= WOLFCAMP Standard HSUs

# SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST LEA COUNTY, NEW MEXICO

Standard v. Non-Standard Unit Comparison

MR 1 FEDERAL 617H
MR 1 FEDERAL 618H
MR 1 FEDERAL 619H

MR 1 FEDERAL 612H

MR 1 FEDERAL 613H

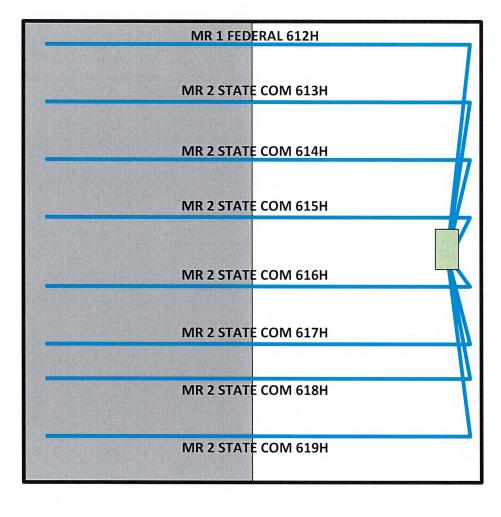
MR 1 FEDERAL 614H

MR 1 FEDERAL 615H



= NSP (PROPOSED HSU)

## SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST LEA COUNTY, NEW MEXICO



= FUTURE WOLFCAMP WELLS

### MR 1 Federal Well List with Pool Code

WC-025 G-08 S243217P; UPR Wolfcamp (Code 98248)

Well Name	API Number
MR 1 Federal 612H	Pending
MR 1 Federal 613H	Pending
MR 1 Federal 614H	Pending
MR 1 Federal 615H	Pending
MR 1 Federal 616H	Pending
MR 1 Federal 617H	Pending
MR 1 Federal 618H	Pending
MR 1 Federal 619H	Pending



### Ryan Burke

Petroleum Engineer, MCBU Asset Development

May 1, 2025

### **VIA E-FILING**

Acting Director Gerasimos Razatos And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

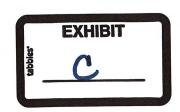
Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, Wolfcamp non-standard unit ("NSU") comprised of Section 1, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells (the "Wells") proposed to be dedicated to this NSU are:

Well Name	API N	umber
MR 1 Federal	612H	Pending
MR 1 Federal	613H	Pending
MR 1 Federal	614H	Pending
MR 1 Federal	615H	Pending
MR 1 Federal	616H	Pending
MR 1 Federal	617H	Pending
MR 1 Federal	618H	Pending
MR 1 Federal	619H	Pending

The Wells will be completed within the WC-025 G-08 S243217P; UPR Wolfcamp (Code 98248). This pool follows the statewide spacing rules.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com



In this NSU application, Chevron seeks approval of a single 640-acre unit. Without the NSU approval, Chevron would have two separate units, using proximity tract wells. *See* Exhibit C-1. Chevron has determined that a single 640-acre unit is preferable to two 320-acres units for the following reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities. Second, Chevron is requesting approval of a Wolfcamp NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 1. Third, approval of this administrative application would allow spacing for future infill wells.

Conversely, if Chevron's NSU application is not approved, Chevron will need to construct additional pipelines, roads, and facilities. Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 3-acres less surface disturbance that is Chevron has to develop using standard units. If Chevron's application is approved, total capital costs would be significantly reduced by \$6.075 MM because no additional infrastructure would be required to operate the single non-standard unit.

It is my opinion that approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Ryan.Burke@chevron.com or 281-615-7074.

Sincerely,

Ryan Burke

Keservoir Engineer Chevron U.S.A. Inc.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com

Scenario	Design Basis Per CTB (BOPD)	Total Capital CTB/Equipment Cost (\$M)	Additional CTB and Pipeline Disturbance (Acres)
Standard Spacing Unit	24,000	\$21,325	3
Non-Standard Spacing Unit	16,000	\$15,250	0
Savings		\$6,075	m

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the needs to build an additional central tank battery and flowlines. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risks, and flares in half

Deana M. Bennett

Deana.bennett@modrall.com

505.848.1834



LAWYERS

May 28, 2025

### TO AFFECTED PARTIES

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above referenced application. If no objection is received within this twenty-day period, the application may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Ryan Burke Reservoir Engineer Chevron U.S.A Inc. Ryan.Burke@chevron.com Tel: 281-615-7074

Sincerely,

Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Operators: <b>XTO Energy, Inc.</b> 6401 Holiday Hill Road Midland, Texas 79707	31	Operators:  Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706  Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	Operators:  Conoco Phillips  600 W. Illinois Ave  Midland, Texas 79701
Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706 Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	36	Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706	Operators:  Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706  Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701
Operators: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner) Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	35	Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner)	Operator: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706
= PROPOSED NSP	T23S-R32E	Working Interest Owners:  Chevron U.S.A. Inc.  1400 Smith Street Houston, Texas 79706 Highland (Texas) Energy Company	11886 Greensville Ave, Suite 106 Dallas, Texas 75243 Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas, Texas 75225 Allar Development, LLC PO Box 1567 Graham, Texas 76450

# SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST LEA COUNTY, NEW MEXICO

### TRACT 1

SURFACE: UNITED STATES OF AMERICA

MINERALS: UNITED STATES OF AMERICA LEASE: NMNM 111964

Page 31 of 32 Page Bage Page Page Page 2025 Walz Certified Pro. ne.

PS Form 3877           Type of Mailing: CERTIFIED MAIL. 05/28/2025           Firm Mailing Book ID: 289594           Firm Mailing Book ID: 289594           Reference           Postage         Service Fee         RR Fee         Rest.Del.Fee         Contents           \$2.87         \$4.85         \$2.62         \$0.00         83420.0050CO3 34.           "         \$5.87         \$4.85         \$2.62         \$0.00         83420.0050CO3 34.           "         \$6         \$6.87         \$6.00         83420.0050CO3 34.         8420.0050CO3 34.
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\$4.85 \$2.62 \$0.00
Service Fee RR Fee Rest.Del.Fee

List Number of Pieces	Total Number of Pieces	Postmaster:	Date
Listed by Sender	Received at Post Office	Name of receiving employee	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 468278

### **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	468278
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

### CONDITIONS

Created		Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSP-XXX with API number(s) and associated Well Name).	7/30/2025