

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

February 19, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the E/2 of Section 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) oil and gas production that involves wellbores with diverse ownership at the **Ocotillo Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the E/2 of Section 15, in the Pitchfork Ranch; Wolfcamp, South [96994] – currently dedicated to the **Ocotillo Sunrise #401H** (API No. 30-025-46807), **Ocotillo Sunrise #411H** (API No. 30-025-46808), and **Ocotillo Sunrise 15 WA AP Fee #2H** (API No. 30-025-44294);

(b) The 320-acre spacing unit comprised of the E/2 of Section 15, in the Red Hills; Lower Bone Spring [51020] – currently dedicated to the **Roger Donlon #119H** (API No. 30-025-54184) and **Roger Donlon #129H** (API No. 30-025-54185); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ocotillo Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Ocotillo Tank Battery** ("TB") located in the NE/4 NE/4 (Unit A) of Section 15, Township 25 South, Range 34 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the TB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, the



Paula M. Vance
Associate
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Fax (505) 819-5579
pmvance@hollandhart.com

TB ("Facility Pad") in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzalez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

The application involves wellbores with diverse ownership. The spacing units involved are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

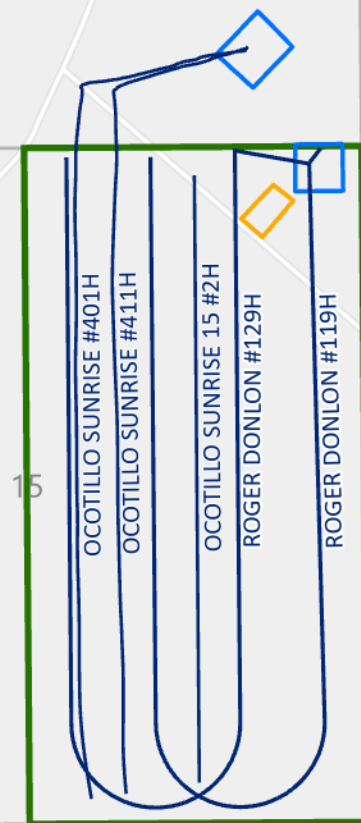
Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Ocotillo - Roger Donlon Wells Commingling

Date Published:
12/10/2024

- Matador Production Co. Wells
- 320 acreage lease, Bone Spring and Wolfcamp, separately
- Facility Pad
- Well Pad



EXHIBIT

1



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

0 500 1,000 2,000 Feet

1:18,000

1 inch equals 1,500 feet

Map Prepared by: Lillian.yeargins
Date: December 10, 2024

Project: \\gis\UserData\yeargins\--projects\Commingling\Commingling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,
Texas Cooperative Wildlife Collection, Texas A&M University,
United States Census Bureau (TIGER).

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[51020] Red Hills; Lower Bone Spring	40.56°	40.96° 1,181 BTU	\$80.03/bbl oil (price realization Q1 2024) \$1.56/mcf (price realization Q1 2024)	1,800 BOPD
[51020] Red Hills; Lower Bone Spring	1,163 BTU			2,800 MCFPD
[96994] PITCHFORK RANCH; WOLFCAMP; SOUTH	43.9°			245 BOPD
[96994] PITCHFORK RANCH; WOLFCAMP; SOUTH	1,345 BTU			320 MCFPD
(2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No.				
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify) Metering via well test				
(5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If “yes”, describe why commingling should be approved				

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? <input type="checkbox"/> Yes <input type="checkbox"/> No
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input type="checkbox"/> Yes <input type="checkbox"/> No
(4) Measurement type: <input type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? <input type="checkbox"/> Yes <input type="checkbox"/> No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Oscar Gonzalez TITLE: Production Engineer DATE: 02/04/2025
TYPE OR PRINT NAME Oscar Gonzalez TELEPHONE NO.: (972) 629 2147
E-MAIL ADDRESS: ogonzalez@matadorresources.com

EXHIBIT
2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4343 • Fax 972.371.5201

ogonzalez@matadorresources.com

Oscar Gonzalez
Production Engineer

February 4, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (pool and lease commingle) Production from the Spacing Units Comprising of the E/2 of Section 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current and future oil and gas production from the Wolfcamp and Bone Spring formation from five (5) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on Exhibit A. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as Exhibit B hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Lucid/Targa Midstream has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in blue ink, appearing to read "Oscar Gonzalez", with a stylized, cursive script.

Oscar Gonzalez
Production Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Leslie Federal COM No. 123H
First Stage Separator
Spot Gas Sample @ 345 psig & 98 °F

Date Sampled: 12/09/2022

Job Number: 223616.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.120	
Nitrogen	1.470	
Carbon Dioxide	7.266	
Methane	77.798	
Ethane	7.398	2.024
Propane	2.915	0.822
Isobutane	0.706	0.236
n-Butane	1.056	0.341
2-2 Dimethylpropane	0.005	0.002
Isopentane	0.409	0.153
n-Pentane	0.258	0.096
Hexanes	0.267	0.113
Heptanes Plus	<u>0.332</u>	<u>0.134</u>
Totals	100.000	3.920

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.312 (Air=1)
Molecular Weight ----- 95.61
Gross Heating Value ----- 5106 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
Compressibility (Z) ----- 0.9966
Molecular Weight ----- 21.70
Gross Heating Value
Dry Basis ----- 1133 BTU/CF
Saturated Basis ----- 1114 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 75.5 Gr/100 CF, 1200 PPMV or 0.120 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

EXHIBIT
B

Sampled By: (16) R. Elizondo
Analyst: RG
Processor: RG
Cylinder ID: T-5612

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.120		0.188
Nitrogen	1.470		1.898
Carbon Dioxide	7.266		14.738
Methane	77.798		57.519
Ethane	7.398	2.024	10.252
Propane	2.915	0.822	5.924
Isobutane	0.706	0.236	1.891
n-Butane	1.056	0.341	2.829
2,2 Dimethylpropane	0.005	0.002	0.017
Isopentane	0.409	0.153	1.360
n-Pentane	0.258	0.096	0.858
2,2 Dimethylbutane	0.006	0.003	0.024
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.028	0.012	0.111
2 Methylpentane	0.087	0.037	0.346
3 Methylpentane	0.057	0.024	0.226
n-Hexane	0.089	0.037	0.353
Methylcyclopentane	0.040	0.014	0.155
Benzene	0.015	0.004	0.054
Cyclohexane	0.053	0.018	0.206
2-Methylhexane	0.014	0.007	0.065
3-Methylhexane	0.015	0.007	0.069
2,2,4 Trimethylpentane	0.004	0.002	0.021
Other C7's	0.019	0.008	0.087
n-Heptane	0.021	0.010	0.097
Methylcyclohexane	0.046	0.019	0.208
Toluene	0.047	0.016	0.200
Other C8's	0.022	0.010	0.112
n-Octane	0.007	0.004	0.037
Ethylbenzene	0.003	0.001	0.015
M & P Xylenes	0.012	0.005	0.059
O-Xylene	0.003	0.001	0.015
Other C9's	0.008	0.004	0.047
n-Nonane	0.002	0.001	0.012
Other C10's	0.000	0.000	0.000
n-Decane	0.001	0.001	0.007
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	3.920	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.752	(Air=1)
Compressibility (Z) -----	0.9966	
Molecular Weight -----	21.70	
Gross Heating Value		
Dry Basis -----	1133	BTU/CF
Saturated Basis -----	1114	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Leslie Federal COM No. 123H
 First Stage Separator
 Spot Gas Sample @ 345 psig & 98 °F

Date Sampled: 12/09/2022

Job Number: 223616.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	7.266		14.738
Hydrogen Sulfide	0.120		0.188
Nitrogen	1.470		1.898
Methane	77.798		57.519
Ethane	7.398	2.024	10.252
Propane	2.915	0.822	5.924
Isobutane	0.706	0.236	1.891
n-Butane	1.061	0.343	2.846
Isopentane	0.409	0.153	1.360
n-Pentane	0.258	0.096	0.858
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.089	0.037	0.353
Cyclohexane	0.053	0.018	0.206
Other C6's	0.178	0.075	0.707
Heptanes	0.109	0.047	0.473
Methylcyclohexane	0.046	0.019	0.208
2,2,4 Trimethylpentane	0.004	0.002	0.021
Benzene	0.015	0.004	0.054
Toluene	0.047	0.016	0.200
Ethylbenzene	0.003	0.001	0.015
Xylenes	0.015	0.006	0.074
Octanes Plus	<u>0.040</u>	<u>0.020</u>	<u>0.215</u>
Totals	100.000	3.920	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.013 (Air=1)
 Molecular Weight ----- 115.83
 Gross Heating Value ----- 6093 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
 Compressibility (Z) ----- 0.9966
 Molecular Weight ----- 21.70
 Gross Heating Value
 Dry Basis ----- 1133 BTU/CF
 Saturated Basis ----- 1114 BTU/CF

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-46807	Ocotillo Sunrise #401H	E/2	15-25S-34E	Pitchfork Ranch; Wolfcamp, South [96994]
30-025-46808	Ocotillo Sunrise #411H	E/2	15-25S-34E	Pitchfork Ranch; Wolfcamp, South [96994]
30-025-44294	Ocotillo Sunrise 15 WA AP Fee #2H	E/2	15-25S-34E	Pitchfork Ranch; Wolfcamp, South [96994]
30-025-54184	Roger Donlon #121H	E/2	15-25S-34E	Red Hills; Lower Bone Spring [51020]
30-025-54185	Roger Donlon #129H	E/2	15-25S-34E	Red Hills; Lower Bone Spring [51020]

EXHIBIT

3

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1263 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8176 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-46807	Pool Code 96994	Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH
Property Code 327075	Property Name OCOTILLO SUNRISE	Well Number 401H
OGRID No. 371496	Operator Name SANTO PETROLEUM, LLC	Elevation 3334'

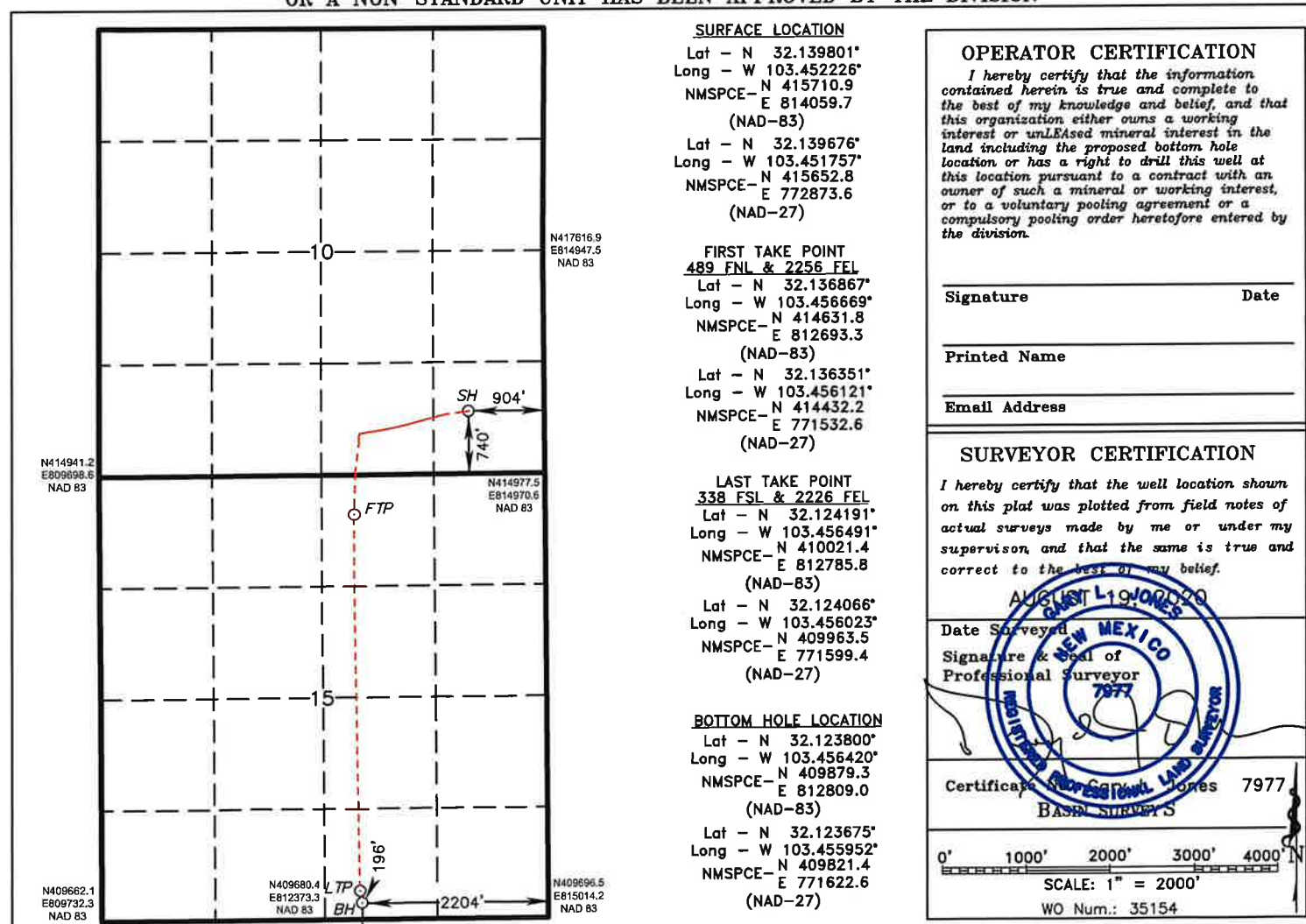
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	10	25 S	34 E		740	SOUTH	904	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
O	15	25 S	34 E		196	SOUTH	2204	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8181 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-46808	Pool Code 96994	Pool Name PITCHFORK RANCH; WOLFCAMP, SOUTH
Property Code 327075	Property Name OCOTILLO SUNRISE	Well Number 411H
OGRID No. 371496	Operator Name SANTO PETROLEUM, LLC	Elevation 3334'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	10	25 S	34 E		754	SOUTH	890	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
O	15	25 S	34 E		234	SOUTH	1931	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

SURFACE LOCATION
Lat - N 32.139841
Long - W 103.452181
NMSPCE - E 814073.5
(NAD-83)
Lat - N 32.139715
Long - W 103.451712
NMSPCE - N 415667.2
E 772887.4
(NAD-27)

FIRST TAKE POINT
346 FNL & 1939 FEL
Lat - N 32.136820
Long - W 103.455566
NMSPCE - N 414618.1
E 813034.7
(NAD-83)
Lat - N 32.136695
Long - W 103.455097
NMSPCE - N 414560.0
E 771848.5
(NAD-27)

LAST TAKE POINT
342 FSL & 1939 FEL
Lat - N 32.124199
Long - W 103.455565
NMSPCE - N 410026.5
E 813072.5
(NAD-83)
Lat - N 32.124074
Long - W 103.455097
NMSPCE - N 409968.6
E 771886.1
(NAD-27)

BOTTOM HOLE LOCATION
Lat - N 32.123903
Long - W 103.455540
NMSPCE - N 409918.9
E 813080.9
(NAD-83)
Lat - N 32.123778
Long - W 103.455072
NMSPCE - N 409861.0
E 771894.5
(NAD-27)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Lelan J Anders
Date: 9/20/2020
Printed Name: LAnders@SantoPetroleum.com
Email Address:

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature: [Signature]
Date Surveyed: August 19, 2020
Professional Surveyor: 7977
Certificate No.: 7977
Base: Survey

Scale: 1" = 2000'
WO Num.: 35155

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-8720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-44294	Pool Code 96994	Pool Name Pitchfork Ranch; Wolfcamp
Property Code 320511	Property Name OCOTILLO SUNRISE "15" WA AP FEE	Well Number 2H
OGRID No. 371502	Operator Name SANTO OPERATING, LLC	Elevation 3332'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
A	15	25 S	34 E		150	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	15	25 S	34 E		212	SOUTH	411	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N: 414941.2 E: 809698.6 (NAD83)	SURFACE LOCATION Lat - N 32.137353 Long - W 103.450369 NMSPCE - N 414825.0 E 814641.7 (NAD-83) KICK OFF POINT 191.3 FNL & 373.1 FEL Lat - N 32.137240 Long - W 103.450508 NMSPCE - N 414783.6 E 814599.0 (NAD-83)	N: 414977.5 E: 814570.6 (NAD83)
	FIRST TAKE POINT 602 FNL & 360.4 FEL Lat - N 32.136111 Long - W 103.450467 NMSPCE - N 414373.0 E 814615.1 (NAD-83)	
	LAST TAKE POINT 330.7 FSL & 377 FEL Lat - N 32.124160 Long - W 103.450520 NMSPCE - N 410024.9 E 814634.5 (NAD-83)	
	BOTTOM HOLE LOCATION Lat - N 32.123832 Long - W 103.450629 NMSPCE - N 409905.4 E 814601.6 (NAD-83)	
N: 412300.4 E: 809715.9 (NAD83)		
N: 409852.1 E: 809732.3 (NAD83)	N: 409680.4 E: 812373.3 (NAD83)	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land, including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 8/2/18
Signature Date
Gabe Hererra
Printed Name
gherrera@santopetroleum.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 6, 2018
Date Surveyed
JULY 6, 2018
Signature & Seal of Professional Surveyor
Certificate No. 7977
BASIN SURVEY

0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
N: 409696.5
E: 815014.2
(NAD83)
WO Num.: 33388

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51020	Pool Name RED HILLS; LOWER BONE SPRING
Property Code	Property Name ROGER DONLON	Well Number 119H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3333'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	151' N	410' E	N 32.1373497	W 103.4506268	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	34-E	-	110' N	1650' E	N 32.1374657	W 103.4546329	LEA

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	50' N	330' E	N 32.1376259	W 103.4503689	LEA

First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	100' N	330' E	N 32.1374885	W 103.4503687	LEA

Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	34-E	-	110' N	1650' E	N 32.1374657	W 103.4546329	LEA

Unzoned Area or Area of Uniform Interest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location, pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

D. W. Johns 11/14/24

Signature: *David W. Johns* Date:

Print Name: *djohns@matadorresources.com*

E-mail Address:

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Signature and Seal of Professional Surveyor Date:

Certificate Number Date of Survey
10/25/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

ROGER DONLON 119H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=814562 Y=414823
LAT.: N 32.1373497
LONG.: W 103.4506268
NAD 1927
X=773376 Y=414765
LAT.: N 32.1372245
LONG.: W 103.4501581
151' FNL 410' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=814641 Y=414924
LAT.: N 32.1376259
LONG.: W 103.4503689
NAD 1927
X=773455 Y=414866
LAT.: N 32.1375007
LONG.: W 103.4499001
50' FNL 330' FEL

FIRST PERF. POINT (FPP)

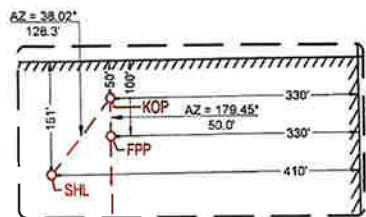
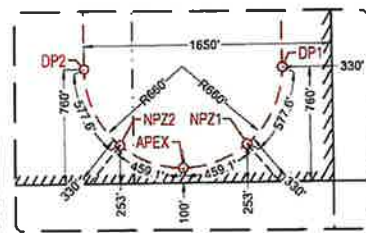
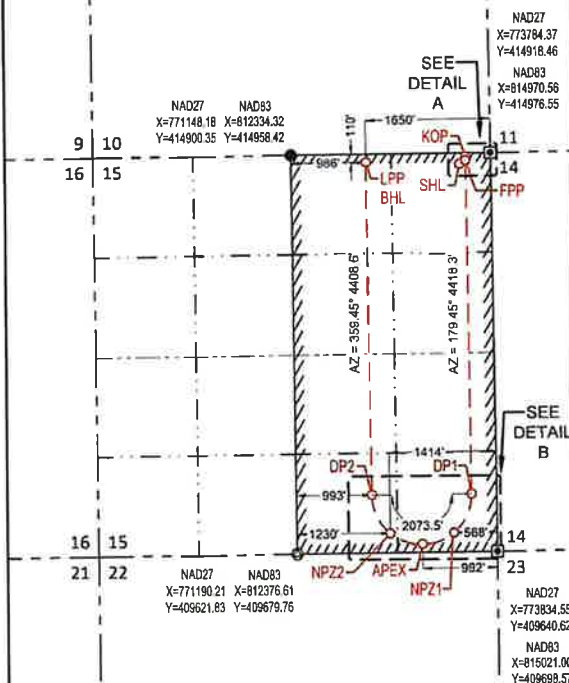
NEW MEXICO EAST
NAD 1983
X=814642 Y=414874
LAT.: N 32.1374885
LONG.: W 103.4503687
NAD 1927
X=773455 Y=414816
LAT.: N 32.1373633
LONG.: W 103.4498999
100' FNL 330' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=814684 Y=410456
LAT.: N 32.1253439
LONG.: W 103.4503493
NAD 1927
X=773497 Y=410398
LAT.: N 32.1252186
LONG.: W 103.4498813
760' FSL 330' FEL

NON PERF. ZONE (NPZ1)

NEW MEXICO EAST
NAD 1983
X=814450 Y=409948
LAT.: N 32.1239519
LONG.: W 103.4511167
NAD 1927
X=773264 Y=409890
LAT.: N 32.1238266
LONG.: W 103.4506487
253' FSL 568' FEL

DETAIL VIEW A
SCALE: 1" = 200'DETAIL VIEW B
SCALE: 1" = 1000'

U-TURN APEX (APEX)

NEW MEXICO EAST
NAD 1983
X=814028 Y=409792
LAT.: N 32.1235317
LONG.: W 103.4524834
NAD 1927
X=772842 Y=409734
LAT.: N 32.1234064
LONG.: W 103.4520154
100' FSL 992' FEL

NON PERF. ZONE (NPZ2)

NEW MEXICO EAST
NAD 1983
X=813604 Y=409942
LAT.: N 32.1239544
LONG.: W 103.4538490
NAD 1927
X=772418 Y=409884
LAT.: N 32.1238291
LONG.: W 103.4533809
253' FSL 1414' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
NAD 1983
X=813364 Y=410447
LAT.: N 32.1253477
LONG.: W 103.4546129
NAD 1927
X=772177 Y=410389
LAT.: N 32.1252225
LONG.: W 103.4541448
760' FSL 1650' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=813322 Y=414855
LAT.: N 32.1374657
LONG.: W 103.4546329
NAD 1927
X=772135 Y=414797
LAT.: N 32.1373406
LONG.: W 103.4541639
110' FNL 1650' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/25/2024

Date of Survey:
Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 51020	Pool Name RED HILLS; LOWER BONE SPRING
Property Code	Property Name ROGER DONLON	Well Number 129H
OGRID No 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3333'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	151' N	440' E	N 32.1373502	W 103.4507239	LEA

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	34-E	-	110' N	2306' E	N 32.1374680	W 103.4567536	LEA

Dedicated Acres 320	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	50' N	990' E	N 32.1376283	W 103.4525010	LEA



First Take Point (FTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	15	25-S	34-E	-	100' N	990' E	N 32.1374909	W 103.4525008	LEA

Last Take Point (LTP)

UL or lot no	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	15	25-S	34-E	-	110' N	2306' E	N 32.1374680	W 103.4567536	LEA

Unitized Area or Area of Uniform Interest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	---	------------------------

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.	
Signature  Date 11/14/24		Signature and Seal of Professional Surveyor 	
Print Name djohns@matadorresources.com E-mail Address		Certificate Number Date of Survey 10/25/2024	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
		Property Name and Well Number ROGER DONLON 129H	

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=814532 Y=414823
 LAT.: N 32.1373502
 LONG.: W 103.4507239
 NAD 1927
 X=773346 Y=414765
 LAT.: N 32.1372250
 LONG.: W 103.4502552
 151' FNL 440' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=813981 Y=414920
 LAT.: N 32.1376283
 LONG.: W 103.4525010
 NAD 1927
 X=772795 Y=414862
 LAT.: N 32.1375031
 LONG.: W 103.4520322
 50' FNL 990' FEL

FIRST PERF. POINT (FPP)

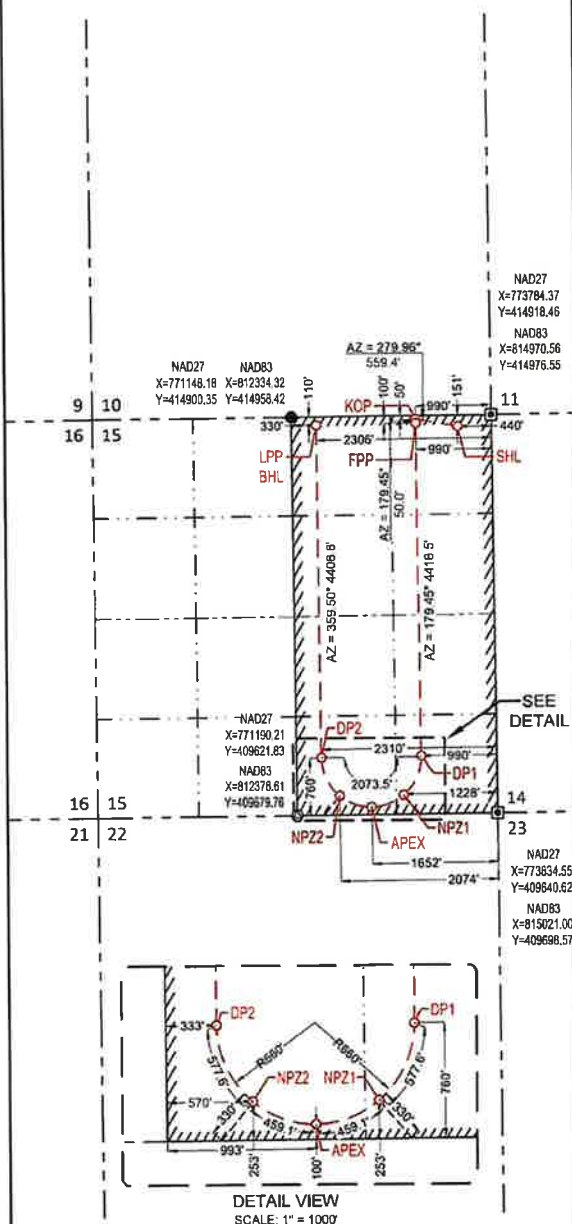
NEW MEXICO EAST
 NAD 1983
 X=813982 Y=414870
 LAT.: N 32.1374909
 LONG.: W 103.4525008
 NAD 1927
 X=772795 Y=414812
 LAT.: N 32.1373657
 LONG.: W 103.4520320
 100' FNL 990' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
 NAD 1983
 X=814024 Y=410452
 LAT.: N 32.1253458
 LONG.: W 103.4524811
 NAD 1927
 X=772837 Y=410394
 LAT.: N 32.1252206
 LONG.: W 103.4520130
 760' FSL 990' FEL

NON PERF. ZONE (NPZ1)

NEW MEXICO EAST
 NAD 1983
 X=813790 Y=409943
 LAT.: N 32.1239538
 LONG.: W 103.4532485
 NAD 1927
 X=772604 Y=409885
 LAT.: N 32.1238286
 LONG.: W 103.4527805
 253' FSL 1228' FEL

**U-TURN APEX (APEX)**

NEW MEXICO EAST
 NAD 1983
 X=813368 Y=409787
 LAT.: N 32.1235336
 LONG.: W 103.4546168
 NAD 1927
 X=772182 Y=409729
 LAT.: N 32.1234083
 LONG.: W 103.4541471
 100' FSL 1652' FEL

NON PERF. ZONE (NPZ2)

NEW MEXICO EAST
 NAD 1983
 X=812944 Y=409837
 LAT.: N 32.1239562
 LONG.: W 103.4559808
 NAD 1927
 X=771758 Y=409879
 LAT.: N 32.1238310
 LONG.: W 103.4555126
 253' FSL 2074' FEL

DEFLECTION POINT (DP2)

NEW MEXICO EAST
 NAD 1983
 X=812704 Y=410442
 LAT.: N 32.1253496
 LONG.: W 103.4567448
 NAD 1927
 X=771517 Y=410384
 LAT.: N 32.1252244
 LONG.: W 103.4562765
 760' FSL 2310' FEL

**LAST PERF. POINT (LPP)
 BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=812665 Y=414851
 LAT.: N 32.1374680
 LONG.: W 103.4567536
 NAD 1927
 X=771479 Y=414793
 LAT.: N 32.1373429
 LONG.: W 103.4562846
 110' FNL 2306' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 10/25/2024

Date of Survey
 Signature and Seal of Professional Surveyor.



OXY USA WTP, LP	P.O. Box 27570	Houston	TX	77227
MRC Permian Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240
Pegasus Resources LLC	P.O. Box 733980	Dallas	TX	75373
MSH Family Real Estate Pship II LLC	4143 Maple Ave. Suite 500	Dallas	TX	75219
SMP Sidecar Titan Min Holdings LP	4143 Maple Ave. Suite 500	Dallas	TX	75219
SMP Titan Flex LP	4143 Maple Ave. Suite 500	Dallas	TX	75219
SMP Titan Mineral Holdings LP	4143 Maple Ave. Suite 500	Dallas	TX	75219
CL&F OPERATING LLC	P.O. Box 676545	Dallas	TX	75267
Santo Royalty Company LLC	P.O. Box 1020	Artesia	NM	88211
Granite Ridge Holdings LLC	5217 McKinney Ave. Suite 400	Dallas	TX	75205

EXHIBIT

4



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

February 13, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the E/2 of Section 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 691-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Roger Donlon Commingling
Postal Delivery Report

9414811898765450138093	OXY USA WTP, LP	PO Box 27570	Houston	TX	77227-7570	Your item arrived at the HOUSTON, TX 77227 post office at 11:36 pm on February 18, 2025 and is ready for pickup.
9414811898765450138048	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 2:35 pm on February 18, 2025 in DALLAS, TX 75240.
9414811898765450138086	Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373-3980	Your item has been delivered and is available at a PO Box at 5:51 pm on February 18, 2025 in DALLAS, TX 75373.
9414811898765450138079	MSH Family Real Estate Pship II LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765450138413	SMP Sidecar Titan Min Holdings LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:52 pm on February 18, 2025 in DALLAS, TX 75219.

MRC - Roger Donlon Commingling
Postal Delivery Report

9414811898765450138420	SMP Titan Flex LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:52 pm on February 18, 2025 in DALLAS, TX 75219.
9414811898765450138406	SMP Titan Mineral Holdings LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 2:52 pm on February 18, 2025 in DALLAS, TX 75219.
9414811898765450138444	CL&F OPERATING LLC	PO Box 676545	Dallas	TX	75267-6545	Your item has been delivered and is available at a PO Box at 5:26 am on February 17, 2025 in DALLAS, TX 75267.
9414811898765450138482	Santo Royalty Company LLC	PO Box 1020	Artesia	NM	88211-1020	Your item arrived at the ARTESIA, NM 88211 post office at 8:07 am on February 18, 2025 and is ready for pickup.
9414811898765450138475	Granite Ridge Holdings LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205-3754	Your item was delivered to the front desk, reception area, or mail room at 1:09 pm on February 18, 2025 in DALLAS, TX 75205.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-995

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-995**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Ocotillo Tank Battery**

Central Tank Battery Location: **UL A, Section 15, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location: **UL A, Section 15, Township 25 South, Range 34 East**

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
PITCHFORK RANCH;WOLFCAMP, SOUTH	96994

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Lease/Pooling Agreements	E/2	15-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44294	OCOTILLO SUNRISE 15 WA AP FEE	E/2 E/2	15-25S-34E	96994
30-025-46807	OCOTILLO SUNRISE #401H	E/2	15-25S-34E	96994
30-025-46808	OCOTILLO SUNRISE #411H	E/2	15-25S-34E	96994
30-025-54184	ROGER DONLON #119H	E/2	15-25S-34E	51020
30-025-54185	ROGER DONLON #129H	E/2	15-25S-34E	51020

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 433622

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 433622
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/31/2025