

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Cobalt 32 State Com 304H & others **API:** 30-025-51735
Pool: Red Hills; Lower Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

11/7/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood
 Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 11/7/2023
TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 32 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases A0-4096-0 and LG-359-5 and Communitized Areas mentioned in this application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Cobalt 32 State #304H	O-32-24S-34E	30-025-51735	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State #305H	N-32-24S-34E	30-025-51736	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State #306H	N-32-24S-34E	30-025-51737	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State #403H	N-32-24S-34E	30-025-51738	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State #506H	O-32-24S-34E	30-025-51739	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State #508H	N-32-24S-34E	30-025-51740	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State #701H	P-32-24S-34E	30-025-44268	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #702H	P-32-24S-34E	30-025-44269	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #707H	M-32-24S-34E	30-025-45136	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #708H	M-32-24S-34E	30-025-45137	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #709H	M-32-24S-34E	30-025-45245	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State Com #302H	P-32-24S-34E	30-025-51741	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #303H	O-32-24S-34E	30-025-51751	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #402H	O-32-24S-34E	30-025-51742	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #501H	P-32-24S-34E	30-025-51743	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #502H	P-32-24S-34E	30-025-51744	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #503H	P-32-24S-34E	30-025-51745	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #505H	O-32-24S-34E	30-025-51746	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #507H	O-32-24S-34E	30-025-51747	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #703H	O-32-24S-34E	30-025-45134	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	120	46	283	1300
Cobalt 32 State Com #704H	O-32-24S-34E	30-025-45133	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	90	46	220	1300

GENERAL INFORMATION :

- State lease A0-4096-0 covers 40 acres in the NWNE of Section 32 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State lease LG-359-5 covers 600 acres in All of Section 32 except NWNE in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 32 in Township 24 South, Range 34 East, Lea County, New Mexico on State lease LG-359-5.

- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's A0-4096-0 and LG-359-5 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually.

The gas will be measured using a senior orifice meter or Coriolis meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator can also flow into this header. The gas flows through the header to a custody transfer orifice meter (67481571) that serves as our lease production meter. Sometimes the gas header needs flared due to unexpected oxygen or pressure. This flared gas is measured by the HP flare meter (67481556). If an individual well needs to be flared for oxygen intrusion, it will be manually routed through the individual well flare meter (67481557) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67481586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If oxygen is sensed in the VRU gas stream, the gas will be directed to flare until it cleans up. This VRU to flare is an orifice meter (*11111). Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated

separator flows into (8) 400-barrel oil tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT and into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400-barrel water tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

***Meter numbers are on the facility drawing.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: November 1, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Cobalt 32 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51735	Cobalt 32 State #304H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51736	Cobalt 32 State #305H	N-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51737	Cobalt 32 State #306H	N-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51738	Cobalt 32 State #403H	N-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51739	Cobalt 32 State #506H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51740	Cobalt 32 State #508H	N-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-44268	Cobalt 32 State #701H	P-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-44269	Cobalt 32 State #702H	P-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45136	Cobalt 32 State #707H	M-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45137	Cobalt 32 State #708H	M-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45245	Cobalt 32 State #709H	M-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-51741	Cobalt 32 State Com #302H	P-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51751	Cobalt 32 State Com #303H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51742	Cobalt 32 State Com #402H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51743	Cobalt 32 State Com #501H	P-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51744	Cobalt 32 State Com #502H	P-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51745	Cobalt 32 State Com #503H	P-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51746	Cobalt 32 State Com #505H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51747	Cobalt 32 State Com #507H	O-32-24S-34E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-45134	Cobalt 32 State Com #703H	O-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-45133	Cobalt 32 State Com #704H	O-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Daniel Koury
Landman

11/06/2023

Date

Notice List for: Cobalt 32 State Com CTB
EOG Resources, Inc.
Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
OCD Online

New Mexico State Land Office
Attn: Baylen Lamkin
PO Box 1148
Santa Fe, NM 87504-1148
7021 0950 0001 9255 8097

Rolla R. Hinkle III
P.O. Box 2292
Roswell, New Mexico 88202-2292
7021 0950 0001 9255 8080

Franklin Mountain Royalty
Investment LLC
44 Cook Street, Suite 1000
Denver, Colorado 80206
7021 0950 0001 9255 8059

Pennies from Heaven, LLC
c/o Bank of America, As Agent
P.O. Box 840738
Dallas, Texas 75284-0738
7021 0950 0001 9255 8066

Cyrene L. Inman Trust Succ TTEE
and Bank of America NA Agent
P.O. Box 840738
Dallas, Texas 75284-0738
7021 0950 0001 9255 8073

Branex Resources Inc.
P.O. Box 2990
Ruidoso, New Mexico 88355-2990
7021 0950 0001 9255 8042

Chevron USA, Inc.
1400 Smith Street
Houston , TX 77002
7021 0950 0001 9255 8035

FR Energy, LLC
1106 Witte Road, Suite 400
Houston, TX 77055
7021 0950 0001 9255 8028

Prevail Energy LLC
521 Dexter St.
Denver, Colorado 80220
7021 0950 0001 9255 7991

Monticello Minerals LLC
4128 Bryn Mawr Dr.
Dallas, Texas 75225
7021 0950 0001 9255 8004

Penasco Petroleum LLC
P.O. Box 4168
Roswell, New Mexico 88202-4168
7021 0950 0001 9255 8011

Cayuga Royalties LLC
P.O. Box 540711
Houston, Texas
7021 0950 0001 9255 7984

BR2 Holdings LLC
P.O. Box 980552
Houston, Texas 77098
7021 0950 0001 9255 7977

EMG Oil Properties, Inc.
1000 W. Fourth Street
Roswell New Mexico 88201
7021 0950 0001 9255 7960

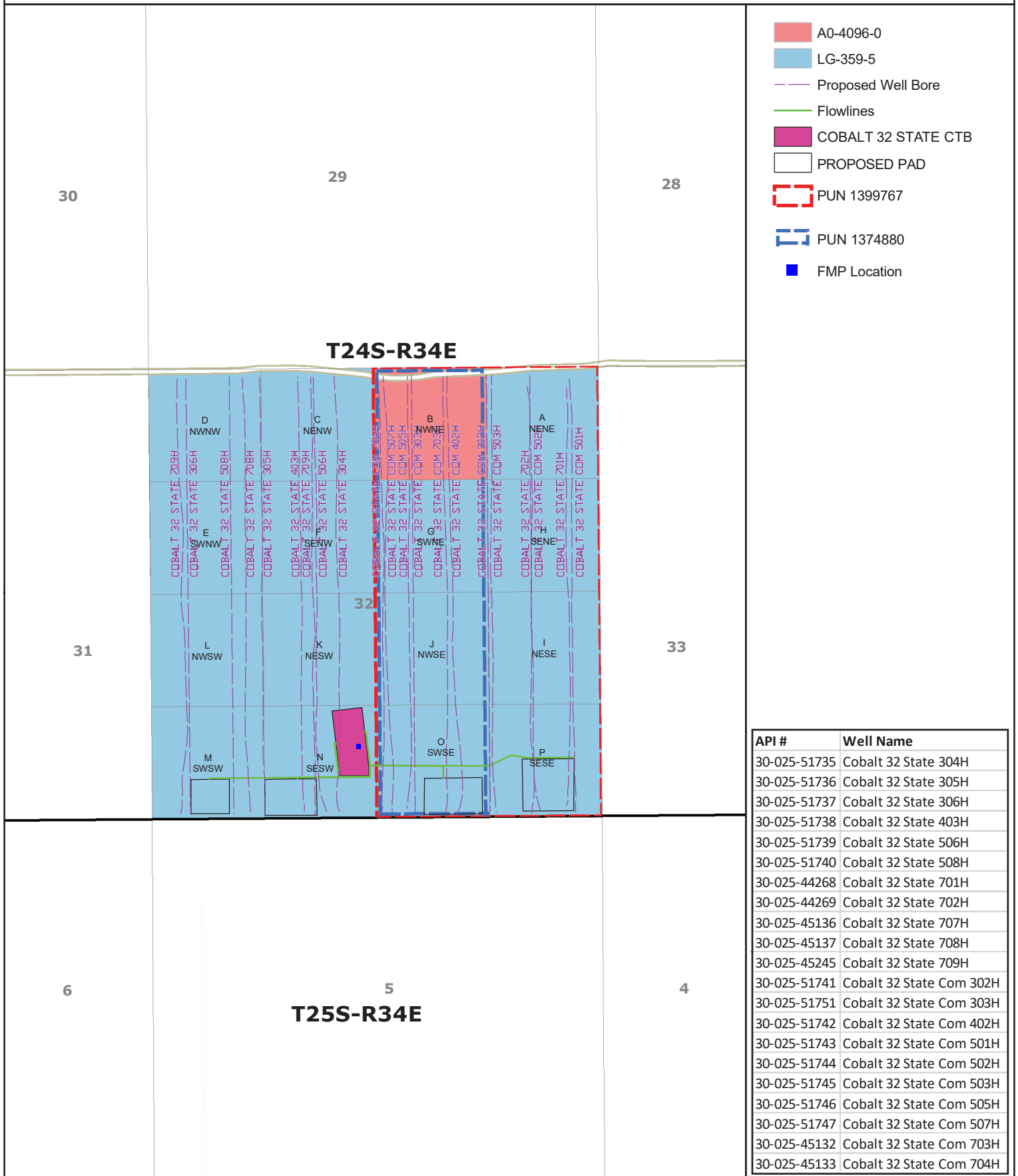
EOG Resources
5509 Champions Dr
Midland, TX 79706

Copies of this application were mailed to the following individuals, companies, and organizations
on or before November 8, 2023.



Lisa Youngblood
EOG Resources, Inc.

COBALT 32 STATE/STATE COM SURFACE COMMINGLING PLAT



API #	Well Name
30-025-51735	Cobalt 32 State 304H
30-025-51736	Cobalt 32 State 305H
30-025-51737	Cobalt 32 State 306H
30-025-51738	Cobalt 32 State 403H
30-025-51739	Cobalt 32 State 506H
30-025-51740	Cobalt 32 State 508H
30-025-44268	Cobalt 32 State 701H
30-025-44269	Cobalt 32 State 702H
30-025-45136	Cobalt 32 State 707H
30-025-45137	Cobalt 32 State 708H
30-025-45245	Cobalt 32 State 709H
30-025-51741	Cobalt 32 State Com 302H
30-025-51751	Cobalt 32 State Com 303H
30-025-51742	Cobalt 32 State Com 402H
30-025-51743	Cobalt 32 State Com 501H
30-025-51744	Cobalt 32 State Com 502H
30-025-51745	Cobalt 32 State Com 503H
30-025-51746	Cobalt 32 State Com 505H
30-025-51747	Cobalt 32 State Com 507H
30-025-45132	Cobalt 32 State Com 703H
30-025-45133	Cobalt 32 State Com 704H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 10/25/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
COBALT 32 STATE/STATE COM

Location:
Section 32, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: November 8, 2023

Re: Surface Pool Lease Commingling Application; Cobalt 32 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Cobalt 32 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's A0-4096-0 and LG-359-5 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist









EOG Resources, Inc.

COBALT 32 STATE CTB

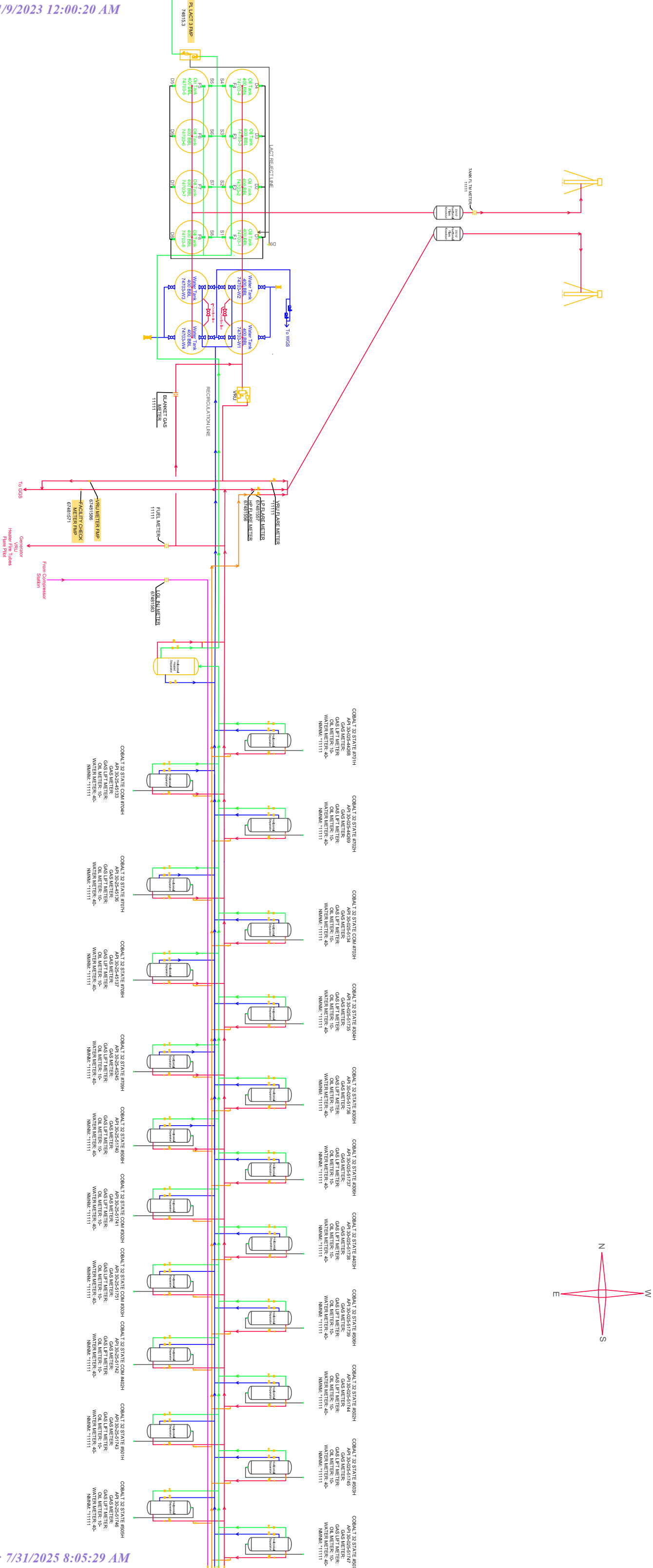
N-32-24S-34E

09/27/2023 SDG

LAT/LONG: 32.169443, -103.492958 NAD83

LEGEND			
	Valve Open		Turbine/ Coriolis Meter
	Valve Closed		Oil
	Valve Sealed		Gas
	Orifice Meter		Water

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.
WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **COBALT 32 STATE CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease A0-4096-0 and LG-359-5

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Cobalt 32 State #304H	O-32-24S-34E	30-025-51735	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State #305H	N-32-24S-34E	30-025-51736	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
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Cobalt 32 State #508H	N-32-24S-34E	30-025-51740	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State #701H	P-32-24S-34E	30-025-44268	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #702H	P-32-24S-34E	30-025-44269	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #707H	M-32-24S-34E	30-025-45136	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
Cobalt 32 State #708H	M-32-24S-34E	30-025-45137	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	70	46	135	1300
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Cobalt 32 State Com #302H	P-32-24S-34E	30-025-51741	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #303H	O-32-24S-34E	30-025-51751	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #402H	O-32-24S-34E	30-025-51742	[51020] RED HILLS; LOWER BONE SPRING	*1500	46	*2400	1300
Cobalt 32 State Com #501H	P-32-24S-34E	30-025-51743	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #502H	P-32-24S-34E	30-025-51744	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #503H	P-32-24S-34E	30-025-51745	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #505H	O-32-24S-34E	30-025-51746	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #507H	O-32-24S-34E	30-025-51747	[51020] RED HILLS; LOWER BONE SPRING	*1900	46	*2400	1300
Cobalt 32 State Com #703H	O-32-24S-34E	30-025-45134	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	120	46	283	1300
Cobalt 32 State Com #704H	O-32-24S-34E	30-025-45133	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	90	46	220	1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EDG RESOURCES INC	Approved	COMMON SCHDOLS	0	08-10-2023	07-01-2023	12-31-9999	N/A	BONE SPRING FORMATION

Land Details

TownShip	Range	Section Number
24S	34E	32

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
AO-4096-26	Lease Information
LG-359-5	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unit#	Lot	Pool Name	Property Name
30-025-51741	7377	302H	1399767	24S	34E	32	A		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51742	7377	402H	1399767	24S	34E	32	B		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51743	7377	501H	1399767	24S	34E	32	A		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51744	7377	502H	1399767	24S	34E	32	A		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51745	7377	503H	1399767	24S	34E	32	A		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51746	7377	505H	1399767	24S	34E	32	B		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51747	7377	507H	1399767	24S	34E	32	B		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM
30-025-51751	7377	303H	1399767	24S	34E	32	B		RED HILLS,LOWER BONE SPRING	COBALT 32 STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	06-03-2023	01-01-2019	12-31-9999	N/A	WOLFCAMP FORMATION

Land Details

TownShip	Range	Section Number
24S	34E	32

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
A0-4096-26	Lease Information
LG-359-5	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-45132	7377	703H	1374880	24S	34E	32	B		WC-025 G-09 S243336(UPPER WOLFCAMP	COBALT 32 STATE COM

Production Summary Report API: 30-025-44268 COBALT 32 STATE #701H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Mar	1440	4748	4084	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Apr	1492	3929	3602	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	May	1627	3984	3277	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jun	1541	3980	2877	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jul	1446	3597	2411	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Aug	1437	3718	3152	30	0	0	0	0	0

API: 30-025-44269 COBALT 32 STATE #702H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Mar	4623	5481	6152	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Apr	3620	5285	5855	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	May	1979	5150	4680	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jun	1799	4839	3325	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jul	1752	4785	3170	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Aug	1943	4838	2509	31	0	0	0	0	0

Production Summary Report API: 30-025-45136 COBALT 32 STATE #707H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Mar	1481	4659	2058	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Apr	1202	4505	3578	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	May	2225	5076	5151	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jun	1948	4743	4944	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jul	1898	4675	4504	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Aug	1958	4740	3602	30	0	0	0	0	0

Production Summary Report API: 30-025-45137 COBALT 32 STATE #708H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Mar	1860	5083	3865	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Apr	1897	4536	3890	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	May	2149	4698	3669	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jun	1629	3540	2961	24	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jul	1984	4265	3825	26	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Aug	2109	4559	4513	30	0	0	0	0	0

Production Summary Report API: 30-025-45245 COBALT 32 STATE #709H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Mar	1278	4222	3457	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Apr	1324	3425	3942	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	May	1463	3409	3860	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jun	632	1582	1770	13	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Jul	1471	3575	4057	26	0	0	0	0	0
2023	[98092] WC-025 G-09 S2433361;UPPER WOLFCAMP	Aug	1554	3972	4340	30	0	0	0	0	0

Production Summary Report API: 30-025-45132 COBALT 32 STATE COM #703H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	2806	10395	5913	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	2766	8543	5121	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2830	8675	4930	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	2639	8215	4820	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	2696	8361	4813	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	2610	7895	5277	31	0	0	0	0	0

Production Summary Report API: 30-025-45133 COBALT 32 STATE COM #704H Printed On: Wednesday, November 08 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	1824	6829	3104	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Apr	1863	5413	2690	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	2060	5476	2644	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	806	2098	1166	13	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	2023	5231	3881	26	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	2182	5521	4107	30	0	0	0	0	0

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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources Department
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code 324864	Property Name COBALT 32 STATE COM	Well Number 402H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3420'

Surface Location

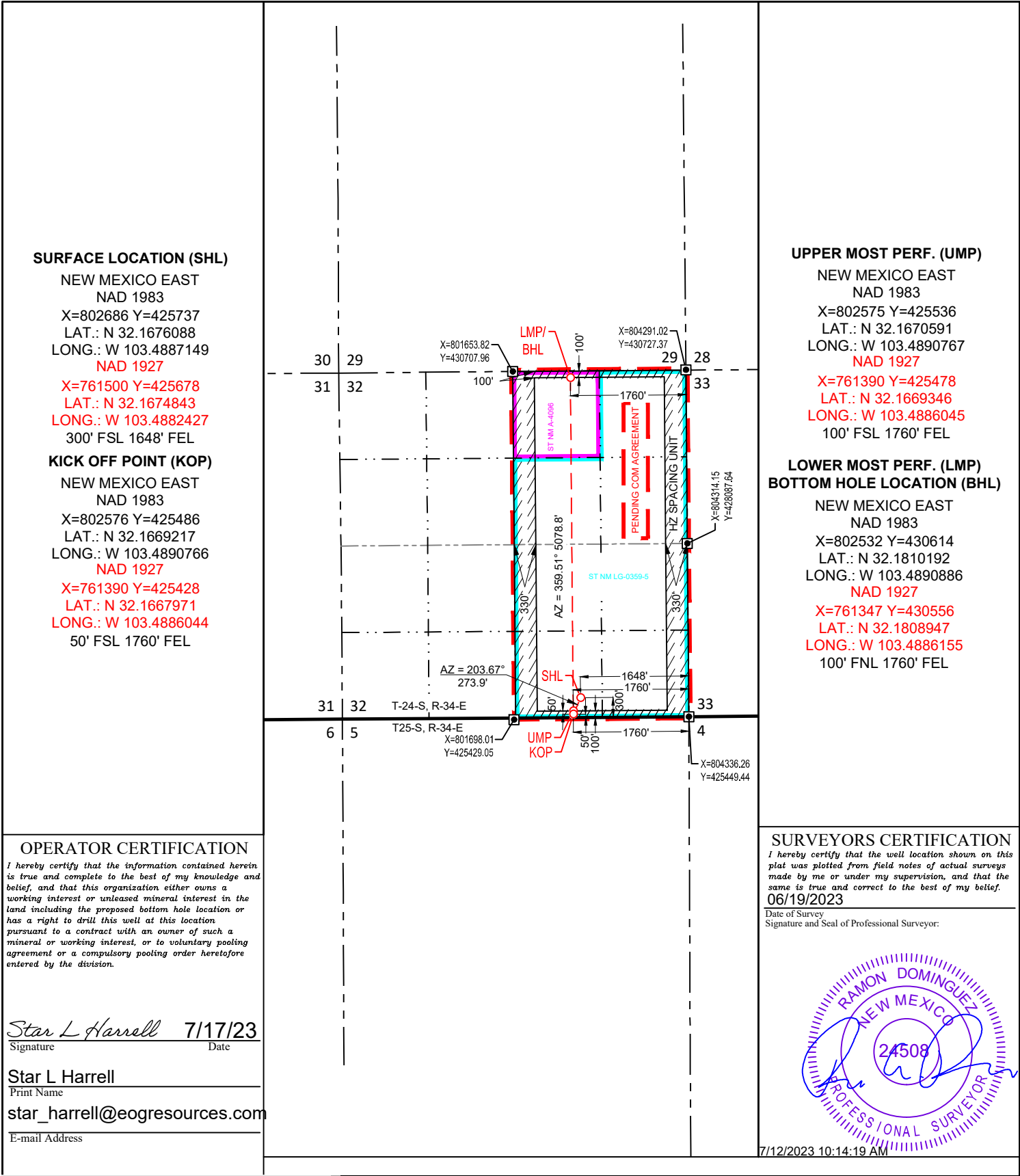
UL or lot no. O	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 300'	North/South line SOUTH	Feet from the 1648'	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. B	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1760'	East/West line EAST	County LEA
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Dedicated Acres 320.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code 320467	Property Name COBALT 32 STATE	Well Number 403H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3423'

Surface Location

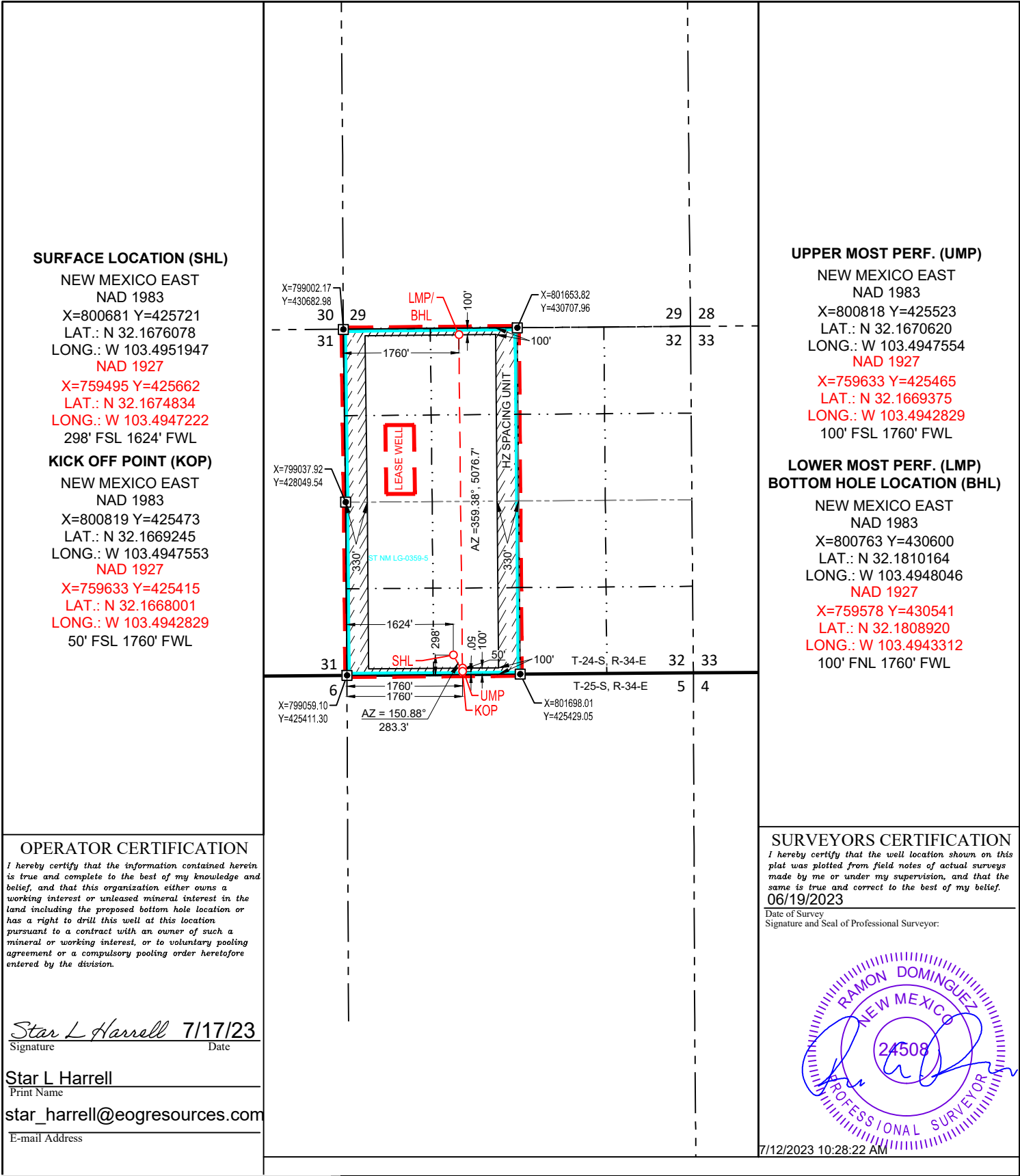
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	24-S	34-E	-	298'	SOUTH	1624'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	24-S	34-E	-	100'	NORTH	1760'	WEST	LEA

Dedicated Acres 320.00	Joint or Infill	Consolidated Code	Order No. LEASE WELL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 51020	Pool Name Red Hills; Lower Bone Spring
Property Code 324864	Property Name COBALT 32 STATE COM	Well Number 503H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3416'

Surface Location

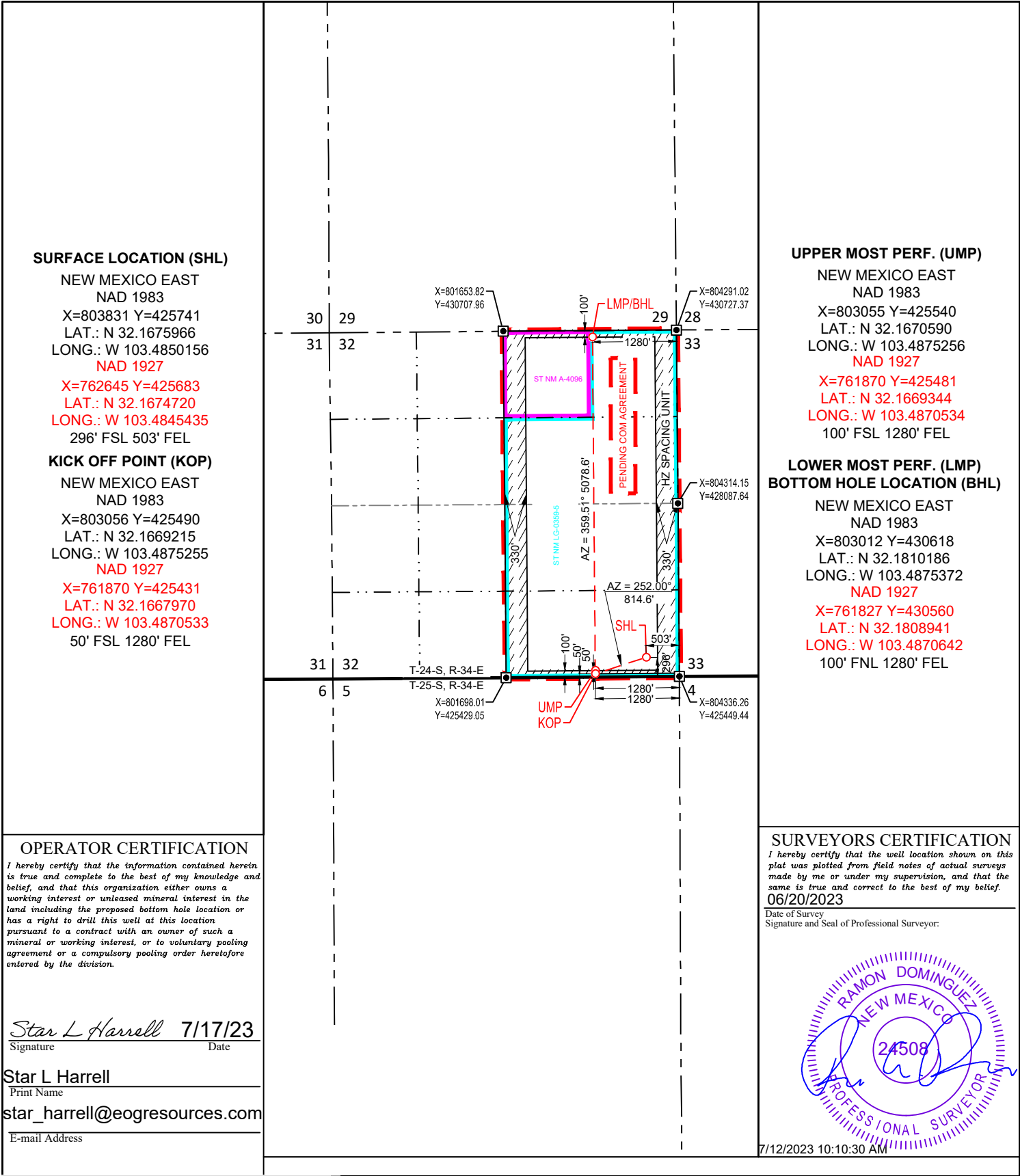
UL or lot no. P	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 296'	North/South line SOUTH	Feet from the 503'	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. A	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1280'	East/West line EAST	County LEA
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Dedicated Acres 320.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 320467		Property Name COBALT 32 STATE						Well Number 506H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3420'	
Surface Location									
UL or lot no. O	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 300'	North/South line SOUTH	Feet from the 1787'	East/West line EAST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. C	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1930'	East/West line WEST	County LEA
Dedicated Acres 320.00		Joint or Infill		Consolidated Code		Order No. LEASE WELL			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION (SHL) NEW MEXICO EAST NAD 1983 X=802547 Y=425736 LAT.: N 32.1676089 LONG.: W 103.4891641 NAD 1927 X=761361 Y=425677 LAT.: N 32.1674843 LONG.: W 103.4886918 300' FSL 1787' FEL</p> <p>KICK OFF POINT (KOP) NEW MEXICO EAST NAD 1983 X=800989 Y=425474 LAT.: N 32.1669240 LONG.: W 103.4942060 NAD 1927 X=759803 Y=425416 LAT.: N 32.1667996 LONG.: W 103.4937335 50' FSL 1930' FWL</p>	<p>The diagram shows a well location plat with a central 'LEASE WELL' area. Key points include: - SHL (Surface Location): X=802547, Y=425736, NAD 1983. - UMP (Upper Most Perf.): X=800989, Y=425474, NAD 1983. - BHL (Bottom Hole Location): X=800933, Y=430601, NAD 1983. - KOP (Kick Off Point): X=800989, Y=425474, NAD 1983. - SHL (Surface Location): X=761361, Y=425677, NAD 1927. - UMP (Upper Most Perf.): X=759803, Y=425416, NAD 1927. - BHL (Bottom Hole Location): X=759748, Y=430543, NAD 1927. - KOP (Kick Off Point): X=759803, Y=425416, NAD 1927. - SHL (Surface Location): X=761361, Y=425677, NAD 1927. - UMP (Upper Most Perf.): X=759803, Y=425416, NAD 1927. - BHL (Bottom Hole Location): X=759748, Y=430543, NAD 1927. - KOP (Kick Off Point): X=759803, Y=425416, NAD 1927.</p>	<p>UPPER MOST PERF. (UMP) NEW MEXICO EAST NAD 1983 X=800989 Y=425524 LAT.: N 32.1670615 LONG.: W 103.4942060 NAD 1927 X=759803 Y=425466 LAT.: N 32.1669370 LONG.: W 103.4937336 100' FSL 1930' FWL</p> <p>LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=800933 Y=430601 LAT.: N 32.1810172 LONG.: W 103.4942551 NAD 1927 X=759748 Y=430543 LAT.: N 32.1808928 LONG.: W 103.4937818 100' FNL 1930' FWL</p>
<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Star L Harrell 7/17/23 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p>		<p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/19/2023 Date of Survey Signature and Seal of Professional Surveyor:</p> <p>7/12/2023 10:24:13 AM</p>

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 320467		Property Name COBALT 32 STATE						Well Number 508H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3423'	
Surface Location									
UL or lot no. N	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 298'	North/South line SOUTH	Feet from the 1558'	East/West line WEST	County LEA
Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 950'	East/West line WEST	County LEA
Dedicated Acres 320.00		Joint or Infill		Consolidated Code		Order No. LEASE WELL			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=800615 Y=425720
LAT.: N 32.1676080
LONG.: W 103.4954080
NAD 1927
X=759429 Y=425662
LAT.: N 32.1674836
LONG.: W 103.4949354
298' FSL 1558' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=800009 Y=425468
LAT.: N 32.1669269
LONG.: W 103.4973729
NAD 1927
X=758823 Y=425409
LAT.: N 32.1668024
LONG.: W 103.4969003
50' FSL 950' FWL

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell

7/17/23

Signature

Date

Star L Harrell

star_harrell@eogresources.com

Print Name

E-mail Address

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=800008 Y=425518
LAT.: N 32.1670643
LONG.: W 103.4973729
NAD 1927
X=758823 Y=425459
LAT.: N 32.1669399
LONG.: W 103.4969004
100' FSL 950' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=799953 Y=430592
LAT.: N 32.1810128
LONG.: W 103.4974226
NAD 1927
X=758768 Y=430534
LAT.: N 32.1808884
LONG.: W 103.4969491
100' FNL 950' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/19/2023

Date of Survey

Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ

NEW MEXICO

24508

PROFESSIONAL SURVEYOR

7/12/2023 10:22:27 AM

X=799002.17
Y=430682.98

X=801653.82
Y=430707.96

X=799037.92
Y=428049.54

X=799058.10
Y=425411.30

X=801698.01
Y=425429.05

30 29 31 32 28 33

31 32 33

6 5 4

T-24-S, R-34-E

T-25-S, R-34-E

LMP/
BHL

LEASE WELL

SHL

UMP

KOP

HZ SPACING UNIT

AZ = 359.38° 5074.5'

AZ = 247.38° 656.6'

1558'

298'

950'

950'

100'

100'

330'

330'

50'

100'

50'

Released to Imaging: 7/31/2025 8:05:29AM

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District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44268	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 320467	⁵ Property Name COBALT 32 STATE	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3416'

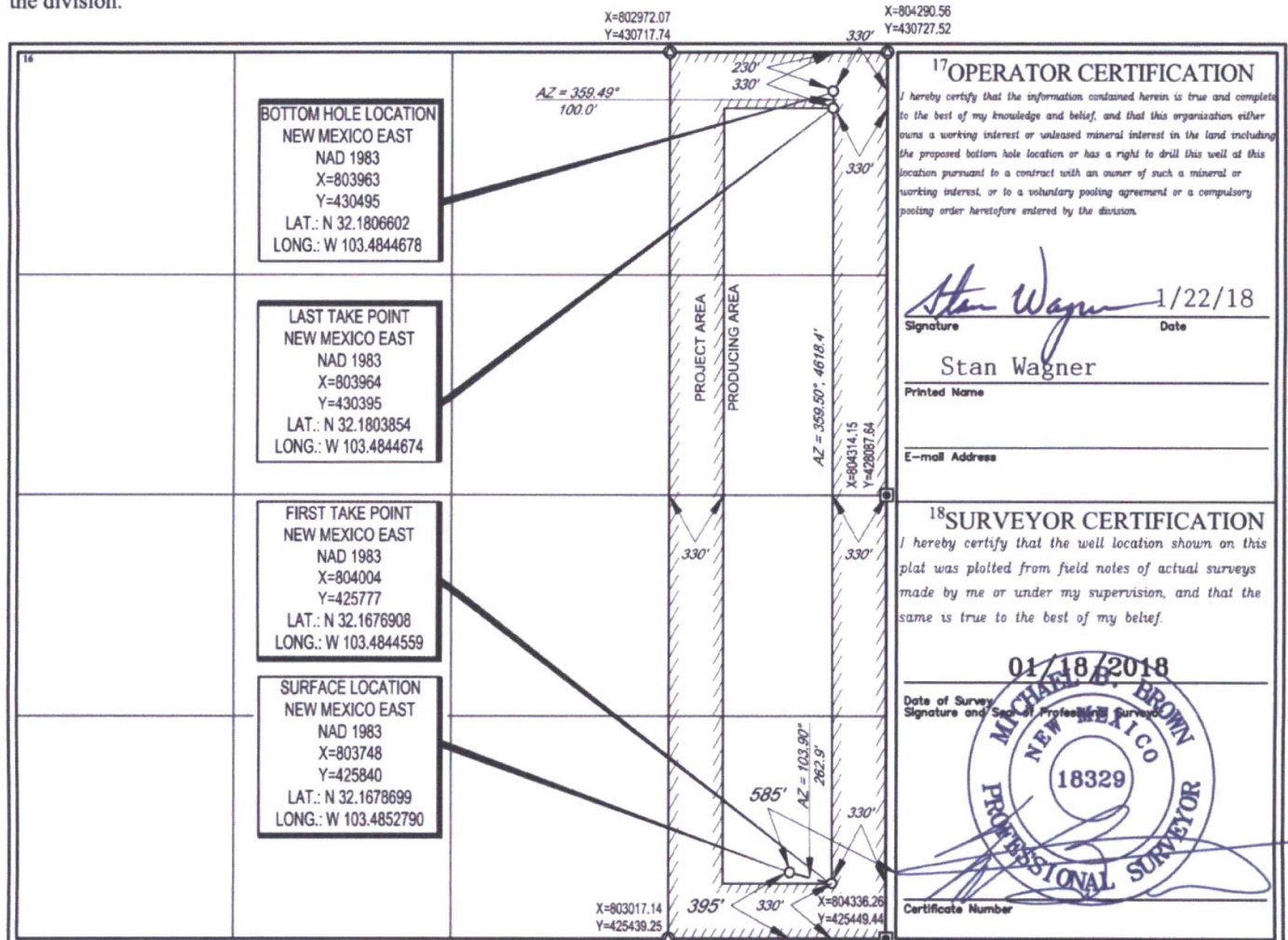
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	24-S	34-E	-	395'	SOUTH	585'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24-S	34-E	-	230'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\COBALT_32_STATE\FINAL_PRODUCTS\ILO_COBALT_32_STATE_701H_REV1.DWG 1/18/2018 3:55:34 PM camih5

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44269	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 320467	⁵ Property Name COBALT 32 STATE	⁶ Well Number #702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3416'

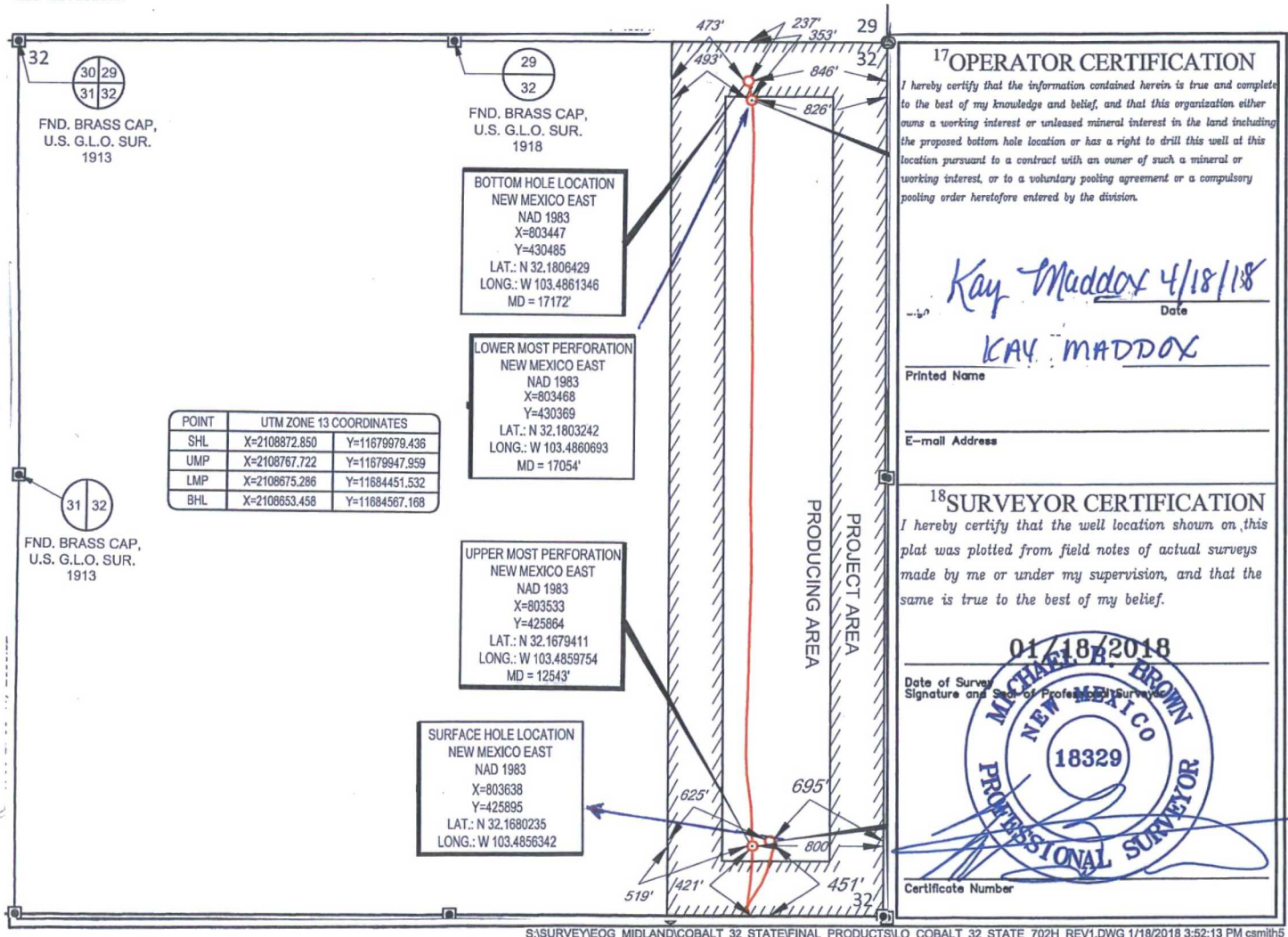
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	24-S	34-E	-	451'	SOUTH	695'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	24-S	34-E	-	237'	NORTH	846'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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S:\SURVEY\EOG_MIDLAND\COBALT_32_STATE\FINAL_PRODUCTS\LO_COBALT_32_STATE_702H_REV1.DWG 1/18/2018 3:52:13 PM csmitth

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FORM C-1

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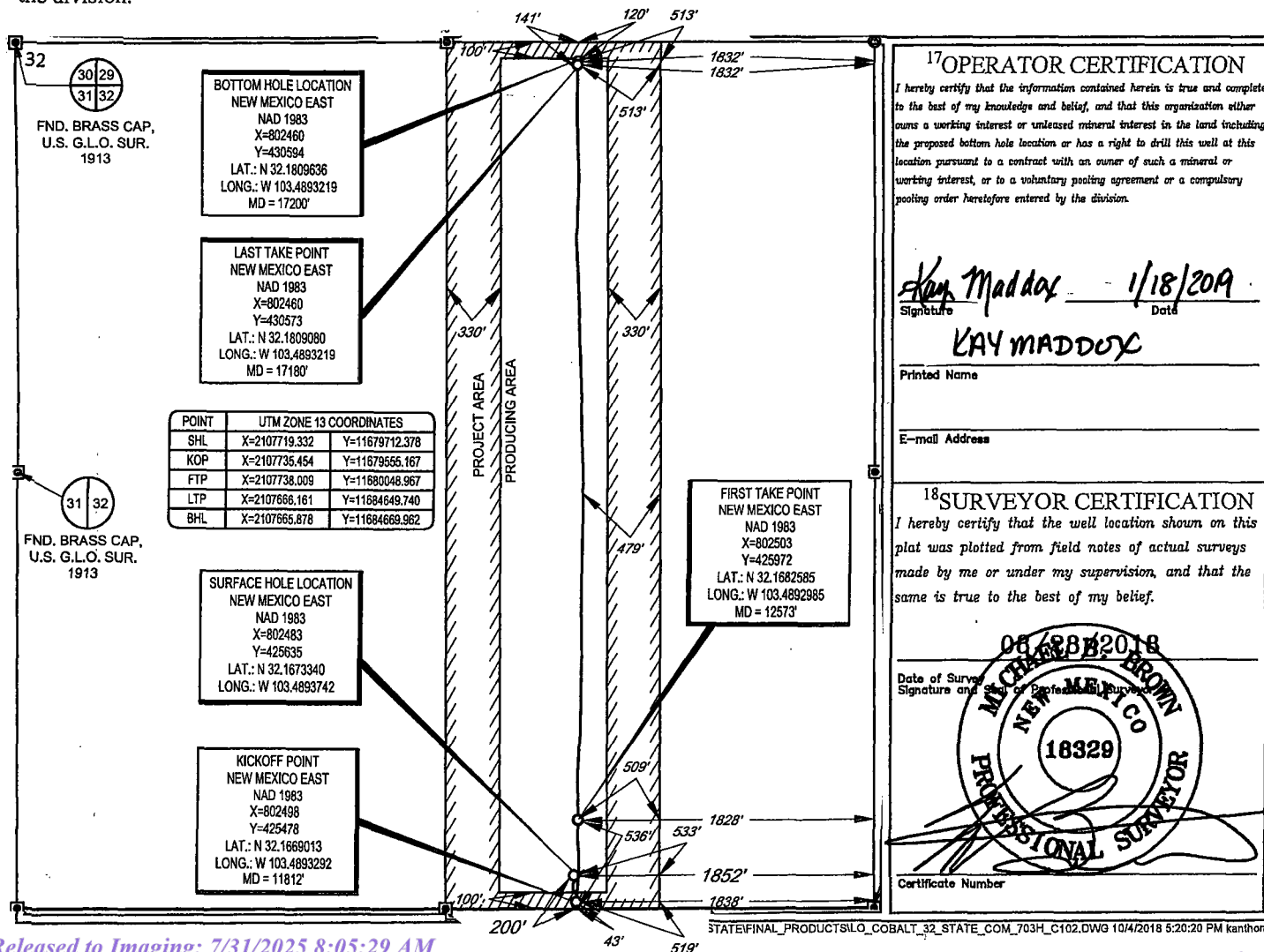
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45132		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp					
⁴ Property Code		⁵ Property Name COBALT 32 STATE COM						⁶ Well Number #703H	
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.						⁹ Elevation 3419'	
¹⁰ Surface Location									
UL or lot no. 0	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 200'	North/South line SOUTH	Feet from the 1852'	East/West line EAST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 32	Township 24-S	Range 34-E	Lot Idn -	Feet from the 120'	North/South line NORTH	Feet from the 1832'	East/West line EAST	County LEA
¹² Dedicated Acres 160.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45133		² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 324864	⁵ Property Name COBALT 32 STATE COM		⁶ Well Number #704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3419'

¹⁰Surface Location

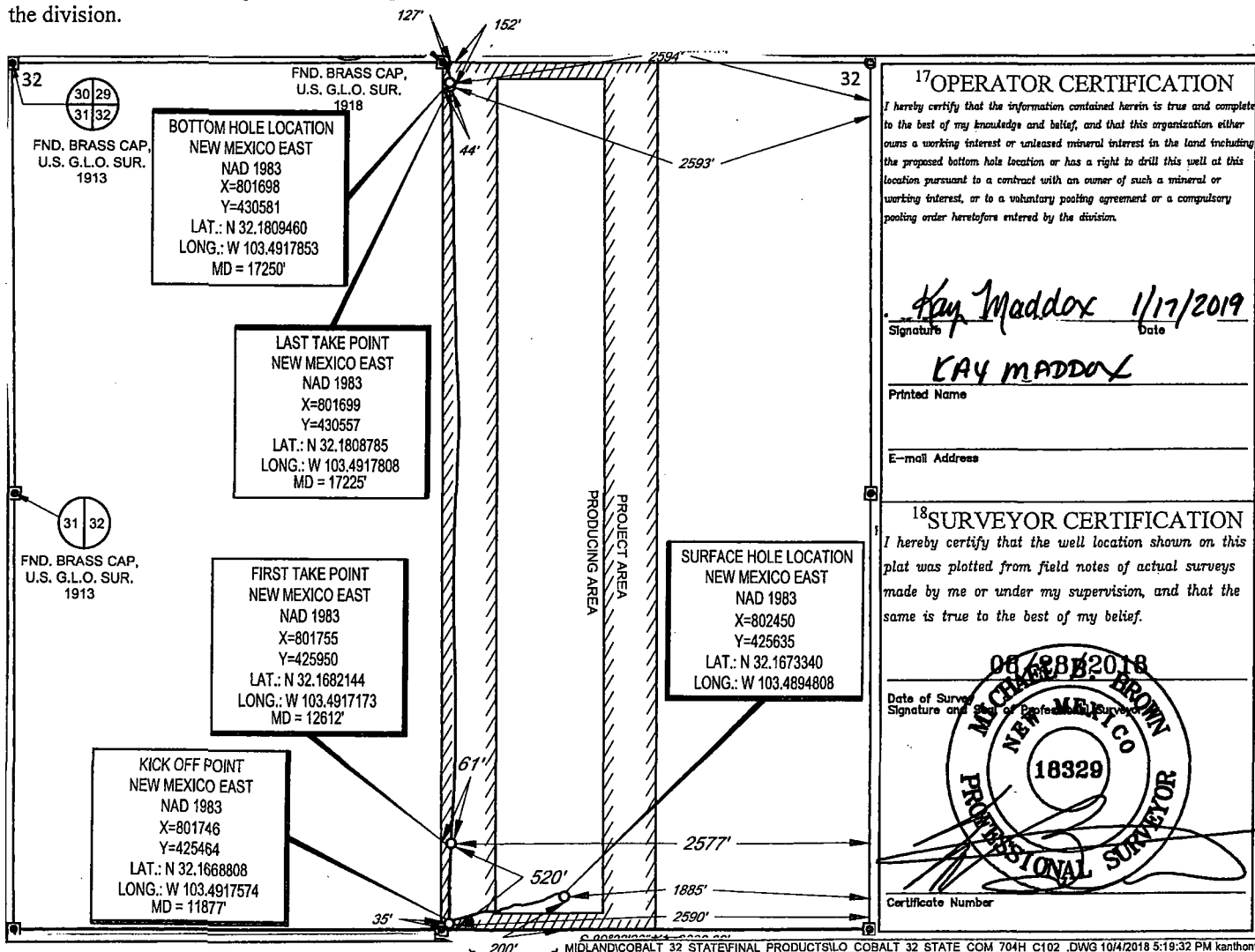
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	24-S	34-E	-	200'	SOUTH	1885'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	24-S	34-E	-	127'	NORTH	2594'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45136	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 320467	⁵ Property Name COBALT 32 STATE	⁶ Well Number #707H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3424'

¹⁰Surface Location

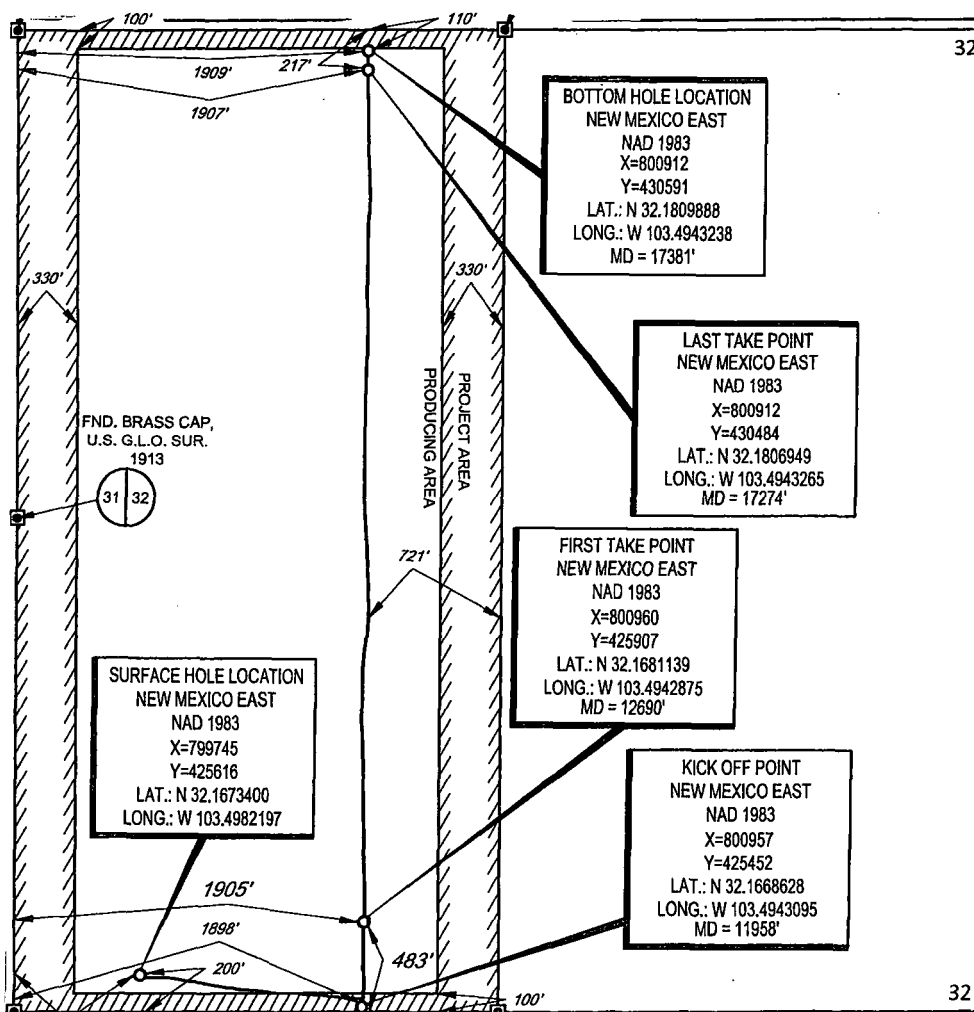
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	24-S	34-E	-	200'	SOUTH	688'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	24-S	34-E	-	110'	NORTH	1909'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 1/21/2019
Signature Date

KAY MADDOX
Printed Name

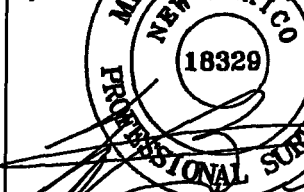
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2018
Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45137	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 320467	⁵ Property Name COBALT 32 STATE	⁶ Well Number #708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3425'

¹⁰Surface Location

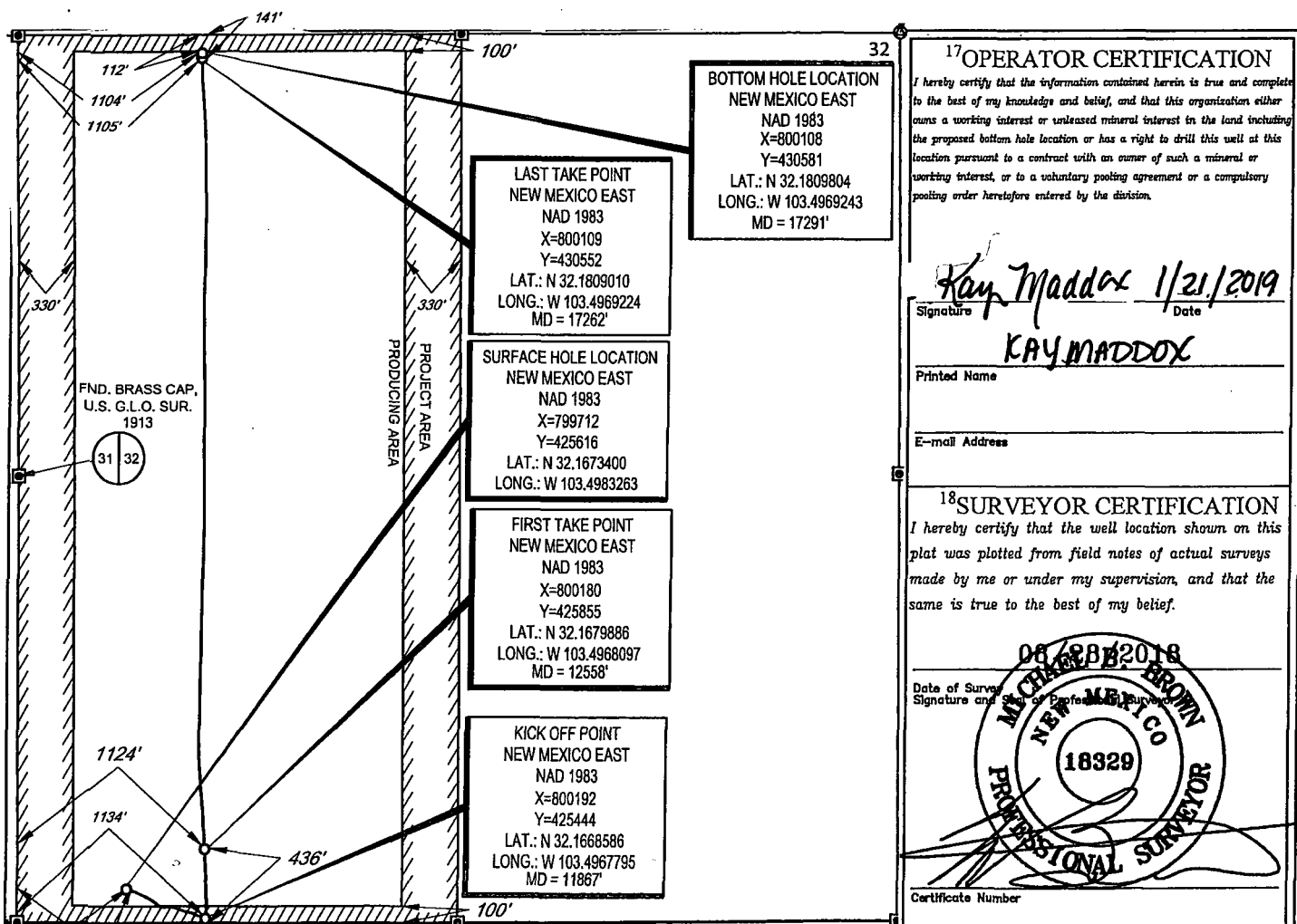
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	24-S	34-E	-	200'	SOUTH	655'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	24-S	34-E	-	112'	NORTH	1104'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Ave., Hobbs, NM 88240
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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45245	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 320467	⁵ Property Name COBALT 32 STATE	⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3425'

¹⁰Surface Location

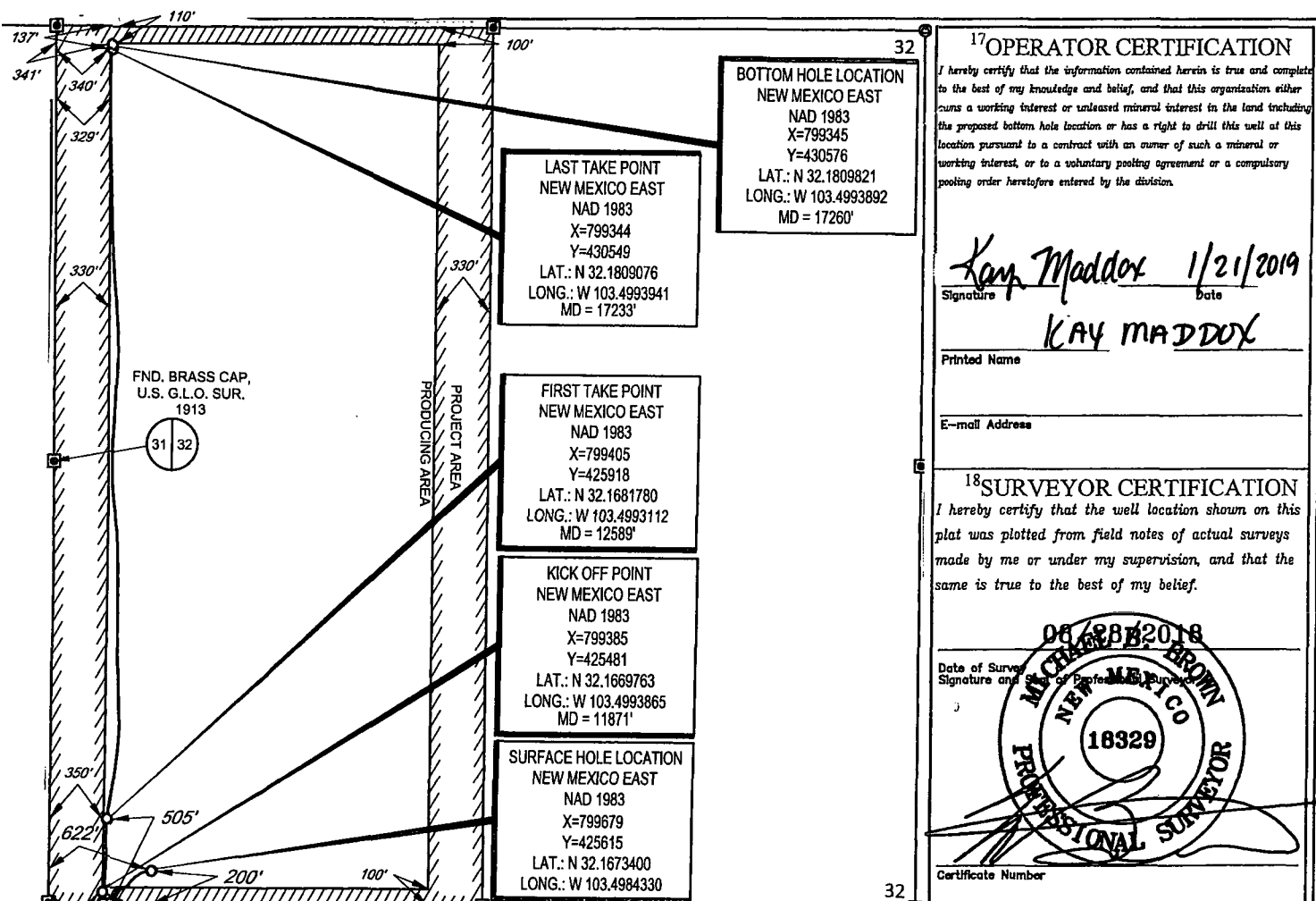
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	24-S	34-E	-	200'	SOUTH	622'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	24-S	34-E	-	110'	NORTH	341'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1006

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1006

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Cobalt 32 State Central Tank Battery

Central Tank Battery Location: UL N, Section 32, Township 24 South, Range 34 East

Gas Title Transfer Meter Location: UL N, Section 32, Township 24 South, Range 34 East

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 203846 PUN 1374880	W2E2	32-24S-34E
CA Bone Spring SLO 204626 PUN 1399767	E2	32-24S-34E
State Lease LG-0359-0005	ALL Minus NWNE	32-24S-34E
State Lease A0-4096-0026	NWNE	32-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51735	COBALT 32 STATE #304H	W2	32-24S-34E	51020
30-025-51736	COBALT 32 STATE #305H	W2	32-24S-34E	51020
30-025-51737	COBALT 32 STATE #306H	W2	32-24S-34E	51020
30-025-51738	COBALT 32 STATE #403H	W2	32-24S-34E	51020
30-025-51739	COBALT 32 STATE #506H	W2	32-24S-34E	51020
30-025-51740	COBALT 32 STATE #508H	W2	32-24S-34E	51020
30-025-44268	COBALT 32 STATE #701H	E2E2	32-24S-34E	98092
30-025-44269	COBALT 32 STATE #702H	E2E2	32-24S-34E	98092
30-025-45136	COBALT 32 STATE #707H	W2W2	32-24S-34E	98092
30-025-45137	COBALT 32 STATE #708H	W2	32-24S-34E	98092
30-025-45245	COBALT 32 STATE #709H	W2W2	32-24S-34E	98092
30-025-51741	COBALT 32 STATE COM #302H	E2	32-24S-34E	51020
30-025-51751	COBALT 32 STATE COM #303H	E2	32-24S-34E	51020
30-025-51742	COBALT 32 STATE COM #402H	E2	32-24S-34E	51020
30-025-51743	COBALT 32 STATE COM #501H	E2	32-24S-34E	51020
30-025-51744	COBALT 32 STATE COM #502H	E2	32-24S-34E	51020
30-025-51745	COBALT 32 STATE COM #503H	E2	32-24S-34E	51020
30-025-51746	COBALT 32 STATE COM #505H	E2	32-24S-34E	51020
30-025-51747	COBALT 32 STATE COM #507H	E2	32-24S-34E	51020
30-025-45132	COBALT 32 STATE #703C	W2E2	32-24S-34E	98092
30-025-45133	COBALT 32 STATE COM #704H	W2E2	32-24S-34E	98092

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 283884

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 283884
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	7/31/2025