

**BTA OIL PRODUCERS, LLC**

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MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

August 20, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application to amend Administrative Order No. CTB-1145

To Whom This May Concern,

Under Administrative Order CTB-1145, attached as **Exhibit 1**, the Division approved BTA Oil Producers, LLC's (OGRID No. 260297) request for surface commingling at the **Capitan Charlie CTB** of production from the WC-025 G-09 S173615C; Upper Penn; [98333] pool from *all existing and future wells drilled in the following "spacing units"*.

- (a) The 319.42-acre spacing unit comprised of the E/2 W/2 of Section 34, Township 16 South, Range 36 East and the E/2 W/2 of Section 3, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 34-3 State Com 14H** (API # 30-025-53067);
- (b) The 320-acre spacing unit comprised of the E/2 W/2 of Section 27 and the E/2 W/2 of Section 22, Township 16 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 27-22 State Com 20H** (API # 30-025-53066);
- (c) Pursuant to 19.15.12.10.C(4)(g), *future WC-025 G-09 S173615C; Upper Penn; [98333] spacing units within the E/2 W/2 of Section 34, Township 16 South, Range 36 East, the E/2 W/2 of Section 3, Township 17 South, Range 36 East and the E/2 W/2 of Sections 27 & 22, Township 16 South, Range 36 East, Lea County, New Mexico, connected to the Capitan Charlie CTB* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of Administrative Order CTB-1145 to allow for lease commingling between all production from *all existing and future infill wells* drilled in the following spacing units:

- (d) The 319.42-acre spacing unit comprised of the W/2 E/2 of Section 33 Township 16 South, Range 36 East and the W/2 E/2 of Section 4, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 33 4 State Com 11H** (API # 30-025-51703);

- (e) The 319.37-acre spacing unit comprised of the E/2 E/2 Section 33 Township 16 South, Range 36 East and the E/2 E/2 of Section 4, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 33-4 State Com 12H** (API # 30-025-51704);

Oil and gas production from these spacing units will be commingled and sold at the Capitan Charlie CTB located in the NW/4 of Section 24, T16S,R36E, Lea County, NM. Each well will have its own test separator, and production will be separately metered with a Coriolis flow meter for oil and orifice meter for gas manufactured to AGA specifications.

Attached is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B that includes a statement from Michelle Sena, Production Analyst with BTA Oil Producers, LLC, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities, and C-102s for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, and we have accordingly attached a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Michelle Sena

Signature

Date

Phone Number

e-mail Address

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC
OPERATOR ADDRESS: 107 S. PECOS, MIDLAND, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-1145
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No (STATE WELLS, SLO WILL BE NOTIFIED, SEE NEXT PAGE)

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena

TITLE: Production Analyst

DATE: 08/20/2025

TYPE OR PRINT NAME Michelle Sena

TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: msena@btaoil.com

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: BTA Oil Producers, LLC **OGRID #:** 260297
Well Name: ORDER NO. - CTB-1145 - AMENDED **API #:** 30-025-51703.30-025-51704
Pool: [98333] WC025 G09 S173615C; UPPER PENN

OPERATOR NAME: BTA Oil Producers, LLC
OPERATOR ADDRESS: 104 S. Pecos, Midland, TX 79701

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michelle Sena

Print or Type Name

Michelle Sena

Signature

08/20/2025

Date

432-682-3753

Phone Number

msena@btaoil.com

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.6628

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

TRACKING NO 9214 8969 0099 9790 1849 6209 51

Rev. 2017_10_25

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1145

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 7/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1145**

Operator: **BTA Oil Producers, LLC**

Central Tank Battery: **Capitan Charlie Central Tank Battery**

Central Tank Battery Location: **UL C, D, Section 34, Township 16 South, Range 36 East**

Gas Title Transfer Meter Location: **UL C, D, Section 34, Township 16 South, Range 36 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C;UPPER PENN	98333

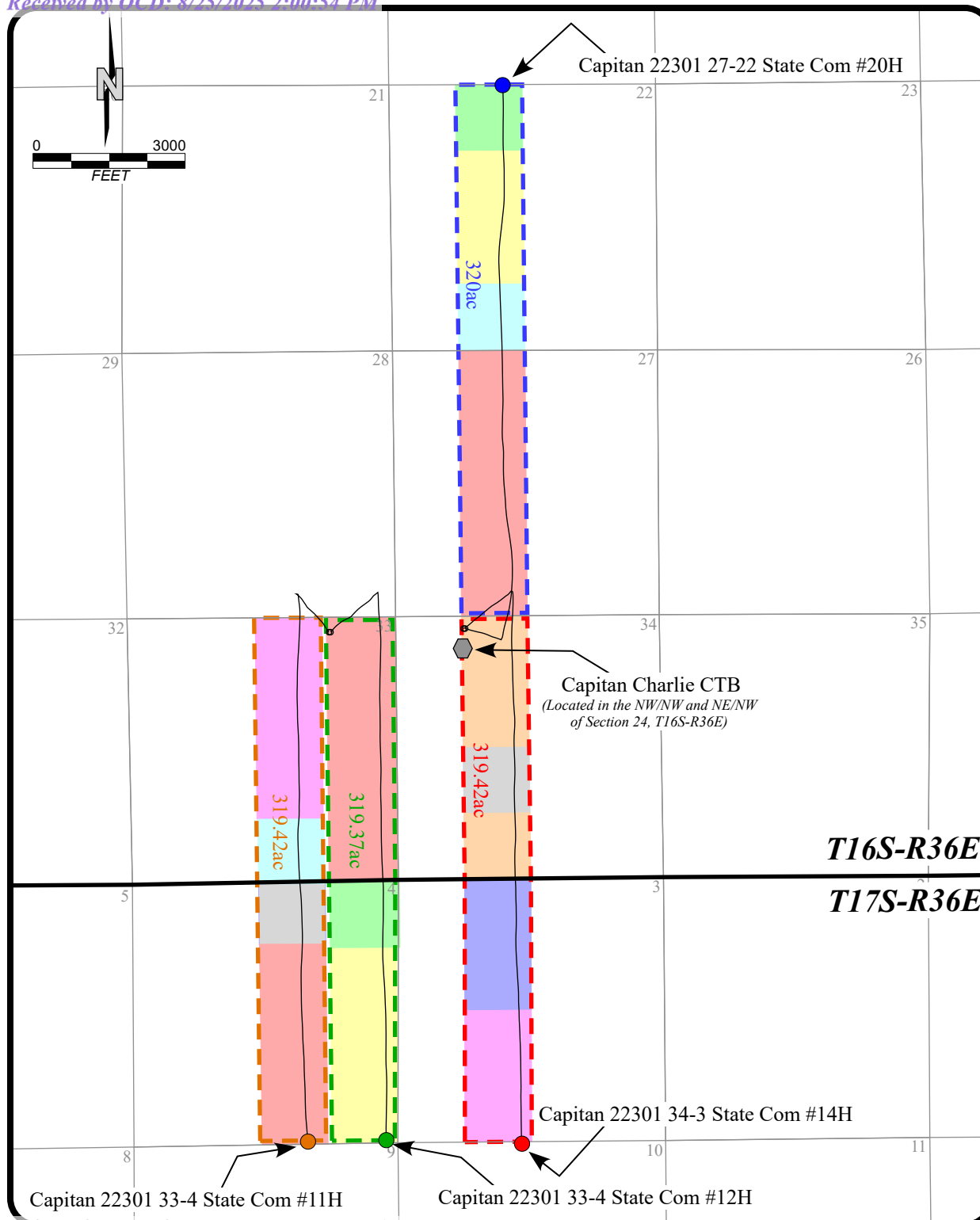
Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Upper Pennsylvanian SLO 205021 PUN 1406028	E2W2	27-16S-36E
	E2W2	22-16S-36E
CA Upper Pennsylvanian SLO 205020 PUN 1406013	E2W2	34-16S-36E
	E2W2	03-17S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53066	CAPITAN 22301 27 22 STATE COM	E2W2	22-16S-36E	98333
	#020H	E2W2	27-16S-36E	
30-025-53067	CAPITAN 22301 34 3 STATE COM	E2W2	34-16S-36E	98333
	#014H	E2W2	03-17S-36E	

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Oil (MBOD)	GAS (MCFD)	GRAVITY	BTU/cf
[98333] WC025 G09 S173615C;UPPER PENN	30-025-53067	CAPITAN 22301 34-3 STATE COM	14H	C	34	16S	36E	8/1/2024	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-53066	CAPITAN 22301 27-22 STATE COM	20H	C	34	16S	36E	8/1/2024	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51703	CAPITAN 22301 33 4 STATE COM	11H	B	33	16S	36E	New Drill	900	1100	48	1200
[98333] WC025 G09 S173615C;UPPER PENN	30-025-51704	CAPITAN 22301 33 4 STATE COM	12H	A	33	16S	36E	New Drill	900	1100	48	1200



BTA Oil Producers, LLC

Capitan 22301 34-3 State Com #11H & #12H,
Capitan 22301 34-3 State Com #14H, and
Capitan 22301 27-22 State Com #20H
Spacing Units

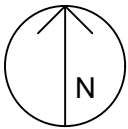
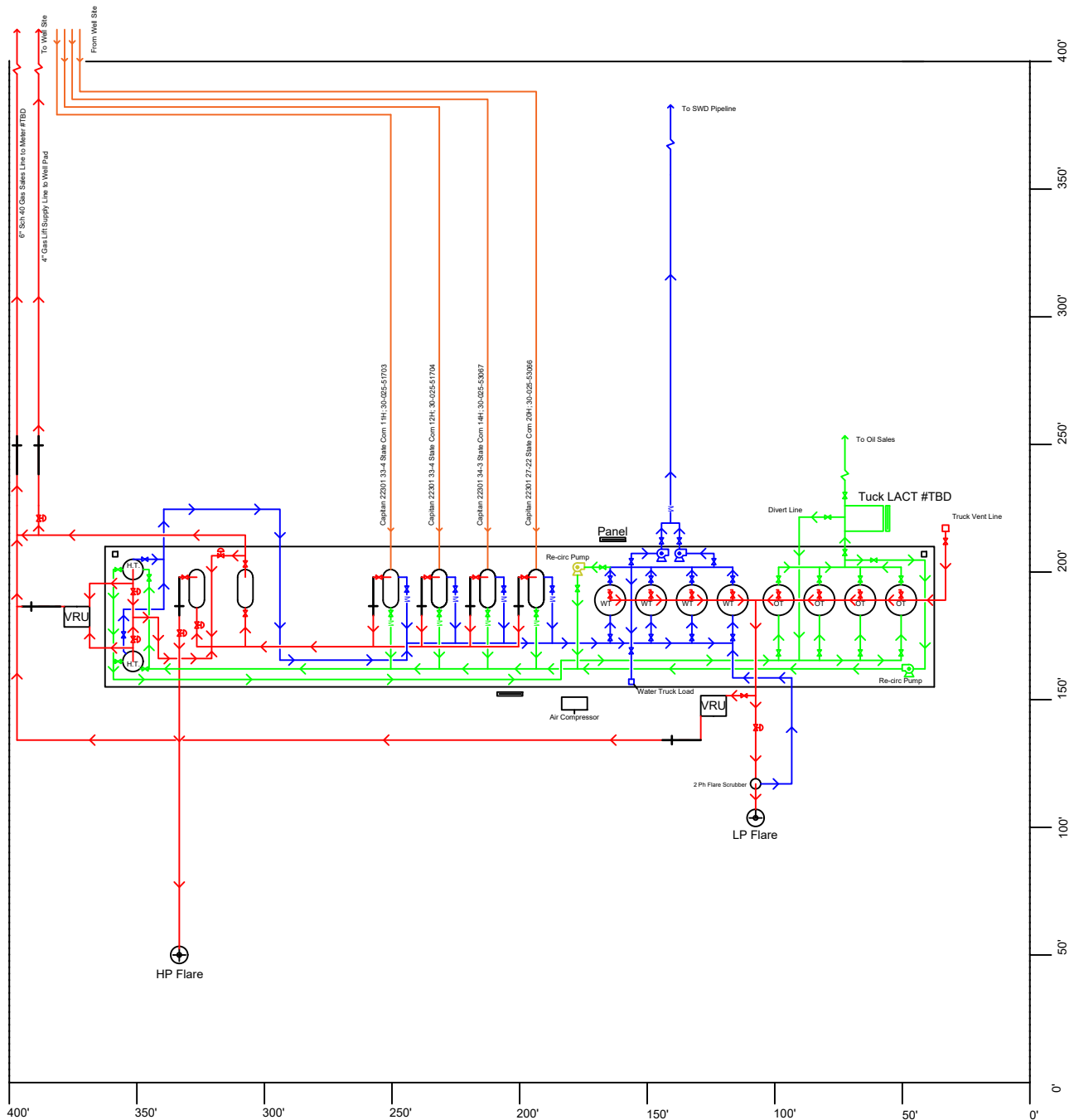
LEGEND

Well Symbols:

- Capitan 22301 33-4 State Com #11H
- Capitan 22301 33-4 State Com #12H
- Capitan 22301 34-3 State Com #14H
- Capitan 22301 27-22 State Com #20H
- SLO — — — — BHL


Unit Descriptions:

- 319.42 Acre Spacing Unit for the Capitan 22301 33-4 State Com #11H Well
- #11H Covering the W/2 E/2 of Section 33, T-16-S, R-36-E, N.M.P.M., and the W/2 E/2 of Section 4, T-17-S, R-36-E, N.M.P.M., Lea County, New Mexico
- Tract 1: N/A
- Tract 2: State of NM VC-1177
- Tract 3: State of NM VC-1174
- Tract 4: State of NM BO-1553
- 319.37 Acre Spacing Unit for the Capitan 22301 33-4 State Com #12H Well
- #12H Covering the E/2 E/2 of Section 33, T-16-S, R-36-E, N.M.P.M., and the E/2 E/2 of Section 4, T-17-S, R-36-E, N.M.P.M., Lea County, New Mexico
- Tract 1: State of NM VC-0792
- Tract 3: State of NM BO-1553
- Tract 2: State of NM VC-1177
- 319.42 Acre Spacing Unit for the Capitan 22301 34-3 State Com #14H Well
- #14H Covering the E/2 W/2 of Section 34, T-16-S, R-36-E, N.M.P.M., and the E/2 W/2 of Section 3, T-17-S, R-36-E, N.M.P.M., Lea County, New Mexico
- Tract 1: State of NM VC-0793
- Tract 3: State of NM VC-1142
- Tract 2: State of NM VC-1175
- Tract 4: State of NM BO-4119
- 320 Acre Spacing Unit for the Capitan 22301 27-22 State Com #20H Well
- #20H Covering the E/2 W/2 of Section 27 and the E/2 W/2 of Section 22, T-16-S, R-36-E, N.M.P.M., Lea County, New Mexico
- Tract 1: State of NM VC-0833
- Tract 3: State of NM Fee
- Tract 2: State of NM VC-0842
- Tract 4: State of NM 0879

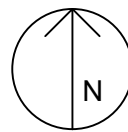
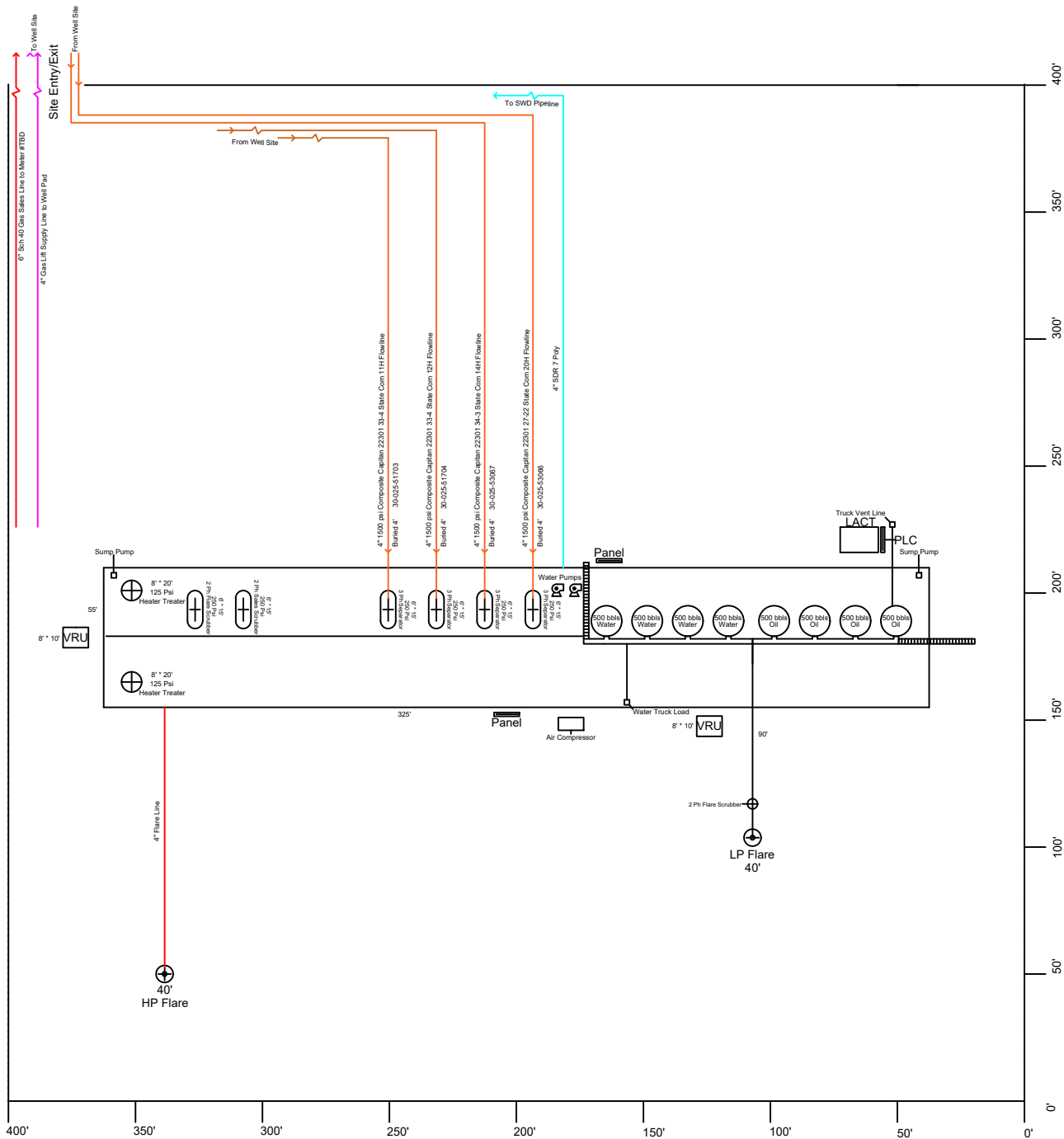


Legend

- Flow Line from wellhead
- Oil line
- Water line
- Gas line
- Flow direction
- Coriolis Meter
- Mag Meter
- Orifice Plate Meter
- Separator
- Ball Valve
- Pressure Control Valve



Capitan Charlie CTB
Capitan 22301 34-3 State Com 14H
Capitan 22301 27-22 State Com 20H
Capitan 22301 33-4 State Com 11H
Capitan 22301 33-4 State Com 12H
CTB Site Plan
Sec. 34, T-16-S, R-36-E, Lea Co, NM
NJS 12/10/2024



Capitan Charlie CTB
Capitan 22301 34-3 State Com 14H
Capitan 22301 27-22 State Com 20H
Capitan 22301 33-4 State Com 11H
Capitan 22301 33-4 State Com 12H
CTB Site Plan
Sec. 34, T-16-S, R-36-E, Lea Co, NM

NJS 12/10/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-51703	Pool Code 98333	Pool Name WC025 G09 S173615C;UPPER PENN
Property Code 334304	Property Name CAPITAN 22301 33-4 STATE COM	Well Number 11H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3896'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	33	16S	36E		300' FNL	1349' FEL	32.88500969	-103.35534960	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	04	17S	36E		50' FSL	1980' FEL	32.85689745	-103.35747889	LEA

Dedicated Acres 319.42	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	28	16S	36E		500' FSL	1980' FEL	32.88719467	-103.35740556	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	33	16S	36E		100' FNL	1980' FEL	32.88554562	-103.35740409	LEA

Last Take Point (LTP)

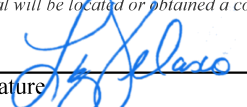
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	04	17S	36E		100' FSL	1980' FEL	32.85703487	-103.35747833	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3896'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature:  Date: 4/24/2025

Printed Name: Liz Velasco

Email Address: lvelasco@btaoil.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



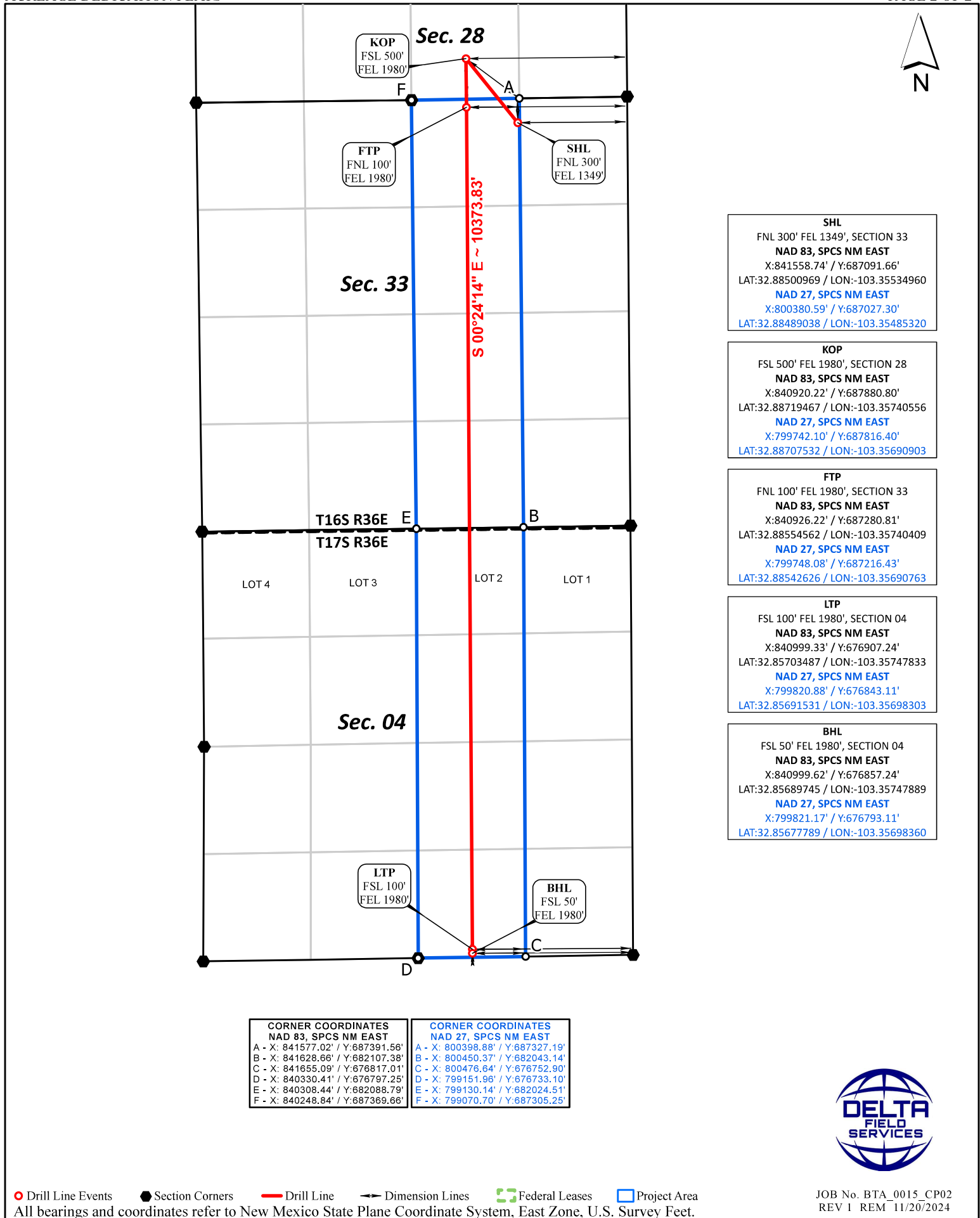
Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

NOVEMBER 26, 2024



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 3002551704	Pool Code 98333	Pool Name WC025 G09 S173615C;UPPER PENN
Property Code 334304	Property Name CAPITAN 22301 33-4 STATE COM	Well Number 12H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Ground Level Elevation 3896'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL A	Section 33	Township 16S	Range 36E	Lot	Ft. from N/S 300' FNL	Ft. from E/W 1319' FEL	Latitude (NAD83) 32.88500893	Longitude (NAD83) -103.35525189	County LEA
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Bottom Hole Location

UL P	Section 04	Township 17S	Range 36E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.85692274	Longitude (NAD83) -103.35217109	County LEA
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Dedicated Acres 319.37	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL P	Section 28	Township 16S	Range 36E	Lot	Ft. from N/S 500' FSL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.88722696	Longitude (NAD83) -103.35209610	County LEA
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First Take Point (FTP)

UL A	Section 33	Township 16S	Range 36E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.88557793	Longitude (NAD83) -103.35209465	County LEA
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Last Take Point (LTP)

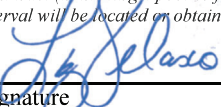
UL P	Section 04	Township 17S	Range 36E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 350' FEL	Latitude (NAD83) 32.85706016	Longitude (NAD83) -103.35217052	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3896'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature _____ Date **4/24/2025**

Printed Name
LIZ VELASCO

Email Address
LVELASCO@BTAOIL.COM

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



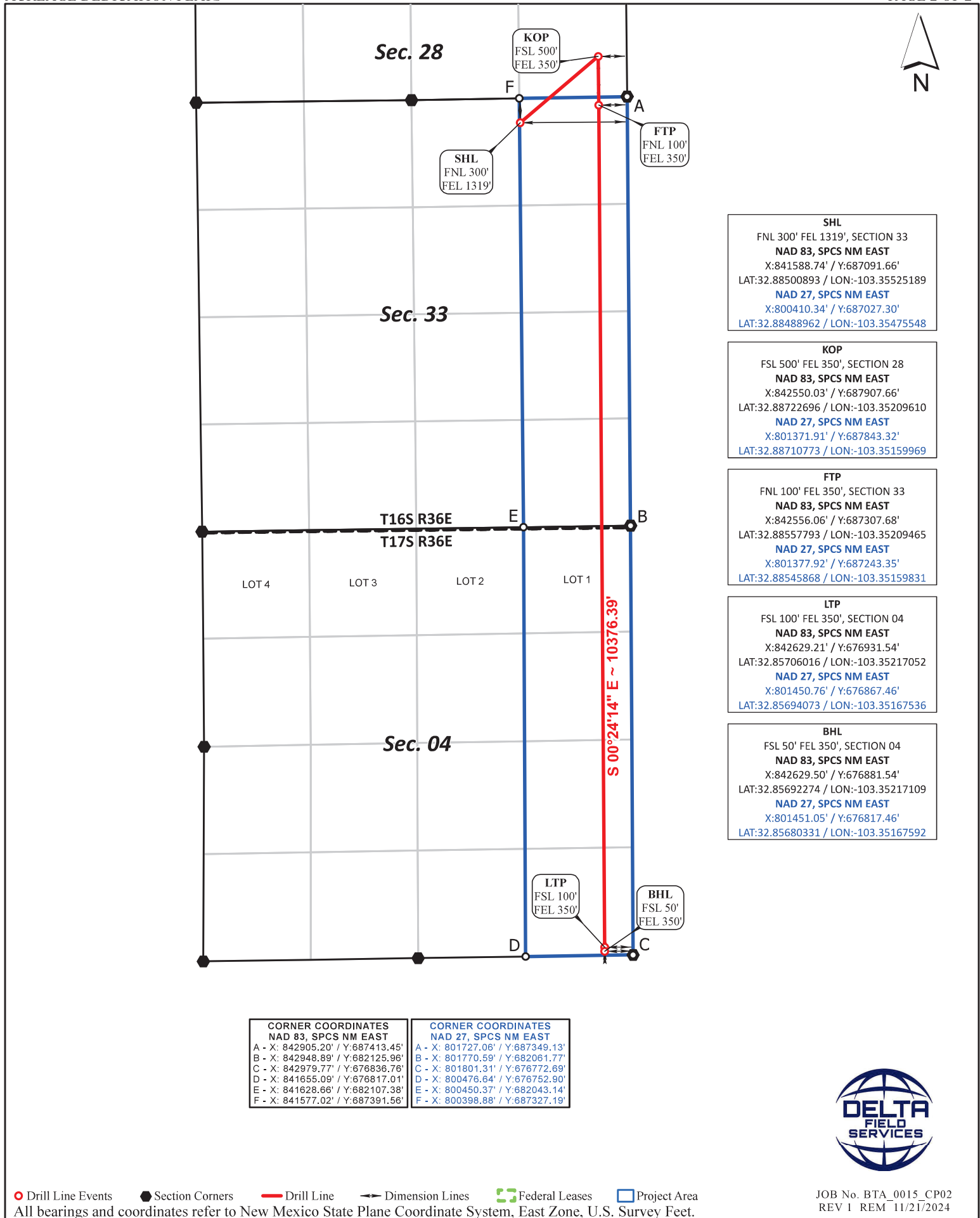
Signature and Seal of Professional Surveyor

Certificate Number

21653

Date of Survey

NOVEMBER 26, 2024



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-53067	² Pool Code 98333	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code	⁵ Property Name CAPITAN 22301 34-3 STATE COM	⁶ Well Number 14H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3883'

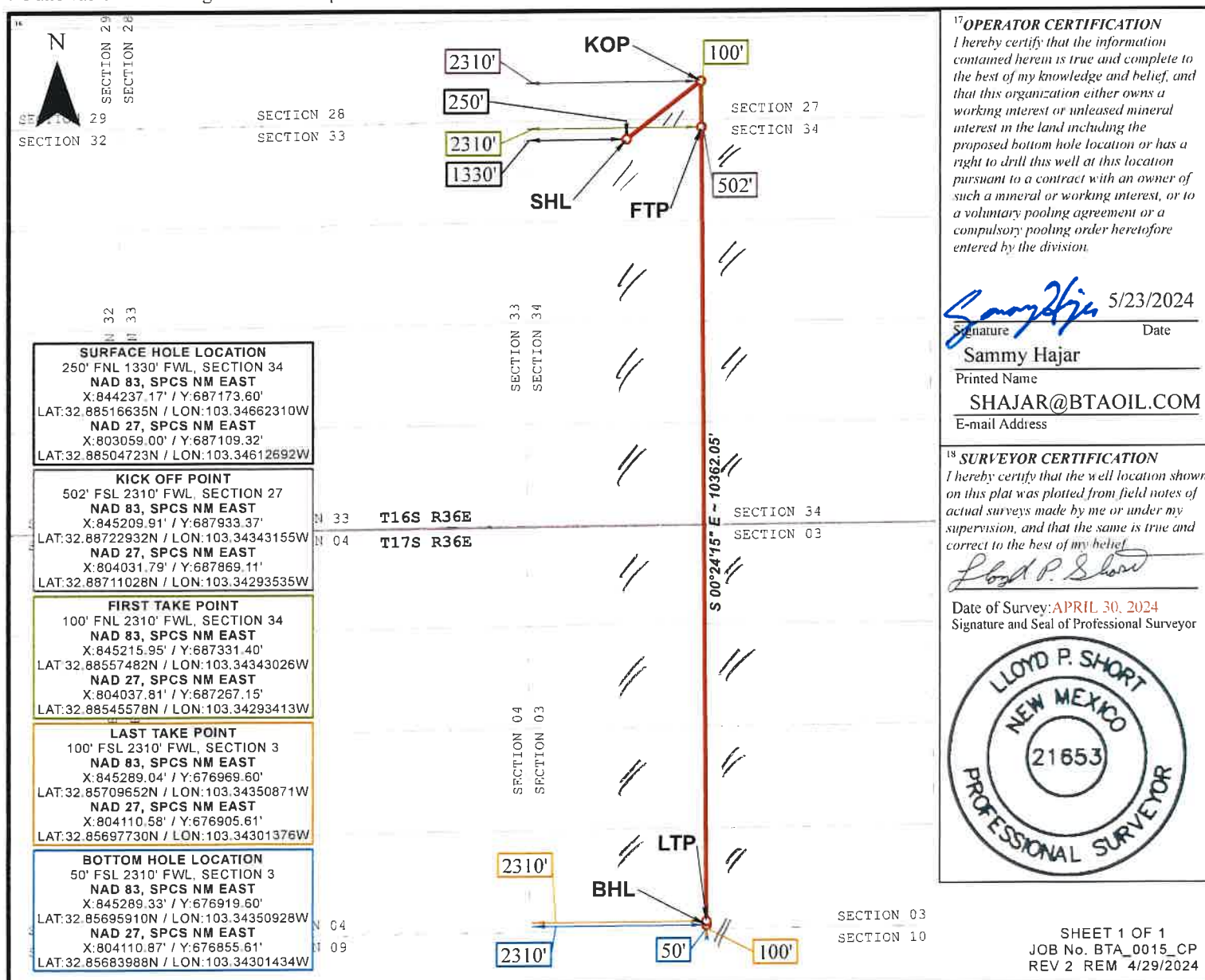
¹⁰ Surface Location

UL or lot no. C	Section 34	Township 16S	Range 36E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1330	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 3	Township 17S	Range 36E	Lot Idn	Feet from the 50	North/South line SOUTH	Feet from the 2310	East/West line WEST	County LEA
¹² Dedicated Acres 319.42		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-53066	² Pool Code 98333	³ Pool Name WC025 G09 S173615C ; UPPER PENN
⁴ Property Code	⁵ Property Name CAPITAN 22301 27-22 STATE COM	⁶ Well Number 20H
⁷ OGRID No. 260297	⁸ Operator Name BTA OIL PRODUCERS, LLC	⁹ Elevation 3884'

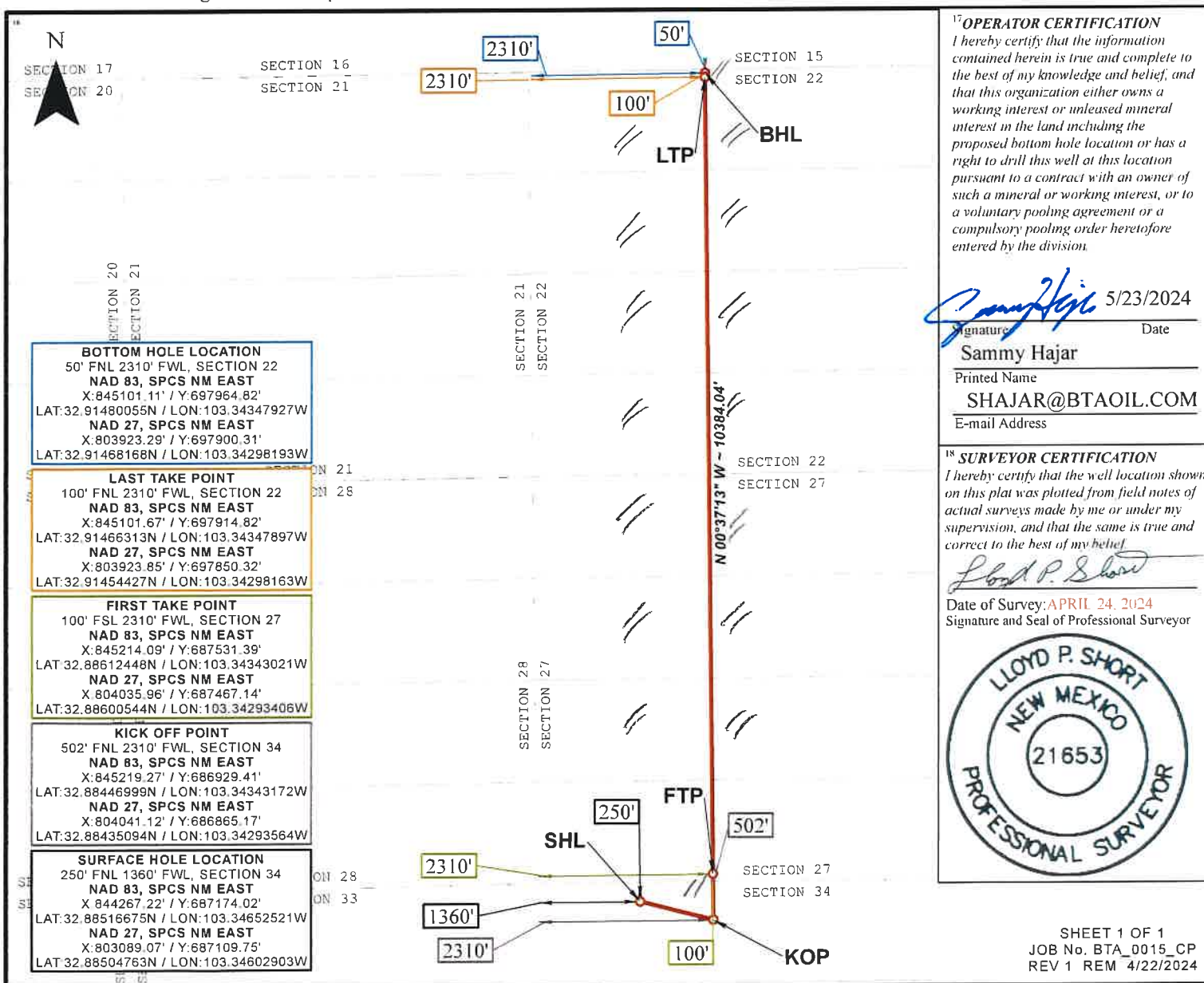
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	16S	36E		250	NORTH	1360	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	16S	36E		50	NORTH	2310	WEST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-025 - 51703

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of July [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Pennsylvanian Shale formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: W/2E/2 of Section 33, T16S-R36E, and Lot 2, SW/4NE/4, W/2SE/4

Of Sect(s): 4 Twp: 17S Rng: 36E NMPM Lea County, NM

Containing 319.42 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. BTA Oil Producers, LLC shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by BTA Oil Producers, LLC. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

3

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

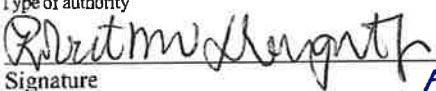
14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator <u>BTA Oil Producers, LLC</u>	Lessees of Record <u>BTA Oil Producers, LLC</u>
By <u>Robert M. Davenport, Jr.</u>	<u>Broughton Petroleum Inc.</u>
<small>Print name of person</small>	<u>Slash Exploration, LP</u>
<u>Member</u>	<u>Occidental Permian LTD</u>
<small>Type of authority</small>	
 Signature <u>AD</u>	

Attach additional page(s) if needed.

Robert M. Wright (Signature of Authorized Agent)

Lease # and Lessee of Record: Fee; BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport (Signature of Authorized Agent)
AP

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on
By

Date

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires:

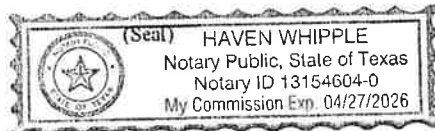
Acknowledgment in an Representative Capacity

State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on
By: Robert M. Davenport, Jr., Member

Date: 11/7/24

Name(s) of Person(s)



Haven Whipple

Signature of Notarial Officer

My commission expires: 4/27/26

ONLINE
version

State/State

7

Lease # and Lessee of Record: Fee; Broughton Petroleum Inc.

BY: William Foran, president (Name and Title of Authorized Agent)

William Foran (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____ Date

By _____
 Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

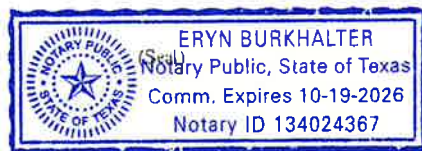
Acknowledgment in an Representative Capacity

State of Texas)
 County of Harris)

This instrument was acknowledged before me on _____ Date: 11/12/24

By: William Foran, president of Broughton Petroleum Inc.

Name(s) of Person(s)



Eryn Burkhalter
 Signature of Notarial Officer

My commission expires: 10/19/26

ONLINE
 version

State/State

7

Lease # and Lessee of Record: Fee; Slash Exploration, LP
 Kevin Klein, Vice President of Land for Armstrong Energy Corporation,
BY: General Partner for Slash Exploraiton Limited Partnership (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
) SS)
 County of)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

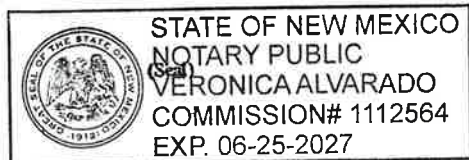
State of)
) SS)
 County of)

This instrument was acknowledged before me on

Date: 2-14-2025

Kevin Klein, Vice President of Land for Armstrong Energy Corporation,
By: General Partner for Slash Exploraiton Limited Partnership

Name(s) of Person(s)




 Signature of Notarial Officer

My commission expires: June 25, 2027

ONLINE
 version

State/State

7

Lease # and Lessee of Record: VC-1174; BTA Oil Producers, LLC
BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport (Signature of Authorized Agent)
 AD

Acknowledgment in an Individual Capacity

State of)
) SS)
 County of)

This instrument was acknowledged before me on _____ Date
 By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

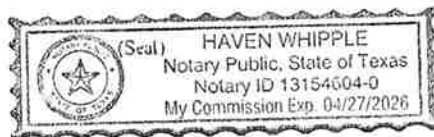
My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
) SS)
 County of Midland)

This instrument was acknowledged before me on _____ Date: 11/7/24
 By: Robert M. Davenport, Jr.

Name(s) of Person(s)



Haven Whipple
 Signature of Notarial Officer

My commission expires: 4/27/26

ONLINE
 version

State/State

7

Lease # and Lessee of Record: VC-1177; BTA Oil Producers, LLC
 BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport Jr (Signature of Authorized Agent)
 AD

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____ Date

By

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

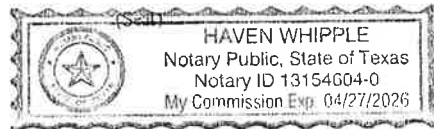
State of Texas)
)
 County of Midland)

This instrument was acknowledged before me on _____

Date: 11/7/20

By: Robert M. Davenport, Jr.

Name(s) of Person(s)



Haven Whipple
 Signature of Notarial Officer

My commission expires: 4/27/20

ONLINE
 version

State/State

7

Lease # and Lessee of Record: B0-1553; Occidental Permian LTD

BY: James Laning, Attorney-In-Fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of HARRIS)

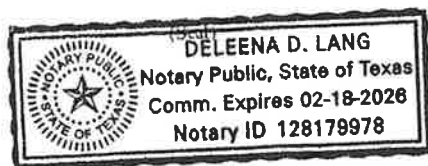
This instrument was acknowledged before me on December 11, 2021 Date: _____

By: James Laning, Attorney-In-Fact of OCCIDENTAL PERMIAN, LTD.
A Texas limited partnership.

Name(s) of Person(s)

[Signature]

Signature of Notarial Officer



My commission expires: 2-18-26

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EXHIBIT A

Attached to and made a part of that Communitization Agreement dated July 1, 2025

by and between BTA Oil Producers, LLC (Operator),

Broughton Petroleum Inc., Slash Exploration LP, Occidental Permian LTD (Record Title Holders/Lesseees of Record)

covering the Subdivisions : W/2E/2 of Section 33, T16S-R36E and Lot 2, SW/4NE/4, W/2SE/4
Sect(s): 4, Twnshp 17S, Rnge: 36E, NMPM Lea County, NM

Limited in depth to the Pennsylvanian Shale Formation (WC025 G09 S173615C; Upper Penn Pool
(Code 98333) (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: Fee

Lessee of Record: BTA Oil Producers, LLC (85.416667%); Broughton Petroleum Inc. (5.625000%); Slash Exploration LP (5.625000%); ULMI (3.333333%)

Serial No. of Lease: N/A

Date of Lease: Multiple

Description of Lands Committed:

Subdivisions: W/2NE/4, NW/4SE/4

Sect(s): 33 Twnshp: 16S, Rng: 36E NMPM Lea County NM

No. of Acres: 120

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-1174

Date of Lease: 10/1/2023

Description of Lands Committed:

Subdivisions: SW/4SE/4

Sect(s): 33 Twnshp: 16S Rng: 36E NMPM Lea County, NM

No. of Acres: 40

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August, 2021

State/State

TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: BTA Oil Producers, LLCSerial No. of Lease: VC-1177Date of Lease: 10/1/2023

Description of Lands Committed:

Subdivisions: Lot 2Sect(s): 4 Twnshp: 17S Rng: 36E NMPM Lea _____ County, NMNo. of Acres: 39.42**TRACT NO. 4**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: Occidental Permian LTDSerial No. of Lease: B0-1553Date of Lease: 12/27/1932

Description of Lands Committed:

Subdivisions: SW/4NE/4, W/2SE/4Sect(s): 4 Twnshp: 17S Rng: 36E NMPM Lea _____ County, NMNo. of Acres: 120.00**RECAPITULATION**

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>120.00</u>	<u>37.568092%</u>
No. 2	<u>40.00</u>	<u>12.522697%</u>
No. 3	<u>39.42</u>	<u>12.341118%</u>
No. 4	<u>120.00</u>	<u>37.568092%</u>
TOTALS	<u>319.42</u>	<u>100.000000%</u>

**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-025

- 51704

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of July [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Pennsylvanian Shale formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

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version

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: E/2E/2 of Section 33, T16S-R36E, and Lot 1, SE/4NE/4, E/2SE/4

Of Sect(s): 4 Twp: 17SRng36ENMPM Lea _____ County, NM

Containing 319.37 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. BTA Oil Producers, LLC shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by BTA Oil Producers, LLC. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.


14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator	<u>BTA Oil Producers, LLC</u>	Lessees of Record	<u>BTA Oil Producers, LLC</u>
By	<u>Robert M. Davenport, Jr.</u>		<u>Occidental Permian LTD</u>
	<small>Print name of person</small>		
	<u>Member</u>		
	<small>Type of authority</small>		
			
	<small>Signature</small>		

Attach additional page(s) if needed.

Lease # and Lessee of Record: VC-0792; BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport Jr (Signature of Authorized Agent)
AP

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

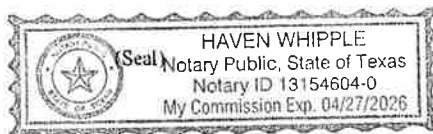
State of Texas _____)
SS)
County of Midland _____)

This instrument was acknowledged before me on _____

Date: 11/7/24

By: Robert M. Davenport, Jr., Member

Name(s) of Person(s)



Haven Whipple
Signature of Notarial Officer

My commission expires: 4/27/26

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Lease # and Lessee of Record: VC-1177; BTA Oil Producers, LLC

BY: Robert M. Davenport, Jr., Member (Name and Title of Authorized Agent)

Robert M. Davenport Jr (Signature of Authorized Agent)
AD

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

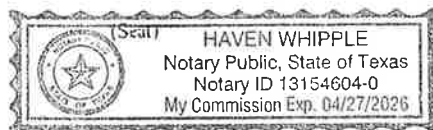
State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on _____

Date: 11/7/24

By: Robert M. Davenport, Jr., Member

Name(s) of Person(s)



Haven Whipple
Signature of Notarial Officer

My commission expires: 4/27/24

ONLINE
version

State/State

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Lease # and Lessee of Record: B0-1553; Occidental Permian LTD

BY: James Loring, Attorney-In-Fact (Name and Title of Authorized Agent)

[Handwritten Signature]

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of

)
SS)

County of

)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of

TEXAS

)
SS)

County of

HARRIS

)

This instrument was acknowledged before me on December 11, 2024 Date: _____

By: James Loring, Attorney-In-Fact of OCCIDENTAL PERMAN LTD,

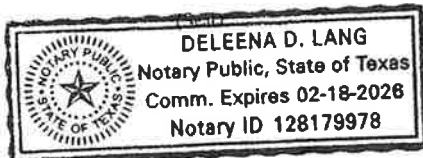
Name(s) of Person(s)

a Texas limited partnership.

[Handwritten Signature]

Signature of Notarial Officer

My commission expires: 2-18-26



ONLINE
version

State/State

7

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated July 1, 2025

by and between BTA Oil Producers, LLC (Operator),

Occidental Permian LTD (Record Title Holders/Lessees of Record)

covering the Subdivisions : E/2E/2 of Section 33, T16S-R36E and Lot 1, SE/4NE/4, E/2SE/4
Sect(s): 4, Twnshp 17S, Rnge: 36E, NMPM Lea County, NM

Limited in depth to the Pennsylvanian Shale Formation (WC025 G09 S173615C; Upper Penn Pool
(Code 98333) (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-0792

Date of Lease: 10/1/2020

Description of Lands Committed:

Subdivisions: E/2E/2

Sect(s): 33 Twnshp: 16S, Rng: 36E NMPM Lea County NM

No. of Acres: 160

TRACT NO. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: BTA Oil Producers, LLC

Serial No. of Lease: VC-1177

Date of Lease: 10/1/2023

Description of Lands Committed:

Subdivisions: Lot 1

Sect(s): 4 Twnshp: 17S Rng: 36E NMPM Lea County, NM

No. of Acres: 39.37

TRACT NO. 3Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: Occidental Permian LTDSerial No. of Lease: B0-1553Date of Lease: 12/27/1932

Description of Lands Committed:

Subdivisions: SE/4NE/4, E/2SE/4Sect(s): 4 Twnshp: 17S Rng: 36E NMPM Lea County, NMNo. of Acres: 120.00**RECAPITULATION**

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>160.00</u>	<u>50.098632%</u>
No. 2	<u>39.37</u>	<u>12.327395%</u>
No. 3	<u>120.00</u>	<u>37.573974%</u>
TOTALS	<u>319.37</u>	<u>100.000000%</u>



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 S. PECOS
MIDLAND, TEXAS 79701-5099
432-682-3753
FAX 432-683-0314

GULF COAST DISTRICT

TOTAL PLAZA
1201 LOUISIANA STREET, STE. 570
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT

600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

August 20, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC to amend Administrative Order CTB-1145 to add certain wells and spacing units to surface commingle (lease commingle) oil and gas production at the Capitan Charlie CTB located in the NW/4 of Section 24, Township 16 South, Range 36 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NO
COMMISSIONER OF PUBLIC LANDS	PO BOX 1148	SANTA FE	NM	87504-1148	9214 8969 0099 9790 1849 6209 51
NEW MEXICO STATE LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504-1149	9214 8969 0099 9790 1849 6209 44
OXY USA WTP LTD PARTNERSHIP ATTN: NM LAND DEPT	5 GREENWAY PLAZA, SUITE 110	HOUSTON	TX	77046	9214 8969 0099 9790 1849 6209 75
CHEVRON USA, INC ATTN: NOJV	1400 SMITH STREET	HOUSTON	TX	77002	9214 8969 0099 9790 1849 6209 82
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110	HOUSTON	TX	77046	9214 8969 0099 9790 1657 3971 51
BROUGHTON PETROLEUM, INC	1225 N LOOP WEST, STE 1005	HOUSTON	TX	77008	9214 8969 0099 9790 1849 6279 74
COYOTE ENERGY PARTNERS IV, LLC	190 CARONNDELET PLAZA, STE 1300	ST LOUIS	MO	63105	9214 8969 0099 9790 1849 6279 81
SLASH EXPLORATION LTD PARTNERSHIP	PO BOX 1973	ROSWELL	NM	88202	9214 8969 0099 9790 1849 6279 98
THIRD ROW RESOURCES, LLC	7300 STATE HWY 121, STE 300	McKINNEY	TX	75070	9214 8969 0099 9790 1849 6280 01
H. PRYOR BLACKWELL	4301 BEVERLY DRIVE	DALLAS	TX	75205	9214 8969 0099 9790 1849 6280 18
REBEL E BLACKWELL III EXEMPT	1605 LAKEWOOD DR	SHERMAN	TX	75092	9214 8969 0099 9790 1849 6280 25
LARRY M & PATRICIA G DEAN, TRUST	173 RIVERTON PLACE	EDGEWATER	MD	21037	9214 8969 0099 9790 1849 6280 32
DUCHATSHECK FAMILY REVOC LIVING TRUST	1850 SCENIC DRIVE	FESTUS	MO	63028	9214 8969 0099 9790 1849 6280 49
GARY L GOURLEY	2810 WEST 23RD ST	LOVINGTON	NM	88260	9214 8969 0099 9790 1849 6280 56
GRAHAM RANCH, LLC	76 GRAHAM ROAD	LOVINGTON	NM	88260	9214 8969 0099 9790 1849 6280 63
JEANNE GRAHAM	4339 GOODFELLOW DR	DALLAS	TX	75229	9214 8969 0099 9790 1849 6280 70
HAY FAMILY TRUST	5901 MOUNT ROCKWOOD CIR	WACO	TX	76710	9214 8969 0099 9790 1849 6280 87
JENIFER DIANE JENIKE	4339 GOODFELLOW DR	DALLAS	TX	75229	9214 8969 0099 9790 1849 6280 94
FRANCIS BLACKWELL LOPER	5011 41st ST	LUBBOCK	TX	79414	9214 8969 0099 9790 1849 6281 00
SIERRA BLANCA MERCANTILE CO, LLC	2994 YESO ROAD	ROSWELL	NM	88201	9214 8969 0099 9790 1849 6281 17

ZIA LONESTAR, LLC	PO BOX 916225	LONGWOOD	FL	32791	9214 8969 0099 9790 1849 6281 24
BLACK SHALE MINERALS	PO BOX 2243	LONGVIEW	TX	75606	9214 8969 0099 9790 1849 6281 31
R2 D1 PERMIAN BASIN 1, LLC	910 LOUISIANA, STE 4010	HOUSTON	TX	77002	9214 8969 0099 9790 1849 6281 48
D5 MINERALS LP	PO BOC 6111	SAN ANTONIO	TX	78209	9214 8969 0099 9790 1849 6281 55
DOZER OIL & GAS LLC	PO BOX 3446	HAILEY	ID	83333	9214 8969 0099 9790 1849 6281 62
EXCALIBUR ENERGY COMPANY	PO DRAWER 25045	ALBUQUERQUE	NM	87125	9214 8969 0099 9790 1849 6281 79
IRENE H GIBSON, TRUST NO 2	2215 E 29TH ST	TULSA	OK	74114	9214 8969 0099 9790 1849 6281 86
GREYHOUND RESOURCES, LLC	ONE LINCOLN CENTRE 5400 LBJ FREEWAY, STE 1500	DALLAS	TX	75240	9214 8969 0099 9790 1849 6281 93
FAMILY PROPERTIES,LP	PO BOX 50187	MIDLAND	TX	79710	9214 8969 0099 9790 1849 6282 09
MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79702-1981	9214 8969 0099 9790 1849 6282 16
MITCHELL ROYALTY	17878 W 77TH ST N	HASKELL	OK	74436	9214 8969 0099 9790 1849 6282 23
GEORGE PETERMAN	4548 CHAHA RD, APT K-203	GARLAND	TX	75043-4695	9214 8969 0099 9790 1849 6282 30
RENFROW MINERALS COMPANY LLC	2021 S LEWIS, STE 760	TULSA	OK	74101	9214 8969 0099 9790 1849 6282 47
STONEWALL OIL & GAS,LLC	PO BOX 20287	OKLAHOMA CITY	OK	73156	9214 8969 0099 9790 1849 6282 54
MARILYN C WAGNER	3320 COUNT DRIVE	FORT WORTH	TX	76244	9214 8969 0099 9790 1849 6282 61

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 24, 2025
and ending with the issue dated
August 24, 2025.


Publisher

Sworn and subscribed to before me this
24th day of August 2025.


Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

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LEGAL NOTICE August 24, 2025

Notice of Application for Surface Commingling

BTA Oil Producers, LLC (OGRID No. 260297), located at 104 S. Pecos, Midland TX 79701 seeks administrative approval to amend Administrative Order CTB-1145 to add certain wells and spacing units, and to authorize surface commingle (lease commingle) and for off-lease measurement of diversely owned oil and gas production at the Capitan Charlie CTB, located in NW/4 of Section 34, Township 16 South, Range 36 East, Lea County, New Mexico. Production is from the WC-025 G-09 S173615C; UPPER PENN; [98333]. Pursuant to Statewide Rule 19.15.12.7 NMAC, BTA Oil Producers, LLC seeks to amend the terms of administrative order CTB-1145 to add to the production from all existing and future infill wells drilled in the following spacing units:

- (a) The 319.42-acre spacing unit comprised of the E/2 W/2 of Section 34, Township 16 South, Range 36 East and the E/2 W/2 of Section 3, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 34-3 State Com 14H** (API # 30-025-53067);
- (b) The 320-acre spacing unit comprised of the E/2 W/2 of Section 27 and the E/2 W/2 of Section 22, Township 16 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 27-22 State Com 20H** (API # 30-025-53066);
- (c) The 319.42-acre spacing unit comprised of the W/2 E/2 of Section 33 Township 16 South, Range 36 East and the W/2 E/2 of Section 4, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 33 4 State Com 11H** (API # 30-025-51703);
- (d) The 319.37-acre spacing unit comprised of the E/2 E/2 Section 33 Township 16 South, Range 36 East and the E/2 E/2 of Section 4, Township 17 South, Range 36 East, Lea County, New Mexico in the WC-025 G-09 S173615C; Upper Penn; [98333]. The spacing unit is currently dedicated to the following horizontal well: the **Capitan 22301 33-4 State Com 12H** (API # 30-025-51704);

Any objection to this application must be filed in writing within 20 days of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM, 87505. If no objection is received within this 20 day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Michelle Sena, at (432) 682-3753, or msena@btaoil.com
#00303756

01101299

00303756

PAM INSKEEP
BTA OIL PRODUCERS
104 SOUTH PECOS
MIDLAND, TX 79701

92148969009997901849620951

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:52 am on August 25, 2025 in SANTA FE, NM 87501.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
August 26, 2025, 7:52 am

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Page 49 of 56

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Product Information



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Tracking Number:

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Latest Update

Your item was picked up at the post office at 7:40 am on August 26, 2025 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
August 26, 2025, 7:40 am

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Tracking Number:

92148969009997901849620975

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 10:48 am on August 26, 2025 in HOUSTON, TX 77046.

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Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046
August 26, 2025, 10:48 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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Tracking Number:

92148969009997901849620982

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Latest Update

Your item has been delivered and is available at a PO Box at 12:36 pm on August 28, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77002
August 28, 2025, 12:36 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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Tracking Number:

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 10:48 am on August 26, 2025 in HOUSTON, TX 77046.

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Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046
August 26, 2025, 10:48 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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Tracking Number:

92148969009997901849627974

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Latest Update

Your item was delivered to an individual at the address at 11:22 am on August 28, 2025 in HOUSTON, TX 77008.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77008
August 28, 2025, 11:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849627981

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:54 am on August 30, 2025 in SAINT LOUIS, MO 63105.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SAINT LOUIS, MO 63105
August 30, 2025, 11:54 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849627998

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Latest Update

Your item was picked up at the post office at 10:11 am on August 27, 2025 in ROSWELL, NM 88201.

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Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
August 27, 2025, 10:11 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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Tracking Number:

92148969009997901849628001

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Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:45 am on August 26, 2025 in MCKINNEY, TX 75070.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

MCKINNEY, TX 75070
August 26, 2025, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

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Tracking Number:

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
August 29, 2025

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER
August 25, 2025, 3:38 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Latest Update

Your item was picked up at the post office at 8:45 am on August 27, 2025 in SHERMAN, TX 75090.

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Delivered, Individual Picked Up at Post Office

SHERMAN, TX 75090
August 27, 2025, 8:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Latest Update

Your item was picked up at the post office at 11:03 am on August 30, 2025 in EDGEWATER, MD 21037.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

EDGEWATER, MD 21037
August 30, 2025, 11:03 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 10:09 am on August 30, 2025 in FESTUS, MO 63028.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FESTUS, MO 63028
August 30, 2025, 10:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849628056

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Latest Update

Your item was returned to the sender at 7:56 am on September 2, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
September 2, 2025, 7:56 am

In Transit to Next Facility
September 1, 2025

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:29 am on September 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
September 12, 2025, 7:29 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849628070

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network
In Transit to Next Facility, Arriving Late
September 17, 2025

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER
September 16, 2025, 8:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Latest Update

Your item could not be delivered on September 10, 2025 at 9:59 am in WACO, TX 76702. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

WACO, TX 76702
September 10, 2025, 9:59 am

Reminder to Schedule Redelivery of your item
August 31, 2025

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849628094

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:07 pm on August 25, 2025 in DALLAS, TX 75229.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75229
August 25, 2025, 1:07 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

92148969009997901849628100

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Latest Update

Your item was delivered to an individual at the address at 12:55 pm on August 26, 2025 in LUBBOCK, TX 79414.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LUBBOCK, TX 79414
August 26, 2025, 12:55 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Remove X

Tracking Number:

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Latest Update

Your item was picked up at the post office at 2:03 pm on August 29, 2025 in ROSWELL, NM 88201.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
August 29, 2025, 2:03 pm

[See All Tracking History](#)

Released to Imaging: 9/23/2025 2:00:54 PM		Remove X
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Text & Email Updates		Remove X
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Product Information		Remove X
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See More		Remove X
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See More		
Released to Imaging: 9/23/2025 9:19:26 AM		

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1145-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1145.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1145-A**

Operator: **BTA Oil Producers, LLC**

Central Tank Battery: **Capitan Charlie Central Tank Battery**

Central Tank Battery Location: **UL C, D, Section 34, Township 16 South, Range 36 East**

Gas Title Transfer Meter Location: **UL C, D, Section 34, Township 16 South, Range 36 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S173615C;UPPER PENN	98333

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Upper Pennsylvanian SLO 205021 PUN 1406028	E2W2	27-16S-36E
	E2W2	22-16S-36E
CA Upper Pennsylvanian SLO 205020 PUN 1406013	E2W2	34-16S-36E
	E2W2	03-17S-36E
CA Upper Pennsylvanian SLO 205235 PUN 1408378	W2E2	33-16S-36E
	W2E2	04-17S-36E
CA Upper Pennsylvanian SLO 205233 PUN 1408385	E2E2	33-16S-36E
	E2E2	04-16S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53066	CAPITAN 22301 27 22 STATE COM	E2W2	22-16S-36E	98333
	#020H	E2W2	27-16S-36E	
30-025-53067	CAPITAN 22301 34 3 STATE COM	E2W2	34-16S-36E	98333
	#014H	E2W2	03-17S-36E	
30-025-51703	CAPITAN 22301 33 4 STATE COM	W2E2	33-16S-36E	98333
	#011H	W2E2	04-17S-36E	
30-025-51704	CAPITAN 22301 33 4 STATE COM	E2E2	33-16S-36E	98333
	#012H	E2E2	04-17S-36E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 498072

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 498072
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/23/2025