| RECEIVED: | REVIEWER: | TYPE: | APP NO: | |
|--|--|--|--------------------------|---|
| | L | ABOVE THIS TABLE FOR OCD E | DIVISION USE ONLY | |
| | - Geologi | CO OIL CONSERV cal & Engineering ancis Drive, Sant | g Bureau – | ST. OF NEW WORKS |
| THIS C | HECKLIST IS MANDATORY FOR A | | | |
| Applicant: | | | OGRIE |) Number: |
| Nell Name: | | | API: | |
| Pool: | | | Pool C | ode: |
| SUBMIT ACCURA | TE AND COMPLETE INI | FORMATION REQUI | | HE TYPE OF APPLICATION |
| A. Location | CATION: Check those - Spacing Unit – Simuli SL NSP(PF | | n | D |
| [| ne only for [1] or [1] ningling – Storage – M DHC □CTB □P tion – Disposal – Pressu WFX □PMX □S | LC □PC □C µre Increase - Enha | anced Oil Recover | y FOR OCD ONLY |
| A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac G. For all | REQUIRED TO: Check operators or lease holy, overriding royalty or ation requires published ation and/or concurrent ation and/or concurrent of the above, proof or ice required | ders wners, revenue ow ed notice ent approval by SL ent approval by BL | vners .O .M | Notice Complete Application Content Complete |
| administrative understand that | : I hereby certify that approval is accurate at no action will be tale submitted to the Div | and complete to t ken on this applica | the best of my know | wledge. I also |
| No | te: Statement must be comple | eted by an individual with | n managerial and/or supe | ervisory capacity. |
| | | | Date | |
| Print or Type Name | | | | |
| Rusell Ysang | | | Phone Number | |
| Signature | | | e-mail Address | |



August 28, 2025

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Section 33, Township 23 South, Range 30 East AND Sections 4, 9, 16, 21, 28, and 33, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the Poker Lake Unit 21 DTD CVB ("CVB") located in the SW/4 SW/4 of Section 16, Township 24 South, Range 30 East *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 1,360.75-acre, more or less, spacing unit comprised of the E/2 of Section 33, Township 23 South, Range 30 East AND the E/2 of Section 4, E/2 of Section 9, E/2 of Section 16, and N/2NE/4 of Section 21, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

30-015-50185 POKER LAKE UNIT 21 DTD 175H 30-015-50200 POKER LAKE UNIT 21 DTD 177H

(b) The 1,360.75-acre, more or less, spacing unit comprised of the E/2 of Section 33, Township 23 South, Range 30 East AND the E/2 of Section 4, E/2 of Section 9, E/2 of Section 16, and N/2NE/4 of Section 21, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP pool, and is currently dedicated to the following wells:

30-015-50184 POKER LAKE UNIT 21 DTD 174H 30-015-50199 POKER LAKE UNIT 21 DTD 176H

- (c) The 160-acre, more or less, spacing unit comprised of the SE/4 of Section 21, Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool;
- (d) The 640-acre, more or less, spacing unit comprised of the NE/4 of Section 21, E/2 of Section 28 and the NE/4 of Section 33, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 (c) - (d) are currently dedicated to the following wells:

```
      30-015-53215
      POKER LAKE UNIT 21 DTD
      105H

      30-015-53217
      POKER LAKE UNIT 21 DTD
      107H

      30-015-53216
      POKER LAKE UNIT 21 DTD
      108H

      30-015-53222
      POKER LAKE UNIT 21 DTD
      127H

      30-015-53254
      POKER LAKE UNIT 21 DTD
      154H
```

- (e) The 160-acre, more or less, spacing unit comprised of the SW/4 of Section 21 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool;
- (f) The 640-acre, more or less, spacing unit comprised of the NW/4 of Section 21, W/2 of Section 28 and the NW/4 of Section 33, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;
 - (e) (f) are currently dedicated to the following wells:

| 30-015-53204 | POKER LAKE UNIT 21 DTD | 101H |
|--------------|------------------------|------|
| 30-015-53218 | POKER LAKE UNIT 21 DTD | 121H |
| 30-015-53381 | POKER LAKE UNIT 21 DTD | 171H |
| 30-015-53260 | POKER LAKE UNIT 21 DTD | 173H |
| 30-015-53382 | POKER LAKE UNIT 21 DTD | 181H |

(g) The 1600-acre, more or less, spacing unit comprised of the All of Sections 21, 28, and the N/2 of Section 33, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells;

```
30-015-53214
                 POKER LAKE UNIT 21 DTD
                                             102H
30-015-53228
                 POKER LAKE UNIT 21 DTD
                                             103H
30-015-53219
                 POKER LAKE UNIT 21 DTD
                                             122H
30-015-53220
                 POKER LAKE UNIT 21 DTD
                                             123H
30-015-53221
                 POKER LAKE UNIT 21 DTD
                                             125H
30-015-53223
                 POKER LAKE UNIT 21 DTD
                                             128H
30-015-53252
                 POKER LAKE UNIT 21 DTD
                                             151H
30-015-53253
                 POKER LAKE UNIT 21 DTD
                                             152H
                 POKER LAKE UNIT 21 DTD
30-015-53255
                                             155H
30-015-53256
                 POKER LAKE UNIT 21 DTD
                                             157H
30-015-53257
                 POKER LAKE UNIT 21 DTD
                                             158H
30-015-53258
                 POKER LAKE UNIT 21 DTD
                                             168H
30-015-53259
                 POKER LAKE UNIT 21 DTD
                                             172H
30-015-53261
                 POKER LAKE UNIT 21 DTD
                                             178H
30-015-53262
                 POKER LAKE UNIT 21 DTD
                                             182H
30-015-53263
                 POKER LAKE UNIT 21 DTD
                                             183H
30-015-53265
                 POKER LAKE UNIT 21 DTD
                                             185H
30-015-53264
                 POKER LAKE UNIT 21 DTD
                                             187H
```

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 21 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707 Oil and gas production from these spacing units will be commingled and sold at this CVB, located off the project area in the SW/4 SW/4 of Section 16, Township 24 South, Range 30 East therefore, it is considered off-lease measurement and off-lease storage. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management and the New Mexico State Lands Office since federal and state lands are involved.

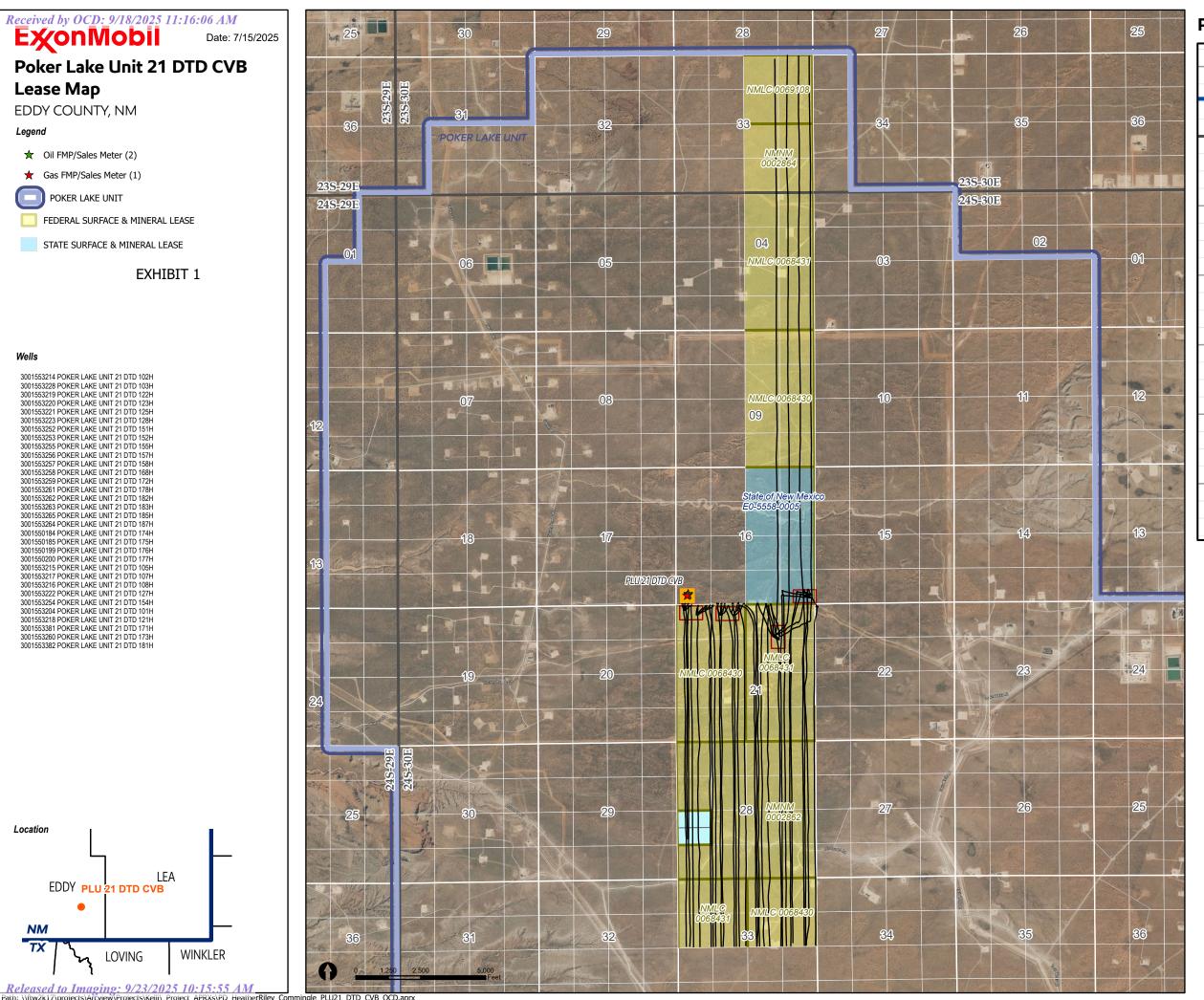
Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Resell Young

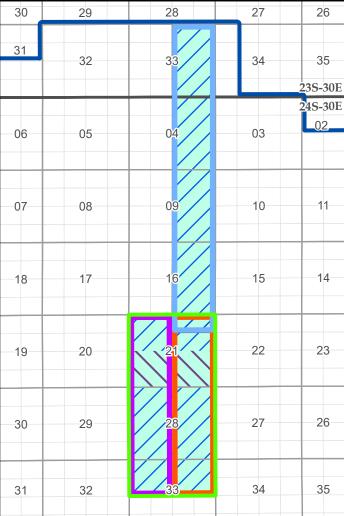
Russell Young New Mexico Commingle Manager Unconventional, Upstream

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707





Page 5 of 120



POKER LAKE UNIT

POOL CODE

97753

// 97798 98220 <u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| APPLICA | TION I | FOR SURFACE (| COMMINGLING | (DIVERSE | OWNERSHIP) | | | | |
|---|---------------------------|--|---|-----------------------|---|----------------|--|--|--|
| OPERATOR NAME: | [373075 | 5] XTO PERMIAN OF | PERATING LLC | | | | | | |
| OPERATOR ADDRESS: | | | | | | | | | |
| APPLICATION TYPE: | | | | | | | | | |
| ☐ Pool Commingling ☐ Lease | Comminglin | g ⊠Pool and Lease Cor | nmingling Off-Lease | Storage and Measur | rement (Only if not Surfac | ee Commingled) | | | |
| LEASE TYPE: Fee | | State Feder | | | | | | | |
| Is this an Amendment to exis Have the Bureau of Land Ma ☐ Yes ☐ No | | | | | | ningling | | | |
| | | | L COMMINGLINGS with the following in | | | | | | |
| (1) Pool Names and Codes | | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes | | | |
| [98220] PURPLE SAGE; WOLF (GAS) | | 50/1295 | 48/1246 | | | | | | |
| (97798) WILDCAT G-06 S2430 BONE SPRING | , | 45/1159 | | | | | | | |
| (97753) WILDCAT S243006B; BONESPRING | LWR | 45/1159 | | | | | | | |
| | | | - | | | | | | |
| (4) Measurement type: \[\]Models \[\]Mill commingling decrease | | of production? | | G | ing should be approved | | | | |
| Pool Name and Code. Is all production from sam Has all interest owners been Measurement type: | notified by | supply? \[Yes \[No | 0 | □Yes □N | 0 | | | | |
| | | (C) POOL and | LEASE COMMIN | GLING | | | | | |
| | | | s with the following ir | | | | | | |
| (1) Complete Sections A and I | Ε. | | | | | | | | |
| | (E | * | ORAGE and MEA | | | | | | |
| (1) I 11 1 (C | C | | ets with the following | information | | | | | |
| (1) Is all production from same(2) Include proof of notice to a | | | 0 | | | | | | |
| | (E) AI | DITIONAL INFO | RMATION (for all | application ty | /pes) | | | | |
| | ` ´ | Please attach sheets | s with the following in | | - / | | | | |
| (1) A schematic diagram of fac(2) A plat with lease boundarie(3) Lease Names, Lease and W | es showing a | all well and facility locati | ons. Include lease numbe | ers if Federal or Sta | ate lands are involved. S | See attached | | | |
| I hereby certify that the informat SIGNATURE:Russell Young_ | on above is | | best of my knowledge an TLE:NM Commingle | | DATE:8/ | /28/2025 | | | |
| | ussell Youn ll.young@e | g xxonmobil.com | | TELEPHO | NE NO.:_(832) 302-5 | 5430 | | | |

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into a test separator. Each well will have a dedicated test separator assigned to it during the well test.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS 14.3.2 and the flow is calculated using an electronic flow meter (EFM). Gas meter on the test separator is the sales meter for gas measurement. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter.

One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

The production at the well pad with test and bulk separators results in separation at the well pad facilities prior to being sent to the tank battery, and the gas from the test and bulk separators, is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales for the well pad facility.

At the battery, the oil, gas and water mixtures from the well pads with test separators, and the oil, gas and water mixtures from the well pads with test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are further separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at the battery, the gas from the bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meters is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

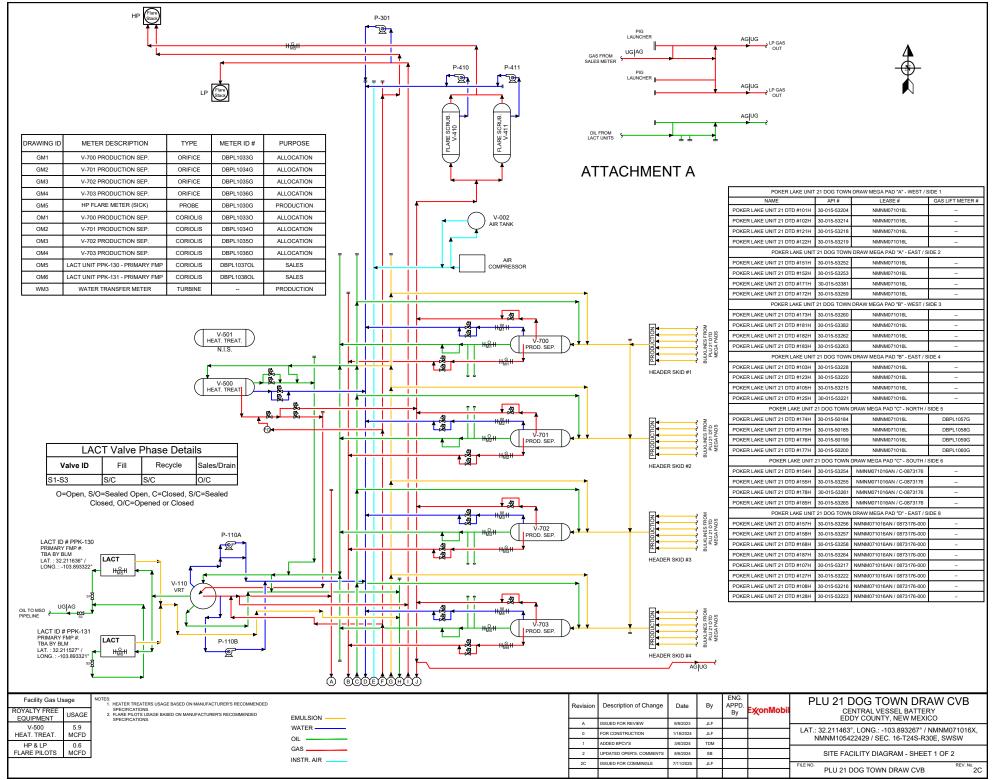
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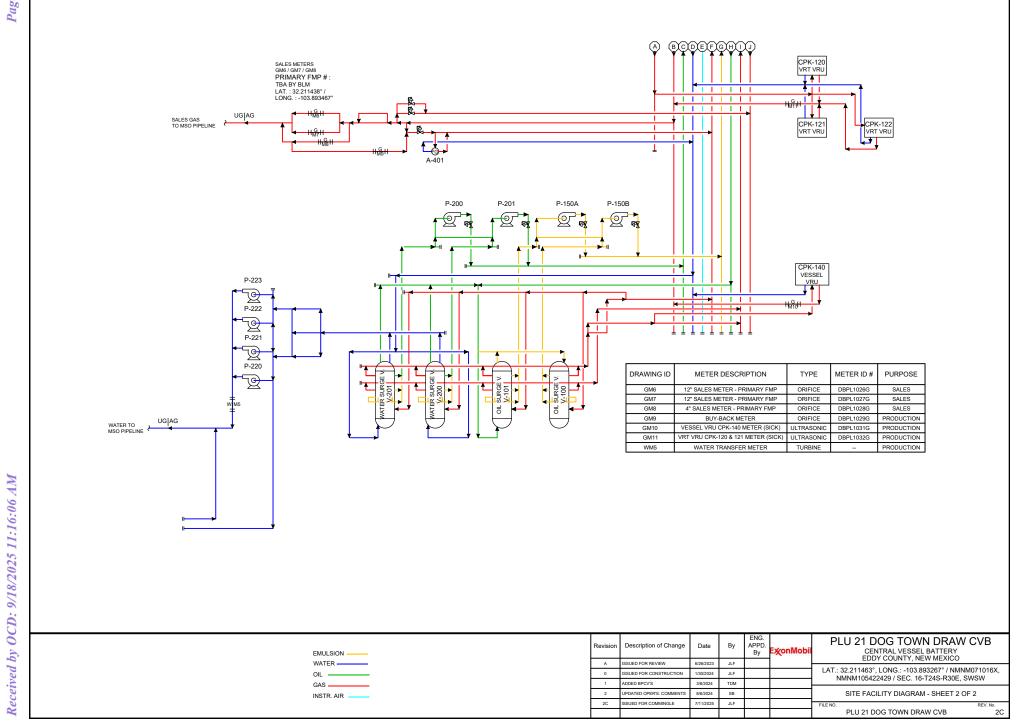
9/18/2025

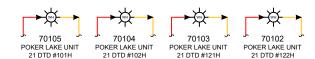
OCD:

by









EMULSION

INSTR. AIR



PLU 21 DTD MEGA PAD "A" WEST

MEGA PAD LAYOUT - SIDE 1 EDDY COUNTY, NEW MEXICO

LAT.: 32.209575°, LONG.: -103.893612° / NMNM105308484 PLU PA (D) (BNSP) / SEC. 21-T24S-R30E, NWNW SITE FACILITY DIAGRAM - SHEET 1 OF 7

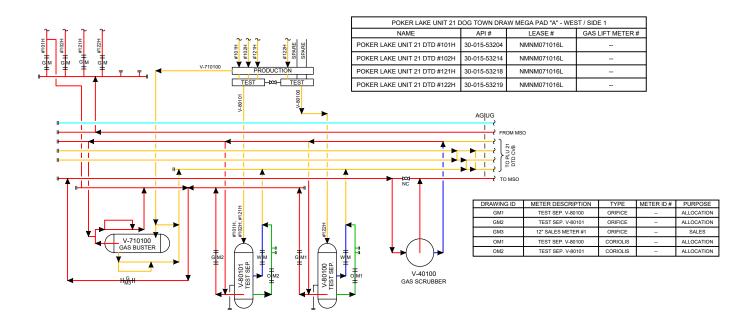
PLU 21 DOG TOWN DRAW CVB

ENG. APPD. By

Ву

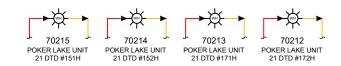
Description of Change

ISSUED FOR COMMINGLE



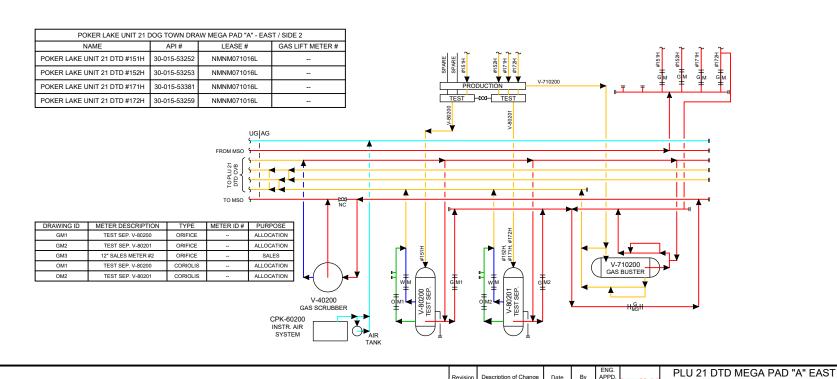






Description of Change

Date Ву



ENG. APPD. By MEGA PAD LAYOUT - SIDE 2 EDDY COUNTY, NEW MEXICO ISSUED FOR COMMINGLE LAT.: 32.209556°, LONG.: -103.892281° / NMNM105308484 PLU PA (D) (BNSP) / SEC. 21-T24S-R30E, NWNW SITE FACILITY DIAGRAM - SHEET 2 OF 7 PLU 21 DOG TOWN DRAW CVB

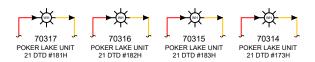
EMULSION WATER

INSTR. AIR

GAS

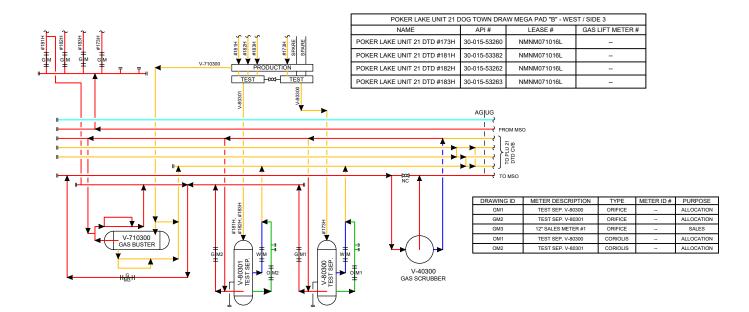






EMULSION WATER -

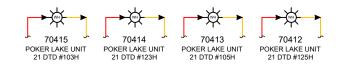
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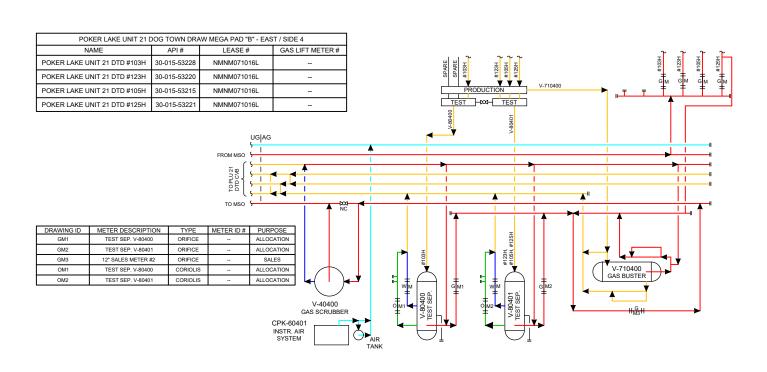


| Revision | Description of Change | Date | Ву | ENG. APPD. By | E≭onMobil | PLU 21 DTD MEGA PAD "B" WEST MEGA PAD LAYOUT - SIDE 3 EDDY COUNTY, NEW MEXICO |
|----------|-----------------------|-----------|-----|---------------------|-----------|--|
| 0 | ISSUED FOR COMMINGLE | 7/11/2025 | JLF | | | EBBT GGGHTT, HEN INEXHOG |
| | | | | | | LAT.: 32.209575°. LONG.: -103.893612° / NMNM105308484 |
| | | l | | | | |
| | | | | | | PLU PA (D) (BNSP) / SEC. 21-T24S-R30E, NWNW |
| | | | | | | SITE FACILITY DIAGRAM - SHEET 3 OF 7 |
| | | l | | | | FILE NO. REV. No. |
| | | | | | | PLU 21 DOG TOWN DRAW CVB 2 |
| | | | | | | • |

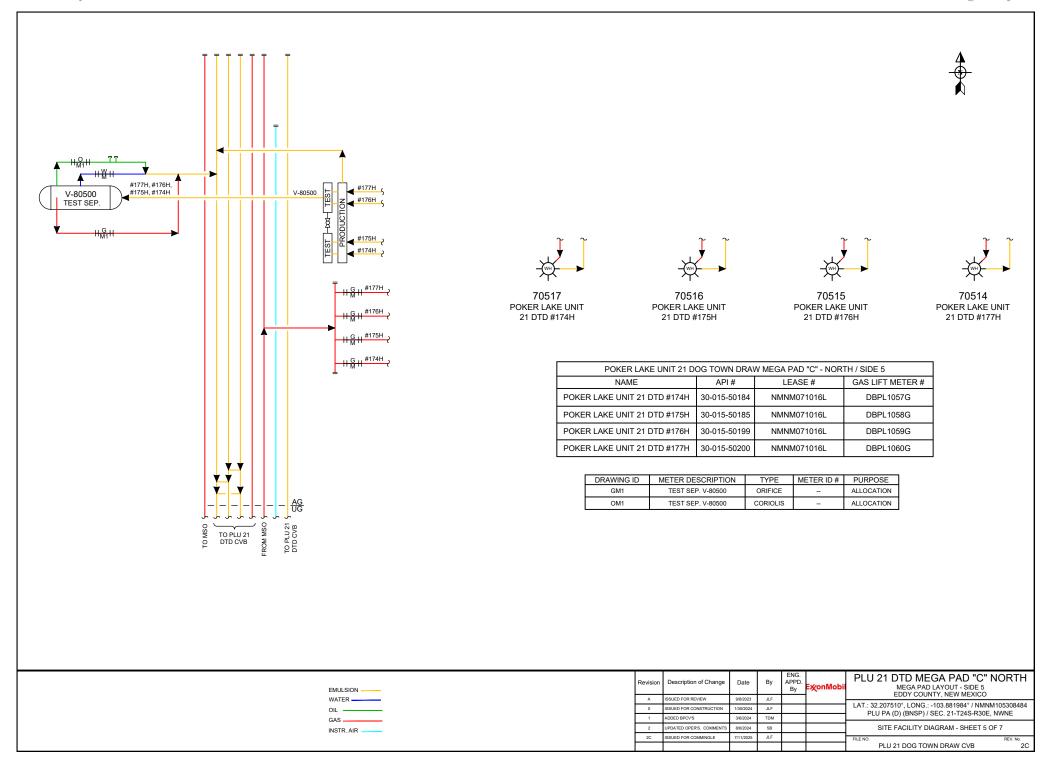


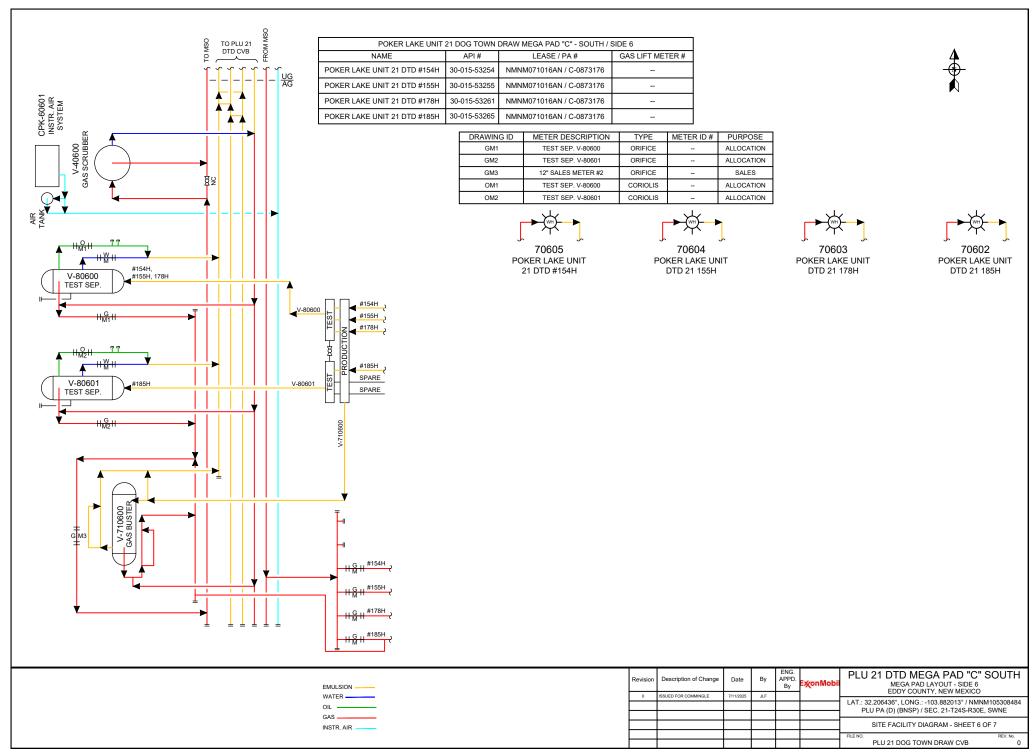






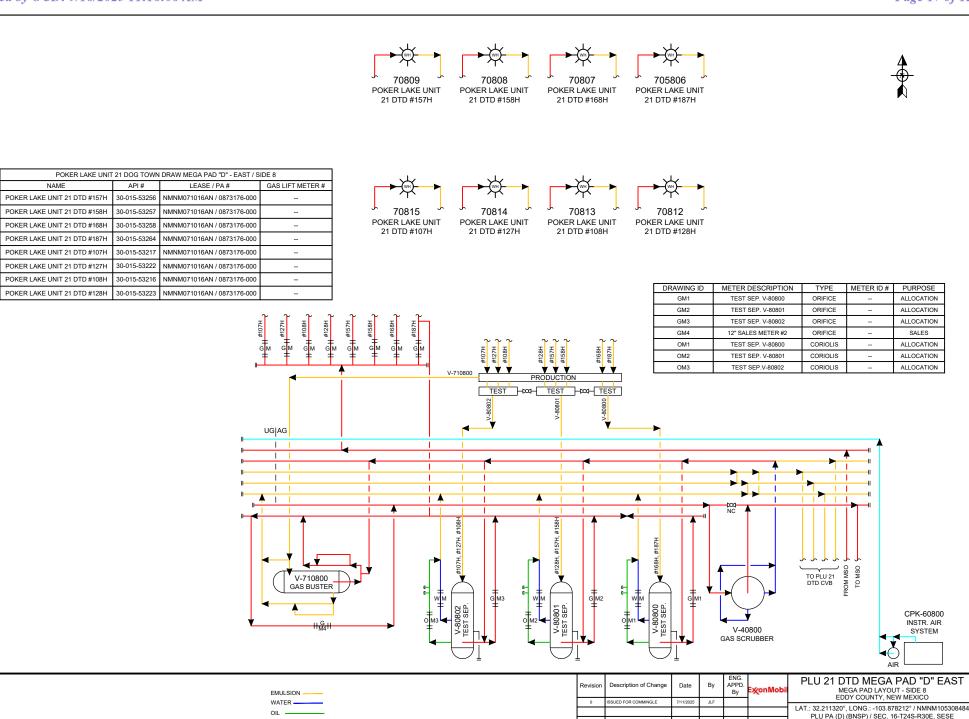
| EMULSION —— | Revision | Description of Change | Date | Ву | ENG. APPD. By | Ex∕onMobil | PLU 21 DTD MEGA PAD "B" EAST MEGA PAD LAYOUT - SIDE 4 EDDY COUNTY, NEW MEXICO |
|-------------|----------|-----------------------|-----------|-----|---------------------|------------|--|
| WATER | 0 | ISSUED FOR COMMINGLE | 7/11/2025 | JLF | | | , |
| OIL | | | | | | | LAT.: 32.209556°, LONG.: -103.892281° / NMNM105308484 PLU PA (D) (BNSP) / SEC. 21-T24S-R30E, NWNW |
| GAS | | | | | | | 1 20 1 A (B) (BNO) /1 020: 21-1240-1002; NVIVV |
| INSTR. AIR | | | | | | | SITE FACILITY DIAGRAM - SHEET 4 OF 7 |
| | | | | | | | FILE NO. REV. No. |
| | | | | | | | PLU 21 DOG TOWN DRAW CVB 0 |





SITE FACILITY DIAGRAM - SHEET 7 OF 7

PLU 21 DOG TOWN DRAW CVB



GAS

INSTR AIR

Page 18 of 120

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

EXHIBIT 3

| | <u>C-102</u> |
|--------------------|-----------------------|
| | Revised July 9, 2024 |
| | Submit Electronically |
| | via OCD Permitting |
| | ☐ Initial Submittal |
| Submittal Type: | ■ Amended Report |
| | ☐ As Drilled |

XIYes □No

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|---|-------------------------|---|------------------------------|
| 30-015-53204 | 97753 | WILDCAT S243006B; LWR B | ONE SPRING |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 101H |
| OGRID No. 373075 | Operator Name XTO PERM | IIAN OPERATING, LLC | Ground Level Elevation 3315' |
| Surface Owner: □ State □ Fee □ Tribal 🗷 Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🕱 F | ederal |

| | | | | | Surfac | ce Location | | | |
|---------|----------|----------------|------------|---------|--------------|--------------------|--------------|--------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24S | 30E | | 201 FNL | 297 FWL | 32.209 | 9905 -103.893923 | EDDY |
| | | | | - | Bottom 1 | Hole Location | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 24\$ | 30E | | 2,632 FNL | 331 FWL | 32.174 | -103.893720 | EDDY |
| | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ining Well | Definin | g Well API | Overlapping Spacin | g Unit (Y/N) | Consolidation Code | |
| 10 | 60.00 | INF | FILL | 30 | 0-015-53381 | Y | | U | |

Kick Off Point (KOP)

| | | | | | KICK OII | Point (KOP) | | | |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24S | 30E | | 201 FNL | 297 FWL | 32.209905 | -103.893923 | EDDY |
| | | | | | First Take | Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 248 | 30E | | 100 FNL | 331 FWL | 32.210182 | -103.893813 | EDDY |
| | | | | | Last Take | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 248 | 30E | | 2,542 FNL | 331 FWL | 32.174418 | -103.893720 | EDDY |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | ▼ Horizontal □ Vertical | 3315' |

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



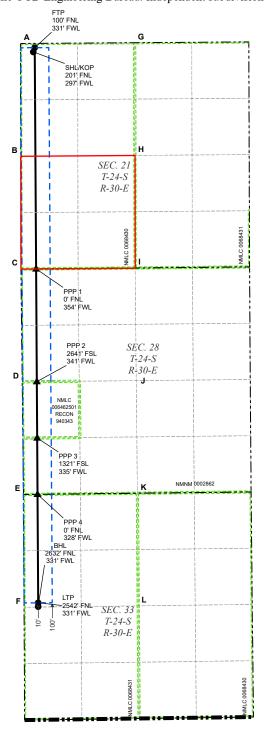
Signature and Seal of Professional Surveyor

23786 06-12-2025
P Number Date of Survey

DN 618.013003.07-38

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 677,238.9 | 440,375.5 | 32.209905 | -103.893923 | 636,055.2 | 440,316.2 | 32.209781 | -103.893435 | | | |
| FTP | 677,272.3 | 440,476.3 | 32.210182 | -103.893813 | 636,088.6 | 440,417.0 | 32.210058 | -103.893326 | | | |
| LTP | 677,354.2 | 427,465.8 | 32.174418 | -103.893720 | 636,170.1 | 427,406.9 | 32.174293 | -103.893235 | | | |
| BHL | 677,354.7 | 427,375.8 | 32.174170 | -103.893720 | 636,170.5 | 427,316.9 | 32.174045 | -103.893235 | | | |
| PPP 1 | 677,305.0 | 435,291.2 | 32.195929 | -103.893776 | 636,121.1 | 435,232.1 | 32.195804 | -103.893290 | | | |
| PPP 2 | 677,321.6 | 432,648.9 | 32.188665 | -103.893757 | 636,137.6 | 432,589.8 | 32.188541 | -103.893271 | | | |
| PPP 3 | 677,329.9 | 431,328.3 | 32.185035 | -103.893748 | 636,145.9 | 431,269.3 | 32.184911 | -103.893262 | | | |
| PPP 4 | 677,338.2 | 430,007.7 | 32.181405 | -103.893739 | 636,154.2 | 429,948.7 | 32.181280 | -103.893253 | | | |

| CORNER COORDINATE TABLE | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | |

Page 20 of 120

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

| | | | INF | | |
|--|--|--|-----|--|--|
| | | | | | |
| | | | | | |

| API Number | Pool Code | Pool Name | | | | |
|--------------------------------|-----------------------------|---|------------------------|--|--|--|
| 30-015-53204 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | | | |
| Property Code | Property Name | | Well Number | | | |
| | POKER LAKE UNIT 21 DTD 101H | | | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | | |
| 373075 | XTO PERM | 3315' | | | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | | |

| | Surface Location | | | | | | | | | | |
|----------------------|------------------|----------------|-----------|----------|--------------|---------------------|------------|----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| D | 21 | 24S | 30E | | 201 FNL | 297 FWL | 32.209 | 9905 | -103.893923 | EDDY | |
| Bottom Hole Location | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| E | 33 | 24S | 30E | | 2,632 FNL | 331 FWL | 32.174 | 4170 | -103.893720 | EDDY | |
| | | | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | Unit (Y/N) | Consolid | ation Code | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 640.00 | INFILL | 30-015-53381 | Υ | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | Men of Fount (No.) | | | | | | | | | | |
|------------------------|--------------------|----------|-------|-----|--------------|--------------------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| D | 21 | 24S | 30E | | 201 FNL | 297 FWL | 32.209905 | -103.893923 | EDDY | | |
| | | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| D | 21 | 24S | 30E | | 100 FNL | 331 FWL | 32.210182 | -103.893813 | EDDY | | |
| | | | | | | | | | | | |
| | | • | • | • | 1 4701 | D · ((ITD) | • | 1 | | | |
| | | | | | Last Take | Point (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Last Take | Point (LTP) Ft. from E/W | Latitude | Longitude | County | | |

| Unitized Area or Area of Uniform Interest | G | | Ground Floor Elevation: |
|---|-------------------|--------------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3315' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

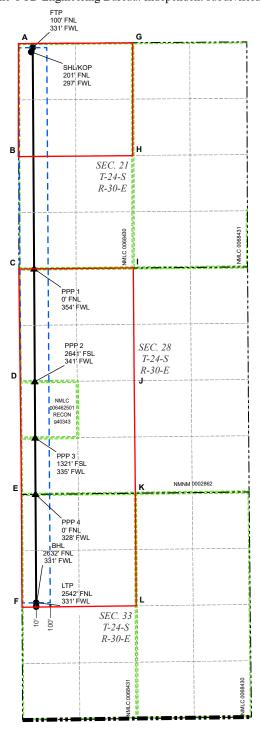
23786 06-12-2025

Certificate Number Date of Survey

> DN 618.013003.07-38

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 677,238.9 | 440,375.5 | 32.209905 | -103.893923 | 636,055.2 | 440,316.2 | 32.209781 | -103.893435 | | | |
| FTP | 677,272.3 | 440,476.3 | 32.210182 | -103.893813 | 636,088.6 | 440,417.0 | 32.210058 | -103.893326 | | | |
| LTP | 677,354.2 | 427,465.8 | 32.174418 | -103.893720 | 636,170.1 | 427,406.9 | 32.174293 | -103.893235 | | | |
| BHL | 677,354.7 | 427,375.8 | 32.174170 | -103.893720 | 636,170.5 | 427,316.9 | 32.174045 | -103.893235 | | | |
| PPP 1 | 677,305.0 | 435,291.2 | 32.195929 | -103.893776 | 636,121.1 | 435,232.1 | 32.195804 | -103.893290 | | | |
| PPP 2 | 677,321.6 | 432,648.9 | 32.188665 | -103.893757 | 636,137.6 | 432,589.8 | 32.188541 | -103.893271 | | | |
| PPP 3 | 677,329.9 | 431,328.3 | 32.185035 | -103.893748 | 636,145.9 | 431,269.3 | 32.184911 | -103.893262 | | | |
| PPP 4 | 677,338.2 | 430,007.7 | 32.181405 | -103.893739 | 636,154.2 | 429,948.7 | 32.181280 | -103.893253 | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |

Page 22 of 120

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https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

| | Department | |
|---------|-------------------|----------|
| OIL CON | ISERVATION | DIVISION |

| <u>C-102</u> | | | | | |
|-----------------------|--|--|--|--|--|
| Revised July 9, 2024 | | | | | |
| Submit Electronically | | | | | |
| via OCD Permitting | | | | | |
| nitial Submittal | | | | | |

| | ☐ Initial Submittal |
|--------------------|-------------------------|
| Submittal Type: | ▼ Amended Report |
| | ☐ As Drilled |

| WELL. | LOCAT | ION IN | FORM | ATION |
|-------|-------|--------|------|-------|
| | | | | |

| API Number | Pool Code | Pool Name | |
|--------------------------------|-------------------------|---|------------------------------|
| 30-015-53214 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 102H |
| OGRID No. 373075 | Operator Name XTO PERM | IIAN OPERATING, LLC | Ground Level Elevation 3316' |
| Surface Owner: □ State □ Fee □ | Tribal 🗷 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🕱 F | ederal |

| | Surface Location | | | | | | | | | | | |
|---|------------------|----------|-------|---|--------------|--------------|-----------|-------------|--------|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| D | 21 | 24S | 30E | | 201 FNL | 327 FWL | 32.209906 | -103.893826 | EDDY | | | |
| Bottom Hole Location | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| E | 33 | 248 | 30E | | 2,632 FNL | 394 FWL | 32.174172 | -103.893517 | EDDY | | | |
| | | | | | | | | | | | | |
| Dedicated Acres Infill or Defining Well Defining Well API | | | | Overlapping Spacing Unit (Y/N) Consolidation Code | | | | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

Kick Off Point (KOP)

| | Kick Oil Folia (KOT) | | | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-------------------------------|-------------|--------|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| D | 21 | 248 | 30E | | 201 FNL | 327 FWL | L 32.209906 -103.893826 | | EDDY | | | |
| | | | | | | | | | | | | |
| | First Take Point (FTP) | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| D | 21 | 24S | 30E | | 100 FNL | 394 FWL | 32.210183 | -103.893610 | EDDY | | | |
| | | | | | | | | | | | | |
| | | | | _ | Last Take | Point (LTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| E | 33 | 24S | 30E | | 2,542 FNL | 394 FWL | 394 FWL 32.174419 -103.893517 | | EDDY | | | |
| 1 | 1 | I | 1 | 1 | I | I . | I . | | | | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Spa | pacing Unit Type | Ground Floor Elevation: 3316' |
|--|------------------|-------------------------------|
|--|------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



06-12-2025

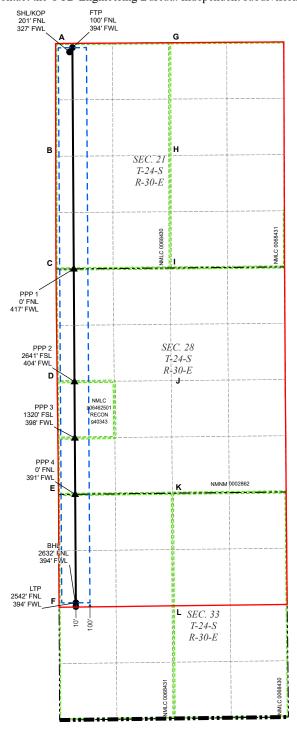
Signature and Seal of Professional Surveyor

23786 Certificate Number Date of Survey

DN 618.013003.07-39

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| WELL COORDINATE TABLE | | | | | | | | | |
|-----------------------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | |
| SHL/KOP | 677,268.9 | 440,375.7 | 32.209906 | -103.893826 | 636,085.2 | 440,316.4 | 32.209781 | -103.893338 | |
| FTP | 677,335.3 | 440,476.8 | 32.210183 | -103.893610 | 636,151.6 | 440,417.5 | 32.210058 | -103.893122 | |
| LTP | 677,417.2 | 427,466.6 | 32.174419 | -103.893517 | 636,233.1 | 427,407.6 | 32.174294 | -103.893031 | |
| BHL | 677,417.7 | 427,376.6 | 32.174172 | -103.893517 | 636,233.5 | 427,317.6 | 32.174047 | -103.893031 | |
| PPP 1 | 677,368.0 | 435,291.8 | 32.195930 | -103.893573 | 636,184.1 | 435,232.7 | 32.195805 | -103.893086 | |
| PPP 2 | 677,384.6 | 432,649.5 | 32.188666 | -103.893554 | 636,200.6 | 432,590.4 | 32.188542 | -103.893068 | |
| PPP 3 | 677,392.9 | 431,329.0 | 32.185036 | -103.893544 | 636,208.9 | 431,269.9 | 32.184912 | -103.893058 | |
| PPP 4 | 677,401.2 | 430,008.4 | 32.181406 | -103.893535 | 636,217.2 | 429,949.4 | 32.181282 | -103.893049 | |

| CORNER COORDINATE TABLE | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | |

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Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal

| ıbmittal | mm . 1 1 75 |
|----------|---------------|
| pe: | ■ Amended Rep |
| | |

-103.887120

EDDY

☐ As Drilled

Ту

32.174216

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | | |
|--------------------------------|-------------------------|---|------------------------------|--|--|--|
| 30-015-53228 | 98220 | PURPLE SAGE; WOLFCAMP | | | | |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 103H | | | |
| OGRID No. 373075 | Operator Name XTO PERN | IIAN OPERATING, LLC | Ground Level Elevation 3343' | | | |
| Surface Owner: □ State □ Fee □ | Tribal 🛮 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
|-----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|--|
| С | 21 | 248 | 30E | | 396 FNL | 2,187 FWL | 32.209384 | -103.887816 | EDDY | | | |
| | Bottom Hole Location | | | | | | | | | | | |
| III | Section | Township | Range | Lot | Ft from N/S | Ft from F/W | Latitude | Longitude | County | | | |

| | 00.00 | Infill or Defining | | Defining \ | 015-53220 | Overlapping Spacing | Unit (Y/N) | Consolia | ation Code | ı | |
|-----------|----------|--------------------|------|------------|-----------|-----------------------|------------|----------|------------|---|--|
| Dedicated | d A oraș | Infill or Defining | Wall | Defining V | Wall A DI | Overlanning Specing l | Unit (V/N) | Consolid | ation Code | | |
| | | | | | | | | | | | |

2,373 FWL

Order Numbers: Well setbacks are under Common Ownership: XIYes □No

2,630 FNL

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | n E/W Latitude I | | County | |
|------------------------|---------|----------|-------|-----|--------------|--------------|------------------|-------------|--------|--|
| С | 21 | 248 | 30E | | 396 FNL | 2,187 FWL | 32.209384 | -103.887816 | EDDY | |
| First Take Point (FTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| С | 21 | 24S | 30E | | 100 FNL | 2,373 FWL | 32.210198 | -103.887211 | EDDY |
| | | | | | | | | | |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| F | 33 | 248 | 30E | | 2,540 FNL | 2,373 FWL | 32.174463 | -103.887121 | EDDY |

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type ■ Horizontal □ Vertical NMNM-105422429 3343'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Signature Date Lacey Granillo Printed Name

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

> MARK DILLON MAR MOS TONAL

Signature and Seal of Professional Surveyor

23786 06-12-2025

Date of Survey

DN 618.013003.07-50

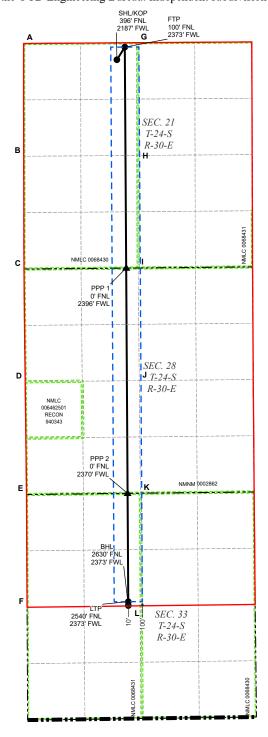
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Lacey.granillo@exxonmobil.com

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 679,128.4 | 440,193.6 | 32.209384 | -103.887816 | 637,944.6 | 440,134.3 | 32.209260 | -103.887329 | | |
| FTP | 679,314.3 | 440,490.5 | 32.210198 | -103.887211 | 638,130.6 | 440,431.2 | 32.210074 | -103.886724 | | |
| LTP | 679,396.1 | 427,490.8 | 32.174463 | -103.887121 | 638,212.0 | 427,431.9 | 32.174338 | -103.886635 | | |
| BHL | 679,396.6 | 427,400.8 | 32.174216 | -103.887120 | 638,212.4 | 427,341.9 | 32.174091 | -103.886635 | | |
| PPP 1 | 679,346.9 | 435,310.2 | 32.195958 | -103.887175 | 638,163.0 | 435,251.1 | 32.195833 | -103.886689 | | |
| PPP 2 | 679,380.2 | 430,030.7 | 32.181445 | -103.887138 | 638,196.1 | 429,971.7 | 32.181320 | -103.886653 | | |

| | CORNE | R COORDINA | TE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

| | | | INF | | | |
|--|--|--|-----|--|--|--|
| | | | | | | |
| | | | | | | |

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53215 | 97753 | WILDCAT S243006B; LWR B | ONE SPRING |
| Property Code | Property Name | | Well Number |
| | POKER | 105H | |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3342' |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: □ State □ Fee □ Tribal 🗷 F | ederal |

| | Surface Location | | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| С | 21 | 24S | 30E | | 396 FNL | 2,247 FWL | 32.209384 | -103.887622 | EDDY | | |
| | Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 33 | 24S | 30E | | 2,629 FNL | 2,335 FEL | 32.174230 | -103.885055 | EDDY | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 160.00 | INFILL | 30-015-53217 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| TIT | G .: | т 1: | Ъ | т., | E. C. N.C. | E. C. EAV | T die 1 | T '4 1 | G 4 | | |
|-----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| С | 21 | 24S | 30E | | 396 FNL | 2,247 FWL | 32.209384 | -103.887622 | EDDY | | |
| | First Take Point (FTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| В | 21 | 24\$ | 30E | | 100 FNL | 2,338 FEL | 32.210203 | -103.885145 | EDDY | | |
| | | • | | • | Last Take | Point (LTP) | • | | • | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 33 | 248 | 30E | | 2,539 FNL | 2,334 FEL | 32.174477 | -103.885055 | EDDY | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3342' |
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

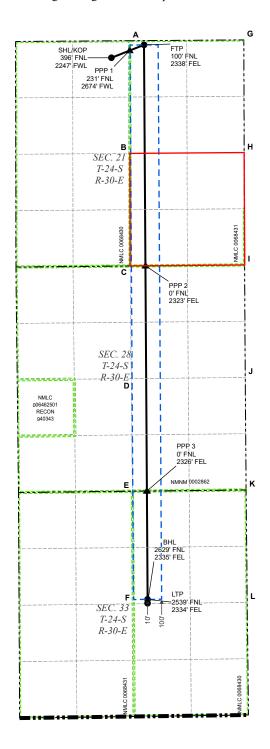
23786 06-12-2025 Date of Survey

Certificate Number

DN 618.013003.07-52

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 679,188.4 | 440,193.8 | 32.209384 | -103.887622 | 638,004.6 | 440,134.5 | 32.209260 | -103.887135 | | | |
| FTP | 679,953.3 | 440,495.0 | 32.210203 | -103.885145 | 638,769.6 | 440,435.7 | 32.210079 | -103.884658 | | | |
| LTP | 680,035.1 | 427,498.6 | 32.174477 | -103.885055 | 638,850.9 | 427,439.7 | 32.174353 | -103.884570 | | | |
| BHL | 680,035.6 | 427,408.6 | 32.174230 | -103.885055 | 638,851.4 | 427,349.7 | 32.174105 | -103.884570 | | | |
| PPP 1 | 679,615.9 | 440,362.1 | 32.209842 | -103.886237 | 638,432.2 | 440,302.8 | 32.209717 | -103.885751 | | | |
| PPP 2 | 679,985.9 | 435,316.1 | 32.195967 | -103.885109 | 638,802.0 | 435,257.0 | 32.195842 | -103.884623 | | | |
| PPP 3 | 680,019.1 | 430,037.8 | 32.181457 | -103.885073 | 638,835.0 | 429,978.8 | 32.181333 | -103.884587 | | | |

| | CORNE | R COORDINA | TE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

| Department | |
|--------------------|----------|
| OIL CONSERVATION I | DIVISION |

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

| | ☐ Initial Submittal | | |
|--------------------|---------------------|--|--|
| Submittal Гуре: | ■ Amended Report | | |
| | □ As Drilled | | |

| WELL | LOCATIO | ON INFO | RMATION |
|------|---------|---------|---------|
| | | | |

| API Number | Pool Code | Pool Name | | |
|--------------------------------|------------------|---|------------------------|--|
| 30-015-53215 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | |
| Property Code | Property Name | | Well Number | |
| | POKER | LAKE UNIT 21 DTD | 105H | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | 3342' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | |

Surface Location

| | Surface Escation | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 24S | 30E | | 396 FNL | 2,247 FWL | 32.209384 | -103.887622 | EDDY |
| | | | | | | | | | |
| | Bottom Hole Location | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 24S | 30E | | 2,629 FNL | 2,335 FEL | 32.174230 | -103.885055 | EDDY |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 640.00 | INFILL | 30-015-53217 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: M Yes □No |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| С | 21 | 248 | 30E | | 396 FNL | 2,247 FWL | 32.209384 | -103.887622 | EDDY |
| | | | | | First Tolze | Point (FTP) | | | |
| | | 1 | | 1 | THSC TAKE | romt (FIF) | | T | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24\$ | 30E | | 100 FNL | 2,338 FEL | 32.210203 | -103.885145 | EDDY |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 24S | 30E | | 2.539 FNL | 2.334 FEL | 32.174477 | -103.885055 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3342' |
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

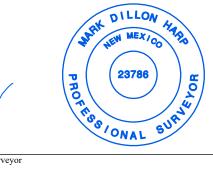
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 6/12/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



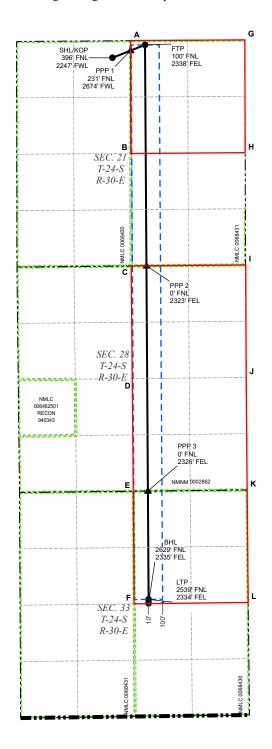
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-52

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| | WELL COORDINATE TABLE | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | |
| SHL/KOP | 679,188.4 | 440,193.8 | 32.209384 | -103.887622 | 638,004.6 | 440,134.5 | 32.209260 | -103.887135 | |
| FTP | 679,953.3 | 440,495.0 | 32.210203 | -103.885145 | 638,769.6 | 440,435.7 | 32.210079 | -103.884658 | |
| LTP | 680,035.1 | 427,498.6 | 32.174477 | -103.885055 | 638,850.9 | 427,439.7 | 32.174353 | -103.884570 | |
| BHL | 680,035.6 | 427,408.6 | 32.174230 | -103.885055 | 638,851.4 | 427,349.7 | 32.174105 | -103.884570 | |
| PPP 1 | 679,615.9 | 440,362.1 | 32.209842 | -103.886237 | 638,432.2 | 440,302.8 | 32.209717 | -103.885751 | |
| PPP 2 | 679,985.9 | 435,316.1 | 32.195967 | -103.885109 | 638,802.0 | 435,257.0 | 32.195842 | -103.884623 | |
| PPP 3 | 680,019.1 | 430,037.8 | 32.181457 | -103.885073 | 638,835.0 | 429,978.8 | 32.181333 | -103.884587 | |

| CORNER COORDINATE TABLE | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | |

| WELL LOC | ATION | INFORMA | ATION |
|----------|-------|---------|-------|
| | | | |

| API Number | Pool Code | Pool Name | |
|--------------------------------|-----------------------------|---|------------------------|
| 30-015-53217 | 97753 | WILDCAT S243006B; LWR B | ONE SPRING |
| Property Code | Property Name | | Well Number |
| | POKER LAKE UNIT 21 DTD 107H | | |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | 3397' | |
| Surface Owner: ■ State □ Fee □ | Tribal Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | ederal |

| | | | | | Surfac | e Location | | | | |
|-----------------|------------|----------------|-----------|----------|--------------|-----------------------|---------------------|-------------|---------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Р | 16 24S 30E | | | 237 FSL | 187 FEL 32. | | 32.211148 -103.8781 | | EDDY | |
| | | | | | Bottom I | Hole Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| н | d 33 24S | | 30E | | 2,628 FNL | 1,314 FEL 32.17 | | -103.881755 | | EDDY |
| | 1 | | 1 | 1 | | | | | • | |
| Dedicate | ed Acres | Infill or Defi | ning Well | Defining | g Well API | Overlapping Spacing | Unit (Y/N) | Consolio | dation Code | |
| 160.00 DEFINING | | | | Y U | | | U | | | |
| Order N | umbers: | • | | • | | Well setbacks are und | der Common | Ownership | p: ⊠ Yes □No | |

| | Kick Off Point (KOP) | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Р | 16 | 248 | 30E | | 237 FSL | 187 FEL | 32.211148 | -103.878189 | EDDY | |
| | | | | · · | First Take | e Point (FTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Α | 21 | 24S | 30E | | 100 FNL | 1,317 FEL | 32.210211 | -103.881844 | EDDY | |
| | 1 | | 1 | | Last Take | Point (LTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| н | 33 | 248 | 30E | | 2,538 FNL | 1,313 FEL | 32.174500 | -103.881756 | EDDY | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Spacing Unit Type ☑ Horizontal ☐ Vertical | Ground Floor Elevation: 3397' |
|---|-------------------------------|
|---|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Date Signature Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

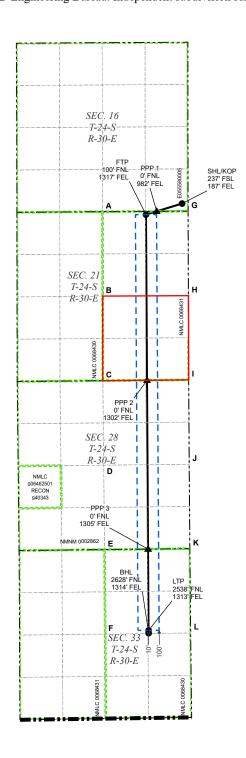
23786 06-12-2025

Date of Survey

DN 618.013003.07-58

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 682,103.2 | 440,847.7 | 32.211148 | -103.878189 | 640,919.4 | 440,788.5 | 32.211024 | -103.877702 | | | |
| FTP | 680,974.3 | 440,502.2 | 32.210211 | -103.881844 | 639,790.6 | 440,443.0 | 32.210087 | -103.881357 | | | |
| LTP | 681,056.1 | 427,511.1 | 32.174500 | -103.881756 | 639,871.9 | 427,452.2 | 32.174375 | -103.881270 | | | |
| BHL | 681,056.5 | 427,421.1 | 32.174253 | -103.881755 | 639,872.3 | 427,362.2 | 32.174128 | -103.881270 | | | |
| PPP 1 | 681,308.8 | 440,604.6 | 32.210489 | -103.880761 | 640,125.1 | 440,545.3 | 32.210364 | -103.880274 | | | |
| PPP 2 | 681,006.9 | 435,325.6 | 32.195981 | -103.881809 | 639,823.0 | 435,266.5 | 32.195857 | -103.881322 | | | |
| PPP 3 | 681,040.1 | 430,049.2 | 32.181477 | -103.881773 | 639,856.0 | 429,990.2 | 32.181352 | -103.881287 | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | | |
| 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | | |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 |
|-----------------------|
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

| Submittal Syne: X Amended Report | | ☐ Initial Submittal |
|-----------------------------------|--------------------|---------------------|
| ypc. | Submittal Type: | ■ Amended Report |

☐ As Drilled

XIYes □No

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | | |
|--------------------------------|------------------|---|------------------------|--|--|--|
| 30-015-53217 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | | | |
| Property Code | Property Name | | Well Number | | | |
| | POKER | LAKE UNIT 21 DTD | 107H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | | |
| 373075 | XTO PERM | MIAN OPERATING, LLC 3397' | | | | |
| Surface Owner: ■ State □ Fee □ | Tribal Federal | Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F | ederal | | | |

| | | | | | Surfac | ce Location | | | | |
|---|--------------------------|----------|------------|----------------------------------|--------------|--------------|--------------------|-----------|-------------|--------|
| UL | L Section Township Range | | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| P | 16 | 24S | 30E | | 237 FSL | 187 FEL | 32.211148 | | -103.878189 | EDDY |
| Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Н | 33 | 24S | 30E | | 2,628 FNL | 1,314 FEL | 32.174 | 4253 | -103.881755 | EDDY |
| | | 1 | 1 | · · | | | • | | • | 1 |
| Dedicated Acres Infill or Defining Well | | Definin | g Well API | Overlapping Spacing Unit (Y/N) C | | Consoli | Consolidation Code | | | |
| 640.00 | | DEFINING | | | | Υ | | U | | |

| | Kick Off Point (KOP) | | | | | | | | | |
|----|----------------------|----------|----------|-----|--------------|---------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Р | 16 | 24S | 30E | | 237 FSL | 187 FEL | 32.211148 | -103.878189 | EDDY | |
| | | | | | First Take | e Point (FTP) | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Α | 21 | 24S | 30E | | 100 FNL | 1,317 FEL | 32.210211 | -103.881844 | EDDY | |
| | | | ! | | Last Take | Point (LTP) | 1 | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Н | 33 | 248 | 30E | | 2,538 FNL | 1,313 FEL | 32.174500 | -103.881756 | EDDY | |

| nitized Area or Area of Uniform Interest | G | | Ground Floor Elevation: |
|--|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3397' |

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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6/12/25 Lacey Granillo Signature Date Lacey granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



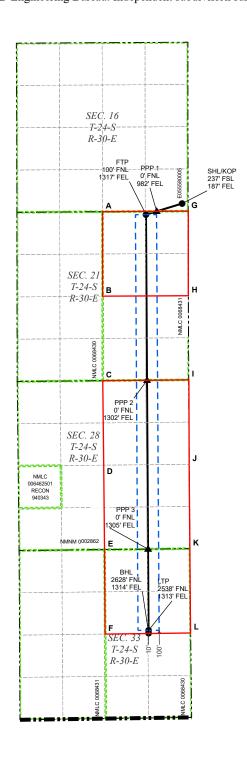
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-58

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 682,103.2 | 440,847.7 | 32.211148 | -103.878189 | 640,919.4 | 440,788.5 | 32.211024 | -103.877702 | | | |
| FTP | 680,974.3 | 440,502.2 | 32.210211 | -103.881844 | 639,790.6 | 440,443.0 | 32.210087 | -103.881357 | | | |
| LTP | 681,056.1 | 427,511.1 | 32.174500 | -103.881756 | 639,871.9 | 427,452.2 | 32.174375 | -103.881270 | | | |
| BHL | 681,056.5 | 427,421.1 | 32.174253 | -103.881755 | 639,872.3 | 427,362.2 | 32.174128 | -103.881270 | | | |
| PPP 1 | 681,308.8 | 440,604.6 | 32.210489 | -103.880761 | 640,125.1 | 440,545.3 | 32.210364 | -103.880274 | | | |
| PPP 2 | 681,006.9 | 435,325.6 | 32.195981 | -103.881809 | 639,823.0 | 435,266.5 | 32.195857 | -103.881322 | | | |
| PPP 3 | 681,040.1 | 430,049.2 | 32.181477 | -103.881773 | 639,856.0 | 429,990.2 | 32.181352 | -103.881287 | | | |

| | CORNI | ER COORDIN | TE TABLE | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|
| CORNER COORDINATE TABLE | | | | | | | |
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | |
| Е | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | |

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Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised J |
|---------------------|
| Submit E |
| via OCD I |
| ☐ Initial Submittal |

☐ As Drilled

C-102

Revised July 9, 2024

Submit Electronically via OCD Permitting

| Submittal | |
|-----------|--|
| Type: | |

| ■ Amended Report | |
|--------------------|--|
| 2 minerace respens | |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | |
|--------------------------------|-----------------------------|---|------------------------|--|
| 30-015-53216 | 97753 | WILDCAT S243006B; LWR BONE SPRING | | |
| Property Code | Property Name | | Well Number | |
| | POKER LAKE UNIT 21 DTD 108H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3395' | |
| Surface Owner: ■ State □ Fee □ | Tribal Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | ederal | |

| | | | | | Surfac | e Location | | | | |
|---------|----------|--|-------|---------------------|--------------|---------------|------------|-------------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Р | 16 | 24S | 30E | | 237 FSL | 127 FEL | 32.211 | 1148 | -103.877995 | EDDY |
| | 1 | • | 1 | | Bottom I | Hole Location | 1 | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| н | 33 | 24S | 30E | | 2,627 FNL | 421 FEL | 32.174 | 4272 | -103.878869 | EDDY |
| | | | | | | | | | | |
| Dedicat | ed Acres | es Infill or Defining Well Defining Well API | | Overlapping Spacing | g Unit (Y/N) | Consolid | ation Code | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 160.00 | INFILL | 30-015-53217 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | | | | | | 1 0111t (1101) | | | |
|----|---------|----------|-------|-----|--------------|----------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Р | 16 | 248 | 30E | | 237 FSL | 127 FEL | 32.211148 | -103.877995 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | Point (FTP) | _ | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Α | 21 | 24S | 30E | | 100 FNL | 424 FEL | 32.210218 | -103.878956 | EDDY |
| | | l | 1 | | Last Take | Point (LTP) | 1 | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2,537 FNL | 420 FEL | 32.174520 | -103.878869 | EDDY |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | ■ Horizontal □ Vertical | 3395' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

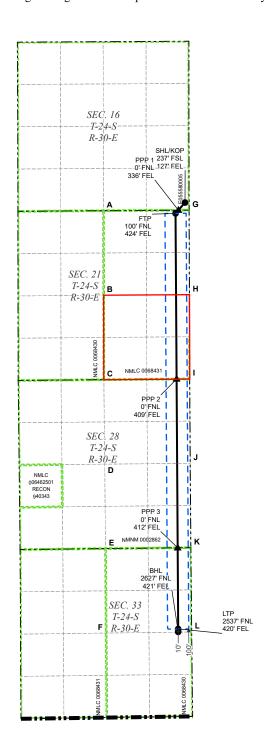
23786 06-12-2025

Certificate Number Date of Survey

DN 618.013003.07-60

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| | WELL COORDINATE TABLE | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 682,163.2 | 440,848.0 | 32.211148 | -103.877995 | 640,979.4 | 440,788.7 | 32.211024 | -103.877508 |
| FTP | 681,867.3 | 440,508.6 | 32.210218 | -103.878956 | 640,683.5 | 440,449.3 | 32.210094 | -103.878470 |
| LTP | 681,949.0 | 427,522.1 | 32.174520 | -103.878869 | 640,764.8 | 427,463.2 | 32.174395 | -103.878384 |
| BHL | 681,949.5 | 427,432.1 | 32.174272 | -103.878869 | 640,765.3 | 427,373.2 | 32.174148 | -103.878384 |
| PPP 1 | 681,955.0 | 440,609.2 | 32.210494 | -103.878671 | 640,771.3 | 440,550.0 | 32.210370 | -103.878185 |
| PPP 2 | 681,899.9 | 435,333.9 | 32.195994 | -103.878922 | 640,715.9 | 435,274.8 | 32.195869 | -103.878436 |
| PPP 3 | 681,933.1 | 430,059.1 | 32.181494 | -103.878886 | 640,748.9 | 430,000.1 | 32.181369 | -103.878401 |

| | CORNER COORDINATE TABLE | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | |

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| <u>C-102</u> |
|-------------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |
| ☒ Amended Report |

☐ As Drilled

XIYes □No

Submittal

Type:

| WELL. | LOCAT | IONI | NFOR | MATION |
|-------|-------|------|------|--------|
| | | | | |

| API Number | Pool Code | Pool Name | | | | |
|--------------------------------|-----------------------------|---|---|--|--|--|
| 30-015-53216 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | | | |
| Property Code | Property Name | | Well Number | | | |
| | POKER LAKE UNIT 21 DTD 108H | | | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | | |
| 373075 | XTO PERM | 3395' | | | | |
| Surface Owner: ■ State □ Fee □ | Tribal Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal | | | |

| | | | | | Surfac | ee Location | | | | |
|----------------------|----------|----------------|-----------|----------|--------------|---------------------|--------------|-------------------|--------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitu | ıde | County |
| Р | 16 | 24S | 30E | | 237 FSL | 127 FEL | 32.21 | -103.8 | 377995 | EDDY |
| Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitu | ıde | County |
| Н | 33 | 24S | 30E | | 2,627 FNL | 421 FEL | 32.17 | -103.8 | 378869 | EDDY |
| | | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | ; Well API | Overlapping Spacing | g Unit (Y/N) | Consolidation Coo | de | |
| 64 | 10.00 | INF | FILL | 30 | -015-53217 | Y | | | U | |

| | Kick Off Point (KOP) | | | | | | | | |
|------------------------|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 16 | 24S | 30E | | 237 FSL | 127 FEL | 32.211148 | -103.877995 | EDDY |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
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| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2,537 FNL | 420 FEL | 32.174520 | -103.878869 | EDDY |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | ▼ Horizontal □ Vertical | 3395' |

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



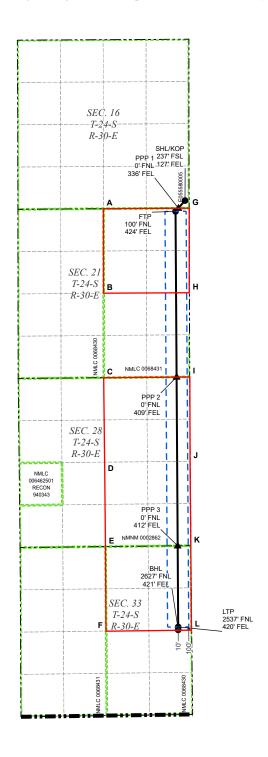
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-60

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 682,163.2 | 440,848.0 | 32.211148 | -103.877995 | 640,979.4 | 440,788.7 | 32.211024 | -103.877508 |
| FTP | 681,867.3 | 440,508.6 | 32.210218 | -103.878956 | 640,683.5 | 440,449.3 | 32.210094 | -103.878470 |
| LTP | 681,949.0 | 427,522.1 | 32.174520 | -103.878869 | 640,764.8 | 427,463.2 | 32.174395 | -103.878384 |
| BHL | 681,949.5 | 427,432.1 | 32.174272 | -103.878869 | 640,765.3 | 427,373.2 | 32.174148 | -103.878384 |
| PPP 1 | 681,955.0 | 440,609.2 | 32.210494 | -103.878671 | 640,771.3 | 440,550.0 | 32.210370 | -103.878185 |
| PPP 2 | 681,899.9 | 435,333.9 | 32.195994 | -103.878922 | 640,715.9 | 435,274.8 | 32.195869 | -103.878436 |
| PPP 3 | 681,933.1 | 430,059.1 | 32.181494 | -103.878886 | 640,748.9 | 430,000.1 | 32.181369 | -103.878401 |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

☐ Initial Submittal Submittal ■ Amended Report Type:

☐ As Drilled

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|------------------------|--|--|
| 30-015-53218 | 97753 | WILDCAT S243006B; LWR BONE SPRING | | | |
| Property Code | Property Name | | Well Number | | |
| | POKER | 121H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | 3317' | | | |
| Surface Owner: □ State □ Fee □ | Tribal 🛮 Federal | Mineral Owner: □ State □ Fee □ Tribal 🗷 F | ederal | | |

| | Surface Location | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 248 | 30E | | 201 FNL | 357 FWL | 32.209906 | -103.893729 | EDDY |
| | Bottom Hole Location | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 24S | 30E | | 2,632 FNL | 459 FWL | 32.174173 | -103.893306 | EDDY |
| | - | • | • | II. | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 160.00 | INFILL | 30-015-53381 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|------------------------|---------|----------|-------|-----|------------------------|---------------------------|-----------|-------------|--------|
| D | 21 | 248 | 30E | | 201 FNL | 357 FWL | 32.209906 | -103.893729 | EDDY |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 248 | 30E | | 100 FNL | 459 FWL | 32.210183 | -103.893399 | EDDY |
| 1 | | | | | | | | | |
| | | | | | Last Take | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Last Take Ft. from N/S | Point (LTP) Ft. from E/W | Latitude | Longitude | County |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3317' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



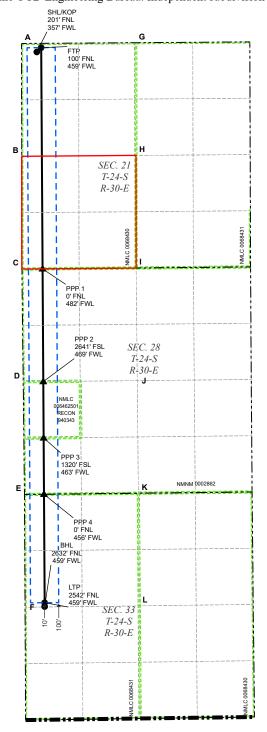
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-40

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 677,298.9 | 440,375.9 | 32.209906 | -103.893729 | 636,115.2 | 440,316.6 | 32.209781 | -103.893241 |
| FTP | 677,400.3 | 440,477.2 | 32.210183 | -103.893399 | 636,216.6 | 440,417.9 | 32.210059 | -103.892912 |
| LTP | 677,482.2 | 427,467.4 | 32.174420 | -103.893307 | 636,298.1 | 427,408.4 | 32.174296 | -103.892821 |
| BHL | 677,482.7 | 427,377.4 | 32.174173 | -103.893306 | 636,298.5 | 427,318.4 | 32.174048 | -103.892821 |
| PPP 1 | 677,433.0 | 435,292.4 | 32.195931 | -103.893362 | 636,249.1 | 435,233.3 | 32.195806 | -103.892876 |
| PPP 2 | 677,449.6 | 432,650.2 | 32.188667 | -103.893344 | 636,265.6 | 432,591.1 | 32.188543 | -103.892857 |
| PPP 3 | 677,457.9 | 431,329.7 | 32.185038 | -103.893334 | 636,273.9 | 431,270.6 | 32.184913 | -103.892848 |
| PPP 4 | 677,466.2 | 430,009.2 | 32.181408 | -103.893325 | 636,282.2 | 429,950.2 | 32.181283 | -103.892839 |

| CORNER COORDINATE TABLE | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | |
| 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

| Submittal | |
|-----------|--|
| Type: | |

| ☐ Initial Submittal | |
|-------------------------|--|
| ☒ Amended Report | |
| □ As Drillad | |

| VELL | LOCA | TION I | NFORM | MATION |
|------|------|--------|-------|---------------|
|------|------|--------|-------|---------------|

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53218 | 97798 | WILDCAT G-06 S243026M; B | ONE SPRING |
| Property Code | Property Name | | Well Number |
| | POKER | 121H | |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3317' |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal |

| | | | | | Surface | e Location | | | | |
|----------|----------------------|-----------------|-----------|----------|--------------|---------------------|--------------------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 24S | 30E | | 201 FNL | 357 FWL | 32.209906 | -103.893729 | EDDY | |
| | Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| E | 33 | 248 | 30E | | 2,632 FNL | 459 FWL | 32.174173 | -103.893306 | EDDY | |
| | | | | | | | | | | |
| Dedicate | ed Acres | Infill or Defin | ning Well | Defining | Well API | Overlapping Spacing | Unit (Y/N) Consoli | dation Code | · | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 640.00 | INFILL | 30-015-53381 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

| | | | | | Kick Off | Point (KOP) | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24\$ | 30E | | 201 FNL | 357 FWL | 32.209906 | -103.893729 | EDDY |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24S | 30E | | 100 FNL | 459 FWL | 32.210183 | -103.893399 | EDDY |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 24S | 30E | | 2,542 FNL | 459 FWL | 32.174420 | -103.893307 | EDDY |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | ■ Horizontal □ Vertical | 3317' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

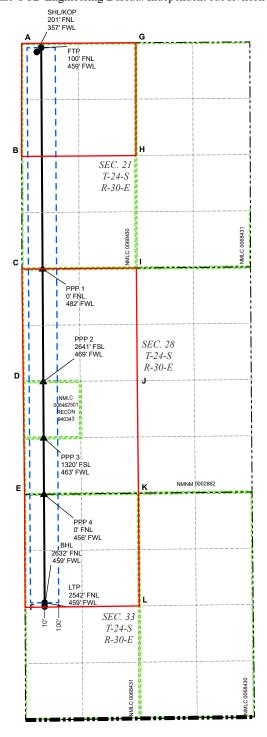
DN 618.013003.07-40

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 677,298.9 | 440,375.9 | 32.209906 | -103.893729 | 636,115.2 | 440,316.6 | 32.209781 | -103.893241 | | |
| FTP | 677,400.3 | 440,477.2 | 32.210183 | -103.893399 | 636,216.6 | 440,417.9 | 32.210059 | -103.892912 | | |
| LTP | 677,482.2 | 427,467.4 | 32.174420 | -103.893307 | 636,298.1 | 427,408.4 | 32.174296 | -103.892821 | | |
| BHL | 677,482.7 | 427,377.4 | 32.174173 | -103.893306 | 636,298.5 | 427,318.4 | 32.174048 | -103.892821 | | |
| PPP 1 | 677,433.0 | 435,292.4 | 32.195931 | -103.893362 | 636,249.1 | 435,233.3 | 32.195806 | -103.892876 | | |
| PPP 2 | 677,449.6 | 432,650.2 | 32.188667 | -103.893344 | 636,265.6 | 432,591.1 | 32.188543 | -103.892857 | | |
| PPP 3 | 677,457.9 | 431,329.7 | 32.185038 | -103.893334 | 636,273.9 | 431,270.6 | 32.184913 | -103.892848 | | |
| PPP 4 | 677,466.2 | 430,009.2 | 32.181408 | -103.893325 | 636,282.2 | 429,950.2 | 32.181283 | -103.892839 | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| | <u>C-102</u> |
|--------------------|-----------------------|
| | Revised July 9, 2024 |
| | Submit Electronically |
| | via OCD Permitting |
| | ☐ Initial Submittal |
| Submittal Type: | ■ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|------------------------|--|--|
| 30-015-53219 | 98220 | PURPLE SAGE; WOLFCAMP | | | |
| Property Code | Property Name | | Well Number | | |
| | POKER | 122H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3316' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | |

| | | | | | Surfac | ce Location | | | |
|-----------------|----------|---------------|-------------|---------|--------------|--------------------|--------------|--------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24S | 30E | | 201 FNL | 387 FWL | 32.209 | 906 -103.893632 | EDDY |
| | | | | | Bottom 1 | Hole Location | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 248 | 30E | | 2,632 FNL | 586 FWL | 32.174 | -103.892896 | EDDY |
| | | | | | | | | | 1 |
| Dedicate | ed Acres | Infill or Def | ning Well | Definin | g Well API | Overlapping Spacin | g Unit (Y/N) | Consolidation Code | |
| 1,600.00 INFILL | | 3 | 0-015-53220 | Y | | U | U | | |

| | | | | | Kick Off | Point (KOP) | | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 24S | 30E | | 201 FNL | 387 FWL | 32.209906 | -103.893632 | EDDY | |
| | First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 24S | 30E | | 100 FNL | 586 FWL | 32.210184 | -103.892989 | EDDY | |
| | Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| E | 33 | 24S | 30E | | 2,542 FNL | 586 FWL | 32.174423 | -103.892896 | EDDY | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3316' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Date Signature Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Well setbacks are under Common Ownership: ■ WYes □ No



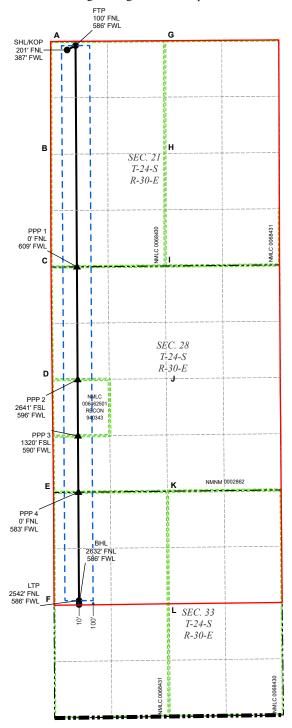
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-41

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 677,328.9 | 440,376.1 | 32.209906 | -103.893632 | 636,145.2 | 440,316.8 | 32.209782 | -103.893144 | | |
| FTP | 677,527.3 | 440,478.1 | 32.210184 | -103.892989 | 636,343.6 | 440,418.8 | 32.210060 | -103.892502 | | |
| LTP | 677,609.2 | 427,468.9 | 32.174423 | -103.892896 | 636,425.1 | 427,410.0 | 32.174299 | -103.892411 | | |
| BHL | 677,609.7 | 427,378.9 | 32.174176 | -103.892896 | 636,425.5 | 427,320.0 | 32.174051 | -103.892410 | | |
| PPP 1 | 677,560.0 | 435,293.6 | 32.195933 | -103.892952 | 636,376.1 | 435,234.4 | 32.195808 | -103.892465 | | |
| PPP 2 | 677,576.6 | 432,651.5 | 32.188670 | -103.892933 | 636,392.6 | 432,592.4 | 32.188545 | -103.892447 | | |
| PPP 3 | 677,584.9 | 431,331.0 | 32.185040 | -103.892924 | 636,400.9 | 431,272.0 | 32.184915 | -103.892438 | | |
| PPP 4 | 677,593.2 | 430,010.6 | 32.181410 | -103.892914 | 636,409.2 | 429,951.6 | 32.181285 | -103.892428 | | |

| CORNER COORDINATE TABLE | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | |
| 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

| Department |
|---------------------------|
| OIL CONSERVATION DIVISION |

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| |

| | | _ |
|--------------------|---------------------|---|
| | ☐ Initial Submittal | |
| Submittal Type: | ■ Amended Report | |
| | ☐ As Drilled | |

| WELL. | LOCAT | ION IN | FORM | ATION |
|-------|-------|--------|------|-------|
| | | | | |

| API Number | Pool Code | Pool Name | | | | |
|--------------------------------|-----------------------------|---|------------------------|--|--|--|
| 30-015-53220 | 98220 | PURPLE SAGE; WOL | FCAMP | | | |
| Property Code | Property Name | Well Number | | | | |
| | POKER LAKE UNIT 21 DTD 123H | | | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3342' | | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | | |

| | | | | Surfac | ce Location | | | |
|----------------------|----------------------------------|---|--|--|--------------|--------------------------------------|--|---|
| Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| 21 | 24S | 30E | | 396 FNL | 2,217 FWL | 32.2093 | -103.887719 | EDDY |
| Bottom Hole Location | | | | | | | | |
| Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| 33 | 24S | 30E | | 2,630 FNL | 2,628 FWL | 32.1742 | -103.886296 | EDDY |
| | | | | | | | | |
| ed Acres | Infill or Defining Well Defining | | Definin | efining Well API Overlappi | | g Unit (Y/N) | Consolidation Code | |
| 00.00 | DEFINING | | | | Y | | U | |
| | Section 33 | 21 24S Section Township 33 24S ed Acres Infill or Defi | 21 24S 30E Section Township Range 33 24S 30E | 21 24S 30E Section Township Range Lot 33 24S 30E Ed Acres Infill or Defining Well Defining | Section | 21 24S 30E 396 FNL 2,217 FWL | Section Township Range Lot Ft. from N/S Ft. from E/W Latitude 21 24S 30E 396 FNL 2,217 FWL 32.2093 Bottom Hole Location Section Township Range Lot Ft. from N/S Ft. from E/W Latitude 33 24S 30E 2,630 FNL 2,628 FWL 32.1742 ed Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) | Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude |

| | Kick Off Point (KOP) | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| С | 21 | 248 | 30E | | 396 FNL | 2,217 FWL | 32.209384 | -103.887719 | EDDY | |
| | First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| С | 21 | 24S | 30E | | 100 FNL | 2,628 FWL | 32.210200 | -103.886386 | EDDY | |
| | Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| F | 33 | 24S | 30E | | 2,540 FNL | 2,628 FWL | 32.174469 | -103.886297 | EDDY | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3342' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| 6/12/25 | |
|---------|--|
| Date | |
| | |
| | |
| | |
| | |
| | |

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Well setbacks are under Common Ownership: ■ WYes □ No



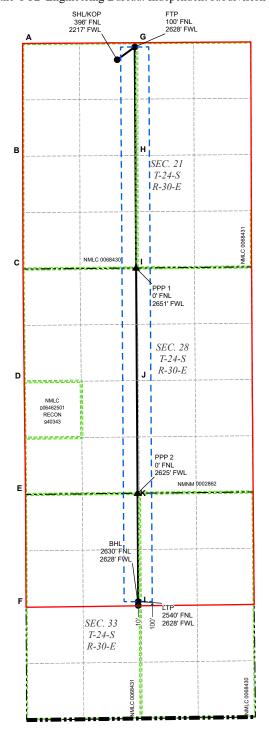
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-51

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 679,158.4 | 440,193.7 | 32.209384 | -103.887719 | 637,974.6 | 440,134.4 | 32.209260 | -103.887232 | | |
| FTP | 679,569.3 | 440,492.2 | 32.210200 | -103.886386 | 638,385.6 | 440,433.0 | 32.210076 | -103.885899 | | |
| LTP | 679,651.1 | 427,493.9 | 32.174469 | -103.886297 | 638,467.0 | 427,435.0 | 32.174344 | -103.885811 | | |
| BHL | 679,651.6 | 427,403.9 | 32.174221 | -103.886296 | 638,467.4 | 427,345.0 | 32.174097 | -103.885811 | | |
| PPP 1 | 679,601.9 | 435,312.6 | 32.195962 | -103.886351 | 638,418.0 | 435,253.4 | 32.195837 | -103.885864 | | |
| PPP 2 | 679,635.1 | 430,033.5 | 32.181450 | -103.886314 | 638,451.1 | 429,974.5 | 32.181325 | -103.885828 | | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Page 46 of 120 C-102

Received by OCD: 9/18/2025 11:16:06 AM | Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| | Revised July 9, 2024 | | |
|--------------------|-----------------------|--|--|
| | Submit Electronically | | |
| | via OCD Permitting | | |
| | ☐ Initial Submittal | | |
| Submittal Type: | ■ Amended Report | | |
| | ☐ As Drilled | | |

| VELL | LOCA | TION I | NFORM | MATION |
|------|------|--------|-------|---------------|
|------|------|--------|-------|---------------|

| API Number | Pool Code | Pool Name | | |
|--------------------------------|------------------|---|---|--|
| 30-015-53221 | 98220 | PURPLE SAGE; WOL | FCAMP | |
| Property Code | Property Name | | Well Number | |
| | POKER | 125H | | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | 3342' | | |
| Surface Owner: □ State □ Fee □ | Tribal 🗷 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | Mineral Owner: □ State □ Fee □ Tribal 🗷 Federal | |

| | | | | | Surfac | e Location | | | |
|----------------------|----------|----------------|-----------|----------|--------------|---------------------|--------------|--------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 24S | 30E | | 396 FNL | 2,277 FWL | 32.209 | -103.887525 | EDDY |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 24S | 30E | | 2,629 FNL | 2,273 FEL | 32.174 | -103.884855 | EDDY |
| | | | | 1 | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | g Unit (Y/N) | Consolidation Code | |
| 1,6 | 00.00 | INF | ILL | 30 | -015-53220 | Y | | U | |

Kick Off Point (KOP)

| | | | | | Kick Oii | Point (KOP) | | | |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 248 | 30E | | 396 FNL | 2,277 FWL | 32.209385 | -103.887525 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 248 | 30E | | 100 FNL | 2,276 FEL | 32.210204 | -103.884944 | EDDY |
| | | | | | T (T) | D : ((TD) | | | |
| | | | | | Last lake | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 24\$ | 30E | | 2,539 FNL | 2,272 FEL | 32.174479 | -103.884855 | EDDY |
| | | | | | | | | | |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | | ■ Horizontal □ Vertical | 3342' |

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| Lacey Granillo | 6/12/25 | |
|-------------------------------|---------|--|
| Signature | Date | |
| | | |
| Lacey Granillo | | |
| Printed Name | | |
| Lacey.granillo@exxonmobil.com | | |
| Email Address | | |
| | | |
| | | |

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



XIYes □No

Signature and Seal of Professional Surveyor

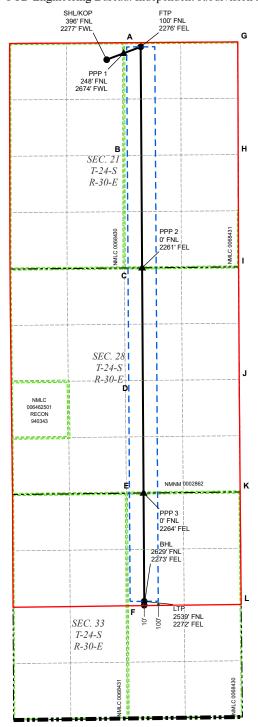
23786 06-12-2025

Date of Survey

DN 618.013003.07-53

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 679,218.4 | 440,194.3 | 32.209385 | -103.887525 | 638,034.6 | 440,135.0 | 32.209261 | -103.887038 | | |
| FTP | 680,015.3 | 440,495.4 | 32.210204 | -103.884944 | 638,831.6 | 440,436.1 | 32.210079 | -103.884457 | | |
| LTP | 680,097.1 | 427,499.4 | 32.174479 | -103.884855 | 638,912.9 | 427,440.5 | 32.174354 | -103.884370 | | |
| BHL | 680,097.6 | 427,409.4 | 32.174231 | -103.884855 | 638,913.4 | 427,350.5 | 32.174107 | -103.884370 | | |
| PPP 1 | 679,616.0 | 440,344.5 | 32.209793 | -103.886238 | 638,432.2 | 440,285.2 | 32.209669 | -103.885751 | | |
| PPP 2 | 680,047.9 | 435,316.7 | 32.195968 | -103.884909 | 638,864.0 | 435,257.6 | 32.195843 | -103.884423 | | |
| PPP 3 | 680,081.1 | 430,038.5 | 32.181458 | -103.884873 | 638,897.0 | 429,979.5 | 32.181334 | -103.884387 | | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

33

248

30E

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

32.174260

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

| | ☐ Initial Submittal |
|--------------------|---------------------|
| Submittal Type: | ■ Amended Report |
| | |

☐ As Drilled

-103.880724

EDDY

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53222 | 97753 | WILDCAT S243006B; LWR B | ONE SPRING |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 127H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | 3395' | |
| Surface Owner: ■ State □ Fee □ | Tribal □ Federal | Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F | ederal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Р | 16 | 248 | 30E | | 237 FSL | 157 FEL | 32.211148 | -103.878092 | EDDY |
| | | | | | | | | | |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |

2,628 FNL

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|--|
| 160.00 | INFILL | 30-015-53217 | Y | U |
| | | | Well setbacks are under Common | Ownership: XIYes \(\subseteq \text{No} \) |

995 FEL

Kick Off Point (KOP)

| | | | | | | . , | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Р | 16 | 248 | 30E | | 237 FSL | 157 FEL | 32.211148 | -103.878092 | EDDY |
| | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 24S | 30E | | 100 FNL | 998 FEL | 32.210214 | -103.880812 | EDDY |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2,538 FNL | 994 FEL | 32.174507 | -103.880725 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | M Horizontal □ Vertical | Ground Floor Elevation: 3395' |
|--|-------------------|-------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



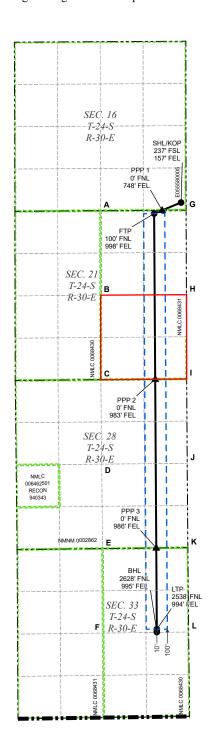
Signature and Seal of Professional Surveyor

23786 06-12-2025
te Number Date of Survey

DN 618.013003.07-59

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.







| | WELL COORDINATE TABLE | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | |
| SHL/KOP | 682,133.2 | 440,847.9 | 32.211148 | -103.878092 | 640,949.4 | 440,788.6 | 32.211024 | -103.877605 | |
| FTP | 681,293.3 | 440,504.5 | 32.210214 | -103.880812 | 640,109.5 | 440,445.2 | 32.210089 | -103.880325 | |
| LTP | 681,375.0 | 427,515.0 | 32.174507 | -103.880725 | 640,190.8 | 427,456.1 | 32.174382 | -103.880239 | |
| BHL | 681,375.5 | 427,425.0 | 32.174260 | -103.880724 | 640,191.3 | 427,366.1 | 32.174135 | -103.880239 | |
| PPP 1 | 681,542.2 | 440,606.3 | 32.210491 | -103.880006 | 640,358.5 | 440,547.0 | 32.210366 | -103.879519 | |
| PPP 2 | 681,325.9 | 435,328.6 | 32.195986 | -103.880777 | 640,141.9 | 435,269.4 | 32.195861 | -103.880291 | |
| PPP 3 | 681,359.1 | 430,052.7 | 32.181483 | -103.880742 | 640,175.0 | 429,993.7 | 32.181358 | -103.880256 | |

| CORNER COORDINATE TABLE | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | |
| 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

| Department |
|---------------------------|
| OIL CONSERVATION DIVISION |

Revised July 9, 2024 Submit Electronically via OCD Permitting

| | ☐ Initial Submittal |
|--------------------|-------------------------|
| Submittal Type: | ▼ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | |
|---------------------------------------|------------------|---|------------------------|--|
| 30-015-53222 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | |
| Property Code | Property Name | | Well Number | |
| | POKER | LAKE UNIT 21 DTD | 127H | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | 3395' | | |
| Surface Owner: X State □ Fee □ | Tribal □ Federal | Mineral Owner: 🏿 State ☐ Fee ☐ Tribal 🛣 F | ederal | |

| | Surface Location | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| P | 16 | 248 | 30E | | 237 FSL | 157 FEL | 32.211148 | -103.878092 | EDDY | |
| | Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Н | 33 | 24S | 30E | | 2,628 FNL | 995 FEL | 32.174260 | -103.880724 | EDDY | |
| | | | | | | | | | | |

| Dedicated Acres | | | Overlapping Spacing Unit (Y/N) | Consolidation Code | |
|-----------------|--------|--------------|----------------------------------|-----------------------------|--|
| 640.00 | INFILL | 30-015-53217 | Y | U | |
| Order Numbers: | | | Well setbacks are under Common (| Ownership: ⊠ Yes □No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|
| Р | 16 | 24S | 30E | | 237 FSL | 157 FEL | 32.211148 | -103.878092 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | e Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 248 | 30E | | 100 FNL | 998 FEL | 32.210214 | -103.880812 | EDDY |
| | | | | | Last Take | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | | | | | | | | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3395' |
|--|-------------------|--------------------------------|-------------------------------|

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Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

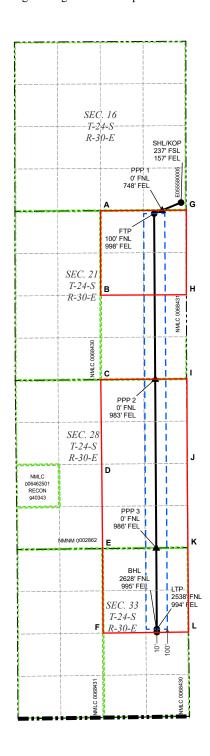
23786 06-12-2025

Certificate Number Date of Survey

> DN 618.013003.07-59

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 682,133.2 | 440,847.9 | 32.211148 | -103.878092 | 640,949.4 | 440,788.6 | 32.211024 | -103.877605 | | | |
| FTP | 681,293.3 | 440,504.5 | 32.210214 | -103.880812 | 640,109.5 | 440,445.2 | 32.210089 | -103.880325 | | | |
| LTP | 681,375.0 | 427,515.0 | 32.174507 | -103.880725 | 640,190.8 | 427,456.1 | 32.174382 | -103.880239 | | | |
| BHL | 681,375.5 | 427,425.0 | 32.174260 | -103.880724 | 640,191.3 | 427,366.1 | 32.174135 | -103.880239 | | | |
| PPP 1 | 681,542.2 | 440,606.3 | 32.210491 | -103.880006 | 640,358.5 | 440,547.0 | 32.210366 | -103.879519 | | | |
| PPP 2 | 681,325.9 | 435,328.6 | 32.195986 | -103.880777 | 640,141.9 | 435,269.4 | 32.195861 | -103.880291 | | | |
| PPP 3 | 681,359.1 | 430,052.7 | 32.181483 | -103.880742 | 640,175.0 | 429,993.7 | 32.181358 | -103.880256 | | | |

| | CORNE | R COORDINA | TE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

248

33

30E

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

T

32.174281

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

| | ☐ Initial Submittal |
|------------------|---------------------|
| ubmittal ype: | ■ Amended Report |
| - | ☐ As Drilled |

-103.877635

EDDY

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53223 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 128H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3398' |
| Surface Owner: ■ State □ Fee □ | Tribal □ Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | ederal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|-----------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Р | 16 | 24S | 30E | | 237 FSL | 97 FEL | 32.211149 | -103.877897 | EDDY |
| | | | | | | | | | |
| | Bottom Hole Location | | | | | | | | |
| | | | | | Bottom H | ole Location | | | |

39 FEL

2,627 FNL

| Dedicated Acres | Infill or Defining Well Defining Well API | | Overlapping Spacing Unit (Y/N) | Consolidation Code | |
|-----------------|---|--------------|--------------------------------|-----------------------------|--|
| 1,600.00 | INFILL | 30-015-53220 | Y | U | |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No | |

Kick Off Point (KOP)

| | | | | | | · ` ´ | | | |
|----|---------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Р | 16 | 248 | 30E | | 237 FSL | 97 FEL | 32.211149 | -103.877897 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | e Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 248 | 30E | | 100 FNL | 42 FEL | 32.210222 | -103.877721 | EDDY |
| | | • | 1 | | Last Take | Point (LTP) | 1 | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2,537 FNL | 38 FEL | 32.174528 | -103.877635 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3398' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

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Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



618.013003.07-61

Signature and Seal of Professional Surveyor

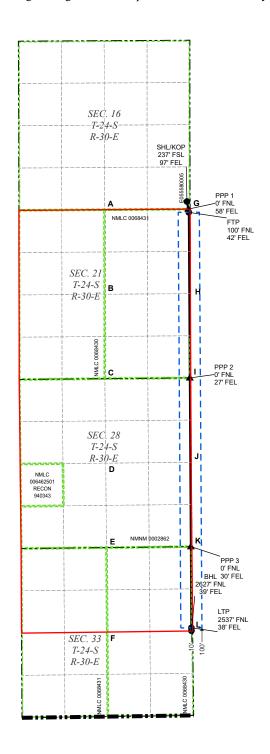
DN

23786 06-12-2025 Certificate Numb

Date of Survey

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| WELL COORDINATE TABLE | | | | | | | | |
|-----------------------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 682,193.3 | 440,848.4 | 32.211149 | -103.877897 | 641,009.6 | 440,789.1 | 32.211024 | -103.877411 |
| FTP | 682,249.3 | 440,511.3 | 32.210222 | -103.877721 | 641,065.5 | 440,452.1 | 32.210097 | -103.877234 |
| LTP | 682,331.0 | 427,526.8 | 32.174528 | -103.877635 | 641,146.8 | 427,467.8 | 32.174403 | -103.877150 |
| BHL | 682,331.5 | 427,436.8 | 32.174281 | -103.877635 | 641,147.2 | 427,377.8 | 32.174156 | -103.877150 |
| PPP 1 | 682,232.7 | 440,611.2 | 32.210496 | -103.877773 | 641,048.9 | 440,551.9 | 32.210372 | -103.877287 |
| PPP 2 | 682,281.8 | 435,337.4 | 32.195999 | -103.877687 | 641,097.9 | 435,278.3 | 32.195874 | -103.877201 |
| PPP 3 | 682,315.0 | 430,063.3 | 32.181501 | -103.877652 | 641,130.9 | 430,004.3 | 32.181376 | -103.877166 |

| CORNER COORDINATE TABLE | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | |
| Ĺ | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | |

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State of New Mexico Energy, Minerals & Natural Resources

| | Department | |
|---------|------------|----------|
| OIL CON | SERVATION | DIVISION |

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| 4i-1 C-1i44-1 |

| | ☐ Initial Submittal |
|--------------------|---------------------|
| Submittal Type: | ■ Amended Report |
| | □ As Drilled |

| WELL | LOCATIO | ON INFO | RMATION |
|------|---------|---------|---------|
| | | | |

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53252 | 98220 | FCAMP | |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 151H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | 3313' | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal |

| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude D 21 24S 30E 391 FNL 788 FWL 32.209387 -103.892337 Bottom Hole Location | County EDDY | | | | | | |
|--|----------------------|--|--|--|--|--|--|
| | EDDY | | | | | | |
| Bottom Hole Location | | | | | | | |
| | Bottom Hole Location | | | | | | |
| UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude | County | | | | | | |
| E 33 24S 30E 2,631 FNL 841 FWL 32.174182 -103.892072 | EDDY | | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| D | 21 | 24S | 30E | | 391 FNL | 788 FWL | 32.209387 | -103.892337 | EDDY |
| | | | | | First Take | Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 248 | 30E | | 100 FNL | 841 FWL | 32.210186 | -103.892164 | EDDY |
| Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 248 | 30E | | 2,541 FNL | 841 FWL | 32.174429 | -103.892072 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | M Horizontal □ Vertical | Ground Floor Elevation: 3313' |
|--|-------------------|-------------------------|-------------------------------|

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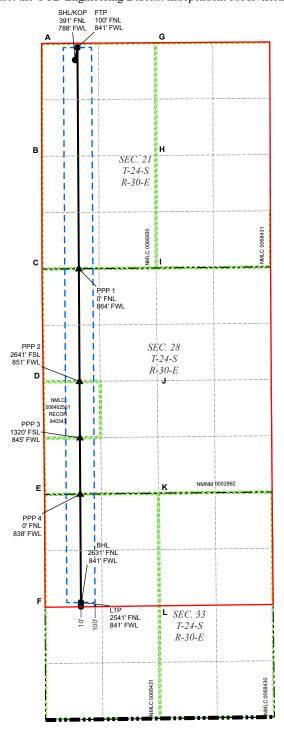
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-42

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 677,730.1 | 440,188.9 | 32.209387 | -103.892337 | 636,546.4 | 440,129.6 | 32.209263 | -103.891850 | | | |
| FTP | 677,782.3 | 440,479.9 | 32.210186 | -103.892164 | 636,598.6 | 440,420.6 | 32.210062 | -103.891677 | | | |
| LTP | 677,864.2 | 427,472.0 | 32.174429 | -103.892072 | 636,680.1 | 427,413.1 | 32.174304 | -103.891587 | | | |
| BHL | 677,864.7 | 427,382.0 | 32.174182 | -103.892072 | 636,680.5 | 427,323.1 | 32.174057 | -103.891586 | | | |
| PPP 1 | 677,815.0 | 435,296.0 | 32.195936 | -103.892128 | 636,631.1 | 435,236.8 | 32.195812 | -103.891641 | | | |
| PPP 2 | 677,831.6 | 432,654.1 | 32.188674 | -103.892109 | 636,647.6 | 432,595.0 | 32.188549 | -103.891623 | | | |
| PPP 3 | 677,839.9 | 431,333.8 | 32.185045 | -103.892099 | 636,655.9 | 431,274.7 | 32.184920 | -103.891613 | | | |
| PPP 4 | 677,848.2 | 430,013.5 | 32.181415 | -103.892090 | 636,664.1 | 429,954.5 | 32.181290 | -103.891604 | | | |

| CORNER COORDINATE TABLE | | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 |
|-----------------------|
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

| | ☐ Initial Subm |
|----------|----------------|
| ubmittal | |

| | initiai Suomittai |
|--------------------|-------------------------|
| Submittal Type: | ☒ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|---|--|--|
| 30-015-53253 | 98220 | PURPLE SAGE; WOLFCAMP | | | |
| Property Code | Property Name | | Well Number | | |
| | POKER | 152H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3316' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal | | |

| | | | | | Surfac | e Location | | | |
|---|---------|----------|----------|--------------------------------|--------------|--------------------|----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 21 | 24S | 30E | | 391 FNL | 818 FWL | 32.209 | -103.892240 | EDDY |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| E | 33 | 24S | 30E | | 2,631 FNL | 1,287 FWL | 32.174 | -103.890630 | EDDY |
| | | | | | | | | | |
| Dedicated Acres Infill or Defining Well | | Defining | Well API | Overlapping Spacing Unit (Y/N) | | Consolidation Code | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | | | | | | 1 0m (1201) | | | | |
|------------------------|-----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 248 | 30E | | 391 FNL | 818 FWL | 32.209387 | -103.892240 | EDDY | |
| | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 24S | 30E | | 100 FNL | 1,287 FWL | 32.210190 | -103.890722 | EDDY | |
| | Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| E | 33 | 248 | 30E | | 2,541 FNL | 1,287 FWL | 32.174439 | -103.890631 | EDDY | |

| Unitized Area or Area of Uniform Interest | G : 11 : T | N27 X | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3316' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



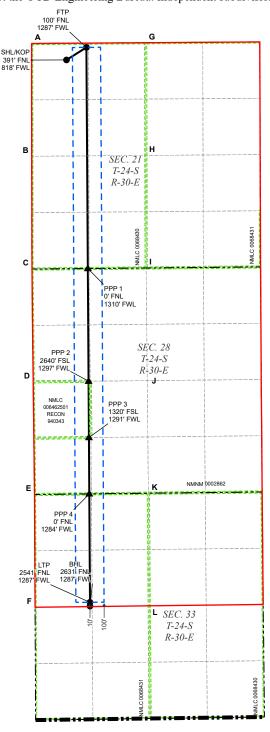
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-43

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 677,760.1 | 440,189.0 | 32.209387 | -103.892240 | 636,576.4 | 440,129.7 | 32.209263 | -103.891753 | | | |
| FTP | 678,228.3 | 440,482.9 | 32.210190 | -103.890722 | 637,044.6 | 440,423.7 | 32.210065 | -103.890235 | | | |
| LTP | 678,310.2 | 427,477.5 | 32.174439 | -103.890631 | 637,126.0 | 427,418.6 | 32.174314 | -103.890145 | | | |
| BHL | 678,310.6 | 427,387.5 | 32.174192 | -103.890630 | 637,126.5 | 427,328.6 | 32.174067 | -103.890145 | | | |
| PPP 1 | 678,261.0 | 435,300.1 | 32.195943 | -103.890686 | 637,077.1 | 435,241.0 | 32.195818 | -103.890199 | | | |
| PPP 2 | 678,277.6 | 432,658.6 | 32.188681 | -103.890667 | 637,093.6 | 432,599.6 | 32.188557 | -103.890181 | | | |
| PPP 3 | 678,285.9 | 431,338.6 | 32.185053 | -103.890658 | 637,101.9 | 431,279.5 | 32.184928 | -103.890172 | | | |
| PPP 4 | 678,294.2 | 430,018.5 | 32.181424 | -103.890649 | 637,110.1 | 429,959.5 | 32.181299 | -103.890163 | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |

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State of New Mexico Energy, Minerals & Natural Resources

| Department | |
|--------------------|----------|
| OIL CONSERVATION I | DIVISION |

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting

☐ Initial Submittal Submittal ■ Amended Report Type: ☐ As Drilled

| VELL | LOCA | TION I | NFORM | MATION |
|------|------|--------|-------|---------------|
|------|------|--------|-------|---------------|

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|------------------------|--|--|
| 30-015-53254 | 97753 | WILDCAT S243006B; LWR BONE SPRING | | | |
| Property Code | Property Name | | Well Number | | |
| | POKER | LAKE UNIT 21 DTD | 154H | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3377' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | |

| | | | | | Surfac | e Location | | | |
|---------|----------|----------------|-----------|----------|--------------|---------------------|--------------|--------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 21 | 248 | 30E | | 1,367 FNL | 1,456 FEL | 32.206 | -103.882296 | EDDY |
| | • | • | | • | Bottom I | Hole Location | <u> </u> | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 24S | 30E | | 2,629 FNL | 2,208 FEL | 32.174 | -103.884645 | EDDY |
| | | | | | | 1 | -1 | 1 | I |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | g Unit (Y/N) | Consolidation Code | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 160.00 | INFILL | 30-015-53217 | Υ | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | | | | _ | Kick Oil | 1 omt (KO1) | | | |
|----|---------|----------|-------|-----|--------------|----------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 21 | 24S | 30E | | 1,367 FNL | 1,456 FEL | 32.206728 | -103.882296 | EDDY |
| | | | | | First Tak | te Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24S | 30E | | 100 FNL | 2,211 FEL | 32.210204 | -103.884734 | EDDY |
| | | • | • | | Last Tak | e Point (LTP) | - | • | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| G | 33 | 245 | 30F | | 2 539 FNI | 2 207 FFI | 32 174480 | -103 884645 | FDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3377' |
|--|-------------------|--------------------------------|--------------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Signature Date Lacey Granillo Lacey.granillo@exxonmobil.comEmail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



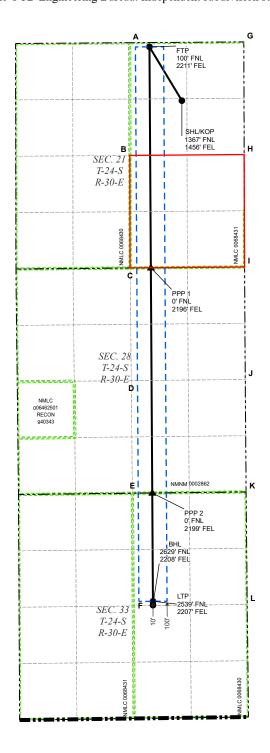
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-02

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| | | | WELL | COORDINAT | E TABLE | | | |
|---------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 680,839.8 | 439,234.6 | 32.206728 | -103.882296 | 639,656.0 | 439,175.4 | 32.206604 | -103.881809 |
| FTP | 680,080.3 | 440,495.9 | 32.210204 | -103.884734 | 638,896.6 | 440,436.6 | 32.210080 | -103.884247 |
| LTP | 680,162.1 | 427,500.2 | 32.174480 | -103.884645 | 638,977.9 | 427,441.3 | 32.174356 | -103.884160 |
| BHL | 680,162.6 | 427,410.2 | 32.174233 | -103.884645 | 638,978.4 | 427,351.3 | 32.174108 | -103.884159 |
| PPP 1 | 680,112.9 | 435,317.3 | 32.195969 | -103.884699 | 638,929.0 | 435,258.2 | 32.195844 | -103.884212 |
| PPP 2 | 680,146.1 | 430,039.2 | 32.181460 | -103.884662 | 638,962.0 | 429,980.2 | 32.181335 | -103.884177 |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | |
| - 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | |

Lacey Granillo Date Signature Lacey Granillo Lacey.granillo@exxonmobil.com Email Address



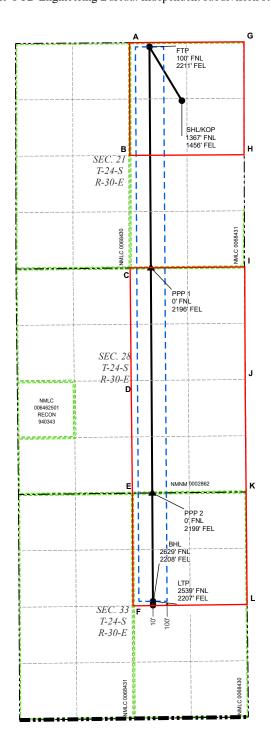
Signature and Seal of Professional Surveyor

23786 06-12-2025

DN 618.013003.07-02

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| | | | WELL | COORDINAT | E TABLE | | | |
|---------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 680,839.8 | 439,234.6 | 32.206728 | -103.882296 | 639,656.0 | 439,175.4 | 32.206604 | -103.881809 |
| FTP | 680,080.3 | 440,495.9 | 32.210204 | -103.884734 | 638,896.6 | 440,436.6 | 32.210080 | -103.884247 |
| LTP | 680,162.1 | 427,500.2 | 32.174480 | -103.884645 | 638,977.9 | 427,441.3 | 32.174356 | -103.884160 |
| BHL | 680,162.6 | 427,410.2 | 32.174233 | -103.884645 | 638,978.4 | 427,351.3 | 32.174108 | -103.884159 |
| PPP 1 | 680,112.9 | 435,317.3 | 32.195969 | -103.884699 | 638,929.0 | 435,258.2 | 32.195844 | -103.884212 |
| PPP 2 | 680,146.1 | 430,039.2 | 32.181460 | -103.884662 | 638,962.0 | 429,980.2 | 32.181335 | -103.884177 |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | |
| - 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | |

Page 62 of 120 C-102

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

1,600.00

Order Numbers:

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

■ Amended Report

☐ As Drilled

U

XIYes □No

Submittal

Type:

| VELL | LOCA | TION | INFOR | MATION |
|------|------|------|-------|--------|

| API Number | Pool Code | Pool Name | |
|--------------------------------|-------------------------|---|------------------------------|
| 30-015-53255 | 98220 | FCAMP | |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 155H |
| OGRID No. 373075 | Operator Name XTO PERM | IIAN OPERATING, LLC | Ground Level Elevation 3377' |
| Surface Owner: ☐ State ☐ Fee ☐ | Tribal 🗷 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal |

| | | | | | Surfac | e Location | | | | | |
|---------|----------------------|----------------|-----------|----------|--------------|---------------------|--------------|--------------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 21 | 24S | 30E | | 1,367 FNL | 1,426 FEL | 32.206 | -103.882199 | EDDY | | |
| | Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 33 | 24S | 30E | | 2,629 FNL | 2,081 FEL | 32.174 | -103.884234 | EDDY | | |
| | | | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | g Unit (Y/N) | Consolidation Code | | | |

30-015-53220

| | Kick Off Point (KOP) | | | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| G | 21 | 24S | 30E | | 1,367 FNL | 1,426 FEL | 32.206729 | -103.882199 | EDDY | | | |
| | First Take Point (FTP) | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| В | 21 | 248 | 30E | | 100 FNL | 2,084 FEL | 32.210205 | -103.884324 | EDDY | | | |
| | | | | | Last Take | Point (LTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| | | | | | | | | | | | | |

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type ■ Horizontal □ Vertical NMNM-105422429 3377'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

INFILL

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

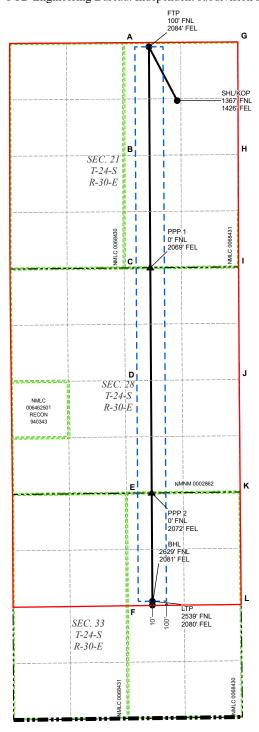


Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | |
| SHL/KOP | 680,869.8 | 439,234.8 | 32.206729 | -103.882199 | 639,686.0 | 439,175.6 | 32.206604 | -103.881712 | | | | |
| FTP | 680,207.3 | 440,496.8 | 32.210205 | -103.884324 | 639,023.6 | 440,437.5 | 32.210081 | -103.883837 | | | | |
| LTP | 680,289.1 | 427,501.7 | 32.174483 | -103.884235 | 639,104.9 | 427,442.8 | 32.174358 | -103.883749 | | | | |
| BHL | 680,289.6 | 427,411.7 | 32.174236 | -103.884234 | 639,105.4 | 427,352.8 | 32.174111 | -103.883749 | | | | |
| PPP 1 | 680,239.9 | 435,318.5 | 32.195971 | -103.884288 | 639,056.0 | 435,259.4 | 32.195846 | -103.883802 | | | | |
| PPP 2 | 680,273.1 | 430,040.6 | 32.181462 | -103.884252 | 639,089.0 | 429,981.6 | 32.181338 | -103.883766 | | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

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|-------|-------|---------|------|-------|----|
| | | Departm | ent | | |
| OIL (| CONSI | ERVATI | ON E | IVISI | ON |

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |

☐ Initial Submittal Submittal ■ Amended Report

| Duom |
|-------|
| Type: |

☐ As Drilled

| VELL | LO | CATI | ON I | NFO | RMA | ATIO | V |
|-------------|----|------|------|-----|-----|------|---|
|-------------|----|------|------|-----|-----|------|---|

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53256 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 157H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3397' |
| Surface Owner: ■ State □ Fee □ | Tribal □ Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | ederal |

| | Surface Location | | | | | | | | | | |
|----|---|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| Р | 16 | 24S | 30E | | 332 FSL | 187 FEL | 32.211409 | -103.878189 | EDDY | | |
| | Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| н | 33 | 24S | 30E | | 2,628 FNL | 1,187 FEL | 32.174255 | -103.881345 | EDDY | | |
| | Dedicated Acres Infill on Defining Wall Defining Wall ADI Overlanding Specing Unit (VAD) Concelliation Code | | | | | | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|--------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Р | 16 | 248 | 30E | | 332 FSL | 187 FEL | 32.211409 | -103.878189 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 248 | 30E | | 100 FNL | 1,190 FEL | 32.210212 | -103.881433 | EDDY |
| | | | | | Last Take | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2.538 FNL | 1.186 FEL | 32.174503 | -103.881345 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3397' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-54

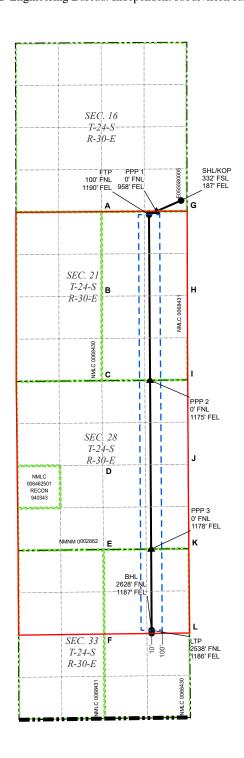
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Lacey.granillo@exxonmobil.com

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | |
| SHL/KOP | 682,102.6 | 440,942.7 | 32.211409 | -103.878189 | 640,918.9 | 440,883.4 | 32.211285 | -103.877703 | | | | |
| FTP | 681,101.3 | 440,503.1 | 32.210212 | -103.881433 | 639,917.5 | 440,443.9 | 32.210088 | -103.880946 | | | | |
| LTP | 681,183.1 | 427,512.7 | 32.174503 | -103.881345 | 639,998.9 | 427,453.8 | 32.174378 | -103.880860 | | | | |
| BHL | 681,183.5 | 427,422.7 | 32.174255 | -103.881345 | 639,999.3 | 427,363.8 | 32.174131 | -103.880860 | | | | |
| PPP 1 | 681,332.9 | 440,604.8 | 32.210489 | -103.880683 | 640,149.1 | 440,545.5 | 32.210365 | -103.880196 | | | | |
| PPP 2 | 681,133.9 | 435,326.8 | 32.195983 | -103.881398 | 639,949.9 | 435,267.6 | 32.195859 | -103.880912 | | | | |
| PPP 3 | 681,167.1 | 430,050.6 | 32.181479 | -103.881362 | 639,983.0 | 429,991.6 | 32.181355 | -103.880877 | | | | |

| | CORNE | R COORDINA | ATE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 |

Page 66 of 120

Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically

☐ Initial Submittal

via OCD Permitting

| | Initial Sasinitial |
|--------------------|--------------------|
| Submittal Type: | ▼ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|---------------------------------------|------------------|---|------------------------|
| 30-015-53257 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 158H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3397' |
| Surface Owner: X State □ Fee □ | Tribal 🗆 Federal | Mineral Owner: 🏿 State □ Fee □ Tribal 🛣 F | ederal |

| | Surface Location | | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| Р | 16 | 248 | 30E | | 332 FSL | 157 FEL | 32.211409 | -103.878092 | EDDY | | |
| | Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| н | 33 | 24S | 30E | | 2,628 FNL | 932 FEL | 32.174261 | -103.880521 | EDDY | | |
| | | | | | | | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | | | | | TRICK OH | i omt (ixoi) | | | |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Р | 16 | 248 | 30E | | 332 FSL | 157 FEL | 32.211409 | -103.878092 | EDDY |
| | | | | | First Tolze | Point (FTP) | | | |
| | | | | | riist iake | eromit (FIF) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 248 | 30E | | 100 FNL | 935 FEL | 32.210214 | -103.880608 | EDDY |
| | | | | | | | | | |
| | | | | | Last Take | Point (LTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| н | 33 | 248 | 30E | | 2,538 FNL | 931 FEL | 32.174508 | -103.880521 | EDDY |
| 1 | I | | 1 | 1 | | | 1 | I | |

| Unitized Area or Area of Uniform Interest | a | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3397' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

6/12/25 Lacey Granillo Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



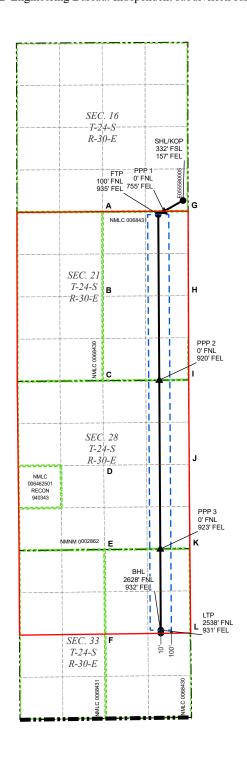
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-55

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | |
| SHL/KOP | 682,132.6 | 440,942.9 | 32.211409 | -103.878092 | 640,948.9 | 440,883.7 | 32.211285 | -103.877606 | | | | |
| FTP | 681,356.3 | 440,505.0 | 32.210214 | -103.880608 | 640,172.5 | 440,445.7 | 32.210090 | -103.880122 | | | | |
| LTP | 681,438.0 | 427,515.8 | 32.174508 | -103.880521 | 640,253.8 | 427,456.9 | 32.174384 | -103.880036 | | | | |
| BHL | 681,438.5 | 427,425.8 | 32.174261 | -103.880521 | 640,254.3 | 427,366.9 | 32.174136 | -103.880036 | | | | |
| PPP 1 | 681,535.8 | 440,606.2 | 32.210491 | -103.880027 | 640,352.1 | 440,547.0 | 32.210366 | -103.879540 | | | | |
| PPP 2 | 681,388.9 | 435,329.1 | 32.195987 | -103.880574 | 640,204.9 | 435,270.0 | 32.195862 | -103.880088 | | | | |
| PPP 3 | 681,422.1 | 430,053.4 | 32.181484 | -103.880538 | 640,238.0 | 429,994.4 | 32.181359 | -103.880053 | | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | | |

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources

| Energy, witherars & water at Resources |
|--|
| Department |
| OIL CONSERVATION DIVISION |

| <u>C-102</u> | | | | | | |
|-----------------------|--|--|--|--|--|--|
| Revised July 9, 2024 | | | | | | |
| Submit Electronically | | | | | | |
| via OCD Permitting | | | | | | |
| W 10 1 W 1 | | | | | | |

| | ☐ Initial Submittal | | | |
|--------------------|---------------------|--|--|--|
| Submittal Type: | ■ Amended Report | | | |
| | ☐ As Drilled | | | |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53258 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | 168H | |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3397' |
| Surface Owner: ■ State □ Fee □ | Tribal □ Federal | Mineral Owner: XI State ☐ Fee ☐ Tribal XI F | ederal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| Р | 16 | 24S | 30E | | 332 FSL | 127 FEL | 32.211410 | -103.877995 | EDDY | |
| | Bottom Hole Location | | | | | | | | | |

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| Н | 33 | 24\$ | 30E | | 2,627 FNL | 486 FEL | 32.174271 | -103.879079 | EDDY |
| | | | | | l. | | | | l . |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code | | |
|-----------------|-------------------------|-------------------|---|--------------------|--|--|
| 1,600.00 | INFILL | 30-015-53220 | Y | U | | |
| Order Numbers: | | | Well setbacks are under Common Ownership: | | | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
|------------------------|---------|----------|-------|-----|----------------|---------------|-----------|-------------|--------|--|
| Р | 16 | 24S | 30E | | 332 FSL | 127 FEL | 32.211410 | -103.877995 | EDDY | |
| | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| Α | 21 | 24\$ | 30E | | 100 FNL | 489 FEL | 32.210218 | -103.879166 | EDDY | |
| Last Take Point (LTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| l or | Section | Township | Kange | Lot | Tt. Holli 14/5 | 1 t. Hom L/ W | Latitude | Longitude | County | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ☑ Horizontal □ Vertical | Ground Floor Elevation: 3397' |
|--|-------------------|-------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Date Signature Lacey Granllo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



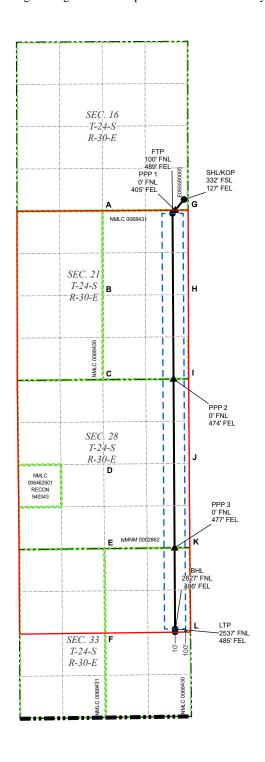
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-56

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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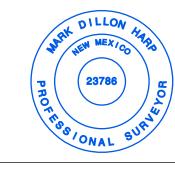




| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 682,162.6 | 440,943.2 | 32.211410 | -103.877995 | 640,978.9 | 440,883.9 | 32.211285 | -103.877509 | | | |
| FTP | 681,802.3 | 440,508.1 | 32.210218 | -103.879166 | 640,618.5 | 440,448.9 | 32.210094 | -103.878680 | | | |
| LTP | 681,884.0 | 427,521.3 | 32.174518 | -103.879080 | 640,699.8 | 427,462.4 | 32.174394 | -103.878594 | | | |
| BHL | 681,884.5 | 427,431.3 | 32.174271 | -103.879079 | 640,700.3 | 427,372.4 | 32.174146 | -103.878594 | | | |
| PPP 1 | 681,885.6 | 440,608.7 | 32.210494 | -103.878896 | 640,701.9 | 440,549.5 | 32.210369 | -103.878409 | | | |
| PPP 2 | 681,834.9 | 435,333.3 | 32.195993 | -103.879132 | 640,650.9 | 435,274.1 | 32.195868 | -103.878646 | | | |
| PPP 3 | 681,868.1 | 430,058.4 | 32.181493 | -103.879097 | 640,683.9 | 429,999.4 | 32.181368 | -103.878611 | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | | |

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address



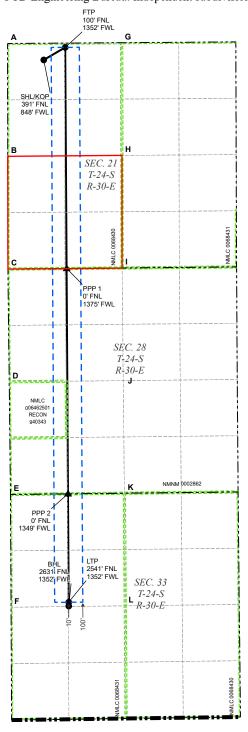
Signature and Seal of Professional Surveyor

23786 06-12-2025

DN 618.013003.07-44

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| WELL COORDINATE TABLE | | | | | | | | | | |
|-----------------------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 677,790.1 | 440,189.1 | 32.209387 | -103.892143 | 636,606.4 | 440,129.8 | 32.209263 | -103.891656 | | |
| FTP | 678,293.3 | 440,483.4 | 32.210190 | -103.890512 | 637,109.6 | 440,424.1 | 32.210066 | -103.890025 | | |
| LTP | 678,375.2 | 427,478.3 | 32.174440 | -103.890421 | 637,191.0 | 427,419.4 | 32.174316 | -103.889935 | | |
| BHL | 678,375.6 | 427,388.3 | 32.174193 | -103.890420 | 637,191.5 | 427,329.4 | 32.174068 | -103.889935 | | |
| PPP 1 | 678,326.0 | 435,300.7 | 32.195944 | -103.890476 | 637,142.1 | 435,241.6 | 32.195819 | -103.889989 | | |
| PPP 2 | 678,359.2 | 430,019.2 | 32.181425 | -103.890438 | 637,175.1 | 429,960.2 | 32.181300 | -103.889953 | | |

| CORNER COORDINATE TABLE | | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Department OIL CONSERVATION DIVISION

| | Submit Electronically |
|----------|-----------------------|
| | via OCD Permitting |
| | ☐ Initial Submittal |
| ubmittal | M Amandad Danast |

Page 72 of 120

C-102

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

| | | | | | | | | Type: | ■ Amended | Report | |
|---|----------|------------|-------------|------------------|---------------------|--|-------------------|------------------|--------------|--------|--|
| | | | | | | | | | ☐ As Drilled | 1 | |
| | | | | | WELL LOC | ATION INFORMATION | | | | | |
| API Nu | | | Pool Code | | | Pool Name | | | | | |
| | 30-015-5 | 3381 | | 97798 | 3 | WILDC | AT G-06 S | 243026M; | ; BONE SPRIN | IG | |
| Propert | y Code | | Property Na | me | POKER | LAKE UNIT 21 DTD | | Well Number 171H | | | |
| OGRID No. 373075 | | | Operator N | ame | XTO PERM | IIAN OPERATING, LLO | AN OPERATING, LLC | | | | |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal | | | | | | Mineral Owner: | State □ Fee | ☐ Tribal 🛭 | ▼ Federal | | |
| | | | | | Su | rface Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| D | 21 | 24S | 30E | | 391 FNL | 848 FWL | 32.20 | 9387 | -103.892143 | EDDY | |
| | | | | | Botto | om Hole Location | | | | | |
| UL | Section | Township | Range | Lot Ft. from N/S | | Ft. from E/W | Latitude | | Longitude | County | |
| F | 33 | 24S | 30E | | 2,631 FN | L 1,352 FWL | 32.17 | 4193 | -103.890420 | EDDY | |
| 5 1: | | 1 | | n | W. II . B. | | | la "1 | | | |
| Dedicated Acres Infill or Defining | | ining Well | Defining | g Well API | Overlapping Spacing | Overlapping Spacing Unit (Y/N) Consolidation | | | | | |
| 640.00 DEFIN | | INING | | | Y | Y | | | U | | |
| Order N | Numbers: | | | | | Well setbacks are und | der Common | Ownership: | Yes □No | | |
| | | | | | Kick | Off Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| D | 21 | 24S | 30E | | 391 FNL | . 848 FWL | 32.20 | 9387 | -103.892143 | EDDY | |
| | <u> </u> | | | | First | Take Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |
| С | 21 | 24S | 30E | | 100 FNL | . 1,352 FWL | 32.21 | 0190 | -103.890512 | EDDY | |
| | | | | | Last | Take Point (LTP) | 1 | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | |

| viisinp | range | Lot | Tt. Hom Two | Tt. Hom E/ W | Latitude | Longitude | County |
|------------|-------|-----|-------------|--------------|-----------|-------------|--------|
| 24S | 30E | | 2,541 FNL | 1,352 FWL | 32.174440 | -103.890421 | EDDY |

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type

▼ Horizontal □ Vertical NMNM-105422429 3318'

OPERATOR CERTIFICATIONS

33

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



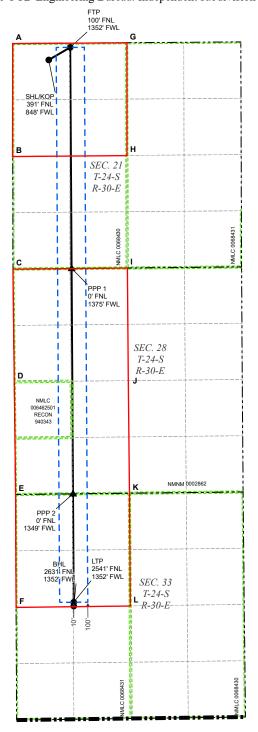
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-44

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|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 677,790.1 | 440,189.1 | 32.209387 | -103.892143 | 636,606.4 | 440,129.8 | 32.209263 | -103.891656 | | |
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| BHL | 678,375.6 | 427,388.3 | 32.174193 | -103.890420 | 637,191.5 | 427,329.4 | 32.174068 | -103.889935 | | |
| PPP 1 | 678,326.0 | 435,300.7 | 32.195944 | -103.890476 | 637,142.1 | 435,241.6 | 32.195819 | -103.889989 | | |
| PPP 2 | 678,359.2 | 430,019.2 | 32.181425 | -103.890438 | 637,175.1 | 429,960.2 | 32.181300 | -103.889953 | | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal ■ Amended Report

☐ As Drilled

Submittal

Type:

| WELL | LOCATIO | ON INFO | RMATION |
|------|---------|---------|---------|
| | | | |

| API Number | Pool Code | Pool Name | | |
|--------------------------------|-----------------------------|---|------------------------|--|
| 30-015-53259 | 98220 | PURPLE SAGE; WOLFCAMP | | |
| Property Code | Property Name | | Well Number | |
| | POKER LAKE UNIT 21 DTD 172H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | 3320' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | |

| | Surface Location | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 24S | 30E | | 391 FNL | 878 FWL | 32.209388 | -103.892046 | EDDY | |
| | Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| F | 33 | 248 | 30E | | 2,631 FNL | 1,479 FWL | 32.174196 | -103.890010 | EDDY | |
| | | | | | | | | | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

Kick Off Point (KOP)

| | | | | | | . , | | | | |
|------------------------|-----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| D | 21 | 248 | 30E | | 391 FNL | 878 FWL | 32.209388 | -103.892046 | EDDY | |
| | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| С | 21 | 24S | 30E | | 100 FNL | 1,479 FWL | 32.210191 | -103.890101 | EDDY | |
| | Last Take Point (LTP) | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| F | 33 | 248 | 30E | | 2,541 FNL | 1,479 FWL | 32.174443 | -103.890010 | EDDY | |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | | X Horizontal □ Vertical | 3320' |

OPERATOR CERTIFICATIONS

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6/12/25 Lacey Granille Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



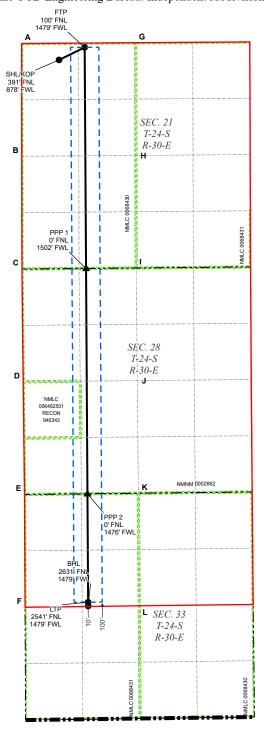
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-45

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| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 677,820.1 | 440,189.6 | 32.209388 | -103.892046 | 636,636.4 | 440,130.3 | 32.209264 | -103.891559 | | |
| FTP | 678,420.3 | 440,484.3 | 32.210191 | -103.890101 | 637,236.6 | 440,425.0 | 32.210067 | -103.889614 | | |
| LTP | 678,502.2 | 427,479.9 | 32.174443 | -103.890010 | 637,318.0 | 427,420.9 | 32.174319 | -103.889525 | | |
| BHL | 678,502.6 | 427,389.9 | 32.174196 | -103.890010 | 637,318.5 | 427,330.9 | 32.174071 | -103.889524 | | |
| PPP 1 | 678,453.0 | 435,301.9 | 32.195945 | -103.890065 | 637,269.0 | 435,242.7 | 32.195821 | -103.889579 | | |
| PPP 2 | 678,486.2 | 430,020.6 | 32.181428 | -103.890028 | 637,302.1 | 429,961.6 | 32.181303 | -103.889542 | | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| | <u>C-102</u> |
|--------------------|-----------------------|
| | Revised July 9, 2024 |
| | Submit Electronically |
| | via OCD Permitting |
| | ☐ Initial Submittal |
| Submittal Type: | ■ Amended Report |

☐ As Drilled

Type:

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|-------------------------|---|-----------------------------------|--|--|
| 30-015-53260 | 97753 | WILDCAT S243006B; LWR B | WILDCAT S243006B; LWR BONE SPRING | | |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 173H | | |
| OGRID No. 373075 | Operator Name XTO PERM | Ground Level Elevation 3328' | | | |
| Surface Owner: □ State □ Fee □ | Tribal 🗷 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | | |

Surface Location

| | Surface Location | | | | | | | | | |
|----------------------|------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| С | 21 | 248 | 30E | | 396 FNL | 1,786 FWL | 32.209381 | -103.889110 | EDDY | |
| Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| F | 33 | 248 | 30E | | 2,630 FNL | 2,246 FWL | 32.174213 | -103.887531 | EDDY | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code | |
|-----------------|-------------------------|-------------------|---|--------------------|--|
| 160.00 | INFILL | 30-015-53381 | Y | U | |
| Order Numbers: | | | Well setbacks are under Common Ownership: | | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|-----------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|
| С | 21 | 248 | 30E | | 396 FNL | 1,786 FWL | 32.209381 | -103.889110 | EDDY |
| | | | | | | | | | |
| | | | | | First Take | e Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 248 | 30E | | 100 FNL | 2,246 FWL | 32.210197 | -103.887621 | EDDY |
| | Last Take Point (LTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| F | 33 | 248 | 30E | 1 | 2.540 FNL | 2.246 FWL | 32,174460 | -103.887531 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Spa | pacing Unit Type | Ground Floor Elevation: 3328' |
|--|------------------|-------------------------------|
|--|------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| Lacey Granillo | 6/12/25 | |
|-------------------------------|---------|--|
| Signature | Date | |
| | | |
| Lacey Granillo | | |
| Printed Name | | |
| Lacey.granillo@exxonmobil.com | | |
| Email Address | | |
| | | |
| | | |

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



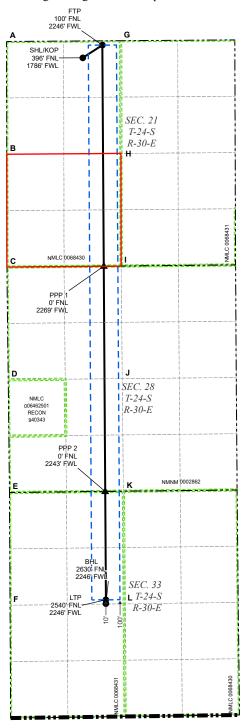
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-49

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 678,728.2 | 440,190.8 | 32.209381 | -103.889110 | 637,544.4 | 440,131.5 | 32.209257 | -103.888623 | | |
| FTP | 679,187.3 | 440,489.6 | 32.210197 | -103.887621 | 638,003.6 | 440,430.3 | 32.210073 | -103.887135 | | |
| LTP | 679,269.1 | 427,489.3 | 32.174460 | -103.887531 | 638,085.0 | 427,430.3 | 32.174336 | -103.887046 | | |
| BHL | 679,269.6 | 427,399.3 | 32.174213 | -103.887531 | 638,085.4 | 427,340.3 | 32.174088 | -103.887046 | | |
| PPP 1 | 679,219.9 | 435,309.0 | 32.195956 | -103.887586 | 638,036.0 | 435,249.9 | 32.195832 | -103.887099 | | |
| PPP 2 | 679,253.2 | 430,029.3 | 32.181443 | -103.887549 | 638,069.1 | 429,970.3 | 32.181318 | -103.887063 | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |

Page 78 of 120 C-102

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 |
|-----------------------|
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

| Submittal | ☐ Initial Submittal | | | |
|--------------------|---------------------|--|--|--|
| Submittal Гуре: | ■ Amended Report | | | |
| | ☐ As Drilled | | | |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|---|--|--|
| 30-015-53260 | 97798 | WILDCAT G-06 S243026M; B | ONE SPRING | | |
| Property Code | Property Name | | Well Number | | |
| | POKER | 173H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3328' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | Mineral Owner: □ State □ Fee □ Tribal 🗷 Federal | | |

| | Surface Location | | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| С | 21 | 248 | 30E | | 396 FNL | 1,786 FWL | 32.209381 | -103.889110 | EDDY | |
| | Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| F | 33 | 248 | 30E | | 2,630 FNL | 2,246 FWL | 32.174213 | -103.887531 | EDDY | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code | |
|-----------------|-------------------------|-------------------|---|--------------------|--|
| 640.00 | INFILL | 30-015-53381 | Y | U | |
| Order Numbers: | | | Well setbacks are under Common Ownership: ☑Yes □No | | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|--|--|--|--|
| С | 21 | 248 | 30E | | 396 FNL | 1,786 FWL | 32.209381 | -103.889110 | EDDY | | | | |
| | | | | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| С | 21 | 24S | 30E | | 100 FNL | 2,246 FWL | 32.210197 | -103.887621 | EDDY | | | | |
| Last Take Point (LTP) | | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| F | 33 | 248 | 30E | | 2,540 FNL | 2,246 FWL | 32.174460 | -103.887531 | EDDY | | | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Sp | Spacing Unit Type | X Horizontal □ Vertical | Ground Floor Elevation: 3328' |
|---|-------------------|-------------------------|-------------------------------|
|---|-------------------|-------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo

Lacey Granillo

Printed Name

Lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

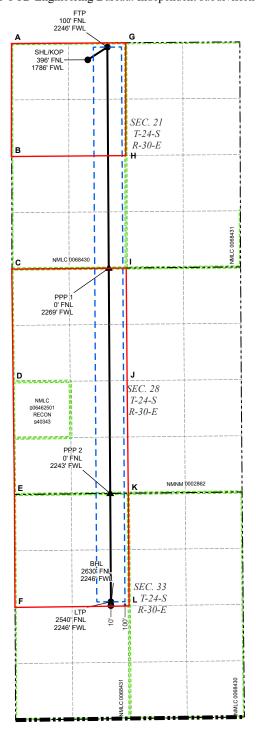
 23786
 06-12-2025

 Certificate Number
 Date of Survey

DN 618.013003.07-49

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 678,728.2 | 440,190.8 | 32.209381 | -103.889110 | 637,544.4 | 440,131.5 | 32.209257 | -103.888623 | | | |
| FTP | 679,187.3 | 440,489.6 | 32.210197 | -103.887621 | 638,003.6 | 440,430.3 | 32.210073 | -103.887135 | | | |
| LTP | 679,269.1 | 427,489.3 | 32.174460 | -103.887531 | 638,085.0 | 427,430.3 | 32.174336 | -103.887046 | | | |
| BHL | 679,269.6 | 427,399.3 | 32.174213 | -103.887531 | 638,085.4 | 427,340.3 | 32.174088 | -103.887046 | | | |
| PPP 1 | 679,219.9 | 435,309.0 | 32.195956 | -103.887586 | 638,036.0 | 435,249.9 | 32.195832 | -103.887099 | | | |
| PPP 2 | 679,253.2 | 430,029.3 | 32.181443 | -103.887549 | 638,069.1 | 429,970.3 | 32.181318 | -103.887063 | | | |

| | CORNE | R COORDINA | TE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024
Submit Electronically
via OCD Permitting

☐ Initial Submittal

Type:
☐ As Drilled

| WELL. | LOCAT | ION IN | FORM | ATION |
|-------|-------|--------|------|-------|
| | | | | |

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|------------------|---|---|--|--|
| 30-015-50184 | 98220 | PURPLE SAGE; WOL | FCAMP | | |
| Property Code | Property Name | Property Name | | | |
| | POKER | 174H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | 3374' | | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🕱 F | Mineral Owner: □ State □ Fee □ Tribal 🗷 Federal | | |

| | Surface Location | | | | | | | | | | | |
|----------|----------------------|-----------------|-----------|----------|--------------|---------------------|------------|----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | | |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,456 FEL | 32.207388 | | -103.882298 | EDDY | | |
| | Bottom Hole Location | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | | |
| В | 33 | 23S | 30E | | 50 FNL | 1,430 FEL | 32.268490 | | -103.882215 | EDDY | | |
| | 1 | 1 | | | | | 1 | | | | | |
| Dedicate | ed Acres | Infill or Defin | ning Well | Defining | Well API | Overlapping Spacing | Unit (Y/N) | Consolie | dation Code | | | |
| 1,360.75 | | DEFI | NING | | | Y | | | U | | | |

Kick Off Point (KOP)

| | KICK OII POINT (KOP) | | | | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|--|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| В | 21 | 248 | 30E | | 1,127 FNL | 1,456 FEL | 32.207388 | -103.882298 | EDDY | | | | |
| | First Take Point (FTP) | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| В | 21 | 24S | 30E | | 494 FNL | 1,457 FEL | 32.209127 | -103.882297 | EDDY | | | | |
| | | | | | Last Tak | e Point (LTP) | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| 1 | | | | | | | | | | | | | |

| | 1 | | |
|---|-------------------|-------------------------|-------------------------|
| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
| NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | 3374' |

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

NSL-8675

NSP-2322

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granille

Signature

Date

Lacey Granillo

Printed Name

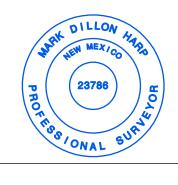
lacey.granillo@exxonmobil.com

Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



XIYes □No

Signature and Seal of Professional Surveyor

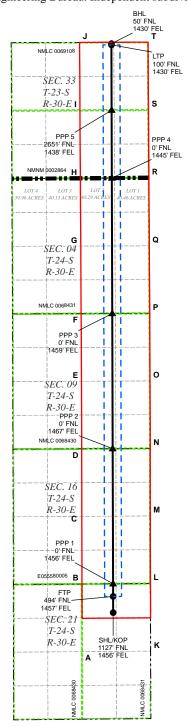
23786 07-07-2025

ficate Number Date of Survey

DN 618.013003.07-62

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|
| WELL | NAD 83 NIVE X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | |
| SHL/KOP | 680,838.1 | 439,474.7 | 32.207388 | -103.882298 | 639,654.3 | 439,415.5 | 32.207264 | -103.881811 | | | | |
| FTP | 680,835.6 | 440,107.2 | 32 209127 | -103.882297 | 639,651.8 | 440,047.9 | 32.209003 | -103881811 | | | | |
| LTP | 680,770.7 | 461,6529 | 32.268353 | -103.882215 | 639,587.7 | 461,593.1 | 32.268229 | -103.881725 | | | | |
| BHL | 680,770.4 | 461,7029 | 32.268490 | -103.882215 | 639,587.4 | 461,643.1 | 32.268366 | -103.881725 | | | | |
| PPP 1 | 680,834.1 | 440,601.3 | 32.210485 | -103.882296 | 639,650.4 | 440,5420 | 32.210361 | -103.881809 | | | | |
| PPP 2 | 680,818.2 | 445,880.5 | 32.224997 | -103.882275 | 639,634.6 | 445,821.1 | 32.224873 | -103.881788 | | | | |
| PPP 3 | 680,8023 | 451,159.2 | 32.239507 | -103.882255 | 639,6189 | 451,099.6 | 32.239383 | -103.881767 | | | | |
| PPP 4 | 680,786.4 | 456,4507 | 32.254053 | -103.882235 | 639,603.2 | 456,391.0 | 32.253929 | -103.881746 | | | | |
| PPP 5 | 680,778.4 | 459,102.2 | 32.261342 | -103.882224 | 639,595.3 | 459,042.5 | 32.261217 | -103.881735 | | | | |

| | CORNE | ER COORDINA | ATE TABLE | |
|--------|--------------|--------------|--------------|---------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NIVE Y |
| Α | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| В | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| С | 679,6105 | 443,235.0 | 638,4268 | 443,175.7 |
| D | 679,605.7 | 445,873.6 | 638,4221 | 445,814.2 |
| E | 679,594.8 | 4485132 | 638,411.3 | 448,453.7 |
| F | 679,583.9 | 451,154.2 | 638,400.5 | 451,094.6 |
| G | 679,569.0 | 453,793.6 | 638,385.7 | 453,733.9 |
| Н | 679,554.1 | 456,4423 | 638,370.9 | 456,382.6 |
| I | 679,540.1 | 459,095.8 | 638,357.0 | 459,0360 |
| J | 679,526.1 | 461,7485 | 638,343.1 | 461,688.7 |
| K | 682,299.9 | 437,971.4 | 641,1161 | 437,9122 |
| L | 682,290.6 | 440,611.5 | 641,1068 | 440,5523 |
| М | 682,283.6 | 443,252.9 | 641,1000 | 443,193.5 |
| N | 682,284.9 | 445,888.8 | 641,101.3 | 445,829.4 |
| 0 | 682,273.6 | 448,526.7 | 641,090.1 | 448,467.2 |
| Р | 682,261.6 | 451,165.2 | 641,0782 | 451,105.6 |
| Q | 682,246.7 | 453,803.2 | 641,063.4 | 453,743.6 |
| R | 682,231.5 | 456,4605 | 641,0483 | 456,400.8 |
| S | 682,216.6 | 459,109.7 | 641,033.5 | 459,049.9 |
| T | 682,2001 | 461,758.5 | 641,017.1 | 461,698.7 |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 **Submit Electronically** via OCD Permitting ☐ Initial Submittal Submittal Type: ☐ As Drilled

| | | | INF | | | |
|--|--|--|-----|--|--|--|
| | | | | | | |
| | | | | | | |

| API Number | Pool Code | Pool Name | | |
|--------------------------------|------------------|---|------------------------|--|
| 30-015-50185 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | |
| Property Code | Property Name | | Well Number | |
| | POKER | LAKE UNIT 21 DTD | 175H | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3375' | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🕱 F | ederal | |

| | | | | | Surfac | e Location | | | | |
|---------|----------|----------------|-----------|----------|--------------|---------------------|--------------|----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,426 FEL | 32.207 | 7389 | -103.882201 | EDDY |
| | | | | | Bottom F | Iole Location | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County |
| Α | 33 | 23S | 30E | | 50 FNL | 990 FEL | 32.268 | 3490 | -103.880791 | EDDY |
| | | | | 1 | | 1 | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | g Unit (Y/N) | Consolid | dation Code | |
| 1,3 | 60.75 | DEFI | NING | | | Y | | | U | |

| | Kick Off Point (KOP) | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,426 FEL | 32.207389 | -103.882201 | EDDY |
| | First Take Point (FTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 24S | 30E | | 486 FNL | 1,047 FEL | 32.209151 | -103.880972 | EDDY |
| | Last Take Point (LTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 33 | 23S | 30E | | 100 FNL | 990 FEL | 32.268353 | -103.880791 | EDDY |

Unitized Area or Area of Uniform Interest Ground Floor Elevation: Spacing Unit Type ■ Horizontal □ Vertical NMNM-105422429 3375

OPERATOR CERTIFICATIONS

Order Numbers:

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granille 8/27/25 Signature Date Lacey Granillo

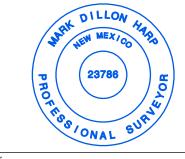
Printed Name

lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

Well setbacks are under Common Ownership:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



XIYes □No

Signature and Seal of Professional Surveyor

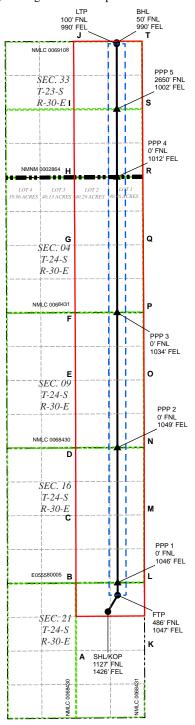
23786 07-07-2025

Date of Survey

DN 618.013003.07-63

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



| | WELL COORDINATE TABLE | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | |
| SHL/KOP | 680,868.1 | 439,474.9 | 32 207389 | -103.882201 | 639,684.3 | 439,415.7 | 32.207264 | -103.881714 | | |
| FTP | 681,245.4 | 44Q117.7 | 32 209151 | -103.880972 | 640,061.7 | 440,058.5 | 32.209027 | -103.880485 | | |
| LTP | 681,2107 | 461,654.6 | 32.268353 | -103.880791 | 640,027.7 | 461,594.8 | 32.268228 | -103.880302 | | |
| BHL | 681,2104 | 461,704.6 | 32.268490 | -103.880791 | 640,027.4 | 461,644.8 | 32.268366 | -103.880302 | | |
| PPP 1 | 681,244.7 | 440,604.2 | 32.210488 | -103.880968 | 640,060.9 | 440,544.9 | 32.210364 | -103.880481 | | |
| PPP 2 | 681,2361 | 445,882.8 | 32.224999 | -103.880924 | 640,052.6 | 445,823.4 | 32.224874 | -103.880436 | | |
| PPP 3 | 681,227.6 | 451,1609 | 32.239507 | -103.880879 | 640,044.2 | 451,101.4 | 32.239383 | -103.880391 | | |
| PPP 4 | 681,219.1 | 456,453.6 | 32.254056 | -103.880835 | 640,035.9 | 456,393.9 | 32.253932 | -103.880346 | | |
| PPP 5 | 681,2148 | 459,104.5 | 32.261343 | -103.880813 | 640,031.7 | 459,044.7 | 32.261219 | -103.880323 | | |

| CORNER COORDINATE TABLE | | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | |
| Α | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | |
| В | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | |
| С | 679,6105 | 443,2350 | 638,426.8 | 443,175.7 | | | | |
| D | 679,605.7 | 445,873.6 | 638,4221 | 445,814.2 | | | | |
| E | 679,594.8 | 448,513.2 | 638,411.3 | 448,453.7 | | | | |
| F | 679,583.9 | 451,154.2 | 638,400.5 | 451,094.6 | | | | |
| G | 679,569.0 | 453,793.6 | 638,385.7 | 453,733.9 | | | | |
| Н | 679,554.1 | 456,4423 | 638,3709 | 456,382.6 | | | | |
| I | 679,540.1 | 459,095.8 | 638,357.0 | 459,036.0 | | | | |
| J | 679,5261 | 461,7485 | 638,343.1 | 461,688.7 | | | | |
| K | 682,299.9 | 437,971.4 | 641,1161 | 437,9122 | | | | |
| L | 682,290.6 | 440,611.5 | 641,1068 | 440,5523 | | | | |
| М | 682,283.6 | 443,252.9 | 641,1000 | 443,193.5 | | | | |
| N | 682,284.9 | 445,888.8 | 641,101.3 | 445,829.4 | | | | |
| 0 | 682,273.6 | 448,526.7 | 641,090.1 | 448,467.2 | | | | |
| Р | 682,261.6 | 451,165.2 | 641,0782 | 451,105.6 | | | | |
| Q | 682,246.7 | 453,803.2 | 641,063.4 | 453,743.6 | | | | |
| R | 682,231.5 | 456,4605 | 641,0483 | 456,400.8 | | | | |
| S | 682,216.6 | 459,109.7 | 641,033.5 | 459,049.9 | | | | |
| T | 682,2001 | 461,7585 | 641,017.1 | 461,698.7 | | | | |

DN 618.013003.07-63

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| <u>C-102</u> |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| nitial Submittal |

| | ☐ Initial Submittal |
|--------------------|---------------------|
| Submittal Type: | ■ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-50199 | 98220 | PURPLE SAGE; WOL | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 176H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3376' |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🕱 F | ederal |

| | Surface Location | | | | | | | | |
|----|----------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 248 | 30E | | 1,127 FNL | 1,397 FEL | 32.207389 | -103.882104 | EDDY |
| | Bottom Hole Location | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Α | 33 | 238 | 30E | | 50 FNL | 550 FEL | 32.268489 | -103.879368 | EDDY |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|--------------------|
| 1,360.75 | INFILL | 30-015-50184 | Y | U |
| Order Numbers: | NSL-8676 NS | P-2322 | Well setbacks are under Common | Ownership: |

Kick Off Point (KOP)

| | Kick Off Foliat (KOF) | | | | | | | | |
|------|-----------------------|----------|-------|-----|------------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,397 FEL | 32.207389 | -103.882104 | EDDY |
| | | | | | First Take | Point (FTP) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| l or | Section | Township | Kange | Lot | Tt. Hom 17/5 | Tt. Hom E/ W | Latitude | Longitude | County |
| Α | 21 | 24S | 30E | | 499 FNL | 535 FEL | 32.209120 | -103.879318 | EDDY |
| | | | | | | | | | |
| | Last Take Point (LTP) | | | | | | | | |
| | | · | | - | - 2 27/2 | E. C. EATT | | | _ |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | X Horizontal □ Vertical | Ground Floor Elevation: 3376' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

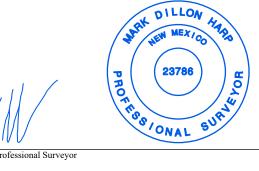
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 8/27/25 Signature Date Lacey Granillo Printed Name lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

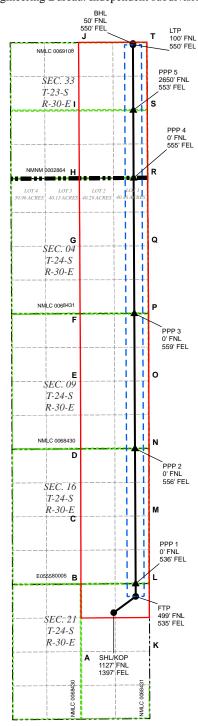
23786 07-07-2025 Date of Survey

Certificate Number

DN 618.013003.07-01

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



| | | | WELL | COORDINAT | E TABLE | | | |
|--------|---------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NIVE X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHLKOP | 680,898.0 | 439,475.1 | 32.207389 | -103.882104 | 639,714.2 | 439,415.9 | 32.207264 | -103.881618 |
| FTP | 681,757.1 | 440,1084 | 32 209120 | -103.879318 | 640,573.3 | 440,049.1 | 32.208995 | -103.878831 |
| LTP | 681,650.7 | 461,656.2 | 32.268352 | -103.879368 | 640,467.7 | 461,596.4 | 32.268228 | -103.878878 |
| BHL | 681,650.4 | 461,706.2 | 32.268489 | -103.879368 | 640,467.4 | 461,646.4 | 32.268365 | -103.878878 |
| PPP 1 | 681,754.6 | 440,607.8 | 32.210492 | -103.879319 | 640,570.9 | 440,548.5 | 32.210368 | -103.878833 |
| PPP 2 | 681,728.6 | 445,885.6 | 32.225001 | -103.879331 | 640,545.0 | 445,826.2 | 32.224876 | -103.878844 |
| PPP 3 | 681,7025 | 451,1629 | 32.239507 | -103.879344 | 640,519.1 | 451,103.3 | 32.239383 | -103.878855 |
| PPP 4 | 681,676.4 | 456,456.7 | 32.254059 | -103.879356 | 640,493.2 | 456,397.0 | 32.253935 | -103.878867 |
| PPP 5 | 681,6633 | 459,1068 | 32.261344 | -103.879362 | 640,480.2 | 459,047.1 | 32.261220 | -103.878873 |

| CORNER COORDINATE TABLE | | | | | | |
|-------------------------|--------------|--------------|--------------|---------------|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NIVE Y | | |
| Α | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | |
| В | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | |
| С | 679,6105 | 443,2350 | 638,426.8 | 443,175.7 | | |
| D | 679,605.7 | 445,873.6 | 638,4221 | 445,814.2 | | |
| E | 679,594.8 | 448,513.2 | 638,411.3 | 448,453.7 | | |
| F | 679,583.9 | 451,154.2 | 638,400.5 | 451,094.6 | | |
| G | 679,569.0 | 453,793.6 | 638,385.7 | 453,733.9 | | |
| Н | 679,554.1 | 456,4423 | 638,3709 | 456,382.6 | | |
| I | 679,540.1 | 459,095.8 | 638,357.0 | 459,036.0 | | |
| J | 679,5261 | 461,7485 | 638,343.1 | 461,688.7 | | |
| K | 682,299.9 | 437,971.4 | 641,1161 | 437,9122 | | |
| L | 682,290.6 | 440,611.5 | 641,1068 | 440,5523 | | |
| М | 682,283.6 | 443,252.9 | 641,1000 | 443,193.5 | | |
| N | 682,284.9 | 445,888.8 | 641,101.3 | 445,829.4 | | |
| 0 | 682,273.6 | 448,526.7 | 641,090.1 | 448,467.2 | | |
| Р | 682,261.6 | 451,165.2 | 641,0782 | 451,105.6 | | |
| Q | 682,2467 | 453,803.2 | 641,063.4 | 453,743.6 | | |
| R | 682,231.5 | 456,4605 | 641,0483 | 456,400.8 | | |
| S | 682,216.6 | 459,109.7 | 641,033.5 | 459,049.9 | | |
| T | 682,2001 | 461,7585 | 641,017.1 | 461,698.7 | | |

DN 618.013003.07-01

Page 86 of 120 C-102

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised July 9, 2024 **Submit Electronically** via OCD Permitting ☐ Initial Submittal Submittal ■ Amended Report Type: ☐ As Drilled

| | | | INF | | |
|--|--|--|-----|--|--|
| | | | | | |
| | | | | | |

| API Number | Pool Code | Pool Name | | |
|---|---------------|---|------------------------|--|
| 30-015-50200 | 97798 | WILDCAT G-06 S243026M; BONE SPRING | | |
| Property Code | Property Name | | Well Number | |
| | POKER | LAKE UNIT 21 DTD | 177H | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3376' | |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal 🗷 Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | |

| | | | | | Surfac | ee Location | | | |
|---------|----------|----------------|-----------|----------|--------------|---------------------|--------------|--------------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,366 FEL | 32.207 | 389 -103.882007 | EDDY |
| | | | | | Bottom I | Hole Location | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Α | 33 | 23S | 30E | | 50 FNL | 110 FEL | 32.268 | -103.877945 | EDDY |
| | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | g Well API | Overlapping Spacing | g Unit (Y/N) | Consolidation Code | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,360.75 | INFILL | 30-015-50185 | Υ | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | | | | | Kick Oii | Point (KOP) | | | |
|----|------------------------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| В | 21 | 24S | 30E | | 1,127 FNL | 1,366 FEL | 32.207389 | -103.882007 | EDDY |
| | First Take Point (FTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 24S | 30E | | 378 FNL | 159 FEL | 32.209458 | -103.878103 | EDDY |
| | Last Take Point (LTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Α | 33 | 238 | 30E | | 100 FNL | 110 FEL | 32.268351 | -103.877944 | EDDY |

| Unitized Area or Area of Uniform Interest | | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | Spacing Unit Type | ■ Horizontal □ Vertical | 3376' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

acey Granillo 8/27/25 Signature Date Lacey Granillo Printed Name lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786

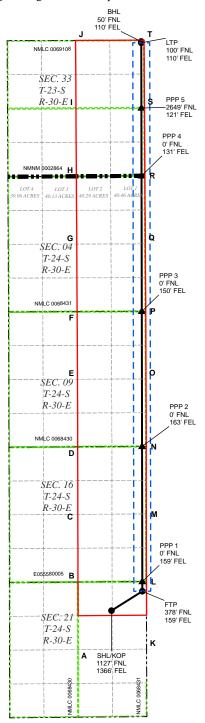
07-07-2025

Certificate Number Date of Survey

> DN 618.013003.07-64

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



| | | | WELL | COORDINAT | E TABLE | | | |
|---------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 680,9281 | 439,475.3 | 32.207389 | -103.882007 | 639,744.3 | 439,4161 | 32.207265 | -103.881520 |
| FTP | 682,1325 | 440,232.9 | 32 209458 | -103.878103 | 640,948.7 | 4401737 | 32 209333 | -103.877616 |
| LTP | 682,090.7 | 461,657.9 | 32.268351 | -103.877944 | 640,907.7 | 461,598.1 | 32.268227 | -103.877455 |
| BHL | 682,090.3 | 461,707.9 | 32.268489 | -103.877945 | 640,907.3 | 461,6481 | 32.268365 | -103.877455 |
| PPP 1 | 682,131.8 | 440,610.4 | 32.210495 | -103.878100 | 640,9480 | 440,551.2 | 32.210371 | -103.877613 |
| PPP 2 | 682,121.5 | 445,887.8 | 32.225002 | -103.878061 | 640,937.9 | 445,828.4 | 32.224878 | -103.877573 |
| PPP 3 | 682,111.2 | 451,164.6 | 32.239507 | -103.878022 | 640,927.8 | 451,105.0 | 32 239383 | -103.877534 |
| PPP 4 | 682,100.8 | 456,459.6 | 32.254062 | -103.877983 | 640,917.6 | 456,399.9 | 32.253938 | -103.877494 |
| PPP 5 | 682,095.7 | 459,109.1 | 32.261345 | -103.877963 | 640,9126 | 459,049.3 | 32.261221 | -103.877474 |

| | CORNE | R COORDINA | ATE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| В | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| С | 679,6105 | 443,235.0 | 638,426.8 | 443,175.7 |
| D | 679,605.7 | 445,873.6 | 638,4221 | 445,814.2 |
| E | 679,594.8 | 448,513.2 | 638,411.3 | 448,453.7 |
| F | 679,583.9 | 451,154.2 | 638,400.5 | 451,094.6 |
| G | 679,569.0 | 453,793.6 | 638,385.7 | 453,733.9 |
| Н | 679,554.1 | 456,4423 | 638,3709 | 456,382.6 |
| I | 679,540.1 | 459,095.8 | 638,357.0 | 459,036.0 |
| J | 679,5261 | 461,7485 | 638,343.1 | 461,688.7 |
| K | 682,299.9 | 437,971.4 | 641,1161 | 437,9122 |
| L | 682,290.6 | 440,611.5 | 641,1068 | 440,5523 |
| М | 682,283.6 | 443,252.9 | 641,1000 | 443,193.5 |
| N | 682,284.9 | 445,888.8 | 641,101.3 | 445,829.4 |
| 0 | 682,273.6 | 448,526.7 | 641,090.1 | 448,467.2 |
| Р | 682,261.6 | 451,165.2 | 641,078.2 | 451,105.6 |
| Q | 682,2467 | 453,803.2 | 641,063.4 | 453,743.6 |
| R | 682,231.5 | 456,4605 | 641,0483 | 456,400.8 |
| S | 682,2166 | 459,109.7 | 641,033.5 | 459,049.9 |
| T | 682,2001 | 461,7585 | 641,017.1 | 461,698.7 |

DN 618.013003.07-64

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 |
|-----------------------|
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |

| | ☐ Initial Submitta |
|----------|--------------------|
| ubmittal | |

| | initiai Saoinittai |
|--------------------|-------------------------|
| Submittal Type: | ☒ Amended Report |
| | ☐ As Drilled |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53261 | 98220 | PURPLE SAGE; WOLI | FCAMP |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 178H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3377' |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal |

| | | | | | Surfac | e Location | | | | |
|----------------------|----------|----------------|-----------|----------|--------------|---------------------|--------------------|-------------|--------|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| G | 21 | 24S | 30E | | 1,367 FNL | 1,396 FEL | 32.206729 | -103.882102 | EDDY | |
| Bottom Hole Location | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | |
| G | 33 | 24S | 30E | | 2,629 FNL | 1,826 FEL | 32.174241 | -103.883410 | EDDY | |
| | | 1 | | 1 | 1 | 1 | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | Unit (Y/N) Consoli | dation Code | | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Υ | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | KICK OH POINT (KOP) | | | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| G | 21 | 24\$ | 30E | | 1,367 FNL | 1,396 FEL | 32.206729 | -103.882102 | EDDY | | | |
| | First Take Point (FTP) | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| В | 21 | 24S | 30E | | 100 FNL | 1,829 FEL | 32.210207 | -103.883499 | EDDY | | | |
| | | | | | Last Tak | e Point (LTP) | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | |
| G | 33 | 248 | 30E | | 2.539 FNL | 1.825 FEL | 32.174489 | -103.883410 | EDDY | | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3377' |
|--|-------------------|--------------------------------|--------------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



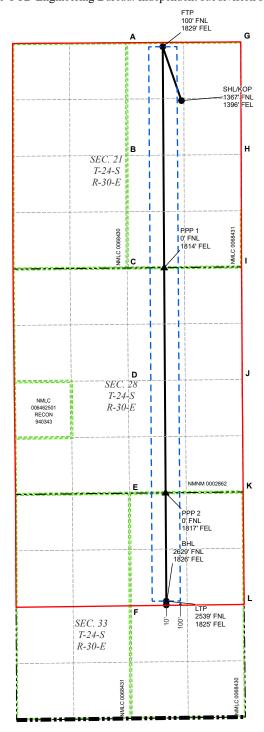
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

DN 618.013003.07-04

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 680,899.8 | 439,235.0 | 32.206729 | -103.882102 | 639,716.0 | 439,175.8 | 32.206604 | -103.881615 | | | |
| FTP | 680,462.3 | 440,498.6 | 32.210207 | -103.883499 | 639,278.6 | 440,439.3 | 32.210083 | -103.883012 | | | |
| LTP | 680,544.1 | 427,504.9 | 32.174489 | -103.883410 | 639,359.9 | 427,445.9 | 32.174364 | -103.882925 | | | |
| BHL | 680,544.5 | 427,414.9 | 32.174241 | -103.883410 | 639,360.3 | 427,355.9 | 32.174117 | -103.882925 | | | |
| PPP 1 | 680,494.9 | 435,320.9 | 32.195974 | -103.883464 | 639,311.0 | 435,261.7 | 32.195850 | -103.882978 | | | |
| PPP 2 | 680,528.1 | 430,043.4 | 32.181467 | -103.883428 | 639,344.0 | 429,984.4 | 32.181342 | -103.882942 | | | |

| | CORNE | R COORDINA | TE TABLE | |
|--------|--------------|--------------|--------------|--------------|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 |
| - 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 |

General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

Department OIL CONSERVATION DIVISION

Revised July 9, 2024 Submit Electronically via OCD Permitting

Page 90 of 120

C-102

| | ☐ Initial Submittal |
|--------------------|---------------------|
| Submittal Type: | ■ Amended Report |
| | |

☐ As Drilled

| WELL. | LOCAT | ION IN | FORM | ATION |
|-------|-------|--------|------|-------|
| | | | | |

| API Number | Pool Code | Pool Name | |
|--------------------------------|------------------|---|------------------------|
| 30-015-53382 | 97753 | WILDCAT S243006B; LWR B | ONE SPRING |
| Property Code | Property Name | | Well Number |
| | POKER | LAKE UNIT 21 DTD | 181H |
| OGRID No. | Operator Name | | Ground Level Elevation |
| 373075 | XTO PERM | IIAN OPERATING, LLC | 3327' |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: □ State □ Fee □ Tribal 🗷 F | ederal |

| | | | | | Surfac | e Location | | | |
|----------------------|----------|----------------|-----------|----------|--------------|---------------------|------------------------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 24S | 30E | | 396 FNL | 1,696 FWL | 32.209380 | -103.889401 | EDDY |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| F | 33 | 24S | 30E | | 2,631 FNL | 1,672 FWL | 32.174200 | -103.889386 | EDDY |
| | | | | | | | | | |
| | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining | Well API | Overlapping Spacing | g Unit (Y/N) Consoli | dation Code | |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|--------------------|
| 160.00 | INFILL | 30-015-53381 | Υ | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: |

Kick Off Point (KOP)

| | Kick Oil Folia (KOF) | | | | | | | | | | | | |
|----|------------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|--|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| С | 21 | 248 | 30E | | 396 FNL | 1,696 FWL | 32.209380 | -103.889401 | EDDY | | | | |
| | First Take Point (FTP) | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| С | 21 | 248 | 30E | | 100 FNL | 1,672 FWL | 32.210193 | -103.889477 | EDDY | | | | |
| | | I | | | Last Tak | e Point (LTP) | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| F | 33 | 245 | 30F | | 2 541 FNI | 1 672 FWI | 32 174448 | -103 889386 | FDDY | | | | |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Sp | Spacing Unit Type ▼ Horizontal □ Vertical | Ground Floor Elevation: 3327' |
|---|---|-------------------------------|
|---|---|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| Lacey Granillo | 6/12/25 |
|-------------------------------|---------|
| Signature | Date |
| Lacey Granillo | |
| Printed Name | |
| Lacey.granillo@exxonmobil.com | |
| Email Address | |
| | |

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

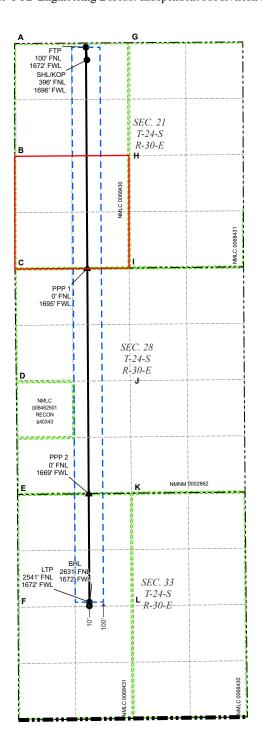
23786 06-12-2025

Date of Survey

DN 618.013003.07-46

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | | |
| SHL/KOP | 678,638.2 | 440,190.1 | 32.209380 | -103.889401 | 637,454.4 | 440,130.8 | 32.209256 | -103.888914 | | | | | |
| FTP | 678,613.3 | 440,485.6 | 32.210193 | -103.889477 | 637,429.6 | 440,426.3 | 32.210068 | -103.888990 | | | | | |
| LTP | 678,695.2 | 427,482.2 | 32.174448 | -103.889386 | 637,511.0 | 427,423.3 | 32.174323 | -103.888901 | | | | | |
| BHL | 678,695.6 | 427,392.2 | 32.174200 | -103.889386 | 637,511.5 | 427,333.3 | 32.174075 | -103.888901 | | | | | |
| PPP 1 | 678,645.9 | 435,303.7 | 32.195948 | -103.889441 | 637,462.0 | 435,244.5 | 32.195824 | -103.888955 | | | | | |
| PPP 2 | 678,679.2 | 430,022.8 | 32.181431 | -103.889404 | 637,495.1 | 429,963.8 | 32.181307 | -103.888918 | | | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | | |
|--------|-------------------------|-----------|--------------|--------------|--|--|--|--|--|--|--|
| CORNER | CORNER NAD 83 NME X | | NAD 27 NME X | NAD 27 NME Y | | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | | |

| WELLI | OCATION INFORMATIO | N |
|-------|--------------------|---|

| API Number | Pool Code | Pool Name | | | | | |
|--------------------------------|------------------|---|------------------------------------|--|--|--|--|
| 30-015-53382 | 97798 | WILDCAT G-06 S243026M; B | WILDCAT G-06 S243026M; BONE SPRING | | | | |
| Property Code | Property Name | | Well Number | | | | |
| | POKER | KER LAKE UNIT 21 DTD 181H | | | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | | | |
| 373075 | XTO PERM | IIAN OPERATING, LLC 3327' | | | | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: □ State □ Fee □ Tribal X Federal | | | | | |

Surface Location

| | | | | | Surrac | e Location | | | | | | |
|----------------------|----------|----------------|-----------|-------------------|---|------------------------------------|----------|---------|------------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | | |
| С | 21 | 24S | 30E | | 396 FNL | 1,696 FWL | 32.209 | 380 | -103.889401 | EDDY | | |
| Bottom Hole Location | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longitude | County | | |
| F | 33 | 24S | 30E | | 2,631 FNL | 1,672 FWL | 32.174 | 1200 | -103.889386 | EDDY | | |
| | 1 | 1 | - | | • | • | 1 | | 1 | | | |
| Dedicat | ed Acres | Infill or Defi | ning Well | Defining Well API | | Overlapping Spacing Unit (Y/N) Con | | Consoli | nsolidation Code | | | |
| 640.00 | | INF | ILL | 30-015-53381 | | Y | | | U | | | |
| Order Numbers: | | | | | Well setbacks are under Common Ownership: | | | | | | | |

| | | | | | Kick Off | Point (KOP) | | | | | | | |
|----|------------------------|----------|-------|-----|------------------|--------------|-----------|-------------|--------|--|--|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| С | 21 | 24\$ | 30E | | 396 FNL | 1,696 FWL | 32.209380 | -103.889401 | EDDY | | | | |
| | First Take Point (FTP) | | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| С | 21 | 24S | 30E | | 100 FNL 1,672 FW | | 32.210193 | -103.889477 | EDDY | | | | |
| | | • | | • | Last Take | Point (LTP) | | | • | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | | | |
| F | 33 | 24S | 30E | | 2,541 FNL | 1,672 FWL | 32.174448 | -103.889386 | EDDY | | | | |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo Date Signature Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



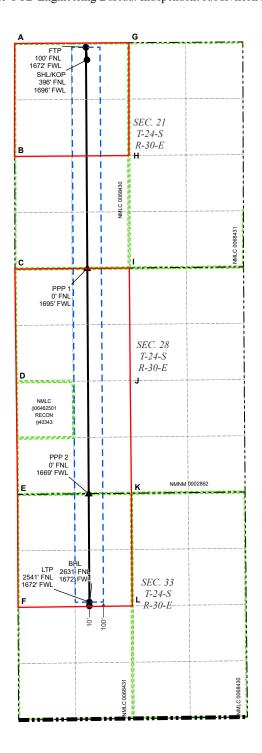
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-46

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | | | |
| SHL/KOP | 678,638.2 | 440,190.1 | 32.209380 | -103.889401 | 637,454.4 | 440,130.8 | 32.209256 | -103.888914 | | | | | |
| FTP | 678,613.3 | 440,485.6 | 32.210193 | -103.889477 | 637,429.6 | 440,426.3 | 32.210068 | -103.888990 | | | | | |
| LTP | 678,695.2 | 427,482.2 | 32.174448 | -103.889386 | 637,511.0 | 427,423.3 | 32.174323 | -103.888901 | | | | | |
| BHL | 678,695.6 | 427,392.2 | 32.174200 | -103.889386 | 637,511.5 | 427,333.3 | 32.174075 | -103.888901 | | | | | |
| PPP 1 | 678,645.9 | 435,303.7 | 32.195948 | -103.889441 | 637,462.0 | 435,244.5 | 32.195824 | -103.888955 | | | | | |
| PPP 2 | 678,679.2 | 430,022.8 | 32.181431 | -103.889404 | 637,495.1 | 429,963.8 | 32.181307 | -103.888918 | | | | | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |

Page 94 of 120 C-102

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| $\frac{C-102}{C}$ |
|-----------------------|
| Revised July 9, 2024 |
| Submit Electronically |
| via OCD Permitting |
| ☐ Initial Submittal |
| ■ Amended Report |

| 1 | | 0 | | | | | | 0 1 1 1 | | | _ |
|-----------|------------------|--|--------------------|-----------------|---|---------------------------|--------------|--------------------|------------------|----------------------|---|
| | | | | | | | | Submittal Type: | X Amended | Report | |
| | | | | | | | | | ☐ As Drille | d | |
| | | | | | WELL LOC | ATION INFORMATION | | | | | |
| API Nu | | 2262 | Pool Code | 98220 | , | Pool Name | | ACE, WO | ECAMD | | |
| | 30-015-5 | 3202 | D | | , | r | PURPLE S | AGE; WOI | | | _ |
| Propert | y Code | | Property Na | ame | POKER | LAKE UNIT 21 DTD | | | Well Numbe | ^г 182Н | |
| OGRID | | | Operator N | Name | | | | | Ground Leve | | _ |
| | 37307 | ' 5 | | | XTO PERM | IIAN OPERATING, LL | С | | | 3327' | |
| Surface | Owner: | State ☐ Fee ☐ | l Tribal 🛮 Fe | deral | | Mineral Owner: □ | State ☐ Fee | □ Tribal X | Federal | | |
| | | | | | Su | rface Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | 1 | Longitude | County | _ |
| С | 21 | 248 | 30E | | 396 FNL | . 1,726 FWL | 32.20 | 9380 - | 103.889304 | EDDY | |
| | | | | | Rotte | om Hole Location | | | | | _ |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude |] | Longitude | County | _ |
| F | 33 | 248 | 30E | | 2,631 FN | L 1,734 FWL | 32.17 | 4202 - | 103.889186 | EDDY | |
| | | | | | | | | | | | _ |
| Dedicat | ted Acres | Infill or Defi | ning Well | Defining | g Well API | Overlapping Spacing | g Unit (Y/N) | Consolidati | ion Code | | _ |
| 1 6 | 600.00 | | ILL | |)-015-53220 | Y | | | U | | |
| | | 1141 | | 30 | J-013-33220 | | 1 6 | | | | |
| Order N | Numbers: | | | | | Well setbacks are und | der Common | Ownersnip: | XIYes □No | | _ |
| | | | | | Kick | Off Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude |] | Longitude | County | |
| С | 21 | 24S | 30E | | 396 FNL | 1,726 FWL | 32.20 | 9380 - | 103.889304 | EDDY | |
| | | | | | First | Take Point (FTP) | | | | | _ |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude |] | Longitude | County | |
| С | 21 | 248 | 30E | | 100 FNL | 1,734 FWL | 32.21 | 0193 - | 103.889277 | EDDY | |
| | | | | | Last | Take Point (LTP) | | | | | _ |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | I | Longitude | County | _ |
| F | 33 | 248 | 30E | | 2,541 FN | L 1,734 FWL | 32.17 | 4449 - | 103.889186 | EDDY | |
| | | | | | | | | | | | |
| Unitize | | ea of Uniform I | | Spacing U | nit Tyne V Ho | orizontal □ Vertical | Grou | ınd Floor Ele | vation: | | |
| | NMNN | I-105422429 | | Spacing 0 | пи туре 🗷 по | rizontai 🗆 verticai | | | 3327' | | |
| OPERA | TOR CERT | FICATIONS | | | | SURVEYOR CERTIFIC | CATIONS | | | | _ |
| | | | cain ad ht t | tuna acidi- | unlata ta the hear C | | | m on this also | una mlatte I G C | old notes of | |
| my know | ledge and beli | ef, and, if the well | l is a vertical or | · directional 1 | | surveys made by me or und | | | | | |
| including | g the proposed | ns a working inter bottom hole loca | tion or has a rig | ght to drill th | is well at this | my belief. | | | | | |
| interest, | or to a volunta | ıry pooling agreei | | | or unleased mineral g order heretofore | | | | OK DILLO | DN . | |
| entered l | by the division. | | | | | | | | /ax | 14 | |

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.comEmail Address



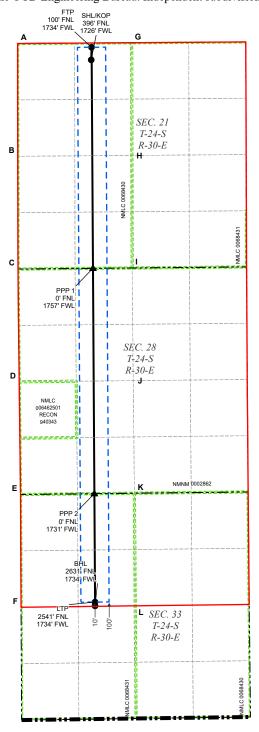
Signature and Seal of Professional Surveyor

23786 06-12-2025 Certificate Number Date of Survey

> DN 618.013003.07-47

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|--|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | | | |
| SHL/KOP | 678,668.2 | 440,190.2 | 32.209380 | -103.889304 | 637,484.4 | 440,130.9 | 32.209256 | -103.888817 | | | |
| FTP | 678,675.3 | 440,486.0 | 32.210193 | -103.889277 | 637,491.6 | 440,426.8 | 32.210069 | -103.888790 | | | |
| LTP | 678,757.2 | 427,483.0 | 32.174449 | -103.889186 | 637,573.0 | 427,424.0 | 32.174324 | -103.888700 | | | |
| BHL | 678,757.6 | 427,393.0 | 32.174202 | -103.889186 | 637,573.5 | 427,334.0 | 32.174077 | -103.888700 | | | |
| PPP 1 | 678,707.9 | 435,304.3 | 32.195949 | -103.889241 | 637,524.0 | 435,245.1 | 32.195824 | -103.888754 | | | |
| PPP 2 | 678,741.2 | 430,023.5 | 32.181433 | -103.889204 | 637,557.1 | 429,964.5 | 32.181308 | -103.888718 | | | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| Е | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| - 1 | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| L | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

| | <u>C-102</u> |
|--------------------|-------------------------|
| | Revised July 9, 2024 |
| | Submit Electronically |
| | via OCD Permitting |
| | ☐ Initial Submittal |
| Submittal Type: | ▼ Amended Report |

☐ As Drilled

| VELL | LOCA | TION I | NFORM | MATION |
|------|------|--------|-------|---------------|
|------|------|--------|-------|---------------|

| API Number | Pool Code | Pool Name | | |
|--------------------------------|-------------------------|---|------------------------------|--|
| 30-015-53263 | 98220 | PURPLE SAGE; WOLFCAMP | | |
| Property Code | Property Name POKER | LAKE UNIT 21 DTD | Well Number 183H | |
| OGRID No. 373075 | Operator Name XTO PERM | IIAN OPERATING, LLC | Ground Level Elevation 3328' | |
| Surface Owner: □ State □ Fee □ | Tribal 🗷 Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | |

| | | | | | Surfac | e Location | | | |
|---------|----------------------|----------------|-----------|----------|--------------|---------------------|-------------------|--------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 248 | 30E | | 396 FNL | 1,756 FWL | 32.209381 | -103.889207 | EDDY |
| | Bottom Hole Location | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| F | 33 | 24\$ | 30E | | 2,630 FNL | 2,181 FWL | 32.174211 | -103.887741 | EDDY |
| | | | | | | | | | |
| Dedicat | ed Acres | Infill or Defi | ning Wall | Defining | Well API | Overlanning Specine | Unit (Y/N) Consol | idation Code | |

| | Dedicated Acres Infill or Defining Well Defining Well API | | Overlapping Spacing Unit (Y/N) | Consolidation Code | |
|----------------|---|--------|--------------------------------|--------------------------------|-----------------------------|
| | 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | | Well setbacks are under Common | Ownership: ⊠ Yes □No |

Kick Off Point (KOP)

| | 1 | | | | | <u> </u> | | 1 | |
|----|------------------------|----------|-------|-----|--------------|---------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 24S | 30E | | 396 FNL | 1,756 FWL | 32.209381 | -103.889207 | EDDY |
| | First Take Point (FTP) | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| С | 21 | 248 | 30E | | 100 FNL | 2,181 FWL | 32.210197 | -103.887832 | EDDY |
| | • | • | 1 | | Last Take | e Point (LTP) | | 1 | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| F | 33 | 24S | 30E | | 2.540 FNL | 2,181 FWL | 32.174459 | -103.887741 | EDDY |

| Unitized Area or Area of Uniform Interest NMNM-105422429 Spa | pacing Unit Type | Ground Floor Elevation: 3328' |
|--|------------------|-------------------------------|
|--|------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/12/25 Signature Date Lacey Granillo Printed Name Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

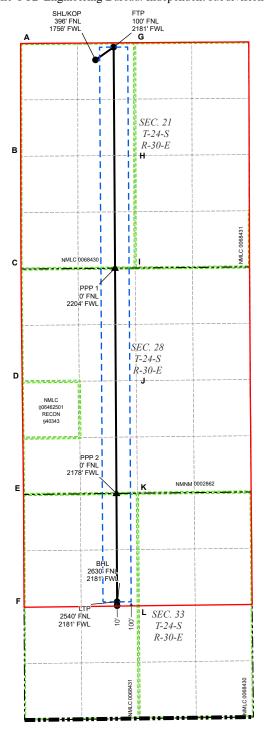
23786 06-12-2025 Date of Survey

Certificate Number

DN 618.013003.07-48

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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| | WELL COORDINATE TABLE | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | |
| SHL/KOP | 678,698.2 | 440,190.7 | 32.209381 | -103.889207 | 637,514.4 | 440,131.4 | 32.209257 | -103.888720 | |
| FTP | 679,122.3 | 440,489.1 | 32.210197 | -103.887832 | 637,938.6 | 440,429.9 | 32.210072 | -103.887345 | |
| LTP | 679,204.2 | 427,488.5 | 32.174459 | -103.887741 | 638,020.0 | 427,429.5 | 32.174334 | -103.887256 | |
| BHL | 679,204.6 | 427,398.5 | 32.174211 | -103.887741 | 638,020.4 | 427,339.5 | 32.174087 | -103.887256 | |
| PPP 1 | 679,154.9 | 435,308.4 | 32.195955 | -103.887796 | 637,971.0 | 435,249.3 | 32.195831 | -103.887309 | |
| PPP 2 | 679,188.2 | 430,028.5 | 32.181441 | -103.887759 | 638,004.1 | 429,969.5 | 32.181317 | -103.887273 | |

| | CORNER COORDINATE TABLE | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | |
| Α | 676,941.2 | 440,574.0 | 635,757.5 | 440,514.8 | | | | | |
| В | 676,946.1 | 437,930.7 | 635,762.3 | 437,871.4 | | | | | |
| С | 676,950.6 | 435,288.0 | 635,766.7 | 435,228.8 | | | | | |
| D | 676,980.3 | 432,645.3 | 635,796.4 | 432,586.2 | | | | | |
| E | 677,010.4 | 430,004.1 | 635,826.3 | 429,945.1 | | | | | |
| F | 677,023.8 | 427,361.7 | 635,839.7 | 427,302.8 | | | | | |
| G | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | |
| Н | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | |
| I | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | |
| J | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | |
| K | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | |
| Ĺ | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | |

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

33

248

30E

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

| Revised July 9, 2024 |
|-----------------------|
| Submit Electronically |
| via OCD Permitting |
| ET 101 101 |

☐ Initial Submittal

-103.881965

EDDY

| ubmittal ype: | ■ Amended Report | |
|------------------|------------------|--|
| | ☐ As Drilled | |

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | |
|--------------------------------|-----------------------------|---|------------------------|--|
| 30-015-53265 | 98220 | PURPLE SAGE; WOLI | FCAMP | |
| Property Code | Property Name | | Well Number | |
| | POKER LAKE UNIT 21 DTD 185H | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | |
| 373075 | XTO PERM | 3377' | | |
| Surface Owner: □ State □ Fee □ | Tribal X Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal 🗷 F | ederal | |

Surface Location

| ſ | UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| | G | 21 | 248 | 30E | | 1,367 FNL | 1,366 FEL | 32.206729 | -103.882005 | EDDY |
| _ | Bottom Hole Location | | | | | | | | | |
| | UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |

2,628 FNL

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|-------------------------|-------------------|--------------------------------|----------------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: XIYes \(\square\) No |

1,379 FEL

32.174251

Kick Off Point (KOP)

| | Men of Folia | | | | | | | | | | |
|------------------------|--------------|----------|-------|------|--------------|--------------|-----------|-------------|--------|--|--|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 21 | 24S | 30E | | 1,367 FNL | 1,366 FEL | 32.206729 | -103.882005 | EDDY | | |
| | | | | | | | | | | | |
| First Take Point (FTP) | | | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| В | 21 | 248 | 30E | | 100 FNL | 1,382 FEL | 32.210211 | -103.882054 | EDDY | | |
| | | | | | Last Take | Point (LTP) | | | | | |
| UL | C4: | T1-: | D | T -4 | | · | T -4:4-1- | T it 1- | Ct- | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County | | |
| G | 33 | 24S | 30E | | 2,538 FNL | 1,378 FEL | 32.174499 | -103.881966 | EDDY | | |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type | | Ground Floor Elevation: |
|---|-------------------|-------------------------|-------------------------|
| NMNM-105422429 | | X Horizontal □ Vertical | 3377' |

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo 6/24/25 Signature Date Lacey Granillo Lacey.granillo@exxonmobil.com Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



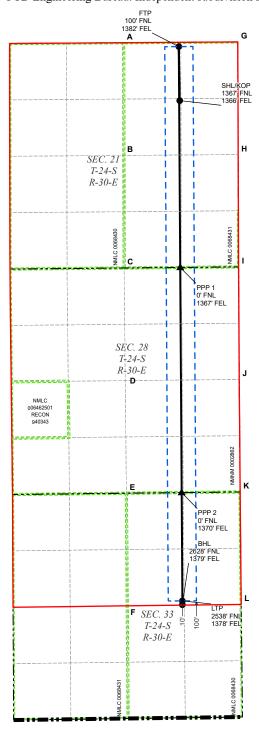
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-05

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | WELL COORDINATE TABLE | | | | | | | | |
|---------|-----------------------|--------------|------------|-------------|--------------|--------------|------------|-------------|--|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON | |
| SHL/KOP | 680,929.8 | 439,235.3 | 32.206729 | -103.882005 | 639,746.0 | 439,176.0 | 32.206605 | -103.881518 | |
| FTP | 680,909.3 | 440,501.8 | 32.210211 | -103.882054 | 639,725.5 | 440,442.5 | 32.210086 | -103.881567 | |
| LTP | 680,991.1 | 427,510.3 | 32.174499 | -103.881966 | 639,806.9 | 427,451.4 | 32.174374 | -103.881481 | |
| BHL | 680,991.5 | 427,420.3 | 32.174251 | -103.881965 | 639,807.3 | 427,361.4 | 32.174127 | -103.881480 | |
| PPP 1 | 680,941.9 | 435,325.0 | 32.195980 | -103.882019 | 639,758.0 | 435,265.9 | 32.195856 | -103.881533 | |
| PPP 2 | 680,975.1 | 430,048.4 | 32.181475 | -103.881983 | 639,791.0 | 429,989.4 | 32.181351 | -103.881497 | |

| | CORNER COORDINATE TABLE | | | | | | | | | |
|--------|-------------------------|--------------|--------------|--------------|--|--|--|--|--|--|
| CORNER | NAD 83 NME X | NAD 83 NME Y | NAD 27 NME X | NAD 27 NME Y | | | | | | |
| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | | | | |
| I | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | | | | |

Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting ☐ Initial Submittal Submittal ■ Amended Report

☐ As Drilled

Type:

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | | | |
|--------------------------------|-----------------------------|---|---|--|--|
| 30-015-53264 | 98220 | PURPLE SAGE; WOL | FCAMP | | |
| Property Code | Property Name | | Well Number | | |
| | POKER LAKE UNIT 21 DTD 187H | | | | |
| OGRID No. | Operator Name | | Ground Level Elevation | | |
| 373075 | XTO PERM | 3399' | | | |
| Surface Owner: ■ State □ Fee □ | Tribal Federal | Mineral Owner: ■ State □ Fee □ Tribal ■ F | Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal | | |

| | | | | | Suriace | Location | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| P | 16 | 24S | 30E | | 332 FSL | 97 FEL | 32.211410 | -103.877898 | EDDY |
| Bottom Hole Location | | | | | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| 1 | | 1 | | | 2,627 FNL | 294 FEL | 32.174275 | -103.878459 | EDDY |

| Dedicated Acres | Infill or Defining Well Defining Well API | | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|-----------------|---|--------------|--------------------------------|-----------------------------|
| 1,600.00 | INFILL | 30-015-53220 | Y | U |
| Order Numbers: | | | Well setbacks are under Common | Ownership: X Yes □No |

Kick Off Point (KOP)

| | | | | | | . , | | | |
|----|---------|----------|-------|-----|-----------------|----------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| Р | 16 | 24S | 30E | | 332 FSL | 97 FEL | 32.211410 | -103.877898 | EDDY |
| | | | | | First Take | Point (FTP) | | | |
| | | | | | I II St Tak | c r omt (r rr) | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| A | 21 | 248 | 30E | | 100 FNL | 297 FEL | 32.210219 | -103.878546 | EDDY |
| | | 1 | | | Last Take | Point (LTP) | L | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| UL | Section | Township | Kange | Lot | 1 t. Holli 14/5 | Tt. Hom E/ W | Latitude | Longitude | County |

| Unitized Area or Area of Uniform Interest NMNM-105422429 | Spacing Unit Type | ⊠ Horizontal □ Vertical | Ground Floor Elevation: 3399' |
|--|-------------------|--------------------------------|-------------------------------|
|--|-------------------|--------------------------------|-------------------------------|

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

| Lacey Granillo | 6/24/25 | |
|-------------------------------|---------|--|
| Lacey Granille Signature | Date | |
| | | |
| Lacey Granillo | | |
| Printed Name | | |
| Lacey.granillo@exxonmobil.com | | |
| Email Address | | |
| | | |

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



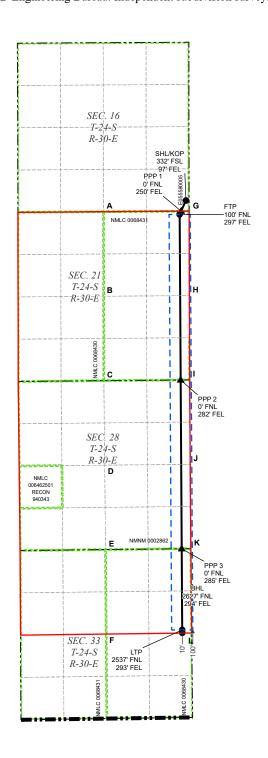
Signature and Seal of Professional Surveyor

23786 06-12-2025 Date of Survey

DN 618.013003.07-57

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





| | | | WELL | COORDINAT | E TABLE | | | |
|---------|--------------|--------------|------------|-------------|--------------|--------------|------------|-------------|
| WELL | NAD 83 NME X | NAD 83 NME Y | NAD 83 LAT | NAD 83 LON | NAD 27 NME X | NAD 27 NME Y | NAD 27 LAT | NAD 27 LON |
| SHL/KOP | 682,192.6 | 440,943.4 | 32.211410 | -103.877898 | 641,008.9 | 440,884.1 | 32.211285 | -103.877412 |
| FTP | 681,994.3 | 440,509.5 | 32.210219 | -103.878546 | 640,810.5 | 440,450.2 | 32.210095 | -103.878059 |
| LTP | 682,076.0 | 427,523.6 | 32.174523 | -103.878459 | 640,891.8 | 427,464.7 | 32.174398 | -103.877974 |
| BHL | 682,076.5 | 427,433.6 | 32.174275 | -103.878459 | 640,892.3 | 427,374.7 | 32.174150 | -103.877974 |
| PPP 1 | 682,040.2 | 440,609.8 | 32.210495 | -103.878396 | 640,856.4 | 440,550.6 | 32.210370 | -103.877909 |
| PPP 2 | 682,026.9 | 435,335.1 | 32.195995 | -103.878511 | 640,842.9 | 435,275.9 | 32.195871 | -103.878025 |
| PPP 3 | 682,060.0 | 430,060.5 | 32.181496 | -103.878476 | 640,875.9 | 430,001.5 | 32.181372 | -103.877991 |

| CORNER COORDINATE TABLE | | | | | | | |
|-------------------------|--------------|--------------|--------------|--------------|--|--|--|
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| Α | 679,615.3 | 440,592.6 | 638,431.6 | 440,533.4 | | | |
| В | 679,621.1 | 437,951.0 | 638,437.3 | 437,891.8 | | | |
| С | 679,626.9 | 435,312.8 | 638,443.0 | 435,253.7 | | | |
| D | 679,653.1 | 432,672.7 | 638,469.1 | 432,613.6 | | | |
| E | 679,679.2 | 430,034.0 | 638,495.2 | 429,975.0 | | | |
| F | 679,699.4 | 427,394.5 | 638,515.2 | 427,335.6 | | | |
| G | 682,290.6 | 440,611.5 | 641,106.8 | 440,552.3 | | | |
| Н | 682,299.9 | 437,971.4 | 641,116.1 | 437,912.2 | | | |
| 1 | 682,308.9 | 435,337.7 | 641,124.9 | 435,278.6 | | | |
| J | 682,325.0 | 432,700.0 | 641,141.0 | 432,641.0 | | | |
| K | 682,344.9 | 430,063.7 | 641,160.8 | 430,004.7 | | | |
| L | 682,370.1 | 427,427.3 | 641,185.9 | 427,368.4 | | | |

| NAME | ADDRESS | ADDRESS 2 |
|------------------------------------|--------------------------------|---------------------|
| VATEX MINERAL FUND I LP | 1204 WEST 7TH ST 200 | FORT WORTH TX 76102 |
| KOSTOHRYZ 2013 FAMILY IRREV TR | 20 WESTOVER ROAD | FORT WORTH TX 76107 |
| 2016 HYATT BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 |
| 2016 SAMANTHA BASS FAM TR | 201 MAIN ST STE 2700 | FORT WORTH TX 76102 |
| 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET STE 2700 | FORT WORTH TX 76102 |
| LMB RSB GST EXEMPT DYNASTY 2016 TR | 201 MAIN STREET STE 2700 | FORT WORTH TX 76102 |
| 2016 SAMANTHA BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| 2016 HYATT BASS FAMILY TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| CTAM O AND G LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| CTAM O AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| GC OIL AND GAS LLC | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| LMB RSB NON EXEMPT 2016 TR | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| LMB RSB NON EXEMPT 2016 TRUST | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| LMB/RSB GST EXEMPT DYNASTY 2016 TR | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| THE PHILECOLOGY FOUNDATION | 201 MAIN STREET SUITE 2700 | FORT WORTH TX 76102 |
| 89 ENERGY II MINERALS LLC | 2110 FARRINGTON ST | DALLAS TX 75207 |
| XTO HOLDINGS LLC-RU5737 | 22777 SPRINGWOODS VILLAGE PKWA | SPRING TX 77389 |
| XTO DELAWARE BASIN LLC-RU5766 | 22777 SPRINGWOODS VILLAGE PKWY | SPRING TX 77389 |
| XTO ROYALTY HOLDINGS LP RU4093 | 22777 SPRINGWOODS VILLAGE PKWY | SPRING TX 77389 |
| BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL | SANTA FE NM 87508 |
| NEW MEXICO COMMISSIONER OF NEW | 310 OLD SANTA FE TRAIL | SANTA FE NM 87501 |
| MEXICO STATE LAND OFFICE | | |
| MSH FAM REAL EST PRTNSP II LLC | 4143 MAPLE AVE SUITE 500 | DALLAS TX 75219 |
| SMP TITAN FLEX LP | 4143 MAPLE AVE SUITE 500 | DALLAS TX 75219 |
| SMP SIDECAR TITAN | 4143 MAPLE AVENUE STE 500 | DALLAS TX 75219 |
| SMP TITAN MINERAL | 4143 MAPLE AVENUE STE 500 | DALLAS TX 75219 |
| DOVETAIL RESOURCES LLC | 4925 GREENVILLE AVE STE 1177 | DALLAS TX 75206 |
| HUDSON NEW MEXICO MIN TRUST | 616 TEXAS STREET | FORT WORTH TX 76102 |
| MARY MARGARET GRAVES | 7820 SOUTH REDLANDS RD | COYLE OK 73027 |
| MMS BRENHAM FEDERAL | 810 HOUSTON | FORT WORTH TX 76102 |
| ANDERSON TRUST DTD 12/1/2021 | 8220 W 92ND | COYLE OK 73027 |
| H M BETTIS INC | BOX 1240 | GRAHAM TX 76450 |
| ARD OIL LTD | PO BOX 101027 | FORT WORTH TX 76185 |
| SONIC OIL AND GAS LP | PO BOX 1240 | GRAHAM TX 76450 |
| G E ROGERS LLC | PO BOX 1424 | GRAHAM TX 76450 |
| T C ENERGY LLC | PO BOX 1461 | GRAHAM TX 76450 |
| CHASE OIL CORPORATION | PO BOX 1767 | ARTESIA NM 88211 |
| B F ALBRITTON LLC | PO BOX 266 | GRAHAM TX 76450 |
| WILLIAM DUANE GRAVES | PO BOX 458 | PERKINS OK 74059 |
| PETROLEO LLC | PO BOX 470722 | FORT WORTH TX 76107 |
| CHEVRON USA INC | PO BOX 730436 | DALLAS TX 75373 |
| PEGASUS RESOURCES LLC | PO BOX 733980 | DALLAS TX 75373 |
| MARK L BRANUM | PO DRAWER 10646 | MIDLAND TX 79702 |
| UNKNOWN HEIRS OR DEVISEES | UNKNOWN | DELAWARE DE 19801 |
| WENDELL P CASSIDY | UNKNOWN | DELAWARE DE 19801 |



August 28, 2025

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Section 33, Township 23 South, Range 30 East AND Sections 4, 9, 16, 21, 28, and 33, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young (832) 302-5430 Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young New Mexico Commingle Manager Unconventional, Upstream

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707

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| 9589 0710 5270 1533 1753 47 |
| 9589 0710 5270 1218 3214 96 |
| |

VATEX MINERAL FUND I LP KOSTOHRYZ 2013 FAMILY IRREV TR 2016 HYATT BASS FAM TR 2016 SAMANTHA BASS FAM TR 2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR 2016 SAMANTHA BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST CTAM O AND G LLC CTAM O AND GAS LLC GC OIL AND GAS LLC LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TRUST LMB/RSB GST EXEMPT DYNASTY 2016 TR PHILECOLOGY FOUNDATION THE PHILECOLOGY FOUNDATION 89 ENERGY II MINERALS LLC XTO HOLDINGS LLC-RU5737 XTO DELAWARE BASIN LLC-RU5766 XTO ROYALTY HOLDINGS LP RU4093 BUREAU OF LAND MANAGEMENT NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE MSH FAM REAL EST PRTNSP II LLC SMP TITAN FLEX LP SMP SIDECAR TITAN SMP TITAN MINERAL DOVETAIL RESOURCES LLC. HUDSON NEW MEXICO MIN TRUST MARY MARGARET GRAVES MMS BRENHAM FEDERAL ANDERSON TRUST DTD 12/1/2021 H M BETTIS INC ARD OIL LTD SONIC OIL AND GAS LP G E ROGERS LLC T C ENERGY LLC CHASE OIL CORPORATION B F ALBRITTON LLC WILLIAM DUANE GRAVES PETROLEO LLC

CHEVRON USA INC

MARK L BRANUM

WENDELL P CASSIDY

PEGASUS RESOURCES LLC

UNKNOWN HEIRS OR DEVISEES

PLU 21 DTD - POSTAL DELIVERY LIST 1204 WEST 7TH ST 200 20 WESTOVER ROAD 201 MAIN ST STE 2700 201 MAIN ST STE 2700 201 MAIN STREET STE 2700 201 MAIN STREET STE 2700 201 MAIN STREET SUITE 2700 2110 FARRINGTON ST 22777 SPRINGWOODS VILLAGE PKWA 22777 SPRINGWOODS VILLAGE PKWY 22777 SPRINGWOODS VILLAGE PKWY 301 DINOSAUR TRAIL 310 OLD SANTA FE TRAIL 4143 MAPLE AVE SUITE 500 4143 MAPLE AVE SUITE 500 4143 MAPLE AVENUE STE 500

4143 MAPLE AVENUE STE 500 4925 GREENVILLE AVE STE 1177 616 TEXAS STREET 7820 SOUTH REDLANDS RD 810 HOUSTON 8220 W 92ND BOX 1240 PO BOX 101027 PO BOX 1240 PO BOX 1424 PO BOX 1461 PO BOX 1767 PO BOX 266 PO BOX 458 PO BOX 470722 PO BOX 730436 PO BOX 733980 PO DRAWER 10646 UNKNOWN UNKNOWN

FORT WORTH TX 76102 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76107 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 NOTIFICATION SENT: 8 28 25 FORT WORTH TX 76102 NOTIFICATION SENT: 8,28,25 FORT WORTH TX 76102 NOTIFICATION SENT: 8.28.25 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 FORT WORTH TX 76102 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 NOTIFICATION SENT: 8.28.25 DALLAS TX 75207 NOTIFICATION SENT: 8.28.25 SPRING TX 77389 NOTIFICATION SENT: 8 28 25 SPRING TX 77389 NOTIFICATION SENT: 8.28.25 SPRING TX 77389 NOTIFICATION SENT: 8.28.25 NOTIFICATION SENT: 8.28.25 SANTA FE NM 87508 SANTA FE NM 87501 NOTIFICATION SENT: 8.28.25 DALLAS TX 75219 DALLAS TX 75219

NOTIFICATION SENT: 8.28.25 NOTIFICATION SENT: 8.28.25 DALLAS TX 75219 NOTIFICATION SENT: 8.28.25 DALLAS TX 75219 NOTIFICATION SENT: 8.28.25 DALLAS TX 75206 NOTIFICATION SENT: 8 28 25 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 COYLE OK 73027 NOTIFICATION SENT: 8.28.25 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76102 COYLE OK 73027 NOTIFICATION SENT: 8.28.25 GRAHAM TX 76450 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76185 NOTIFICATION SENT: 8.28.25 GRAHAM TX 76450 NOTIFICATION SENT: 8.28.25 GRAHAM TX 76450 NOTIFICATION SENT: 8.28.25 GRAHAM TX 76450 NOTIFICATION SENT: 8.28.25 ARTESIA NM 88211 NOTIFICATION SENT: 8.28.25 GRAHAM TX 76450 NOTIFICATION SENT: 8 28 25 PERKINS OK 74059 NOTIFICATION SENT: 8.28.25 FORT WORTH TX 76107 NOTIFICATION SENT: 8.28.25 DALLAS TX 75373 NOTIFICATION SENT: 8.28.25 DALLAS TX 75373 NOTIFICATION SENT: 8.28.25 MIDLAND TX 79702 NOTIFICATION SENT: 8.28.25 DELAWARE DE 19801 NOTIFICATION SENT: 8.28.25 DELAWARE DE 19801 NOTIFICATION SENT: 8.28.25

9589071052701218321496





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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:38 pm on September 2, 2025 in SANTA FE, NM 87508.

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SANTA FE, NM 87508 September 2, 2025, 3:38 pm

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9589071052701218321595



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Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501 September 4, 2025, 7:50 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

From: Riley, Heather /C
To: Clelland, Sarah, EMNRD
Cc: Granillo, Lacey /C; Young, Russell

Subject: [EXTERNAL] FW: The Oil Conservation Division (OCD) has rejected the application, Application ID: 500397

Date: Thursday, September 18, 2025 11:55:10 AM

Attachments: PLU21DTD NOP.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah.

I wanted to let you know that the application for the Poker Lake Unit 21 DTD CVB has been resubmitted under Action ID 507178.

All of the change of plan sundries listed below have now been approved by NMOCD.

Also, attached is the Affidavit of Publication from the newspaper.

Please let us know if you need anything.

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025

From: OCDOnline@state.nm.us < OCDOnline@state.nm.us >

Sent: Tuesday, September 16, 2025 3:41 PM

heather.riley@exxonmobil.com

To: Riley, Heather /C <heather.riley@exxonmobil.com>

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 500397

To whom it may concern (c/o Heather Riley for XTO PERMIAN OPERATING LLC.),

The OCD has rejected the submitted *Application for administrative approval of a surface commingle or off-lease measurement* (C-107B), for admin order ID (p#) pSYC2525539996, for the following reasons:

This surface commingling application has or needs other pending applications
associated with it that must be approved prior to submittal and/or review of
this surface commingling application. Re-Notice to interest owners of this
refiled surface commingling application will not be necessary unless there is a
change in the new surface commingling application which triggers such action

being necessary. i.e. a lease or pool is being added that wasn't on rejected application Change Of Plans submitted on 09/11/2025 505265, 505259, 505267, 505262. This is considered an incomplete/incorrect application.

The rejected C-107B can be found in the OCD Online: Permitting - Action Status, under the Application ID: 500397.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-107B.

Thank you, Sarah Clelland Petroleum Specialist - A 505-537-0627 Sarah.Clelland@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

Received broch: 9/18/2025 14:16:06 AM ication

No. 61960 State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, sayes that he is the Publisher of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

September 9, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed ans sworn before me this

18th

day of

Septermber

2025

LATISHA ROMINE Notary Public, State of New Mexico Commission No. 1076338 My Commission Expires 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: VATEX MINERAL FUND I LP, KOSTOHRYZ 2013 FAMILY IRREV TR, 2016 HYATT BASS FAM TR, 2016 SAMANTHA BASS FAM TR, 2016 SAMANTHA BASS FAMILY TRUST, LMB RSB GST EXEMPT DYNASTY 2016 TR, 2016 SAMANTHA BASS FAMILY TRUST, 2016 HYATT BASS FAMILY TRUST, CTAM O AND G LLC, CTAM O AND GAS LLC, GC OIL AND GAS LLC, LMB RSB NON EXEMPT 2016 TR, LMB RSB NON EXEMPT 2016 TR, LMB RSB NON EXEMPT 2016 TR, PHILECOLOGY FOUNDATION, THE PHILECOLOGY FOUNDATION, 89 ENERGY II MINERALS LLC, XTO HOLDINGS LLC-RU5737, XTO DELAWARE BASIN LLC-RU5766, XTO ROYALTY HOLDINGS LP RU4093, BUREAU OF LAND MANAGEMENT, NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE, MSH FAM REAL EST PRTNSP II LLC. SMP TITAN FLEX LP, SMP SIDECAR TITAN, SMP TITAN MINERAL. DOVETAIL RESOURCES LLC, HUDSON NEW MEXICO MIN TRUST, MARY MARGARET GRAVES, MMS BRENHAM FEDERAL. ANDERSON TRUST DTD 12/1/2021, H M BETTIS INC, ARD OIL LTD, SONIC OIL AND GAS LP, G E ROGERS LLC, T C ENERGY LLC, CHASE OIL CORPORATION, B F ALBRITTON LLC, WILLIAM DUANE GRAVES, PETROLEO LLC, CHEVRON USA INC. PEGASUS RESOURCES LLC, MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF THE PROPERTIES AND RESOURCES LLC. MARK L BRANUM APPLICATION OF TO PERMIAN OPERATION, LLC. FOR CAMBINISTRATIVE APPROVAL TO SUFFACE COMMINGE (POOL AND LOS OF THE PROPERTIES AND PROPER

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units comprised of Section 33. Township 23 South, Range 30 East AND Sections 4, 9, 16, 21, 28, and 33, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store diversely owned oil and gas production at the Poker Lake Unit 21 DTD CVB ("CVB") located in the SW/4 SW/4 of Section 16. Township 24 South, Range 30 East insofar as all existing and future wells drilled in the following spacing units:

(a) The 1.360.75-acre, more or less, spacing unit comprised of the E/2 of Section 33, Township 23 South, Range 30 East AND the E/2 of Section 4. E/2 of Section 9, E/2 of Section 16, and N/2NE/4 of Section 21. Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool - currently dedicated to the following wells:

```
30-015-50185 POKER LAKE UNIT 21 DTD 175H 30-015-50200 POKER LAKE UNIT 21 DTD 177H
```

(b) The 1,360.75-acre, more or less, spacing unit comprised of the E/2 of Section 33, Township 23 South, Range 30 East AND the E/2 of Section 4, E/2 of Section 9, E/2 of Section 16, and N/2NE/4 of Section 21, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE: WOLFCAMP pool, and is currently dedicated to the following wells:

```
30-015-50184 POKER LAKE UNIT 21 DTD 174H
30-015-50199 POKER LAKE UNIT 21 DTD 176H
```

- (c) The 160-acre, more or less, spacing unit comprised of the SE/4 of Section 21, Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool;
- (d) The 640-acre, more or less, spacing unit comprised of the NE/4 of Section 21, E/2 of Section 28 and the NE/4 of Section 33, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M: BONE SPRING pool;
 - (c) (d) are currently dedicated to the following wells:

```
UNIT 21 DTD
30-015-53215
              POKER LAKE
                                                      105H
30-015-53217
               POKER LAKE
                                                      107H
30-015-53216
               POKER LAKE
                                                      108H
30-015-53222
               POKER LAKE
                                                      127H
30-015-53254
               POKER LAKE
                                                      154H
```

- (e) The 160-acre, more or less, spacing unit comprised of the SW/4 of Section 21 Township 24 South, Range 30 East, in the [97753] WILDCAT S243006B; LWR BONE SPRING pool:
- (f) The 640-acre, more or less, spacing unit comprised of the NW/4 of Section 21, W/2 of Section 28 and the NW/4 of Section 33, Township 24 South, Range 30 East, in the [97798] WILDCAT G-06 S243026M; BONE SPRING pool;
 - (e) (f) are currently dedicated to the following wells:

```
30-015-53204
             POKER LAKE
                                UNIT 21 DTD
                                UNIT 21 DTD
UNIT 21 DTD
30-015-53218
             POKER LAKE
                                               121H
30-015-53381
             POKER LAKE
                                               171H
                                UNIT 21 DTD
UNIT 21 DTD
30-015-53260
             POKER LAKE
                                                173H
30-015-53382
             POKER LAKE
                                               181H
```

(g) The 1600-acre, more or less, spacing unit comprised of the All of Sections 21, 28, and the N/2 of Section 33, Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells:

```
UNIT 21 DTD
30-015-53214
30-015-53228
30-015-53219
30-015-53220
                   POKER LAKE
                                                                     102H
                    POKER LAKE
                                                                     103H
                    POKER LAKE
                                                                     122H
                    POKER LAKE
                                                                     123H
30-015-53221
                    POKER LAKE
                                                                     125H
30-015-53223
                    POKER LAKE
                                                                     128H
30-015-53252
                    POKER LAKE
                                                                     151H
30-015-53253
                    POKER LAKE
                                                                     152H
30-015-53255
                    POKER LAKE
30-015-53256
                    POKER LAKE
                                               UNIT 21 DTD
```

| 30-015-53257 | POKER LAKE | UNIT 21 DTD | 158H |
|--------------|------------|-------------|------|
| 30-015-53258 | POKER LAKE | UNIT 21 DTD | 168H |
| 30-015-53259 | POKER LAKE | UNIT 21 DTD | 172H |
| 30-015-53261 | POKER LAKE | UNIT 21 DTD | 178H |
| 30-015-53262 | POKER LAKE | UNIT 21 DTD | 182H |
| 30-015-53263 | POKER LAKE | UNIT 21 DTD | 183H |
| 30-015-53265 | POKER LAKE | UNIT 21 DTD | 185H |
| 30-015-53264 | POKER LAKE | UNIT 21 DTD | 187H |

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 21 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857or Russell.young@exxonmobil.com.

Published in the Carlsbad-Current Argus September 9, 2025 $61960\,$

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

ORDER NO. PLC-1031

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. PLC-1031 Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

Order No. PLC-1031 Page 2 of 4

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

Order No. PLC-1031 Page 3 of 4

- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

DATE: 9/20/2025

Order No. PLC-1031 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1031

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: Poker Lake Unit 21 Dog Town Draw Central Vessel Battery

Central Tank Battery Location: UL M, Section 16, Township 24 South, Range 30 East Gas Title Transfer Meter Location: UL M, Section 16, Township 24 South, Range 30 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| WILDCAT S243006B;LWR BONE SPRING | 97753 |
| WILDCAT G-06 S243026M;BONE SPRING | 97798 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|---|------------------|------------|
| BLM Lease NMNM 105442540 (0002864) | SE4 | 31-23S-30E |
| DEM Lease MMM 103442540 (0002604) | S2 | 33-23S-30E |
| BLM Lease NMNM 105625988 (NMLC 0069108) | N2 | 33-23S-30E |
| | ALL | 05-24S-30E |
| | ALL | 09-24S-30E |
| DI M I 2000 NMNM 105557224 (NMI C 0069420) | S2 | 15-24S-30E |
| BLM Lease NMNM 105625988 (NMLC 0069108) BLM Lease NMNM 105557224 (NMLC 0068430) BLM Lease NMNM 105465677 (NMLC 0068431) | W2 | 21-24S-30E |
| | SE4, S2SW | 22-24S-30E |
| | E2 | 33-24S-30E |
| | ALL | 04-24S-30E |
| | ALL | 08-24S-30E |
| DI M I 2000 NMNM 1054(5(77 (NMI C 00(0421) | N2 | 15-24S-30E |
| BLM Lease MMMM 1054050// (MMLC 0008451) | E2 | 21-24S-30E |
| | NW4, N2SW | 22-24S-30E |
| | W2 | 33-24S-30E |
| | NE4 | 22-24S-30E |
| | ALL | 26-24S-30E |
| BLM Lease NMNM 105316692 (0002862) | N2, SW4 | 27-24S-30E |
| | N2, E2SW, SWSW | 28-24S-30E |
| | NWNW | 34-24S-30E |
| SLO Lease E0-5558-0005 | ALL | 16-24-30E |

Wells

| | VV C115 | | | |
|--------------|------------------------------|-----------|------------|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
| | | E2 | 33-23S-30E | |
| | | E2 | 04-24S-30E | |
| 30-015-50185 | POKER LAKE UNIT 21 DTD #175H | E2 | 09-24S-30E | 97798 |
| | | E2 | 16-24S-30E | |
| | | N2NE | 21-24S-30E | |

| | | E2 | 33-23S-30E | |
|--------------|--|------------|------------|-----------|
| | | E2 | 04-24S-30E | |
| 30-015-50200 | POKER LAKE UNIT 21 DTD #177H | E2 | 09-24S-30E | 97798 |
| | | E2 | 16-24S-30E | |
| | | N2NE | 21-24S-30E | |
| | | E2 | 33-23S-30E | |
| | | E2 | 04-24S-30E | |
| 30-015-50184 | POKER LAKE UNIT 21 DTD #174H | E2 | 09-24S-30E | 98220 |
| | | E2 | 16-24S-30E | |
| | | N2NE | 21-24S-30E | |
| | | E2 | 33-23S-30E | |
| | | E2 | 04-24S-30E | |
| 30-015-50199 | POKER LAKE UNIT 21 DTD #176H | E2 | 09-24S-30E | 98220 |
| 20 013 30177 | TORDIC DIAME OF THE STATE OF TH | E2 | 16-24S-30E | 70220 |
| | | N2NE | 21-24S-30E | |
| | | NE4 | 21-24S-30E | |
| 30-015-53215 | POKER LAKE UNIT 21 DTD #105H | E2 | 28-24S-30E | 97798 |
| 30-013-33213 | TOKER LAKE UNIT 21 DID #103II | NE4 | 33-24S-30E | 71170 |
| | | NE4 | 21-24S-30E | |
| 30-015-53217 | POKER LAKE UNIT 21 DTD #107H | E2 | 28-24S-30E | 97798 |
| 30-013-33217 | FORER LAKE UNIT 21 DID #10/H | NE4 | | 91190 |
| | | | 33-24S-30E | |
| 20 015 52216 | DOLLED I ALVE HAUT 21 DTD #100H | NE4 | 21-24S-30E | 07700 |
| 30-015-53216 | POKER LAKE UNIT 21 DTD #108H | E2 | 28-24S-30E | 97798 |
| | | NE4 | 33-24S-30E | |
| 20.015.5222 | DOLLED I AVE INVEST AT DED HAMI | NE4 | 21-24S-30E | 0.00 |
| 30-015-53222 | POKER LAKE UNIT 21 DTD #127H | E2 | 28-24S-30E | 97798 |
| | | NE4 | 33-24S-30E | |
| | | NE4 | 21-24S-30E | |
| 30-015-53254 | POKER LAKE UNIT 21 DTD #154H | E2 | 28-24S-30E | 97798 |
| | | NE4 | 33-24S-30E | |
| | | NW4 | 21-24S-30E | |
| 30-015-53204 | POKER LAKE UNIT 21 DTD #101H | W2 | 28-24S-30E | 97798 |
| | | NW4 | 33-24S-30E | |
| | | NW4 | 21-24S-30E | |
| 30-015-53218 | POKER LAKE UNIT 21 DTD #121H | W2 | 28-24S-30E | 97798 |
| | | NW4 | 33-24S-30E | |
| | | NW4 | 21-24S-30E | |
| 30-015-53381 | POKER LAKE UNIT 21 DTD #171H | W2 | 28-24S-30E | 97798 |
| | | NW4 | 33-24S-30E | |
| | | NW4 | 21-24S-30E | |
| 30-015-53260 | POKER LAKE UNIT 21 DTD #173H | W 2 | 28-24S-30E | 97798 |
| | | NW4 | 33-24S-30E | |
| | | NW4 | 21-24S-30E | |
| 30-015-53382 | POKER LAKE UNIT 21 DTD #181H | W2 | 28-24S-30E | 97798 |
| | | NW4 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53214 | POKER LAKE UNIT 21 DTD #102H | ALL | 28-24S-30E | 98220 |
| JU UIU UUMIT | - CARDIN DINIE DID II VALI | N2 | 33-24S-30E |) U = E U |
| | | 1 12 | 33-245-30E | |

| | | ALL | 21-24S-30E | |
|--------------|----------------------------------|-----------|----------------------|-------|
| 30-015-53228 | POKER LAKE UNIT 21 DTD #103H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53219 | POKER LAKE UNIT 21 DTD #122H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| - | | ALL | 21-24S-30E | |
| 30-015-53220 | POKER LAKE UNIT 21 DTD #123H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53221 | POKER LAKE UNIT 21 DTD #125H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53223 | POKER LAKE UNIT 21 DTD #128H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| - | | ALL | 21-24S-30E | |
| 30-015-53252 | POKER LAKE UNIT 21 DTD #151H | ALL | 28-24S-30E | 98220 |
| 30 013 33232 | TOKER EMEE CIVIT 21 D ID 1113111 | N2 | 33-24S-30E | 70220 |
| | | ALL | 21-24S-30E | |
| 30-015-53253 | POKER LAKE UNIT 21 DTD #152H | ALL | 28-24S-30E | 98220 |
| 30-013-33233 | TOKER LAKE UNIT 21 DID #13211 | N2 | 33-24S-30E | 70220 |
| - | | ALL | 21-24S-30E | |
| 20 015 52255 | POKER LAKE UNIT 21 DTD #155H | | | 00220 |
| 30-015-53255 | POKER LAKE UNIT 21 DTD #155H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| 20.015.52256 | DOLLED I ALLE UNITE AL DED HARRI | ALL | 21-24S-30E | 00220 |
| 30-015-53256 | POKER LAKE UNIT 21 DTD #157H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53257 | POKER LAKE UNIT 21 DTD #158H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53258 | POKER LAKE UNIT 21 DTD #168H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53259 | POKER LAKE UNIT 21 DTD #172H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53261 | POKER LAKE UNIT 21 DTD #178H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53262 | POKER LAKE UNIT 21 DTD #182H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53263 | POKER LAKE UNIT 21 DTD #183H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | - 1 | = = = = = = = | |

| | | ALL | 21-24S-30E | |
|--------------|------------------------------|-----------|------------|-------|
| 30-015-53265 | POKER LAKE UNIT 21 DTD #185H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | ALL | 21-24S-30E | |
| 30-015-53264 | POKER LAKE UNIT 21 DTD #187H | ALL | 28-24S-30E | 98220 |
| | | N2 | 33-24S-30E | |
| | | | | |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507178

CONDITIONS

| Operator: | OGRID: |
|----------------------------|---|
| XTO PERMIAN OPERATING LLC. | 373075 |
| 6401 HOLIDAY HILL ROAD | Action Number: |
| MIDLAND, TX 79707 | 507178 |
| | Action Type: |
| | [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | | Condition Date |
|----------------|---|-------------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov. | 9/23/2025 |