RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		al & Engineering	ATION DIVISION g Bureau –	OR MEN AND AND AND AND AND AND AND AND AND AN
THIS C	HECKLIST IS MANDATORY FOR ALI			
Pool: Purple Sage; \	2 State Com 701H & others Volfcamp (Gas)		API30-0 Pool C	Number:
	CATION: Check those was a Spacing Unit – Simulta ISL SPORT	which apply for [A aneous Dedicatio	Λ])
[I] Communication [II] Inject	ne only for [1] or [1] mingling - Storage - Me DHC	C PC C re Increase - Enhand VD IPI E hose which apply ders vners, revenue ow d notice nt approval by SL notification or pu	anced Oil Recovery OR PPR /- vners O _M ublication is attache	FOR OCD ONLY Notice Complete Application Content Complete
administrative understand the	approval is accurate a at no action will be take submitted to the Divi	and complete to t en on this applica	the best of my knov	vledge. I also
No	te: Statement must be complet	ed by an individual with	n managerial and/or super	visory capacity.
Lisa Young Print or Type Name	blood		12/5/2023 Date 432-247-6 Phone Number	
Lisa Gour	igblood			od@eogresources.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: EOG Reso	<u> </u>			,	
	ox 2267 Midland,	Texas 79702			
APPLICATION TYPE:		<u> </u>	_		
☐ Pool Commingling ☐ Lease Commingling	ng ∑ Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
	State Fede				
Is this an Amendment to existing Order Have the Bureau of Land Management					ingling
X Yes □No			~		
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					
 (2) Are any wells producing at top allowa (3) Has all interest owners been notified been described. (4) Measurement type: Metering. (5) Will commingling decrease the value. 	by certified mail of the pr Other (Specify)		XYes	ing should be approved	
	, ,	SE COMMINGLINGS with the following in			
 Pool Name and Code. Is all production from same source of Has all interest owners been notified by Measurement type: \begin{align*} \begi	supply? XYes \(\sqrt{N}	10	⊠ Yes □N	ío	
	· /	I LEASE COMMIN			
	Please attach shee	ts with the following in	nformation		
(1) Complete Sections A and E.					
(1		TORAGE and MEA			
(1) Is all production from same source of		ets with the following	ınformation		
(2) Include proof of notice to all interest of	— —	NO			
(E) A	DDITIONAL INFO	ORMATION (for all	application to	vpes)	
(2)		ts with the following in		/ F - ~/	
 A schematic diagram of facility, inclu A plat with lease boundaries showing Lease Names, Lease and Well Number 	all well and facility locat	ions. Include lease number	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information above i	s true and complete to the	e best of my knowledge an	d belief.		
SIGNATURE: Lisa Goungo		TTLE:Regulatory Spec		DATE:12/5	/2023
TYPE OR PRINT NAME_Lisa Youngbl	ood			EPHONE NO.:_432-24	
E-MAIL ADDRESS: lisa_youngblood@	@eogresources.com				

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 2 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases VB-839-1 and VB-850-1 and Communitized Areas mentioned in this application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
QUAIL 2 STATE COM #701H	A-02-26S-30E	30-015-47121	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	525	1300
QUAIL 2 STATE COM #702H	B-02-26S-30E	30-015-47122	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	350	1300
QUAIL 2 STATE COM #720H	A-02-26S-30E	30-015-47123	[98220] PURPLE SAGE; WOLFCAMP (GAS)	125	45	750	1300
QUAIL 2 STATE COM #721H	B-02-26S-30E	30-015-47120	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	725	1300
QUAIL 2 STATE COM #705H	D-02-26S-30E	30-015-46279	[98220] PURPLE SAGE; WOLFCAMP (GAS)	125	45	375	1300
QUAIL 2 STATE COM #706H	C-02-26S-30E	30-015-46275	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	475	1300
QUAIL 2 STATE COM #722H	C-02-26S-30E	30-015-46274	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	500	1300
QUAIL 2 STATE COM #724H	C-02-26S-30E	30-015-46276	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	500	1300
QUAIL 2 STATE COM #725H	D-02-26S-30E	30-015-46277	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	45	400	1300
QUAIL 2 STATE COM #768H	D-02-26S-30E	30-015-46278	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	44	750	1250
QUAIL 2 STATE COM #581H	A-02-26S-30E	30-015-45787	[97814] WILDCAT G-015 S2630010; BONE SPRING	125	44	600	1250
QUAIL 2 STATE #594H	C-02-26S-30E	30-015-45788	[97814] WILDCAT G-015 S2630010; BONE SPRING	100	45	475	1300
QUAIL 2 STATE COM #707H	C-02-26S-30E	30-015-45793	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	41	150	1300
QUAIL BQL STATE COM 1H	O-02-26S-30E	30-015-38170	[97814] WILDCAT G-015 S2630010; BONE SPRING	25	41	175	1250

GENERAL INFORMATION:

- State lease VB-839-1 covers 480 acres in the W2 and SE4 of Section 2 in Township 26 South, Range 30 East, Lea County, New Mexico.
- State lease VB-850-1 covers 160 acres in NE4 of Section 2 in Township 26 South, Range 30 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWNE of Section 2 in Township 26 South, Range 30 East, Lea County, New Mexico on State lease VB-839-1.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Wildcat G-015 S263001O; Bone Spring [97814] and Purple Sage; Wolfcamp (Gas) [98220]) from Lease's VB-839-1 and VB-850-1 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The separator gas will be measured using a coriolis or orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (77699371) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (77699356) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (77699357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (77699386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (4) 750-barrel coated steel tanks. A guided wave radar is used to measure oil volumes in these tanks. Oil is pumped out of the tanks by way of LACT into a truck or a pipeline. The flash gas off the heater treaters is measured for allocation reasons when the gas is routed to the gas header (*11111). If the flash gas is routed to the VRT, it is not measured. We do this because the HHS flash gas needs to be allocated to wells based on oil production percentages.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated

separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.
*1111 numbers will be provided upon installation of meters and completion of the

facility. Please see drawing for meter details.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

November 28, 2023 Date:

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Quail 2 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-47121	QUAIL 2 STATE COM #701H	A-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-47122	QUAIL 2 STATE COM #702H	B-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-47123	QUAIL 2 STATE COM #720H	A-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-47120	QUAIL 2 STATE COM #721H	B-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46279	QUAIL 2 STATE COM #705H	D-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46275	QUAIL 2 STATE COM #706H	C-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46274	QUAIL 2 STATE COM #722H	C-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46276	QUAIL 2 STATE COM #724H	C-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46277	QUAIL 2 STATE COM #725H	D-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-46278	QUAIL 2 STATE COM #768H	D-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-45787	QUAIL 2 STATE COM #581H	A-02-26S-30E	[97814] WILDCAT G-015 S2630010; BONE SPRING	PRODUCING
30-015-45788	QUAIL 2 STATE #594H	C-02-26S-30E	[97814] WILDCAT G-015 S2630010; BONE SPRING	PRODUCING
30-015-45793	QUAIL 2 STATE COM #707H	C-02-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-38170	QUAIL BQL STATE COM 1H	O-02-26S-30E	[97814] WILDCAT G-015 S2630010; BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

Senior Landman

11/28/2023

Commingling Application for Quail 2 State Com EOG Resources, Inc. **EXHIBIT A- Notice List**

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 OCD Online

Sharbro Energy LLC PO Box 840 Artesia, New Mexico 88211-0840

7021 2720 0000 3946 0816

Attn: Baylen Lamkin PO Box 1148 Santa Fe, NM 87504-1148 7021 2720 0000 3946 0809

New Mexico State Land Office

PO Box 27570 Houston , Texas 77227-7570 7021 2720 0000 3946 0823

Oxy Y 1 Company

EOG Resources 5509 Champions Dr Midland, TX 79706

Copies of this application were mailed to the following individuals, companies, and organizations on or before December 5th, 2023

Lisa (foungblood Lisa Youngblood EOG Resources, Inc.



Released to Imaging: 10/1/2025 1:19:08 PM



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: Decembr 5, 2023

Re: Surface Pool Lease Commingling Application; Quail 2 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Quail 2 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Wildcat G-015 S263001O; Bone Spring [97814] and Purple Sage; Wolfcamp (Gas) [98220]) from Lease's VB-839-1 and VB-850-1 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

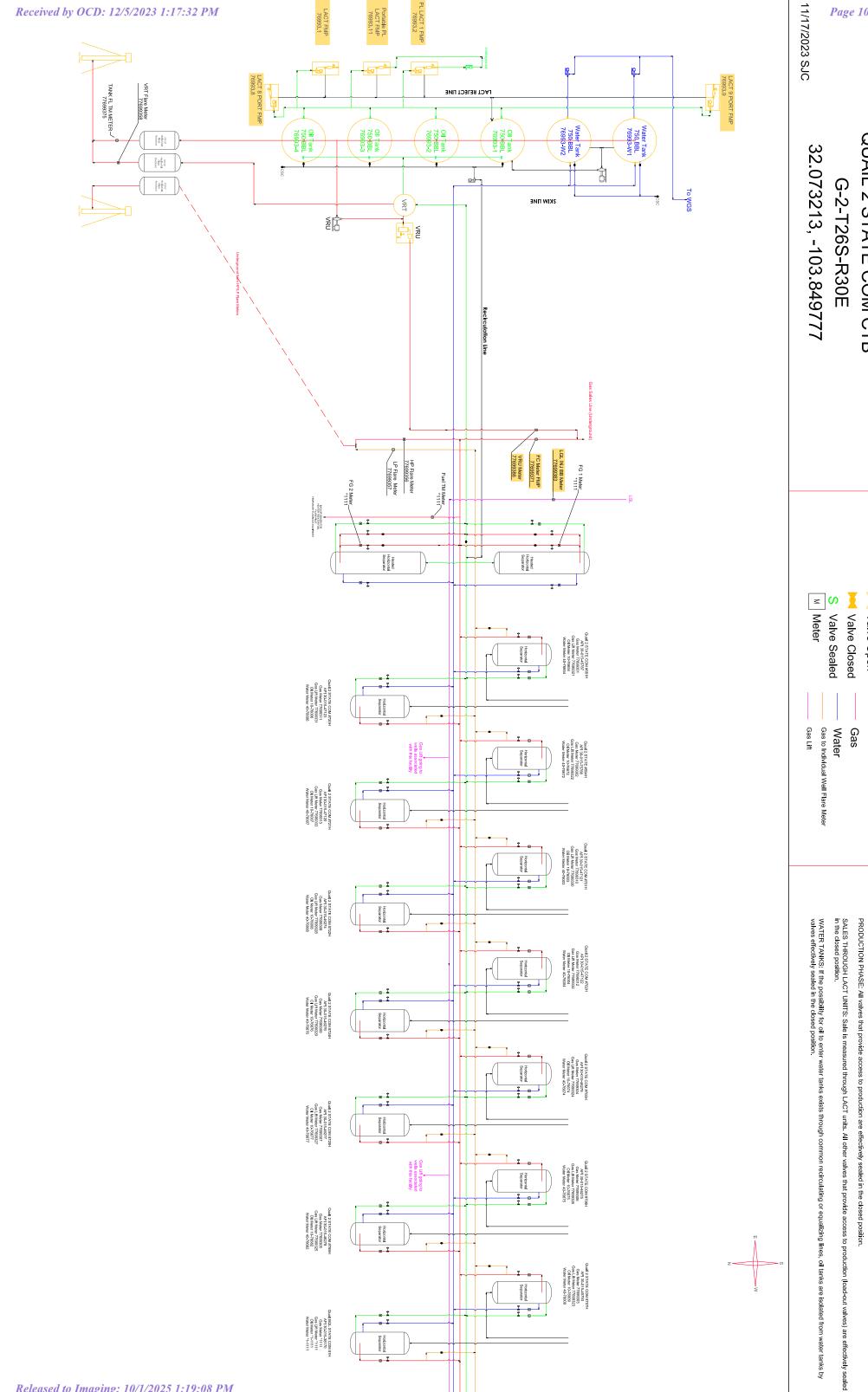
Lisa Youngblood

Regulatory Specialist

QUAIL 2 STATE COM CTB EOG Resources, Inc. G-2-T26S-R30E

Valve Open LEGEND 0 Water Gas Gas Lift Gas to Individual Well Flare Meter

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines



APPLICATION FOR, COMMIMGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for QUAIL 2 STATE COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease VB-839-1 and VB-850-1

State Lease VD-033-1 and VD-0	JU-1						
Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
QUAIL 2 STATE COM #701H	A-02-26S-30E	30-015-47121	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	525	1300
QUAIL 2 STATE COM #702H	B-02-26S-30E	30-015-47122	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	350	1300
QUAIL 2 STATE COM #720H	A-02-26S-30E	30-015-47123	[98220] PURPLE SAGE; WOLFCAMP (GAS)	125	45	750	1300
QUAIL 2 STATE COM #721H	B-02-26S-30E	30-015-47120	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	725	1300
QUAIL 2 STATE COM #705H	D-02-26S-30E	30-015-46279	[98220] PURPLE SAGE; WOLFCAMP (GAS)	125	45	375	1300
QUAIL 2 STATE COM #706H	C-02-26S-30E	30-015-46275	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	475	1300
QUAIL 2 STATE COM #722H	C-02-26S-30E	30-015-46274	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	500	1300
QUAIL 2 STATE COM #724H	C-02-26S-30E	30-015-46276	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	45	500	1300
QUAIL 2 STATE COM #725H	D-02-26S-30E	30-015-46277	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	45	400	1300
QUAIL 2 STATE COM #768H	D-02-26S-30E	30-015-46278	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	44	750	1250
QUAIL 2 STATE COM #581H	A-02-26S-30E	30-015-45787	[97814] WILDCAT G-015 S2630010; BONE SPRING	125	44	600	1250
QUAIL 2 STATE #594H	C-02-26S-30E	30-015-45788	[97814] WILDCAT G-015 S2630010; BONE SPRING	100	45	475	1300
QUAIL 2 STATE COM #707H	C-02-26S-30E	30-015-45793	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	41	150	1300
QUAIL BQL STATE COM 1H	O-02-26S-30E	30-015-38170	[97814] WILDCAT G-015 S2630010; BONE SPRING	25	41	175	1250

^{*}Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

Released to Imaging 10/1/20	COM #581H							
Of Spinal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
E RESOURCES INC	Approved	N/A	0	06-14-2019	03-01-2019	12-31-9999	N/A	BONE SPRING FORMATION

Land Details

TownShip	Range	Section Number
26S	30E	2

Acreage

Acreage Amount 160.00

Leases in This Agreement

Lease Number	Lease Information
VB-839-1	Lease Infomration
VB-850-1	Lease Infomration

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-45787	7377	581H	1378814	26S	30E	2	Р		WILDCAT G-015 S2630010;BONE SPRING	QUAIL 2 STATE COM

Relegion AIL BQL STATE COM WELL #1H

giginal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
9 G Y RESOURCES, INC.	Approved	COMMON SCHOOLS	0	07-12-2010	04-21-2010	12-31-9999	N/A	BONE SPRING ONLY

Land Details

9:08/wnShip	Range	Section Number
26S	30E	2

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
VB-839-1	Lease Infomration
VB-850-1	Lease Infomration

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-38170	7377	001H	1328153	268	30E	2	В		WILDCAT G-015 S2630010;BONE SPRING	QUAIL BQL STATE COM

QUAIL 2 STATE COM WELLS WOLFCAMP

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EDG RESOURCES INC	Approved	N/A	0	06-14-2019	03-01-2019	12-31-9999	N/A	MULTIPLE WELLS; WOLFCAMP FORMATION

Land Details

TownShip	Range	Section Number
268	30E	2

Acreage

Acreage Amount	
640.00	

Leases in This Agreement

Lease Number	Lease Information
VB-839-1	Lease Information
VB-850-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-45793	7377	707H	1385583	265	30E	2	0		PURPLE SAGE;WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46274	7377	722H	1385583	265	30E	2	0		PURPLE SAGE, WOLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46275	7377	706H	1385595	265	30E	2	N		PURPLE SAGE;WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46276	7377	724H	1385595	265	30E	2	N		PURPLE SAGE;WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46277	7377	725H	1385583	265	30E	2	М		PURPLE SAGE,WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46278	7377	768H	1385583	265	30E	2	М		PURPLE SAGE,WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-46279	7377	705H	1385595	265	30E	2	М		PURPLE SAGE;WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-47120	7377	721H	1385583	265	30E	2	Р		PURPLE SAGE,WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-47121	7377	701H	1385583	265	30E	2	Р		PURPLE SAGE;WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-47122	7377	702H	1385583	268	30E	2	0		PURPLE SAGE,WDLFCAMP (GAS)	QUAIL 2 STATE COM
30-015-47123	7377	720H	1385583	268	30E	2	Р		PURPLE SAGE;WOLFCAMP (GAS)	QUAIL 2 STATE COM

Production Summary Report API: 30-015-45788 QUAIL 2 STATE #594H

Printed On: Tuesday, December 05 2023

				Producti	on		Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97814] WILDCAT G-015 S2630010;BONE	Apr	2790	13129	4665	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	May	2786	12935	4146	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jun	2657	12340	5664	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jul	2550	11318	3685	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Aug	2539	11072	3379	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010:BONE	Sep	2673	11368	3364	30	0	0	0	0	0

Production Summary Report API: 30-015-45787 QUAIL 2 STATE COM #581H

Printed On: Tuesday, December 05 2023

			Production				Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97814] WILDCAT G-015 S2630010;BONE	Apr	4494	20006	19497	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	May	4295	18407	16756	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jun	3878	16562	11025	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jul	4172	17397	8149	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Aug	4207	17529	8219	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Sep	4065	17098	8256	30	0	0	0	0	0

Production Summary Report API: 30-015-47121 QUAIL 2 STATE COM #701H

Printed On: Tuesday, December 05 2023

				Producti	on		Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3026	16881	10763	30	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2975	16168	10930	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2070	10589	7543	30	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2404	11535	10385	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2994	14966	11395	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2989	15602	10765	30	0	0	0	0	0

Production Summary Report
API: 30-015-46279
QUAIL 2 STATE COM #705H
Printed On: Tuesday, December 05 2023

Production Injection Year Pool Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Apr 12693 11936 30 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) 11324 31 0 0 3013 12471 May 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) 9383 0 Jun 2523 8929 30 0 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Jul 3115 10508 11148 31 0 0 0 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) 10301 10927 31 0 0 3073 0 Aug 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) 10231 11554 30 Sep

Production Summary Report
API: 30-015-38170
QUAIL BQL STATE COM #001H

Printed On: Tuesday, December 05 2023

			Production			Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97814] WILDCAT G-015 S2630010;BONE	Apr	1436	5042	7667	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	May	1377	5030	7095	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jun	1302	4379	6498	30	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Jul	1222	4139	5810	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Aug	1206	4037	5065	31	0	0	0	0	0
2023	[97814] WILDCAT G-015 S2630010;BONE	Sep	1159	3931	3838	30	0	0	0	0	0

FORM C-102

District Office



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District I 1625 N. Frencht Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

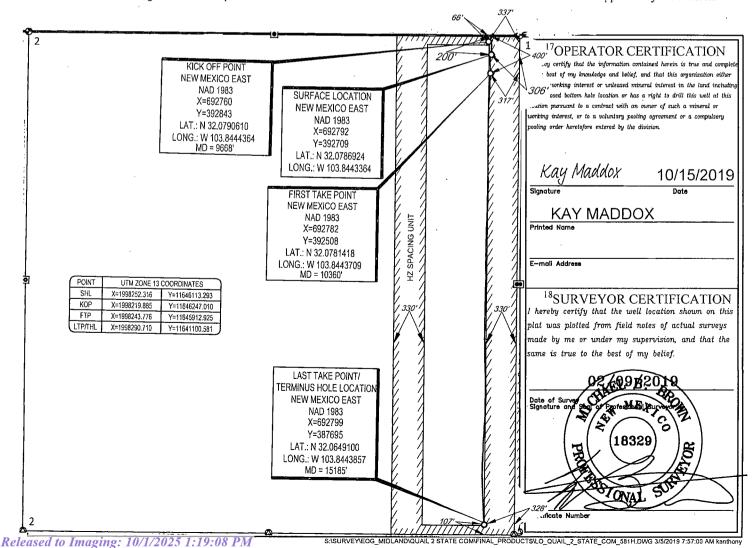
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number	² Pool Code	³ Pool Name					
ł	30-015-45787	97814	WILDCAT G-015 S263001O; E	30010; BONE SPRING				
Γ	⁴ Property Code	5 P 1	operty Name	⁶ Well Number				
	325165	QUAIL 2	STATE COM	581H				
ľ	⁷ OGRID N₀.	8Oi	perator Name	⁹ Elevation				
	7377	EOG RES	OURCES, INC.	3243'				

¹⁰Surface Location

٠	· · · · · · · · · · · · · · · · · · ·			111	Pottom Uo	la Lagation If F	Different From Su			
	A	2	26-S	30-E	-	200'	NORTH	306'	EAST	EDDY
-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	30-E	-	107'	SOUTH	328'	EAST	EDDY
160.00	¹³ Joint or I	nfill 14Co	nsolidation Cod	le ¹⁵ Ordo	er No.				



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Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

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Energy, Minerals & Natural Resources

Revised August 1, 2011

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OIL CONSERVATION DIVISION

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1220 South St. Francis Dr. Santa Fe, NM 87505

AS-Completed +
AS-Completed +
AS-Arilled PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT

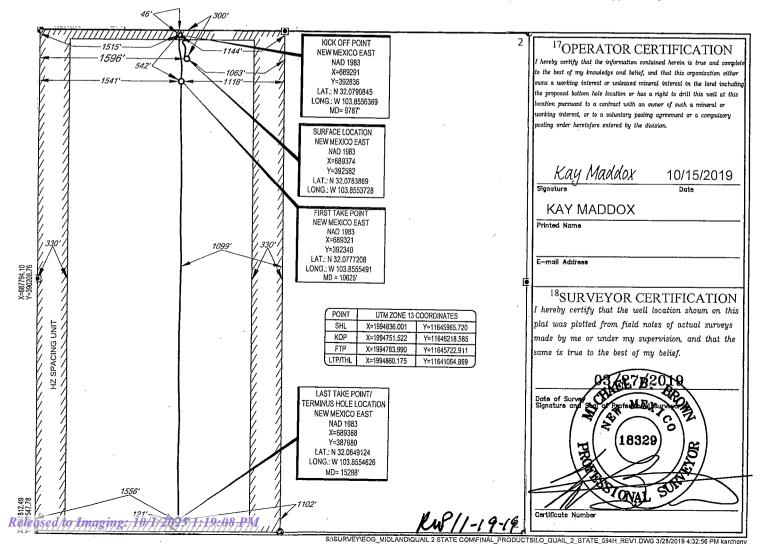
¹ API Numb			O. T.
API Numb	er	² Pool Code	Pool Name
30-015-45	788	97814 WILDCAT C	G-015 S263001O; BONE SPRING
⁴ Property Code		⁵ Property Name	⁶ Well Number
325170		QUAIL 2 STATE	594H
⁷ OGRID N₀.		⁸ Operator Name	⁹ Elevation
7377		EOG RESOURCES, INC.	3215'

¹⁰Surface Location

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	C	2	26-S	30-E		300'	NORTH	1596'	WEST	EDDY
1										

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26-S	30-E	-	121'	SOUTH	1556'	WEST	EDDY
¹² Dedicated Acres 320.00	¹³ Joint or I	nfill 14Co	nsolidation Cod	e ¹⁵ Order	No.				



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Phone: (505) 476-3460 Fax: (505) 476-3462

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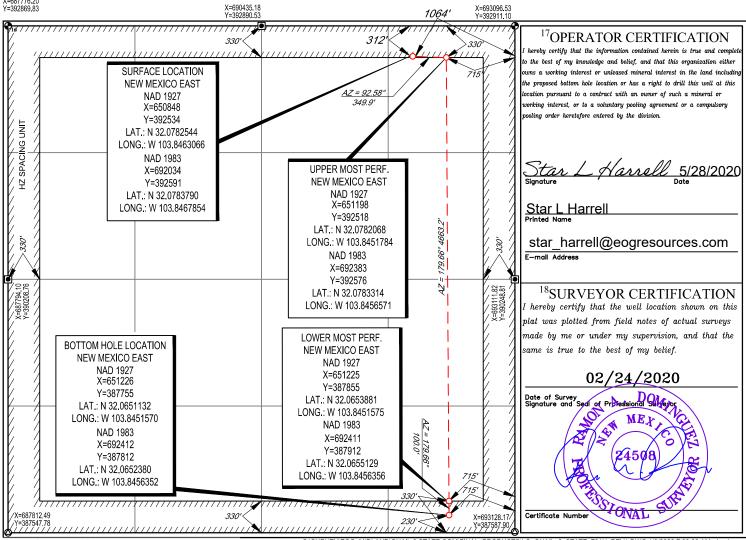
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-015-47	-	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcam	p (Gas)
⁴ Property Code 325165			operty Name 2 STATE COM	⁶ Well Number 701H
⁷ OGRID No. 7377		- 1	perator Name SOURCES, INC.	⁹ Elevation 3235'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	30-E	-	312'	NORTH	1064'	EAST	EDDY
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	30-E	-	230'	SOUTH	715'	EAST	EDDY
12Dedicated Acres	¹³ Joint or l	infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

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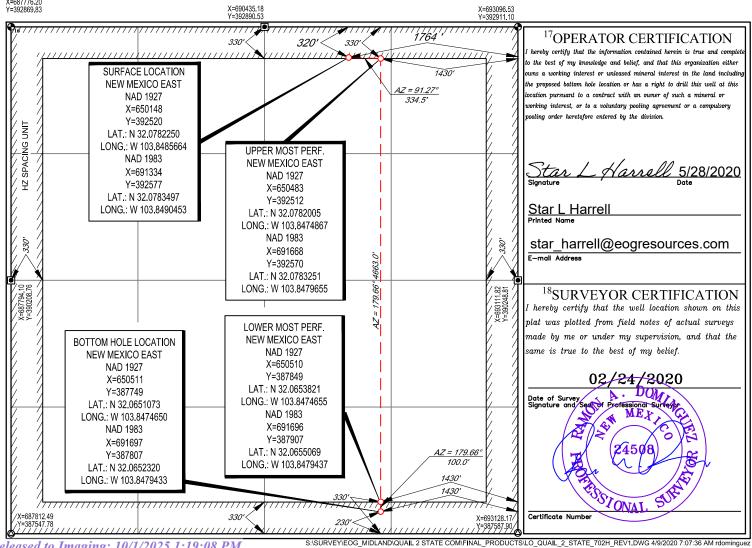
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe	r	² Pool Code	³ Pool Name			
	30-015-471	22	98220	Purple Sage; Wolfcamp (Gas)			
ſ	⁴ Property Code	•	⁵ Pr	operty Name	⁶ Well Number		
	325165		QUAIL 2	STATE COM	702H		
ſ	⁷ OGRID No.		8OI	perator Name	⁹ Elevation		
l	7377		EOG RES	OURCES, INC.	3227'		

¹⁰Surface Location

B	2	26-S	30-E	— Lot lan	320'	NORTH	1764'	EAST	EDDY
			11]	Bottom Ho	le Location If D	Different From Su	rface		,
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	30-E	-	230'	SOUTH	1430'	EAST	EDDY
12Dedicated Acres	¹³ Joint or l	Infill 14Cc	nsolidation Co	de ¹⁵ Ord	er No.	•		•	
640.00									



Section Township

County

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

640.00

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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East/West line

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	r ²P	Pool Code	³ Pool Name					
30-015-	9	98220	Purple Sage; Wolfc	amp				
⁴Property Code	·	⁵ Property Name						
		QUAIL 2 STATE						
⁷ OGRID No.		8OI	perator Name	⁹ Elevation				
7377		3207'						
		100	fone Leastion					

Surface Location

Feet from the

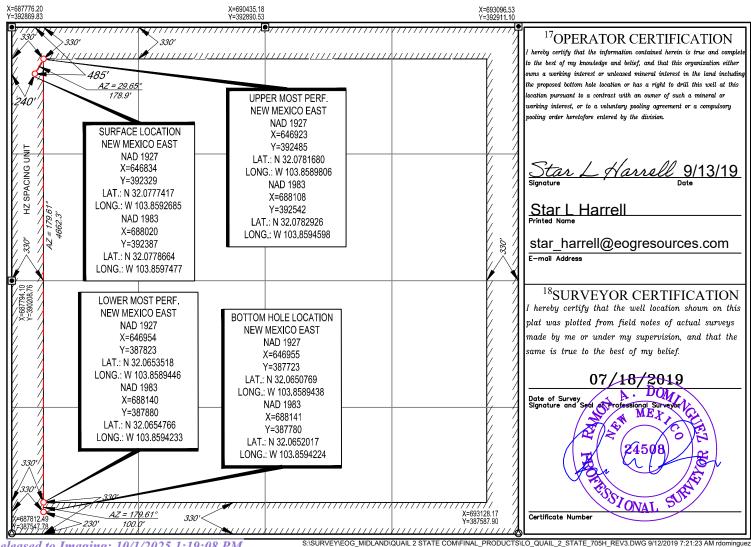
Range

Lot Idn

D	2	26-S	30-E	_	485'	NORTH	240'	WEST	EDDY
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	26-S	30-E	_	230'	SOUTH	330'	WEST	EDDY
12Dedicated Acres	¹³ Joint or l	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.			•	

North/South line

Feet from the



Section Township

County

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-015-	er ² Pool Code 98220	Purple Sage; Wolfca	amp	
⁴ Property Code		⁵ Property Name AIL 2 STATE Well Num 706H		
⁷ OGRID No. 7377	*O	perator Name SOURCES, INC.	⁹ Elevation 3213'	

¹⁰Surface Location

Feet from the

Range

Lot Idn

C	2	26-S	30-E	ı	600'	NORTH	1629'	WEST	EDDY		
11Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	_					~~	ا فممييا				

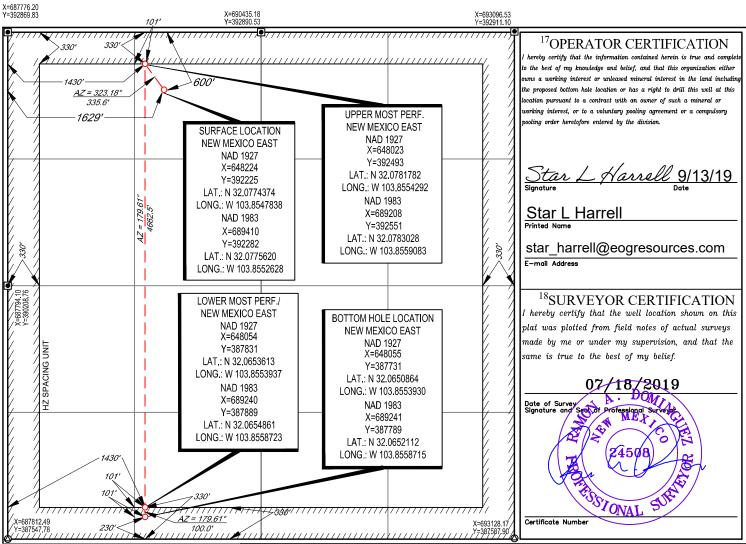
North/South line

Feet from the

East/West line

N	2	26-S	30-E		230′	SOUTH	1430′	WEST	EDDY
¹² Dedicated Acres 640.00	¹³ Joint or I	nfill ¹⁴ C	onsolidation Co	ode ¹⁵ Oro	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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FORM C-102

District Office

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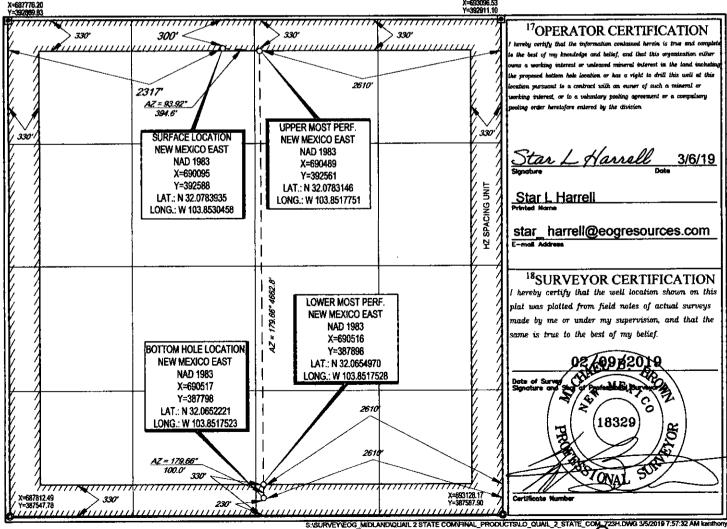
RECEIVED

W	ELL LOCATION AND ACRE	AGE DEDICATION PLA	AT 7 / Sand 190160
1API N/LAGH 30-025- 4/5743	² Pool Code 98123 <i>98330</i>	¹ Pool N <u>WC-015 G-08 623</u>	same Tucple Sac Guerral 3102C; Wolfcamp (925)
Property Code	SProperty Naz		*Well Number 723H
325165 OGRID No.	QUAIL 2 STA' *Operator Nai		Elevation 7
7377	EOG RESOURC	ES, INC.	3217'
	¹⁰ Surface Loc	ation	

Santa Fe. NM 87505

UL or lot no. C	Section 2	Towaship 26-S	30-E	Lot lớn —	Feet from the 300'	North/South line NORTH	Feet from the 2317'	WEST	EDDY
			11 B c	ttom Hole	Location If Di	fferent From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	Count
0	2	26-S	30-E	-	230'	SOUTH	2610'	EAST	EDDY
¹² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	pusolidation Code	¹⁵ Order	No.	······································			
640.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RN 3-19-19

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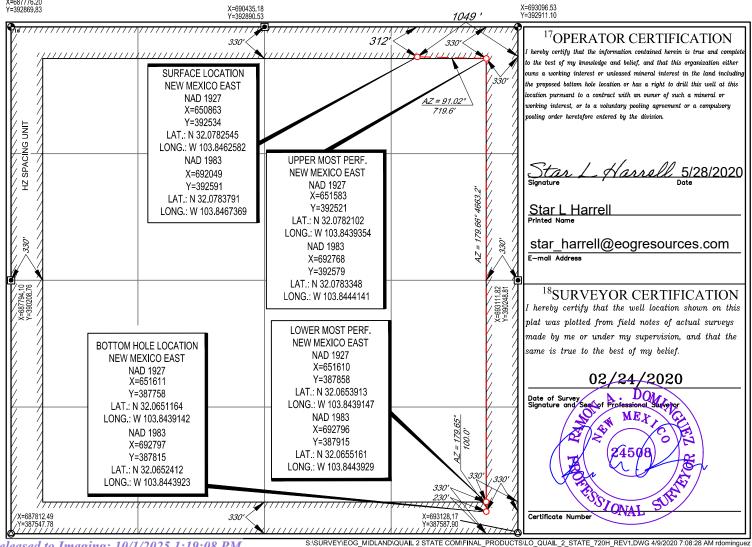
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbo 30-015-47	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp	(Gas)
⁴ Property Code 325165		operty Name 2 STATE COM	⁶ Well Number 720H
⁷ OGRID No.	8OI	perator Name SOURCES, INC.	⁹ Elevation 3235'

¹⁰Surface Location

	UL or lot no.	Section 2	Township 26-S	30-E	Lot Idn —	Feet from the 312'	North/South line NORTH	Feet from the 1049'	EAST	EDDY
_				11]	Bottom Ho	le Location If E	Different From Su	rface		_
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	P	2	26-S	30-E	-	230'	SOUTH	330'	EAST	EDDY
	² Dedicated Acres 640.00	¹³ Joint or 1	Infill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				



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Phone: (505) 476-3460 Fax: (505) 476-3462

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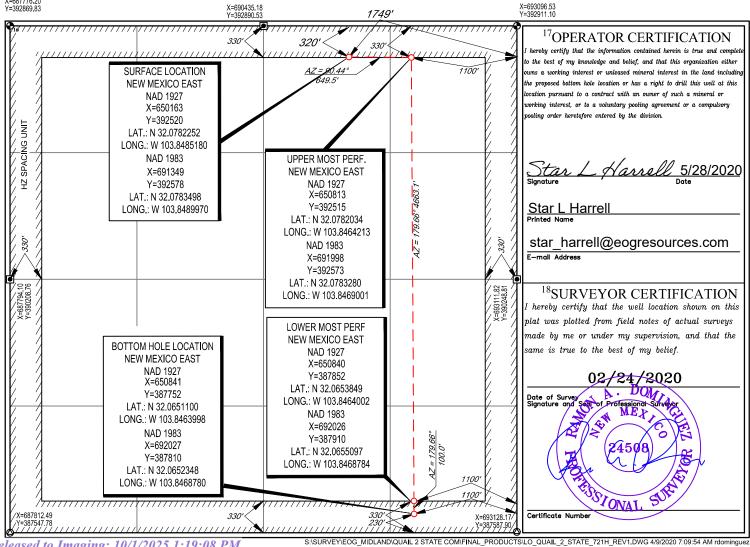
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbo 30-015-4712		² Pool Code 98220	o (Gas)	
⁴ Property Code	,		operty Name	⁶ Well Number
325165		QUAIL 2	STATE COM	721H
⁷ OGRID No.		⁸ Ор	perator Name	⁹ Elevation
7377		EOG RES	OURCES, INC.	3228'

¹⁰Surface Location

UL or lot no. B	Section 2	Township 26-S	30-E	Lot Idn —	Feet from the 320'	North/South line	Feet from the 1749'	EAST	EDDY
			11]	Bottom Ho	le Location If E	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	30-E	-	230'	SOUTH	1100'	EAST	EDDY
¹² Dedicated Acres 640.00	¹³ Joint or 1	Infill 14Cc	onsolidation Co	de ¹⁵ Ord	er No.				



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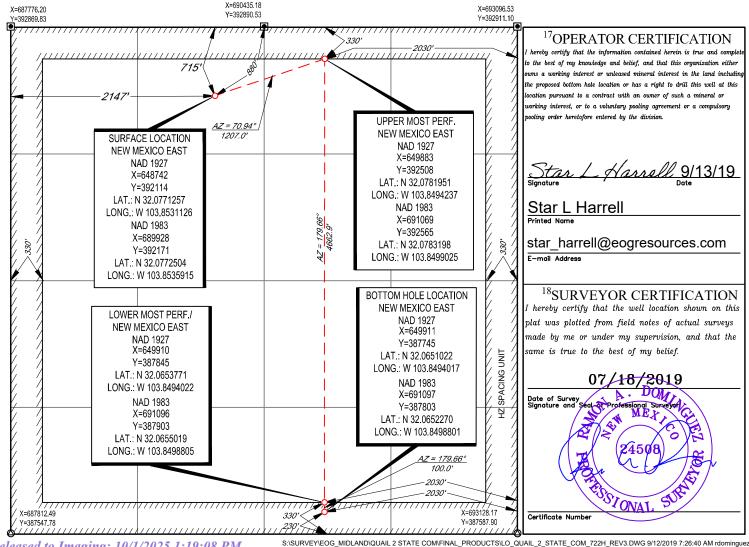
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name			
30-015-		98220	Purple Sage; Wolfc	Sage; Wolfcamp		
⁴ Property Code	·	⁵ Pr	operty Name	⁶ Well Number		
325165		QUAIL 2	STATE COM	722H		
⁷ OGRID N₀.		⁸ Ор	perator Name	⁹ Elevation		
7377		EOG RES	OURCES, INC.	3211'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the		·		
	Z	26-S	30-E	-	715'	NORTH	2147'	WEST	EDDY		
	11Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	2	26-S	30-E	_	230'	SOUTH	2030'	EAST	EDDY		
12Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	de ¹⁵ Ord	er No.						



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1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

_		WEEL BOOM TO THE	HERERGE DEDICATION LEAT				
	¹ API Numbe	er ² Pool Code	² Pool Code ³ Pool Name				
	30-015-	98220	Purple Sage; Wolfca	amp			
Ī	⁴ Property Code	5	Property Name	⁶ Well Number			
		QUA	IL 2 STATE	724H			
ı	⁷ OGRID No.	86	Operator Name	⁹ Elevation			
	7377	EOG RE	SOURCES, INC.	3211'			

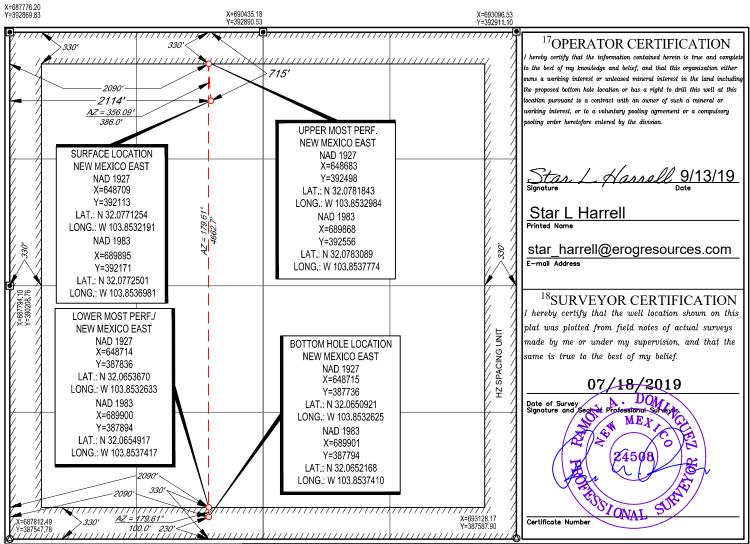
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	2	26-S	30-E	_	715'	NORTH	2114'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26-S	30-E	_	230'	SOUTH	2090'	WEST	EDDY
¹² Dedicated Acres 640.00	¹³ Joint or 1	Infill 14C	Consolidation Co	de ¹⁵ Ord	er No.	•			

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Section Township

Range

Lot Idn

County

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St. Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	per ² Pool Code		³ Pool Name			
30-015-		98220	Purple Sage; Wolfcamp			
⁴ Property Code		⁵ Pr	⁶ Well Number			
		QUAIL 2 STATE				
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation		
7377		3207'				

¹⁰Surface Location

Feet from the

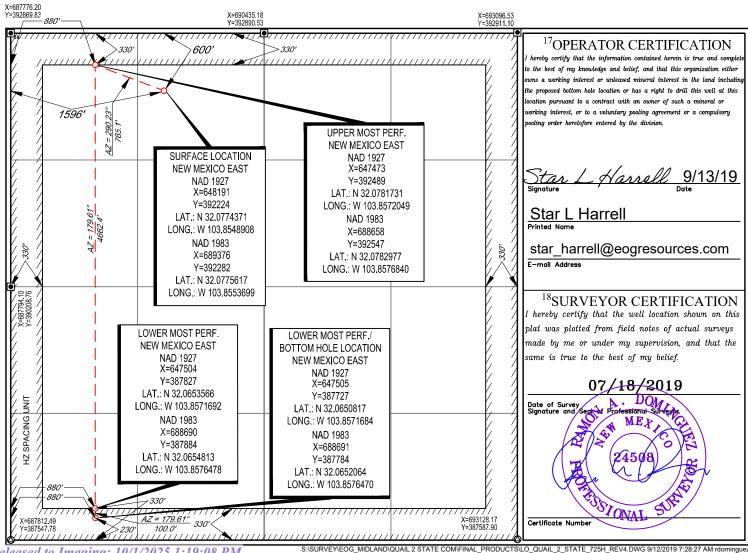
D	2	26-S	30-E	ı	600'	NORTH	1596'	WEST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	26-S	30-E	_	230'	HTIIOS	880,	WEST	EDDA

North/South line

Feet from the

East/West line

M	2	26-S	30-E	_	230	SOUTH	880	WEST	EDDY
12Dedicated Acres 640.00	¹³ Joint or 1	Infill 14(Consolidation Co	ode ¹⁵ Oro	ler No.				



Section Township

Range

Lot Idn

County

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St. Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AME	NDED	REP	ORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	r	² Pool Code	³ Pool Name			
30-015-		98220	Purple Sage; Wolfcamp			
⁴ Property Code		⁵ Pr	⁵ Property Name ⁶ Well Number			
		QUAIL 2 STATE 768H				
⁷ OGRID No.		⁸ Operator Name				
7377		EOG RES	ESOURCES, INC. 3207'			
10 Surface Location						

Surface Location

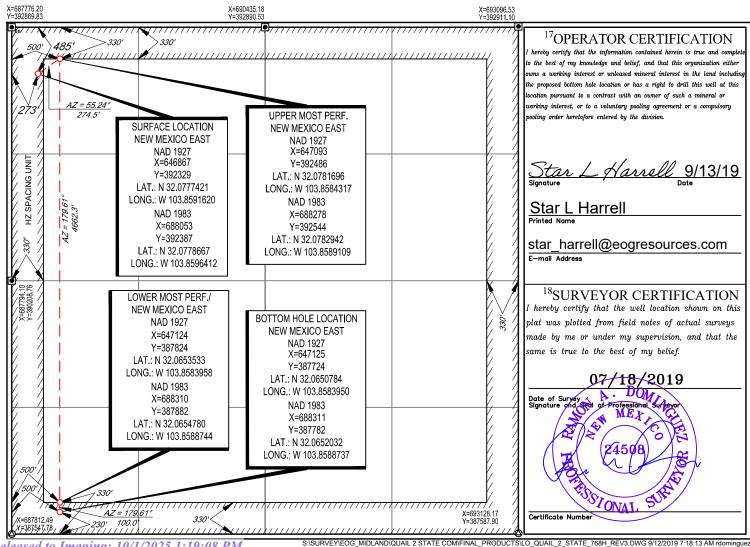
North/South line

Feet from the

East/West line

Feet from the

	D	2	26-S	30-E	-	485'	NORTH	273'	WEST	EDDY	
Ī	¹¹ Bottom Hole Location If Different From Surface										
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	M	2	26-S	30-E	_	230'	SOUTH	500'	WEST	EDDY	
- 1										1	
ł	¹² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.	!	!			



Form C-102

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax (575) 393-0720 District II 811 S. First St , Artesia, NM 88210 Phone (575) 748-1283 Fax. (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax (505) 476-3462

12 Dedicated Acres

160

Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources personal EIVES

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 30 2012

Revised August 1, 2011 one copy to appropriate District Office

NMOCD ARTESIA MENDED REPORT

WELL	LOCATIO	N AND	ACREAGE	EDEDICA	TION PI	AT
YY LILL	LOCAIN					// L L

	API Numbe -015-3817			² Pool Code	t wa	; G-05 S24	me e Spring	3		
Property 0	i i		978/4 s			⁶ Well Number 1H				
⁷ OGRID 02557:	GRID No. 8 Operator Name 25575 Yates Petroleum Corporation						⁹ Elevation 3220'GL			
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	2	26S	30E		330	South	1650	East	Eddy	
			" Bo	ttom Ho	le Location I	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	2	26S	30E		362	North	1683	East	Eddy	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵ Order No.

Consolidation Code

五 日 日 日 日	1683'E	In OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Tuily 26, 2012 Signature Date Tima Huerta Printed Name timah@vatespetroleum.com E-mail Address
		IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
Surface	1650'E	Certificate Number

70212720000039460809





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Your item was picked up at a postal facility at 6:58 am on December 8, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:





Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501 December 8, 2023, 6:58 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

Released to Imaging: 10/1/2025 1:19:08 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC

ORDER NO. PLC-654-B

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-654-B Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PC-1366.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-654-B

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-654-B

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 9/29/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

Order No. PLC-654-B Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-654A

Operator: EOG Resources, Inc (7377

Central Tank Battery: Quail 2 State Central Tank Battery

Central Tank Battery Location: UL G, Section 2, Township 26 South, Range 30 East Gas Title Transfer Meter Location: UL G, Section 2, Township 26 South, Range 30 East

Pools

Pool Name Pool Code
WILDCAT G-015 S263001O;BONE SPRING
PURPLE SAGE;WOLFCAMP (GAS) 98220

Leases as defined in 19.15.12.7(C) NMAC

	Lease	UL or Q/Q	S-T-R
C	A Wolfcamp SLO 204124 PUN 1385583	ALL	02-26S-30E
CA	Bone Spring SLO 203976 PUN 1378814	E2E2	02-26S-30E
	CA Bone Spring 203054 PUN 1328153	W2E2	02-26S-30E
C	A Wolfcamp SLO 204124 PUN 1385595	ALL	02-26S-30E
	SLO Lease VB-0839-0001	NE4	02-26S-30E
	SLO Lease VB-0850-0001	NW4, S2	02-26S-30E

Wells

	VV CIIS			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45788	QUAIL 2 STATE #594H	W2	02-26S-30E	97814
30-015-45787	QUAIL 2 STATE COM #581H	E2E2	02-26S-30E	97814
30-015-45793	QUAIL 2 STATE COM #707H	ALL	02-26S-30E	98220
30-015-46279	QUAIL 2 STATE COM #705H	ALL	02-26S-30E	98220
30-015-46275	QUAIL 2 STATE COM #706H	ALL	02-26S-30E	98220
30-015-46274	QUAIL 2 STATE COM #722H	ALL	02-26S-30E	98220
30-015-46276	QUAIL 2 STATE COM #724H	ALL	02-26S-30E	98220
30-015-46277	QUAIL 2 STATE COM #725H	ALL	02-26S-30E	98220
30-015-46278	QUAIL 2 STATE COM #768H	ALL	02-26S-30E	98220
30-015-47121	QUAIL 2 STATE COM #701H	ALL	02-26S-30E	98220
30-015-47122	QUAIL 2 STATE COM #702H	ALL	02-26S-30E	98220
30-015-47123	QUAIL 2 STATE COM #720H	ALL	02-26S-30E	98220
30-015-47120	QUAIL 2 STATE COM #721H	ALL	02-26S-30E	98220
30-015-38170	QUAIL BQL STATE COM #001H	W2E2	02-26S-30E	97814

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 291313

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	291313
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/1/2025