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	VDWINIS	TRATIVE APPLICATION		NATION OF THE PROPERTY OF THE
THIS	CHECKLIST IS MANDATORY FOR		ATIONS FOR EXCEPTIONS	
			·	RID Number:
Vell Name: Pool:			API:	Code:
		INDICATED BELO	OW	THE TYPE OF APPLICATION
A. Location	ICATION: Check thosen - Spacing Unit - Sim NSL □ NSF	ultaneous Dedicatio	on	]sd
[	one only for [1] or [11]  nmingling - Storage - DHC CTB C  ction - Disposal - Pres WFX PMX	Measurement ]PLC □ PC □ C ssure Increase – Enh	anced Oil Recov	
A. Offse B. Roya C. Appl D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Chect operators or lease halty, overriding royalty ication requires publication and/or concurcation and/or concurce owner ll of the above, proofotice required	olders owners, revenue ov shed notice Irrent approval by Sl Irrent approval by Bl	vners _O LM	FOR OCD ONLY  Notice Complete  Application Content Complete  Ched, and/or,
administrative understand the	N: I hereby certify that approval is accurated at no action will be tare submitted to the I	e and complete to taken on this applica	the best of my kr	• •
N	Note: Statement must be com	pleted by an individual with	n managerial and/or su	pervisory capacity.
			Date	
Russell You	ng		Phone Numbe	<u> </u>
 Signature	<u> </u>		e-mail Address	6



August 26, 2025

#### **VIA ONLINE FILING**

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the Poker Lake Unit 25 Brushy Draw West Central Tank Battery located in the SW/4 NW/4 of Section 25, Township 25 South, Range 30 East and the Poker Lake Unit 25 Brushy Draw East located in the SW/4 NE/4 of Section 25, Township 25 South, Range 30 East (Satellite) ("CTB") located in the . *This request is insofar as all existing and future wells drilled in the following spacing units and PA:* 

- (a) The 80-acre, more or less, spacing unit comprised of the W/2 SW/4 of Section 25, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool;
- (b) The 160-acre, more or less, spacing unit comprised of the W/2 W/2 of Section 36, Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool;

#405H

(a) & (b) are currently dedicated to the following well:

30-015-56147

POKER LAKE UNIT 25 BD

- (c) The 80-acre, more or less, spacing unit comprised of the E/2 SW/4 of Section 25, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool;
- (d) The 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 36, Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool;
  - (c) & (d) are currently dedicated to the following well:

30-015-56152 POKER LAKE UNIT 25 BD #406H

- (e) The 80-acre, more or less, spacing unit comprised of the W/2 SE/4 of Section 25, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool;
- (f) The 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Section 36, Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool;
  - (e) & (f) are currently dedicated to the following well:

30-015-56155 POKER LAKE UNIT 25 BD #508H

- (g) The 80-acre, more or less, spacing unit comprised of the E/2 SE/4 of Section 25, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool;
- (h) The 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 36, Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING, SOUTH [13354] pool;
  - (g) & (h) are currently dedicated to the following well:

30-015-56236 POKER LAKE UNIT 25 BD #510H

(i) The 9,683.42-acre, more or less, <u>First Revision Wolfcamp Formation PA "E"</u> (NMNM105723200) comprised of:

#### Township 25 South, Range 30 East, NMPM

Section 25: S/2 (320.00 acres)

Section 26: S/2 (320.00 acres)

Section 35: All (640.00 acres)

Section 36: All (640.00 acres)

#### Township 25 South, Range 31 East. N.M.P.M.

Section 16: S/2 (320.00 acres)

Section 17: S/2 (320.00 acres)

Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres)

Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres)

```
Section 20: ALL (640.00 acres)
Section 21: ALL (640.00 acres)
Section 22: SW/4SW/4 (40.00 acres)
Section 27: NW/4NW/4 (40.00 acres)
Section 28: ALL (640.00 acres)
Section 29: ALL (640.00 acres)
Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres)
Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (639.80 acres)
Section 32: ALL (640.00 acres)
Section 33: ALL (640.00 acres)

Township 26 South, Range 31 East. N.M.P.M.
Section 4: ALL (640.00 acres)
Section 6: E/2 (320.00 acres)
```

#### and includes production from the:

```
30-015-45846 POKER LAKE UNIT 25 BD #102H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45847 POKER LAKE UNIT 25 BD #104H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45848 POKER LAKE UNIT 25 BD #106H
30-015-45849 POKER LAKE UNIT 25 BD #108H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45850 POKER LAKE UNIT 25 BD #121H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45852 POKER LAKE UNIT 25 BD #122H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45853 POKER LAKE UNIT 25 BD #123H
30-015-45855 POKER LAKE UNIT 25 BD #124H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45857 POKER LAKE UNIT 25 BD #125H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45858 POKER LAKE UNIT 25 BD #126H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45854 POKER LAKE UNIT 25 BD #127H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45851 POKER LAKE UNIT 25 BD #128H
30-015-46242 POKER LAKE UNIT 25 BD #202H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-46232 POKER LAKE UNIT 25 BD #203H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45859 POKER LAKE UNIT 25 BD #701H
30-015-45860 POKER LAKE UNIT 25 BD #703H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45863 POKER LAKE UNIT 25 BD #901H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45864 POKER LAKE UNIT 25 BD #903H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
30-015-45865 POKER LAKE UNIT 25 BD #905H
30-015-45866 POKER LAKE UNIT 25 BD #907H
                                         PURPLE SAGE; WOLFCAMP (GAS) 98220
```

(j) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 25 Brushy Draw West Central Tank Battery and Poker Lake Unit 25 Brushy Draw East Satellite with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at **Poker Lake Unit 25 Brushy Draw West Central Tank Battery and Poker Lake Unit 25 Brushy Draw East Satellite** located *off* the project area in the NW/4 of Section 25, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered

with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CTB Sites") in the subject area. The plat also identifies the wellbores, lease/spacing unit and PA boundary.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from a facilities engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units and the PA.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Russell Young

Russell Young New Mexico Commingle Manager Unconventional, Upstream



## Poker Lake Unit 25 Brushy Draw West CTB Poker Lake Unit 25 Brushy Draw East (Satellite) **Lease Map**

EDDY COUNTY, NM

### EXHIBIT 1

#### Legend

Gas FMP/Sales Meter (2)

Oil FMP/Sales Meter (2)

POKER LAKE UNIT

STATE SURFACE & MINERAL LEASE FEDERAL SURFACE & MINERAL LEASE

FEE MINERAL AND SURFACE LEASE

PAD\_NAME PLU 25 BRUSHY DRAW EAST SATELLITE

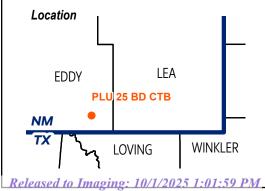
PLU 25 BRUSHY DRAW WEST BATTERY

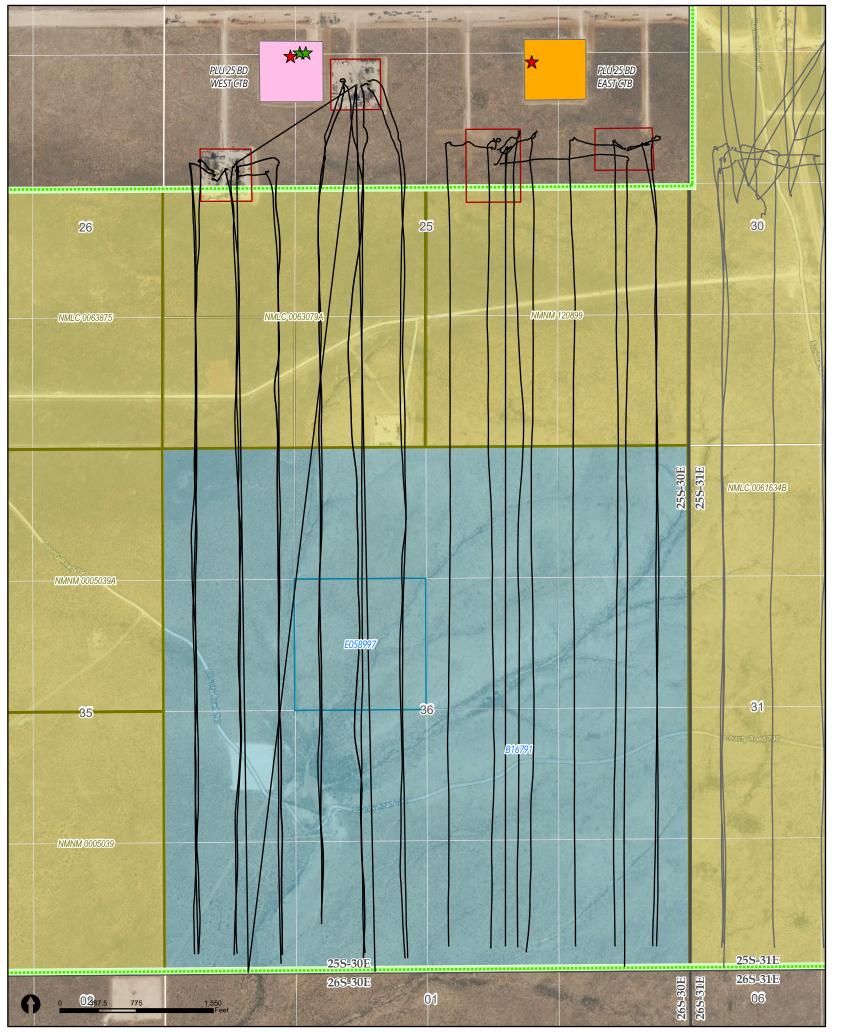
Wolfcamp PA "E" 1st Rev - NMNM105723200 / NMNM071016AU

#### New Wells

3001545848- POKER LAKE UNIT 25 BD 106H 3001545849- POKER LAKE UNIT 25 BD 108H 3001545852- POKER LAKE UNIT 25 BD 122H 3001545857- POKER LAKE UNIT 25 BD 125H 3001545858- POKER LAKE UNIT 25 BD 126H 3001545854- POKER LAKE UNIT 25 BD 127H 3001545851- POKER LAKE UNIT 25 BD 128H 3001545865- POKER LAKE UNIT 25 BD 905H 3001545866- POKER LAKE UNIT 25 BD 907H 3001545846- POKER LAKE UNIT 25 BD 102H 3001545847- POKER LAKE UNIT 25 BD 104H 3001545850- POKER LAKE UNIT 25 BD 121H 3001545853- POKER LAKE UNIT 25 BD 123H 3001545855- POKER LAKE UNIT 25 BD 124H 3001546242- POKER LAKE UNIT 25 BD 202H 3001546232- POKER LAKE UNIT 25 BD 203H 3001545859- POKER LAKE UNIT 25 BD 701H 3001545860- POKER LAKE UNIT 25 BD 703H 3001545863- POKER LAKE UNIT 25 BD 901H 3001545864- POKER LAKE UNIT 25 BD 903H 3001556236- POKER LAKE UNIT 25 BD 510H 3001556152- POKER LAKE UNIT 25 BD 406H 3001556155- POKER LAKE UNIT 25 BD 508H

3001556147- POKER LAKE UNIT 25 BD 405H

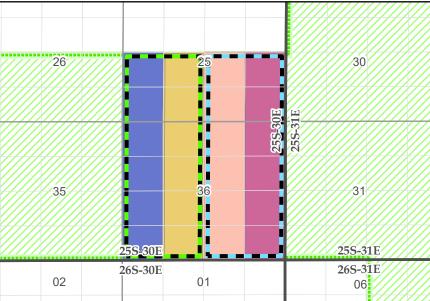




## **Horizontal Spacing Unit**



Page 6 of 64



#### Wolfcamp HSU

T25S, R30E, Sec. 25: SW4, Sec. 36: W2

T25S, R30E, Sec. 25: SE4, Sec. 36: E2

#### Bone Spring HSU

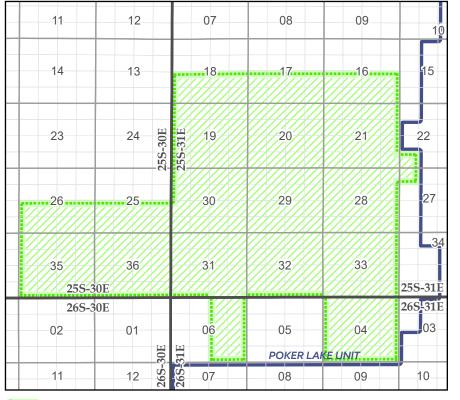
T25S, R30E, Sec. 25: E2 SW4, Sec. 36: E2W2

T25S, R30E, Sec. 25: W2 SE4, Sec. 36: W2E2

T25S, R30E, Sec. 25: W2 SW4, Sec 36: W2W2

T25S, R30E, Sec. 36: E2 E2 Sec. 25: E2 SE4

## **Wolfcamp Active PA**



Wolfcamp PA "E" 1st Rev - NMNM105723200 / NMNM071016AU

Path: O:\Arcview\Projects\Kelli\\_Project\_APRXs\PD\_

\_Commingle\_PLU25BD\_WestCTB\PD\_

\_Commingle\_PLU25BD\_WestCTB.aprx

### **EXHIBIT 2**

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)														
OPERATOR NAME: [37307	5] XTO PERMIAN O	PERATING LLC												
-	iday Hill Road, Midla	nd, TX 79707												
APPLICATION TYPE:	_	_												
Pool Commingling Lease Comminglin			Storage and Measu	rement (Only if not Surfac	ee Commingled)									
LEASE TYPE:       ☐ Fee       ☐ State       ☐ Federal         Is this an Amendment to existing Order?       ☐ Yes       ☐ No       If "Yes", please include the appropriate Order No.														
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No														
(A) POOL COMMINGLING Please attach sheets with the following information														
	Gravities / BTU of	Calculated Gravities /		Calculated Value of										
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes									
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	49/1272		\$72.53/bbl \$3.10/mcf	1375/BPD 18536/MCFD									
WILDCAT G-015 S263001O; BONESPRING [97814]	45/1159				3454/BPD									
CORRAL CANYON; BONE SPRING, SOUTH [13354]	45/1159				7001/MCFD									
(2) Are any wells producing at top allowables? ☐ Yes ☒ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No. (4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved														
(B) LEASE COMMINGLING														
	Please attach sheet	s with the following in	nformation											
<ul><li>(1) Pool Name and Code.</li><li>(2) Is all production from same source of</li></ul>	supply?   Tyes   TN	o												
(3) Has all interest owners been notified by	certified mail of the proj		□Yes □N	o										
(4) Weasurement type	Other (Speerly)				(4) Measurement type: Metering Other (Specify)									
(C) POOL and LEASE COMMINGLING														
(1) Complete Sections A and E.		LEASE COMMIN s with the following in												
	Please attach sheet	s with the following in	nformation											
	Please attach sheet  O) OFF-LEASE ST		nformation SUREMENT											
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(1	D) OFF-LEASE ST  Please attached shees  supply?	s with the following in CORAGE and MEA ets with the following	nformation SUREMENT											
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(1) Is all production from same source of (2) Include proof of notice to all interest of	Please attach sheet  D) OFF-LEASE ST  Please attached sheet supply? Yes N  We will an A sheet  DDITIONAL INFO  Please attach sheet ding legal location. See a all well and facility locat	CORAGE and MEA ets with the following o  ORMATION (for all swith the following intached ions. Include lease number	SUREMENT information		See attached									
(1) Is all production from same source of (2) Include proof of notice to all interest of (E) Al  (1) A schematic diagram of facility, inclu (2) A plat with lease boundaries showing	Please attach sheet  D) OFF-LEASE ST  Please attached sheet supply? Yes Nowners.  DDITIONAL INFO  Please attach sheet ding legal location. See a all well and facility locat rs, and API Numbers. See strue and complete to the	CORAGE and MEA ets with the following o  ORMATION (for all as with the following in ittached ions. Include lease numbore attached	SUREMENT information  application typicor if Federal or State discussion	ate lands are involved. S										

#### **Facility Process Flow and Measurement**

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the tank battery or satellite tank battery facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

Production at the well pad results in separation at the tank battery or satellite tank battery facilities and the gas from the test and bulk separators at the at the tank battery or satellite tank battery, are recombined into shared gas lines at the tank battery or satellite tank battery. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the tank battery or satellite tank battery facility.

At the battery, the oil, gas and water mixtures from the satellite tank battery and the oil, gas and water mixtures from the battery test and bulk separators, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and tanks. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators, horizontal heater treater and the Vapor Recovery Tower (VRT) is recombined into a shared line routed to a Skim Tank. The Skim Tank separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

#### **Reservoir Forecasted Declines**

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

#### **Production and Allocation**

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 Initial Production Period from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 Plateau Period the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 Decline Period the end of plateau period until will is plugged and abandoned; minimum 3 well tests/
  per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between
  22%-10% per month, and 1 well test/per month when the decline rate is <10% per month</li>

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

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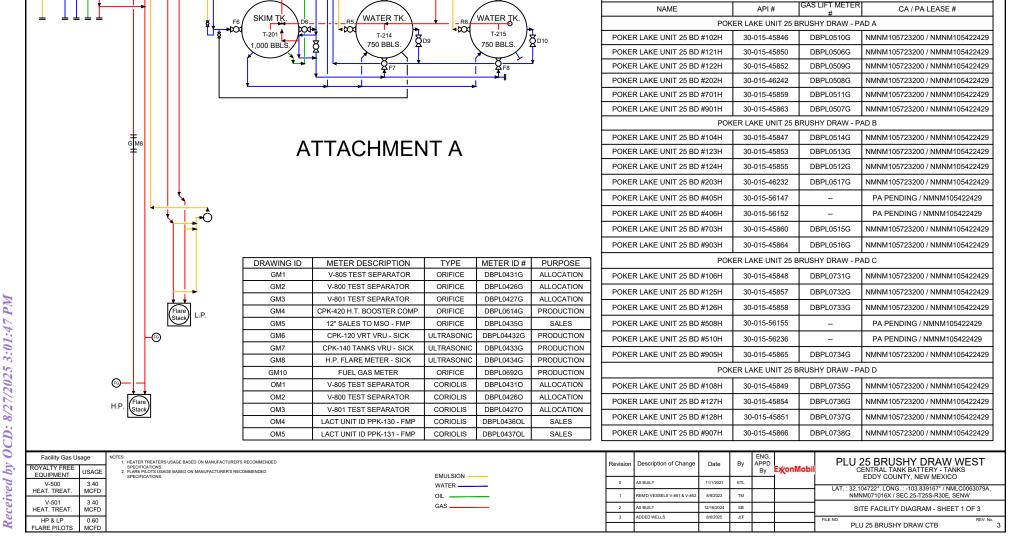
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P-221

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WATER TK

T-211

750 BBLS.

WATER TK

T-212

750 BBLS.

WATER TK

T-213

**750 BBLS** 

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TIED IN WELLS

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SKIM TK.

T-200

.000 BBLS

₿<sub>F2</sub>

WATER TK

T-210

750 BBLS

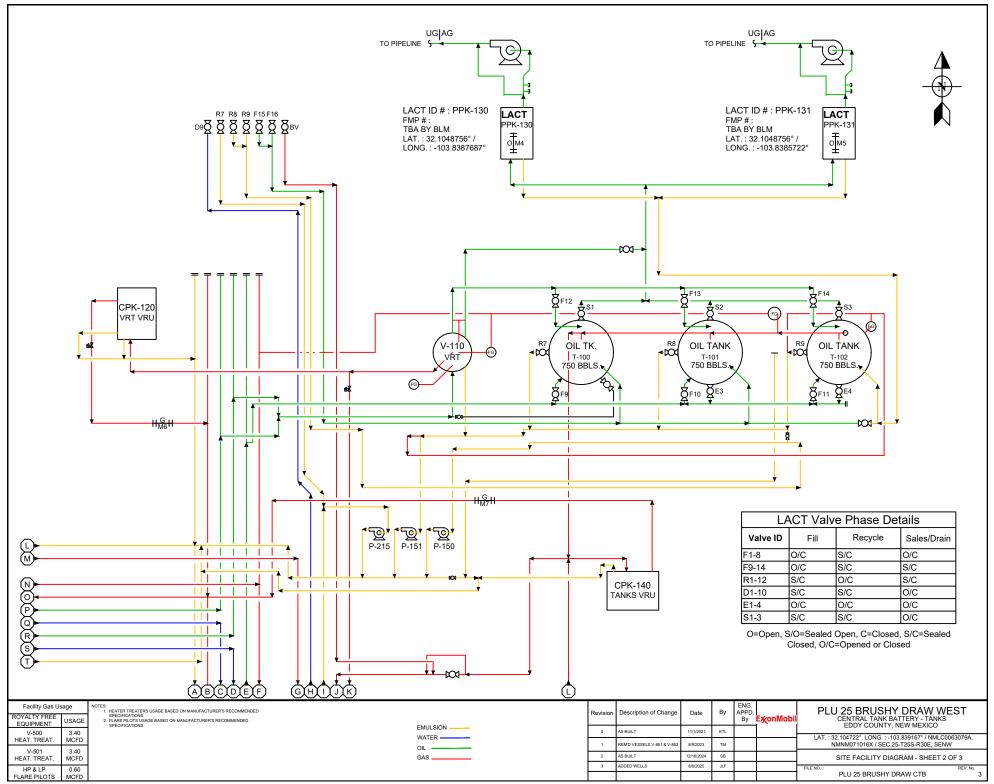
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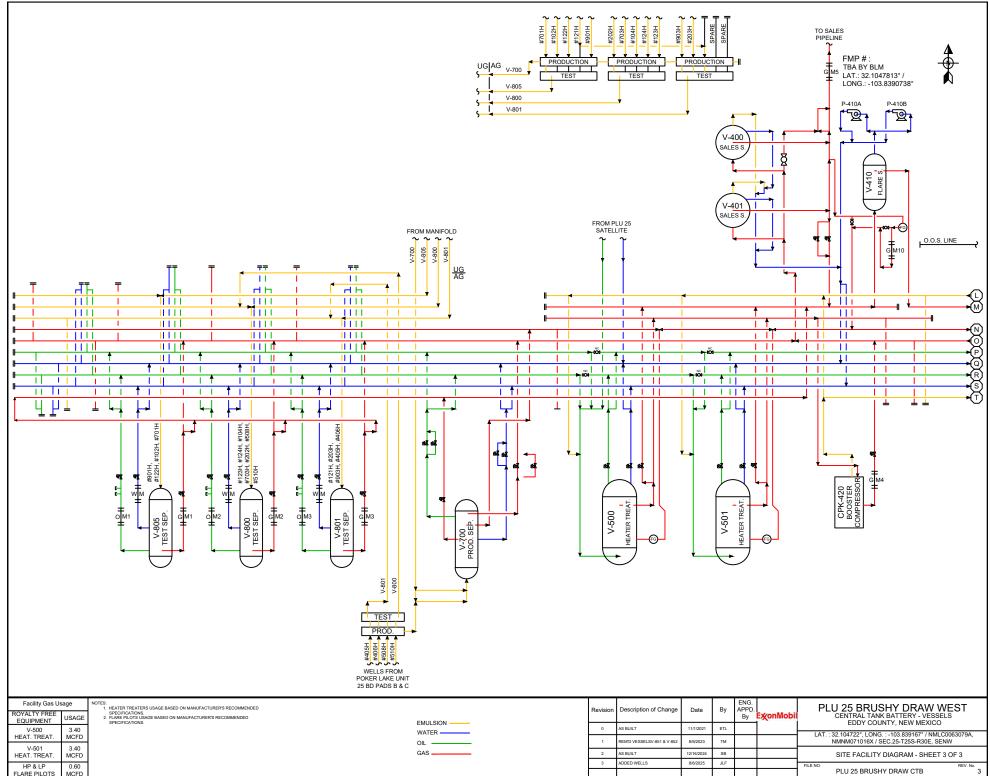


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**EMNRD-OCD ARTESIA** REC'D: 7/2/2020

Form C-102

District Office

Energy, Minerals & Natural Resources Department Submit one copy to appropriate OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Revised August 1, 2011

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District I

480

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr. Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

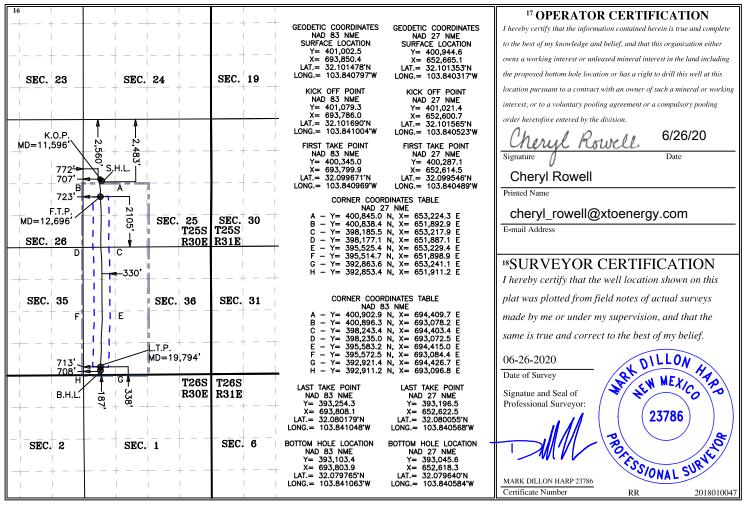
AS-DRILLED PLAT

<sup>1</sup> API Number 30-015-45846		<sup>2</sup> Pool Code 98220				
<sup>4</sup> Property Code 325339			operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 102H		
<sup>7</sup> OGRID No. 373075		•	perator Name N OPERATING, LLC.	<sup>9</sup> Elevation 3,343'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	25	25 S	30 E		2,560	NORTH	772	WEST	EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	36	25 S	30 E		187	SOUTH	708	WEST	EDDY	
12 Dedicated Acres   13 Joint or Infill   14 Consolidation Code   15 Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.

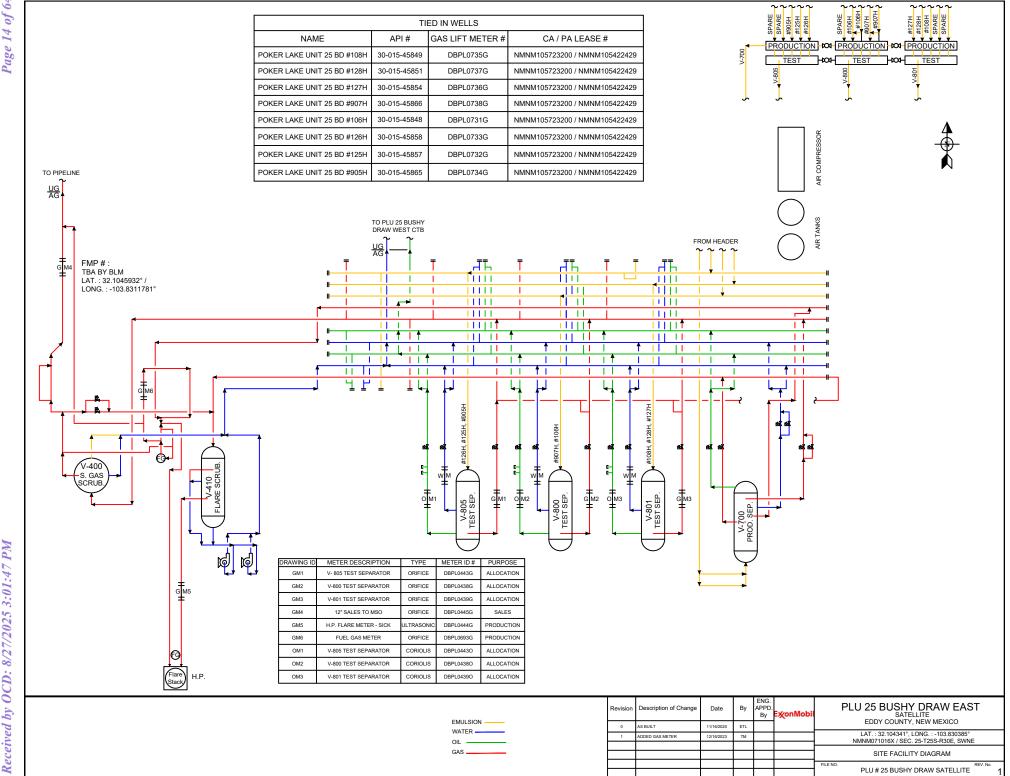


PM

8/27/2025 3:01:47

OCD:

eceived



District II

District III

District IV

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr. Santa Fe. NM 87505

**EMNRD-OCD ARTESIA** REC'D: 7/8/2020

Revised August 1, 2011

Form C-102

State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

District Office 

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WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

<sup>1</sup> API Number 30-015-45847		<sup>2</sup> Pool Code 98220		
<sup>4</sup> Property Code 325339			operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 104H
<sup>7</sup> OGRID No.		8 O <sub>1</sub>	9 Elevation	
373075		XTO PERMIA	AN OPERATING, LLC.	3,345'

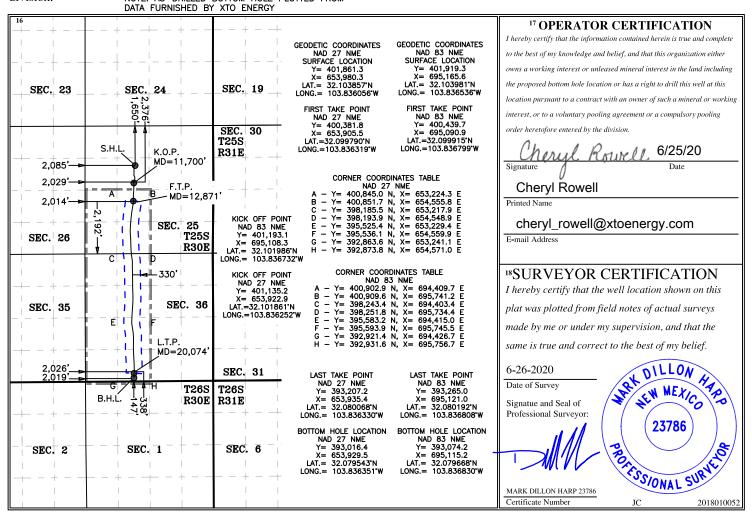
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	İ
F	25	25 S	30 E		1,650	NORTH	2,085	WEST	EDDY	

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		147	SOUTH	2,019	WEST	EDDY
12 Dedicated Acres	13 Joint or	r Infill 14 C	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		
<sub>30-015-</sub> 45848		98220	PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code		5 P <sub>1</sub>	roperty Name	<sup>6</sup> Well Number
		106H		
<sup>7</sup> OGRID No.		8 O	perator Name	<sup>9</sup> Elevation
373075		XTO PERMIA	AN OPERATING, LLC	3,348'

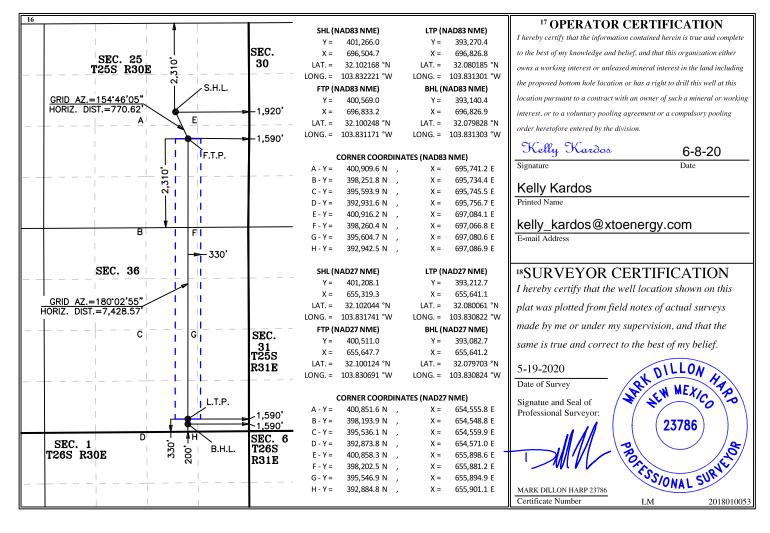
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
G	25	25 S	30 E		2,310	NORTH	1,920	EAST	EDDY	

#### 11 Bottom Hole Location If Different From Surface

	Bottom Hole Location in Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
О	36	25 S	30 E		200	SOUTH	1,590	EAST	EDDY		
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill	Consolidation	Code 15 Or	der No.						
480											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT
-----------------

<sup>1</sup> API Number 30-015-45849		<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP	(GAS)				
<sup>4</sup> Property Code 325339		<sup>5</sup> Property Name POKER LAKE UNIT 25 BD						
7 OGRID No.		8 Operator Name						
373075		XTO PERMIAN OPERATING, LLC						

#### <sup>10</sup> Surface Location

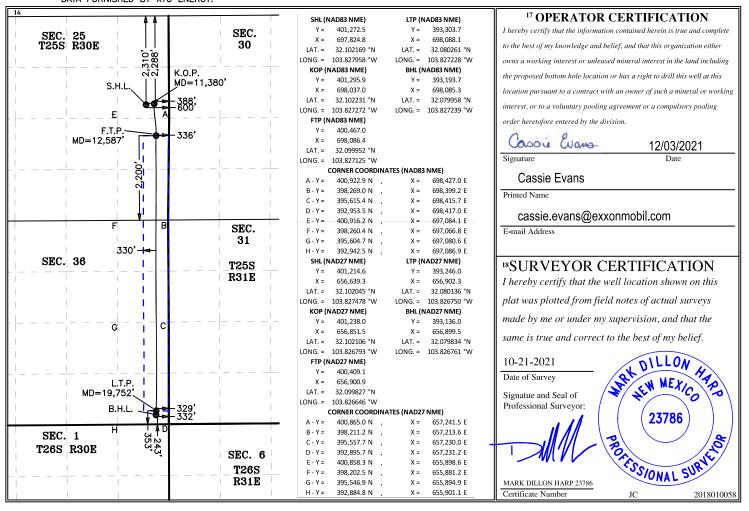
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	25	25 S	30 E		2,310	NORTH	600	EAST	EDDY

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25 S	30 E		243	SOUTH	332	EAST	EDDY
12 Dedicated Acres	<sup>13</sup> Joint or	Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



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Energy, Minerals & Natural Resources Department
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EMNRD-OCD ARTESIA

REC'D: 6/24/2020 Form C-102 Revised August 1, 2011

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

<sup>1</sup> API Number 30-015-4585	 <sup>2</sup> Pool Code 98220	PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code 325339		operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 121H
<sup>7</sup> OGRID No. 373075		perator Name N OPERATING, LLC.	<sup>9</sup> Elevation 3,344'

#### <sup>10</sup> Surface Location

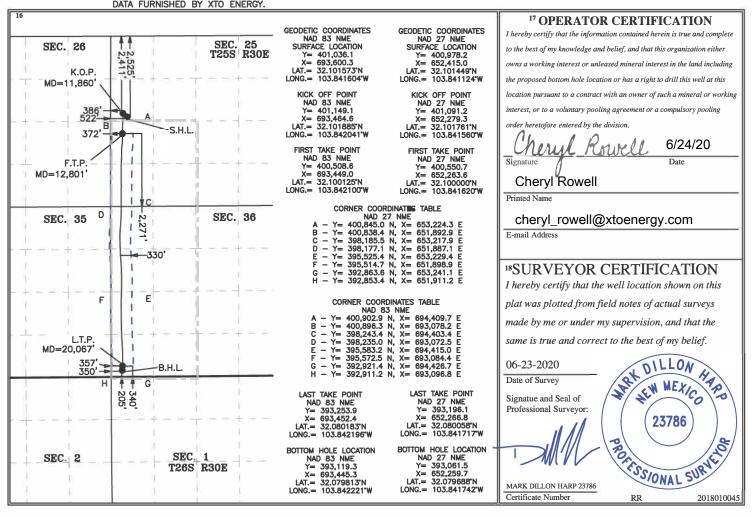
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Е	25	25 S	30 E		2,525	NORTH	522	WEST	EDDY	

#### 11 Bottom Hole Location If Different From Surface

7.2 Co.			- DO	ttom Ho	c Location ii	Different 1101	II Surracc		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25 S	30 E		205	SOUTH	350	WEST	EDDY
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill 14	Consolidation	Code 15 Or	der No.			-	
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



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NMOCD-REC'D: 9/18/2020

Form C-102

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AS-DRILLED PLAT

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-4583	<sup>2</sup> Pool Code 98220	PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code 325339		operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 122H
<sup>7</sup> OGRID No. 373075	•	perator Name N OPERATING, LLC.	<sup>9</sup> Elevation 3,344'

<sup>10</sup> Surface Location

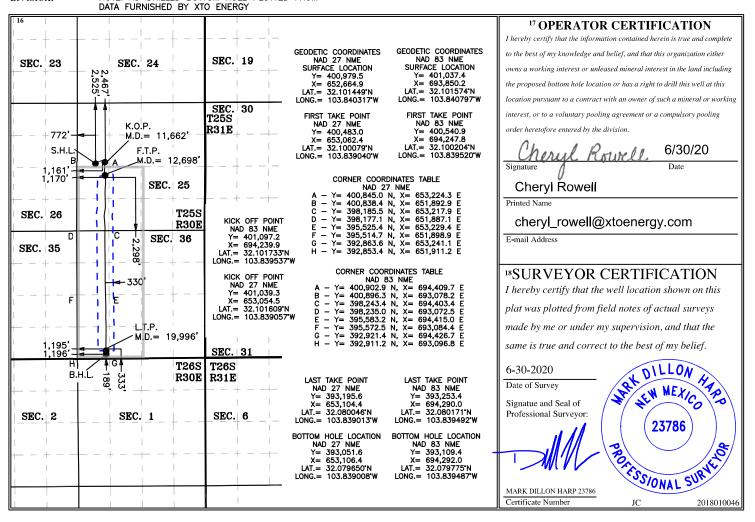
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	25 S	30 E		2,525	NORTH	772	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25 S	30 E		189	SOUTH	1,196	WEST	EDDY
12 Dedicated Acres	13 Joint of	r Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM



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<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

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NMOCD-REC'D: 08/31/2020

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## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code		
30-015-458	53	98220 Purple Sage; Wolfcamp		
<sup>4</sup> Property Code 325339		<sup>5</sup> Pr	<sup>6</sup> Well Number	
323339		POKER L	AKE UNIT 25 BD	123H
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
373075		XTO PERMIA	AN OPERATING, LLC.	3,345'

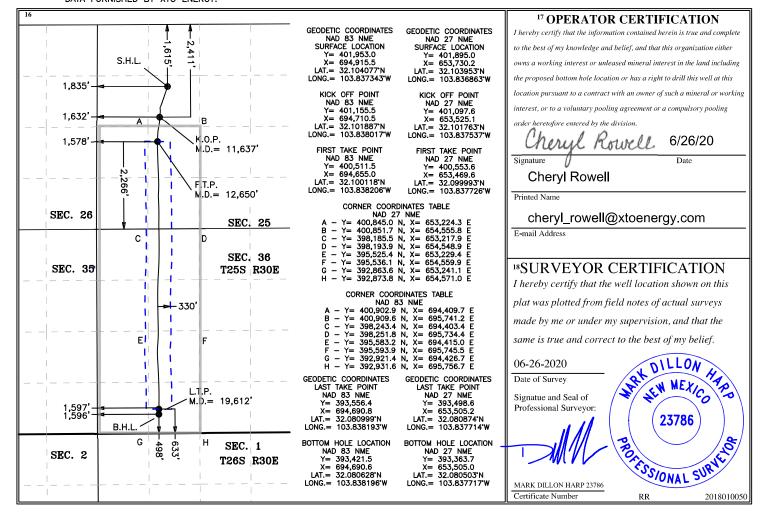
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	25 S	30 E		1,615	NORTH	1,835	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		498	SOUTH	1,596	WEST	EDDY
<sup>12</sup> Dedicated Acres	13 Joint or	r Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



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District III

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# Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

AS-DRILLED PLAT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb 30-015-458	00000		<sup>3</sup> Pool Name
<sup>4</sup> Property Code 325339		<sup>5</sup> Property Name POKER LAKE UNIT 25 BD	<sup>6</sup> Well Number 124H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name	<sup>9</sup> Elevation
373075		XTO PERMIAN OPERATING, LLC.	3,345'

#### <sup>10</sup> Surface Location

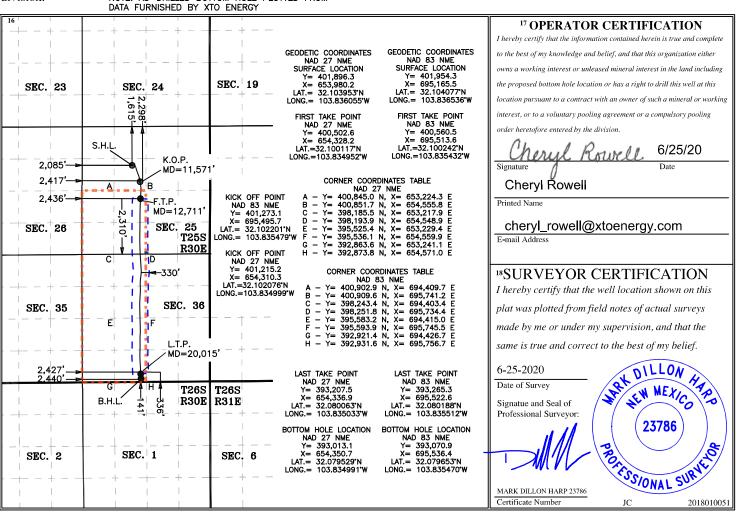
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	25 S	30 E		1,615	NORTH	2,085	WEST	EDDY

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		141	SOUTH	2,440	WEST	EDDY
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill 14 (	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM



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1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-2	15857	98220		PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code			<sup>5</sup> Pr	<sup>6</sup> Well Number	
			125H		
<sup>7</sup> OGRID No.	8 C			perator Name	<sup>9</sup> Elevation
373075		3,347'			

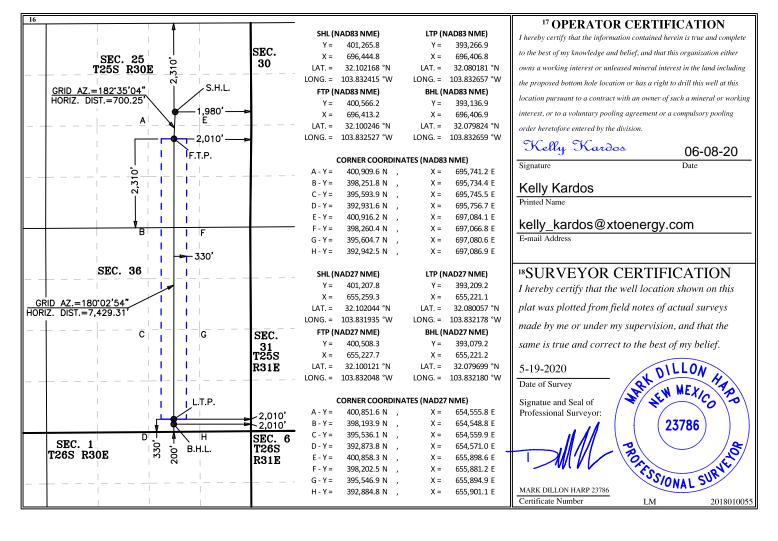
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	25 S	30 E		2,310	NORTH	1,980	EAST	EDDY

#### 1 Rottom Hole I ocation If Different From Surface

			п Во	ttom Hol	e Location II	Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	36	25 S	30 E		200	SOUTH	2,010	EAST	EDDY
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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# Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-4	15858	98220		PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code			<sup>5</sup> Pr	<sup>6</sup> Well Number	
			AKE UNIT 25 BD	126H	
<sup>7</sup> OGRID No.	<sup>7</sup> OGRID No. <sup>8</sup> (			perator Name	<sup>9</sup> Elevation
373075	XTO PERMIAN OPERATING, LLC			3,347'	

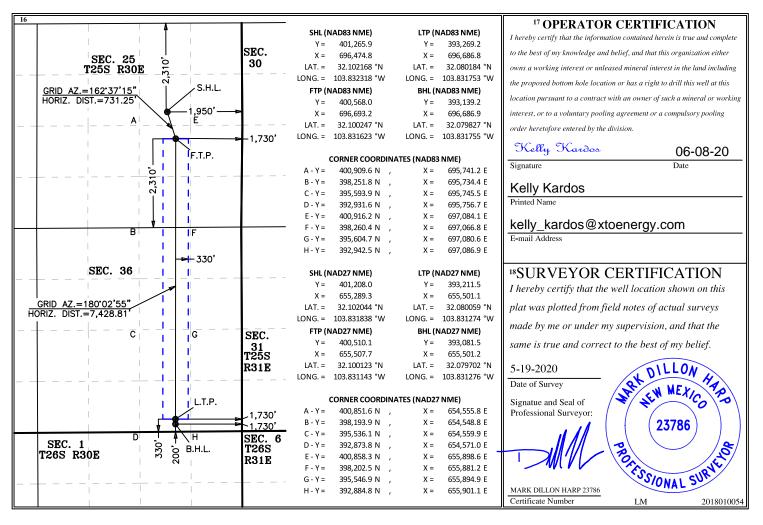
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	25 S	30 E		2,310	NORTH	1,950	EAST	EDDY

#### 11 Rottom Hole Location If Different From Surface

			B0	nom Ho	e Location II	Different From	n Surrace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	36	25 S	30 E		200	SOUTH	1,730	EAST	EDDY
12 Dedicated Acres	13 Joint of	r Infill 14 (	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

I

1 API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP	(CAS)
30-015-4583	54	98220	(GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Pr	<sup>6</sup> Well Number	
325339		POKER L	127H	
<sup>7</sup> OGRID No.		8 Or	perator Name	<sup>9</sup> Elevation
373075		XTO PERMIA	AN OPERATING, LLC	3,365'

#### <sup>10</sup> Surface Location

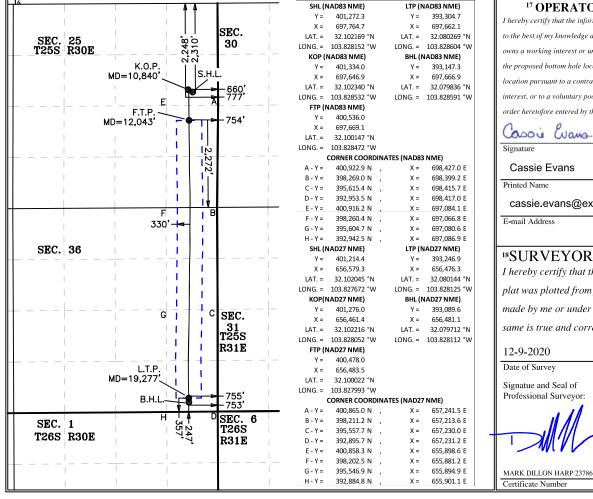
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	25	25 S	30 E		2,310	NORTH	660	EAST	EDDY

#### 11 Bottom Hole Location If Different From Surface

				ttom Ho	e Boeumon n	Different Free	II Sulluce		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25 S	30 E		247	SOUTH	753	EAST	EDDY
12 Dedicated Acres	13 Joint or	r Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



## <sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Casou Evans 12/24/2021 cassie.evans@exxonmobil.com 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. EM MEXICO Professional Surveyor: 23786

BOTTSSIONAL SUR

2018010060

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr. Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
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WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-	DR	Ш	ΙFΓ	) PI	AΤ
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<sup>1</sup> API Numbo 30-015-4583	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)				
<sup>4</sup> Property Code		operty Name	<sup>6</sup> Well Number			
325339	POKER L	AKE UNIT 25 BD	128H			
<sup>7</sup> OGRID No.	8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation			
373075	XTO PERMIA	AN OPERATING, LLC	3,366'			

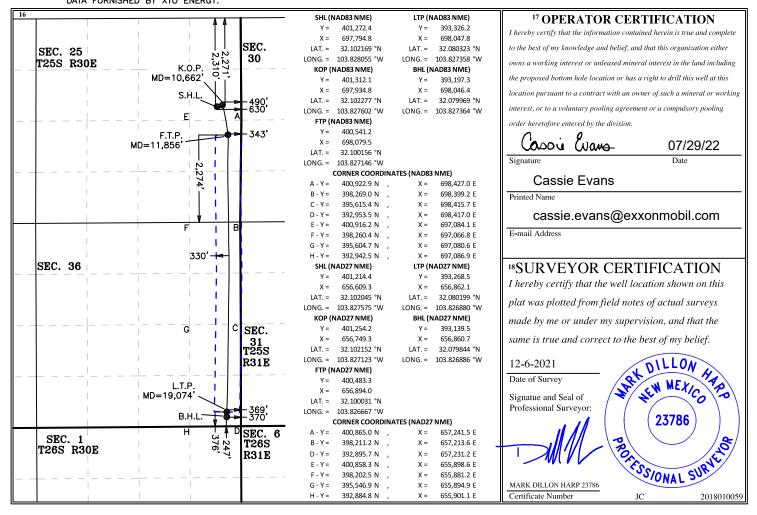
#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	25	25 S	30 E		2,310	NORTH	630	EAST	EDDY

#### 11 Rottom Hole Location If Different From Surface

			DU		c Location in	Different 1 for	II Sullace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25 S	30 E		247	SOUTH	370	EAST	EDDY
12 Dedicated Acres	ted Acres 13 Joint or Infill 14 Consolidat		Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILL	FD	ы	AΤ
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<sup>1</sup> API Number 30-015-4624	<sup>2</sup> Pool Code 98220		
<sup>4</sup> Property Code 373075		operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 202H
<sup>7</sup> OGRID No.	8 O <sub>l</sub>	perator Name	<sup>9</sup> Elevation
373075	XTO PERMIA	AN OPERATING, LLC.	3,344'

#### <sup>10</sup> Surface Location

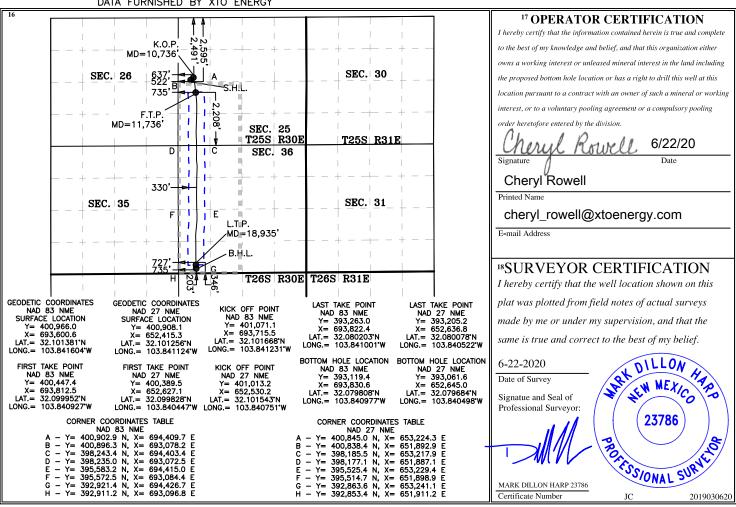
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
Е	25	25 S	30 E		2,595	NORTH	522	WEST	EDDY	

#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. Section Township Range Lot Idn Feet	rom the North/South line Feet from the East/West	line County
M 36 25 S 30 E 2	SOUTH 735 WEST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.		•
480		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

NMOCD-REC'D: 8/28/2020

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AS-DRILLED PLAT

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-462.	<sup>2</sup> Pool Code 98220		
<sup>4</sup> Property Code 325339		operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 203H
<sup>7</sup> OGRID No. 373075	•	perator Name NN OPERATING, LLC.	<sup>9</sup> Elevation 3,344'

<sup>10</sup> Surface Location

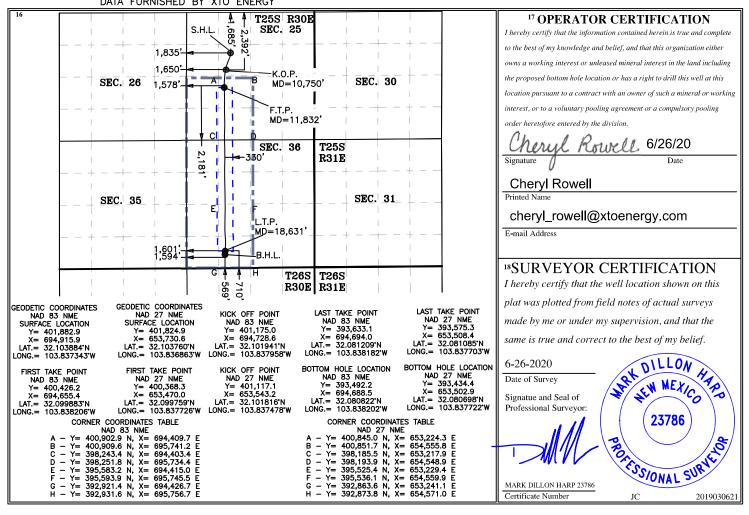
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	25 S	30 E		1,685	NORTH	1,835	WEST	EDDY

11 Bottom Hole Location If Different From Surface

							11 15 001 1 00 0 0		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		569	SOUTH	1,594	WEST	EDDY
12 Dedicated Acres	13 Joint of	r Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



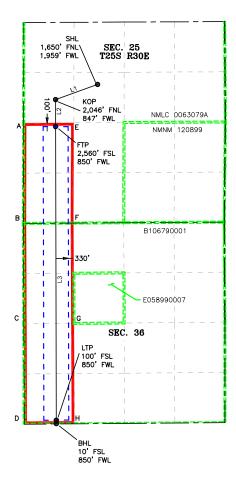
State of New Mexico  Energy, Minerals & Natural Resources Department OII. CONSERVATION DIVISION    Section   Post Code   Property Name   Post Code   Post Name   P													
Clinic Schemistry   Coll Promitting   Coll Conservation   College   Colleg	<u>C-102</u>	2		-									Revised July 9, 2024
Note   Control   Section	Submit Ele	ectronically		Ene					_	ment		Тп	Initial Submittal
					O.	IL CONS	SERVA	THON DIVISI	ON			, <u> </u>	
Mode											Type:		As Drilled
Polymer   Poly													
30-016-   13354					,	WELL LOC							
POKE LAKE UNIT 25 BD									ONE SPR	ING, SOUTH	4		
Surface County   Stude   Fee   Tribul XI Federal    Surface Consort   Stude   Fee   Tribul XI Federal    Surface County   Stude   Stude   Fee   Tribul XI Federal    Surface County   Surface   Fee   Tribul	Property	Code		Property Name	POKE	ER LAKE UN	IIT 25 BD						
Surface Location  U.I. Scaline Township Range Lot Fi. from NS Fi. from EW J. Latitude 1-03.836942 EDDY  BOTTOM Hole Location  U.I. Scaline Township Range Lot Fi. from NS Fi. from EW J. Latitude 1-03.840605 EDDY  Deficialed Acres Mulbers  Hutil or Defining Well Defining Well Defining Well API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N N Vell API Overlapping Specing Unit TyPo J. Latitude N	1			Operator Name	хто	PERMIAN O	PERATIN	IG, LLC.					
Companies   Comp	Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🛚	Federal			Mineral Owner: 🗓	State	Fee 🗌 Tribal	l 🗓 Fede	ral	
ENDOMESTICATIONS    Part   Pa							Surface	Location					
Deficited Ares   Infill or Defining Well   D	1				Lot				1		_	942	
Deficiated Acres    Infill or Defining Well   Defining Well API   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code   U   U   Section   Township   Range   Lot   Fifteen NN   Fifteen EW   Section   Township   Range   Lot   Fifteen NN   End   Fifteen EW   Section   Township   Range   Lot   Fifteen NN   End   Township   Tow													
Note: Numbers.  Well sections: a under Common Ownership:					Lot		-					605	
County		ed Acres		-	Definin	g Well API			Unit (Y/N)		tion Code		
Courty   25   25   30   E   Lot   Ft. from NS   2.4046 FNL   May Fr. from EW   3.2.102890   Lot   10.3.840544   EDDY	Order N	umbers.						Well setbacks are unde	er Commor	Ownership:	X Yes [	] No	
County   C						K	Cick Off	Point (KOP)					
First Take Point (FTP)					Lot	Ft. from N/S	S	Ft. from E/W	1				
Latitude   Section   Township   Range   Lot   Pt. from NS   Soft   Pt. from EW   32,100921   Longitude   Longitu	E	25	25 S	30 E					32.102	2890 -	-103.840	1544	EDDY
Last Take Point (LTP)  UL Section Township Range Lot Pt. from NS 100° FSL R. from EW 22.079527 Longinds  Section Township Range Lot Pt. from NS 25 R. from EW 22.079527 Longinds  Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3.344°  Unitized Area or Area of Uniform Interest NMNM-071016X Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3.344°  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and helify, and that this organization either owns a working interest or undeased mineral aircreaft in the load including the propased bottom not is to interest or undeased mineral aircreaft in the load including the propased bottom horizon area of a computation pooling agreement or a computation pooling duch hereidipte entered by the division.  I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me or under my supervision, and that the same interest on which mineral or working interests or undeased mineral division.  I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me or under my supervision, and that the same interest or understed mineral division.  I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me or under my supervision, and that the same interest or understed mineral motes of motes of my belief and cornect me desired moteral will be located or obtained a computation has received the consent of a tests one lesse or owner of a working interest or entherselven the tests of the well's completed interval will be located or obtained a computation pooling from the well-security of the well's completed interval will be located or obtained a computation of the well's completed interval will be located or obtained a computation of the well's completed interval will be located or	1				Lot	Ft. from N/S	S	Ft. from E/W					
Unitized Area or Area of Uniform Interest NMNM-071016X  Spacing Unit Type   Horizontal	L	25	25 S	30 E		1			32.100	0921 -	-103.840	0549	EDDY
Unitized Area or Area of Uniform Interest NMNM-071016X  Spacing Unit Type  Horizontal  Vertical  Ground Floor Elevation: 3,344'  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of any knowledge and heltef, and that this organization either owns a working interest or undecand mineral interest in the land intending the proposed between hole location or has a right to drill this well at this location pursuant to a contract with a nowner of such a mineral or working interest or a contract with a moven of such a mineral or working interest or a contract with gargement or a compulsory pooling order hereofore entered by the division.  If this well is a horizontal well, if interhe certify that this organization has received the consent of a testor nelessee or owner of a working interest or unlessed mineral interest in each truct (in the target pool on formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Samantha Weis  Printed Name  Date  Signature and Seal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  TIM C. PAPPAS 21209  O1/21/2025  TIM C. PAPPAS 21209  O1/21/2025  FROIET NO. 202304018  TIM C. PAPPAS 21209  O1/21/2025  PROSESSONE, LAND SURVEYOR  TIM C. PAPPAS 21209  O1/21/2025  FROIET NO. 202304018  TIM C. PAPPAS 21209  O1/21/2025  FROIET NO. 202304018  THE REST SURVEYOR CERTIFICATIONS  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same interest in the test interest in the land interest of the best of your supervision, and that the same interest of the best of your supervision, and that the same interest of the surfer of your supervision, and that the same interest of the surfer of the surfer of your supervision, and that the same interest of the surfer of your supervision, and that the same interest of the surfer of your supervision, and that the same inter	UL	Section	Townshi	p Range	Lot				Latitude	e Lo	ongitude		County
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill like well at this tocation pursant to a contract with an owner of such a mineral or working interest or or a voluntary pooling agreement or a complisory pooling order heretedge entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each race (in the tanget pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Date  Signature and Seal of Professional Surveyor  Tim C. PAPPAS 21209  Date Or New McSco No. 21209  Tim C. PAPPAS 21209  Tim C. PAPPAS 21209  O1/21/2025  Signature and Seal of Professional Surveyor  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Signature and Seal of Professional Surveyor  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Signature and Seal of Professional Surveyor  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Tim C. PAPPAS 21209  O1/21/2025  Final Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	М	36	25 S	30 E		100' F	SL	850' FWL	32.079	9527 -	-103.840	605	EDDY
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleaded mineral interests in the land including the proposed bettom hole location or has a right to drill this well at his location pursuant to a contract with an owner of such a nineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretifore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of an eleast one lesses or owner of a working interest an interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  If this well is a horizontal well, I further certify that this organization has received the consent of an less one lesses or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Samantha Weis  Printed Name  Certificate Number  Date Signature and Scal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  IIM C. PAPPAS 21209  O1/21/2025  IIM C. PAPPAS 21209  O1/21/2025  Find C. PAPPAS 21209  O1/21/2025  F	Unitized				Spacin	g Unit Type	☑ Horizon	tal  Vertical	C	Fround Floor E	Elevation:	2 244'	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this vell at this location pursuant to a contract with a nowner of such a mineral or working interest or or a voluntary pooling agreement or a computatory pooling agreement or a computatory pooling order heretefore entered by the division.  If this well is a horizontal well, I purther certify that this organization either owns a working interest or unleased mineral interest in the last one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  In C. PAPPAS STORM DURN WHICH I SENSED WAS STORM SURVEYOR  Samantha Weis  Printed Name  Signature and Seal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  Signature and Seal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  Phis 817.349.9800 - Fax: 979.732.5271  TREF Firm 1799.7   TRBUS Firm 10193887  CHECKED BY: Like Scale: 1-2.00  Phis 817.349.9800 - Fax: 979.732.5271  TREF Firm 1799.7   TRBUS Firm 10193887  CHECKED BY: Like Scale: 1-2.00  CHECKED BY: Like Scale: 1-2.0			NMNM-(	)/1016X								3,344	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this vell at this location pursuant to a contract with a nowner of such a mineral or working interest or or a voluntary pooling agreement or a computatory pooling agreement or a computatory pooling order heretefore entered by the division.  If this well is a horizontal well, I purther certify that this organization either owns a working interest or unleased mineral interest in the last one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  In C. PAPPAS STORM DURN WHICH I SENSED WAS STORM SURVEYOR  Samantha Weis  Printed Name  Signature and Seal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  Signature and Seal of Professional Surveyor  TIM C. PAPPAS 21209  O1/21/2025  Phis 817.349.9800 - Fax: 979.732.5271  TREF Firm 1799.7   TRBUS Firm 10193887  CHECKED BY: Like Scale: 1-2.00  Phis 817.349.9800 - Fax: 979.732.5271  TREF Firm 1799.7   TRBUS Firm 10193887  CHECKED BY: Like Scale: 1-2.00  CHECKED BY: Like Scale: 1-2.0	ODEE	ATOP C	EDTIEIC	TATIONS				SLIDVEVOD C	EDTIE	CATIONS			
best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill his well at his location pursuant to a contract via the series of my belief.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is the target pool or formation in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is the target pool or formation in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is the target pool or formation in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is the target pool or formation in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The contract is the target pool or formation in which any part of the well's complete the contract is th	OLEN	(ATOR C	EKTITIC	ATIONS									
location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herefore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Samantha Weis  Printed Name  Signature  Date  Signature and Seal of Professional Surveyor  Samantha.r. bartnik@exxonmobil.com  Certificate Number  Date of Survey  TIM C. PAPPAS 21209  O1/21/2025  PROJECT NO: 202304015  The STORE AND Survey Date: 1-21-2025  Ph. 817-349-9800 - Fax: 979-732.5271  Table Firm 17957   Table Firm 10193887  CHICKED BY: CHICKE	best of n	ny knowledg	e and belief,	and that this orga	anization	either owns a ı	working	notes of actual surv	eys made l	by me or under			
WERE PERFORMED BY ME ON UNDER WY DIRECT SUPERMOND.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest in unleased mineral interest in each tract (in the target pool of normation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Samantha Weis  Printed Name  Signature  Date  Signature and Seal of Professional Surveyor  Samantha.r.bartnik@exxonmobil.com  TIM C. PAPPAS 21209  O1/21/2025  TIM C. PAPPAS 21209  O1/21/2025  TIM C. PAPPAS 21209  O1/21/2025  Email Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  Ph: 817.349.9800 - Fax: 979.732.5.271  TBPE Firm 17957   TBPLS Firm 10193887  DATE: 1-21-2025  PROJECT NO: 202304015  TBPE Firm 19957   TBPLS Firm 10193887  DATE: 1-21-2025  PROJECT NO: 202304015  PROJECT NO: 202304015  PROJECT NO: 202304015  PROJECT NO: 202304015  Ph: 817.349.9800 - Fax: 979.732.5.271  TBPE Firm 19957   TBPLS Firm 10193887  DATE: 1-21-2025  PROJECT NO: 202304015  PROJECT NO: 20250415	location	or has a rig	ht to drill th	is well at this loca	tion purs	uant to a contr		I TIM C PAPPAS NEW	MEXICO PRO	FESSIONAL SURVI	EYOR NO.		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.  Samantha Weis  Printed Name  Signature Date  Signature and Seal of Professional Surveyor  Samantha.r.bartnik@exxonmobil.com  Email Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  2821 West 7th Street., Ste 200 - Fort Worth, TX 76107  Ph. 817.349.9800 - Fax: 979.7325.5271  TBPE Firm 17957   TBPIS Firm 10193887  Www.sicn.net  CHEKER BY: DATE: 1-21-2025  PROJECT NO: 202304013  PRO							on.	WERE PERFORMED BY M	E OR UNDER	R MY DIRECT SUR SURVEY, THAT TH	PERVISION; IIS SURVEY	N	C. PAPPA
interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.    The Completed interval will be located or obtained a compulsory pooling form the division.								MEETS THE MINIMUM STA	ANDARDS FOR RUE AND CO LIEF.	R SURVEYING IN RRECT TO THE B	NEW BEST OF	1	EM WEXICO
Signature Date Signature and Seal of Professional Surveyor  Samantha Weis  Printed Name samantha.r.bartnik@exxonmobil.com  Email Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  2821 West 7th Street., Ste 200 - Fort Worth, TX 76107 Ph: 817.349.9800 - Fax: 979.732.5271 DRAWN BY: LM SCALE: 1"= 2,00 DRAWN BY: LM SCALE: 1"= 2,00 DRAWN BY: LM SCALE: 1"= 2,00 CHECKED BY: CH SHEET: 1 0F	interest	in each tract	(in the targ	et pool or formati	on) in wh	ich any part of	f the well's	M	_ 21 .	Jan 20		-	
Signature And Seal of Professional Surveyor  Samantha Weis  Printed Name  Signature and Seal of Professional Surveyor  Date of Survey  Samantha.r.bartnik@exxonmobil.com  TIM C. PAPPAS 21209  O1/21/2025  Email Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  2821 West 7th Street., Ste 200 - Fort Worth, TX 76107  Ph. 817,349,9800 - Fax: 979,732.5271  TBPE Firm 17957   TBPIS Firm 10193887  CHECKED BY: CH SHEET: 1-06	1 1		m oc rocure	a or columna a ce	mpuisor)	, pooring joini		REGISTERED PROFESSION	NAL LAND SU	RVEYOR	/-	Po.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Signature And Seal of Professional Surveyor  Samantha Weis  Printed Name  Signature and Seal of Professional Surveyor  Date of Survey  Samantha.r.bartnik@exxonmobil.com  TIM C. PAPPAS 21209  O1/21/2025  Email Address  Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  2821 West 7th Street., Ste 200 - Fort Worth, TX 76107  Ph. 817,349,9800 - Fax: 979,732.5271  TBPE Firm 17957   TBPIS Firm 10193887  CHECKED BY: CH SHEET: 1-06	Sam	anth	e We	is	1/22/2	025		STATE OF NEW MEXICO	NO. 21209			(S)	VONAL SURY!
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Ph: 817,349,9800 - Fax: 979,732.5271 DATE: 1-21-2023 FROJECT NO. 2223-04-015  TBPE Firm 17957   TBPLS Firm 10193887 DRAWN BY: LM SCALE: 1"= 2,00F  www.fiscinc.net CHECKED BY: CH SHEET: 1 OF													
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SURVEYORS EMBINEES CHECKED BY: CH SHEET: 1 OF		EG	11	2821 V	Ph: 81	7.349.9800 - F	ax: 979.73	32.5271					
		SURVEYOR	S-ENGINE	ERS		www.fsci	nc.net		CHECH	KED BY:		SHE	ET: 1 0

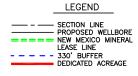


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A - Y =	400,896.3	Ν	A - X =	693,078.2	Е			
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CC	RNER COO	RDI	NATES (I	NAD27 NME)				
A-Y=	400,838.3	RDII N	A-X=	651,892.8	Е			
					E E			
A - Y =	400,838.3	N	A - X =	651,892.8				
A - Y = B - Y =	400,838.3 398,177.1	N N	A - X = B - X =	651,892.8 651,887.0	Е			
A-Y= B-Y= C-Y=	400,838.3 398,177.1 395,514.7	N N N	A - X = B - X = C - X =	651,892.8 651,887.0 651,898.8	E E			
A-Y= B-Y= C-Y= D-Y=	400,838.3 398,177.1 395,514.7 392,853.5	N N N	A - X = B - X = C - X = D - X =	651,892.8 651,887.0 651,898.8 651,911.1	E E E			
A-Y= B-Y= C-Y= D-Y= E-Y=	400,838.3 398,177.1 395,514.7 392,853.5 400,845.0	N N N N N	A-X= B-X= C-X= D-X= E-X=	651,892.8 651,887.0 651,898.8 651,911.1 653,224.3	E E E			

	COORDINATE TABLE						
SH	L (NAD 83 NN			TP (NAD 83 NM	E)		
Y =	401,918.7	N	Y =	400,800.5	N		
X =	695,039.8	Е	X =	693,928.0	Е		
LAT. =	32.103981	°N	LAT. =	32.100921	°N		
LONG. =	103.836942	°W	LONG. =	103.840549	°W		
KO	P (NAD 83 NI	ΛE)					
Y =	401,516.8	N					
X =	693,926.3	Е					
LAT. =	32.102890	°N					
LONG. =	103.840544	°W					
LT	P (NAD 83 NN	1E)		HL (NAD 83 NM	E)		
Y =	393,017.7	Ν	Y =	392,927.7	N		
X =	693,946.3	Е	X =	693,946.7	Е		
LAT. =	32.079527	°N	LAT. =	32.079280	°N		
LONG. =	103.840605	°W	LONG. =	103.840605	°W		
SH	L (NAD 27 NN	ΛE)	FTP (NAD 27 NME)				
Y =	401,860.7	Ν	Y =	400,742.6	Ν		
X =	653,854.4	Е	X =	652,742.6	Е		
LAT. =	32.103857	Ñ	LAT. =	32.100797	°N		
LONG. =	103.836462	°W	LONG. =	103.840069	°W		
	P (NAD 27 NI	ΛE)					
Y =	401,458.8	N					
X =	652,740.9	E					
LAT. =	32.102766	°N					
LONG. =	103.840064	°W					
	P (NAD 27 NN	1E)		HL (NAD 27 NM	E)		
Y =	392,960.0	Ν	Y =	392,870.0	N		
X =	652,760.6	Е	X =	652,761.0	Е		
LAT. =	32.079403	°N	LAT. =	32.079155	°N		
LONG. =	103.840126	°W	LONG. =	103.840126	°W		



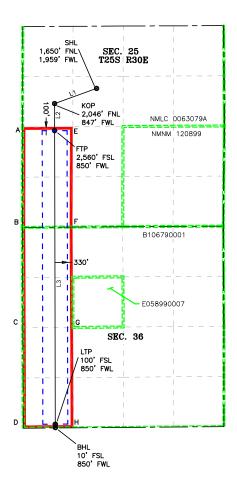
C-102 Submit Electronically Via OCD Permitting										D : 171 0 20
					ew Mexico					Revised July 9, 20
	Ene				ral Resources I	_	nent		Тп	Initial Submittal
		OIL CONSERVATION DIVISION						Submitta	. =	
						Туре:	H	Amended Report		
									As Drilled	
		7	WELL LOC		INFORMATION					
API Number 30-015-	Pool Code 97814	Pool Code         Pool Name           97814         WILDCAT G-015 \$2630010;BONE \$PRING						i		
Property Code	Property Name	* * DOMED I WE LIMIT 25 DD						Well N 405H		
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.								Ground 3,344	Level Elevation 1'
Surface Owner:  State	Fee 🗌 Tribal 🛚	Federal			Mineral Owner: X	State 🔲	Fee 🗌 Tribal	X Feder	ral	
				Surface !	Location					
UL Section Townsh F 25 25	.   -	Lot	Ft. from N/5 1,650	S D' FNL	Ft. from E/W 1,959 FWL	Latitude 32.103		ngitude -103.836	942	County EDDY
			Во	ottom Ho	le Location					
UL Section Townsh M 36 25.5	1	Lot	Ft. from N/S 10' FS		Ft. from E/W 850' FWL	Latitude 32.079		ngitude -103.840	605	County EDDY
	Defining Well FINING	Defining	g Well API		Overlapping Spacing U	Jnit (Y/N)	Consolidat	tion Code		
Order Numbers.					Well setbacks are unde	er Common	Ownership:	▼ Yes □	] No	
			K	Lick Off I	Point (KOP)					
UL Section Townsh E 25 25	.   -	Lot	Ft. from N/S	S 6' FNL	Ft. from E/W 847' FWL	Latitude 32.102		ngitude -103.840	544	County EDDY
23 23 23 25	, 30 E		· ·		Point (FTP)	32.102	000	100.040		LDD1
UL Section Townsh	ip Range	Lot	Ft. from N/S		Ft. from E/W	Latitude	Lo	ngitude		County
L 25 25 3			2,560	'FSL	850' FWL	32.100		-103.840	549	EDDY
		T			Point (LTP)	1	-			
UL Section Townsh	.   -	Lot	Ft. from N/5 100' F		Ft. from E/W 850' FWL	Latitude 32.079		ngitude 103.840	605	County EDDY
	rm Interest	Spacing	g Unit Type	▼ Horizon	tal  Vertical	G	round Floor E	levation:	3,344'	
Unitized Area or Area of Unifo										
Unitized Area or Area of Unifo NMNM-0									0,011	
NMNM-0	71016X				SUBVEVOR C					
	71016X				SURVEYOR C					
NMNM-0	71016X  CATIONS  ution contained her				SURVEYOR C  I hereby certify than notes of actual surv	ERTIFIC	CATIONS  cation shown	on this pl	'at was	1 3 3
NMNM-0:  OPERATOR CERTIFICATION OF THE PROPERTY OF THE PROPERT	T1016X  CATIONS  ution contained her f, and that this organisers in the land in	anization e cluding the	rither owns a v e proposed bo	working ttom hole	I hereby certify that notes of actual surv is true and correct t	ERTIFIC  t the well loveys made be to the best of	CATIONS  cation shown y me or under f my belief.	on this pl	'at was	1 3 3
NMNM-0:  OPERATOR CERTIFIC  I hereby certify that the inform best of my knowledge and belie interest or unleased mineral int location or has a right to drill t an owner of such a mineral or v	CATIONS  ution contained her f, and that this orgerest in the land in its well at this loca vorking interest, or	anization e icluding the ation pursu r to a volur	either owns a v e proposed bo uant to a contr utary pooling	working ttom hole act with	I hereby certify that notes of actual surv is true and correct t 1, TIM C. PAPPAS, NEW 1 21209, DO HEREBY CER ACTUAL SURVEY ON THE	ERTIFIC  the well to eys made b to the best of MEXICO PROFILEY THAT THA GROUND UP	CATIONS  cation shown y me or under f my belief, ESSIONAL SURVE S SURVEY PLAT	on this pl r my super EYOR NO. F AND THE : BASED	'at was	1 3 3
NMNM-0:  OPERATOR CERTIFICATION  I hereby certify that the information best of my knowledge and belie, interest or unleased mineral interest or unleased mineral intocation or has a right to drill to an owner of such a mineral or vagreement or a compulsory poor	CATIONS  ution contained her f, and that this orgerest in the land in his well at this loca vorking interest, or ling order heretofe	anization e acluding the ation pursu r to a volur ore entered	either owns a verther proposed both ant to a contrustery pooling of the division of the divisi	working attom hole eact with	I hereby certify that notes of actual surv is true and correct I I, TIM C. PAPPAS, NEW 21209, DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE MEETS THE MINIMUM ST	ERTIFIC  t the well lo  eys made b  to the best o  MEXICO PROFI  GROUND UP  E OR UNDER  FOR THIS S'  HODARDS FOR	CATIONS  cation shown y me or under if my belief. ESSIONAL SURVEY PLAT ON WHICH IT IS WY DIRECT SURVEY, THAT TH SURVEYING IN	on this pl r my super EYOR NO. T AND THE BASED BASED IS SURVEY NEW	'at was	1 3 3
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B - Y = C - Y = D - Y =	398,177.1 395,514.7 392,853.5	N N N	B - X = C - X = D - X =	651,887.0 651,898.8 651,911.1	E E E			
B-Y= C-Y= D-Y= E-Y=	398,177.1 395,514.7 392,853.5 400,845.0	N N N	B - X = C - X = D - X = E - X =	651,887.0 651,898.8 651,911.1 653,224.3	E E E			

SHL (NAD 83 NME)         FTP (NAD 83 NME)           Y =         401,918.7         N         Y =         400,800.5         N           X =         695,039.8         E         X =         693,928.0         E           LAT. =         32.103981         °N         LAT. =         32.100921         °N           LONG. =         103.836942         °W         LONG. =         103.840549         °W           KOP (NAD 83 NME)         Y =         401,516.8         N         X         693,926.3         E           LAT. =         32.102890         °N         D         D         D         D           LONG. =         103.840544         °W         BHL (NAD 83 NME)         BHL (NAD 83 NME)         Y =         392,927.7         N           X =         693,946.3         E         X =         693,946.7         E           LAT. =         32.079527         °N         LAT. =         32.079280         °N           LONG. =         103.840605         °W         LONG. =         103.840605         °W           SHL (NAD 27 NME)         FTP (NAD 27 NME)         FTP (NAD 27 NME)         Y =         400,742.6         N           X =         653,854.4         E		COORDINATE TABLE							
X =         695,039.8         E         X =         693,928.0         E           LAT. =         32.103981         °N         LAT. =         32.100921         °N           LONG. =         103.840549         °W         LONG. =         103.840549         °W           KOP (NAD 83 NME)         Y         401,516.8         N         Image: No. of the control of the co	SHL (NAD 83 NME)			FTP (NAD 83 NME)					
LAT. = 32.103981 °N LAT. = 32.100921 °N LONG. = 103.836942 °W LONG. = 103.840549 °W LONG. = 103.840544 °W LONG. = 103.840654 °W LONG. = 103.840605 °W LONG. = 103.840606 °W LONG. = 103.840606 °W LONG. = 103.840606 °W LONG. = 103.840606 °W LONG. = 103.84069 °W LONG. = 103.84069 °W LONG. = 103.84069 °W LONG. = 103.840069 °W LONG. = 103.840069 °W LONG. = 103.840064 °W LONG. = 103.840069 °W LONG. =	Y =	401,918.7	N	Y =	400,800.5	N			
LONG. = 103.836942	X =	695,039.8	Е	X =	693,928.0	Е			
KOP (NAD 83 NME)	LAT. =	32.103981	°N	LAT. =	32.100921	°N			
Y =         401,516.8         N           X =         693,926.3         E           LAT. =         32.102890         °N           LONG. =         103.840544         °W           LTP (NAD 83 NME)         BHL (NAD 83 NME)           Y =         393,017.7         N           X =         693,946.3         E           LAT. =         32.079527         °N           LAT. =         32.079280         °N           LONG. =         103.840605         °W           LONG. =         103.840605         °W           SHL (NAD 27 NME)         FTP (NAD 27 NME)           Y =         401,860.7         N         Y =         400,742.6         N           X =         653,864.4         E         X =         652,742.6         E           LAT. =         32.103867         °N         LAT. =         32.100797         °N           LONG. =         103.836462         °W         LONG. =         103.840069         °W           KOP (NAD 27 NME)         E         LAT. =         32.102766         °N           LONG. =         103.840064         °W         BHL (NAD 27 NME)           Y =         392,960.0         N	LONG. =	103.836942	°W	LONG. =	103.840549	°W			
X = 693,926.3   E	КО	P (NAD 83 NI	ΛE)						
LAT. = 32.102890 °N  LONG. = 103.840544 °W  LTP (NAD 83 NME) BHL (NAD 83 NME)  Y = 393,946.3 E X = 693,946.7 E  LAT. = 32.079527 °N LAT. = 32.079280 °N  LONG. = 103.840605 °W LONG. = 103.840605 °W  SHL (NAD 27 NME) FTP (NAD 27 NME)  Y = 401,860.7 N Y = 400,742.6 N  X = 653,854.4 E X = 652,742.6 E  LAT. = 32.103857 °N LAT. = 32.100797 °N  LONG. = 103.836462 °W LONG. = 103.840699 °W  KOP (NAD 27 NME)  Y = 401,458.8 N X  X = 652,740.9 E  LAT. = 32.102766 °N  LONG. = 103.840064 °W  LTP (NAD 27 NME)  BHL (NAD 27 NME)  Y = 392,960.0 N Y = 392,870.0 N  X = 652,760.6 E X = 652,761.0 E  LAT. = 32.079403 °N LAT. = 32.079155 °N	Y =	401,516.8	N						
LONG.	X =	693,926.3	Е						
LTP (NAD 83 NME)	LAT. =	32.102890	°N						
Y =         393,017.7         N         Y =         392,927.7         N           X =         693,946.3         E         X =         693,946.7         E           LAT. =         32.07940.3         °N         LAT. =         32.07946.7         E           LAT. =         32.07940.3         °N         LAT. =         32.07945.7         °N           LONG. =         103.84060.5         °W         LONG. =         103.84060.5         °W           Y =         401,860.7         N         Y =         400,742.6         N           X =         653,854.4         E         X =         652,742.6         E           LAT. =         32.103857         °N         LAT. =         32.100797         °N           LONG. =         103.836462         °W         LONG. =         103.840069         °W           KOP (NAD 27 NME)         E         LAT. =         32.102766         °N           LONG. =         103.840064         °W         BHL (NAD 27 NME)           Y =         392,960.0         N         Y =         392,870.0         N           X =         652,760.6         E         X =         652,761.0         E           LAT. =	LONG. =	103.840544	°W						
X =       693,946.3       E       X =       693,946.7       E         LAT. =       32.079527       °N       LAT. =       32.079280       °N         LONG. =       103.840605       °W       LONG. =       103.840605       °W         SHL (NAD 27 NME)       FTP (NAD 27 NME)         Y =       401,860.7       N       Y =       400,742.6       N         X =       653,854.4       E       X =       652,742.6       E         LAT. =       32.103857       °N       LAT. =       32.100797       °N         LONG. =       103.836462       °W       LONG. =       103.840069       °W         KOP (NAD 27 NME)       Y =       401,458.8       N       N         X =       652,740.9       E       LAT. =       32.102766       °N         LONG. =       103.840064       °W       BHL (NAD 27 NME)       Y =       392,870.0       N         X =       652,760.6       E       X =       652,761.0       E         LAT. =       32.079403       °N       LAT. =       32.079155       °N	LT	P (NAD 83 NN	1E)	BI	HL (NAD 83 NM	E)			
LAT. = 32.079527 °N LAT. = 32.079280 °N  LONG. = 103.840605 °W LONG. = 103.840605 °W  SHL (NAD 27 NME) FTP (NAD 27 NME)  Y = 401,860.7 N Y = 400,742.6 N  X = 665,854.4 E X = 652,742.6 E  LAT. = 32.103857 °N LAT. = 32.100797 °N  LONG. = 103.836462 °W LONG. = 103.840069 °W  KOP (NAD 27 NME)  Y = 401,458.8 N X  X = 652,740.9 E  LAT. = 32.102766 °N  LONG. = 103.840064 °W  LTP (NAD 27 NME)  BHL (NAD 27 NME)  Y = 392,960.0 N Y = 392,870.0 N  X = 652,760.6 E X = 652,761.0 E  LAT. = 32.079403 °N LAT. = 32.079155 °N	Y =	393,017.7	N	Y =	392,927.7	N			
LONG. = 103.840605   °W   LONG. = 103.840605   °W     SHL (NAD 27 NME)   FTP (NAD 27 NME)     Y = 401,860.7   N   Y = 400,742.6   N     X = 653,854.4   E   X = 652,742.6   E     LAT. = 32.103857   °N   LAT. = 32.100797   °N     LONG. = 103.836462   °W   LONG. = 103.840069   °W     KOP (NAD 27 NME)   Y = 401,458.8   N     X = 652,740.9   E     LAT. = 32.102766   °N     LONG. = 103.840064   °W     LTP (NAD 27 NME)   BHL (NAD 27 NME)     Y = 392,960.0   N   Y = 392,870.0   N     X = 652,760.6   E   X = 652,761.0   E     LAT. = 32.079403   °N   LAT. = 32.079155   °N     CONG. = 103.840605   N     CONG. = 103.840064   °W     CONG.	X =	693,946.3	Е	X =	693,946.7	Е			
SHL (NAD 27 NME)         FTP (NAD 27 NME)           Y =         401,860.7         N         Y =         400,742.6         N           X =         653,854.4         E         X =         652,742.6         E           LAT. =         32.103857         °N         LAT. =         32.100797         °N           LONG. =         103.836462         °W         LONG. =         103.840069         °W           KOP (NAD 27 NME)         Y         401,458.8         N         N         N           X =         652,740.9         E         LAT. =         32.102766         °N           LONG. =         103.840064         °W         N         BHL (NAD 27 NME)           Y =         392,960.0         N         Y =         392,870.0         N           X =         652,760.6         E         X =         652,761.0         E           LAT. =         32.079403         °N         LAT. =         32.079155         °N	LAT. =	32.079527	°N	LAT. =	32.079280	°N			
Y =       401,860.7       N       Y =       400,742.6       N         X =       653,854.4       E       X =       652,742.6       E         LAT. =       32.103857       °N       LAT. =       32.100797       °N         LONG =       103.836462       °W       LONG. =       103.840069       °W         KOP (NAD 27 NME)       Y =       401,458.8       N       N       X       652,740.9       E       LAT. =       32.102766       °N         LONG. =       103.840064       °W       W       BHL (NAD 27 NME)       Y =       392,960.0       N       Y =       392,870.0       N         X =       652,760.6       E       X =       652,761.0       E         LAT. =       32.079403       °N       LAT. =       32.079155       °N	LONG. =	103.840605	°W	LONG. =	103.840605	°W			
X = 653,854.4 E X = 652,742.6 E  LAT. = 32.103857 °N LAT. = 32.100797 °N  LONG. = 103.836462 °W LONG. = 103.840069 °W  KOP (NAD 27 NME)  Y = 401,458.8 N  X = 652,740.9 E  LAT. = 32.102766 °N  LONG. = 103.840064 °W  LTP (NAD 27 NME)  X = 652,740.9 BHL (NAD 27 NME)  LTP (NAD 27 NME)  BHL (NAD 27 NME)  X = 652,760.6 E X = 652,761.0 E  LAT. = 32.079403 °N LAT. = 32.079155 °N	SH	L (NAD 27 NN	ſΕ)	FTP (NAD 27 NME)					
LAT. = 32.103857 °N LAT. = 32.100797 °N  LONG. = 103.836462 °W LONG. = 103.840069 °W  KOP (NAD 27 NME)  Y = 401,458.8 N  X = 652,740.9 E  LAT. = 32.102766 °N  LONG. = 103.840064 °W  LTP (NAD 27 NME)  BHL (NAD 27 NME)  Y = 392,960.0 N  X = 652,760.6 E  LAT. = 32.079403 °N LAT. = 32.079155 °N	Y =	401,860.7	Ν	Y =	400,742.6	Ν			
LONG. = 103.836462 °W LONG. = 103.840069 °W  KOP (NAD 27 NME)  Y = 401,458.8 N	X =	653,854.4	Е	X =	652,742.6	Е			
KOP (NAD 27 NME)   Y =    401,458.8   N	LAT. =	32.103857		LAT. =	32.100797				
Y =       401,458.8       N         X =       652,740.9       E         LAT. =       32.102766       °N         LONG. =       103.840064       °W         LTP (NAD 27 NME)       BHL (NAD 27 NME)         Y =       392,960.0       N       Y =       392,870.0       N         X =       652,760.6       E       X =       652,761.0       E         LAT. =       32.079403       °N       LAT. =       32.079155       °N	LONG. =	103.836462	°W	LONG. =	103.840069	°W			
X =     652,740.9     E       LAT. =     32.102766     °N       LONG. =     103.840064     °W       LTP (NAD 27 NME)     BHL (NAD 27 NME)       Y =     392,960.0     N       X =     652,760.6     E       LAT. =     32.079403     °N       LAT. =     32.079155     °N	KO	P (NAD 27 NI	ΛE)						
LAT. = 32.102766 °N  LONG. = 103.840064 °W  LTP (NAD 27 NME)  Y = 392,960.0 N Y = 392,870.0 N  X = 652,760.6 E X = 652,761.0 E  LAT. = 32.079403 °N LAT. = 32.079155 °N	Y =	401,458.8							
LONG. = 103.840064 °W BHL (NAD 27 NME)  Y = 392,960.0 N Y = 392,870.0 N  X = 652,760.6 E X = 652,761.0 E  LAT. = 32.079403 °N LAT. = 32.079155 °N		652,740.9	_						
LTP (NAD 27 NME)         BHL (NAD 27 NME)           Y =         392,960.0         N         Y =         392,870.0         N           X =         652,760.6         E         X =         652,761.0         E           LAT. =         32.079403         °N         LAT. =         32.079155         °N	LAT. =	32.102766							
Y =       392,960.0       N       Y =       392,870.0       N         X =       652,760.6       E       X =       652,761.0       E         LAT. =       32.079403       °N       LAT. =       32.079155       °N	LONG. =	103.840064	°W						
X = 652,760.6 E X = 652,761.0 E LAT. = 32.079403 °N LAT. = 32.079155 °N		P (NAD 27 NN	1E)		HL (NAD 27 NM	E)			
LAT. = 32.079403 °N LAT. = 32.079155 °N	Υ=	392,960.0	N	Y =	392,870.0	N			
		652,760.6	_		652,761.0	_			
LONG = 103 840126 °W LONG = 103 840126 °W				LAT. =					
10.0-70120 W	LONG. =	103.840126	°W	LONG. =	103.840126	°W			



								_		
<u>C-102</u>			~		ew Mexico					Revised July 9, 2024
Submit Electronically	Ene				ral Resources	-	nent		Тп	Initial Submittal
Via OCD Permitting	OIL CONSERVATION DIVISION					Submittal	-	Amended Report		
					Type:		As Drilled			
										Til Dillieu
ADVAN	D 101	,	WELL LOC		INFORMATION	1				
API Number 30-015-	Pool Code 13354			Pool Nam-	e RRAL CANYON; E	BONE SPRI	NG, SOUTH	-		
Property Code	Property Name	POKE	ER LAKE UN	IIT 25 BD				'	Well Nu 406H	mber
ORGID No. 373075	Operator Name	XTO I	PERMIAN O	PERATIN	G, LLC.				Ground 3,344	Level Elevation
Surface Owner:  State F	ee 🗌 Tribal 🛚	Federal			Mineral Owner:	State  F	ee 🗌 Tribal	l 🛚 Feder	al	
				Surface !	Location					
UL Section Townshi		Lot	Ft. from N/S 1,680	S D' FNL	Ft. from E/W 1,959 FWL	Latitude 32.1038		ongitude -103.8369	943	County EDDY
					le Location					
ULSectionTownshiN3625 S		Lot	Ft. from N/S		Ft. from E/W 2,135' FWL	Latitude 32.0792		ngitude -103.8364	156	County EDDY
Dedicated Acres Infill or D	efining Well	Definin	g Well API		Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code		
160 DE	FINING				Y		U			
Order Numbers.					Well setbacks are und	der Common (	Ownership:	X Yes □	No	
			K	ick Off I	Point (KOP)					
UL Section Townshi		Lot	Ft. from N/S 2,046	S 6' FNL	Ft. from E/W 2,130' FWL	Latitude 32.1028		ngitude -103.8363	399	County EDDY
			Fi	rst Take	Point (FTP)					
UL Section Townshi K 25 25 S		Lot	Ft. from N/S 2,558		Ft. from E/W 2,135' FWL	Latitude 32.1009		ngitude -103.8363	399	County EDDY
					Point (LTP)					
UL Section Townshi N 36 25 S		Lot	Ft. from N/S 100' F		Ft. from E/W 2,135' FWL	Latitude 32.079		ongitude -103.8364	156	County EDDY
Harietan Anna and anna ann an Aire	Totalout	Consider	- II-la Thomas R	<b></b>			1 El E			
Unitized Area or Area of Unifor NMNM-0		Spacin	g Unit Type D	X Horizon	tal  Vertical	Gr	ound Floor E	levation:	3,344'	
OPERATOR CERTIFIC	CATIONS				SURVEYOR	CERTIFIC	ATIONS			
I hereby certify that the information best of my knowledge and belief,	and that this org	anization	either owns a v	working	I hereby certify the notes of actual sur	rveys made by	me or under			
interest or unleased mineral inte location or has a right to drill th an owner of such a mineral or w	is well at this loca	ation purs	uant to a contr		is true and correct I, TIM C. PAPPAS, NEW 21209, DO HEREBY CE	W MEXICO PROFI ERTIFY THAT THI	ESSIONAL SURV	T AND THE		
agreement or a compulsory pool	ling order heretof	ore entere	d by the divisio		ACTUAL SURVEY ON THE WERE PERFORMED BY THAT I AM RESPONSIBI MEETS THE MINIMUM S	ME OR UNDER LE FOR THIS SU STANDARDS FOR	MY DIRECT SUI JRVEY, THAT TH SURVEYING IN	PERVISION; HIS SURVEY NEW	1/M	W MEXICO
If this well is a horizontal well, I the consent of at least one lessee interest in each tract (in the targ	or owner of a wo	rking inte	rest or unlease	ed mineral	MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.					21209
completed interval will be locate division.	ed or obtained a c	ompulsory	y pooling form	the	TIM C. PAPPAS			1		. / /
Samantha We	is	1/22/	2025		REGISTERED PROFESSION STATE OF NEW MEXICO	UNAL LAND SUR D NO. 21209	VEYUR	\	Triss.	ONAL SURVE
Signature		Date			Signature and Seal	of Profession	al Surveyor			
Samantha Weis										
Printed Name					Certificate Number		Date of Surv	rey		
	xonmobil.cor	n			TIM C. PAPPAS	S 21209	01/21/2	2025		
samantha.r.bartnik@ex										



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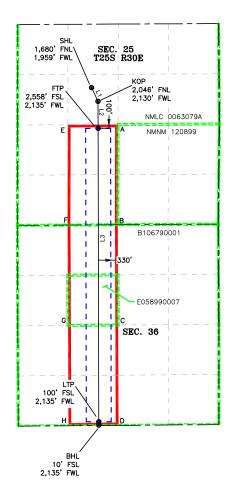
CHECKED BY: FIELD CREW:

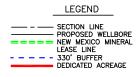
SHEET: REVISION:

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





<u>LINE TABLE</u>							
LINE	AZIMUTH	LENGTH					
L1	155° 02'15"	403.17'					
L2	179 45'09"	716.25'					
L3	179° 51'50"	7,869.41'					

CC	CORNER COORDINATES (NAD83 NME)							
A - Y =	400,909.6	Z	A - X =	695,741.2	Е			
B - Y =	398,251.8	Z	B - X =	695,734.4	Е			
C - Y =	395,593.9	Ν	C - X =	695,745.5	Е			
D - Y =	392,931.6	Z	D - X =	695,756.7	Е			
E - Y =	400,902.9	Z	E - X =	694,409.7	Е			
F-Y=	398,243.4	Z	F-X=	694,403.4	Е			
G-Y=	395,583.2	Z	G-X=	694,415.0	Е			
H-Y=	392,921.4	Z	H-X=	694,426.7	Е			
CC	RNER COO	RDII	NATES (I	NAD27 NME)				
A - Y =	400,851.7	Z	A - X =	654,555.7	Е			
B - Y =	398,193.9	Z	B - X =	654,548.8	Е			
C - Y =	395,536.1	Z	C - X =	654,559.9	Е			
D - Y =	392,873.9	Z	D - X =	654,571.0	Е			
E - Y =	400,845.0	Ν	E - X =	653,224.3	Е			
F-Y=	398,185.5	Z	F-X=	653,217.9	Е			
G-Y=	395,525.4	Z	G-X=	653,229.4	Е			
H-Y=	392,863.7	Ν	H - X =	653,241.0	Ε			

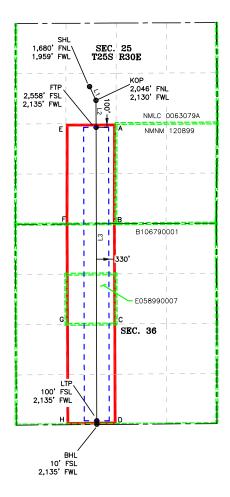
COORDINATE TABLE							
SHL (NAD 83 NME)			F1	TP (NAD 83 NMI	Ε)		
Y =	401,888.7	N	Y =	400,806.9	N		
X =	695,039.7	E	X =	695,213.0	Е		
LAT. =	32.103899	°N	LAT. =	32.100923	°N		
LONG. =	103.836943	°W	LONG. =	103.836399	°W		
КО	P (NAD 83 NN	ΛE)					
Y =	401,523.2	N					
X =	695,209.9	E					
LAT. =	32.102892	°N					
LONG. =	103.836399	°W					
LT	P (NAD 83 NN	IE)	ВІ	HL (NAD 83 NM	E)		
Y =	393,027.5	N	Y =	392,937.5	N		
X =	695,231.2	E	X =	695,231.7	Е		
LAT. =	32.079538	°N	LAT. =	32.079291	°N		
LONG. =	103.836456	°W	LONG. =	103.836456	°W		
	IL (NAD 27 NN	ΛE)	FTP (NAD 27 NME)				
Y =	401,830.7	Ν	Y =	400,749.0	N		
X =	653,854.3	Е	X =	654,027.5	Е		
LAT. =	32.103774	°N	LAT. =	32.100798	°N		
LONG. =	103.836463	°W	LONG. =	103.835920	°W		
KO	P (NAD 27 NA	ΛE)					
Y =	401,465.2	N					
X =	654,024.5	Ш					
LAT. =	32.102767	°N					
LONG. =	103.835919	°W					
	P (NAD 27 NIV	IE)		HL (NAD 27 NM	E)		
Y =	392,969.8	N	Y =	392,879.8	N		
X =	654,045.5	Е	X =	654,046.0	E		
LAT. =	32.079413	°N	LAT. =	32.079166	°N		
LONG. =	103.835978	°W	LONG. =	103.835977	°W		



#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

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LINE TABLE								
LINE	AZIMUTH LENGTH							
L1	155° 02'15"	403.17'						
L2	179° 45'09"	716.25'						
L3	179° 51'50"	7,869.41'						

CORNER COORDINATES (NAD83 NME)									
A - Y =	400,909.6	N	A - X =	695,741.2	Е				
B - Y =	398,251.8	Ν	B - X =	695,734.4	Е				
C - Y =	395,593.9	Ν	C - X =	695,745.5	Е				
D-Y=	392,931.6	Ν	D - X =	695,756.7	Е				
E-Y=	400,902.9	N	E-X=	694,409.7	Е				
F-Y=	398,243.4	Ν	F-X=	694,403.4	Е				
G-Y=	395,583.2	N	G-X=	694,415.0	Е				
H-Y=	392,921.4	Ν	H-X=	694,426.7	Е				
CC	RNER COO	RDII	NATES (I	NAD27 NME)					
A - Y =	400,851.7	Ν	A - X =	654,555.7	Е				
B - Y =	398,193.9	Ν	B - X =	654,548.8	Е				
C - Y =	395,536.1	Ν	C - X =	654,559.9	Е				
D - Y =	392,873.9	Ν	D - X =	654,571.0	Е				
E-Y=	400,845.0	Ν	E - X =	653,224.3	Е				
F-Y=	398,185.5	N	F-X=	653,217.9	Е				
G-Y=	395,525.4	Ν	G-X=	653,229.4	Е				
H-Y=	392,863.7	N	H-X=	653,241.0	Е				

COORDINATE TABLE								
SH	IL (NAD 83 NN	ΛE)	FTP (NAD 83 NME)					
Y =	401,888.7	N	Y =	400,806.9	N			
X =	695,039.7	E	X =	695,213.0	Е			
LAT. =	32.103899	°N	LAT. =	32.100923	°N			
LONG. =	103.836943	°W	LONG. =	103.836399	°W			
KO	P (NAD 83 NI	ΛE)						
Y =	401,523.2	N						
X =	695,209.9	E						
LAT. =	32.102892	°N						
LONG. =	103.836399	°W						
LT	P (NAD 83 NN	IE)	ВІ	HL (NAD 83 NMI	Ε)			
Y =	393,027.5	N	Y =	392,937.5	N			
X =	695,231.2	E	X =	695,231.7	Е			
LAT. =	32.079538	°N	LAT. =	32.079291	°N			
LONG. =	103.836456	°W	LONG. =	103.836456	°W			
SH	IL (NAD 27 NN	ΛE)	FTP (NAD 27 NME)					
Y =	401,830.7	N	Y =	400,749.0	N			
X =	653,854.3	E	X =	654,027.5	Е			
LAT. =	32.103774	°N	LAT. =	32.100798	°N			
LONG. =	103.836463	°W	LONG. =	103.835920	°W			
KO	P (NAD 27 NI	ΛE)						
Y =	401,465.2	N						
X =	654,024.5	E						
LAT. =	32.102767	°N						
LONG. =	103.835919	°W						
LT	P (NAD 27 NN	IE)	BHL (NAD 27 NME)					
Y =	392,969.8	N	Y =	392,879.8	N			
X =	654,045.5	E	X =	654,046.0	E			
LAT. =	32.079413	°N	LAT. =	32.079166	°N			
LONG. =	103.835978	°W	LONG. =	103.835977	°W			



<u>C-10</u>	)2						ew Mexico					Revised July 9, 2024
				ral Resources Department ATION DIVISION			Submit Type:	tal =	] Initial Submittal			
												As Drilled
					WELL LO	CATION	INFORMATION					
API No			Pool Code 13354			Pool Nam	DRRAL CANYON; BONE SPRING, SOUTH					
	ty Code		Property Name	POKI	ER LAKE UI						Well N 508h	Number <del>I</del>
ORGII 3730			Operator Name	хто	PERMIAN C	)PERAT <b>I</b> N	IG, LLC.				Ground 3,34	d Level Elevation 6'
Surface	e Owner:	State F	Fee 🗌 Tribal 💢	Federal			Mineral Owner: X S	State  Fee	☐ Tribal	X Fed	eral	
						Surface	Location					
UL G	Section 25	Townshi 25 S	.   .	Lot	Ft. from N/ 2,46	/S 60' FNL	Ft. from E/W 1,980' FEL	Latitude 32.101756	<b>I</b>	_		County EDDY
	1	-			1		le Location					-
UL O	Section 36	Townshi 25 S		Lot	Ft. from N/ 10' F		Ft. from E/W 1,900' FEL			ongitude -103.832306		County EDDY
Dedica	ted Acres		Pefining Well FINING	Definin	ng Well API		Overlapping Spacing Unit (Y/N) Consolidation Code  N U					
Order l	Numbers.						Well setbacks are under Common Ownership: ∑ Yes ☐ No					
					J	Kick Off I	Point (KOP)					
UL G	Section 25	Townshi 25 S		Lot	Ft. from N/	/S 16' FNL	Ft. from E/W 1,899' FEL	Latitude 32,102893	- 1	ngitude	2153	County EDDY
	20						Point (FTP)	02.102000	<u> </u>	100.00.	2100	
UL J	Section 25	Townshi 25 S	.   -	Lot	Ft. from N		Ft. from E/W 1,900' FEL			ngitude 103.83	2160	County EDDY
					L	ast Take	Point (LTP)					
UL O	Section 36	Townshi 25 S		Lot	Ft. from N/ 100' I		Ft. from E/W 1,900' FEL	Latitude 32.079550		ngitude 103.83	2305	County EDDY
Unitize	ed Area or Are		m Interest -071016X	Spacin	g Unit Type	M Horizon	tal   Vertical	Groun	nd Floor E	levation:	3,346	1
OPE	OPERATOR CERTIFICATIONS				SURVEYOR CERTIFICATIONS							
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same									
interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any port of the well's												
interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.				TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR								
San	nantho	z We	is	1/22/2	2025		STATE OF NEW MEXICO N	O. 21209			L.	S/ONAL SURVE

Released to Imaging: 10/1/2025 1:01:59 PMI

1/22/2025

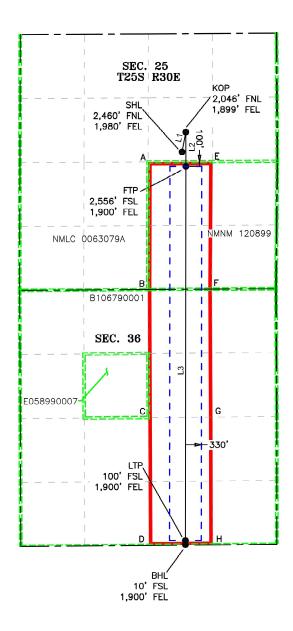
Samantha Weis

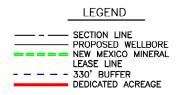
Signature and Seal of Professional Surveyor

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





LINE TABLE							
LINE	AZIMUTH	LENGTH					
L1	10° 45'14"	421.30'					
L2	179° 53'21"	713.25'					
L3	180° 03'50"	7,865.64'					

CORNER COORDINATES (NAD83 NME)								
A - Y =	400,909.6	N	A - X =	695,741.2	E			
B - Y =	398,251.8	N	B - X =	695,734.4	E			
C - Y =	395,593.9	N	C - X =	695,745.5	E			
D-Y=	392,931.6	N	D - X =	695,756.7	E			
E-Y=	400,916.2	N	E - X =	697,084.1	E			
F-Y=	398,260.4	N	F-X=	697,066.8	E			
G-Y=	395,604.7	N	G-X=	697,080.6	E			
H-Y=	392,942.5	N	H - X =	697,086.9	E			
cc	RNER COO	RDII	NATES (I	NAD27 NME)				
A - Y =	400,851.7	N	A - X =	654,555.7	E			
B - Y =	398,193.9	Ν	B - X =	654,548.8	E			
C - Y =	395,536.1	N	C - X =	654,559.9	E			
D - Y =	392,873.9	N	D - X =	654,571.0	E			
E-Y=	400,858.3	N	E-X=	655,898.6	E			
F-Y=	398,202.5	N	F-X=	655,881.2	E			
G-Y=	395,546.9	N	G-X=	655,894.9	E			
H-Y=	392,884.8	N	H-X=	655,901.1	E			

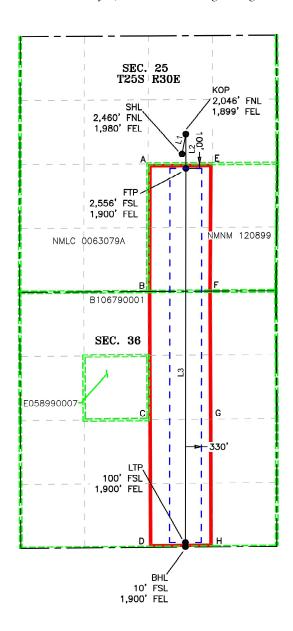
COORDINATE TABLE								
SH	L (NAD 83 NN	ΛE)	FTP (NAD 83 NME)					
Y =	401,115.8	N	Y =	400,813.5	N			
X =	696,445.8	Е	X =	696,525.8	Е			
LAT. =	32.101756	°N	LAT. =	32.100924	°N			
LONG. =	103.832414	°W	LONG. =	103.832160	°W			
КО	P (NAD 83 NI	ΛE)						
Y =	401,529.7	N						
X =	696,524.4	E						
LAT. =	32.102893	°N						
LONG. =	103.832153	°W						
LT	P (NAD 83 NN	1E)	BHL (NAD 83 NME)					
Y =	393,037.8	N	Y =	392,947.8	N			
X =	696,517.0	E	X =	696,517.0	Е			
LAT. =	32.079550	°N	LAT. =	32.079303	°N			
LONG. =	103.832305	°W	LONG. =	103.832306	°W			
SHL (NAD 27 NME)			FTP (NAD 27 NME)					
Y =	401,057.9	N	Y =	400,755.6	N			
X =	655,260.3	Е	X =	655,340.3	Е			
LAT. =	32.101632	°N	LAT. =	32.100800	°N			

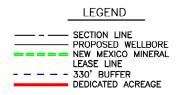
<u>C-10</u>	02		Ena				ew Mexico ral Resources Department			Revised July 9, 2024		
Submit El	lectronically		Ene Ene				rai Resources L ATION DIVISIO	-	ent			Initial Submittal
Via OCD	Permitting			O	IL CON	SEK V P	TION DIVISION	JIN		Submit	tal	Amended Report
									1	Type:		As Drilled
				•	WELL LO		INFORMATION					
API Nu 30-0			Pool Code 97814			Pool Nam	ne VILDCAT G-015 S263001O; BONE SPRING					
Propert	y Code		Property Name	POKE	ER LAKE UI	NIT 25 BD						
ORGIC 3730			Operator Name XTO PERMIAN OPERATIN				IG, LLC.				Groun	nd Level Elevation 46'
Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🛚	Federal			Mineral Owner: X	State 🗌 Fe	ee 🗌 Tribal	l 🗓 Fed	eral	
						Surface	Location					
UL G	Section 25	Townshi		Lot	Ft. from N, 2,46	/S 60' FNL	Ft. from E/W 1,980' FEL	Latitude 32.1017	I .	ongitude -103.83	2414	County EDDY
					В	ottom Ho	ole Location					
UL O	Section 36	Townshi 25 S		Lot	Ft. from N, 10' F		Ft. from E/W 1,900' FEL	Latitude 32.0793	I .	ongitude -103.83	2306	County EDDY
Dedicate 80	ted Acres		efining Well INING	Definin	g Well API		Overlapping Spacing U	nit (Y/N)	Consolidat U	tion Code	·	
Order N	Numbers.			1			Well setbacks are under	Common C	wnership: [	X Yes [	] No	
					I	Kick Off	Point (KOP)					
UL G	Section 25	Townshi 25 S		Lot	Ft. from N, 2,04	/S 6' FNL	Ft. from E/W 1,899' FEL	Latitude 32.1028	<b>I</b>	ongitude -103.83	2153	County EDDY
					F	irst Take	Point (FTP)	1				
UL J	Section 25	Townshi 25 S		Lot	Ft. from N, 2,556	/S 6' FSL	Ft. from E/W 1,900' FEL	Latitude 32.1009		ongitude -103.83	2160	County EDDY
					L	ast Take	Point (LTP)	_				
UL O	Section 36	Townshi 25 S	.   -	Lot	Ft. from N, 100'		Ft. from E/W 1,900' FEL	Latitude 32.0795		ongitude -103.83	2305	County EDDY
Unitize	d Area or Are		m Interest 1-071016X	Spacin	g Unit Type	⊠ Horizon	ntal 🗌 Vertical	Gro	ound Floor E	Elevation:	3,34	6'
	RATOR C					a to the	SURVEYOR CI			on this	nlat wa	as plotted from field
best of interest location an own agreem  If this with the consinterest	my knowledge t or unleased in or has a rig er of such a n ent or a comp well is a horiz sent of at leas t in each tract	e and belief, mineral inte ht to drill th nineral or w oulsory pool ontal well, I st one lessee (in the targ	tion contained her and that this orgo rest in the land in is well at this loca orking interest, or ling order heretofo further certify the or owner of a wo et pool or formating or obtained a cor obtained a cor	anization cluding th ation purs to a volu ore entere at this org rking inte on) in wh	either owns a ne proposed be uant to a cont intary pooling ad by the divisi vanization has vrest or unleas ich any part o	working ottom hole ract with ion. received red mineral f the well's	I hereby certify that notes of actual surve is true and correct to 1, TIM C. PAPPAS, NEW M 21209, DO HEREBY CERT ACTUAL SURVEY ON THE WERE PERFORMED BY ME THAT I AM RESPONSIBLE MEETS THE MINIMUM STAM MEXICO, AND THAT IS TRI MY KNOWLEDGE AND BELL	eys made by the best of the best of the best of the	me or unde.  my belief.  SSIONAL SURV  SURVEY PLAT  N WHICH IT IS  MY DIRECT SURVEY, THAT TH  SURVEYING IN	TEYOR NO. T AND THE B BASED PERVISION: HIS SURVEY NEW BEST OF	ervisio	
division				1/22/2	. 0,		TIM C. PAPPAS REGISTERED PROFESSIONA STATE OF NEW MEXICO N		EYOR	\	PROFE	OS/ONAL SURVITOR

### ACREAGE DEDICATION PLATS

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LINE TABLE								
LINE	LENGTH							
L1	10° 45'14"	421.30'						
L2	179° 53'21"	713.25'						
L3	180° 03'50"	7,865.64'						

CC	CORNER COORDINATES (NAD83 NME)									
A - Y =	400,909.6	N	A - X =	695,741.2	E					
B - Y =	398,251.8	N	B - X =	695,734.4	Е					
C - Y =	395,593.9	N	C - X =	695,745.5	Е					
D-Y=	392,931.6	N	D-X=	695,756.7	E					
E-Y=	400,916.2	N	E - X =	697,084.1	Е					
F-Y=	398,260.4	N	F-X=	697,066.8	E					
G-Y=	395,604.7	N	G-X=	697,080.6	Е					
H-Y=	392,942.5	N	H - X =	697,086.9	E					
cc	RNER COO	RDII	NATES (I	NAD27 NME)						
A - Y =	400,851.7	N	A - X =	654,555.7	Е					
B-Y=	398,193.9	Ν	B - X =	654,548.8	E					
C - Y =	395,536.1	N	C - X =	654,559.9	E					
D - Y =	392,873.9	N	D - X =	654,571.0	Е					
E-Y=	400,858.3	N	E-X=	655,898.6	E					
F-Y=	398,202.5	N	F-X=	655,881.2	Е					
G-Y=	395,546.9	N	G-X=	655,894.9	E					
H-Y=	392,884.8	N	H-X=	655,901.1	Е					

	COORDINATE TABLE									
SH	L (NAD 83 NN	ΛE)	FTP (NAD 83 NME)							
Y =	401,115.8	N	Y =	400,813.5	N					
X =	696,445.8	Е	X =	696,525.8	Е					
LAT. =	32.101756	°N	LAT. =	32.100924	°N					
LONG. =	103.832414	°W	LONG. =	103.832160	°W					
КО	P (NAD 83 NI	ΛE)								
Y =	401,529.7	N								
X =	696,524.4	E								
LAT. =	32.102893	°N								
LONG. =	103.832153	°W								
LT	P (NAD 83 NN	1E)	BHL (NAD 83 NME)							
Y =	393,037.8	N	Y =	392,947.8	N					
X =	696,517.0	E	X =	696,517.0	Е					
LAT. =	32.079550	°N	LAT. =	32.079303	°N					
LONG. =	103.832305	°W	LONG. =	103.832306	°W					
SH	IL (NAD 27 NN	ΛE)	F <sup>-</sup>	TP (NAD 27 NM	E)					
Y =	401,057.9	N	Y =	400,755.6	N					
X =	655,260.3	Е	X =	655,340.3	Е					
LAT. =	32.101632	°N	LAT. =	32.100800	°N					

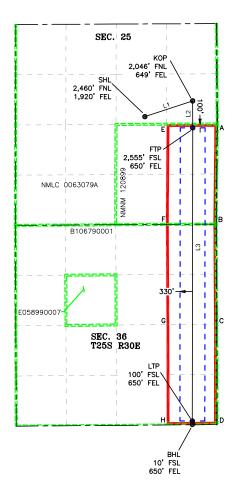
										D : 17.1 0 2024
C-10	<u>12</u>				State of N	ew Mexico				Revised July 9, 2024
			Er	nergy, N	Minerals & Natu	ral Resources D	Department			
l I	lectronically Permitting			O	IL CONSERVA	ATION DIVISION	ON	Submi	ttal lett	Initial Submittal
								Type:		Amended Report
										As Drilled
					WELL LOCATION	N INFORMATION				
API Nu	ımber		Pool Code		Pool Nam	ne				
30-0			13354			CORRAL CANYON; BONE SPRING, SOUTH				
Propert	y Code		Property Nan	POKE	ER LAKE UNIT 25 BD				510H	Humber
ORGID 3730			Operator Nan	ne XTO	PERMIAN OPERATIN	IG, LLC.	d Level Elevation 6'			
Surface	Owner:	State 🗌 F	ee 🗌 Tribal 🛭	X Federal		Mineral Owner: 🗓	State  Fee T	ribal χ Fee	leral	
					Surface	Location				
UL G	Section 25	Townshi 25 S	.   .	Lot	Ft. from N/S 2,460' FNL	Ft. from E/W 1,920' FEL	Latitude 32.101756	Longitude -103.83	2220	County EDDY
					Bottom Ho	ole Location				
UL	Section	Townshi	-   -	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	0070	County
Р	36	25 S	30 E		10' FSL	650' FEL	32.079315	-103.82	.ø∠/U	EDDY
Dedicat	ted Acres		efining Well	Definin	ng Well API	Overlapping Spacing U	nit (Y/N) Conso	lidation Cod U	e	
Order N	Order Numbers.					Well setbacks are under	r Common Ownershi	p: 🛚 Yes	□ No	
					V. 1 000	D : (WOD)				
UL	Section	Townshi	p Range	Lot	Kick Off .	Point (KOP)  Ft. from E/W	Latitude	Longitude		County
H	25	25 S	.   .	Lot	2,046' FNL	649' FEL	32.102894	-103.82	8116	EDDY
					First Take	Point (FTP)				
UL	Section 25	Townshi 25 S		Lot	Ft. from N/S 2,555' FSL	Ft. from E/W 650' FEL	Latitude 32.100925	Longitude -103.82	8123	County EDDY
L'							52.100520	103.02	.5 ,20	LDD1
UL	Section	Townshi	p Range	Lot	Ft. from N/S	Point (LTP)  Ft. from E/W	Latitude	Longitude		County
P	36	25 S			100' FSL	650' FEL	32.079562	-103.82	8269	EDDY
Unitize	d Area or Are	ea of Unifor	m Interest	Spacin	ng Unit Type 🔀 Horizon	ntal 🗆 Vertical	Ground Flo	or Elevation		
			M-071016X		g cant Type 🔀 Honzon	THE TOTAL COLUMN	Oround Tro	or Elevation	3,346	'
ODEI	RATOR C	EDTIEIC	CATIONS			SURVEYOR CI	EDTIEICATION	JC.		
OPE	XATOR C.	EKTIFIC	AHONS			SURVETOR CI	EKTIFICATIO	NO		
					e and complete to the	I hereby certify that notes of actual surve				
interest	or unleased n	mineral inte	rest in the land	including th	either owns a working he proposed bottom hole	is true and correct to	the best of my beli	ef.		, and that the same
			is well at this lo orking interest,		mant to a contract with untary pooling	I, TIM C. PAPPAS, NEW N 21209, DO HEREBY CERT ACTUAL SURVEY ON THE	TIFY THAT THIS SURVEY	PLAT AND TH	E	C DAN
agreem	ent or a comp	ulsory pool	ing order heret	ofore entere	ed by the division.	WERE PERFORMED BY ME THAT I AM RESPONSIBLE	FOR UNDER MY DIRECT FOR THIS SURVEY, THE	T SUPERVISION AT THIS SURVE	# <b>/ / /</b>	U. PAPA
					ganization has received erest or unleased mineral	THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE WINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEF.				
interest	in each tract	(in the targ	et pool or form	ation) in wh	rich any part of the well's y pooling form the	MA	_21 Jan :		-	(21209)
division		ы ve wcate	a or opiained a	computsory	r pooung jorm the	TIM C. PAPPAS		- \	是	/,5
~			•	1/22/2	025	REGISTERED PROFESSION STATE OF NEW MEXICO N	AL LAND SURVEYOR NO. 21209		Vitis.	S/ONAL SURVERS
San	nanthi	z We	<u>us</u>	1/22/2	025					ONAL 3
Signatu	re			Date		Signature and Seal of	Professional Survey			
Sama	ınthaWeis									
Printed	Name					Certificate Number	Date of	Survey		
sama	intha r bar	tnik@evs	conmobil.co	ım		TIM C. PAPPAS 2	21209 01/3	21/2025		
Email A		wetAA		***						
	Note: No al	lowable wii	 !l be assigned t	o this comp	oletion until all interests I	have been consolidated o	or a non-standard u	nit has been	approve	ed by the division.
72										
少	EG	IN	282	Ph: 81	Street., Ste 200 - Fort W 7.349.9800 - Fax: 979.73	32.5271	DATE: DRAWN BY:	1-21-2025 LM		OJECT NO: 2023040134 ALE: 1" = 2,000'
	SURVEYOR	S-ENGINE	ERS		rm 17957   TBPLS Firm 1 www.fscinc.net copyright 2024 - All rights reser		CHECKED BY: FIELD CREW:	CH IR	SH	EET; 1 OF 2 VISION:

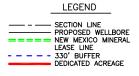


### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	LINE TABLE								
LINE	AZIMUTH	LENGTH							
L1	71° 41'29"	1,336.37'							
L2	179° 53'14"	716.22'							
L3	180° 03'54"	7,861.58'							

CC	CORNER COORDINATES (NAD83 NME)									
A - Y =	400,922.9	N	A - X =	698,427.0	Е					
B - Y =	398,269.0	Ν	B - X =	698,399.2	Е					
C - Y =	395,615.4	Ν	C - X =	698,415.7	Е					
D - Y =	392,953.5	Ν	D - X =	698,417.0	Е					
E-Y=	400,916.2	Ν	E-X=	697,084.1	Е					
F - Y =	398,260.4	Ν	F - X =	697,066.8	Е					
G-Y=	395,604.7	Ν	G-X=	697,080.6	Е					
H-Y=	392,942.5	Ν	H - X =	697,086.9	Е					
CC	RNER COO	RDII	NATES (	NAD27 NME)						
A - Y =	400,865.0	Ν	A - X =	657,241.5	Е					
B - Y =	398,211.1	Ν	B - X =	657,213.6	Е					
C - Y =	395,557.6	Ν	C - X =	657,230.0	Е					
D - Y =	392,895.8	Ν	D - X =	657,231.2	Е					
E-Y=	400,858.3	Ν	E - X =	655,898.6	Е					
F-Y=	398,202.5	Ν	F - X =	655,881.2	Е					
G-Y=	395.546.9	N	G - X =	655,894.9	Е					
	,									

	С	OORDIN	ATE TAE	BLE			
SH	L (NAD 83 NN	ſΕ)	F	ΓΡ (NAD 83 NM	Ε)		
Y =	401,116.1	N	Y =	400,819.7	N		
X =	696,505.8	Е	X =	697,775.9	E		
LAT. =	32.101756	°N	LAT. =	32.100925	°N		
LONG. =	103.832220	°W	LONG. =	103.828123	°W		
	P (NAD 83 NI	ΛE)					
Y =	401,535.9	N					
X =	697,774.5	E					
LAT. =	32.102894	°N					
LONG. =	103.828116	°W					
LT	P (NAD 83 NN	IE)	BI	HL (NAD 83 NM	E)		
Y =	393,048.1	N	Y =	392,958.1	N		
X =	697,767.0	E	X =	697,767.0	Е		
LAT. =	32.079562	°N	LAT. =	32.079315	°N		
LONG. =	103.828269	°W	LONG. =	103.828270	°W		
SH	L (NAD 27 NN	ſΕ)	FTP (NAD 27 NME)				
Y =	401,058.2	N	Y =	400,761.8	N		
X =	655,320.3	Е	X =	656,590.4	E		
LAT. =	32.101632	°N	LAT. =	32.100801	°N		
LONG. =	103.831740	°W	LONG. =	103.827643	°W		
	P (NAD 27 NI	ΛE)					
Y =	401,478.0	Ν					
X =	656,589.0	Е					
LAT. =	32.102769	°N					
LONG. =	103.827637	°W					
LT	P (NAD 27 NN	IE)	BI	HL (NAD 27 NM	E)		
Y =	392,990.4	N	Y =	392,900.4	N		
X =	656,581.2	Е	X =	656,581.2	Е		
LAT. =	32.079438	°N	LAT. =	32.079190	°N		
LONG. =	103.827790	°W	LONG. =	103.827792	°W		



-102 State of New Energy, Minerals & Natura OIL CONSERVAT	u Maviaa					
nit Electronically OIL CONSERVAT				Revised July 9, 2024		
OCD Permitting OIL COINSER VAI		•			Initial Submittal	
	ION DIVISIO	IN	Submitta		Amended Report	
			Туре:		As Drilled	
WELL LOCATION IN	NFORMATION					
PI Number         Pool Code         Pool Name           30-015-         97814         WILD	Name WILDCAT G-015 S2630010; BONE SPRING					
pperty Code Property Name POKER LAKE UNIT 25 BD				Well Number 406H		
AGID No. Operator Name XTO PERMIAN OPERATING, 973075	, LLC.				Level Elevation	
rface Owner: State Fee Tribal X Federal	Mineral Owner: X St	ate  Fee Tribal	X Fede	ral		
Surface Lo	ocation					
L Section Township Range Lot Ft. from N/S F 25 25 S 30 E 1,680' FNL	t. from E/W 1,959 FWL		ngitude 103.836	943	County EDDY	
Bottom Hole	· ·	32.1100000				
	et. from E/W 2,135' FWL		ngitude 103.836	456	County EDDY	
30 23 30 E 10 FSL	2,135 FWL	32.079291	103,030	<del></del>	LDD1	
	verlapping Spacing Uni		ion Code			
30 DEFINING W	Y	U Communication 5	71 77	1 31		
ger numbers.	ell setbacks are under (	Common Ownership: [2	⊻ Yes ∟	] No		
Kick Off Po	int (KOP)					
	et. from E/W 2,130' FWL		ngitude 103.836	399	County EDDY	
First Take Po	oint (FTP)					
	Ft. from E/W 2,135' FWL		ngitude 103.836	399	County EDDY	
Last Take Po						
			ngitude 103.836	456	County EDDY	
nitized Area or Area of Uniform Interest   Spacing Unit Type ⋈ Horizontal	☐ Vartical	Ground Floor E	levation:			
NMNM-071016X				3,344'		
PERATOR CERTIFICATIONS	SURVEYOR CEI	RTIFICATIONS				
creby certify that the information contained never is true and complete to the	I hereby certify that th					
erest or unleased mineral interest in the land including the proposed bottom hole	notes of actual surveys is true and correct to t	the best of my belief.		vision, e	ana inai ine same	
owner of such a mineral or working interest, or to a voluntary pooling	I, TIM C. PAPPAS, NEW ME 21209, DO HEREBY CERTIF ACTUAL SURVEY ON THE GI WERE PERFORMED BY ME (	y that this survey plat Round upon which it is	AND THE	/II	C. PAPA	
	WERE PERFORMED BY ME ( THAT I AM RESPONSIBLE FO MEETS THE MINIMUM STAND MEXICO, AND THAT IS TRUE	DARDS FOR SURVEYING IN E AND CORRECT TO THE B	NEW /	41M	MEXIC AS	
nis well is a norizonial well. I further certify that this organization has received 🔠 🕨	MY KNOWLEDGE AND BELIEF	21 Jan 202	.5		21209	
his well is a horizontal well, I further certify that this organization has received \( \times \) consent of at least one lessee or owner of a working interest or unleased mineral erest in each tract (in the target pool or formation) in which any part of the well's			\_			
consent of at least one lessee or owner of a working interest or unleased mineral erest in each tract (in the target pool or formation) in which any part of the well's mpleted interval will be located or obtained a compulsory pooling form the ision.			١.	る	arti)	
consent of at least one lessee or owner of a working interest or unleased mineral erest in each tract (in the target pool or formation) in which any part of the well's impleted interval will be located or obtained a compulsory pooling form the vision.	TIM C. PAPPAS REGISTERED PROFESSIONAL STATE OF NEW MEXICO NO.	LAND SURVEYOR . 21209	/.	Fiss	ONAL SUR!	
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exponsent of at least one lessee or owner of a working interest or unleased mineral erest in each tract (in the target pool or formation) in which any part of the well's impleted interval will be located or obtained a compulsory pooling form the vision.  Samantha Weis  Date  mantha Weis  inted Name  imantha.r.bartnik@exxonmobil.com	REGISTERED PROFESSIONAL STATE OF NEW MEXICO NO.  Signature and Seal of P  Certificate Number  TIM C. PAPPAS 21	Date of Surveyor    Date of Surveyor   1209   01/21/2	ey 2025			
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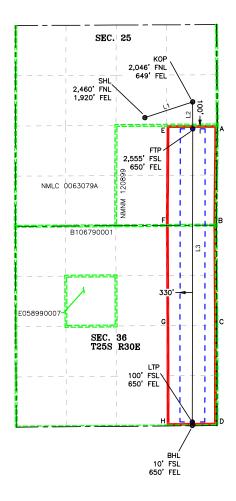
<u>C-102</u>											
		_				ew Mexico		Revised July 9, 2024			
Submit Electronicall	y	Ene	•••			ral Resources I	•	ent		T	Initial Submittal
Via OCD Permitting			U.	IL CON:	SERVA	ATION DIVISI	ON		Submittal		Amended Report
									Type:		As Drilled
		1									
CREAT Lan		T 10:4:		WELL LO		INFORMATION					
API Number 30-015-		Pool Code 97814			Pool Name WII	e LDCAT G-015 S263	0010; BON	IE SPRINC			
Property Code		Property Name	POKE	ER LAKE UN	NIT 25 BD				_   '	Well Number 510H	
ORGID No. 373075		Operator Name	хтоі	PERMIAN C	)PERATIN	Count I and Flore					
Surface Owner:	State F	ee Tribal 🛚	Federal			Mineral Owner: 🗓	State   Fe	ee 🗌 Triba	l X Feder	ral	
					Surface						1
UL Section G 25	Townshi	.   -	Lot	Ft. from N/ 2,46	i/S 60' FNL	Ft. from E/W 1,920' FEL	Latitude 32.1017		ongitude -103.8322	220	County EDDY
						ole Location					
UL Section 36	Townshi	- 1 -	Lot	Ft. from N/ 10' Fs		Ft. from E/W 650' FEL	Latitude 32.0793		ongitude -103.8282	270	County EDDY
			T- m.								
Dedicated Acres 80	I .	Defining Well INING	Defining	ig Well API		Overlapping Spacing U $N$	nit (Y/N)	Consolida [	tion Code J		
Order Numbers.						Well setbacks are unde	r Common C	) )wnership: [	X Yes	] No	
_	_	_	_		_ Kick Off¹	Point (KOP)	_	_	_	_	_
UL Section	I	.   -	Lot	Ft. from N/	i/S	Ft. from E/W	Latitude		ongitude		County
H 25	25 S	30 E	$\perp$	· ·	16' FNL	649' FEL	32.1028	94 -	-103.8281	116	EDDY
UL Section	Townshi	ip Range	Lot	Ft. from N/	I/S	Point (FTP)  Ft. from E/W	Latitude		ongitude		County
I 25	25 S	30 E	$\perp$	1	5' FSL	650' FEL	32.1009	25	<b>-</b> 103.828′	123	EDDY
UL Section	Townshi	ip Range	Lot	Ft. from N/		Point (LTP)  Ft. from E/W	Latitude	Lo	ongitude		County
P 36	25 S			100' F		650' FEL	32.0795		-103.8282	269	EDDY
Unitized Area or	Area of Unifo	rm Interest	Spacin	a Unit Type	— Horizon	tal   Vertical	Gre	ound Floor E			
Cintized / II.c		-071016X	- Брист.	g Ome 17P0	Z FIOLIZO	ldi 📋 Verneai		una i icoi _	- devancin	3,346'	
_	_	_	_	_	_		_	_	_	_	
ODED ATOL	CERTIFIC	CATIONS				SURVEYOR C	ERTIFIC	ATIONS			
OPERATOR											
	· 4 · Informa	·ained he	in to true	· I complete	· · · • L. o	I hereby certify that	the well loce	ation shown	on this pla	at was p	Notted from field
I hereby certify the	edge and belief	, and that this org	ganization e	either owns a	working	I hereby certify that notes of actual surv is true and correct t	eys made by	me or unde			
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I hereby certify to best of my knowle interest or unleast location or has a an owner of such agreement or a c If this well is a hathe consent of at interest in each to completed interved division.	edge and belief eed mineral inte right to drill the a mineral or wo ompulsory poor prizontal well, I least one lessee all will be locate will be a will be locate with the will be located with the will be will be located with the will be will be will be with the will be will be will be with the will be will	and that this org rest in the land it iss well at this loc working interest, of ling order heretoy I further certify the e or owner of a we tet pool or formate ed or obtained a co	ganization on cluding the cation pursure to a volu fore entered this organization in which compulsory 1/22/2	either owns a the proposed be uant to a contuintary pooling to by the division that the contuint and the con	working optiom hole tract with 3 vion.  s received sed mineral of the well's	notes of actual surv. is true and correct I , TM C. PAPPAS, NEW 21209. DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE MEXICS, AND THAT IS T MY KNOWLEDGE AND BE TIM. C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO	MEXICO PROFESTING MEXICO PROFE	me or under my belief. Sissional surk: Sission	VEYOR NO. IT AND THE S BASED JPERVISION; IN SURVEY IN SURVEY	TIM	C. PAPP  MEXICO  21209
I hereby certify in best of my knowle interest or uniform or has a an owner of such agreement or a c. If this well is a hathe consent of at the consent of at increst in each to completed interved division.  Samanta Signature Samantha W Printed Name samantha.r.b	edge and belief eed mineral inte right to drill th a mineral or w ompulsory poor orizontal well, i least one lessee act (in the targ al will be locate	and that this org rest in the land it iss well at this loc working interest, of ling order heretoy I further certify the e or owner of a we tet pool or formate ed or obtained a co	ganization on cluding the cation pursure to a volution for entered that this orgorking interior) in who compulsory  1/22/2  Date	either owns a the proposed be uant to a contuintary pooling to by the division that the contuint and the con	working optiom hole tract with 3 vion.  s received sed mineral of the well's	notes of actual survis true and correct ti.  I, TIM C, PAPPAS, NEW 21209. DO HEREBY CER ACTUAL SURVEY ON THE WERE PERFORMED BY M THAT I AM RESPONSIBLE MEXICS, AND THAT IS TI MY KNOWLEDGE AND BE  TIM C. PAPPAS REGISTERED PROFESSION STATE OF NEW MEXICO  Signature and Seal of	MEXICO PROFES ME	me or unde imy belief. ssignal super ssignal super ssignal super ssignal super	veryor No. To AND THE PREVISION: IN EMP	TIM	C. PAPA  MEXICO  21209
I hereby certify the best of my knowle interest or unleas an owner of such agreement or a cell this well is a hithe consent of at interest in each the completed interved division.  Samant Signature Samantha W Printed Name samantha.r.b. Email Address	edge and belief eed mineral inte inght to drill the a mineral or w compulsory poor corizontal well, i least one lessee ract (in the targ al will be locate that We	and that this orgerest in the land it is well at this loc working interest, of ling order heretoy! I further certify the or owner of a weet pool or formated or obtained a commobil.com	ganization ancluding the concluding	either owns a the proposed be the proposed be unant to a continuary pooling and by the division anization has the proposed by the division anization has the proposed by pooling form a part of the proposed by pooling form	working oottom hole tract with g ion. s received seed mineral of the well's n the	notes of actual surv. is true and correct to the control of the co	MEXICO PROFESTION AND AND CORRESPONDED TO STANDARDS FOR SENDE AND CORRESPONDED TO STANDARDS FOR SENDER AND CORRESPONDED TO SENDER	me or unde imy belief. SSIGNAL SURFEY PLA IN WHIGH IT IS SSIGNAL SURFEY PLA IN WHICH IT IS SSIGNAL SURFEY IN WHICH IT SURFEYING IN IN WHICH IT S	VEYOR NO. IT AND THE S BASED JPERVISION; HIS SURVEY NEW BEST OF	No.	C. PAPA W MEXICO 21209
I hereby certify the best of my knowle interest or unleas an owner of such agreement or a cell this well is a hithe consent of at interest in each the completed interved division.  Samant Signature Samantha W Printed Name samantha.r.b. Email Address	edge and belief eed mineral inte inght to drill the a mineral or w compulsory poor corizontal well, i least one lessee ract (in the targ al will be locate that We	and that this orgerest in the land it is well at this loc working interest, of ling order heretoy! I further certify the or owner of a weet pool or formated or obtained a commobil.com	ganization ancluding the concluding	either owns a the proposed be the proposed be unant to a continuary pooling and by the division anization has the proposed by the division anization has the proposed by pooling form a part of the proposed by pooling form	working oottom hole tract with g ion. s received seed mineral of the well's n the	motes of actual surv. is true and correct to the survey of	MEXICO PROFESTION AND AND CORRESPONDED TO STANDARDS FOR SENDE AND CORRESPONDED TO STANDARDS FOR SENDER AND CORRESPONDED TO SENDER	me or unde imy belief. SSIGNAL SURFEY PLA IN WHIGH IT IS SSIGNAL SURFEY PLA IN WHICH IT IS SSIGNAL SURFEY IN WHICH IT SURFEYING IN IN WHICH IT S	VEYOR NO. IT AND THE S BASED JPERVISION; HIS SURVEY NEW BEST OF	No.	C. PAPA W MEXICO 21209
I hereby certify the best of my knowle interest or unleas an owner of such agreement or a cell this well is a hithe consent of at interest in each the completed interved division.  Samant Signature Samantha W Printed Name samantha.r.b. Email Address	edge and belief eed mineral inte inght to drill the a mineral or w compulsory poor corizontal well, i least one lessee ract (in the targ al will be locate that We	and that this orgerest in the land it is well at this loc working interest, of ling order heretoy! I further certify the or owner of a weet pool or formated or obtained a commobil.com	ganization ancluding the concluding	either owns a the proposed be the proposed be unant to a continuary pooling and by the division anization has the proposed by the division anization has the proposed by pooling form a part of the proposed by pooling form	working oottom hole tract with g ion. s received seed mineral of the well's n the	notes of actual surv. is true and correct to the control of the co	MEXICO PROFESTION AND AND CORRESPONDED TO STANDARDS FOR SENDE AND CORRESPONDED TO STANDARDS FOR SENDER AND CORRESPONDED TO SENDER	me or unde imy belief. SSIGNAL SURFEY PLA IN WHIGH IT IS SSIGNAL SURFEY PLA IN WHICH IT IS SSIGNAL SURFEY IN WHICH IT SURFEYING IN IN WHICH IT S	VEYOR NO. IT AND THE S BASED JPERVISION; HIS SURVEY NEW BEST OF	No.	C. PAPA W MEXICO 21209
I hereby certify the best of my knowle interest or unleas an owner of such agreement or a cell this well is a hithe consent of at interest in each the completed interved division.  Samant Signature Samantha W Printed Name samantha.r.b. Email Address	edge and belief eed mineral inte inght to drill the a mineral or w compulsory poor corizontal well, i least one lessee ract (in the targ al will be locate that We	and that this orgerest in the land it is well at this loc working interest, of ling order heretoy! I further certify the or owner of a weet pool or formated or obtained a commobil.com	ganization ancluding the concluding	either owns a the proposed be the proposed be unant to a continuary pooling and by the division anization has the proposed by the division anization has the proposed by pooling form a part of the proposed by pooling form	working oottom hole tract with g ion. s received seed mineral of the well's n the	notes of actual surv. is true and correct to the control of the co	MEXICO PROFESTION AND AND CORRESPONDED TO STANDARDS FOR SENDE AND CORRESPONDED TO STANDARDS FOR SENDER AND CORRESPONDED TO SENDER	me or unde imy belief. SSIGNAL SURFEY PLA IN WHIGH IT IS SSIGNAL SURFEY PLA IN WHICH IT IS SSIGNAL SURFEY IN WHICH IT SURFEYING IN IN WHICH IT S	VEYOR NO. IT AND THE S BASED JPERVISION; HIS SURVEY NEW BEST OF	No.	C. PAPA W MEXICO 21209

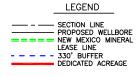


### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





	LINE TABLE								
LINE	AZIMUTH	LENGTH							
L1	71° 41'29"	1,336.37'							
L2	179° 53'14"	716.22'							
L3	180° 03'54"	7,861.58'							

CC	CORNER COORDINATES (NAD83 NME)									
A - Y =	400,922.9	N	A - X =	698,427.0	Е					
B - Y =	398,269.0	Ν	B - X =	698,399.2	Е					
C - Y =	395,615.4	Ν	C - X =	698,415.7	Е					
D - Y =	392,953.5	Ν	D - X =	698,417.0	E					
E-Y=	400,916.2	Ν	E-X=	697,084.1	Е					
F - Y =	398,260.4	Ν	F - X =	697,066.8	Е					
G-Y=	395,604.7	Ν	G-X=	697,080.6	Е					
H - Y =	392,942.5	Ν	H - X =	697,086.9	Е					
CC	RNER COO	RDII	NATES (	NAD27 NME)						
A - Y =	400,865.0	Ν	A - X =	657,241.5	Е					
B - Y =	398,211.1	Ν	B - X =	657,213.6	Е					
C - Y =	395,557.6	Ν	C - X =	657,230.0	Е					
D - Y =	392,895.8	Ν	D - X =	657,231.2	Е					
E - Y =	400,858.3	Ν	E - X =	655,898.6	Е					
F-Y=	398,202.5	Ν	F - X =	655,881.2	Е					
G-Y=	395,546.9	Ν	G-X=	655,894.9	Е					
H-Y=	392,884.8	Ν	H-X=	655,901.1	Е					

	С	OORDIN	ATE TAE	BLE	
SH	L (NAD 83 NN	ΛE)	F	TP (NAD 83 NM	E)
Y =	401,116.1	N	Y =	400,819.7	N
X =	696,505.8	E	X =	697,775.9	E
LAT. =	32.101756	°N	LAT. =	32.100925	°N
LONG. =	103.832220	°W	LONG. =	103.828123	°W
	P (NAD 83 NI	ΛE)			
Y =	401,535.9	Ν			
X =	697,774.5	Е			
LAT. =	32.102894	°N			
LONG. =	103.828116	°W			
	P (NAD 83 NN	IE)	ВІ	HL (NAD 83 NM	E)
Y =	393,048.1	N	Y =	392,958.1	N
X =	697,767.0	Е	X =	697,767.0	E
LAT. =	32.079562	°N	LAT. =	32.079315	°N
LONG. =	103.828269	°W	LONG. =	103.828270	°W
	L (NAD 27 NN	ſΕ)		ΓP (NAD 27 NM)	E)
Y =	401,058.2	N	Y =	400,761.8	N
X =	655,320.3	Е	X =	656,590.4	E
LAT. =	32.101632	°N	LAT. =	32.100801	°N
LONG. =	103.831740	°W	LONG. =	103.827643	°W
	P (NAD 27 NI	ΛE)			
Y =	401,478.0	N			
X =	656,589.0	E			
LAT. =	32.102769	°N			
LONG. =	103.827637	°W			
	P (NAD 27 NN			HL (NAD 27 NM	
Y =	392,990.4	N	Y =	392,900.4	N
X =	656,581.2	E	X =	656,581.2	E
LAT. =	32.079438	°N	LAT. =	32.079190	°N
LONG. =	103.827790	°W	LONG. =	103.827792	°W



District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

NMOCD-REC'D: 9/09/2020 Form C-102

Revised August 1, 2011 Submit one copy to appropriate District Office

### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

	<sup>1</sup> API Number 30-015-45859		<sup>2</sup> Pool Code 98220 PURPLE SAGE; WOLFCAMP		
<sup>4</sup> Property Code 325339			roperty Name .AKE UNIT 25 BD	<sup>6</sup> Well Number 701H	
<sup>7</sup> OGRID No. 373075			perator Name AN OPERATING, LLC.	<sup>9</sup> Elevation 3,343'	

### <sup>10</sup> Surface Location

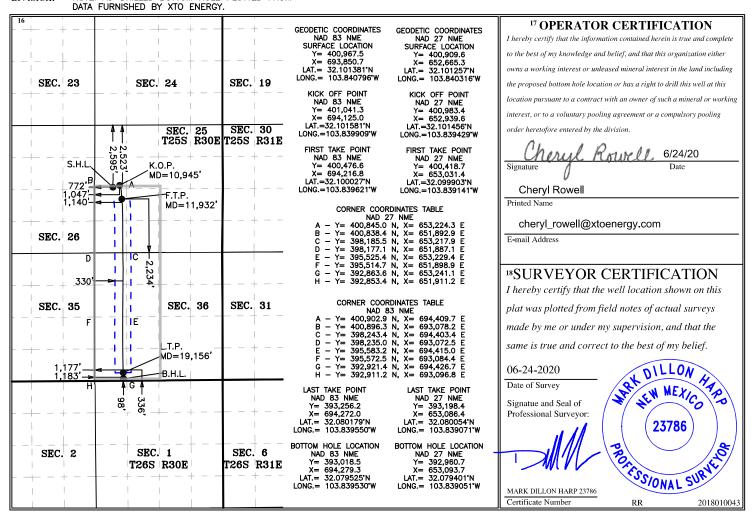
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	İ
Е	25	25 S	30 E		2,595	NORTH	772	WEST	EDDY	

#### 11 Bottom Hole Location If Different From Surface

	Bottom Hole Bottatom in Billiona Holm Statute									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	36	25 S	30 E		98	SOUTH	1,183	WEST	EDDY	
12 Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 15 Or	der No.					
480										
	1	I .		l l						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM



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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 REC'D: 7/2/2020 Revised August 1, 2011 Submit one copy to appropriate

EMNRD-OCD ARTESIA

District Office

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLA
----------------

	<sup>1</sup> API Number 30-015-45860		98220 Purple Sage; Wolfcamp <sup>3 Pool Name</sup>			
<sup>4</sup> Property Code 325339			operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 703H		
7 OGRID No.		<sup>8</sup> Operator Name				
373075		XTO PERMIA	N OPERATING, LLC.	3,346'		

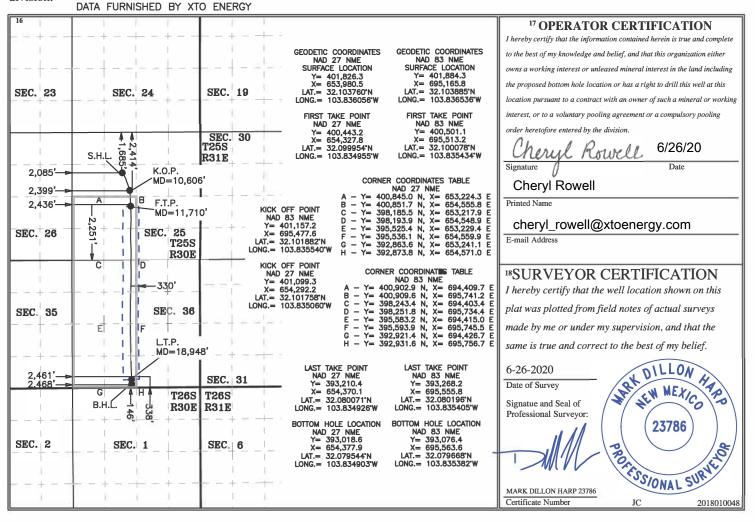
### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	25 S	30 E		1,685	NORTH	2,085	WEST	EDDY

### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		146	SOUTH	2,468	WEST	EDDY
Dedicated Acres 480	<sup>13</sup> Joint of	r Infill 14(	Consolidation	Code 15 Or	der No.		9	-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

EMNRD-OCD ARTESIA REC'D: 6/30/2020

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011
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District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-458	98220 2 Pool Code	PURPLE SAGE; WOLFCAMP	
<sup>4</sup> Property Code 325339		roperty Name .AKE UNIT 25 BD	<sup>6</sup> Well Number 901H
<sup>7</sup> OGRID No. 373075	•	perator Name AN OPERATING, LLC.	<sup>9</sup> Elevation 3,344'

### <sup>10</sup> Surface Location

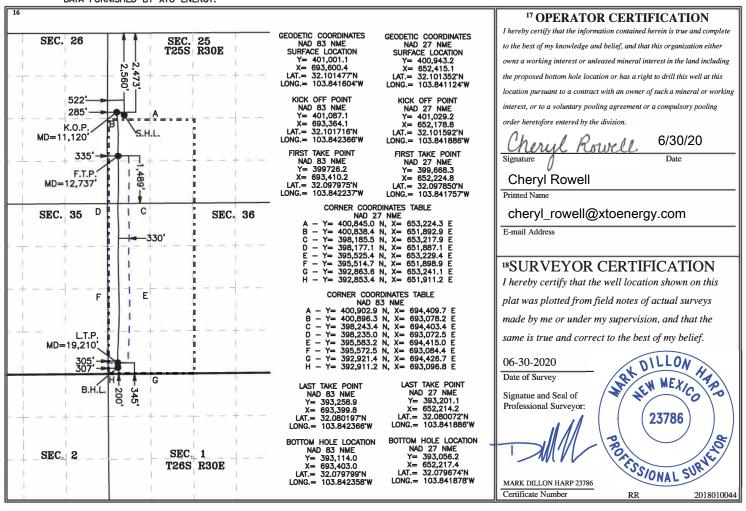
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	25 S	30 E		2,560	NORTH	522	WEST	EDDY

#### 11 Bottom Hole Location If Different From Surface

49. 22	V	j.	20		e Botanon n	Billerellerion	II Dullace	-27	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25 S	30 E		200	SOUTH	307	WEST	EDDY
12 Dedicated Acres   13 Joint or Infill   14 Consolidation Code					der No.		•	•	
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



District III

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

NMOCD-REC'D: 8/28/2020

Form C-102

Revised August 1, 2011

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### Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-015-4586	54	98220	Purple Sage; Wolfcamp	
<sup>4</sup> Property Code		<sup>5</sup> P <sub>1</sub>	operty Name	<sup>6</sup> Well Number
325339		POKER L	AKE UNIT 25 BD	903H
<sup>7</sup> OGRID No.		8 O	perator Name	<sup>9</sup> Elevation
373075		XTO PERMIA	AN OPERATING, LLC.	3,344'

### <sup>10</sup> Surface Location

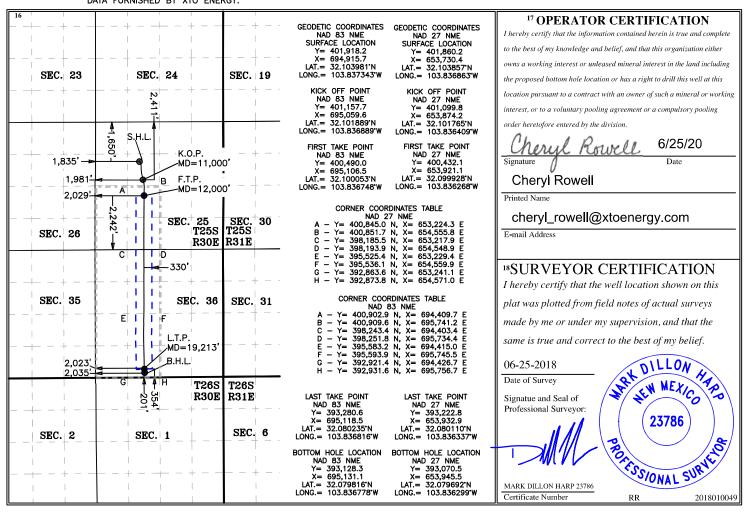
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
F	25	25 S	30 E		1,650	NORTH	1,835	WEST	EDDY	

#### <sup>11</sup> Bottom Hole Location If Different From Surface

					e Becamen n	Billionent Fren	II Buillace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25 S	30 E		201	SOUTH	2,035	WEST	EDDY
12 Dedicated Acres 480	13 Joint or	r Infill 14 (	Consolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



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### Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-	DRI	LLED	PL/	٩T

<sup>1</sup> API Numbe	er	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name				
30-015-4586	55	98220	PURPLE SAGE; WOLFCAMP	(GAS)			
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number			
325339		POKER LAKE UNIT 25 BD 905H					
<sup>7</sup> OGRID No.		8 OI	perator Name	<sup>9</sup> Elevation			
373075		XTO PERMIA	AN OPERATING, LLC	3,347'			

### <sup>10</sup> Surface Location

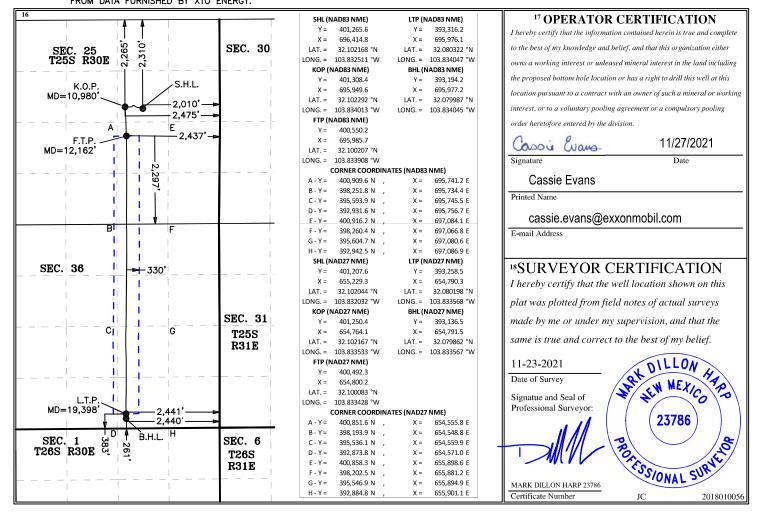
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	i
G	25	25 S	30 E		2,310	NORTH	2,010	EAST	EDDY	

#### 11 Bottom Hole Location If Different From Surface

				ttom 1101	e Becation in	Different 1 for	II Bullace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	36	25 S	30 E		261	SOUTH	2,440	EAST	EDDY
12 Dedicated Acres	13 Joint or	· Infill 14	Consolidation	Code 15 Or	der No.				
480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



District III

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### Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED	PLAT	
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<sup>1</sup> API Numbo 30-015-4580	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)		
<sup>4</sup> Property Code 325339		Operty Name AKE UNIT 25 BD	<sup>6</sup> Well Number 907H	
7 OGRID No.		perator Name	9 Elevation	
373075	XTO PERMIA	AN OPERATING, LLC	3,365'	

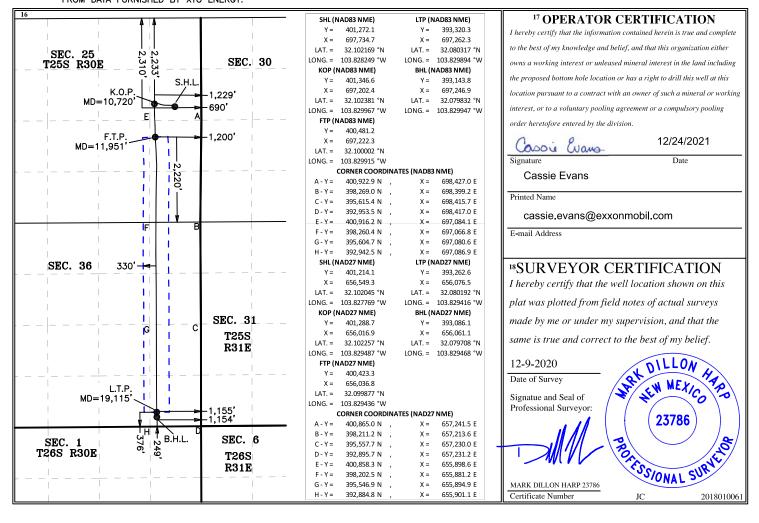
### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	25	25 S	30 E		2,310	NORTH	690	EAST	EDDY

#### 11 Bottom Hole Location If Different From Surface

					ttom Ho	e Boeumon n	Billerein 1 101	II Sulluce		
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	P	36	25 S	30 E		249	SOUTH	1,154	EAST	EDDY
Ī	12 Dedicated Acres	13 Joint or	r Infill 14	Consolidation	Code 15 Or	der No.				
	480									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.



NAME	ADDRESS	ADDRESS 2
THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102
2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
CTAM O&G LLC		
	201 MAIN ST STE 2750	FORT WORTH TX 76102
GC 0&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102
MMS BRENHAM FEDERAL	C/O XTO ENERGY INC	FORT WORTH TX 76102
UNITED STATES DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508
NEW MEXICO COMMISSIONER OF NEW MEXICO		
STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE NM 87504
XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389
XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389
Devon Energy Production Company LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102
Sarah Ward Sims	101 S 4TH	ARTESIA NM 88210
Jennie Vuksich	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122
JWV Investments LLC; James L Schultz Agent	11401 SAN FRANCISCO ROAD NE	ALBUQUERQUE NM 87123
TWR IV LLC	3724 HULEN STREET	FORT WORTH TX 76107
	804 PARK VISTA CIRCLE	SOUTHLAKE TX 76092
Barr Family Trust UWO Richard Kevin Barr, Beverly	804 PARK VISTA CIRCLE	3001HLAKE 1X 76092
Jean Renfron Barr TTEE	DO DOV 00004	1107 0PPINION AP 74000 000 4
JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903-0204
JAMIE E JENNINGS &		
GEORGE J LEE TTEE		
CROFT LIVING TRUST	11700 PRESTON RD STE 660 PMB 390	DALLAS TX 75230
SUSAN JENNINGS CROFT		
JUSTIN JENNINGS CROFT &		
KATIE ELIZABETH CROFT COTTEE		
ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS TX 75205
FBO NANCY EDGE JENNINGS ALLEN		
FBO NANCY EDGE JENNINGS ALLEN ROGER JOHN ALLEN &		
ROGER JOHN ALLEN &		
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES	PO ROX 1793	ROSWELL NM 88202-1793
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST	PO BOX 1793	ROSWELL NM 88202-1793
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996	PO BOX 1793	ROSWELL NM 88202-1793
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES		
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST	PO BOX 1793 238 BEVERLY CT	ROSWELL NM 88202-1793 KING CITY CA 93930
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON &		
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ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE	238 BEVERLY CT PO BOX 1030	KING CITY CA 93930 KING CITY CA 93930
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE	238 BEVERLY CT  PO BOX 1030 PO BOX 2262	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE	238 BEVERLY CT  PO BOX 1030 PO BOX 2262 834 S STUART PL	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939
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ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES JENNA HINKLE SARTORI Heirs or devisees of Marvin J. Coles	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S 265 259TH AVE NE 5710 HATCHERY CT UNKNOWN Marvin J. Coles died in 1973 1908 N MESA AVE	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939  SAMMAMISH WA 98074-3478  PENNGROVE CA 94951-9664  ROSWELL NM 88201
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES JENNA HINKLE SARTORI Heirs or devisees of Marvin J. Coles  NOREENE FLOWERS PATRICK GLENN FLOWERS	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S 265 259TH AVE NE 5710 HATCHERY CT UNKNOWN Marvin J. Coles died in 1973 1908 N MESA AVE	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939  SAMMAMISH WA 98074-3478  PENNGROVE CA 94951-9664  ROSWELL NM 88201  ROSWELL NM 88201
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ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES JENNA HINKLE SARTORI Heirs or devisees of Marvin J. Coles  NOREENE FLOWERS PATRICK GLENN FLOWERS JAMES NEAL FLOWERS PAMELA L FLOWERS DIXON	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S 265 259TH AVE NE 5710 HATCHERY CT UNKNOWN Marvin J. Coles died in 1973 1908 N MESA AVE 1908 N MESA AVE 5503 E MARINA CT 2130 QUAILWOOD DR	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939  SAMMAMISH WA 98074-3478  PENNGROVE CA 94951-9664  ROSWELL NM 88201  ROSWELL NM 88201  POST FALLS ID 83854  CLARKSTON WA 99403
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES JENNA HINKLE SARTORI Heirs or devisees of Marvin J. Coles  NOREENE FLOWERS PATRICK GLENN FLOWERS JAMES NEAL FLOWERS PAMELA L FLOWERS DIXON VATEX MINERAL FUND I LP	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S 265 259TH AVE NE 5710 HATCHERY CT UNKNOWN Marvin J. Coles died in 1973 1908 N MESA AVE 1908 N MESA AVE 5503 E MARINA CT 2130 QUAILWOOD DR 1204 WEST 7TH ST 200	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939  SAMMAMISH WA 98074-3478  PENNGROVE CA 94951-9664  ROSWELL NM 88201  ROSWELL NM 88201  POST FALLS ID 83854  CLARKSTON WA 99403  FORT WORTH TX 76102
ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEES HINKLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTEES CDL MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN & LAURA CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLE MARK MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES JENNA HINKLE SARTORI Heirs or devisees of Marvin J. Coles  NOREENE FLOWERS PATRICK GLENN FLOWERS JAMES NEAL FLOWERS PAMELA L FLOWERS DIXON VATEX MINERAL FUND I LP ROBERT DENNIS FLOWERS	PO BOX 1030 PO BOX 2262 834 S STUART PL 767 OLD QUARRY ROAD S 265 259TH AVE NE 5710 HATCHERY CT UNKNOWN Marvin J. Coles died in 1973 1908 N MESA AVE 1908 N MESA AVE 5503 E MARINA CT 2130 QUAILWOOD DR 1204 WEST 7TH ST 200	KING CITY CA 93930  KING CITY CA 93930  KING CITY CA 93930  TUCSON AZ 87510  LARKSPUR CA 94939  SAMMAMISH WA 98074-3478  PENNGROVE CA 94951-9664  ROSWELL NM 88201  ROSWELL NM 88201  POST FALLS ID 83854  CLARKSTON WA 99403  FORT WORTH TX 76102  DEXTER NM 88230
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August 25, 2025

### CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young (832) 302-5430 Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young New Mexico Commingle Manager Unconventional, Upstream

XTO Permian Operating, LLC. 6401Holiday Hill Road, Bldg 5 Midland, TX 79707

	PI	LU 25 BD - POSTAL DELIVERY LIST		
9589 0710 5270 1218 3206 66	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	CTAM O&G LLC	201 MAIN ST STE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 66	GC O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3213 73	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			NOTIFICATION SENT: 8.26.23
		301 DINOSAUR TRAIL	SANTA FE NM 87508	
9589 0710 5270 1218 3207 65	NEW MEXICO COMMISSIONER OF NEW MEXICO			NOTIFICATION SENT: 8.26.23
	STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE NM 87504	
9589 0710 5270 1218 3206 73	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 72	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3213 80	Devon Energy Production Company LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 80	Sarah Ward Sims	101 S 4TH	ARTESIA NM 88210	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 89	Jennie Vuksich	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3213 97	JWV Investments LLC; James L Schultz Agent	11401 SAN FRANCISCO ROAD NE	ALBUQUERQUE NM 87123	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3206 97	TWR IV LLC	3724 HULEN STREET	FORT WORTH TX 76107	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 96	Barr Family Trust UWO Richard Kevin Barr,	804 PARK VISTA CIRCLE	SOUTHLAKE TX 76092	NOTIFICATION SENT: 8.26.23
	Beverly Jean Renfron Barr TTEE			
9589 0710 5270 1218 3214 03	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903-0204	NOTIFICATION SENT: 8.26.23
	JAMIE E JENNINGS &			
	GEORGE J LEE TTEE			
9589 0710 5270 1218 3207 03	CROFT LIVING TRUST	11700 PRESTON RD STE 660 PMB 390	DALLAS TX 75230	NOTIFICATION SENT: 8.26.23
	SUSAN JENNINGS CROFT			
	JUSTIN JENNINGS CROFT &			
	KATIE ELIZABETH CROFT CO TTEE			
9589 0710 5270 1218 3208 02	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS TX 75205	NOTIFICATION SENT: 8.26.23
	FBO NANCY EDGE JENNINGS ALLEN			
	ROGER JOHN ALLEN &			
	NANCY EDGE JENNINGS ALLEN TTEES			
9589 0710 5270 1218 3214 10	HINKLE LIVING TRUST	PO BOX 1793	ROSWELL NM 88202-1793	NOTIFICATION SENT: 8.26.23
	UA 1/9/1996			
	JOHN HINKLE AND LINDA HINKLE TTEES			
9589 0710 5270 1218 3207 10	CDL MINERAL TRUST	238 BEVERLY CT	KING CITY CA 93930	NOTIFICATION SENT: 8.26.23
	CHERYL ANN HARRISON &			
	DAVID DIXON BOWEN &			
	LAURA CRUMBAUGH CO TTEE			
9589 0710 5270 1218 3208 19	CHARLES E HINKLE	PO BOX 1030	KING CITY CA 93930	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3214 27	JAMES LAWRENCE HINKLE	PO BOX 2262	KING CITY CA 93930	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 27	MARK MASON HINKLE	834 S STUART PL	TUCSON AZ 87510	NOTIFICATION SENT: 8.26.23
9589 0710 5270 0135 1056 15	LAURIE HINKLE LEHMAN	767 OLD QUARRY ROAD S	LARKSPUR CA 94939	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3214 34	KRISTIN HINKLE COOMES	265 259TH AVE NE	SAMMAMISH WA 98074-3478	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 34	JENNA HINKLE SARTORI	5710 HATCHERY CT	PENNGROVE CA 94951-9664	NOTIFICATION SENT: 8.26.23
	Heirs or devisees of Marvin J. Coles	UNKNOWN		
0500 0740 5070 4040 0040 40	NORECNE EL OWERS	Marvin J. Coles died in 1973	DOCWELL NIM 20004	NOTIFICATION CENTS 0.00.00
9589 0710 5270 1218 3213 42 9589 0710 5270 1218 3214 41	NOREENE FLOWERS PATRICK GLENN FLOWERS	1908 N MESA AVE 1908 N MESA AVE	ROSWELL NM 88201 ROSWELL NM 88201	NOTIFICATION SENT: 8.26.23 NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3214 41 9589 0710 5270 1218 3207 41	JAMES NEAL FLOWERS	5503 E MARINA CT	POST FALLS ID 83854	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3207 41 9589 0710 5270 1218 3213 59	PAMELA L FLOWERS DIXON	2130 QUAILWOOD DR	CLARKSTON WA 99403	NOTIFICATION SENT: 8.26.23 NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3213 59 9589 0710 5270 1218 3214 58	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3214 58 9589 0710 5270 1218 3207 58	ROBERT DENNIS FLOWERS	121 NONAME RD	DEXTER NM 88230	NOTIFICATION SENT: 8.26.23
9589 0710 5270 1218 3213 66	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 8.26.23
3355 07 10 3270 1210 3213 00	ATTN LESLIE WILSON	4140 LIVI FEWAF OLD ONG	DUTTUO IV 10512	NOTH TOATION SENT. 0.20.23
9589 0710 5270 1218 3214 65	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 8.26.23
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	PL	.U 25 BD - POSTAL DELIVERY LIST		
9589 0710 5270 1218 3206 66	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	CTAM O&G LLC	201 MAIN ST STE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 66	GC O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3213 73	UNITED STATES DEPARTMENT OF THE INTERIOR			NOTIFICATION SENT: 8.26.25
3000 07 10 0270 1210 0210 70	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	
9589 0710 5270 1218 3207 65	NEW MEXICO COMMISSIONER OF NEW MEXICO			NOTIFICATION SENT: 8.26.25
	STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE NM 87504	
9589 0710 5270 1218 3206 73	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3207 72	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3213 80	Devon Energy Production Company LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 80	Sarah Ward Sims	101 S 4TH	ARTESIA NM 88210	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3207 89	Jennie Vuksich	11401 SAN FRANCISCO RD NE	ALBUQUERQUE NM 87122	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3213 97	JWV Investments LLC; James L Schultz Agent	11401 SAN FRANCISCO ROAD NE	ALBUQUERQUE NM 87123	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3206 97	TWR IV LLC	3724 HULEN STREET	FORT WORTH TX 76107	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3207 96	Barr Family Trust UWO Richard Kevin Barr,	804 PARK VISTA CIRCLE	SOUTHLAKE TX 76092	NOTIFICATION SENT: 8.26.25
	Beverly Jean Renfron Barr TTEE			
9589 0710 5270 1218 3214 03	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS AR 71903-0204	NOTIFICATION SENT: 8.26.25
	JAMIE E JENNINGS &			NOTIFICATION SENT: 8.26.25
	GEORGE J LEE TTEE			NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3207 03	CROFT LIVING TRUST	11700 PRESTON RD STE 660 PMB 390	DALLAS TX 75230	NOTIFICATION SENT: 8.26.25
	SUSAN JENNINGS CROFT			NOTIFICATION SENT: 8.26.25
	JUSTIN JENNINGS CROFT &			NOTIFICATION SENT: 8.26.25
	KATIE ELIZABETH CROFT CO TTEE			NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3208 02	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS TX 75205	NOTIFICATION SENT: 8.26.25
	FBO NANCY EDGE JENNINGS ALLEN			
	ROGER JOHN ALLEN &			
	NANCY EDGE JENNINGS ALLEN TIEES			
9589 0710 5270 1218 3214 10	HINKLE LIVING TRUST	PO BOX 1793	ROSWELL NM 88202-1793	NOTIFICATION SENT: 8.26.25
	UA 1/9/1996			
0500 0740 5070 4040 0007 40	JOHN HINKLE AND LINDA HINKLE TTEES	OOO DEVERY OF	KING CITY CA 93930	NOTIFICATION CENT. 0.00 OF
9589 0710 5270 1218 3207 10	CDL MINERAL TRUST CHERYL ANN HARRISON &	238 BEVERLY CT	KING CITY CA 93930	NOTIFICATION SENT: 8.26.25
	DAVID DIXON BOWEN &			
	LAURA CRUMBAUGH CO TTEE			
9589 0710 5270 1218 3208 19	CHARLES E HINKLE	PO BOX 1030	KING CITY CA 93930	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3214 27	JAMES LAWRENCE HINKLE	PO BOX 2262	KING CITY CA 93930	NOTIFICATION SENT: 8.26.25
9589 0710 5270 1218 3214 27	MARK MASON HINKLE	834 S STUART PL	TUCSON AZ 87510	NOTIFICATION SENT: 8.26.25
9589 0710 5270 0135 1056 15	LAURIE HINKLE LEHMAN	767 OLD QUARRY ROAD S	LARKSPUR CA 94939	NOTIFICATION SENT: 8.26.25
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	Heirs or devisees of Marvin J. Coles	UNKNOWN		
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9589 0710 5270 1218 3213 42	NOREENE FLOWERS	1908 N MESA AVE	ROSWELL NM 88201	NOTIFICATION SENT: 8.26.25
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9589 0710 5270 1218 3207 41	JAMES NEAL FLOWERS	5503 E MARINA CT	POST FALLS ID 83854	NOTIFICATION SENT: 8.26.25
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9589 0710 5270 1218 3213 66	SMP PAISANO MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 8.26.25
	ATTN LESLIE WILSON			
9589 0710 5270 1218 3214 65	FLYWAY HOLDINGS II LP	4143 MAPLE AVE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 8.26.25

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### **Latest Update**

Your item was picked up at the post office at 7:50 am on September 4, 2025 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501 September 4, 2025, 7:50 am

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Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ^

Tracking Number:

### 9589071052701218321373





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### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 3:38 pm on September 2, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:



USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508 September 2, 2025, 3:38 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

Received by OCD: 8/27/2025 3:01:47 PM

### Affidavit of Publication

60920

State of New Mexico

Publisher

County of Eddy: Adrian Hedden

being duly sworn, sayes that he is the

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

Carlsbad Current Argus, a weekly newspaper duly qualified

Consecutive weeks/day on the same

day as follows:

First Publication

Second Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

8th day of

2025

Commission No. 1076338

My Commission Expires

05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Publisher

was published in a regular and entire issue of the said

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

August 30, 2025

Third Publication

Eighth Publication

Subscribed ans sworn before me this

Septermber

LATISHA ROMINE Hotary Public, State of New Mexico

[97814] pool;

(d) The 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Se

Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING

[13354] pool;

[97814] pool;

[13354] pool;

30-015-56147

(c)& (d) are currently dedicated to the following well:

30-015-56152

PÓKER LAKE UNIT 25 BD #406H

N.M.P.M., Eddy County, New Mexico (the "Lands"):

(a)& (b) are currently dedicated to the following well:

(e) The 80-acre, more or less, spacing unit comprised of the W/2 SE/4 of Se

Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONI

[97814] pool;

(f) The 160-acre, more or less, spacing unit comprised of the W/2 E/2 of Se

Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING

[13354] pool;

(e)& (f) are currently dedicated to the following well:

30-015-56155

(g) The 80-acre, more or less, spacing unit comprised of the E/2 SE/4 of Section 2

ship 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING

(h) The 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section :

ship 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING [13354] pool;

(g) & (h) are currently dedicated to the following well:

30-015-56236

(i) The 9,683.42-acre, more or less, First Revision Wolfcamp Formation (NMNM105723200) comprised of:

POKER LAKE UNIT 25 BD #510H

POKER LAKE UNIT 25 BD #508H

TO: ALL AFFECTED PARTIES, INCLUDING: THE PHILECOLOGY FOUND

2016 HYATT BASS FAMILY TRUST, 2016 HYATT BASS FAMILY TRUST, 2

MANTHA BASS FAMILY TRUST, 2016 SAMANTHA BASS FAMILY TRUST,L GST EXEMPT DYNASTY 2016 TR LMB/RSB GST EXEMPT DYNASTY 2016 ' RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TRUST CTAM O

GC O&G LLC MMS BRENHAM FEDERAL "UNITED STATES DEPARTMENT INTERIOR BUREAU OF LAND MANAGEMENT" NEW MEXICO COMMIS

OF NEW MEXICO STATE LAND OFFICE XTO HOLDINGS LLC-RU5737 XT AWARE BASIN LLC-RU5766 Devon Energy Production Company LP Sarah Wa

Jennie Vuksich JWV Investments LLC; James L Schultz Agent TWR IV LLC Ba ily Trust UWO Richard Kevin Barr, Beverly Jean Renfron Barr TTEE JENNIN TRUST JAMIE E JENNINGS & GEORGE J LEE TTEE CROFT LIVING TRU

SAN JENNINGS CROFT JUSTIN JENNINGS CROFT & KATIE ELIZABETH

CO TTEE ALLEN FAM REV TRUST DTD 05/19/2000 FBO NANCY EDGE JEN ALLEN ROGER JOHN ALLEN & NANCY EDGE JENNINGS ALLEN TTEI

KLE LIVING TRUST UA 1/9/1996 JOHN HINKLE AND LINDA HINKLE TTI MINERAL TRUST CHERYL ANN HARRISON & DAVID DIXON BOWEN &

CRUMBAUGH CO TTEE CHARLES E HINKLE JAMES LAWRENCE HINKLI MASON HINKLE LAURIE HINKLE LEHMAN KRISTIN HINKLE COOMES

HINKLE SARTORI Heirs or devisees of Marvin J. Coles NOREENE FLOWE RICK GLENN FLOWERS JAMES NEAL FLOWERS PAMELA L FLOWERS DD

TEX MINERAL FUND I LP ROBERT DENNIS FLOWERS SMP PAISANO M

Application of XTO Permian Operating LLC for administrative approval to surf

mingle (pool and lease) and for off-lease measurement and off-lease storage of oi production from spacin units and a Participating Area covering Sections 25: S/2 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2

18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2,

ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 Sout 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range

(a) The 80-acre, more or less, spacing unit comprised of the W/2 SW/4 of Se Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONE

(b) The 160-acre, more or less, spacing unit comprised of the W/2 W/2 of Se Township 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING,

(c) The 80-acre, more or less, spacing unit comprised of the E/2 SW/4 of Se Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONI

POKER LAKE UNIT 25 BD #405H

HOLDINGS LP ATTN LESLIE WILSON FLYWAY HOLDINGS II LP

Released to Imaging: 10/1/2025 1:01:59 PM

Regeneet by 0085-18-2927 Autoho Rame

Latisha Romine

Notary Public, Eddy County, New Mexico

[13354] pool;

Page 56 of 64

(e)& (f) are currently dedicated to the following well: 30-015-56155 POKER LAKE UNIT 25 BD #508H

- (g) The 80-acre, more or less, spacing unit comprised of the E/2 SE/4 of Section 25, ship 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [9 pool;
- (h) The 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 36, ship 25 South, Range 30 East, in the CORRAL CANYON; BONE SPRING, SC [13354] pool;
- (g) & (h) are currently dedicated to the following well: 30-015-56236 POKER LAKE UNIT 25 BD #510H
- (i) The 9,683.42-acre, more or less, First Revision Wolfcamp Formation P. (NMNM105723200) comprised of:

Township 25 South, Range 30 East, NMPM Section 25: S/2 (320.00 acres) Section 26: S/2 (320.00 acres) Section 35: All (640.00 acres) Section 36: All (640.00 acres)

Township 25 South, Range 31 East. N.M.P.M.

Section 16: S/2 (320.00 acres)

Section 17: S/2 (320.00 acres)

Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres)

Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres)

Section 20: ALL (640.00 acres) Section 21: ALL (640.00 acres)

Section 22: SW/4SW/4 (40.00 acres)

Section 27: NW/4NW/4 (40.00 acres)

Section 28: ALL (640.00 acres)

Section 29: ALL (640.00 acres)

Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres)

Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (639.80 acres)

Section 32: ALL (640.00 acres)

Section 33: ALL (640.00 acres)

Township 26 South, Range 31 East, N.M.P.M.

Section 4: ALL (640.00 acres) Section 6: E/2 (320.00 acres)

### and includes production from the:

30-015-45847 POKER LAKE UNIT 25 BD #104H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45848 POKER LAKE UNIT 25 BD #106H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45849 POKER LAKE UNIT 25 BD #108H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45850 POKER LAKE UNIT 25 BD #121H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45852 POKER LAKE UNIT 25 BD #122H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45853 POKER LAKE UNIT 25 BD #123H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45855 POKER LAKE UNIT 25 BD #124H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45857 POKER LAKE UNIT 25 BD #125H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45858 POKER LAKE UNIT 25 BD #126H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45851 POKER LAKE UNIT 25 BD #127H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45851 POKER LAKE UNIT 25 BD #128H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-45851 POKER LAKE UNIT 25 BD #128H PURPLE SAGE; WOLFCAMP (GAS) 98
30-015-46242 POKER LAKE UNIT 25 BD #202H PURPLE SAGE; WOLFCAMP (GAS) 98

30-015-45846 POKER LAKE UNIT 25 BD #102H PURPLE SAGE; WOLFCAMP (GAS) 9.

30-015-46232 POKER LAKE UNIT 25 BD #203H PURPLE SAGE; WOLFCAMP (GAS) 90 30-015-45859 POKER LAKE UNIT 25 BD #701H PURPLE SAGE; WOLFCAMP (GAS) 90 30-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER LAKE UNIT 25 BD #703H PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER PURPLE SAGE; WOLFCAMP (GAS) 90 40-015-45860 POKER

30-015-45863 POKER LAKE UNIT 25 BD #901H PURPLE SAGE; WOLFCAMP (GAS) 98 30-015-45864 POKER LAKE UNIT 25 BD #903H PURPLE SAGE; WOLFCAMP (GAS) 98

30-015-45865 POKER LAKE UNIT 25 BD #905H PURPLE SAGE; WOLFCAMP (GAS) 98 30-015-45866 POKER LAKE UNIT 25 BD #907H PURPLE SAGE; WOLFCAMP (GAS) 98

(j) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or es and pools to the Poker Lake Unit 25 Brushy Draw West Central Tank Battery and I Lake Unit 25 Brushy Draw East Satellite with notice provided only to the owners of ests to be added.

Any objection to this application must be filed in writing within twenty (20) days the date of publication with the New Mexico Oil Conservation Division, 1220 Sour Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this ty-day period, this application may be approved administratively by the Division. I

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY XTO PERMIAN OPERATING, LLC

**ORDER NO. PLC-1038** 

### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

### **FINDINGS OF FACT**

- 1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

### **CONCLUSIONS OF LAW**

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

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- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

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period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

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- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

**DIRECTOR** 

**DATE:** 9/29/2025

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### State of New Mexico Energy, Minerals and Natural Resources Department

### Exhibit A

Order: PLC-1038

**Operator: XTO Permian Operating, LLC (373075)** 

Central Tank Battery: Poker Lake Unit 25 Brushy Draw West Central Tank Battery

Central Tank Battery Location: UL E, Section 25, Township 25 South, Range 30 East

Central Tank Battery: Poker Lake Unit 25 Brushy Draw East Satellite

Central Tank Battery Location: UL G, Section 25, Township 25 South, Range 30 East

**Gas Title Transfer Meter Location:** 

### **Pools**

Pool Name	<b>Pool Code</b>
CORRAL CANYON; BONE SPRING, SOUTH	13354
WILDCAT G-015 S263001O;BONE SPRING	97814

#### Leases as defined in 19.15.12.7(C) NMAC Lease UL or Q/Q S-T-R **S2** 25-25S-30E **S2** 26-25S-30E ALL 35-25S-30E **ALL** 36-25S-30E **S2** 16-25S-31E **S2** 17-25S-31E **S2** 18-25S-31E **ALL** 19-25S-31E ALL 20-25S-31E 21-25S-31E **ALL** PA Wolfcamp "E" NMNM 105723200 (071016AU) **SWSW** 22-25S-31E **NWNW** 27-25S-31E **ALL** 28-25S-31E **ALL** 29-25S-31E ALL 30-25S-31E **ALL** 31-25S-31E ALL 32-25S-31E **ALL** 33-25S-31E ALL 04-26S-31E **E2** 06-26S-31E N2, SW4 24-25S-30E N2, SW4 25-25S-30E BLM Lease NMNM 105313878 (NMLC 0063079A) SW4 17-25S-31E SW4 18-25S-31E N2, SW4 19-25S-31E **SLO Lease E0-5899-0007 SENW** 36-25S-30E **SLO Lease B1-0697-0001 ALL Minus UL F** 36-25S-30E BLM Lease NMNM 105385842 (120899) SE4 25-25S-30E

Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
		W2W2	36-25S-30E	13354	
30-015-56147	POKER LAKE UNIT 25 BD #405H	W2SW	25-25S-30E	97814	
		W2W2	36-25S-30E	77014	
		E2W2	36-25S-30E	13354	
30-015-56152	POKER LAKE UNIT 25 BD #406H	E2SW	25-25S-30E	97814	
		E2W2	36-25S-30E		
		W2E2	36-25S-30E	13354	
30-015-56155	30-015-56155 POKER LAKE UNIT 25 BD #508H	W2SE	25-25S-30E	97814	
		W2E2	36-25S-30E		
		E2E2	36-25S-30E	13354	
30-015-56236	POKER LAKE UNIT 25 BD #510H	E2SE	25-25S-30E	97814	
		E2E2	36-25S-30E		
30-015-45846	POKER LAKE UNIT 25 BD #102H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45847	POKER LAKE UNIT 25 BD #104H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45848	POKER LAKE UNIT 25 BD #106H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-45849	POKER LAKE UNIT 25 BD #108H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-45850	POKER LAKE UNIT 25 BD #121H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45852	POKER LAKE UNIT 25 BD #122H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45853	POKER LAKE UNIT 25 BD #123H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45855	POKER LAKE UNIT 25 BD #124H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-45857	POKER LAKE UNIT 25 BD #125H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-45858	POKER LAKE UNIT 25 BD #126H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-45854	POKER LAKE UNIT 25 BD #127H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-45851	POKER LAKE UNIT 25 BD #128H	SE4	25-25S-30E	98220	
		E2	36-25S-30E		
30-015-46242	POKER LAKE UNIT 25 BD #202H	SW	25-25S-30E	98220	
		W2	36-25S-30E		
30-015-46232	POKER LAKE UNIT 25 BD #203H	SW	25-25S-30E	98220	
		W2	36-25S-30E	-25S-30E 98220	
30-015-45859	POKER LAKE UNIT 25 BD #701H	SW			
		W2	36-25S-30E		
30-015-45860	POKER LAKE UNIT 25 BD #703H	SW	25-25S-30E	98220	
		W2	36-25S-30E		

30-015-45863	POKER LAKE UNIT 25 BD #901H	SW	25-25S-30E	98220
		<b>W2</b>	36-25S-30E	90220
30-015-45864	POKER LAKE UNIT 25 BD #903H	SW	25-25S-30E	98220
		W2	36-25S-30E	
30-015-45865	POKER LAKE UNIT 25 BD #905H	SE4	25-25S-30E	98220
		<b>E2</b>	36-25S-30E	
30-015-45866	POKER LAKE UNIT 25 BD #907H	SE4	25-25S-30E	98220
		<b>E2</b>	36-25S-30E	70220

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 499948

#### **CONDITIONS**

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	499948
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

### CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/1/2025