

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Joshua Anderson
janderson@mewbourne.com

Administrative Order NSP – 2332

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

Fresh Squeezed 6 5 Federal Com Well No. 526H [API No. 30-015-56997]

Fresh Squeezed 6 5 Federal Com Well No. 408H [API No. 30-015-PENDING]

Fresh Squeezed 6 5 Federal Com Well No. 528H [API No. 30-015-56996]

HSU: N/2 Section 06 and N/2 Section 05, T18S R31E, Eddy County

Reference is made to your application received on August 28th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 Section 06	627.82	Shugart; Bone Spring, North	56405
S/2 Section 05			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal

NSP - 2332
Mewbourne Oil Company
Page 2 of 2

spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to eliminate the need for separate production facilities and additional administrative approvals all while protecting the correlative rights within the Bone Spring formation. Thus, preventing waste and limiting the environmental footprint underlying S/2 Section 06 and the S/2 Section 05 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 10/20/2025

ID NO. 500503

NSP - 8332

Revised March 23, 2017

RECEIVED: 08/28/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Fresh Squeezed 6/5 Fed Com #526H, #528H, & #408H**API:** 30-015-56997/30-015-56996/30-015-Pending**Pool:** Shugart; Bone Spring, North**Pool Code:** 56405

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joshua Anderson

Print or Type Name

Signature

8/28/2025

Date

432-682-3715

Phone Number

janderson@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

414 WEST TEXAS AVENUE
MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715

August 28, 2025

Via Certified Mail

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe
Division Director

Re: Application for Non Standard Proration Unit
Fresh Squeezed 6/5 Fed Com #526H
API No. 30-015-56997
Surface Location: 1640' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 1750' FSL & 100' FWL (Unit L) (Sec. 6)
Bottomhole Location: 1750' FSL & 100' FEL (Unit I) (Sec. 5)
Proposed Last Perf: 1750' FSL & 100' FEL (Unit I) (Sec. 5)
Fresh Squeezed 6/5 Fed Com #408H
API No. 30-015-Pending
Surface Location: 1600' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 330' FSL & 100' FWL (Unit M) (Sec. 6)
Bottomhole Location: 330' FSL & 100' FEL (Unit P) (Sec. 5)
Proposed Last Perf: 330' FSL & 100' FEL (Unit P) (Sec. 5)
Fresh Squeezed 6/5 Fed Com #528H
API No. 30-015-56996
Surface Location: 1620' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 400' FSL & 100' FWL (Unit M) (Sec. 6)
Bottomhole Location: 400' FSL & 100' FEL (Unit P) (Sec. 5)
Proposed Last Perf: 400' FSL & 100' FEL (Unit P) (Sec. 5)
Sections 6 & 5, T-18-S, R-31-E, NMPM
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of a non-standard proration unit for its proposed Fresh Squeezed 6/5 wells listed above. These wells will be drilled as horizontal oil wells in the Shugart; Bone Spring, North Pool (56405). The current spacing units are 160 acre units, made up of 40 acre building blocks for the pool rules. Mewbourne is seeking an expanded 627.82 acre unit.

The Fresh Squeezed 6/5 Fed Com #526H, #528H, & #408H will be dedicated to a 627.82-acre gas spacing and proration unit comprising the South Half (S/2) of Sections 6 & 5, T-18-S, R-31-E, Eddy County, New Mexico. There are currently no other existing Bone Spring wells producing from within the proposed spacing unit.

The non-standard proration unit is necessary in order to maximize the recovery of oil and gas reserves from the Bone Spring formation underlying all of Sections 6 & 5, T-18-S, R-31-E, Eddy County, New Mexico.

The affected offset acreage comprises the N/2N/2 of Section 7, N/2N/2 of Section 8, NW/4NW/4 of Section 9, S/2N/2 of Section 5, S/2N/2 of Section 6, and the W/2SW/4 & SW/4NW/4 of Section 4 all in T18S-R31E, and the NE/4NE/4 of Section 12, and the E/2SE/4 & SE/4NE/4 of Section 1 all in T18S-R30E, Eddy County, New Mexico. There is currently Bone Spring production within the offset acreage. Consequently, notice of this application is being provided to all parties listed on the attached list of affected parties.

Attached are the Form C-102s showing the surface, first take point, and bottomhole locations for the Fresh Squeezed 6/5 Fed Com #526H, #528H, & #408H. Also, attached is a map showing the affected offset acreage, a horizontal well plan, notice list and offset notice letter.

Mewbourne is seeking approval of this NSP to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights within the referenced horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL
Landman

Xc: OCD-Hobbs

MEWBOURNE OIL COMPANY

414 WEST TEXAS AVENUE
MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715

July 29, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Non Standard Proration Unit
Fresh Squeezed 6/5 Fed Com #526H
API No. 30-015-56997
Surface Location: 1640' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 1750' FSL & 100' FWL (Unit L) (Sec. 6)
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Fresh Squeezed 6/5 Fed Com #408H
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Surface Location: 1600' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 330' FSL & 100' FWL (Unit M) (Sec. 6)
Bottomhole Location: 330' FSL & 100' FEL (Unit P) (Sec. 5)
Proposed Last Perf: 330' FSL & 100' FEL (Unit P) (Sec. 5)
Fresh Squeezed 6/5 Fed Com #528H
API No. 30-015-56996
Surface Location: 1620' FSL & 205' FWL (Unit L) (Sec. 6)
Proposed First Perf: 400' FSL & 100' FWL (Unit M) (Sec. 6)
Bottomhole Location: 400' FSL & 100' FEL (Unit P) (Sec. 5)
Proposed Last Perf: 400' FSL & 100' FEL (Unit P) (Sec. 5)
Sections 6 & 5, T-18-S, R-31-E, NMPPM
Eddy County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the Fresh Squeezed 6/5 Fed Com #526H, #408H, and #528H wells in Sections 6 & 5, T-18-S, R-31-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the receipt of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at janderson@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL
Landman

List of Affected Entities:

Operators:

Section 4-18S-31E: Unit L
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Section 4-18S-31E: Unit E
Chevron U.S.A. Inc.
1400 Smith St.
Houston, Texas 77002

Section 8-18S-31E: Unit D
Chevron U.S.A. Inc.
1400 Smith St.
Houston, Texas 77002

Section 8-18S-31E: Unit C
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Section 7-18S-31E: Unit C
Devon Energy Production Co., LP
333 W. Sheridan Ave.
Oklahoma City, Oklahoma 73102

None:
Section 12-18S-30E
Section 1-18S-30E
Section 9-18S-31E

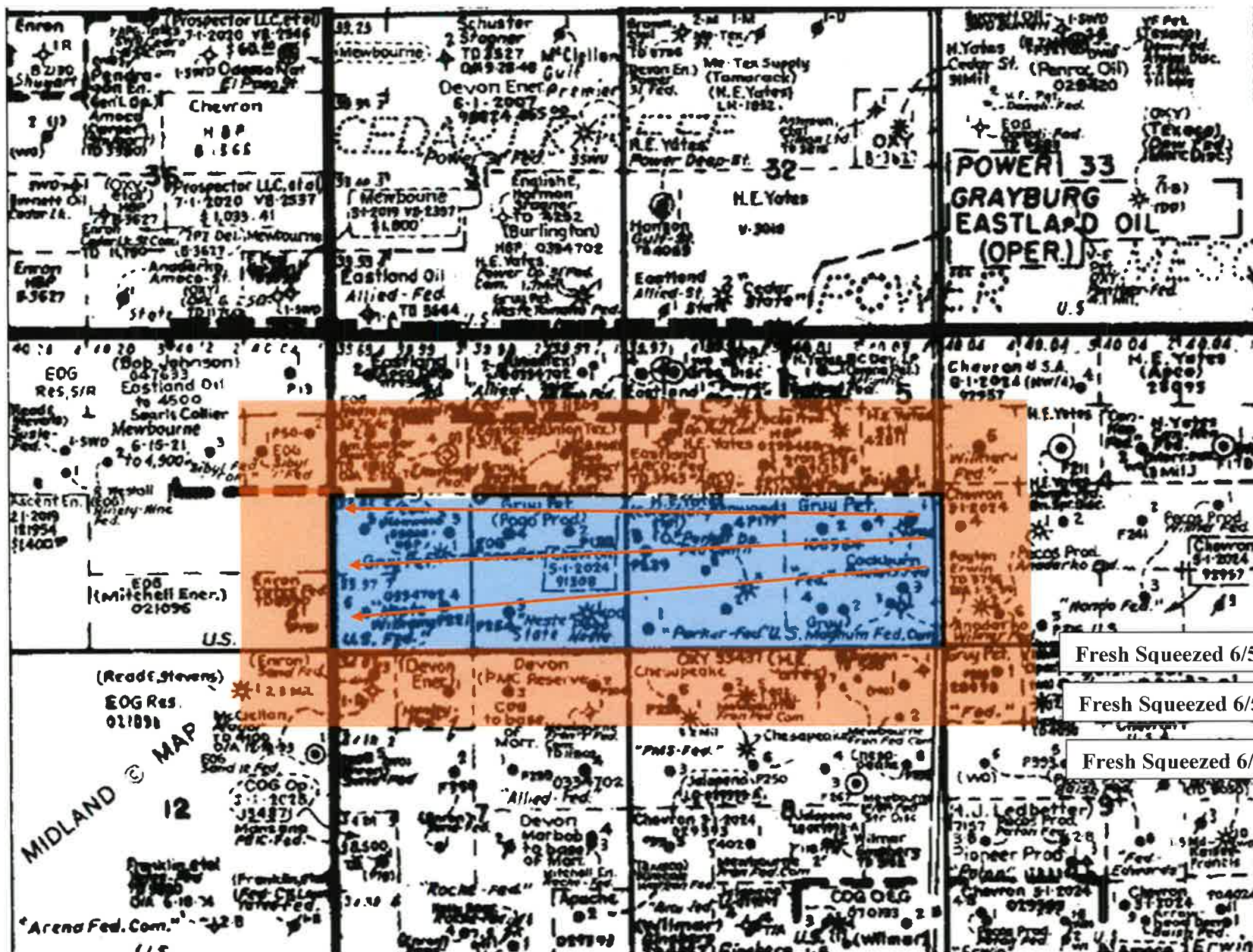
Working Interest Owners:

EOG Resources, Inc.
BEXP II GW Alpha, LLC
BEXP II GW WI Omega, LLC
Devon Energy Production Company, L.P.
Chevron U.S.A. Inc.
Yates Energy Corporation
Silverback 0-1, LLC
EAKO, LLC
VALKO, LLC
Lauren Shelby Yates Trust
Lindsey Anna Yates Trust
Camterra Resources Partners, Ltd.
Jalapeno Corp.
Fresh Squeezed Acquisitions, LLC
NexGen Capital Resources, LLC
WR NON-OP LLC

Chief Capital (O&G) II LLC
MRC Delaware Resources, LLC

NSP Map

Affected
Acreage

**Fresh Squeezed 6/5 Fed Com #526H**

Fresh Squeezed 6/5 Fed Com #408H

Fresh Squeezed 6/5 Fed Com #528H

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-56997	Pool Code 56405	Pool Name Shugart; Bone Spring, North
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 526H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3583'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1640 FSL	Ft. from E/W 205 FWL	Latitude 32.7736831°N	Longitude 103.9161940°W	County EDDY
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Bottom Hole Location

UL I	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 1750 FSL	Ft. from E/W 100 FEL	Latitude 32.7740476°N	Longitude 103.8834859°W	County EDDY
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Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1750 FSL	Ft. from E/W 10 FWL	Latitude 32.7739839°N	Longitude 103.9168280°N	County EDDY
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First Take Point (FTP)

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1750 FSL	Ft. from E/W 100 FWL	Latitude 32.7739846°N	Longitude 103.9165353°N	County EDDY
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Last Take Point (LTP)

UL I	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 1750 FSL	Ft. from E/W 100 FEL	Latitude 32.7740476°N	Longitude 103.8834859°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		 Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name _____		Certificate Number 19680	Date of Survey 10/14/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

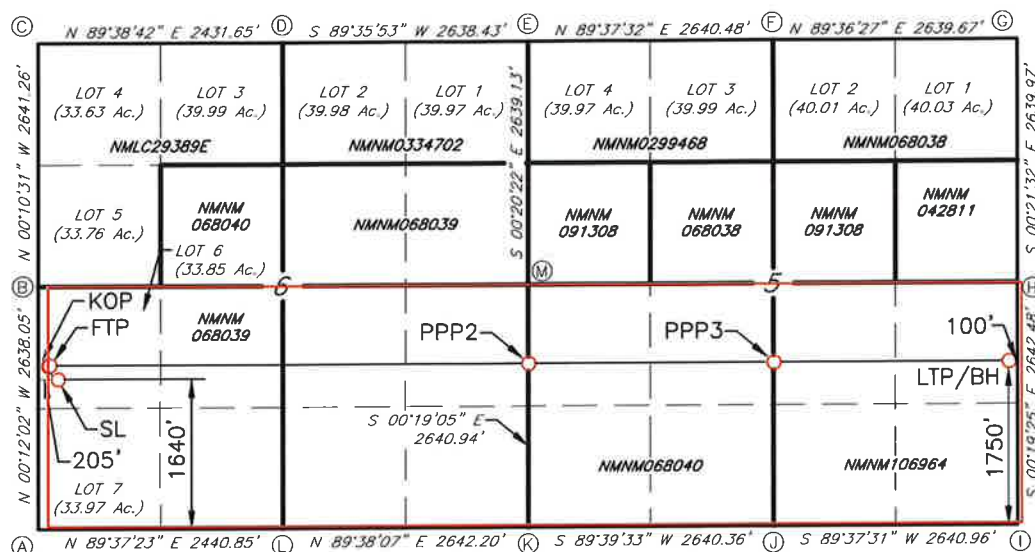
JOB #: LS24010091R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 526H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645450.6 - E: 669548.6
LAT: 32.7736831° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
1750' FSL - 10' FWL SEC. 6
N: 645559.3 - E: 669353.3
LAT: 32.7739839° N
LONG: 103.9168280° W

FIRST TAKE POINT (FTP)
1750' FSL - 100' FWL SEC. 6
N: 645559.9 - E: 669443.3
LAT: 32.7739846° N
LONG: 103.9165353° W

PROPOSED PENETRATION POINT 2 (PPP2)
1749' FSL - 0' FWL SEC. 5
N: 645591.5 - E: 674421.4
LAT: 32.7740166° N
LONG: 103.9003386° W

PROPOSED PENETRATION POINT 3 (PPP3)
1750' FSL - 2640' FWL SEC. 5
N: 645608.3 - E: 677060.8
LAT: 32.7740327° N
LONG: 103.8917512° W

BOTTOM HOLE (BH)
N: 645624.4 - E: 679601.2
LAT: 32.7740476° N
LONG: 103.8834859° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010091R

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-Pending	Pool Code 56405	Pool Name Shugart; Bone Spring, North
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 408H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3582'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	6	18S	31E	6	1600 FSL	205 FWL	32.7735732°N	103.9161941°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	18S	31E		330 FSL	100 FEL	32.7701455°N	103.8834794°W	EDDY

Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	6	18S	31E	7	330 FSL	10 FWL	32.7700818°N	103.9168301°N	EDDY

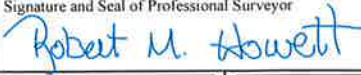
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	6	18S	31E	7	330 FSL	100 FWL	32.7700825°N	103.9165373°N	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	18S	31E		330 FSL	100 FEL	32.7701455°N	103.8834794°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 10/14/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

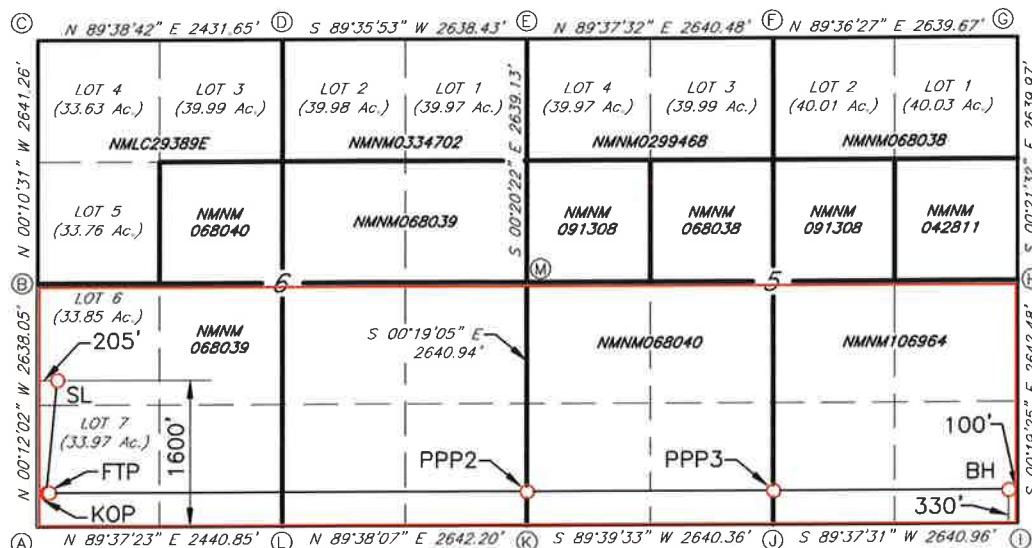
JOB #: LS24010093R

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 408H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645410.7 - E: 669548.7

LAT: 32.7735732° N
LONG: 103.9161941° W

KICK OFF POINT (KOP)
330' FSL - 10' FWL SEC. 5
N: 644139.7 - E: 669358.3

LAT: 32.7700818° N
LONG: 103.9168301° W

FIRST TAKE POINT (FTP)
330' FSL - 100' FWL SEC. 6
N: 644140.3 - E: 669448.2

LAT: 32.7700825° N
LONG: 103.9165373° W

PROPOSED PENETRATION POINT 2 (PPP2)

329' FSL - 0' FWL SEC. 5
N: 644171.9 - E: 674429.3

LAT: 32.7701145° N
LONG: 103.9003318° W

PROPOSED PENETRATION POINT 3 (PPP3)

330' FSL - 2640' FWL SEC. 5
N: 644188.7 - E: 677068.9

LAT: 32.7701306° N
LONG: 103.8917441° W

BOTTOM HOLE (BH)
N: 644204.8 - E: 679609.2

LAT: 32.7701455° N
LONG: 103.8834794° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010093R

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56996	Pool Code 56405	Pool Name Shugart; Bone Spring, North	
Property Code	Property Name FRESH SQUEEZED 6/5 FED COM	Well Number 528H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3582'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL L	Section 6	Township 18S	Range 31E	Lot 6	Ft. from N/S 1620 FSL	Ft. from E/W 205 FWL	Latitude 32.7736281°N	Longitude 103.9161940°W	County EDDY
----------------	---------------------	------------------------	---------------------	-----------------	---------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Bottom Hole Location

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 100 FEL	Latitude 32.7703379°N	Longitude 103.8834797°W	County EDDY
----------------	---------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Dedicated Acres 627.82	Infill or Defining Well Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 400 FSL	Ft. from E/W 10 FWL	Latitude 32.7702742°N	Longitude 103.9168300°N	County EDDY
----------------	---------------------	------------------------	---------------------	-----------------	--------------------------------	-------------------------------	---------------------------------	-----------------------------------	-----------------------

First Take Point (FTP)

UL M	Section 6	Township 18S	Range 31E	Lot 7	Ft. from N/S 400 FSL	Ft. from E/W 100 FWL	Latitude 32.7702749°N	Longitude 103.9165372°N	County EDDY
----------------	---------------------	------------------------	---------------------	-----------------	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Last Take Point (LTP)

UL P	Section 5	Township 18S	Range 31E	Lot	Ft. from N/S 400 FSL	Ft. from E/W 100 FEL	Latitude 32.7703379°N	Longitude 103.8834797°W	County EDDY
----------------	---------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	-----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		 Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name _____		Certificate Number 19680	Date of Survey 10/14/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

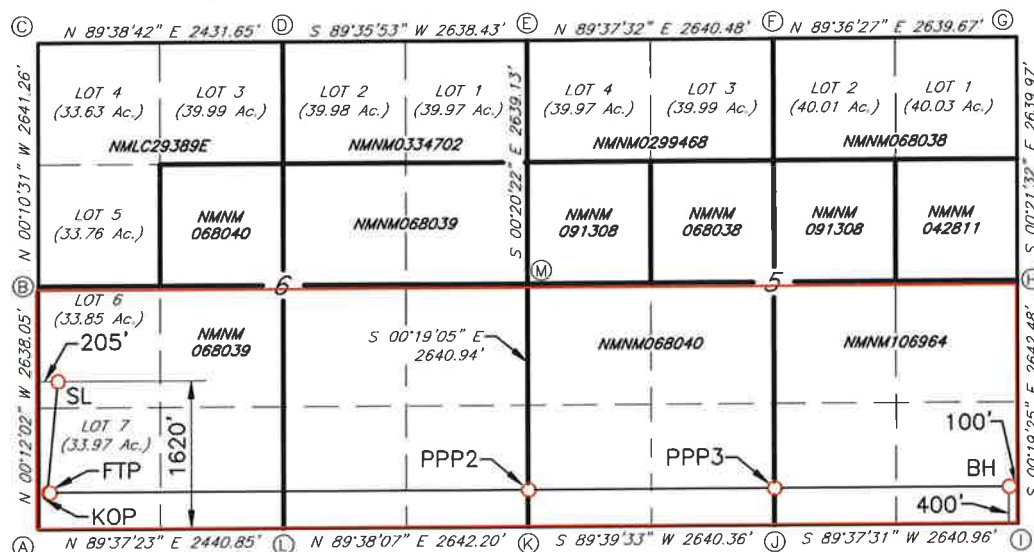
JOB #: LS24010092R

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FRESH SQUEEZED 6/5 FED COM 528H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 645430.6 - E: 669548.7

LAT: 32.7736281° N
LONG: 103.9161940° W

KICK OFF POINT (KOP)
400' FSL - 10' FWL SEC. 6
N: 644209.7 - E: 669358.0

LAT: 32.7702742° N
LONG: 103.9168300° W

FIRST TAKE POINT (FTP)
400' FSL - 100' FWL SEC. 6
N: 644210.3 - E: 669448.0

LAT: 32.7702749° N
LONG: 103.9165372° W

PROPOSED PENETRATION POINT 2 (PPP2)

399' FSL - 0' FWL SEC. 5
N: 644241.9 - E: 674428.9

LAT: 32.7703068° N
LONG: 103.9003322° W

PROPOSED PENETRATION POINT 3 (PPP3)

400' FSL - 2640' FWL SEC. 5
N: 644258.6 - E: 677068.5

LAT: 32.7703229° N
LONG: 103.8917444° W

BOTTOM HOLE (BH)
N: 644274.8 - E: 679608.9

LAT: 32.7703379° N
LONG: 103.8834797° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 643809.7 - E: 669349.4

B: FOUND BRASS CAP "1916"
N: 646447.1 - E: 669340.2

C: FOUND BRASS CAP "1916"
N: 649087.7 - E: 669332.1

D: FOUND 1/2" REBAR
N: 649102.8 - E: 671763.1

E: FOUND BRASS CAP "1916"
N: 649121.3 - E: 674400.9

F: FOUND BRASS CAP "1916"
N: 649138.5 - E: 677040.6

G: FOUND BRASS CAP "1916"
N: 649156.6 - E: 679679.6

H: FOUND BRASS CAP "1916"
N: 646517.3 - E: 679696.2

I: FOUND BRASS CAP "1916"
N: 643875.5 - E: 679711.1

J: FOUND BRASS CAP "1916"
N: 643858.3 - E: 677070.8

K: FOUND BRASS CAP "1916"
N: 643842.6 - E: 674431.1

L: FOUND BRASS CAP "1916"
N: 643825.7 - E: 671789.6

M: FOUND BRASS CAP "1916"
N: 646482.8 - E: 674416.5

JOB #: LS24010092R

OWNER NAME	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE	ZIP	CERTIFIED NUMBER	DATE RECEIVED
Chevron U.S.A Inc.	1400 Smith St.		Houston	Texas	77002	9414836208551285649899	8/6/2025
EOG Resources, Inc. Midland Division - Land Dept.	P.O. Box 2267		Midland	Texas	79702	9414836208551285649882	8/11/2025
BEXP II GW Alpha, LLC	5914 W. Courtyard Dr., Suite 320		Austin	Texas	78730	9414836208551285649875	8/5/2025
BEXP II GW WI Omega, LLC	5914 W. Courtyard Dr., Suite 320		Austin	Texas	78730	9414836208551285649868	8/5/2025
Yates Energy Corporation	P.O. Box 2323		Roswell	New Mexico	88202	9414836208551285649905	8/6/2025
Silverback 0-1, LLC	1001 W. Wilshire Blvd., Ste. 206		Oklahoma City	Oklahoma	73116	9414836208551285649929	8/4/2025
EAKO, LLC	P.O. Box 1090		Roswell	New Mexico	88202	9414836208551285649912	8/5/2025
VALKO, LLC	P.O. Box 1090		Roswell	New Mexico	88202	9414836208551285649936	8/5/2025
Devon Energy Production Company, L.P.	333 W. Sheridan Ave.		Oklahoma City	Oklahoma	73102	9414836208551285649943	8/4/2025
Lauren Shelby Yates Trust	5310 Harvest Hill Rd., Ste 164		Dallas	Texas	75230	9414836208551285649950	8/6/2025
Lindsey Anna Yates Trust	5310 Harvest Hill Rd., Ste 164		Dallas	Texas	75230	9414836208551285649967	8/6/2025
Chief Capital (O&G) II LLC	8111 Westchester Dr., Suite 900		Dallas	Texas	75225	9414836208551285649974	8/5/2025
WR NON-OP LLC	P.O. Box 2266		Midland	Texas	79702	9414836208551285649981	8/12/2025
NexGen Capital Resources, LLC	20405 State Highway 249, Suite 820		Houston	Texas	77070	9414836208551285650024	8/7/2025
Fresh Squeezed Acquisitions, LLC	5299 DTC Blvd., Suite 840		Greenwood Village	Colorado	80811	9414836208551285649998	8/25/2025
MRC Delaware Resources, LLC	5400 LBJ Freeway, Suite 1500		Dallas	Texas	75240	9414836208551285650031	8/4/2025
Jalapeno Corp.	P.O. Box 1608		Albuquerque	New Mexico	87103	9414836208551285650000	8/6/2025
Camterra Resources Partners, Ltd.	3811 Turtle Creek, Suite 1275		Dallas	Texas	75219	9414836208551285650048	8/6/2025
Matador Production Company	5400 LBJ Freeway, Suite 1500		Dallas	Texas	75240	9414836208551285650017	8/4/2025

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Date: 8/25/2025

Client Name:

Certified with RR(E) item number 9414836208551285649998,
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Accepted at USPS Origin Facility-August 2, 2025, 10:55 am, MIDLAND,
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5299 DTC Blvd., Suite 840
Greenwood Village, CO 80811
Reference #: FRESH SQUEEZED S/2 NSP AUG 01
Group Name: MIDLAND OFFICE

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 500503

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 500503
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

COMMENTS

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX	10/24/2025

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CONDITIONS

Action 500503

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Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 500503
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	10/24/2025