

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Russell Young

 Signature

 Date

 Phone Number

 e-mail Address



October 1, 2025

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to amend PLC-969 and for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 3, 10, 15, 22, 27 and 34, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, **seeks to amend Administrative Order PLC-969** ("Order PLC-969"), attached as **Exhibit 1**. Order PLC-969 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Poker Lake Unit 22 DTD CVB** *insofar as all existing and future wells committed to the following*:

- (a) The 2,081.88-acre, more or less, spacing unit comprised of all of Sections 3, 10, and 15 and the N2/N2 of Section 22 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool— currently dedicated to the following wells:

30-015-49854	POKER LAKE UNIT 22 DTD #102H
30-015-49859	POKER LAKE UNIT 22 DTD #104H
30-015-49860	POKER LAKE UNIT 22 DTD #105H
30-015-49861	POKER LAKE UNIT 22 DTD #107H
30-015-49864	POKER LAKE UNIT 22 DTD #122H
30-015-49867	POKER LAKE UNIT 22 DTD #128H
30-015-49869	POKER LAKE UNIT 22 DTD #151H
30-015-49870	POKER LAKE UNIT 22 DTD #152H
30-015-49873	POKER LAKE UNIT 22 DTD #157H

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

30-015-49874 POKER LAKE UNIT 22 DTD #158H
 30-015-49877 POKER LAKE UNIT 22 DTD #171H

- (b) The 1040.87-acre, more or less, spacing unit comprised of the E/2 of Sections 3, 10 and 15 and the N/2NE/4 of Section 22, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING – currently dedicated to the following wells:

30-015-49862 POKER LAKE UNIT 22 DTD #108H
 30-015-49866 POKER LAKE UNIT 22 DTD #125H
 30-015-49868 POKER LAKE UNIT 22 DTD #127H
 30-015-49883 POKER LAKE UNIT 22 DTD #177H
 30-015-49886 POKER LAKE UNIT 22 DTD #182H
 30-015-49890 POKER LAKE UNIT 22 DTD #187H

- (c) The 1041.01-acre, more or less, spacing unit comprised of W/2 of Sections 3, 10 and 15; and the N/2NW/4 of Section 22, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING – currently dedicated to the following wells:

30-015-49863 POKER LAKE UNIT 22 DTD #121H
 30-015-49878 POKER LAKE UNIT 22 DTD #172H
 30-015-49885 POKER LAKE UNIT 22 DTD #181H
 30-015-49887 POKER LAKE UNIT 22 DTD #183H
 30-015-49865 POKER LAKE UNIT 22 DTD #124H

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Poker Lake Unit 22 DTD CVB* (“CVB”) with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-969 to add leases and wells with spacing units adjacent to the tracts commingled by Order PLC-969. The additional leases and wells are within the identified parameters included in the application. The additional spacing units are as follows:

- (e) The 1600-acre, more or less, spacing unit comprised of all of Sections 22 and 27, and the N2 of Section 34 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-55583 Poker Lake Unit 22 DTD 103H
 30-015-55582 Poker Lake Unit 22 DTD 106H
 30-015-55581 Poker Lake Unit 22 DTD 145H
 30-015-55584 Poker Lake Unit 22 DTD 153H
 30-015-49871 Poker Lake Unit 22 DTD 154H
 30-015-49872 Poker Lake Unit 22 DTD 155H
 30-015-49879 Poker Lake Unit 22 DTD 173H
 30-015-49880 Poker Lake Unit 22 DTD 174H
 30-015-49881 Poker Lake Unit 22 DTD 175H

XTO Permian Operating, LLC.
 6401 Holiday Hill Road, Bldg 5
 Midland, TX 79707

30-015-49884	Poker Lake Unit 22 DTD	178H
30-015-49889	Poker Lake Unit 22 DTD	186H
30-015-55525	Poker Lake Unit 22 DTD	202H
30-015-55578	Poker Lake Unit 22 DTD	204H
30-015-55524	Poker Lake Unit 22 DTD	402H
30-015-55585	Poker Lake Unit 22 DTD	403H
30-015-55521	Poker Lake Unit 22 DTD	405H
30-015-55586	Poker Lake Unit 22 DTD	406H
30-015-55587	Poker Lake Unit 22 DTD	907H

- (f) The 800-acre, more or less, spacing unit comprised of the E/2 of Sections 22 and 27 and the NE/4 of Section 34, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING – currently dedicated to the following wells:

30-015-49882	Poker Lake Unit 22 DTD	176H
30-015-49888	Poker Lake Unit 22 DTD	185H
30-015-55526	Poker Lake Unit 22 DTD	197H
30-015-55522	Poker Lake Unit 22 DTD	401H
30-015-55523	Poker Lake Unit 22 DTD	404H

- (g) The 800-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27 and the NW/4 of Section 34, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING – currently dedicated to the following wells:

30-015-49853	Poker Lake Unit 22 DTD	101H
30-015-55528	Poker Lake Unit 22 DTD	194H
30-015-55580	Poker Lake Unit 22 DTD	201H
30-015-55579	Poker Lake Unit 22 DTD	203H
30-015-55527	Poker Lake Unit 22 DTD	205H

- (h) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the* Poker Lake Unit 22 DTD CVB (“CVB”) with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at this CVB, located on the project area in the SE/4 SW/4 of Section 15, Township 24 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO’s current development plan, well pads, and the central vessel battery (“CVB Site”) in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-969

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's

Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-969**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Poker Lake Unit 22 Dog Town Central Vessal Battery**

Central Tank Battery Location: **UL N, Section 15, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL N, Section 15, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL B, Section 22, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL C, Section 22, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL D, Section 22, Township 24 South, Range 30 East**

Pools

Pool Name	Pool Code
WILDCAT G-06 S243026M; BONE SPRING	97798
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Proposed Wolfcamp PA A	All	3-24S-30E
	All	10-24S-30E
	All	15-24S-30E
	N/2 N/2	22-24S-30E
Proposed Bone Spring PA A	W/2	3-24S-30E
	W/2	10-24S-30E
	W/2	15-24S-30E
	N/2 NW/4	22-24S-30E
Proposed Bone Spring PA B	E/2	3-24S-30E
	E/2	10-24S-30E
	E/2	15-24S-30E
	N/2 NE/4	22-24S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49854	Poker Lake Unit 22 DTD #102H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49859	Poker Lake Unit 22 DTD #104H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49860	Poker Lake Unit 22 DTD #105H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	

30-015-49861	Poker Lake Unit 22 DTD #107H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49864	Poker Lake Unit 22 DTD #122H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49867	Poker Lake Unit 22 DTD #128H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49869	Poker Lake Unit 22 DTD #151H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49870	Poker Lake Unit 22 DTD #152H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49873	Poker Lake Unit 22 DTD #157H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49874	Poker Lake Unit 22 DTD #158H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49877	Poker Lake Unit 22 DTD #171H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49862	Poker Lake Unit 22 DTD #108H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	
30-015-49866	Poker Lake Unit 22 DTD #125H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	
30-015-49868	Poker Lake Unit 22 DTD #127H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	
30-015-49883	Poker Lake Unit 22 DTD #177H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	

30-015-49886	Poker Lake Unit 22 DTD #182H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	
30-015-49890	Poker Lake Unit 22 DTD #187H	E/2	3-24S-30E	97798
		E/2	10-24S-30E	
		E/2	15-24S-30E	
		N/2 NE/4	22-24S-30E	
30-015-49863	Poker Lake Unit 22 DTD #121H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	
30-015-49878	Poker Lake Unit 22 DTD #172H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	
30-015-49885	Poker Lake Unit 22 DTD #181H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	
30-015-49887	Poker Lake Unit 22 DTD #183H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	
30-015-49865	Poker Lake Unit 22 DTD #124H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	

Received by OCD: 10/1/2025 10:24:19 AM

ExxonMobil

Date: 9/30/2025

Poker Lake Unit 22 DTD CVB

Lease Map

EDDY COUNTY, NM

Legend

★

Oil FMP/Sales Meter (2)

★

Gas FMP/Sales Meter (11)

POKER LAKE UNIT

FEDERAL SURFACE & MINERAL LEASE

EXHIBIT 2

New Wells

3001549853 Poker Lake Unit 22 DTD 101H
3001555583 Poker Lake Unit 22 DTD 103H
3001555582 Poker Lake Unit 22 DTD 106H
3001555581 Poker Lake Unit 22 DTD 145H
3001555584 Poker Lake Unit 22 DTD 153H
3001549871 Poker Lake Unit 22 DTD 154H
3001549872 Poker Lake Unit 22 DTD 155H
3001549879 Poker Lake Unit 22 DTD 173H
3001549880 Poker Lake Unit 22 DTD 174H
3001549881 Poker Lake Unit 22 DTD 175H
3001549882 Poker Lake Unit 22 DTD 176H
3001549884 Poker Lake Unit 22 DTD 178H
3001549888 Poker Lake Unit 22 DTD 185H
3001549889 Poker Lake Unit 22 DTD 186H
3001555528 Poker Lake Unit 22 DTD 194H
3001555526 Poker Lake Unit 22 DTD 197H
3001555580 Poker Lake Unit 22 DTD 201H
3001555525 Poker Lake Unit 22 DTD 202H
3001555579 Poker Lake Unit 22 DTD 203H
3001555578 Poker Lake Unit 22 DTD 204H
3001555527 Poker Lake Unit 22 DTD 205H
3001555522 Poker Lake Unit 22 DTD 401H
3001555524 Poker Lake Unit 22 DTD 402H
3001555585 Poker Lake Unit 22 DTD 403H
3001555523 Poker Lake Unit 22 DTD 404H
3001555521 Poker Lake Unit 22 DTD 405H
3001555586 Poker Lake Unit 22 DTD 406H
3001555587 Poker Lake Unit 22 DTD 907H

Location

LEA

EDDY

PLU 22 DTD CVB

NM

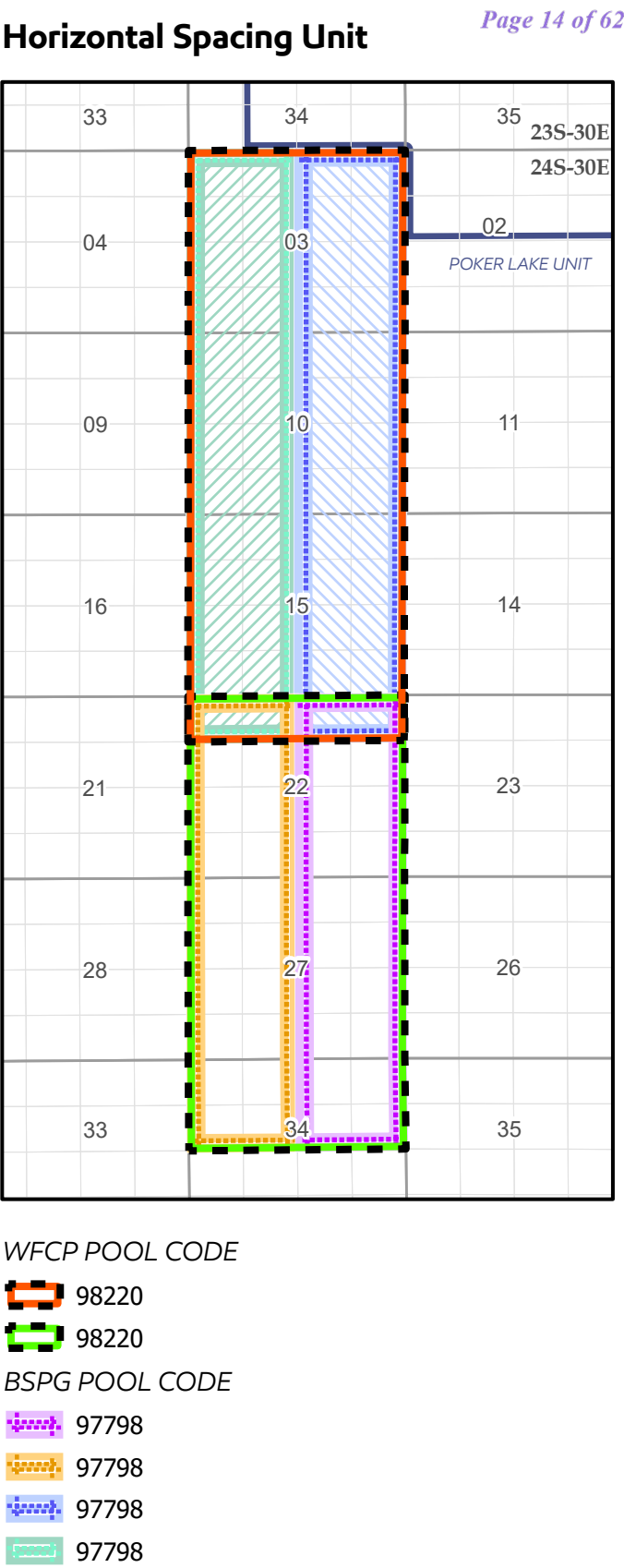
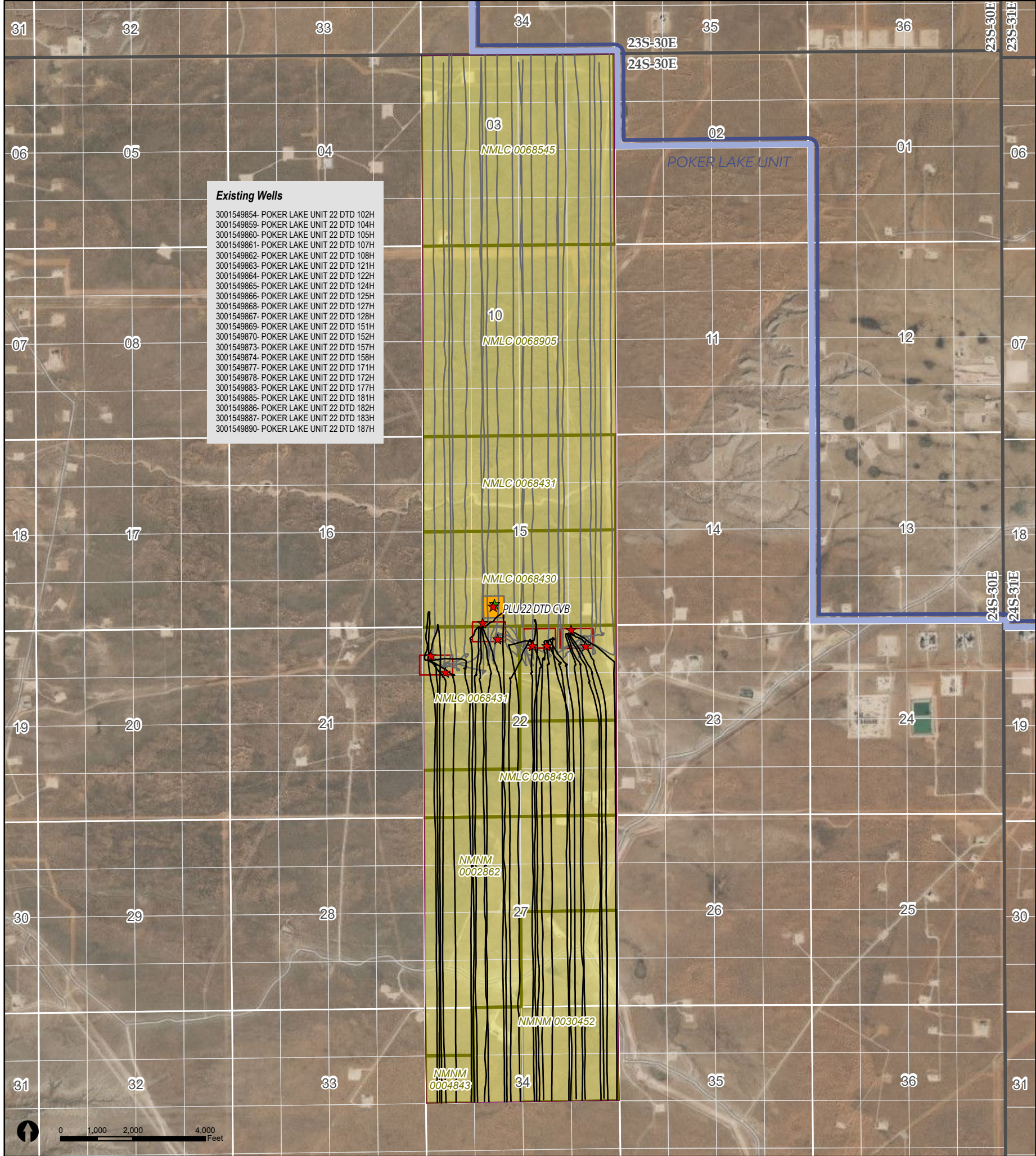
TX

LOVING

WINKLER

Released to Imaging: 10/24/2025 4:46:02 PM

Path: O:\Arcview\Projects\Kelli_Project_APRXS\FD_HeatherRiley_Commingle_PLU22_DTD_CVB.aprx



District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. __ PLC-969

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97798] WILDCAT G-06 S243026M; BONE SPRING	45/1159	49/1275		\$69.60/bbl \$2.916/mcf	19874/BPD 74256/MCFD
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295				39022/BPD 147000/MCFD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See attached
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
- (3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: Commingling Manager DATE: 10/1/2025TYPE OR PRINT NAME Russell Young TELEPHONE NO.: (832) 302-5430E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation at the wellpad, the gas from the test and bulk separators is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the Wellpad facility.

The oil and water from the test and bulk separators are recombined into a shared line routed to the battery for processing. At the battery, the oil and water mixture is sent to the bulk production separator where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet rvp requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. Sales meter for the oil will be at the battery.

Flash gas is also recovered with compression from heater treaters, VRTs, and low-pressure vessels. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency.

After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remaining gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month

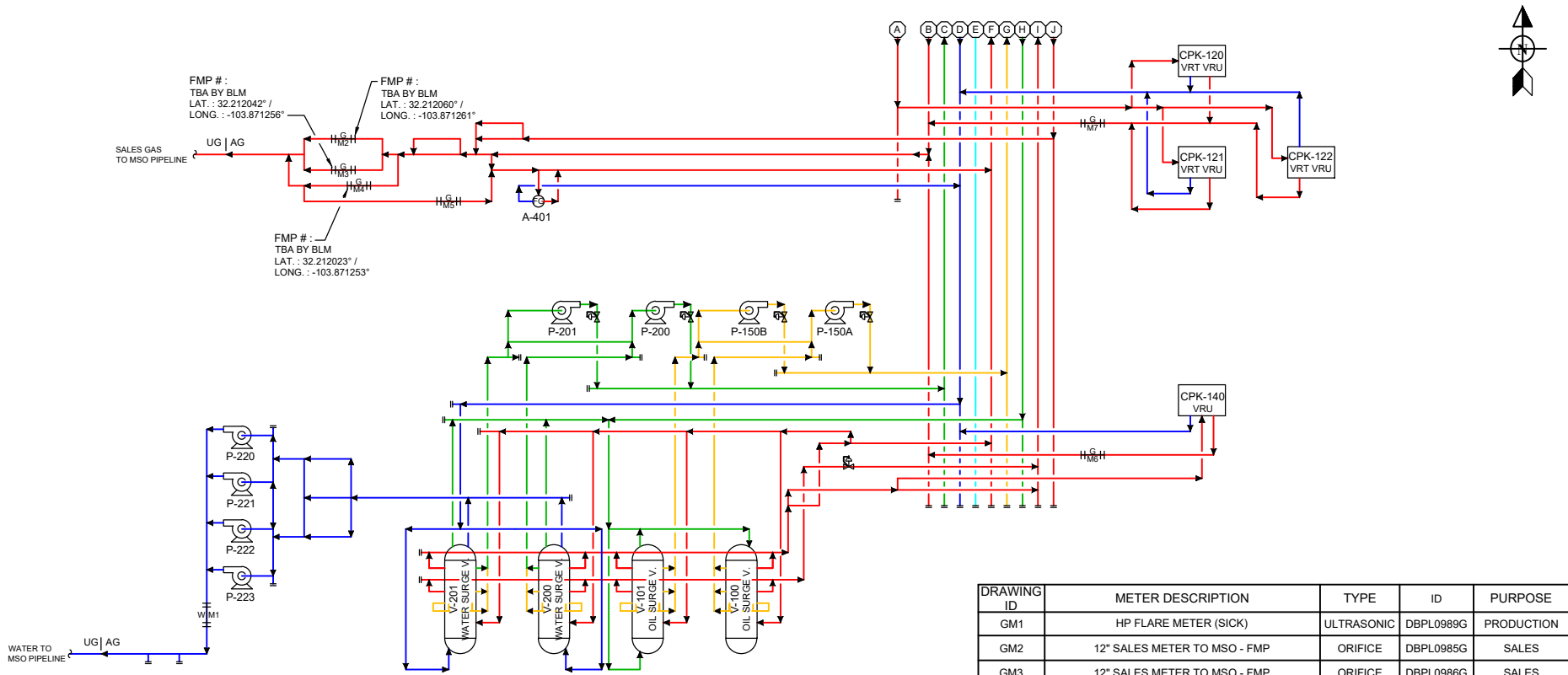
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

ATTACHMENT A



DRAWING ID	METER DESCRIPTION	TYPE	ID	PURPOSE
GM1	HP FLARE METER (SICK)	ULTRASONIC	DBPL0989G	PRODUCTION
GM2	12" SALES METER TO MSO - FMP	ORIFICE	DBPL0985G	SALES
GM3	12" SALES METER TO MSO - FMP	ORIFICE	DBPL0986G	SALES
GM4	4" SALES METER TO MSO - FMP	ORIFICE	DBPL0987G	SALES
GM5	BUY BACK METER	ORIFICE	DBPL0988G	PRODUCTION
GM6	VESSEL VRU CPK-140 METER. (SICK)	ULTRASONIC	DBPL0990G	PRODUCTION
GM7	VRT VRU CPK-120, 121 & 122 (SICK)	ULTRASONIC	DBPL1023G	PRODUCTION
OM1	LACT UNIT PPK-130 - FMP	CORIOLIS	DBPL0991OL	SALES
OM2	LACT UNIT PPK-131 - FMP	CORIOLIS	DBPL0992OL	SALES
WM3	WATER TRANSFER METER	TURBINE	--	PRODUCTION

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500	--
HEAT. TREAT.	MCFD
V-501	--
HEAT. TREAT.	MCFD
HP & LP	0.8
FLARE PILOTS	MCFD

NOTES:
1. HEATER TREATERS USAGES BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION ---
WATER ---
OIL ---
GAS ---
INSTR. AIR ---

Revision	Description of Change	Date	By	ENG. APPD. By
A	AS BUILT	3/1/2024	TDM	
0	ADD. HEAT. TREAT./NEW WELLS	10/29/2024	TDM	
1	ISSUED FOR REF.	9/15/2025	JLF	



PLU 22 DOG TOWN DRAW CVB
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO
LAT.: 32.212363 / LONG.: -103.871000
SEC. 15-T24S-R30E / USA NMLC0068430
SITE FACILITY DIAGRAM - SHEET 1 OF 2
FILE NO. PLU 22 DOG TOWN DRAW CVB
REV. No. 1

TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "A" - SIDE 1 & 2			
POKER LAKE UNIT 22 DTD #101H	30-015-49853	--	--
POKER LAKE UNIT 22 DTD #102H	30-015-49854	NMLC068905	DBPL1189G
POKER LAKE UNIT 22 DTD #103H	30-015-55583	--	--
POKER LAKE UNIT 22 DTD #106H	30-015-49862	--	--
POKER LAKE UNIT 22 DTD #121H	30-015-49863	NMLC068905	DBPL1169G
POKER LAKE UNIT 22 DTD #122H	30-015-49864	NMLC068905	DBPL1190G
POKER LAKE UNIT 22 DTD #145H	30-015-49881	--	--
POKER LAKE UNIT 22 DTD #151H	30-015-49869	NMLC068905	DBPL1013G
POKER LAKE UNIT 22 DTD #172H	30-015-49878	NMLC068905	DBPL1014G
POKER LAKE UNIT 22 DTD #152H	30-015-49870	NMLC068905	DBPL1015G
POKER LAKE UNIT 22 DTD #181H	30-015-49885	NMLC068905	DBPL1016G
POKER LAKE UNIT 22 DTD #194H	30-015-55528	--	--
POKER LAKE UNIT 22 DTD #907H	30-015-55587	--	--
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "B" - SIDE 3 & 4			
POKER LAKE UNIT 22 DTD #104H	30-015-49859	NMLC068905	DBPL1005G
POKER LAKE UNIT 22 DTD #124H	30-015-49865	NMLC068905	DBPL1006G
POKER LAKE UNIT 22 DTD #105H	30-015-49860	NMLC068905	DBPL1007G
POKER LAKE UNIT 22 DTD #125H	30-015-49866	NMLC068905	DBPL1008G
POKER LAKE UNIT 22 DTD #171H	30-015-49877	NMLC068905	DBPL1134G
POKER LAKE UNIT 22 DTD #173H	30-015-49879	--	--
POKER LAKE UNIT 22 DTD #182H	30-015-49886	NMLC068905	DBPL1135G
POKER LAKE UNIT 22 DTD #183H	30-015-49887	NMLC068905	DBPL1133G
POKER LAKE UNIT 22 DTD #201H	30-015-55580	--	--
POKER LAKE UNIT 22 DTD #202H	30-015-55525	--	--
POKER LAKE UNIT 22 DTD #203H	30-015-55579	--	--
POKER LAKE UNIT 22 DTD #204H	30-015-55578	--	--
POKER LAKE UNIT 22 DTD #205H	30-015-55527	--	--
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "C" - SIDE 5 & 6			
POKER LAKE UNIT 22 DTD #153H	30-015-55584	--	--
POKER LAKE UNIT 22 DTD #154H	30-015-49871	--	--
POKER LAKE UNIT 22 DTD #155H	30-015-49872	--	--
POKER LAKE UNIT 22 DTD #174H	30-015-49880	--	--
POKER LAKE UNIT 22 DTD #175H	30-015-49881	--	--
POKER LAKE UNIT 22 DTD #176H	30-015-49882	--	--
POKER LAKE UNIT 22 DTD #178H	30-015-49884	--	--
POKER LAKE UNIT 22 DTD #185H	30-015-49888	--	--
POKER LAKE UNIT 22 DTD #186H	30-015-49889	--	--
POKER LAKE UNIT 22 DTD #197H	30-015-55526	--	--
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "D" - SIDE 7 & 8			
POKER LAKE UNIT 22 DTD #107H	30-015-49861	NMLC068905	DBPL1199G
POKER LAKE UNIT 22 DTD #108H	30-015-49862	NMLC068905	DBPL1200G
POKER LAKE UNIT 22 DTD #127H	30-015-49868	NMLC068905	DBPL1201G
POKER LAKE UNIT 22 DTD #128H	30-015-49867	NMLC068905	DBPL1202G
POKER LAKE UNIT 22 DTD #158H	30-015-49874	NMLC068905	DBPL1011G
POKER LAKE UNIT 22 DTD #187H	30-015-49890	NMLC068905	DBPL1012G
POKER LAKE UNIT 22 DTD #157H	30-015-49873	NMLC068905	DBPL1009H
POKER LAKE UNIT 22 DTD #177H	30-015-49883	NMLC068905	DBPL1010G
POKER LAKE UNIT 22 DTD #401H	30-015-55522	--	--
POKER LAKE UNIT 22 DTD #402H	30-015-55524	--	--
POKER LAKE UNIT 22 DTD #403H	30-015-55585	--	--
POKER LAKE UNIT 22 DTD #404H	30-015-55523	--	--
POKER LAKE UNIT 22 DTD #405H	30-015-55521	--	--
POKER LAKE UNIT 22 DTD #406H	30-015-55586	--	--

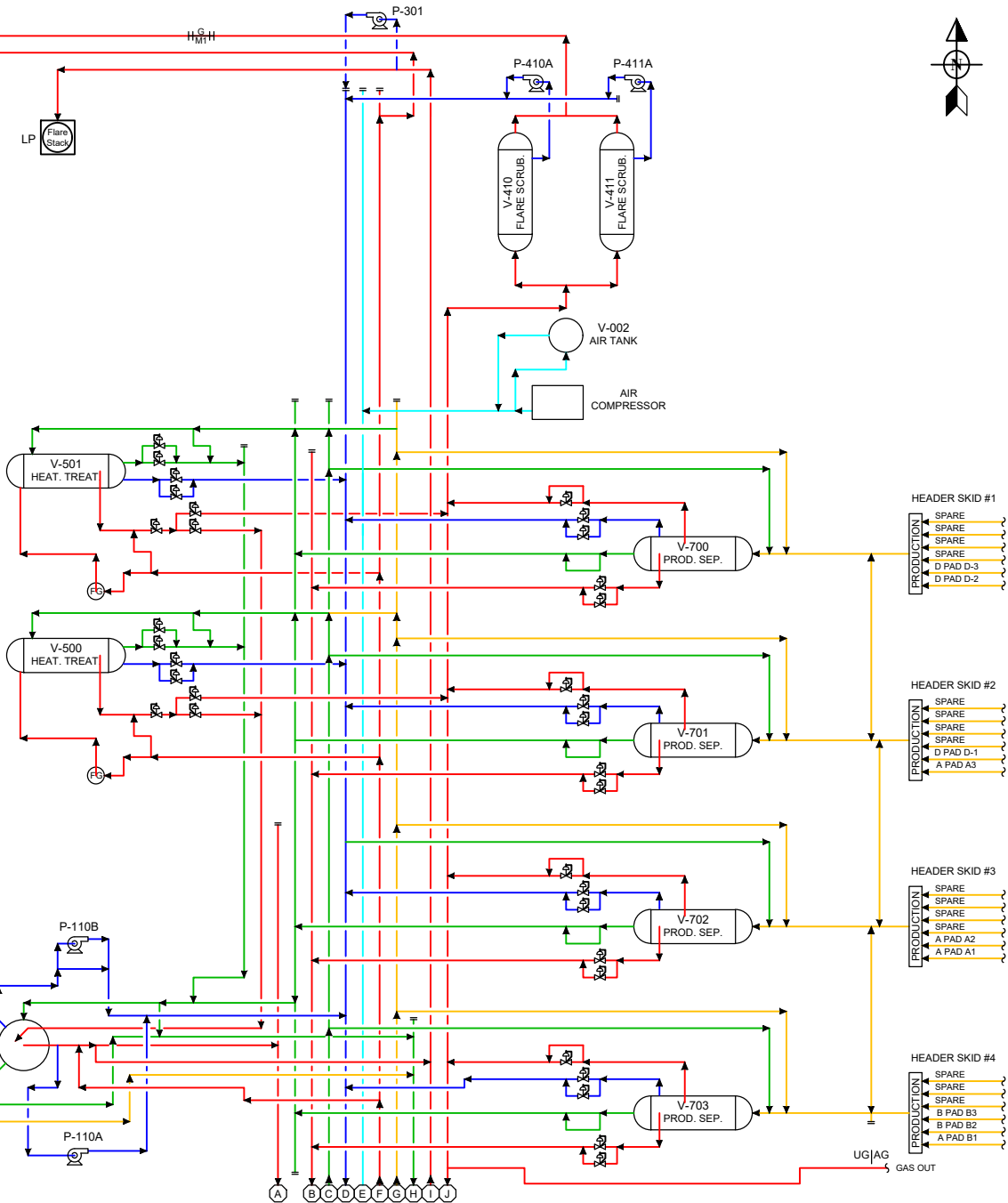
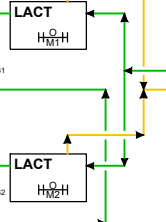
LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
S1-3	O/C	O/C	O/C

O=Open, S/O=Sealed Open, C=Closed,
S/C=Sealed Closed, O/C=Opened or Closed

OIL TO MSO
PIPELINE

LACT ID #: PPK-131
PRIMARY FMP #:
TBA BY BLM
LAT.: 32.212097 / -103.871135

LACT ID #: PPK-130
PRIMARY FMP #:
TBA BY BLM
LAT.: 32.212227 / -103.871134



Facility Gas Usage	USAGE
ROYALTY FREE EQUIPMENT	--
V-500 HEAT. TREAT.	MCFD
V-501 HEAT. TREAT.	--
HP & LP FLARE PILOTS	0.8 MCFD

NOTES:
1. HEATER TREATERS USAGES BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS
INSTR. AIR

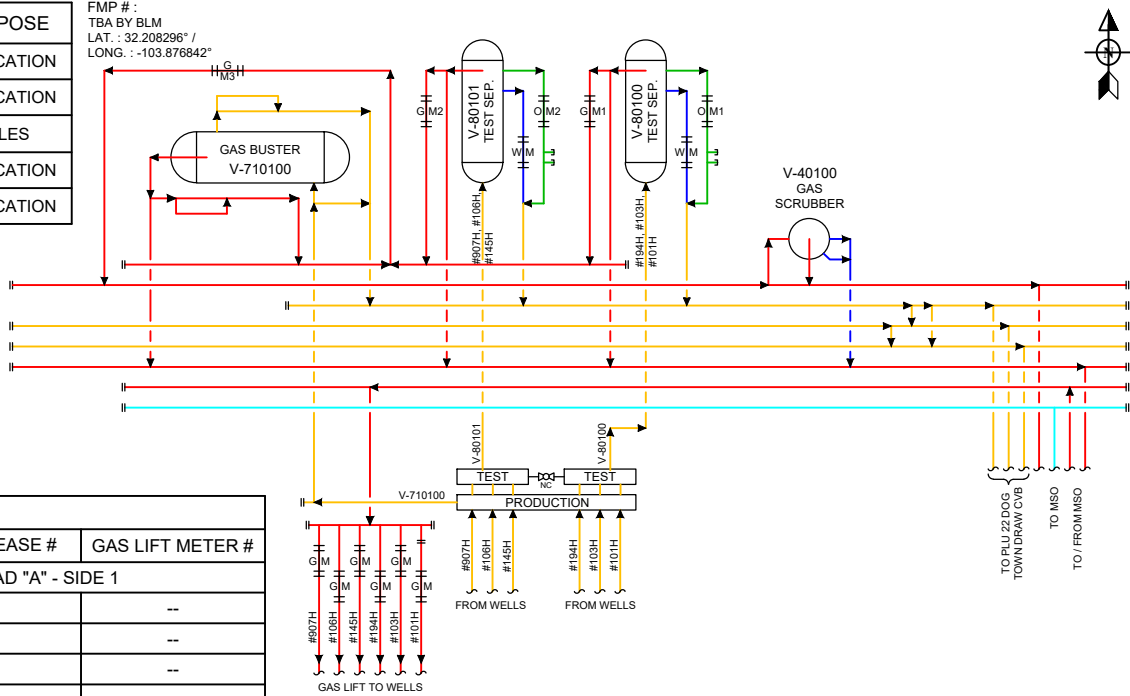
Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	9/6/2023	TDM	
0	ADD. HEAT. TREAT.	10/29/2024	TDM	
1	ISSUED FOR REF.	9/29/2025	JLF	



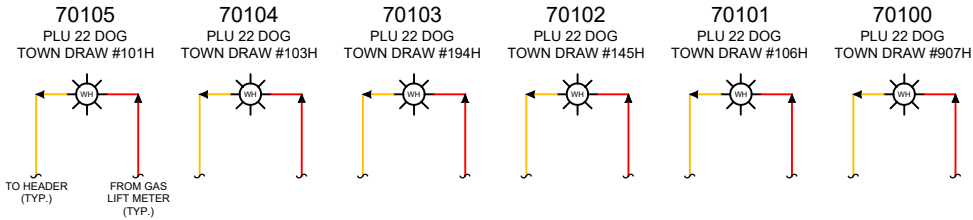
PLU 22 DOG TOWN DRAW CVB CENTRAL VESSEL BATTERY EDDY COUNTY, NEW MEXICO	
LAT.: 32.212363 / LONG.: -103.871000 SEC. 15-T24S-R30E / USA NMLC0068430	
SITE FACILITY DIAGRAM - SHEET 2 OF 2	
FILE NO.	REV. No.
PLU 22 DOG TOWN DRAW CVB	1

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80100 TEST SEPARATOR	ORIFICE	DBPL0995G	ALLOCATION
GM2	V-80101 TEST SEPARATOR	ORIFICE	DBPL0996G	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80100 TEST SEPARATOR	CORIOLIS	DBPL0995O	ALLOCATION
OM2	V-80101 TEST SEPARATOR	CORIOLIS	DBPL0996O	ALLOCATION

FMP # :
TBA BY BLM
LAT. : 32.208296° /
LONG. : -103.876842°



TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "A" - SIDE 1			
POKER LAKE UNIT 22 DTD #101H	30-015-49853	--	--
POKER LAKE UNIT 22 DTD #103H	30-015-55583	--	--
POKER LAKE UNIT 22 DTD #194H	30-015-55528	--	--
POKER LAKE UNIT 22 DTD #145H	30-015-49881	--	--
POKER LAKE UNIT 22 DTD #106H	30-015-49882	--	--
POKER LAKE UNIT 22 DTD #907H	30-015-55587	--	--



EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —

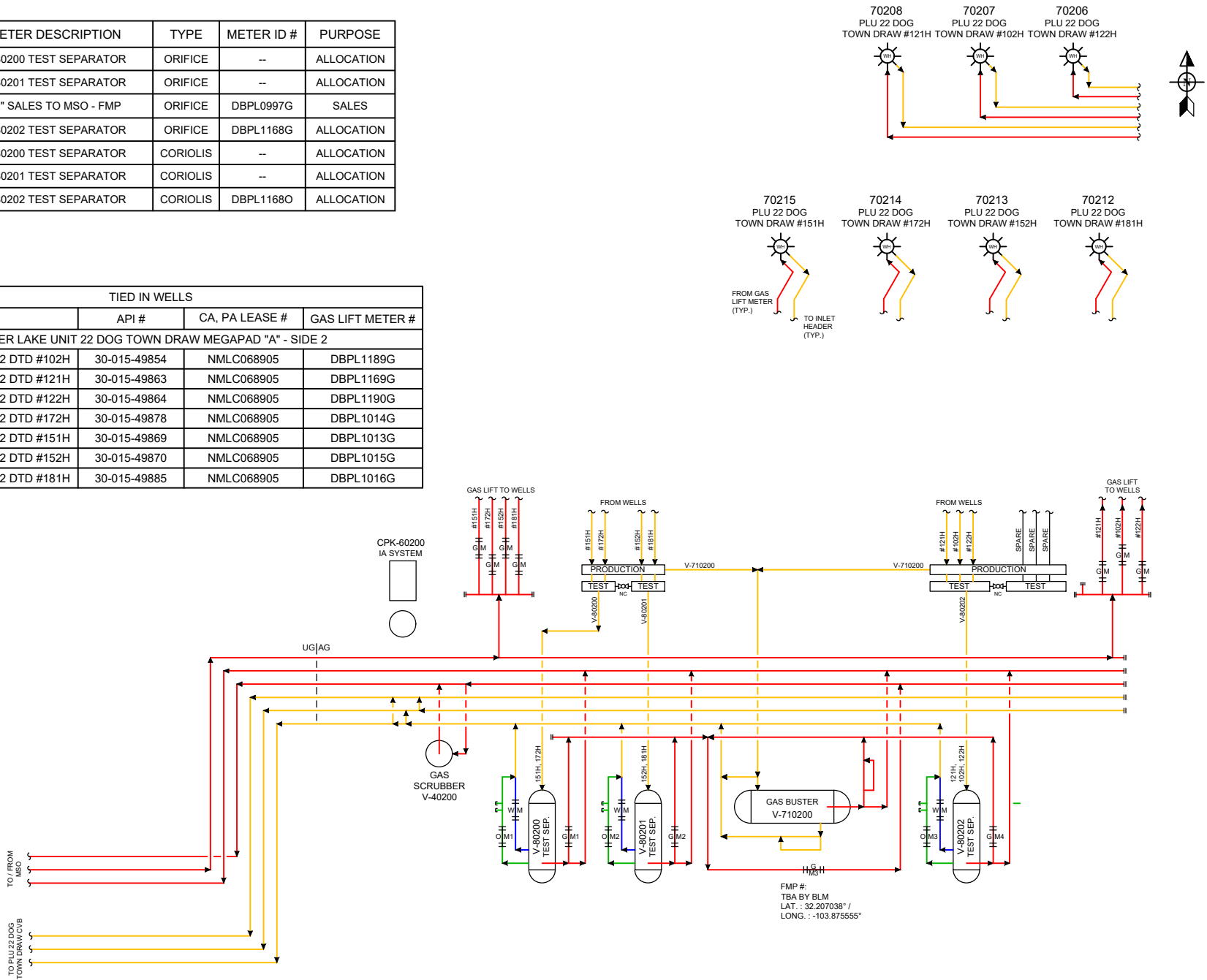
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REVIEW	9/15/2025	JLF	



PLU 22 DTD MEGAPAD "A" MEGAPAD LAYOUT - SIDE 1 EDDY COUNTY, NEW MEXICO	
LAT.: 32.207641 / LONG.: -103.876518 NMNM071016AN / SEC. 22-T24S-R30E, NWNW	
SITE FACILITY DIAGRAM - SHEET 1 OF 8	
FILE NO. PLU 22 DOG TOWN DRAW CVB	REV. No. 0

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80200 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80201 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	DBPL0997G	SALES
GM4	V-80202 TEST SEPARATOR	ORIFICE	DBPL1168G	ALLOCATION
OM1	V-80200 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80201 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM3	V-80202 TEST SEPARATOR	CORIOLIS	DBPL1168O	ALLOCATION

TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "A" - SIDE 2			
POKER LAKE UNIT 22 DTD #102H	30-015-49854	NMLC068905	DBPL1189G
POKER LAKE UNIT 22 DTD #121H	30-015-49863	NMLC068905	DBPL1169G
POKER LAKE UNIT 22 DTD #122H	30-015-49864	NMLC068905	DBPL1190G
POKER LAKE UNIT 22 DTD #172H	30-015-49878	NMLC068905	DBPL1014G
POKER LAKE UNIT 22 DTD #151H	30-015-49869	NMLC068905	DBPL1013G
POKER LAKE UNIT 22 DTD #152H	30-015-49870	NMLC068905	DBPL1015G
POKER LAKE UNIT 22 DTD #181H	30-015-49885	NMLC068905	DBPL1016G



EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	9/6/2023	TDM	
0	ADD. H.T. & NEW WELLS	1/28/2025	TDM/SB	
1	ISSUED FOR REF.	9/29/2025	JLF	



PLU 22 DTD MEGAPAD "A"
MEGAPAD LAYOUT - SIDE 2
EDDY COUNTY, NEW MEXICO

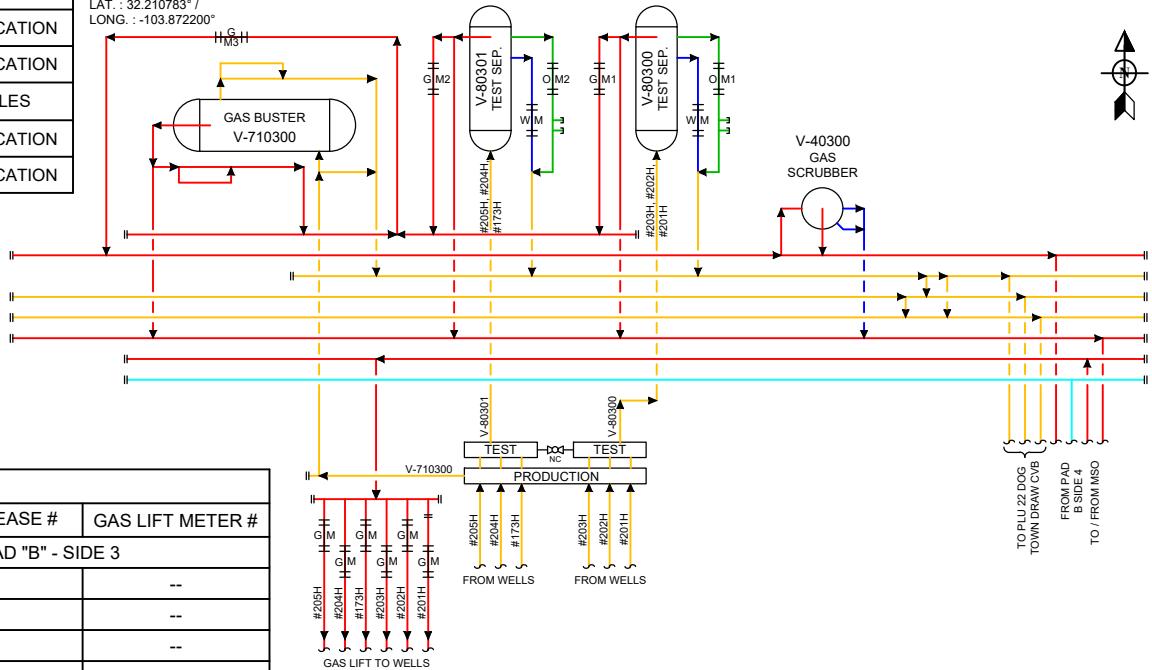
LAT.: 32.207641 / LONG.: -103.876518
NMNM071016X / SEC. 22-T24S-R30E, NWNW

SITE FACILITY DIAGRAM - SHEET 2 OF 8

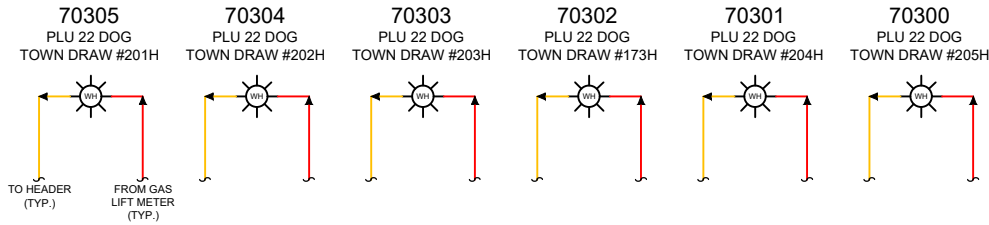
FILE NO. PLU 22 DOG TOWN DRAW CVB REV. No. 1

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80300 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80301 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80300 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80301 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

FMP # :
TBA BY BLM
LAT. : 32.210783° /
LONG. : -103.872200°



TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "B" - SIDE 3			
POKER LAKE UNIT 22 DTD #201H	30-015-55580	--	--
POKER LAKE UNIT 22 DTD #202H	30-015-55525	--	--
POKER LAKE UNIT 22 DTD #203H	30-015-55579	--	--
POKER LAKE UNIT 22 DTD #173H	30-015-49879	--	--
POKER LAKE UNIT 22 DTD #204H	30-015-55578	--	--
POKER LAKE UNIT 22 DTD #205H	30-015-55527	--	--



EMULSION
WATER
OIL
GAS
INSTR. AIR

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	9/6/2023	TDM	
0	ADD. H.T. & NEW WELLS	10/29/2024	TDM/SB	
1	ISSUED FOR REF.	9/15/2025	JLF	



PLU 22 DTD MEGAPAD "B"
MEGAPAD LAYOUT - SIDE 3
EDDY COUNTY, NEW MEXICO

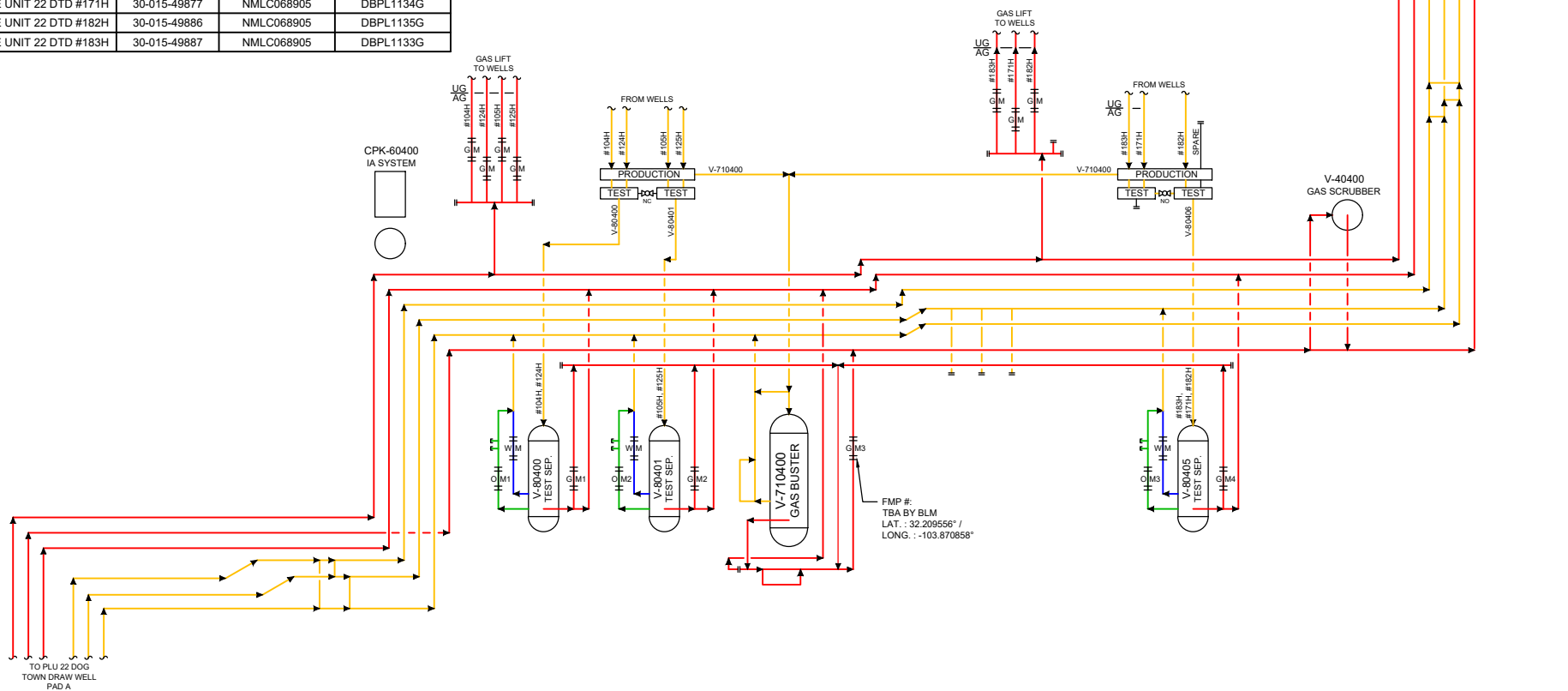
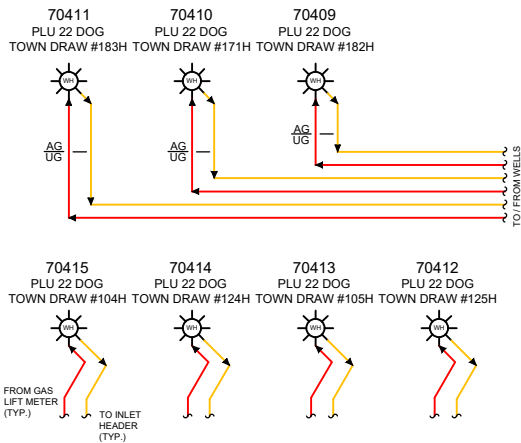
LAT.: 32.210247 / LONG.: -103.872469
NMM071016AN / SEC. 15-T24S-R30E, NENW

SITE FACILITY DIAGRAM - SHEET 3 OF 8

FILE NO. REV. No. 1
PLU 22 DOG TOWN DRAW CVB

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80400 TEST SEPARATOR	ORIFICE	DBPL0998G	ALLOCATION
GM2	V-80401 TEST SEPARATOR	ORIFICE	DBPL0999G	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	DBPL1000G	SALES
GM4	V-80405 TEST SEPARATOR	ORIFICE	DBPL1151G	ALLOCATION
OM1	V-80400 TEST SEPARATOR	CORIOLIS	DBPL0998O	ALLOCATION
OM2	V-80401 TEST SEPARATOR	CORIOLIS	DBPL0999O	ALLOCATION
OM3	V-80405 TEST SEPARATOR	CORIOLIS	DBPL1151O	ALLOCATION

TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "B" - SIDE 4			
POKER LAKE UNIT 22 DTD #104H	30-015-49859	NMLC068905	DBPL1005G
POKER LAKE UNIT 22 DTD #124H	30-015-49865	NMLC068905	DBPL1006G
POKER LAKE UNIT 22 DTD #105H	30-015-49860	NMLC068905	DBPL1007G
POKER LAKE UNIT 22 DTD #125H	30-015-49866	NMLC068905	DBPL1008G
POKER LAKE UNIT 22 DTD #171H	30-015-49877	NMLC068905	DBPL1134G
POKER LAKE UNIT 22 DTD #182H	30-015-49886	NMLC068905	DBPL1135G
POKER LAKE UNIT 22 DTD #183H	30-015-49887	NMLC068905	DBPL1133G



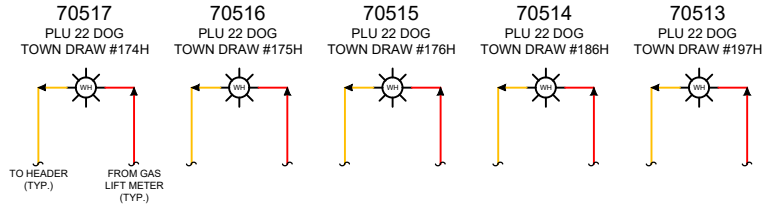
EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	9/6/2023	TDM	
0	ADD. H.T. & NEW WELLS	10/29/2024	TDM/MSB	
1	ISSUED FOR REF.	9/29/2025	JLF	

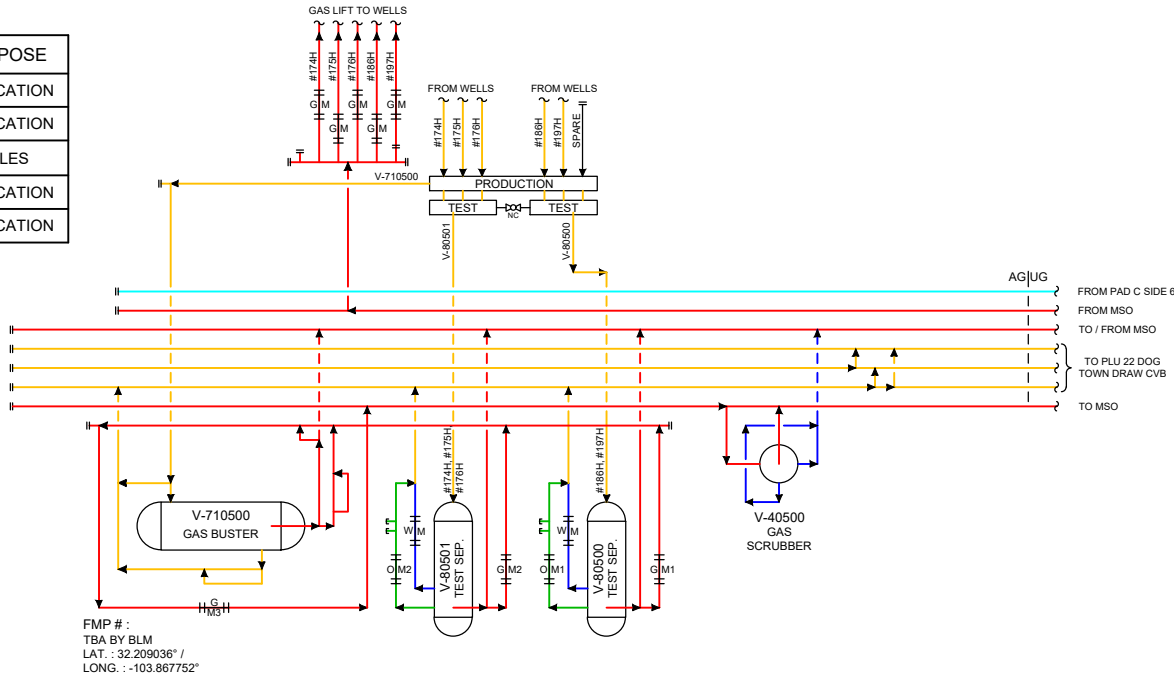


PLU 22 DTD MEGAPAD "B"
MEGAPAD LAYOUT - SIDE 4
EDDY COUNTY, NEW MEXICO
LAT. : 32.210072 / LONG. : -103.871690
NNMM071016X / SEC. 15-T24S-R30E, NENW
SITE FACILITY DIAGRAM - SHEET 4 OF 8
FILE NO. REV. No. 1
PLU 22 DOG TOWN DRAW CVB

TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "C" - SIDE 5			
POKER LAKE UNIT 22 DTD #174H	30-015-49880	--	--
POKER LAKE UNIT 22 DTD #175H	30-015-49881	--	--
POKER LAKE UNIT 22 DTD #176H	30-015-49882	--	--
POKER LAKE UNIT 22 DTD #186H	30-015-49889	--	--
POKER LAKE UNIT 22 DTD #197H	30-015-55526	--	--



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80500 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80501 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES METER - FMP	ORIFICE	--	SALES
OM1	V-80500 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80501 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



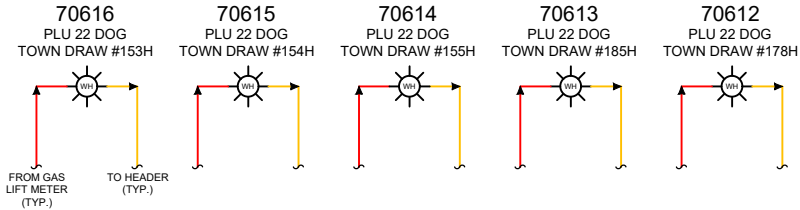
EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —

Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REVIEW	9/15/2025	JLF	

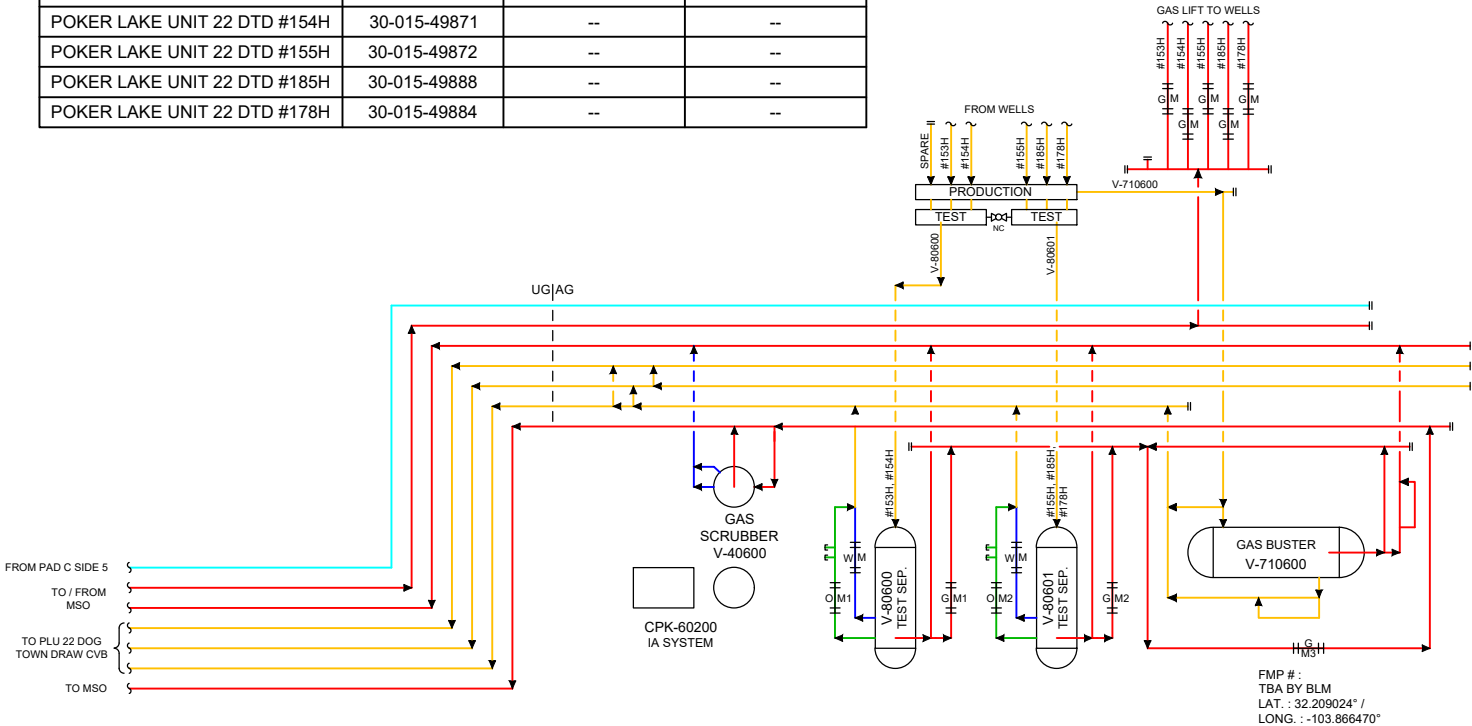


PLU 22 DTD MEGAPAD "C"
MEGAPAD LAYOUT - SIDE 5
EDDY COUNTY, NEW MEXICO
LAT.: 32.209656° / LONG.: -103.867760°
NMNM071016AN / SEC. 22-T24S-R30E, NWNE
SITE FACILITY DIAGRAM - SHEET 5 OF 8
FILE NO. PLU 22 DOG TOWN DRAW CVB
REV. No. 0

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80600 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80601 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80600 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80601 TEST SEPARATOR	CORIOLIS	--	ALLOCATION



TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "C" - SIDE 6			
POKER LAKE UNIT 22 DTD #153H	30-015-55584	--	--
POKER LAKE UNIT 22 DTD #154H	30-015-49871	--	--
POKER LAKE UNIT 22 DTD #155H	30-015-49872	--	--
POKER LAKE UNIT 22 DTD #185H	30-015-49888	--	--
POKER LAKE UNIT 22 DTD #178H	30-015-49884	--	--



EMULSION
WATER
OIL
GAS
INSTR. AIR

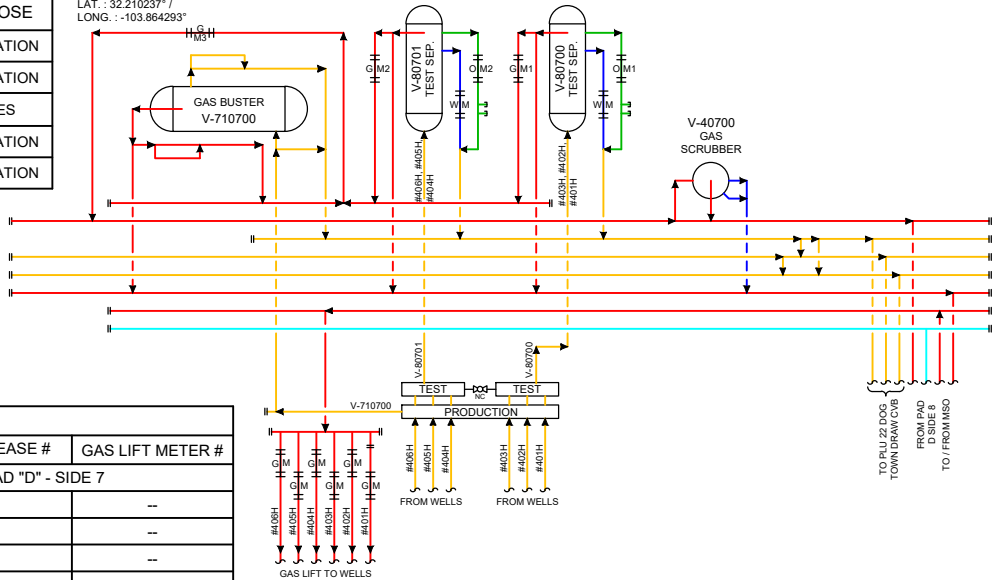
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REVIEW	9/15/2025	JLF	



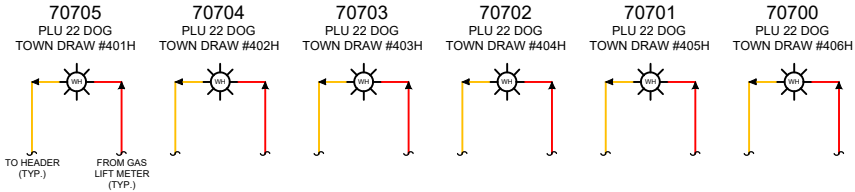
PLU 22 DTD MEGAPAD "C" MEGAPAD LAYOUT - SIDE 6 EDDY COUNTY, NEW MEXICO	
LAT. : 32.209652° / LONG. : -103.866958° NMNM071016X / SEC. 22-T24S-R30E, NWNE	
SITE FACILITY DIAGRAM - SHEET 6 OF 8	
FILE NO.	REV. No.
PLU 22 DOG TOWN DRAW CVB	0

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80700 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM2	V-80701 TEST SEPARATOR	ORIFICE	--	ALLOCATION
GM3	12" SALES TO MSO - FMP	ORIFICE	--	SALES
OM1	V-80700 TEST SEPARATOR	CORIOLIS	--	ALLOCATION
OM2	V-80701 TEST SEPARATOR	CORIOLIS	--	ALLOCATION

FMP # :
TBA BY BLM
LAT. : 32.210237" /
LONG. : -103.864293"



TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DOG TOWN DRAW MEGAPAD "D" - SIDE 7			
POKER LAKE UNIT 22 DTD #406H	30-015-55586	--	--
POKER LAKE UNIT 22 DTD #405H	30-015-55521	--	--
POKER LAKE UNIT 22 DTD #404H	30-015-55523	--	--
POKER LAKE UNIT 22 DTD #403H	30-015-55585	--	--
POKER LAKE UNIT 22 DTD #402H	30-015-55524	--	--
POKER LAKE UNIT 22 DTD #401H	30-015-55522	--	--



EMULSION —
WATER —
OIL —
GAS —
INSTR. AIR —

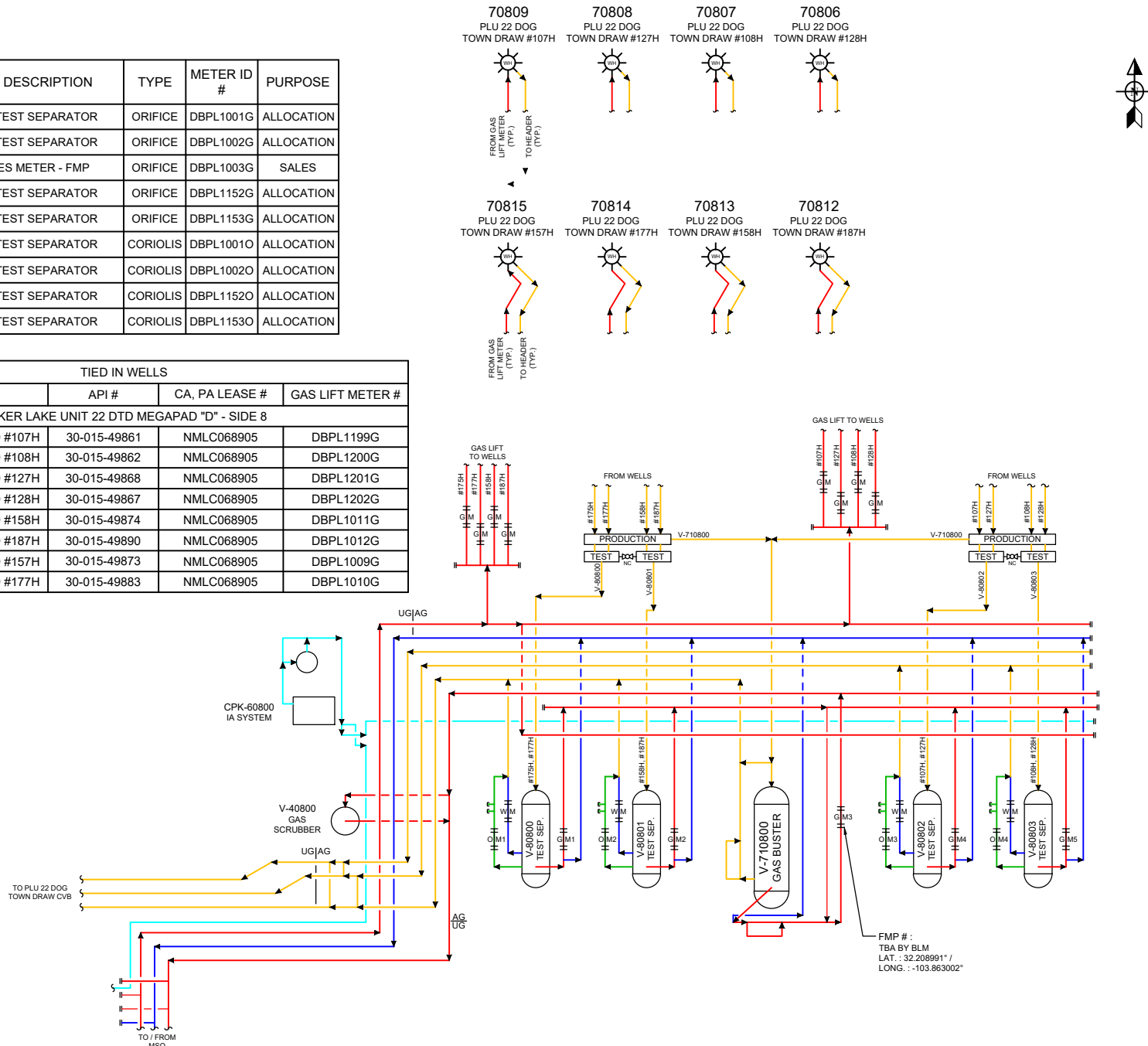
Revision	Description of Change	Date	By	ENG. APPD. By
0	ISSUED FOR REVIEW	9/15/2025	JLF	



PLU 22 DTD MEGAPAD "D" MEGAPAD LAYOUT - SIDE 7 EDDY COUNTY, NEW MEXICO	
LAT. : 32.209663" / LONG. : -103.868254" NMNM105422429 / SEC. 15-T24S-R30E, NWNE	
SITE FACILITY DIAGRAM - SHEET 7 OF 8	
FILE NO.	REV. No.
PLU 22 DOG TOWN DRAW CVB	0

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80800 TEST SEPARATOR	ORIFICE	DBPL1001G	ALLOCATION
GM2	V-80101 TEST SEPARATOR	ORIFICE	DBPL1002G	ALLOCATION
GM3	12" SALES METER - FMP	ORIFICE	DBPL1003G	SALES
GM4	V-80802 TEST SEPARATOR	ORIFICE	DBPL1152G	ALLOCATION
GM5	V-80803 TEST SEPARATOR	ORIFICE	DBPL1153G	ALLOCATION
OM1	V-80800 TEST SEPARATOR	CORIO LIS	DBPL1001O	ALLOCATION
OM2	V-80801 TEST SEPARATOR	CORIO LIS	DBPL1002O	ALLOCATION
OM3	V-80802 TEST SEPARATOR	CORIO LIS	DBPL1152O	ALLOCATION
OM4	V-80803 TEST SEPARATOR	CORIO LIS	DBPL1153O	ALLOCATION

TIED IN WELLS			
NAME	API #	CA, PA LEASE #	GAS LIFT METER #
POKER LAKE UNIT 22 DTD MEGAPAD "D" - SIDE 8			
POKER LAKE UNIT 22 DTD #107H	30-015-49861	NMLC068905	DBPL1199G
POKER LAKE UNIT 22 DTD #108H	30-015-49862	NMLC068905	DBPL1200G
POKER LAKE UNIT 22 DTD #127H	30-015-49868	NMLC068905	DBPL1201G
POKER LAKE UNIT 22 DTD #128H	30-015-49867	NMLC068905	DBPL1202G
POKER LAKE UNIT 22 DTD #158H	30-015-49874	NMLC068905	DBPL1011G
POKER LAKE UNIT 22 DTD #187H	30-015-49890	NMLC068905	DBPL1012G
POKER LAKE UNIT 22 DTD #157H	30-015-49873	NMLC068905	DBPL1009G
POKER LAKE UNIT 22 DTD #177H	30-015-49883	NMLC068905	DBPL1010G



Facility Gas Usage	
Equipment	Usage
FED. HEATER TREATER	-- BTU
STATE HEATER TREATER	-- BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION
WATER
OIL
GAS
INSTR. AIR

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	9/6/2023	TDM	
0	ADD. H.T. & NEW WELLS	10/29/2024	TDM/SB	
1	ISSUED FOR REF.	9/29/2025	JLF	



PLU 22 DTD MEGAPAD "D" MEGAPAD LAYOUT - SIDE 8 EDDY COUNTY, NEW MEXICO	
LAT. : 32.209769° / LONG. : -103.866604° NMNM105422429 / SEC. 22-T24S-R30E, NENE	
SITE FACILITY DIAGRAM - SHEET 8 OF 8	
FILE NO.	REV. No.
PLU 22 DOG TOWN DRAW CVB	1

NAME	ADDRESS	ADDRESS 2
2016 SAMANTHA BASS FAM TR		
2016 HYATT BASS FAM TR		
THE PHILECOLOGY FOUNDATION		
2016 HYATT BASS FAMILY TRUST		
2016 SAMANTHA BASS FAMILY TRUST		
LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102
LMB RSB NON EXEMPT 2016 TRUST		
LMB RSB GST EXEMPT DYNASTY 2016 TR		
LMB RSB NON EXEMPT 2016 TR		
PHILECOLOGY FOUNDATION		
2016 SAMANTHA BASS FAMILY TRUST		
CTAM O&G LLC		
GC O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102
XTO ROYALTY HOLDINGS LP RU4093		
XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389
XTO HOLDINGS LLC-RU5737		
MARY MARGARET GRAVES	7820 SOUTH REDLANDS RD	COYLE OK 73027
HAMPTON OIL & GAS INC	9539 ASHLEYVILLE TURN	MIDLOTHIAN VA 23112
CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO IL 60673-1222
WILLIAM DUANE GRAVES	PO BOX 458	PERKINS OK 74059
PETROLEO LLC	PO BOX 470722	FORT WORTH TX 76107
ANDERSON TRUST DTD 12/1/2021	8220 W 92ND	COYLE OK 73027
MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH TX 76147
KOSTOHRYZ 2013 FAMILY IRREV TR	20 WESTOVER ROAD	FORT WORTH TX 76107
TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS TX 75225
ROBERT P WEBSTER		
KIMBERLY SUE LOYD	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS MI 49546-9682
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373-3980
VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH TX 76102
GATOREX HOLDINGS LLC	1320 CLOVER LN	FORT WORTH TX 76107
PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS TX 75373-1077
89 ENERGY II MINERALS LLC	2110 FARRINGTON ST	DALLAS TX 75207-6502
SMP SIDECAR TITAN		
SMP TITAN MINERAL		
SMP TITAN FLEX LP	4143 MAPLE AVENUE STE 500	DALLAS TX 75219
MSH FAM REAL EST PRTNSP II LLC		
ROBERT PATRICK WEBSTER	1055 FOREST HILL AVENUE SE APT	GRAND RAPIDS MI 49546
CAPULATA INVESTMENTS LLC	1512 THOMAS PLACE	FORT WORTH TX 76107
OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS TX 75225
WENDELL P CASSIDY	UNKNOWN	DELAWARE
NEW MEXICO COMMISSIONER OF NEW		
MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE NM 87501
MMS BRENHAM FEDERAL	C/O XTO ENERGY INC	FORT WORTH TX 76102
CHEVRON USA INC	PO BOX 730436	DALLAS TX 75373



October 1, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to amend PLC-969 and for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 3, 10, 15, 22, 27 and 34, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

PLU 22 SOUTH - POSTAL DELIVERY LIST				
U.S. POSTAL RECEIPT #	NAME	ADDRESS	ADDRESS	DATE
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAM TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 HYATT BASS FAM TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	THE PHILECOLOGY FOUNDATION			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 HYATT BASS FAMILY TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAMILY TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB/RSB GST EXEMPT DYNASTY 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB NON EXEMPT 2016 TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB GST EXEMPT DYNASTY 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB NON EXEMPT 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	PHILECOLOGY FOUNDATION			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAMILY TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 46	CTAM O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 53	GC O&G LLC			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 60	XTO ROYALTY HOLDINGS LP RU4093	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 77	XTO DELAWARE BASIN LLC-RU5766			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 84	XTO HOLDINGS LLC-RU5737			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 91	MARY MARGARET GRAVES	7820 SOUTH REDLANDS RD	COYLE OK 73027	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 07	HAMPTON OIL & GAS INC	9539 ASHLEYVILLE TURN	MIDLOTHIAN VA 23112	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 14	CONOCOPHILLIPS COMPANY	22295 NETWORK PL	CHICAGO IL 60673-1222	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 21	WILLIAM DUANE GRAVES	PO BOX 458	PERKINS OK 74059	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 38	PETROLEO LLC	PO BOX 470722	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 45	ANDERSON TRUST DTD 12/1/2021	8220 W 92ND	COYLE OK 73027	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 52	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH TX 76147	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 69	KOSTOHRYZ 2013 FAMILY IRREV TR	20 WESTOVER ROAD	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 76	TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS TX 75225	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 83	ROBERT P WEBSTER	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS MI 49546-9682	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 90	KIMBERLY SUE LOYD			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 06	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373-3980	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 13	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 20	GATOREX HOLDINGS LLC	1320 CLOVER LN	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 37	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS TX 75373-1077	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 44	89 ENERGY II MINERALS LLC	2110 FARRINGTON ST	DALLAS TX 75207-6502	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 51	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 68	SMP TITAN MINERAL			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 75	SMP TITAN FLEX LP			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 82	MSH FAM REAL EST PRTNPS II LLC			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 99	ROBERT PATRICK WEBSTER	1055 FOREST HILL AVENUE SE APT	GRAND RAPIDS MI 49546	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 05	CAPULATA INVESTMENTS LLC	1512 THOMAS PLACE	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 12	OSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS TX 75225	NOTIFICATION SENT: 10/1/25
	WENDELL P CASSIDY	UNKNOWN	DELAWARE	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 29	NEW MEXICO COMMISSIONER OF	NEW MEXICO STATE LAND OFFICE	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 36	MMS BRENNHAM FEDERAL	C/O XTO ENERGY INC	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 43	CHEVRON USA INC	PO BOX 730436	DALLAS TX 75373	NOTIFICATION SENT: 10/1/25

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	907H	3001555587	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	145H	3001555581	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	194H	3001555528	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	103H	3001555583	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	106H	3001555582	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	101H	3001549853	NMLC068431	NMLC068431	XTO PERMIAN
POKER LAKE	205H	3001555527	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	204H	3001555578	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	173H	3001549879	NMLC068431	NMLC068431	XTO PERMIAN
POKER LAKE	203H	3001555579	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	202H	3001555525	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	201H	3001555580	NMLC068431	NMNM71016X	XTO PERMIAN
POKER LAKE	401H	3001555522	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	406H	3001555586	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	405H	3001555521	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	403H	3001555585	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	404H	3001555523	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	402H	3001555524	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	178H	3001549884	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	185H	3001549888	NMNM02862	NMNM02862	XTO PERMIAN
POKER LAKE	155H	3001549872	NMNM02862	NMNM02862	XTO PERMIAN
POKER LAKE	154H	3001549871	NMNM02862	NMNM02862	XTO PERMIAN
POKER LAKE	153H	3001555584	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	197H	3001555526	NMNM02862	NMNM71016X	XTO PERMIAN
POKER LAKE	186H	3001549889	NMNM02862	NMNM02862	XTO PERMIAN
POKER LAKE	176H	3001549882	NMNM02862	NMNM02862	XTO PERMIAN
POKER LAKE	175H	3001549881	NMLC068431	NMLC068431	XTO PERMIAN
POKER LAKE	174H	3001549880	NMLC068431	NMLC068431	XTO PERMIAN

Notice of Intent

Sundry ID: 2876452

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/30/2025

Date proposed operation will begin: 09/30/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:09

Procedure Description: XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2830579. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2830579.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU22DTD_south_CVB_SundryAttch_20250930150829.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20251008213505.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: SEP 30, 2025 03:08 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND**State:** TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/08/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. MULTIPLE	
6. If Indian, Allottee or Tribe Name MULTIPLE	
7. If Unit of CA/Agreement, Name and/or No. MULTIPLE	
8. Well Name and No. MULTIPLE	
9. API Well No. MULTIPLE	
10. Field and Pool or Exploratory Area MULTIPLE	
11. Country or Parish, State MULTIPLE	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator XTO PERMIAN OPERATING LLC	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,	3b. Phone No. (include area code) (432) 683-2277
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2830579. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2830579.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO / Ph: (432) 894-0057	Title Regulatory Analyst
Signature (Electronic Submission)	Date 09/30/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title Petroleum Engineer	Date 10/09/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

POKER LAKE UNIT 22 DTD 101H, US Well Number: 3001549853, Case Number: NMLC068431, Lease Number: NMLC068431,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 173H, US Well Number: 3001549879, Case Number: NMLC068431, Lease Number: NMLC068431,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 174H, US Well Number: 3001549880, Case Number: NMLC068431, Lease Number: NMLC068431,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 175H, US Well Number: 3001549881, Case Number: NMLC068431, Lease Number: NMLC068431,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 176H, US Well Number: 3001549882, Case Number: NMNM02862, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 186H, US Well Number: 3001549889, Case Number: NMNM02862, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 154H, US Well Number: 3001549871, Case Number: NMNM02862, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 155H, US Well Number: 3001549872, Case Number: NMNM02862, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 185H, US Well Number: 3001549888, Case Number: NMNM02862, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 178H, US Well Number: 3001549884, Case Number: NMLC068905, Lease Number: NMLC068905,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 197H, US Well Number: 3001555526, Case Number: NMNM71016X, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 401H, US Well Number: 3001555522, Case Number: NMNM71016X, Lease Number: NMNM02862,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 202H, US Well Number: 3001555525, Case Number: NMNM71016X, Lease Number: NMLC068431,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 201H, US Well Number: 3001555580, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 203H, US Well Number: 3001555579, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 204H, US Well Number: 3001555578, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 402H, US Well Number: 3001555524, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 403H, US Well Number: 3001555585, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 404H, US Well Number: 3001555523, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 405H, US Well Number: 3001555521, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 205H, US Well Number: 3001555527, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 145H, US Well Number: 3001555581, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 406H, US Well Number: 3001555586, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 194H, US Well Number: 3001555528, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 103H, US Well Number: 3001555583, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 106H, US Well Number: 3001555582, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 153H, US Well Number: 3001555584, Case Number: NMNM71016X, Lease Number: NMNM02862,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 22 DTD 907H, US Well Number: 3001555587, Case Number: NMNM71016X, Lease Number: NMLC068431,

Operator:XTO PERMIAN OPERATING LLC

CONFIDENTIAL

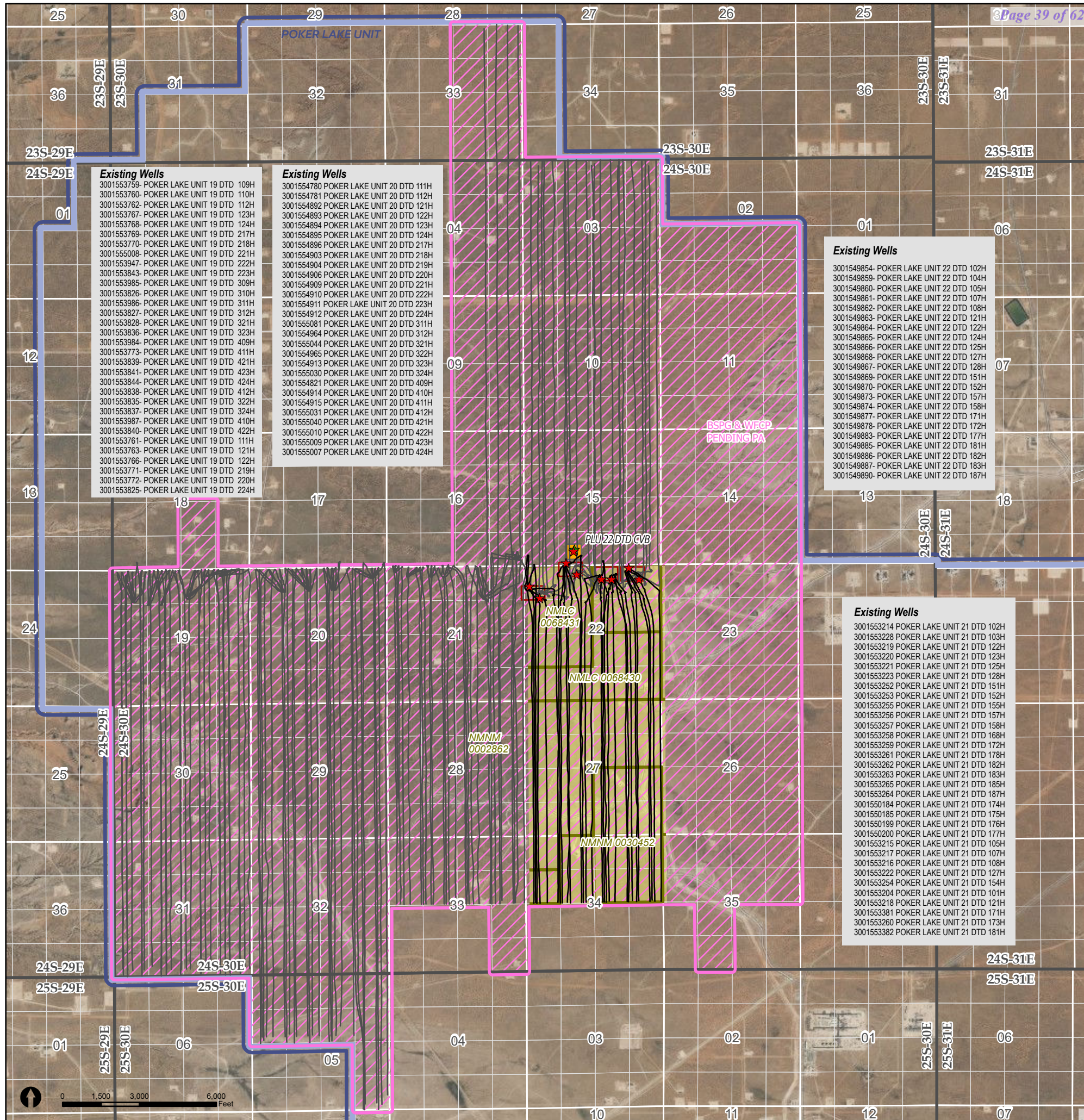
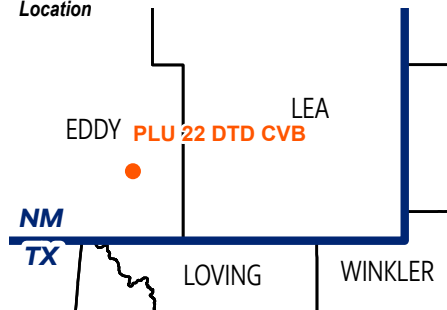
EDDY COUNTY, NM

Legend

- ★ Oil FMP/Sales Meter (2)
- ★ Gas FMP/Sales Meter (11)
-  POKER LAKE UNIT
-  FEDERAL SURFACE & MINERAL LEASE
-  PENDING BSPG & WFCP PA

New Wells

3001549853	Poker Lake Unit 22 DTD	101H
3001555583	Poker Lake Unit 22 DTD	103H
3001555582	Poker Lake Unit 22 DTD	106H
3001555581	Poker Lake Unit 22 DTD	145H
3001555584	Poker Lake Unit 22 DTD	153H
3001549871	Poker Lake Unit 22 DTD	154H
3001549872	Poker Lake Unit 22 DTD	155H
3001549879	Poker Lake Unit 22 DTD	173H
3001549880	Poker Lake Unit 22 DTD	174H
3001549881	Poker Lake Unit 22 DTD	175H
3001549882	Poker Lake Unit 22 DTD	176H
3001549884	Poker Lake Unit 22 DTD	178H
3001549888	Poker Lake Unit 22 DTD	185H
3001549889	Poker Lake Unit 22 DTD	186H
3001555528	Poker Lake Unit 22 DTD	194H
3001555526	Poker Lake Unit 22 DTD	197H
3001555580	Poker Lake Unit 22 DTD	201H
3001555525	Poker Lake Unit 22 DTD	202H
3001555579	Poker Lake Unit 22 DTD	203H
3001555578	Poker Lake Unit 22 DTD	204H
3001555527	Poker Lake Unit 22 DTD	205H
3001555522	Poker Lake Unit 22 DTD	401H
3001555524	Poker Lake Unit 22 DTD	402H
3001555585	Poker Lake Unit 22 DTD	403H
3001555523	Poker Lake Unit 22 DTD	404H
3001555521	Poker Lake Unit 22 DTD	405H
3001555586	Poker Lake Unit 22 DTD	406H
3001555587	Poker Lake Unit 22 DTD	907H

Location

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	158H	3001549874	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	157H	3001549873	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	152H	3001549870	NMLC068905	NMNM71016X	XTO PERMIAN
POKER LAKE	181H	3001549885	NMLC068905	NMNM71016X	XTO PERMIAN
POKER LAKE	172H	3001549878	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	151H	3001549869	NMLC068905	NMNM71016X	XTO PERMIAN
POKER LAKE	187H	3001549890	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	177H	3001549883	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	108H	3001549862	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	183H	3001549887	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	182H	3001549886	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	127H	3001549868	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	121H	3001549863	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	107H	3001549861	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	128H	3001549867	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	171H	3001549877	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	102H	3001549854	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	122H	3001549864	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	125H	3001549866	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	104H	3001549859	NMLC068905	NMLC068905	XTO PERMIAN
POKER LAKE	105H	3001549860	NMLC068905	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001549865	NMLC068905	NMLC068905	XTO PERMIAN

Notice of Intent**Sundry ID:** 2830579**Type of Submission:** Notice of Intent**Type of Action:** Commingling (Surface)**Date Sundry Submitted:** 01/07/2025**Time Sundry Submitted:** 03:49**Date proposed operation will begin:** 01/07/2025

Procedure Description: XTO Permian Operating, LLC. requests approval, pursuant to 43 CFR § 3173.14(a)(1)(iii), to commingle production at the Poker Lake Unit 22 DTD Central Vessel Battery. This CVB will combine production from 2 pending Participating Areas that have the same revenue distribution, the same proportion of federal interest, and are at the fixed BLM NRI of 12.5% (see table below and see pending PA maps). Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. Both PAs are capable of producing in paying quantities (see Well List below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(a)(1), a gas analysis is NOT required. It is the most effective means of producing the reserves. The FMPs are located on federal lands and are on lease (See attached Lease Map). No surface use or rights of ways are required, and no new surface disturbance is needed.

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

PLU22DTDCVB_BLM_CAA_Application_Full_20250304145955.pdf

Conditions of Approval**Specialist Review**

Surface_Comingling_COA_20250304185917.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA GARCIA**Signed on:** MAR 04, 2025 03:00 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Environmental and Regulatory Manager**Street Address:** 6401 HOLIDAY HILL ROAD SUITE 200**City:** MIDLAND**State:** TX**Phone:** (505) 787-0508**Email address:** AMANDA.GARCIA@EXXONMOBIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 03/04/2025**Signature:** Jonathon Shepard

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

9589071052701533176429



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:48 am on October 7, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

October 7, 2025, 9:48 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Affidavit of Publication**Copy of Publication:**No. 66040

State of New Mexico

Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication

October 4, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

3rd day of October 2025

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAM TR 2016 HYATT BASS FAM TR THE PHILECOLOGY FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST LMB/RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TR PHILECOLOGY FOUNDATION 2016 SAMANTHA BASS FAMILY TRUST CTAM O&G LLC GC O&G LLC XTO ROYALTY HOLDINGS LP RU4093 XTO DELAWARE BASIN LLC-RU5766 XTO HOLDINGS LLC-RU5737 MARY MARGARET GRAVES HAMPTON OIL & GAS INC CONOCOPHILLIPS COMPANY WILLIAM DUANE GRAVES HAMPTON OIL & GAS INC CONOCOPHILLIPS COMPANY WILLIAM DUANE GRAVES PETROLEO LLC ANDERSON TRUST DTD 12/1/2021 MCMULLEN MINERALS II LP KOSTOHRYZ 2013 FAMILY IRREV TR TD MINERALS LLC ROBERT P WEBSTER KIMBERLY SUE LOYD PEGASUS RESOURCES LLC VATEX MINERAL FUND I LP GATOREX HOLDINGS LLC PEGASUS RESOURCES II LLC 89 ENERGY II MINERALS LLC SMP SIDECAR TITAN SMP TITAN MINERAL SMP TITAN FLEX LP MSH FAM REAL EST PRTNSP II LLC ROBERT PATRICK WEBSTER CAPULATA INVESTMENTS LLC OSR ROYALTIES II LP WENDELL P CASSIDY NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE MMS BRENNHAM FEDERAL CHEVRON USA INC

Application of XTO Permian Operating, LLC for administrative approval to amend PLC-969 and for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 3, 10, 15, 22, 27 and 34, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the Lands)

XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order PLC-969 (Order PLC-969), attached as Exhibit 1. Order PLC-969 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Poker Lake Unit 22 DTD CVB insofar as all existing and future wells committed to the following:

(a) The 2,081.88-acre, more or less, spacing unit comprised of all of Sections 3, 10, and 15 and the N2/N2 of Section 22 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells:

30-015-49854 POKER LAKE UNIT 22 DTD #102H
 30-015-49859 POKER LAKE UNIT 22 DTD #104H
 30-015-49860 POKER LAKE UNIT 22 DTD #105H
 30-015-49861 POKER LAKE UNIT 22 DTD #107H
 30-015-49864 POKER LAKE UNIT 22 DTD #122H
 30-015-49867 POKER LAKE UNIT 22 DTD #128H
 30-015-49869 POKER LAKE UNIT 22 DTD #151H
 30-015-49870 POKER LAKE UNIT 22 DTD #152H
 30-015-49873 POKER LAKE UNIT 22 DTD #157H
 30-015-49874 POKER LAKE UNIT 22 DTD #158H
 30-015-49877 POKER LAKE UNIT 22 DTD #171H

(b) The 1040.87-acre, more or less, spacing unit comprised of the E/2 of Sections 3, 10 and 15 and the N/2NE/4 of Section 22, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING currently dedicated to the following wells:

30-015-49862 POKER LAKE UNIT 22 DTD #108H
 30-015-49866 POKER LAKE UNIT 22 DTD #125H
 30-015-49868 POKER LAKE UNIT 22 DTD #127H
 30-015-49883 POKER LAKE UNIT 22 DTD #177H
 30-015-49886 POKER LAKE UNIT 22 DTD #182H
 30-015-49890 POKER LAKE UNIT 22 DTD #187H

(c) The 1041.01-acre, more or less, spacing unit comprised of W/2 of Sections 3, 10 and 15; and the N/2NW/4 of Section 22, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING currently dedicated to the following wells:

30-015-49863 POKER LAKE UNIT 22 DTD #121H
 30-015-49878 POKER LAKE UNIT 22 DTD #172H
 30-015-49885 POKER LAKE UNIT 22 DTD #181H
 30-015-49887 POKER LAKE UNIT 22 DTD #183H
 30-015-49865 POKER LAKE UNIT 22 DTD #124H

(d) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 22 DTD CVB (CVB) with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.10 C.(4)(g), XTO seeks to amend the terms of Order PLC-969 to add leases and wells with spacing units adjacent to the tracts commingled by Order PLC-969. The additional leases and wells are within the identified parameters included in the application. The additional spacing units are as follows:

(e) The 1600-acre, more or less, spacing unit comprised of all of Sections 22 and 27, and the N2 of Section 34 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells:

30-015-55583 Poker Lake Unit 22 DTD 103H
 30-015-55582 Poker Lake Unit 22 DTD 106H
 30-015-55581 Poker Lake Unit 22 DTD 145H
 30-015-55584 Poker Lake Unit 22 DTD 153H
 30-015-49871 Poker Lake Unit 22 DTD 154H
 30-015-49872 Poker Lake Unit 22 DTD 155H
 30-015-49879 Poker Lake Unit 22 DTD 173H
 30-015-49880 Poker Lake Unit 22 DTD 174H
 30-015-49881 Poker Lake Unit 22 DTD 175H
 30-015-49884 Poker Lake Unit 22 DTD 178H
 30-015-49889 Poker Lake Unit 22 DTD 186H
 30-015-55525 Poker Lake Unit 22 DTD 202H
 30-015-55578 Poker Lake Unit 22 DTD 204H
 30-015-55524 Poker Lake Unit 22 DTD 402H

30-015-55585 Poker Lake Unit 22 DTD 403H
30-015-55521 Poker Lake Unit 22 DTD 405H
30-015-55586 Poker Lake Unit 22 DTD 406H
30-015-55587 Poker Lake Unit 22 DTD 907H

(f) The 800-acre, more or less, spacing unit comprised of the E/2 of Sections 22 and 27 and the NE/4 of Section 34, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING currently dedicated to the following wells:

30-015-49882 Poker Lake Unit 22 DTD 176H
30-015-49888 Poker Lake Unit 22 DTD 185H
30-015-55526 Poker Lake Unit 22 DTD 197H
30-015-55522 Poker Lake Unit 22 DTD 401H
30-015-55523 Poker Lake Unit 22 DTD 404H

(g) The 800-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27 and the NW/4 of Section 34, Township 24 South, Range 30 East in the [97798] WILDCAT G-06 S243026M; BONE SPRING currently dedicated to the following wells:

30-015-49853 Poker Lake Unit 22 DTD 101H
30-015-55528 Poker Lake Unit 22 DTD 194H
30-015-55580 Poker Lake Unit 22 DTD 201H
30-015-55579 Poker Lake Unit 22 DTD 203H
30-015-55527 Poker Lake Unit 22 DTD 205H

(h) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 22 DTD CVB (CVB) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.
66040-Published in Carlsbad Current Argus Oct. 4, 2025.

From: [Riley, Heather /C](#)
To: [Clelland, Sarah, EMNRD](#); [Granillo, Lacey /C](#)
Subject: RE: [EXTERNAL] RE: Action ID 511130 PLC-969--A
Date: Friday, October 17, 2025 8:02:48 AM
Attachments: [image001.png](#)

I agree with you completely and I am working with our land group to ensure we are sending out to the New Mexico address as well. This has been a work in progress but I think we are getting everyone on the same page. You may see one more of these where we didn't send to the New Mexico address. I will send something out to you on that later today.

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, October 17, 2025 7:51 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: Action ID 511130 PLC-969--A

So, that is a Texas address? We need a BLM in NM notified. Just like, some people will notify ONRR but that is not what we need.
Thank you for the sundry. I will accept that.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Riley, Heather /C <heather.riley@exxonmobil.com>
Sent: Thursday, October 16, 2025 6:24 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>
Subject: [EXTERNAL] RE: Action ID 511130 PLC-969--A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah. For this application, please see the list below and that MMS Brenham Federal is actually the BLM and how it is listed on the decs for Royalty ownership.

Also attached is the approved sundry by the BLM for this facility.

PLU 22 SOUTH - POSTAL DELIVERY LIST				
U.S. POSTAL RECEIPT #	NAME	ADDRESS	ADDRESS	DATE
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAM TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 HYATT BASS FAM TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	THE PHILECOLOGY FOUNDATION			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 HYATT BASS FAMILY TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAMILY TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB/RSB GST EXEMPT DYNASTY 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB NON EXEMPT 2016 TRUST			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB GST EXEMPT DYNASTY 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	LMB RSB NON EXEMPT 2016 TR			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	PHILECOLOGY FOUNDATION			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 39	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 46	CTAM O&G LLC			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 53	GC O&G LLC			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 60	XTO ROYALTY HOLDINGS PL RUJ4093		SPRING TX 77389	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 77	XTO DELAWARE BASIN LLC-RU5766			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 84	XTO HOLDINGS LLC-RU5737			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1761 91	MARY MARGARET GRAVES			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 07	HAMPTON OIL & GAS INC	9539 ASHLEYVILLE TURN	MIDLOTHIAN VA 23112	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 14	CONOCOPhillips COMPANY	22295 NETWORK PL	CHICAGO IL 60673-1222	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 21	WILLIAM DUANE GRAVES	PO BOX 458	PERKINS OK 74059	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 38	PETROLEO LLC	PO BOX 470722	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 45	ANDERSON TRUST DTD 12/1/2021	8220 W 92ND	COYLE OK 73027	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 52	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH TX 76147	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 69	KOSTOHRZY 2013 FAMILY IRREV TR	20 WESTOVER ROAD	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 76	TD MINERALS LLC	8111 WESTCHESTER STE 900	DALLAS TX 75225	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 83	ROBERT P WEBSTER	7300 THORNAPPLE PARK DR SE	GRAND RAPIDS MI 49546-9682	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1762 90	KIMBERLY SUE LOYD			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 06	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS TX 75373-3980	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 13	VATEX MINERAL FUND I LP	1204 WEST 7TH ST 200	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 20	GATOREX HOLDINGS LLC	1320 CLOVER LN	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 37	PEGASUS RESOURCES II LLC	PO BOX 731677	DALLAS TX 75373-1077	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 44	89 ENERGY II MINERALS LLC	2110 FARRINGTON ST	DALLAS TX 75207-6502	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 51	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS TX 75219	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 68	SMP TITAN MINERAL			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 75	SMP TITAN FLEX LP			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 82	MSH FAM REAL EST PRTNSP II LLC			NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1763 99	ROBERT PATRICK WEBSTER	1055 FOREST HILL AVENUE SE APT	GRAND RAPIDS MI 49546	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 05	CAPULATA INVESTMENTS LLC	1512 THOMAS PLACE	FORT WORTH TX 76107	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 12	QSR ROYALTIES II LP	100 CRESCENT COURT SUITE 700	DALLAS TX 75225	NOTIFICATION SENT: 10/1/25
	WENDELL P CASSIDY	UNKNOWN	DELAWARE	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 29	NEW MEXICO COMMISSIONER OF	NEW MEXICO STATE LAND OFFICE	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 36	MMS BRENHAM FEDERAL	C/O XTO ENERGY INC	FORT WORTH TX 76102	NOTIFICATION SENT: 10/1/25
9589 0710 5270 1533 1764 43	CHEVRON USA INC	PO BOX 730436	DALLAS TX 75373	NOTIFICATION SENT: 10/1/25

Heather Riley
 ExxonMobil UOG Upstream Unconventional
 Regulatory Analyst - Contractor
 6401 Holiday Hill Road, Bldg 5
 Midland, TX 79707
 (432) 894-2025
heather.riley@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Thursday, October 16, 2025 4:10 PM

To: Riley, Heather /C <heather.riley@exxonmobil.com>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>
Subject: Action ID 511130 PLC-969--A

To whom it may concern (c/o Heather Riley for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	511130
Admin No.	PLC-969-A
Applicant	XTO Permian Operating, LLC
Title	PLU 22 Dog Town Draw CVB
Sub. Date	10/01/2025

Please provide the following additional supplemental documents:

- Please provide proof of BLM notice of commingling.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-969-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-969.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 10/24/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-969-A

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery: Poker Lake Unit 22 Dog Town Central Vessal Battery

Central Tank Battery Location: UL N, Section 15, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL N, Section 15, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL B, Section 22, Township 24 South, Range 30 East (2)

Gas Title Transfer Meter Location: UL C, Section 22, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL D, Section 22, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL A, Section 22, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL N, Section 15, UL C, Section 22, Township 24 South, Range 30 Ea

Gas Title Transfer Meter Location: UL D, E, Section 22, Township 24 South, Range 30 East

Gas Title Transfer Meter Location: UL A, B, Section 22, Township 24 South, Range 30 East

Pools

Pool Name	Pool Code
WILDCAT G-06 S243026M; BONE SPRING	97798
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Proposed Wolfcamp PA A	ALL	3-24S-30E
	ALL	10-24S-30E
	ALL	15-24S-30E
	N2N2	22-24S-30E
Proposed Bone Spring PA A	W2	3-24S-30E
	W2	10-24S-30E
	W2	15-24S-30E
	N2NW	22-24S-30E
Proposed Bone Spring PA B	E2	3-24S-30E
	E2	10-24S-30E
	E2	15-24S-30E
	N2NE	22-24S-30E
BLM Lease NMNM 105465677 (NMLC 0068431)	N2	15-24S-30E
	N2SW, NW4	22-24S-30E
BLM Lease NMNM 105557224 (NMLC 0068430)	S2	15-24S-30E
	SE4, S2SW	22-24S-30E
BLM Lease NMNM 105316692 (0002862)	NE4	22-24S-30E
	N2, SW4	27-24S-30E
	NWNW	34-24S-30E
BLM Lease NMNM 105466251 (0030452)	SE4, S2SW	27-24S-30E
	NE4, E2NW, SW4	34-24S-30E
BLM Lease NMNM 105420518 (0004843)	SWNW	34-24S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49854	Poker Lake Unit 22 DTD #102H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49859	Poker Lake Unit 22 DTD #104H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49860	Poker Lake Unit 22 DTD #105H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49861	Poker Lake Unit 22 DTD #107H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49864	Poker Lake Unit 22 DTD #122H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49867	Poker Lake Unit 22 DTD #128H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49869	Poker Lake Unit 22 DTD #151H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49870	Poker Lake Unit 22 DTD #152H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N/2 N/2	22-24S-30E	
30-015-49873	Poker Lake Unit 22 DTD #157H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49874	Poker Lake Unit 22 DTD #158H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	
30-015-49877	Poker Lake Unit 22 DTD #171H	All	3-24S-30E	98220
		All	10-24S-30E	
		All	15-24S-30E	
		N2N2	22-24S-30E	

30-015-49862	Poker Lake Unit 22 DTD #108H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49866	Poker Lake Unit 22 DTD #125H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49868	Poker Lake Unit 22 DTD #127H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49883	Poker Lake Unit 22 DTD #177H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49886	Poker Lake Unit 22 DTD #182H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49890	Poker Lake Unit 22 DTD #187H	E2	3-24S-30E	97798
		E2	10-24S-30E	
		E2	15-24S-30E	
		N2NE	22-24S-30E	
30-015-49863	Poker Lake Unit 22 DTD #121H	W/2	3-24S-30E	97798
		W/2	10-24S-30E	
		W/2	15-24S-30E	
		N/2 NW/4	22-24S-30E	
30-015-49878	Poker Lake Unit 22 DTD #172H	W2	3-24S-30E	97798
		W2	10-24S-30E	
		W2	15-24S-30E	
		N2NW	22-24S-30E	
30-015-49885	Poker Lake Unit 22 DTD #181H	W2	3-24S-30E	97798
		W2	10-24S-30E	
		W2	15-24S-30E	
		N2NW	22-24S-30E	
30-015-49887	Poker Lake Unit 22 DTD #183H	W2	3-24S-30E	97798
		W2	10-24S-30E	
		W2	15-24S-30E	
		N2NW	22-24S-30E	
30-015-49865	Poker Lake Unit 22 DTD #124H	W2	3-24S-30E	97798
		W2	10-24S-30E	
		W2	15-24S-30E	
		N2NW	22-24S-30E	
30-015-55583	Poker Lake Unit 22 DTD #103H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	

30-015-55582	Poker Lake Unit 22 DTD #106H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55581	Poker Lake Unit 22 DTD #145H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55584	Poker Lake Unit 22 DTD #153H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49871	Poker Lake Unit 22 DTD #154H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49872	Poker Lake Unit 22 DTD #155H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49879	Poker Lake Unit 22 DTD #173H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49880	Poker Lake Unit 22 DTD #174H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49881	Poker Lake Unit 22 DTD #175H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49884	Poker Lake Unit 22 DTD #178H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49889	Poker Lake Unit 22 DTD #186H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55525	Poker Lake Unit 22 DTD #202H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55578	Poker Lake Unit 22 DTD #204H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55524	Poker Lake Unit 22 DTD #402H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55585	Poker Lake Unit 22 DTD #403H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55521	Poker Lake Unit 22 DTD #405H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-55586	Poker Lake Unit 22 DTD #406H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	

30-015-55587	Poker Lake Unit 22 DTD #907H	ALL	22-24S-30E	98220
		ALL	27-24S-30E	
		N2	34-24S-30E	
30-015-49882	Poker Lake Unit 22 DTD #176H	E2	22-24S-30E	97798
		E2	27-24S-30E	
		NE4	34-24S-30E	
30-015-49888	Poker Lake Unit 22 DTD #185H	E2	22-24S-30E	97798
		E2	27-24S-30E	
		NE4	34-24S-30E	
30-015-55526	Poker Lake Unit 22 DTD #197H	E2	22-24S-30E	97798
		E2	27-24S-30E	
		NE4	34-24S-30E	
30-015-55522	Poker Lake Unit 22 DTD #401H	E2	22-24S-30E	97798
		E2	27-24S-30E	
		NE4	34-24S-30E	
30-015-55523	Poker Lake Unit 22 DTD #404H	E2	22-24S-30E	97798
		E2	27-24S-30E	
		NE4	34-24S-30E	
30-015-49853	Poker Lake Unit 22 DTD #101H	W2	22-24S-30E	97798
		W2	27-24S-30E	
		NW4	34-24S-30E	
30-015-55528	Poker Lake Unit 22 DTD #194H	W2	22-24S-30E	97798
		W2	27-24S-30E	
		NW4	34-24S-30E	
30-015-55580	Poker Lake Unit 22 DTD #201H	W2	22-24S-30E	97798
		W2	27-24S-30E	
		NW4	34-24S-30E	
30-015-55579	Poker Lake Unit 22 DTD #203H	W2	22-24S-30E	97798
		W2	27-24S-30E	
		NW4	34-24S-30E	
30-015-55527	Poker Lake Unit 22 DTD #205H	W2	22-24S-30E	97798
		W2	27-24S-30E	
		NW4	34-24S-30E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 511130

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 511130
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	10/24/2025