



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010  
Phone (405) 228-4800

March 24, 2023

Dean McClure  
Petroleum Specialist  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive Santa Fe, New Mexico 87505  
(505) 476-3471

Re: Central Tank Battery: Aleutian 10 CTB 2  
Sec.-T-R: 10-23S-31E  
Wells: Aleutian 10-3 Fed Com 613H, 614H, 703H, 704H, 813H, 814H  
Agreements: Pending CAs Attached  
Lease: NMNM077046, NMNM081953, NMNM121955, NMNM0405444  
Pool: WC-015 G-08 S233102C; WOLFCAMP  
County: Eddy Co., New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple Communitization Agreements and Leases.

The working interest, royalty interest and overriding royalty interest owners are not identical. Notifications have been sent via certified mail and notice has been posted in the local newspaper.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is fluid and cursive, with the first name "Rebecca" and last name "Deal" clearly distinguishable.

Rebecca Deal  
Regulatory Compliance Professional

**Enclosures**

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** Aleutian 10-3 Fed Com Wells – See Attached **API:** See Attached  
**Pool:** WC-015 G-08 S233102C; WOLFCAMP **Pool Code:** 98123

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED  
 BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete

☐ Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Rebecca Deal**

Print or Type  
Name

Rebecca Deal

Signature

3/24/2023

Date

405-228-8429

Phone Number

Rebecca.deal@dvn.com

e-mail Address



District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☒ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 3/24/2023

TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429

E-MAIL ADDRESS: Rebecca.deal@dvn.com

**APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

**Proposal for Aleutian 10 CTB 2**

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

Pending W/2 E/2 CA - NMNM077046 -12.5%, NMNM081953-12.5%, & NMNM121955-12.5%			
Well Name	API	STR	POOL CODE
ALEUTIAN 10-3 FED COM 613H	30-015-47398	O-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 703H	30-015-47394	N-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 813H	30-015-47407	O-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
Pending CA - E/2 E/2 - NMNM077046 -12.5%, NMNM081953-12.5%, NMNM121955-12.5%, & NMNM0405444-12.5%			
Well Name	API	STR	POOL CODE
ALEUTIAN 10-3 FED COM 814H	30-015-47558	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 614H	30-015-47557	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 704H	30-015-47556	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

- Pending CA - W2E2 of Section 10-23S-31 E and Lot 2, SWNE, W2SE of Section 3-23S-31 E, Eddy County, New Mexico, Containing 31 9.53 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).
- Pending CA - E2 E2 of Section 10-23S-31E and Lot 1, SENE, E2SE of Section 3-23S-31E, Eddy County, New Mexico, Containing 319.45 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

**Oil & Gas metering:**

The Aleutian 10 CTB 2 central tank battery is in SW/4, S10, T23S, R31E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
ALEUTIAN 10-3 FED COM 703H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 813H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 613H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 704H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 814H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 614H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas FMP</b>	DCP / *		
<b>Oil FMP</b>	ENLINK / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

#### Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

## **Additional information:**

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes:  
Information provided on Allocation Methodology Attachment.
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:

- i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.

Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.

- d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - i. Completion Report will provide well test.
6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
  - a. On lease FMP: Location is considered to be on lease due to one of the producing leases/CA's/PA's included in the commingle application.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
  - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
  - a. There are not any additional right of way grant applications for this location.

## Allocation Methodology

### PRORATED ALLOCATION

#### **GAS ALLOCATION**

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### **OIL ALLOCATION**

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



**ALEUTIAN 10-3 FED COM WELLS  
613H,614H,703H,704H,813H,814H  
EDDY COUNTY, NEW MEXICO**

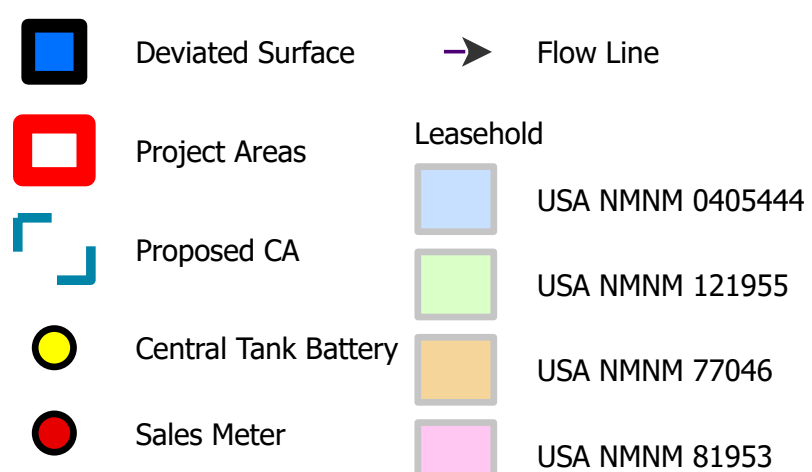


This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind

Spatial Reference  
Name: NAD 1983 2011 StatePlane New Mexico East  
FIPS 3001 Ft US  
PCS: NAD 1983 2011 StatePlane New Mexico East FIPS  
3001 Ft US  
User: kinnas  
Current Time: 3/6/2023 4:06 PM



A horizontal scale bar with a black segment from 0 to 0.1 and a white segment from 0.1 to 0.2. The word "Miles" is at the right end.



23S - 31E - 3

USA NMNM 81953

**ALEUTIAN 10-3 FED COM 702H (DVN)**

**ALEUTIAN 10-3 FED COM613H (DVN)**

**ALEUTIAN 10-3 FED COM813H (DVN)**

**ALEUTIAN 10-3 FED COM614H (DVN)**

**ALEUTIAN 10-3 FED COM814H (DVN)**

**ALEUTIAN 10-3 FED COM704H (DVN)**

USA NMNM 121955

**USA NMNM 77046**

23S - 31E - 10

ALEUTIAN  
10 CTB 2

ALEUTIAN  
10 CTB 3

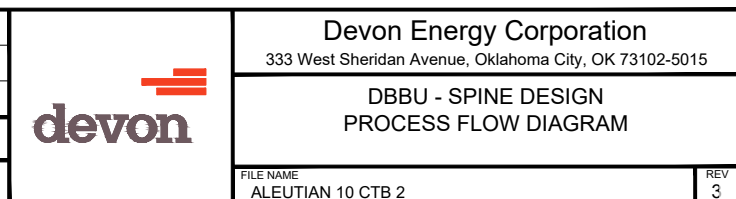
ALEUTIAN 10  
WELLPAD 5

ALEUTIAN 10 ALEUTIAN 10  
WELLPAD 3 WELLPAD 4

**USA NMNM 0405444**

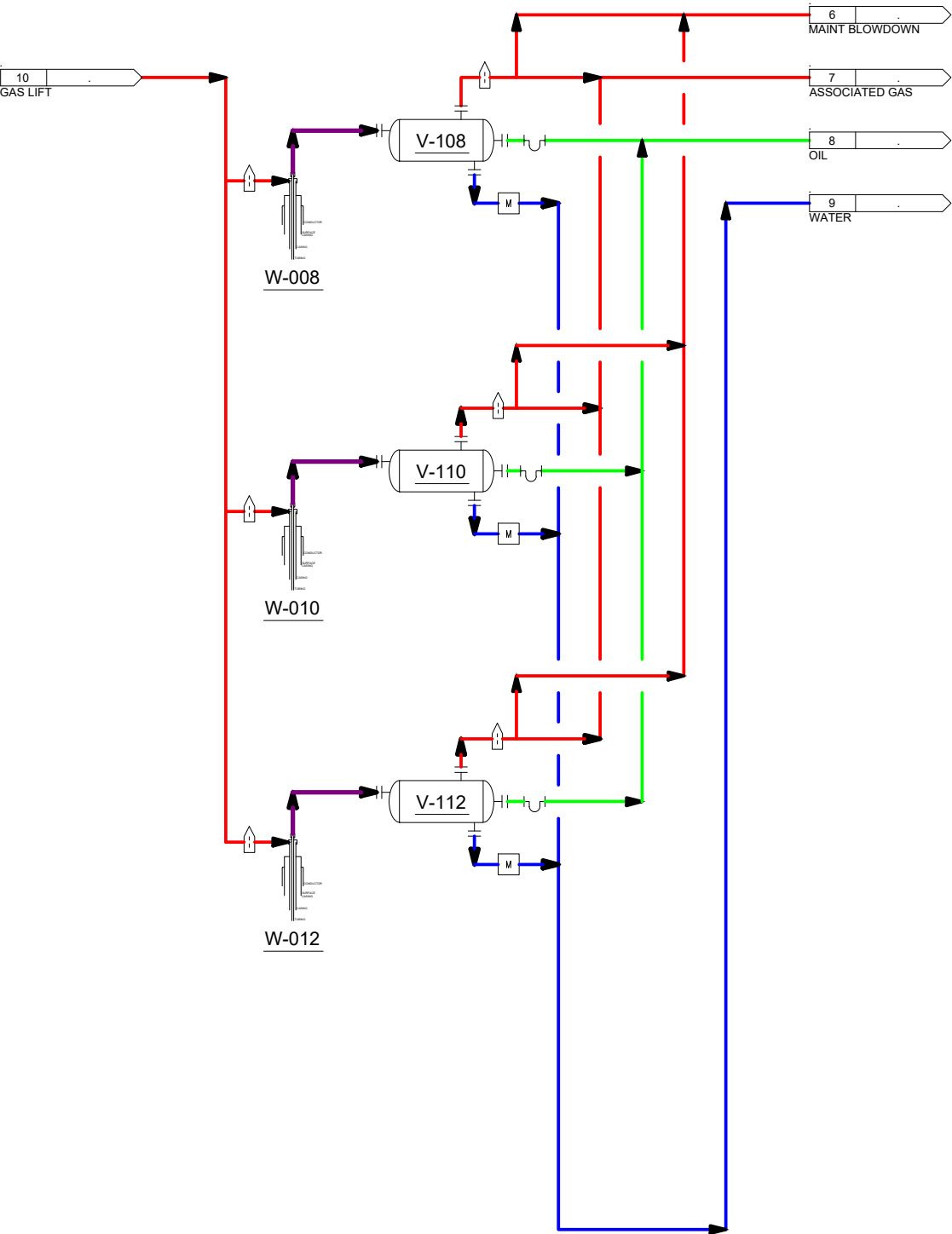
ALEUTIAN 10  
WELLPAD 1













W-007 - W-0014  
WELLHEAD

V-107 - V-114  
3 PHASE SEPARATOR




- NOTES:
- 

ORIFICE METER  
CORIOLIS METER  
MAGNETIC METER
- 

GAS  
OIL  
WATER
- 

FULL WELL STREAM  
INSTRUMENT AIR  
FMP FEDERAL MEASUREMENT POINT

<div>REVDESCRIPTIONDATEBYAPPROVED</div> <div>DRAWING REVISION</div>				<div>DRAWING STATUS</div> <table><tr><td>ISSUED FOR</td><td>DATE</td><td>BY</td></tr><tr><td>PHA</td><td></td><td></td></tr><tr><td>BID</td><td></td><td></td></tr><tr><td>CONSTRUCTION</td><td></td><td></td></tr><tr><td>AS-BUILT</td><td></td><td></td></tr></table> <div>CONFIDENTIAL</div> <div>This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.</div>			ISSUED FOR	DATE	BY	PHA			BID			CONSTRUCTION			AS-BUILT			<div>DRAWN BY</div> <div>ENGINEERED BY</div> <div>APPROVED BY</div> <div>PROJECT No.: -</div> <div>DRAWING No.: 120-02</div>		<div></div>	<div>Devon Energy Corporation</div> <div>333 West Sheridan Avenue, Oklahoma City, OK 73102-5015</div>		<div>DBBU - SPINE DESIGN</div> <div>PROCESS FLOW DIAGRAM</div>		<div>FILE NAME</div> <div>ALEUTIAN 10 CTB 2</div>	<div>REV</div> <div>3</div>
ISSUED FOR	DATE	BY																												
PHA																														
BID																														
CONSTRUCTION																														
AS-BUILT																														

1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE  
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

Released to Imaging: 11/12/2025 9:48:43 AM

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47398</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>613H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3410.4</b>

<sup>10</sup> Surface Location

UL or lot no. <b>O</b>	Section <b>10</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>570</b>	North/South line <b>SOUTH</b>	Feet from the <b>1727</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	----------------------	-------------------------	----------------------	---------	-----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>2</b>	Section <b>3</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>35</b>	North/South line <b>NORTH</b>	Feet from the <b>2224</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	---------------------	-------------------------	----------------------	---------	----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

<sup>12</sup> Dedicated Acres <b>319.53</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 3 LAT. = 32.3407440°N LONG. = 103.7742605°W NMSP EAST (FT) N = 488145.31 E = 714000.60</p> <p>W/4 CORNER SEC. 3 LAT. = 32.3335111°N LONG. = 103.7742496°W NMSP EAST (FT) N = 485514.03 E = 714017.69</p> <p>NW CORNER SEC. 10 LAT. = 32.3262527°N LONG. = 103.7742368°W NMSP EAST (FT) N = 482873.50 E = 714035.43</p> <p>W/4 CORNER SEC. 10 LAT. = 32.3189960°N LONG. = 103.7742333°W NMSP EAST (FT) N = 480233.55 E = 714050.30</p> <p>SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W NMSP EAST (FT) N = 477592.96 E = 714064.76</p> <p>N89°43'46"E 2641.24 FT L4 L4 SCALED N89°43'46"E 2641.24 FT 2224' BOTTOM OF HOLE LTP L2 L1 LAST TAKE POINT 157' FNL, 2229' FEL LAT. = 32.3403073°N LONG. = 103.7643735°W NMSP EAST (FT) N = 488124.41 E = 717058.31</p> <p>N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N/4 CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08</p> <p>N89°39'42"W 2642.31 FT S89°39'45"W 2644.09 FT S/4 CORNER SEC. 10 LAT. = 32.3117422°N LONG. = 103.7656802°W NMSP EAST (FT) N = 477608.56 E = 716706.45</p> <p>570' KOP SURFACE LOCATION 1727'</p> <p><b>AS-DRILLED</b></p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Shayda Omoumi</i> 1/6/2023 Signature Date</p> <p><b>Shayda Omoumi</b> Printed Name</p> <p><b>shayda.omoumi@dm.com</b> E-mail Address</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 28, 2022 Date of Survey</p> <p><i>Shayda Omoumi</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>12797</b> SURVEY NO. 8178A</p>
---	---

Intent ☐ As Drilled ☒

API # 30-015-47398		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 613H

Kick Off Point (KOP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 37	From N/S SOUTH	Feet 2234	From E/W EAST	County EDDY
Latitude 32.3118435					Longitude 103.7643520				NAD 83

First Take Point (FTP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 510	From N/S SOUTH	Feet 2243	From E/W EAST	County EDDY
Latitude 32.3131441					Longitude 103.7643839				NAD 83

Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 2	Feet 157	From N/S NORTH	Feet 2229	From E/W EAST	County EDDY
Latitude 32.3403073					Longitude 103.7643735				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-47407		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 813H

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47557</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>614H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3421.0</b>

<sup>10</sup> Surface Location

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>165</b>	North/South line <b>SOUTH</b>	Feet from the <b>470</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	----------------------	-------------------------	----------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>1</b>	Section <b>3</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>98</b>	North/South line <b>NORTH</b>	Feet from the <b>915</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	---------------------	-------------------------	----------------------	---------	----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>12</sup> Dedicated Acres <b>319.45</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 3 LAT. = 32.3407440°N LONG. = 103.7742605°W NMSP EAST (FT) N = 488145.31 E = 714000.60</p> <p>W/4 CORNER SEC. 3 LAT. = 32.3335111°N LONG. = 103.7742496°W NMSP EAST (FT) N = 485514.03 E = 714017.69</p> <p>NW CORNER SEC. 10 LAT. = 32.3262527°N LONG. = 103.7742368°W NMSP EAST (FT) N = 482873.50 E = 714035.43</p> <p>W/4 CORNER SEC. 10 LAT. = 32.3189960°N LONG. = 103.7742333°W NMSP EAST (FT) N = 480233.55 E = 714050.30</p> <p>SW CORNER SEC. 10 LAT. = 32.3117375°N LONG. = 103.7742310°W NMSP EAST (FT) N = 477592.96 E = 714064.76</p> <p>N89°43'46"E 2641.24 FT L4 L4 SCALED BOTTOM OF HOLE LTP LAST TAKE POINT 123' FNL, 915' FEL LAT. = 32.3403986°N LONG. = 103.7601231°W NMSP EAST (FT) N = 488067.70 E = 718368.22</p> <p>N89°39'53"E 2641.27 FT N89°38'12"E 2644.80 FT N/4 CORNER SEC. 10 LAT. = 32.3262570°N LONG. = 103.7656880°W NMSP EAST (FT) N = 482888.95 E = 716676.08</p> <p>N89°39'42"W 2642.31 FT S89°39'45"W 2644.09 FT S/4 CORNER SEC. 10 LAT. = 32.3117422°N LONG. = 103.7656802°W NMSP EAST (FT) N = 477608.56 E = 716706.45</p> <p>NE CORNER SEC. 3 LAT. = 32.3407356°N LONG. = 103.7571603°W NMSP EAST (FT) N = 488170.26 E = 719281.88</p> <p>E/4 CORNER SEC. 3 LAT. = 32.3335234°N LONG. = 103.7571441°W NMSP EAST (FT) N = 485546.51 E = 719301.00</p> <p>NE CORNER SEC. 10 LAT. = 32.3262643°N LONG. = 103.7571278°W NMSP EAST (FT) N = 482905.72 E = 719320.25</p> <p>E/4 CORNER SEC. 10 LAT. = 32.3190067°N LONG. = 103.7571237°W NMSP EAST (FT) N = 480265.44 E = 719335.09</p> <p>SE CORNER SEC. 10 LAT. = 32.3117463°N LONG. = 103.7571237°W NMSP EAST (FT) N = 477624.13 E = 719349.92</p> <p>165' 70' SURFACE LOCATION FTP KOP</p> <p><b>AS-DRILLED</b></p> <p><b>ALEUTIAN 10-3 FED COM 614H</b></p> <p><b>FIRST TAKE POINT 485' FSL, 928' FEL LAT. = 32.3130785°N LONG. = 103.7601265°W NMSP EAST (FT) N = 480233.55 E = 714050.30</b></p> <p><b>KICK OFF POINT 28' FSL, 659' FEL LAT. = 32.3118217°N LONG. = 103.7602267°W NMSP EAST (FT) N = 477786.33 E = 718879.10</b></p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Shayda Omoumi</i> 1/11/2023 Signature Date</p> <p>Shayda Omoumi Printed Name</p> <p>shayda.omoumi@dvn.com E-mail Address</p> <p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 10, 2023 Date of Survey</p> <p><i>Shayda Omoumi</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 SURVEY NO. 8169B</p>
---	---

Intent ☐ As Drilled ☒

API # 30-015-47557		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 614H

## Kick Off Point (KOP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 28	From N/S SOUTH	Feet 959	From E/W EAST	County EDDY
Latitude 32.3118217					Longitude 103.7602267				NAD 83

## First Take Point (FTP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 485	From N/S SOUTH	Feet 928	From E/W EAST	County EDDY
Latitude 32.3130785					Longitude 103.7601265				NAD 83

## Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 1	Feet 123	From N/S NORTH	Feet 915	From E/W EAST	County EDDY
Latitude 32.3403986					Longitude 103.7601231				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-47558		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 814H

KZ 06/29/2018



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47395</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>703H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3411.7</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>10</b>	<b>23 S</b>	<b>31 E</b>		<b>570</b>	<b>SOUTH</b>	<b>1667</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>2</b>	<b>3</b>	<b>23 S</b>	<b>31 E</b>		<b>47</b>	<b>NORTH</b>	<b>1784</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>319.53</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Shayda Omoumi</i> Date: 1/6/2023</p> <p>Printed Name: Shayda Omoumi</p> <p>E-mail Address: shayda.omoumi@dm.com</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 28, 2022</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: 12797</p> <p>Survey No. 8180A</p>
--	---

Intent ☐ As Drilled ☒

API # 30-015-47395		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 703H

## Kick Off Point (KOP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 41	From N/S SOUTH	Feet 1651	From E/W EAST	County EDDY
Latitude 32.3118571					Longitude 103.7624679				NAD 83

## First Take Point (FTP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 502	From N/S SOUTH	Feet 1720	From E/W EAST	County EDDY
Latitude 32.3131238					Longitude 103.7626904				NAD 83

## Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 2	Feet 170	From N/S NORTH	Feet 1775	From E/W EAST	County EDDY
Latitude 32.3402728					Longitude 103.7629039				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-47407		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 813H

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47556</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>704H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3421.3</b>

<sup>10</sup> Surface Location

UL or lot no. <b>P</b>	Section <b>10</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>165</b>	North/South line <b>SOUTH</b>	Feet from the <b>410</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	----------------------	-------------------------	----------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>1</b>	Section <b>3</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>104</b>	North/South line <b>NORTH</b>	Feet from the <b>351</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	---------------------	-------------------------	----------------------	---------	-----------------------------	----------------------------------	-----------------------------	-------------------------------	-----------------------

<sup>12</sup> Dedicated Acres <b>319.45</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Shayda Omoumi</i> Date: 1/11/2023</p> <p>Printed Name: Shayda Omoumi</p> <p>E-mail Address: shayda.omoumi@dv.com</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 10, 2023</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: 12797</p> <p>Survey No. 8171B</p>
--	---

Intent ☐ As Drilled ☒

API # 30-015-47556		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 704H

## Kick Off Point (KOP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 77	From N/S SOUTH	Feet 380	From E/W EAST	County EDDY
Latitude 32.3119567					Longitude 103.7583548				NAD 83

## First Take Point (FTP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 501	From N/S SOUTH	Feet 396	From E/W EAST	County EDDY
Latitude 32.3131212					Longitude 103.7584060				NAD 83

## Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 1	Feet 130	From N/S NORTH	Feet 351	From E/W EAST	County EDDY
Latitude 32.3403802					Longitude 103.7582947				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-47558		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P	Property Name: ALEUTIAN 10-3 FED COM	Well Number 814H

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47407</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>813H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3411.0</b>

<sup>10</sup> Surface Location

UL or lot no. <b>O</b>	Section <b>10</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>570</b>	North/South line <b>SOUTH</b>	Feet from the <b>1697</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	----------------------	-------------------------	----------------------	---------	-----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>2</b>	Section <b>3</b>	Township <b>23 S</b>	Range <b>31 E</b>	Lot Idn	Feet from the <b>42</b>	North/South line <b>NORTH</b>	Feet from the <b>1973</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
---------------------------	---------------------	-------------------------	----------------------	---------	----------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

<sup>12</sup> Dedicated Acres <b>319.53</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Shayda Omoumi</i> 1/6/2023 Signature Date</p> <p>Shayda Omoumi Printed Name</p> <p>shayda.omoumi@dvn.com E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 28, 2022 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Survey No. 8179A</p>
--	---

Intent ☐ As Drilled ☒

API # 30-015-47407		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 813H

## Kick Off Point (KOP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 14	From N/S SOUTH	Feet 1816	From E/W EAST	County EDDY
Latitude 32.3117832					Longitude 103.7630020				NAD 83

## First Take Point (FTP)

UL O	Section 10	Township 23S	Range 31E	Lot	Feet 376	From N/S SOUTH	Feet 1882	From E/W EAST	County EDDY
Latitude 32.3127754					Longitude 103.7632137				NAD 83

## Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 2	Feet 162	From N/S NORTH	Feet 1976	From E/W EAST	County EDDY
Latitude 32.3402945					Longitude 103.7635554				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YIs this well an infill well? ☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-47558</b>	<sup>2</sup> Pool Code <b>98123</b>	<sup>3</sup> Pool Name <b>WC-015 G-08 S233102C;WOLFCAMP</b>
<sup>4</sup> Property Code <b>323063</b>	<sup>5</sup> Property Name <b>ALEUTIAN 10-3 FED COM</b>	<sup>6</sup> Well Number <b>814H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3421.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>10</b>	<b>23 S</b>	<b>31 E</b>		<b>165</b>	<b>SOUTH</b>	<b>440</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>1</b>	<b>3</b>	<b>23 S</b>	<b>31 E</b>		<b>100</b>	<b>NORTH</b>	<b>632</b>	<b>EAST</b>	<b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>319.45</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Shayda Omoumi</i> Date: 1/11/2023</p> <p>Printed Name: Shayda Omoumi</p> <p>E-mail Address: shayda.omoumi@dvn.com</p> <hr/> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 10, 2023</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: 12797</p> <p>Survey No. 8170B</p>
--	--

Intent ☐ As Drilled ☒

API # 30-015-47558		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: ALEUTIAN 10-3 FED COM	Well Number 814H

## Kick Off Point (KOP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 20	From N/S SOUTH	Feet 686	From E/W EAST	County EDDY
Latitude 32.3117991					Longitude 103.7593436				NAD 83

## First Take Point (FTP)

UL P	Section 10	Township 23S	Range 31E	Lot	Feet 306	From N/S SOUTH	Feet 678	From E/W EAST	County EDDY
Latitude 32.3125855					Longitude 103.7593479				NAD 83

## Last Take Point (LTP)

UL	Section 3	Township 23S	Range 31E	Lot 1	Feet 126	From N/S NORTH	Feet 634	From E/W EAST	County EDDY
Latitude 32.3403895					Longitude 103.7592105				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YIs this well an infill well? ☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Section 10-23S-31E and  
Lot 2, SWNE, W2SE of Section 3-23S-31E  
Eddy County, New Mexico**

Containing **319.53** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Aleutian 10-3 Fed Com 613H, 703H, 813H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said



communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2022 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

By: \_\_\_\_\_

Lindsey N. Miles, Land Manager

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF Oklahoma )  
COUNTY OF Oklahoma ) ss.

This instrument was acknowledged before me on this 26 day of April, 2022, by Lindsey N. Miles, Land Manager for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



My Commission Expires

Loree A. Youngblood  
Notary Public

EOG Resources, Inc.  
(Record Title Owner)

5/31/22

Date

By: [Signature]

Name: Matthew W Smith

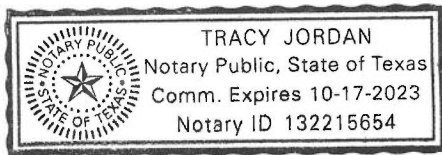
Title: Agent - Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
COUNTY OF Midland ) SS

This instrument was acknowledged before me on May 31, 2022, by Matthew W Smith, as Agent & Attorney-in-fact of EOG Resources, Inc.

(Seal)



[Signature]  
Signature of Notarial Officer  
My Commission Expires: 10-17-2023



Camterra Resources Partners, Ltd.  
(Record Title Owner and Working Interest Owner)

\_\_\_\_\_  
Date

Camterra Resources Partners, Ltd.  
By: Camterra Resources, Inc.  
Zach Carlile, CEO

I \_\_\_\_\_

Title: \_\_\_\_\_

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
 ) SS  
COUNTY OF Dallas )

This instrument was acknowledged before me on April 19<sup>th</sup>, 2022, by  
Zach Carlile, as CEO of  
Camterra Resources.

(Seal)

Merrill Grace Hartline  
Signature of Notarial Officer  
My Commission Expires: Oct. 7, 2023



Aleutian 10-3 Fed Com 613H, 703H, 813H

**EXHIBIT "A"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in W2E2 of Section 10 and Lot 2, SWNE, and W2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

**Aleutian 10-3 Fed Com 613H**

SHL: 570' FSL &amp; 1727' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 2310' FEL, Sec 3-23S-31E

**Aleutian 10-3 Fed Com 703H**

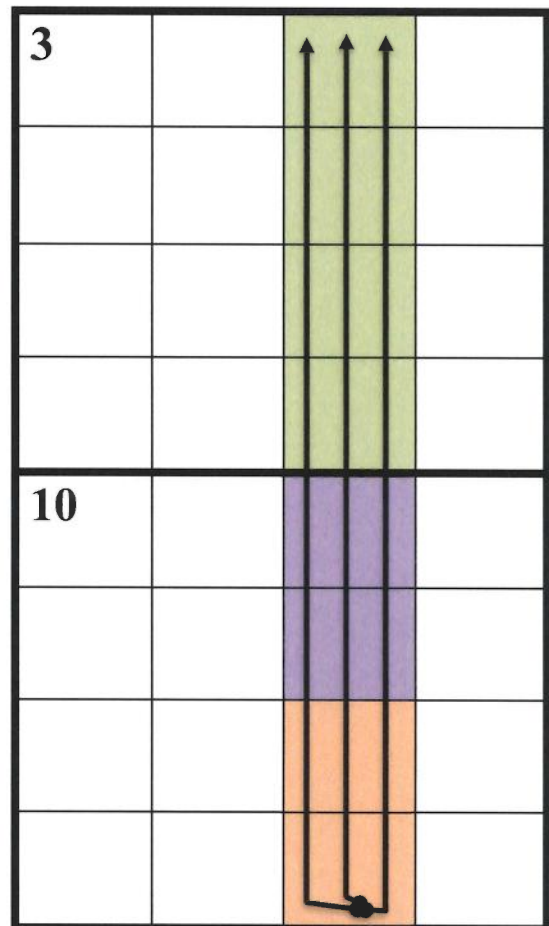
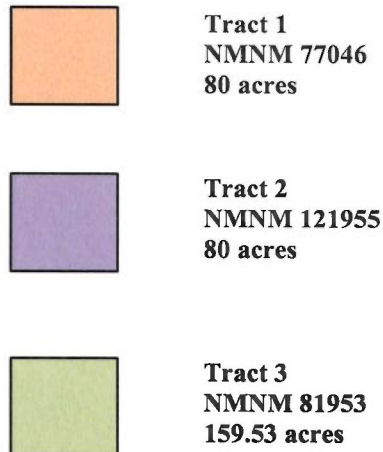
SHL: 570' FSL &amp; 1667' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 1650' FEL, Sec 3-23S-31E

**Aleutian 10-3 Fed Com 813H**

SHL: 570' FSL &amp; 1697' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 1980' FEL, Sec 3-23S-31E



Aleutian 10-3 Fed Com 613H, 703H, 813H



**EXHIBIT "B"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in W2E2 of Section 10 and Lot 2, SWNE, and W2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	NMNM 77046
Lease Date:	September 1, 1988
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Santa Fe Energy Operating Partners, L.P.
Present Lessee:	Devon Energy Production Company, L.P. – 100%
Description of Land Committed:	Township 23 South, Range 31 East, N.M.P.M. Section 10: Insofar and only insofar as said lease covers W2SE
Number of Acres:	80.0
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name of ORRI Owners:	None

**Tract No. 2**

Lease Serial Number:	NMNM 121955
Lease Date:	May 1, 2009
Lease Term:	5 Years

Aleutian 10-3 Fed Com 613H, 703H, 813H

Lessor: United States of America

Original Lessee: Yates Petroleum Corp et al

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.  
Section 10: Insofar and only insofar as said lease covers  
W2NE

Number of Acres: 80.0

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name of ORRI Owners: None

**Tract No. 3**

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Present Lessee: EOG Resources, Inc. – 50.00%  
Devon Energy Production Company, L.P. – 43.75%  
Camterra Resources Partners, Ltd. – 6.25%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.  
Section 3: Insofar and only insofar as said lease covers Lot  
2, SWNE, W2SE

Number of Acres: 159.53

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 93.75%  
Camterra Resources Partners, Ltd. – 6.25%

Name of ORRI Owners: None

Aleutian 10-3 Fed Com 613H, 703H, 813H

**RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	80.00	25.0368%
Tract No. 2	80.00	25.0368%
Tract No. 3	159.53	49.9264%
Total	319.53	100.0000%

Aleutian 10-3 Fed Com 613H, 703H, 813H

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2E2 of Section 10-23S-31E and  
Lot 1, SENE, E2SE of Section 3-23S-31E  
Eddy County, New Mexico**

Containing **319.45** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Aleutian 10-3 Fed Com 614H, 704H, 814H



interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

Aleutian 10-3 Fed Com 614H, 704H, 814H

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2022 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

Aleutian 10-3 Fed Com 614H, 704H, 814H

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Devon Energy Production Company, L.P.**  
(Operator, Record Title and Working Interest Owner)

By: \_\_\_\_\_

Lindsey N. Miles, Land Manager

\_\_\_\_\_  
Date



**ACKNOWLEDGEMENT**

STATE OF Oklahoma )  
 ) ss.  
COUNTY OF Oklahoma )

This instrument was acknowledged before me on this 22 day of April,  
2022 by Lindsey N. Miles, Land Manager for Devon Energy Production Company, L.P., an  
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



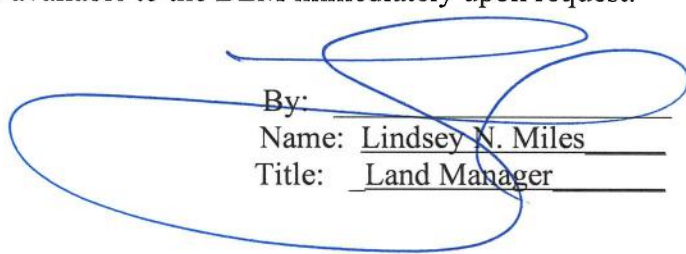
My Commission Expires

Lorre A. Youngblood  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

7/28/2022  
Date

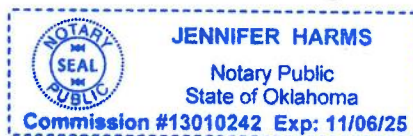
By:   
Name: Lindsey N. Miles  
Title: Land Manager A1

**ACKNOWLEDGEMENT**

STATE OF OKLAHOMA )  
 ) ss.  
COUNTY OF Ottawa )

On this 28 day of July, 2022, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



11/6/25  
My Commission Expires

  
Notary Public

EOG Resources, Inc.  
(Record Title Owner)

5/31/22

Date

By: [Signature]

Name: Matthew W Smith

Title: Agent & Attorney-in-Fact

BA

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas

)

COUNTY OF Midland

) SS

)

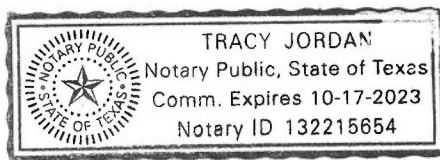
This instrument was acknowledged before me on May 31, 2022, by Matthew W Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc.

[Signature: Tracy Jordan]

Signature of Notarial Officer

(Seal)

My Commission Expires: 10-17-2023



Camterra Resources Partners, Ltd.  
(Record Title Owner and Working Interest Owner)

\_\_\_\_\_  
Date

Camterra Resources Partners, Ltd. \_\_\_\_\_

By: Camterra Resources, Inc. \_\_\_\_\_

Zach Carlisle, CEO \_\_\_\_\_

*[Handwritten signature of Zach Carlisle]*

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
 ) SS  
COUNTY OF Dallas )

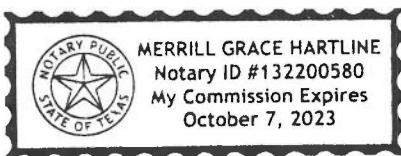
This instrument was acknowledged before me on April 11<sup>th</sup>, 2022, by  
Zach Carlisle, as CEO of  
Camterra Resources.

(Seal)

*[Handwritten signature of Merrill Grace Hartline]*

Signature of Notarial Officer

My Commission Expires: October 7, 2023



Northern Bank & Trust, Trustee of the Mary Patricia  
Dougherty Trust  
(Working Interest Owner)

5/4/22  
Date

By: [Signature]

Name: TRAVIS WALNE

Title: VICE PRESIDENT

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

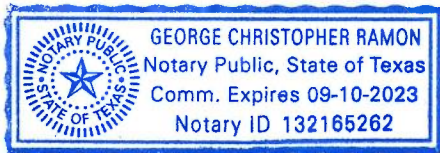
STATE OF TEXAS )  
 ) SS  
COUNTY OF TRAVIS )

This instrument was acknowledged before me on MAY 4, 2022, by  
TRAVIS WALNE, as VICE PRESIDENT of  
THE NORTHERN TRUST COMPANY, TRUSTEE OF THE MARY PATRICIA DOUGHERTY TRUST.

(Seal)

[Signature]  
Signature of Notarial Officer

My Commission Expires: 9-10-2023



TEK Properties, Ltd.  
(Working Interest Owner)

04/27/22  
Date

By: Thomas E. Kelly

Name: Thomas E. Kelly

Title: Managing Limited Partner

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

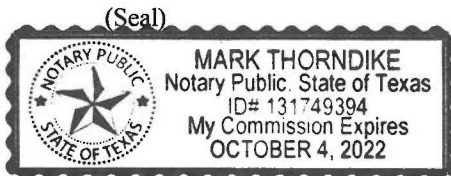
STATE OF TEXAS )  
 ) SS  
COUNTY OF BELLEVUE )

This instrument was acknowledged before me on April 27, 2022, by  
THOMAS KELLY, as MANAGING LIMITED PARTNER of  
TEK PROPERTIES LTD.

Mark Thorndike

Signature of Notarial Officer

My Commission Expires: OCTOBER 4, 2022





Otto & Doris Schroeder Family Trust  
(Working Interest Owner)

2/20/22  
Date

By: \_\_\_\_\_

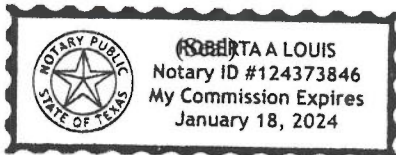
Name: \_\_\_\_\_

Title: \_\_\_\_\_

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
COUNTY OF Dallas ) SS  
)

This instrument was acknowledged before me on April 20th, 2022, by  
Otto Schroeder, III, as Trustee of  
Otto & Doris Schroeder Family Trust.



Robert A. Louis  
Signature of Notarial Officer  
My Commission Expires: January 18th, 2024



Catherine Grace Revocable Trust  
(Working Interest Owner)

5-16-2022  
Date

By: Susan Serna  
Name: Catherine Grace Rev. Trust  
Title: Trustee

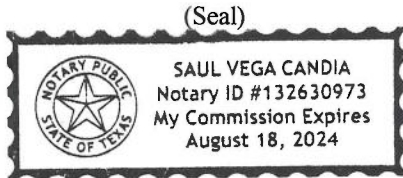
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
 ) SS  
COUNTY OF Tarrant )

This instrument was acknowledged before me on May 16<sup>th</sup>, 2022, by  
Susan Serna, as Trustee of  
Catherine Grace Revocable Trust.

[Signature]  
Signature of Notarial Officer

My Commission Expires: 8/18/2024



Mary Margaret Olson Trust  
(Working Interest Owner)

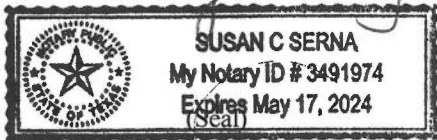
5-13-22  
Date

By: [Signature]  
Name: Mary Margaret Olson Trust  
Title: Trustee

## ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF TEXAS )  
COUNTY OF Tarrant ) SS

This instrument was acknowledged before me on May 13, 2022, by  
[Signature] as Trustee  
Mary Margaret Olson Trust of



[Signature]  
Signature of Notarial Officer  
My Commission Expires: 5-17-2024

The Nancy Stallworth Thomas Marital Trust  
(Working Interest Owner)

4/12/2022  
Date

By: Natalie Z. Davis

Name: Natalie Z. Davis

Title: Vice President

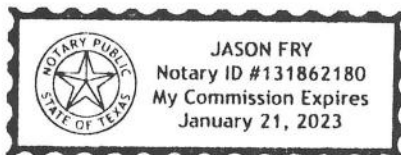
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
 ) SS  
COUNTY OF Dallas )

This instrument was acknowledged before me on April 12, 2022, by  
Natalie Z. Davis, as Vice President of  
JPMorgan Chase Bank, N.A.

(Seal)

[Signature]  
Signature of Notarial Officer  
My Commission Expires: January 21, 2023



Aleutian 10-3 Fed Com 614H, 704H, 814H

Round Hill Royalty Limited Partnership  
(Working Interest Owner)

May 25, 2022  
Date

By: *Seth Woodberry*

Name: Seth Woodberry, President of  
Woodberry Royalty, Inc.,  
Title: the General Partner for  
Round Hill Royalty L. P.

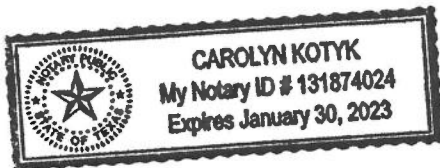
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas )  
COUNTY OF Dallas ) SS

This instrument was acknowledged before me on May 25, 2022, by  
\_\_\_\_\_  
\_\_\_\_\_  
Seth Woodberry, President of  
Woodberry Royalty, Inc.,  
the General Partner for  
Round Hill Royalty L. P.

\_\_\_\_\_  
Signature of Notarial Officer

(Seal)



My Commission Expires: 1/30/23

*Carolyn Kotyk*

**EXHIBIT "A"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in E2E2 of Section 10 and Lot 1, SENE, E2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

Aleutian 10-3 Fed Com 614H

SHL: 165' FSL & 470' FEL, Sec 10-23S-31E  
BHL: 20' FNL & 990' FEL, Sec 3-23S-31E

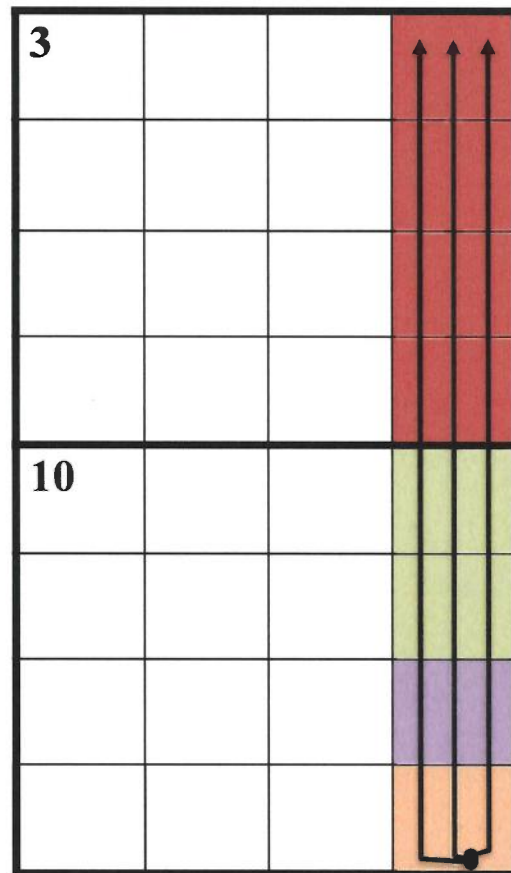
Aleutian 10-3 Fed Com 704H

SHL: 165' FSL & 410' FEL, Sec 10-23S-31E  
BHL: 20' FNL & 330' FEL, Sec 3-23S-31E

Aleutian 10-3 Fed Com 814H

SHL: 165' FSL & 440' FEL, Sec 10-23S-31E  
BHL: 20' FNL & 660' FEL, Sec 3-23S-31E

-  **Tract 1**  
NMNM 0405444  
40 acres
-  **Tract 2**  
NMNM 77046  
40 acres
-  **Tract 3**  
NMNM 121955  
80 acres
-  **Tract 4**  
NMNM 81953  
159.45 acres



Aleutian 10-3 Fed Com 614H, 704H, 814H

**EXHIBIT "B"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in E2E2 of Section 10 and Lot 1, SENE, E2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

**Operator of Communitized Area: Devon Energy Production Company, L.P.**

**DESCRIPTION OF LEASES COMMITTED****Tract No. 1**

Lease Serial Number:	NMNM 0405444
Lease Date:	July 1, 1963
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Lorraine L. Todd
Present Lessee:	Devon Energy Production Company, L.P. – 100%
Description of Land Committed:	Township 23 South, Range 31 East, N.M.P.M. Section 10: Insofar and only insofar as said lease covers SESE
Number of Acres:	40.0
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 99.059538% Joe Gifford – 0.195313% Mabee Flynt Lease Trust – 0.211750% Mary Patricia Dougherty Trust – 0.133300% TEK Properties – 0.200% Otto & Doris Schroeder Family Trust – 0.001392% Catherine Grace Revocable Trust – 0.001392% Mary Margaret Olson Trust – 0.001392% Nancy Stallworth Thomas Marital Trust – 0.008310% Nancy S. Thomas – 0.008309% Round Hill Royalty Limited Partnership – 0.000876% Donald C Allman Trust – 0.043734%

Aleutian 10-3 Fed Com 614H, 704H, 814H



Goerge Allman Jr. Trust – 0.043734%  
 Mary Elizabeth Schram Trust – 0.043734%  
 Margaret Sue Schroeder Trust – 0.043734%  
 Michelle Allman Grantor Trust – 0.001311%  
 Teresa Allman Smith Grantor Trust – 0.001311%  
 Estate of Alfred Schram Sr. – 0.000437%  
 The Schram Family Living Revocable Trust – 0.000437%

Name of ORRI Owners:

Baloney Feathers Ltd.  
 Charles Peter Gifford 2021 GST Trust  
 Daniel O Shea Gifford 2021 GST Trust  
 Devon Energy Production Company, L.P.  
 Douglas Abell Denton  
 Figure 4 Investment Trust  
 Georgia B Bass  
 Innerarity Family Minerals LLC  
 JADT Minerals Ltd  
 Joe Gifford  
 Kimbell Royalty Holdings LLC  
 Lisa Gail Karabatsos  
 Lorraine L Johnson Family Trust  
 Marissa Suzanne Gifford Family Trust  
 Mary Sarah Gifford Robb 2021 GST  
 Mary Susan Gifford Locker 2021 GST  
 McMullen Minerals LLC  
 Merpel LLC  
 Momentum Minerals Operating LP  
 Patricia B Young Mgmt Trust  
 Patricia Boyle Young  
 Pegasus Resources II LLC  
 Pegasus Resources LLC  
 Richard Donald Jones Jr.  
 Sarah Elizabeth Gifford Beaufait  
 Source Rock Minerals III LP  
 Taylor Kathleen Gifford 2021 GST  
 TD Minerals LLC

## Tract No. 2

Lease Serial Number: NMNM 77046  
 Lease Date: September 1, 1988  
 Lease Term: 5 Years

Aleutian 10-3 Fed Com 614H, 704H, 814H

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company, L.P. – 100%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.  
Section 10: Insofar and only insofar as said lease covers  
NESE

Number of Acres: 40.0

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name of ORRI Owners: None

**Tract No. 3**

Lease Serial Number: NMNM 121955

Lease Date: May 1, 2009

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corp et al

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.  
Section 10: Insofar and only insofar as said lease covers  
E2NE

Number of Acres: 80.0

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 100%

Name of ORRI Owners: None

**Tract No. 4**

Aleutian 10-3 Fed Com 614H, 704H, 814H

Lease Serial Number: NMNM 81953

Lease Date: September 1, 1989

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: Yates Petroleum Corporation

Present Lessee: EOG Resources, Inc. – 50.00%  
Devon Energy Production Company, L.P. – 43.75%  
Camterra Resources Partners, Ltd. – 6.25%

Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.  
Section 3: Insofar and only insofar as said lease covers Lot  
1, SENE, E2SE

Number of Acres: 159.45

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 93.75%  
Camterra Resources Partners, Ltd. – 6.25%

Name of ORRI Owners: None

### **RECAPITULATION**

<b>TRACT No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No. 1	40.00	12.5215%
Tract No. 2	40.00	12.5215%
Tract No. 3	80.00	25.0431%
Tract No. 4	159.45	49.9139%
Total	319.45	100.0000%

Aleutian 10-3 Fed Com 614H, 704H, 814H



Devon Energy Production Company, L.P.  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405) 228-4800

March 9<sup>th</sup>, 2023

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: Central Tank Battery: Aleutian 10 CTB 2**  
**Sec.-T-R: 10-23S-31E**  
**Wells: Aleutian 10-3 Fed Com 613H, 614H, 703H, 704H, 813H, 814H**  
**Agreements: Pending CAs Attached**  
**Lease: NMNM077046, NMNM081953, NMNM121955, NMNM0405444**  
**Pool: WC-015 G-08 S233102C; WOLFCAMP**  
**County: Eddy Co., New Mexico**

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal  
Regulatory Compliance Professional  
Enclosure

Tracking Numbers	Name	Name 2	Name 3	Name 4	Street	City	Region	Postal Code
9414814901527181233867	BALONEY FEATHERS LTD	BY ELK MOUNTAIN HOLDINGS LLC	GEN PTNR		PO BOX 1586	LUBBOCK	TX	79408
9414814901527181233874	CAMTERRA RESOURCES PTNRS LTD	ATTN ACCOUNTING DEPT	CAMTERRA RESOURCES INC GEN PTR	ZACHARY Q CARLILE CEO &IOR	2615 E END BLVD S	MARSHALL	TX	75671
9414814901527181233881	CATHERINE GRACE REVOCABLE TR DEC 4	SUSAN SERNA CO TTEE	STEPHEN GRACE CO TTEE	CYNTHIA GRACE CO TTEE	2705 W MARQUIS CIR	ARLINGTON	TX	76016
9414814901527181233898	CHARLES PETER GIFFORD 2021 GST TRUS	CHARLES PETER GIFFORD TTEE			PO BOX 90271	AUSTIN	TX	78709
9414814901527181233904	DANIEL O SHEA GIFFORD 2021 GST	EXEMPT TRUST			2137 AVIATION LOOP	FREDERICKSBURG	TX	78624
9414814901527181233911	DEVON ENERGY PROD CO LP				333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102-5015
9414814901527181233928	DONALD C ALLMAN TRUST	UA DATED 10-26-68	JPMORGAN CHASE BANK NA TTEE		PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414814901527181233935	DOUGLAS ABELL DENTON				3323 N MIDLAND DR STE 113	MIDLAND	TX	79707
9414814901527181233942	FIGURE 4 INVESTMENT TRUST				15611 WILDWOOD TRACE	MAGNOLIA	TX	77354
9414814901527181233959	GEORGE ALLMAN JR TRUST	UA DTD 10-26-68	JPMORGAN CHASE BANK NA TTEE		PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414814901527181233966	GEORGIA B BASS				2855 WESTMINISTER PLAZA DR	HOUSTON	TX	77082-3168
9414814901527181233973	INNERARITY FAMILY MINERALS LLC				PO BOX 313	MIDLAND	TX	79702
9414814901527181233980	JADT MINERALS LTD				PO BOX 190229	DALLAS	TX	75219-0229
9414814901527181233997	JOE N GIFFORD				PO BOX 51187	MIDLAND	TX	79710-1187
9414814901527181234000	KMF LAND LLC	ATTN NOAM LOCKSHIN			1401 LAWRENCE ST	DENVER	CO	80202
9414814901527181234017	KRP LEGACY ISLES LLC				DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505
9414814901527181234024	LISA GAIL KARABATSOS				PO BOX 327	COLUMBUS	TX	78934
9414814901527181234031	LORRAINE L JOHNSON FAMILY TRUST	PNC BANK NA TRUSTEE			777 TAYLOR ST	FORT WORTH	TX	76102
9414814901527181234048	MARGARET SUE SCHROEDER TRUST	UA DTD 10-26-68	JPMORGAN CHASE BANK NA TTEE		PO BOX 99084	FORT WORTH	TX	76199-0084
9414814901527181234055	MARISSA SUZANNE GIFFORD SMITH 2021	GST EXEMPT TRUST	MARISSA SMITH TTEE		2814 STUTZ DRIVE	MIDLAND	TX	79705
9414814901527181234062	MARY ELIZABETH SCHRAM TRUST	UA DTD 10-26-68	JPMORGAN CHASE BANK NA TTEE		PO DRAWER #99084	FORT WORTH	TX	76199-0084
9414814901527181234079	MARY MARGARET OLSON TRUST	LEONARD M OLSON & JOHN B OLSON &	KATHERINE M FROELICH &	JOSEPH L OLSON CO-TRUSTEES	6031 W INTERSTATE 20 STE 251	ARLINGTON	TX	76017-1090
9414814901527181234086	MARY PATRICIA DOUGHERTY TRUST	NORTHERN BANK TRUST OF TX	%THE NORTHERN TRUST CO	ACCOUNT 01-95854	PO BOX 226270	DALLAS	TX	75222-6270
9414814901527181234093	MARY SARAH GIFFORD ROBB 2021 GST	EXEMPT TRUST	MARY SARAH GIFFORD ROBB TTEE		7901 RICHARD KING TRAIL	AUSTIN	TX	78749
9414814901527181234109	MARY SUSAN GIFFORD LOCKER 2021 GST	MARY SUSAN GIFFORD LOCKER TTEE			PO BOX 5045	AUSTIN	TX	78763
9414814901527181234116	MC MULLEN MINERALS LLC				PO BOX 470857	FORT WORTH	TX	76147
9414814901527181234123	MERPEL LLC	PONY OIL OPERATING LLC	JOHN PAUL MERRITT CEO &	GEORGE OVERBEY COO AGENTS	3109 MONTICELLO AVE STE 500	DALLAS	TX	75205
9414814901527181234130	MICHELLE ALLMAN GRANTOR TRUST	UA DTD 12-31-87	JPMORGAN CHASE BANK NA & MICHELLE	ALLMAN CO TTEE	PO DRAWER # 99084	FORT WORTH	TX	76199-0084
9414814901527181234147	NANCY STALLWORTH THOMAS MARITAL	TRUST	JP MORGAN CHASE BANK NK & NANCY	THOMAS CO TTEES	PO DRAWER # 99084	FORT WORTH	TX	76199-0084
9414814901527181234154	ONRR	ROYALTY MANAGEMENT PROGRAM			PO BOX 25627	DENVER	CO	80225-0627
9414814901527181234161	OTTO & DORIS SCHROEDER FAMILY TR	OTTO E SCHROEDER III TTEE			500 HAWK CT	COPPELL	TX	75019
9414814901527181234178	PATRICIA B YOUNG MGMT TR	1ST NTL BK & TR CO OF OKMULGEE	OKLAHOMA		PO BOX 1037	OKMULGEE	OK	74447
9414814901527181234185	PATRICIA BOYLE YOUNG				PO BOX 1639	SOLANA BEACH	CA	92075-7639
9414814901527181234192	PEGASUS RESOURCES II LLC				PO BOX 470698	FORT WORTH	TX	76147
9414814901527181234208	PEGASUS RESOURCES LLC				PO BOX 470698	FORT WORTH	TX	76147
9414814901527181234215	RICHARD DONALD JONES JR				200 N GAINES RD	CEDAR CREEK	TX	78612
9414814901527181234222	ROUND HILL ROYALTY LP				PO BOX 25128	DALLAS	TX	75225-1128
9414814901527181234239	SARAH ELIZABETH GIFFORD BEAUFIT	2021 GST EXEMPT TRUST			813 KEYSTONE CT	MIDLAND	TX	79705
9414814901527181234246	SOURCE ROCK MINERALS III LP				PO BOX 670713	DALLAS	TX	75367
9414814901527181234253	TAYLOR KATHLEEN GIFFORD 2021 GST	EXEMPT TR TAYLOR GIFFORD TTEE			1124 WILD BASIN LDG	AUSTIN	TX	78746
9414814901527181234260	TD MINERALS LLC				8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9414814901527181234277	TEK PROPERTIES LTD	% THOMAS E KELLY			4705 MIRAMONT CIRCLE	BRYAN	TX	77802
9414814901527181234284	THERESA ALLMAN SMITH GRANTOR TRUST	UA DTD 12-31-87	JPMORGAN CHASE BANK NA & THERESA	ALLMAN SMITH CO TTEES	PO DRAWER 99084	FORT WORTH	TX	76199-0084



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ALEUTIAN 10-3	703H	3001547395	NMNM77046	NMNM77046	DEVON
ALEUTIAN 10-3	704H	3001547556	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	814H	3001547558	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	813H	3001547407	NMNM77046	NMNM77046	DEVON
ALEUTIAN 10-3	614H	3001547557	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	613H	3001547398	NMNM77046	NMNM77046	DEVON

### Notice of Intent

**Sundry ID:** 2719961

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:**

**Date proposed operation will begin:** 03/09/2023

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:**

**Procedure Description:** Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Lease Commingle for wells going to Aleutian 10 CTB 2. Please see attached commingle application.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

ALEUTIAN\_10\_CTB\_2\_\_Submitted\_Commingling\_Application\_20230309113125.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** REBECCA DEAL**Signed on:** MAR 09, 2023 11:31 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (303) 299-1406**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 23, 2023  
and ending with the issue dated  
March 23, 2023.



Publisher

Sworn and subscribed to before me this  
23rd day of March 2023.



Business Manager

My commission expires  
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**March 23, 2023**

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD for a surface commingle of the oil/gas production at the Aleutian 10 CTB 2 battery. The facilities are located in Lea County in SE/4 Section 10, Township 23 South, Range 31 East. Wells going to the batteries are located in Section 10- 23S-31E. Production is from the WC-015 G-08 S233102C; WOLFCAMP pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611 #00276950

67106744

00276950

ACCOUNTS PAYABLE - LEGALS  
DEVON ENERGY  
PO BOX 3198  
OKLAHOMA CITY, OK 73102-3198

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ALEUTIAN 10-3	703H	3001547395	NMNM77046	NMNM77046	DEVON
ALEUTIAN 10-3	704H	3001547556	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	813H	3001547407	NMNM77046	NMNM77046	DEVON
ALEUTIAN 10-3	814H	3001547558	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	614H	3001547557	NMNM0405444	NMNM0405444	DEVON
ALEUTIAN 10-3	613H	3001547398	NMNM77046	NMNM77046	DEVON

### Notice of Intent

**Sundry ID:** 2754669

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:**

**Time Sundry Submitted:**

**Date proposed operation will begin:** 03/09/2023

**Procedure Description:** Per 43 CFR 3173.14 (a)(1 )(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP is requesting approval for a Lease Commingle for wells going to Aleutian 10 CTB 2. Please see attached commingle application.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

ALEUTIAN\_10\_CTB\_2\_\_Submitted\_Commingling\_Application\_Rev\_20231003141528.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** REBECCA DEAL**Signed on:** OCT 03, 2023 02:15 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (303) 299-1406**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**



**APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

**Proposal for Aleutian 10 CTB 2**

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

Pending W/2 E/2 CA - NMNM077046 -12.5%, NMNM081953-12.5%, & NMNM121955-12.5%			
Well Name	API	STR	POOL CODE
ALEUTIAN 10-3 FED COM 613H	30-015-47398	O-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 703H	30-015-47394	N-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 813H	30-015-47407	O-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
Pending CA - E/2 E/2 - NMNM077046 -12.5%, NMNM081953-12.5%, NMNM121955-12.5%, & NMNM0405444-12.5%			
Well Name	API	STR	POOL CODE
ALEUTIAN 10-3 FED COM 814H	30-015-47558	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 614H	30-015-47557	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP
ALEUTIAN 10-3 FED COM 704H	30-015-47556	P-10-23S-31E	[98123] WC-015 G-08 S233102C; WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

- Pending CA - W2E2 of Section 10-23S-31 E and Lot 2, SWNE, W2SE of Section 3-23S-31 E, Eddy County, New Mexico, Containing 31 9.53 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).
- Pending CA - E2 E2 of Section 10-23S-31E and Lot 1, SENE, E2SE of Section 3-23S-31E, Eddy County, New Mexico, Containing 319.45 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

**Oil & Gas metering:**

The Aleutian 10 CTB 2 central tank battery is in SW/4, S10, T23S, R31E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning and from the water and oil tanks is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
ALEUTIAN 10-3 FED COM 703H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 813H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 613H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 704H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 814H	DVN / *	DVN / *	DVN / *
ALEUTIAN 10-3 FED COM 614H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas FMP</b>	DCP / *		
<b>Oil FMP</b>	ENLINK / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

#### Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

### **Additional information:**

1. The CAA will not negatively affect the royalty revenue of the federal government.
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). Please reference page 1.
3. A proposed allocation agreement (including allocation of produced water) that includes: Information provided on Allocation Methodology Attachment.
  - a. An allocation methodology
  - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity) Provided on Applied Allocation Spreadsheet Examples Attachment.
  - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards:
    - i. Devon orifice meters installed and maintained for the allocation of gas measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon orifice meters used for allocation measurement upstream of the FMP will meet API MPMS Chapter 14.3.2–2016 specification and installation standard requirements. All orifice plates used for allocation measurement will also meet the API MPMS Chapter 14.3.2–2016 standard for construction and condition. Any electronic flow meter (EFM) installed for allocation measurement will meet the requirements for measurement volume calculations provided in API MPMS Chapter 21.1-2013 Flow Measurement using Electronic Metering Systems – Electronic Gas Measurement. Gas quality determination for Devon allocation measurement will meet the requirements of API Chapter 14.1 and GPA 2166-2017.

Devon Coriolis meters installed and maintained for the allocation of oil measurement will meet the requirements set forth in API MPMS Chapter 20.1-2013 and API MPMS Chapter 20.2-2016 as applicable.

When applicable and as recommended in API MPMS 20.1 and 20.2, Devon will reference API MPMS Chapter 5.6-2013 for guidance when operating Coriolis meters installed for oil allocation measurement applications, temperature measurement will be in accordance with API MPMS Chapter 7, Devon will reference API MPMS Chapter 11.1-2012 for temperature and pressure volume correction factors when appropriate, Calculations of oil quantities will be determined per API MPMS Chapter 12.2.1-2014 as applicable.

- d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes: Please see Lease Map

- a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
  - b. The location of all existing or planned facilities
  - c. The location of all wells (including API numbers) that are in the proposed CAA
  - d. Any piping that will be included in the CAA
  - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
  - i. Completion Report will provide well test.
6. Gas analysis - not required operator is applying for a CAA under 3173.14(a)(1))
7. A statement on whether the location of the FMP is on lease or off lease.
  - a. Off lease FMP: Justification for off lease measurement (OLM)
    - i. Devon believes the addition of the production pad will create a safer work environment on the well pads and it will improve the interim reclamation.
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations.
  - a. There is not any additional surface disturbance for this location.
9. Any additional documentation that would be required under 3174.15 (f—i) relating to surface use or right of way grant applications
  - a. There are not any additional right of way grant applications for this location.

## Allocation Methodology

### PRORATED ALLOCATION

#### **GAS ALLOCATION**

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

#### **OIL ALLOCATION**

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



### **WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

## Applied Allocation Spreadsheet Examples

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB GAS VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Gas WH ALLOC	GL INJ	Net Well Prod (WH-GLI)	Gas Theo % of Prod	Net CTB Gas (Total Net FMP)	Flare	Lease Use	Allocated Prod
	1,795	1,220	575	0.052601847	576	8.36	4.16	588.72
	1,826	1,162	664	0.060687969	665	9.65	4.79	679.22
	1,976	1,458	518	0.047355831	519	7.53	3.74	530.01
	1,641	1,250	391	0.035725745	391	5.68	2.82	399.84
	2,524	2,100	424	0.038766953	425	6.16	3.06	433.88
	1,746	1,254	491	0.044918842	492	7.14	3.55	502.73
	1,783	1,221	563	0.051431800	563	8.18	4.06	575.62
	1,574	1,211	363	0.033190033	364	5.28	2.62	371.46
	1,259	986	273	0.024964053	273	3.97	1.97	279.40
	988	788	200	0.018245423	200	2.90	1.44	204.20
	1,824	1,542	282	0.025786742	282	4.10	2.04	288.61
	1,343	929	414	0.037852854	415	6.02	2.99	423.65
	1,895	1,359	536	0.049005780	537	7.79	3.87	548.47
	2,326	1,493	833	0.076174641	834	12.11	6.02	852.55
	1,870	1,208	662	0.060531658	663	9.62	4.78	677.47
	2,599	1,703	895	0.081845713	897	13.01	6.47	916.02
	2,497	1,989	508	0.046437161	509	7.38	3.67	519.72
	1,968	1,476	491	0.044898732	492	7.14	3.55	502.51
	2,335	1,515	820	0.074915012	821	11.91	5.92	838.45
	1,976	1,500	476	0.043512957	477	6.92	3.44	487.00
	1,461	901	560	0.051150257	560	8.13	4.04	572.47
	39,206	28,266	10,940	1.000000000	10,954	159	79	11,192
BATT ALLOC/3rd Party	40,053							
BUYBACK	29,099							
NET CTB GAS (TOTAL NET FMP)	10,954							
FLARE	159							
LEASE USE	79							
VRU (included in BALL ALLOC/3rd Party)	350							
GL COMPR (included in BUYBACK)	500							
ALLOCATED PROD	11,192							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB OIL VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	Oil WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Available Sales	Oil Theo % Avail for Sale	Allocated Oil Sales (FMP)	Beginning Inventory	Ending Inventory
	11.00	0.004232055	11.05	21.28	0.004232055	12.70	8.58	6.94
	110.40	0.042474444	110.94	213.56	0.042474444	127	86.14	69.66
	153.98	0.059241077	154.74	297.86	0.059241077	178	120.14	97.16
	160.71	0.061830325	161.50	310.88	0.061830325	185	125.39	101.40
	211.15	0.081236222	212.19	408.46	0.081236222	244	164.75	133.23
	196.11	0.075449848	197.08	379.36	0.075449848	226	153.01	123.74
	182.65	0.070271352	183.55	353.32	0.070271352	211	142.51	115.25
	105.50	0.040589256	106.02	204.08	0.040589256	122	82.32	66.57
	73.80	0.028393243	74.16	142.76	0.028393243	85	57.58	46.56
	134.80	0.051861912	135.46	260.76	0.051861912	156	105.18	85.05
	151.12	0.058140743	151.86	292.33	0.058140743	174	117.91	95.35
	183.12	0.070452176	184.02	354.23	0.070452176	211	142.88	115.54
	94.56	0.036380285	95.03	182.92	0.036380285	109	73.78	59.66
	98.21	0.037784558	98.69	189.98	0.037784558	113	76.63	61.97
	151.91	0.058444681	152.66	293.86	0.058444681	175	118.53	95.85
	170.25	0.065500671	171.09	329.34	0.065500671	197	132.84	107.42
	169.67	0.065277527	170.50	328.22	0.065277527	196	132.38	107.06
	92.60	0.035626210	93.06	179.13	0.035626210	107	72.25	58.43
	10.00	0.003847323	10.05	19.34	0.003847323	12	7.80	6.31
	85.08	0.032733023	85.50	164.58	0.032733023	98	66.38	53.68
	52.59	0.020233071	52.85	101.73	0.020233071	61	41.03	33.18
	2,599	1.000000000	2,612	5,028	1.000000000	3,000	2,028	1,640
CTB ALLOCATED PRODUCTION	2,612							
CTB AVAILABLE FOR SALE	5,028							
PIPELINE LACT	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

ALLOCATION METHODOLOGY USED TO DETERMINE TOTAL NET CTB WATER VOLUME FOR CTB FOR ROYALTY PURPOSES								
Manually entered metered volumes from meter statement								
Allocated volumes for reporting OGOR								
Well Name	WATER WH ALLOC	Oil Theo % of Prod	Alloc Well Production	Total Water Available	Water Theo % Avail To Transfer	Allocated Water Transferred	Beginning Inventory	Ending Inventory
	22.00	0.011778815	23.44	34.68	0.011778815	23.56	11.24	11.12
	100.40	0.053754230	106.97	158.25	0.053754230	108	51.28	50.74
	123.51	0.066127340	131.59	194.68	0.066127340	132	63.09	62.42
	125.71	0.067305221	133.94	198.15	0.067305221	135	64.21	63.54
	188.15	0.100735641	200.46	296.57	0.100735641	201	96.10	95.09
	176.20	0.094337602	187.73	277.73	0.094337602	189	90.00	89.05
	152.60	0.081702146	162.59	240.53	0.081702146	163	77.94	77.13
	95.50	0.051130766	101.75	150.53	0.051130766	102	48.78	48.27
	53.50	0.028643937	57.00	84.33	0.028643937	57	27.33	27.04
	120.20	0.064355163	128.07	189.46	0.064355163	129	61.39	60.75
	142.00	0.076026899	151.29	223.82	0.076026899	152	72.53	71.77
	123.12	0.065918533	131.18	194.06	0.065918533	132	62.89	62.23
	34.56	0.018503448	36.82	54.47	0.018503448	37	17.65	17.47
	48.21	0.025811667	51.37	75.99	0.025811667	52	24.62	24.37
	51.91	0.027792650	55.31	81.82	0.027792650	56	26.51	26.24
	70.25	0.037611899	74.85	110.73	0.037611899	75	35.88	35.51
	69.67	0.037301366	74.23	109.82	0.037301366	75	35.59	35.21
	72.60	0.038870090	77.35	114.43	0.038870090	78	37.08	36.69
	10.00	0.005354007	10.65	15.76	0.005354007	11	5.11	5.05
	55.08	0.029489870	58.68	86.82	0.029489870	59	28.13	27.84
	32.59	0.017448709	34.72	51.37	0.017448709	35	16.65	16.47
	1,868	1.000000000	1,990	2,944	1.000000000	2,000	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE TO TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

**Legend of all acronyms and abbreviations used in “Additional information” attachment.**

- CAA - Commingling and Allocation Approval
- PA – Participating Area
- CA - Communitization agreement
- FMP- Facility measurement point
- API- American Petroleum Institute
- API MPMS Chapter 20.1-2013 - API MPMS 20.1, 1st Edition, 1993 - Manual of Petroleum Measurement Standards Chapter 20-Allocation Measurement Section 1-Allocation Measurement
- API MPMS Chapter 20.2-2016 - API MPMS 20.2, 1st Edition, November 2016 - Manual of Petroleum Measurement Standards Chapter 20.2 Production Allocation Measurement Using Single-phase Devices
- API MPMS Chapter 21, Section 1, Flow Measurement Using Electronic Metering Systems— Electronic Gas Measurement; Second Edition, February 2013
- API MPMS Chapter 14.3.2–2016- API MPMS 14.3.2, 5th Edition, March 2016 - Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids - Concentric, Square-edged Orifice Meters Part 2: Specification and Installation Requirements
- EFM- electronic flow meter
- API Chapter 14.1 and GPA 2166-2017 - Obtaining Natural Gas Samples for Analysis by Gas Chromatography; The purpose of GPA 2166-17 is to recommend procedures for obtaining samples from flowing natural gas streams that represent the composition of the vapor phase portion of the system being analyzed.
- API MPMS Chapter 5.6-2013 - API MPMS Chapter 5—Metering, Section 6, Measurement of Liquid Hydrocarbons by Coriolis Meters; First Edition, October 2002; Reaffirmed November 2013
- API MPMS Chapter 7, Temperature Determination; First Edition, June 2001, Reaffirmed February 2012
- API MPMS Chapter 11.1-2012- API MPMS Chapter 11—Physical Properties Data, Section 1, Temperature and Pressure Volume Correction Factors for Generalized Crude Oils, Refined Products and Lubricating Oils; May 2004, Addendum 1 September 2007; Reaffirmed August
- API MPMS Chapter 12.2.1-2014 –Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Part 1, Introduction; Second Edition, May 1995; Reaffirmed March 2014
- OLM- off lease measurement
- WH ALLOC - Wellhead Allocation
- GL INJ - Gas Lift Injection
- CTB – Centralized Tank Battery
- BATT ALLOC - Battery Allocation
- HP Flare/ HP FL - High Pressure Flare
- VRU- Vapor Recovery Unit
- ULPS- ultra-low-pressure separator
- CTB BATT ALLOC – Centralized Tank Battery, Battery Allocation
- OGOR - Oil and Gas Operations Report

- GAS WH ALLOC – Gas Wellhead Allocation
- GL INJ – Gas Lift injection
- NEW WELL PROD(WH-GLI)- New Well Production (Wellhead – Gas Lift Injection)
- GAS THEO % OF PROD – Gas Theoretical Percentage of Production
- NET CTB GAS (TOTAL NET FMP) – Net Centralized Tank Battery Gas (Total Net Facility measurement point)
- GL COMPR(INCLUDED IN BUYBACK)- Gas Lift Compressor
- ALLOCATED PROD – Allocated Production
- OIL WH ALLOC – Oil Wellhead Allocation
- OIL THEO % OF PROD - Oil Theoretical Percentage of Production
- ALLOC WELL PRODUCTION – Allocated Well Production
- OIL THEO % AVAIL FOR SALE - Oil Theoretical Percentage Available For Sale
- WATER WH ALLOC- Water Wellhead Allocation
- WATER THEO %AVAIL TO TRANSFER- Water Theoretical Percentage of Available to Transfer



## Proposed Federal CA's with lease numbers and allocation percentages per lease

	TOTAL ACRES	Tract 1 80 AC NMNM077046 -12.5%	Tract 2 159.53 AC NMNM081953-12.5%	Tract 3 80 AC NNMNM121955-12.5%	
<b>Proposed W/2 E/2 Communitization Agreement</b>					
	100	25%	50%	25%	
	319.53	80	159.53	80	
ALEUTIAN 10-3 FED COM 613H					
30-015-47398					
O-10-23S-31E 570 FSL 1727 FEL					
ALEUTIAN 10-3 FED COM 703H					
30-015-47394					
N-10-23S-31E 325 FSL 1919 FWL					
ALEUTIAN 10-3 FED COM 813H					
30-015-47407					
O-10-23S-31E 570 FSL 1697 FEL					

	TOTAL ACRES	40 AC NMNM077046 -12.5%	Tract 2 159.53 AC NMNM081953-12.5%	Tract 3 80 AC NNMNM121955-12.5%	Tract 4 40 AC NMNM0405444
<b>Proposed E/2 E/2 Communitization Agreement</b>					
	100	13%	50%	25%	13%
	319.45	40	159.53	80	40
ALEUTIAN 10-3 FED COM 814H					
30-015-47558					
15-26S-34E					
P-10-23S-31E 165 FSL 440 FEL					
ALEUTIAN 10-3 FED COM 614H					
30-015-47557					
P-10-23S-31E 165 FSL 470 FEL					
ALEUTIAN 10-3 FED COM 704H					
30-015-47556					
P-10-23S-31E 165 FSL 410 FEL					

**EXHIBIT "A"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in W2E2 of Section 10 and Lot 2, SWNE, and W2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

**Aleutian 10-3 Fed Com 613H**

SHL: 570' FSL &amp; 1727' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 2310' FEL, Sec 3-23S-31E

**Aleutian 10-3 Fed Com 703H**

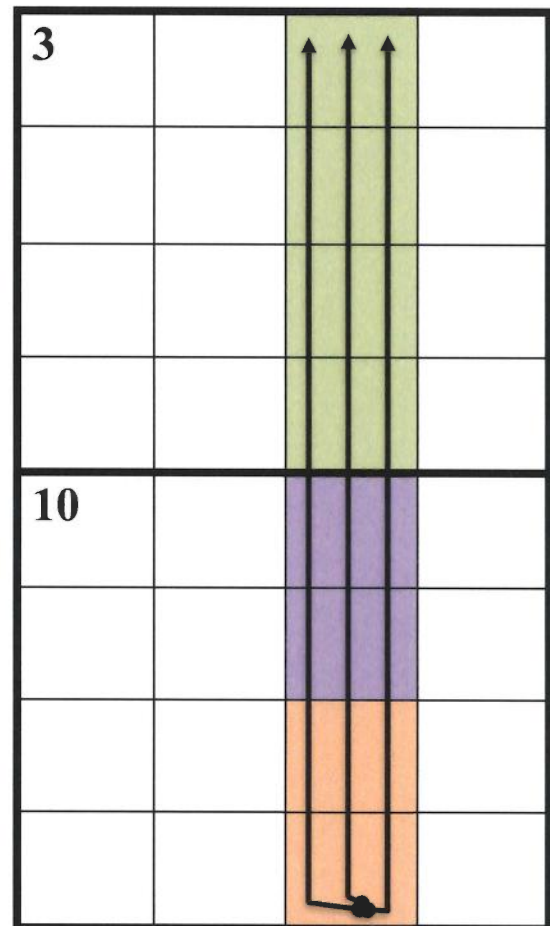
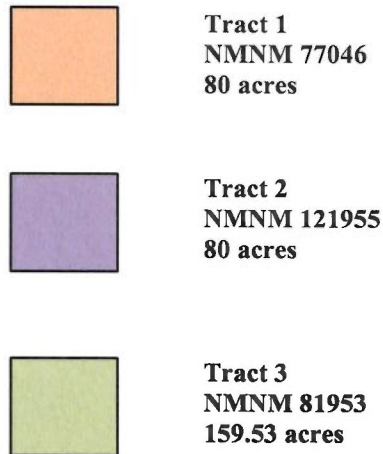
SHL: 570' FSL &amp; 1667' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 1650' FEL, Sec 3-23S-31E

**Aleutian 10-3 Fed Com 813H**

SHL: 570' FSL &amp; 1697' FEL, Sec 10-23S-31E

BHL: 20' FNL &amp; 1980' FEL, Sec 3-23S-31E



Aleutian 10-3 Fed Com 613H, 703H, 813H

**EXHIBIT "A"**

To Communitization Agreement dated May 1, 2022, embracing the following described land in E2E2 of Section 10 and Lot 1, SENE, E2SE of Section 3, Township 23 South, Range 31 East, Eddy County, New Mexico.

Aleutian 10-3 Fed Com 614H

SHL: 165' FSL & 470' FEL, Sec 10-23S-31E

BHL: 20' FNL & 990' FEL, Sec 3-23S-31E

Aleutian 10-3 Fed Com 704H





SHL: 165' FSL & 410' FEL, Sec 10-23S-31E

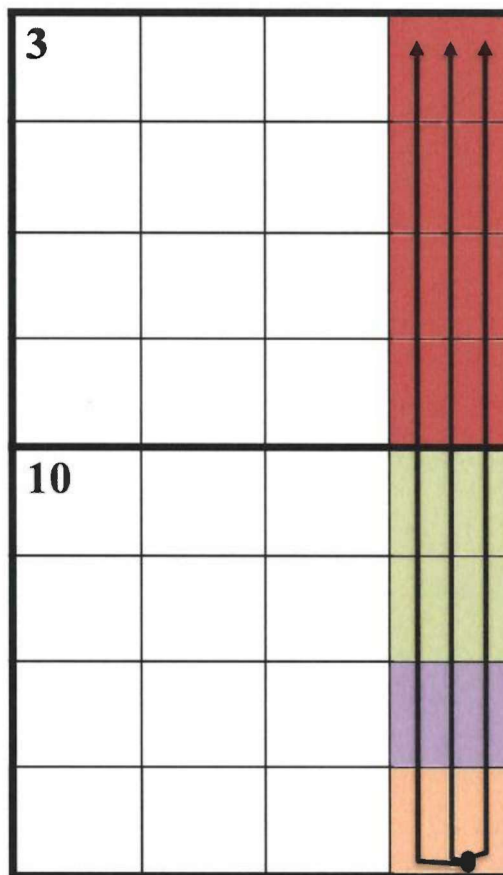
BHL: 20' FNL & 330' FEL, Sec 3-23S-31E

Aleutian 10-3 Fed Com 814H

SHL: 165' FSL & 440' FEL, Sec 10-23S-31E

BHL: 20' FNL & 660' FEL, Sec 3-23S-31E

-  **Tract 1**  
NMNM 0405444  
40 acres
-  **Tract 2**  
NMNM 77046  
40 acres
-  **Tract 3**  
NMNM 121955  
80 acres
-  **Tract 4**  
NMNM 81953  
159.45 acres



Aleutian 10-3 Fed Com 614H, 704H, 814H



ALEUTIAN 10-3 FED COM WELLS  
613H, 614H, 703H, 704H, 813H, 814H  
EDDY CO, NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Datum: North American 1983; Units: Foot US  
Created by: kinnas  
Map is current as of 6/19/2023.



Feet  
0 300 600 1,200  
1 in. = 1,250 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Pending CA - W2E2
- Pending CA - E2E2

#### Devon Leasehold

- USA NMNM 0405444
- USA NMNM 121955
- USA NMNM 77046
- USA NMNM 81953

22 S - 31 E - 34

22 S - 31 E - 35

L1

L4

23 S - 31 E - 3

23 S - 31 E - 2

NMNM 077045

NMNM 077045  
NMNM 08195

23 S - 31 E - 10

23 S - 31 E - 11

Aleutian  
10-3 CTB 2ALEUTIAN  
10 CTB 3ALEUTIAN 10  
WELLPAD 5ALEUTIAN 10  
WELLPAD 2ALEUTIAN 10  
WELLPAD 1

23 S - 31 E - 15

23 S - 31 E - 14

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:11 PM

Page 1 Of 4

**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,320.000**

**Serial Number****NMNM 077046****Case File Juris:**

						<b>Serial Number: NMNM-- - 077046</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE			100.000000000
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS			0.000000000
MEC DEVELOPMENT LTD	PO BOX 4000	THE WOODLANDS TX	773804000	OPERATING RIGHTS			0.000000000

										Serial Number: NMNM-- - 077046	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	008	ALIQ				E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	009	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	010	ALIQ				NW,W2SW,N2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 077046**

					<b>Serial Number: NMNM-- - 077046</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>		<b>Pending Off</b>	
08/16/1988	387	CASE ESTABLISHED				
08/17/1988	191	SALE HELD				
08/17/1988	267	BID RECEIVED	\$85800.00;			
08/18/1988	111	RENTAL RECEIVED	\$1980.00;1YR/88-89			
08/29/1988	237	LEASE ISSUED				
09/01/1988	496	FUND CODE	05;145003			
09/01/1988	530	RLTY RATE - 12 1/2%				
09/01/1988	868	EFFECTIVE DATE				
09/23/1988	974	AUTOMATED RECORD VERIF	LO/LVM			
02/15/1989	600	RECORDS NOTED				
02/16/1989	963	CASE MICROFILMED/SCANNED	CNUM 566,299			
07/27/1989	111	RENTAL RECEIVED	\$1980.00;1YR/89-90			
02/09/1990	575	APD FILED	SANTA FE ENERGY CJ			
03/06/1990	576	APD APPROVED	N.PURE GOLD 8 FED 1			
06/08/1990	140	ASGN FILED	SAFENE/MITCHELL-SIETE			
07/04/1990	643	PRODUCTION DETERMINATION	/1/			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:11 PM

Page 2 Of 4

Serial Number: NMNM-- - 077046

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/04/1990	650	HELD BY PROD - ACTUAL	/1/	
07/04/1990	658	MEMO OF 1ST PROD-ACTUAL	/1/ N PURE GOLD 8 #1;	
07/31/1990	139	ASGN APPROVED	EFF 07/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	MRR/ML	
08/03/1990	111	RENTAL RECEIVED	\$1980.00;21/11374	
12/14/1990	932	TRF OPER RGTS FILED	MITCHELL ENE/MEC DEV	
02/22/1991	933	TRF OPER RGTS APPROVED	EFF 01/01/91;	
02/22/1991	974	AUTOMATED RECORD VERIF	RAO/MT	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
11/08/1991	899	TRF OF ORR FILED	(1)	
11/08/1991	899	TRF OF ORR FILED	(2)	
11/08/1991	899	TRF OF ORR FILED	(3)	
03/17/1992	140	ASGN FILED	SIETE/SANTA FE ENERGY	
04/16/1992	139	ASGN APPROVED	EFF 04/01/92;	
04/16/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
09/02/1992	575	APD FILED	SANTA FE ENERGY CE	
09/29/1992	576	APD APPROVED	N PURE GOLD FED #1;BM	
12/24/1992	643	PRODUCTION DETERMINATION	/2/	
12/24/1992	658	MEMO OF 1ST PROD-ACTUAL	/2/#1 N PURE GOLD 9;	
01/22/1993	932	TRF OPER RGTS FILED	MEC DEV/MITCHELL ENE	
04/02/1993	576	APD APPROVED	PURE GOLD 9 FED #4	
04/26/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
04/26/1993	974	AUTOMATED RECORD VERIF	JLV/KRP	
04/29/1993	578	APD REJECTED	PURE GOLD 9 FED #5	
04/29/1993	578	APD REJECTED	PURE GOLD 9 FED #6	
05/03/1993	576	APD APPROVED	PURE GOLD 9 FED #2	
05/03/1993	576	APD APPROVED	PURE GOLD 9 FED #3	
06/07/1993	576	APD APPROVED	PURE GOLD 9 FED #9	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #7	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #8	
06/08/1993	576	APD APPROVED	PURE GOLD 9 FED #10	
06/30/1993	140	ASGN FILED	SANTA FE ENE/MITCHELL	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #2	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #5	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #7	
07/16/1993	576	APD APPROVED	N PURE GOLD 8 FED #9	
07/16/1993	578	APD REJECTED	N PURE GOLD 8 FED #8	
07/20/1993	576	APD APPROVED	N PURE GOLD 8 FED #6	
07/20/1993	576	APD APPROVED	N PURE GOLD 8 FED #3	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:11 PM

Page 3 Of 4

Serial Number: NMNM-- - 077046

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/20/1993	578	APD REJECTED	N PURE GOLD 8 FED #4	
09/16/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/16/1993	974	AUTOMATED RECORD VERIF	SSP/KRP	
10/07/1993	575	APD FILED	SANTA FE ENERGY OPER	
11/08/1993	578	APD REJECTED	2 N PURE GOLD 9 FED	
11/15/1993	575	APD FILED	SANTA FE ENERGY	
11/17/1993	575	APD FILED	SANTA FE ENERGY	
12/20/1993	578	APD REJECTED	5 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	11 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	13 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	6 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	14 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	15 N PURE GOLD 9 FED	
01/06/1994	576	APD APPROVED	16 N PURE GOLD 9 FED	
02/18/1994	575	APD FILED	SANTA FE ENERGY OPER	
04/05/1994	576	APD APPROVED	5 PURE GOLD 9 FED	
08/22/1994	899	TRF OF ORR FILED		
11/29/1996	575	APD FILED		
12/05/1996	575	APD FILED		
12/13/1996	578	APD REJECTED	#7 N PURE GOLD "8"	
01/13/1997	576	APD APPROVED	#10 N PURE GOLD 9 FED	
02/04/1997	576	APD APPROVED	#11 N PURE GOLD 9 FED	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/01/2001	940	NAME CHANGE RECOGNIZED	MITCHELL ENE CORP/LP	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE OP	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/17/2004	817	MERGER RECOGNIZED	DEVON OP/DEVON PROD	
01/12/2007	246	LEASE COMMITTED TO CA	NMNM117945;	
04/01/2018	246	LEASE COMMITTED TO CA	NMNM138687;	
10/03/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM138687;#528H	
10/26/2018	643	PRODUCTION DETERMINATION	/3/	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140070;#214H	
05/06/2020	643	PRODUCTION DETERMINATION	/4/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/2/2023 13:11 PM

Page 4 Of 4

Line Number      Remark Text

Serial Number: NMNM-- - 077046

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:11 PM

Page 1 Of 3

**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,716.940**

**Serial Number****NMNM 081953****Case File Juris:**

					<b>Serial Number: NMNM-- - 081953</b>	
<b>Name &amp; Address</b>					<b>Int Rel</b>	<b>% Interest</b>
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX	797022267	LESSEE		50.000000000
CAMTERRA RES PTNRS	2615 E END BLVD S	MARSHALL TX	75670	LESSEE		6.250000000
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		43.750000000

										Serial Number: NMNM-- - 081953	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	003	LOTS				1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	003	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	004	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	004	LOTS				1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	ALIQ		01		S2NE,SE,NW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	ALIQ		02		SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	005	LOTS				1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- - 081953**

				<b>Serial Number: NMNM-- - 081953</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
06/20/1989	387	CASE ESTABLISHED	PARCEL #266		
06/21/1989	191	SALE HELD			
06/21/1989	267	BID RECEIVED	\$3434.00;		
06/21/1989	392	MONIES RECEIVED	\$3434.00;		
06/22/1989	111	RENTAL RECEIVED	\$2575.50;1YR/89-90		
08/30/1989	237	LEASE ISSUED			
08/30/1989	974	AUTOMATED RECORD VERIF	SSP/TJM		
09/01/1989	496	FUND CODE	05;145003		
09/01/1989	530	RLTY RATE - 12 1/2%			
09/01/1989	868	EFFECTIVE DATE			
09/22/1989	111	RENTAL RECEIVED	\$2575.50;21/923370663		

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:11 PM

Page 2 Of 3

Serial Number: NMNM-- - 081953

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/23/1989	140	ASGN FILED	YATES/SF ENE OPER	
11/17/1989	139	ASGN APPROVED	EFF 11/01/89;	
11/17/1989	974	AUTOMATED RECORD VERIF	MCS/MIG	
03/22/1990	600	RECORDS NOTED		
06/08/1990	140	ASGN FILED	SANTA FE ENE/MITCHELL	
07/18/1990	111	RENTAL RECEIVED	\$2575.50;21/26472	
07/20/1990	575	APD FILED	SANTA FE ENERGY CE	
07/31/1990	139	ASGN APPROVED	EFF 07/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	MRR/ML	
10/15/1990	576	APD APPROVED	P.G. 4 FED NO 1	
05/13/1991	650	HELD BY PROD - ACTUAL	/1/	
05/13/1991	658	MEMO OF 1ST PROD-ACTUAL	/1/#1;	
07/15/1991	111	RENTAL RECEIVED	\$2575.50;21/33012	
08/30/1991	909	BOND ACCEPTED	EFF 08/30/91;UT0855	
04/19/1993	575	APD FILED	YATES PETRO	
04/20/1993	575	APD FILED	YATES PETRO	
04/26/1993	575	APD FILED	YATES PETROLEUM CORP	
06/29/1993	578	APD REJECTED	2 GLOW WORM ALX	
07/12/1993	111	RENTAL RECEIVED	\$2575.50;21/000000047	
07/12/1993	578	APD REJECTED	#3 GLOW WORM ALX	
07/27/1993	576	APD APPROVED	#4 GLOW WORM ALX	
05/26/1994	575	APD FILED	YATES PETRO CORP	
06/16/1994	575	APD FILED	YATES PETRO CO	
06/28/1994	578	APD REJECTED	5 GLOWKORM ALX 31 FED	
09/15/1994	140	ASGN FILED	SIETE/CAMTERRA	
01/18/1995	139	ASGN APPROVED	EFF 10/01/94;	
01/18/1995	974	AUTOMATED RECORD VERIF	JLV	
07/01/1999	940	NAME CHANGE RECOGNIZED	SF ENE RES/SF SNYDER	
07/01/1999	974	AUTOMATED RECORD VERIF	JLV	
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS	
10/11/2000	974	AUTOMATED RECORD VERIF	AT	
08/01/2001	940	NAME CHANGE RECOGNIZED	MITCHELL ENE CORP/LP	
05/16/2002	940	NAME CHANGE RECOGNIZED	MITCHELL/DEVON ENE OP	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD	
11/17/2004	817	MERGER RECOGNIZED	DEVON OP/DEVON PROD	
01/12/2007	246	LEASE COMMITTED TO CA	NMNM117945;	
01/12/2007	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM117945;#2	
03/22/2007	643	PRODUCTION DETERMINATION	/2/	
02/15/2008	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM122596;#3H	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/2/2023 13:11 PM

Page 3 Of 3

Serial Number: NMNM-- - 081953

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/20/2009	643	PRODUCTION DETERMINATION	/3/	
02/03/2010	246	LEASE COMMITTED TO CA	NMNM122596;	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
10/12/2017	932	TRF OPER RGTS FILED	EOG Y RES/DEVON ENE;1	
11/21/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
04/01/2018	246	LEASE COMMITTED TO CA	NMNM138687;	
10/03/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM138687;#528H	
10/26/2018	643	PRODUCTION DETERMINATION	/4/	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM140070;#214H	
05/06/2020	643	PRODUCTION DETERMINATION	/5/	

Line Number	Remark Text	Serial Number: NMNM-- - 081953
0001	-	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/2/2023 13:12 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
240.000

Serial Number  
NMNM 121955

Case File Juris:

Name & Address					Serial Number: NMNM-- 121955
					Int Rel      % Interest
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE	100.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision							Serial Number: NMNM-- 121955
							County      Mgmt Agency
23	0230S	0310E	010	ALIQ	NE,E2SW;	CARLSBAD FIELD OFFICE	EDDY      BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 121955

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 121955
				Pending Off
12/04/2008	387	CASE ESTABLISHED	200901039;	
01/06/2009	299	PROTEST FILED	Wild Earth Guardians	
01/21/2009	191	SALE HELD		
01/21/2009	267	BID RECEIVED	\$252000.00;	
04/09/2009	298	PROTEST DISMISSED		
04/27/2009	237	LEASE ISSUED		
04/27/2009	974	AUTOMATED RECORD VERIF	BTM	
05/01/2009	496	FUND CODE	05;145003	
05/01/2009	530	RLTY RATE - 12 1/2%		
05/01/2009	868	EFFECTIVE DATE		
05/08/2009	042	CASE SENT TO	RROMERO;	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
10/12/2017	140	ASGN FILED	EOG Y RES/DEVON ENE;1	
11/21/2017	139	ASGN APPROVED	EFF 11/01/17;	
11/21/2017	974	AUTOMATED RECORD VERIF	LBO	
01/16/2019	673	SUS OPS/PROD APLN FILED		
01/28/2019	974	AUTOMATED RECORD VERIF	DME	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:12 PM

Page 2 Of 2

Serial Number: NMNM-- 121955

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2019	235	EXTENDED	THRU 04/30/21;	
05/01/2019	974	AUTOMATED RECORD VERIF	KB	
05/17/2019	140	ASGN FILED	OXY Y-1/DEVON ENERG;1	
08/08/2019	139	ASGN APPROVED	EFF 06/01/19;	
08/08/2019	974	AUTOMATED RECORD VERIF	PM	
08/10/2019	650	HELD BY PROD - ACTUAL	/1/	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/1/#214H;	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM140070;#214H	
03/26/2020	643	PRODUCTION DETERMINATION	/1/	
05/06/2020	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text	Serial Number: NMNM-- 121955
02	STIPULATIONS ATTACHED TO LEASE:	
03	NM-11-LN SPECIAL CULTURAL RESOURCE	
04	SENM-S-1 POTASH STIPULATION	
05	SENM-S-17 SLOPES OR FRAGILE SOILS	
06	SENM-S-22 PRAIRIE CHICKENS	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 1 Of 9

**01 02-25-1920;041STAT0437;30USC181ETSEQ**  
**Case Type 311211: O&G LSE SIMO PUBLIC LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**1,320.000**

**Serial Number**  
**NMNM 0405444**

Case File Juris:

						<b>Serial Number: NMNM-- 0 405444</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
TITUS OIL & GAS CORP	420 THROCKMORTON ST STE 1150	FORT WORTH TX	761023761	OPERATING RIGHTS		0.000000000	
COX & PERKINS EXPL	6363 WOODWAY DR STE 1100	HOUSTON TX	770571796	OPERATING RIGHTS		0.000000000	
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		100.000000000	
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS		0.000000000	

									Serial Number: NMNM-- 0 405444		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	010		ALIQ			SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	015		ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	023		ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands								Serial Number: NMNM-- 0 405444	
23	0230S	0310E	722	FF	ALL ASGN;	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT	
23	0230S	0310E	725	FF	NWNW ASGN;	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT	
23	0230S	0310E	726	FF	E2,SW,S2NW ASGN;	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT	

				<b>Serial Number: NMNM-- 0 405444</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
05/23/1963	387	CASE ESTABLISHED	PARCEL #N/A		
05/24/1963	888	DRAWING HELD			
06/14/1963	237	LEASE ISSUED			
07/01/1963	496	FUND CODE	05;145003		
07/01/1963	530	RLTY RATE - 12 1/2%			
07/01/1963	868	EFFECTIVE DATE			
08/01/1963	570	CASE SEGREGATED BY ASGN	INTO NMNM0405444-A;		
12/12/1969	500	GEOGRAPHIC NAME	UNDEFINED FLD;		
12/12/1969	510	KMA CLASSIFIED			
01/16/1970	315	RENTAL RATE DET/ADJ	\$2.00;		
12/09/1970	512	KMA EXPANDED			
03/12/1973	650	HELD BY PROD - ACTUAL			

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 2 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/05/1973	102	NOTICE SENT-PROD STATUS		
03/29/1983	909	BOND ACCEPTED	EFF 03/10/83;NM0490	
05/02/1983	932	TRF OPER RGTS FILED	(1)	
05/02/1983	932	TRF OPER RGTS FILED	(2)	
07/25/1983	932	TRF OPER RGTS FILED	(2)	
07/25/1983	932	TRF OPER RGTS FILED	(1)	
08/16/1983	567	ASGN RETURNED UNAPPROVED	(1)07/25/1983 ASGN	
08/16/1983	567	ASGN RETURNED UNAPPROVED	(2)07/25/1983 ASGN	
09/26/1983	567	ASGN RETURNED UNAPPROVED	(1)05/02/1983 ASGN	
09/26/1983	567	ASGN RETURNED UNAPPROVED	(2)05/02/1983 ASGN	
09/29/1983	932	TRF OPER RGTS FILED	(1)	
09/29/1983	932	TRF OPER RGTS FILED	(2)	
09/29/1983	932	TRF OPER RGTS FILED	(3)	
09/29/1983	932	TRF OPER RGTS FILED	(4)	
09/29/1983	932	TRF OPER RGTS FILED	(5)	
11/07/1983	932	TRF OPER RGTS FILED	(1)	
11/07/1983	932	TRF OPER RGTS FILED	(2)	
11/07/1983	932	TRF OPER RGTS FILED	(3)	
11/07/1983	932	TRF OPER RGTS FILED	(4)	
02/06/1984	932	TRF OPER RGTS FILED		
07/26/1984	932	TRF OPER RGTS FILED	(1)	
07/26/1984	932	TRF OPER RGTS FILED	(2)	
07/26/1984	932	TRF OPER RGTS FILED	(3)	
07/26/1984	932	TRF OPER RGTS FILED	(4)	
07/26/1984	932	TRF OPER RGTS FILED	(5)	
11/21/1984	932	TRF OPER RGTS FILED	(1)	
11/21/1984	932	TRF OPER RGTS FILED	(2)	
11/21/1984	932	TRF OPER RGTS FILED	(3)	
12/24/1984	932	TRF OPER RGTS FILED		
03/20/1985	933	TRF OPER RGTS APPROVED	(12)EFF 12/01/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(9)EFF 08/30/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(10)EFF 09/01/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(11)EFF 12/01/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(13)EFF 08/01/82;	
03/20/1985	933	TRF OPER RGTS APPROVED	(14)EFF 09/23/82;	
03/20/1985	933	TRF OPER RGTS APPROVED	(15)EFF 06/01/83;	
03/20/1985	933	TRF OPER RGTS APPROVED	(16)EFF 03/01/84;	
03/20/1985	933	TRF OPER RGTS APPROVED	(17)EFF 12/01/84;	
03/20/1985	933	TRF OPER RGTS APPROVED	(18)EFF 12/01/84;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 3 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/20/1985	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/79;	
03/20/1985	933	TRF OPER RGTS APPROVED	(2)EFF 06/01/79;	
03/20/1985	933	TRF OPER RGTS APPROVED	(3)EFF 05/01/80;	
03/20/1985	933	TRF OPER RGTS APPROVED	(4)EFF 08/30/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(5)EFF 08/30/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(6)EFF 08/30/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(7)EFF 08/30/81;	
03/20/1985	933	TRF OPER RGTS APPROVED	(8)EFF 08/30/81;	
03/28/1985	963	CASE MICROFILMED/SCANNED	CNUM 102,686 AC	
04/28/1986	140	ASGN FILED	SUPERIOR/MOBIL PROD	
08/05/1986	139	ASGN APPROVED	EFF 05/01/86;	
08/05/1986	933	TRF OPER RGTS APPROVED	EFF 01/01/85;	
08/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 102,686 AD	
04/20/1987	932	TRF OPER RGTS FILED		
05/14/1987	932	TRF OPER RGTS FILED		
06/25/1987	932	TRF OPER RGTS FILED		
08/14/1987	933	TRF OPER RGTS APPROVED	EFF 05/01/87;	
08/14/1987	933	TRF OPER RGTS APPROVED	EFF 06/01/87;	
08/14/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;	
08/25/1987	974	AUTOMATED RECORD VERIF	HKG/GB	
05/31/1988	932	TRF OPER RGTS FILED		
06/23/1988	933	TRF OPER RGTS APPROVED	EFF 06/01/88;	
06/23/1988	974	AUTOMATED RECORD VERIF	BTM/JR	
11/01/1988	932	TRF OPER RGTS FILED		
12/07/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;	
12/07/1988	974	AUTOMATED RECORD VERIF	MCS/MT	
07/10/1989	974	AUTOMATED RECORD VERIF	DGT/MT	
08/12/1991	932	TRF OPER RGTS FILED	INNERARITY LE/DEVON	
08/12/1991	932	TRF OPER RGTS FILED	C & G EXPL/DEVON	
08/12/1991	932	TRF OPER RGTS FILED	RATHMELL J/DEVON ENE	
08/30/1991	932	TRF OPER RGTS FILED	DENSON J R/DEVON ENE	
08/30/1991	932	TRF OPER RGTS FILED	JSC PROP/DEVON ENE	
08/30/1991	932	TRF OPER RGTS FILED	RULE J G/DEVON ENE	
09/13/1991	932	TRF OPER RGTS FILED	COX&PERKINS/DEVON ENE	
09/13/1991	932	TRF OPER RGTS FILED	OBIE&CO/COX&PERKINS	
10/15/1991	932	TRF OPER RGTS FILED	AMERITRUST/DEVON ENE	
10/15/1991	932	TRF OPER RGTS FILED	VICTORIA BANK/DEVON	
10/15/1991	932	TRF OPER RGTS FILED	OBIE&CO/AMERITRUST TX	
10/15/1991	932	TRF OPER RGTS FILED	OBIE&CO/VICTORIA BANK	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 4 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/29/1991	933	TRF OPER RGTS APPROVED	/2/ EFF 09/01/91;	
10/29/1991	933	TRF OPER RGTS APPROVED	/3/ EFF 09/01/91;	
10/29/1991	933	TRF OPER RGTS APPROVED	/4/ EFF 09/01/91;	
10/29/1991	933	TRF OPER RGTS APPROVED	/5/ EFF 09/01/91;	
10/29/1991	933	TRF OPER RGTS APPROVED	/1/ EFF 09/01/91;	
10/29/1991	974	AUTOMATED RECORD VERIF	ST/CG	
12/11/1991	932	TRF OPER RGTS FILED	DIMAR ENERGY/DEVON	
12/11/1991	933	TRF OPER RGTS APPROVED	/1/ EFF 10/01/91;	
12/11/1991	933	TRF OPER RGTS APPROVED	/2/ EFF 10/01/91;	
12/11/1991	974	AUTOMATED RECORD VERIF	TF/CG	
12/19/1991	575	APD FILED	DEVON ENERGY CE	
01/21/1992	576	APD APPROVED	TODD "23" FED NO 4	
03/01/1992	933	TRF OPER RGTS APPROVED	/2/ EFF 11/01/91;	
03/01/1992	933	TRF OPER RGTS APPROVED	/3/ EFF 11/01/91;	
03/01/1992	933	TRF OPER RGTS APPROVED	/4/ EFF 11/01/91;	
03/01/1992	933	TRF OPER RGTS APPROVED	/1/ EFF 11/01/91;	
03/01/1992	974	AUTOMATED RECORD VERIF	AR/AMR	
03/02/1992	932	TRF OPER RGTS FILED	CALDER ETAL/DEVON ENE	
03/02/1992	974	AUTOMATED RECORD VERIF	TF/AMR	
03/09/1992	933	TRF OPER RGTS APPROVED	EFF 01/01/92;	
04/20/1992	933	TRF OPER RGTS APPROVED	EFF 04/01/92;	
04/20/1992	974	AUTOMATED RECORD VERIF	SSP/JS	
07/16/1992	575	APD FILED	DEVON ENERGY CE	
10/26/1992	932	TRF OPER RGTS FILED	AMERITRUST/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	VICTORIA BANK/DEVON	
10/26/1992	932	TRF OPER RGTS FILED	C&G EXPL/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	COX & PERKINS/DEVON	
10/26/1992	932	TRF OPER RGTS FILED	CALDER J & E/DEVON	
10/26/1992	932	TRF OPER RGTS FILED	HASTINGS/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	HIGHTOWER/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	JSC PROP/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	RATHCO/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	RULE, TR/DEVON ENE	
10/26/1992	932	TRF OPER RGTS FILED	SOUTHMARK ENE/DEVON	
10/30/1992	932	TRF OPER RGTS FILED	AMERITRUST/DEVON ENE	
11/04/1992	932	TRF OPER RGTS FILED	DENSON TR/DEVON ENE	
12/17/1992	933	TRF OPER RGTS APPROVED	(4)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(1)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(2)EFF 11/01/92;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 5 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/17/1992	933	TRF OPER RGTS APPROVED	(3)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(5)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(6)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(7)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(8)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(9)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(10)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(11)EFF 11/01/92;	
12/17/1992	933	TRF OPER RGTS APPROVED	(12)EFF 11/01/92;	
12/17/1992	974	AUTOMATED RECORD VERIF	TF/JS	
12/18/1992	575	APD FILED	/2/ DEVON ENERGY; BM	
12/18/1992	575	APD FILED	/3/ DEVON ENERGY; BM	
12/18/1992	575	APD FILED	/1/ DEVON ENERGY; BM	
12/21/1992	575	APD FILED	/4/ DEVON ENERGY; BM	
12/21/1992	575	APD FILED	/5/ DEVON ENERGY; BM	
01/11/1993	575	APD FILED	/6 DEVON ENERGY; BM	
01/26/1993	578	APD REJECTED	TODD 23 F #13 BM	
02/02/1993	576	APD APPROVED	#11 TODD "23N";	
02/11/1993	578	APD REJECTED	TODD 23 K #12; BM	
02/17/1993	933	TRF OPER RGTS APPROVED	EFF 12/01/92;	
02/17/1993	974	AUTOMATED RECORD VERIF	AR/LR	
02/25/1993	578	APD REJECTED	TODD 23 A #9; BM	
02/25/1993	578	APD REJECTED	TODD 23 B #10; BM	
03/26/1993	576	APD APPROVED	TODD 23 J FED #14; BM	
04/01/1993	932	TRF OPER RGTS FILED	(1)SPECTRUM/AENEAS	
04/01/1993	932	TRF OPER RGTS FILED	(2)SPECTRUM/AENEAS	
07/12/1993	558	TRF OPER RGTS RET UNAPPV	(1)SPECTRUM/AENEAS	
07/12/1993	558	TRF OPER RGTS RET UNAPPV	(2)SPECTRUM/AENEAS	
07/12/1993	974	AUTOMATED RECORD VERIF	ST/MV	
07/19/1993	575	APD FILED	DEVON ENERGY	
08/09/1993	575	APD FILED	DEVON ENERGY CORP	
08/11/1993	576	APD APPROVED	#4 TODD "15D" FED	
08/12/1993	933	TRF OPER RGTS APPROVED	(1)EFF 05/01/93;	
08/12/1993	933	TRF OPER RGTS APPROVED	(2)EFF 05/01/93;	
08/12/1993	974	AUTOMATED RECORD VERIF	ST/LA	
08/23/1993	578	APD REJECTED	13 TODD 15M FED	
10/13/1993	575	APD FILED	DEVON ENERGY CORP	
10/15/1993	578	APD REJECTED	8 TODD 23 FED	
11/08/1993	932	TRF OPER RGTS FILED	ENRON/DEVON ENE (NV)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 6 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/13/1994	933	TRF OPER RGTS APPROVED	EFF 12/01/93;	
01/13/1994	974	AUTOMATED RECORD VERIF	KRP/LR	
08/19/1994	932	TRF OPER RGTS FILED	SW GUARANTY/DEVON ENE	
08/19/1994	932	TRF OPER RGTS FILED	LIDDELL/DEVON ENE	
09/13/1994	625	RLTY REDUCTION APPV	/1/	
10/25/1994	974	AUTOMATED RECORD VERIF	ANN	
12/08/1994	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/94;	
12/08/1994	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/94;	
12/08/1994	974	AUTOMATED RECORD VERIF	SSP	
10/04/1995	575	APD FILED		
12/08/1995	576	APD APPROVED	16-TODD 23I FED	
02/12/1996	575	APD FILED		
03/11/1996	932	TRF OPER RGTS FILED	ENRON OG/DEVON ENE	
06/10/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;	
06/10/1996	974	AUTOMATED RECORD VERIF	MV/MV	
08/14/1996	578	APD REJECTED	POTASH ENCLAVE	
01/03/2000	932	TRF OPER RGTS FILED	EOG RES/DEVON ENE	
03/29/2000	933	TRF OPER RGTS APPROVED	EFF 02/01/00;	
03/29/2000	974	AUTOMATED RECORD VERIF	MV/MV	
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPROD	
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPROD	
02/01/2006	630	RLTY REDUCTION LIFTED		
08/20/2008	899	TRF OF ORR FILED	1	
12/29/2010	932	TRF OPER RGTS FILED	EOG RESOU/DEVON ENE;1	
01/31/2011	933	TRF OPER RGTS APPROVED	EFF 01/01/2011;	
01/31/2011	974	AUTOMATED RECORD VERIF	JS	
01/02/2018	140	ASGN FILED	MOBIL PRO/XTO HOLDI;1	
01/02/2018	899	TRF OF ORR FILED	1	
02/08/2018	139	ASGN APPROVED	EFF 02/01/18;	
02/08/2018	974	AUTOMATED RECORD VERIF	LBO	
06/11/2018	932	TRF OPER RGTS FILED	MIRANDA E/TITUS OIL;1	
06/11/2018	932	TRF OPER RGTS FILED	SHENANDOAH/TITUS OIL;1	
07/23/2018	932	TRF OPER RGTS FILED	MARK L SH/TITUS OIL;1	
10/17/2018	932	TRF OPER RGTS FILED	SOUTHWEST/TITUS OIL;1	
10/17/2018	932	TRF OPER RGTS FILED	BASCOM MI/LENOX MIN;1	
11/05/2018	933	TRF OPER RGTS APPROVED	EFF 07/01/18;	
11/05/2018	974	AUTOMATED RECORD VERIF	EMR	
11/19/2018	957	TRF OPER RGTS DENIED	SHENANDOAH/TITUS OIL	
11/19/2018	974	AUTOMATED RECORD VERIF	EMR	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 13:13 PM

Page 7 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140070;	
02/05/2019	899	TRF OF ORR FILED	2	
02/05/2019	899	TRF OF ORR FILED	1	
03/22/2019	957	TRF OPER RGTS DENIED	SOUTHWEST/TITUS OIL;1	
03/22/2019	957	TRF OPER RGTS DENIED	BASCOM MI/LENOX MIN;1	
03/22/2019	974	AUTOMATED RECORD VERIF	PM	
04/02/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;	
04/02/2019	974	AUTOMATED RECORD VERIF	LL	
04/16/2019	899	TRF OF ORR FILED	1	
05/09/2019	899	TRF OF ORR FILED	1	
05/09/2019	932	TRF OPER RGTS FILED	TITUS OIL/DEVON ENE;1	
06/05/2019	899	TRF OF ORR FILED	1	
06/05/2019	899	TRF OF ORR FILED	2	
08/01/2019	246	LEASE COMMITTED TO CA	NMNM141293;	
08/01/2019	899	TRF OF ORR FILED	14	
08/01/2019	899	TRF OF ORR FILED	15	
08/01/2019	899	TRF OF ORR FILED	16	
08/01/2019	899	TRF OF ORR FILED	17	
08/01/2019	899	TRF OF ORR FILED	18	
08/01/2019	899	TRF OF ORR FILED	19	
08/01/2019	899	TRF OF ORR FILED	23	
08/01/2019	899	TRF OF ORR FILED	20	
08/01/2019	899	TRF OF ORR FILED	21	
08/01/2019	899	TRF OF ORR FILED	22	
08/01/2019	899	TRF OF ORR FILED	24	
08/01/2019	899	TRF OF ORR FILED	25	
08/01/2019	899	TRF OF ORR FILED	26	
08/01/2019	899	TRF OF ORR FILED	27	
08/01/2019	899	TRF OF ORR FILED	28	
08/01/2019	899	TRF OF ORR FILED	29	
08/01/2019	899	TRF OF ORR FILED	30	
08/01/2019	899	TRF OF ORR FILED	31	
08/01/2019	899	TRF OF ORR FILED	32	
08/01/2019	899	TRF OF ORR FILED	33	
08/01/2019	899	TRF OF ORR FILED	35	
08/01/2019	899	TRF OF ORR FILED	36	
08/01/2019	899	TRF OF ORR FILED	37	
08/01/2019	899	TRF OF ORR FILED	38	
08/01/2019	899	TRF OF ORR FILED	39	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/2/2023 13:13 PM

Page 8 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/2019	899	TRF OF ORR FILED	40	
08/01/2019	899	TRF OF ORR FILED	41	
08/01/2019	899	TRF OF ORR FILED	42	
08/01/2019	899	TRF OF ORR FILED	43	
08/01/2019	899	TRF OF ORR FILED	44	
08/01/2019	899	TRF OF ORR FILED	45	
08/01/2019	899	TRF OF ORR FILED	47	
08/01/2019	899	TRF OF ORR FILED	48	
08/01/2019	899	TRF OF ORR FILED	49	
08/01/2019	899	TRF OF ORR FILED	50	
08/01/2019	899	TRF OF ORR FILED	51	
08/01/2019	899	TRF OF ORR FILED	52	
08/01/2019	899	TRF OF ORR FILED	2	
08/01/2019	899	TRF OF ORR FILED	3	
08/01/2019	899	TRF OF ORR FILED	4	
08/01/2019	899	TRF OF ORR FILED	5	
08/01/2019	899	TRF OF ORR FILED	6	
08/01/2019	899	TRF OF ORR FILED	7	
08/01/2019	899	TRF OF ORR FILED	8	
08/01/2019	899	TRF OF ORR FILED	12	
08/01/2019	899	TRF OF ORR FILED	9	
08/01/2019	899	TRF OF ORR FILED	10	
08/01/2019	899	TRF OF ORR FILED	11	
08/01/2019	899	TRF OF ORR FILED	13	
08/01/2019	899	TRF OF ORR FILED	53	
08/01/2019	899	TRF OF ORR FILED	54	
08/01/2019	899	TRF OF ORR FILED	57	
08/01/2019	899	TRF OF ORR FILED	55	
08/01/2019	899	TRF OF ORR FILED	56	
08/01/2019	899	TRF OF ORR FILED	58	
08/01/2019	899	TRF OF ORR FILED	59	
08/01/2019	899	TRF OF ORR FILED	60	
08/01/2019	899	TRF OF ORR FILED	61	
08/01/2019	899	TRF OF ORR FILED	62	
08/01/2019	899	TRF OF ORR FILED	63	
08/01/2019	899	TRF OF ORR FILED	64	
08/01/2019	899	TRF OF ORR FILED	65	
08/01/2019	899	TRF OF ORR FILED	66	
08/01/2019	899	TRF OF ORR FILED	67	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/2/2023 13:13 PM

Page 9 Of 9

Serial Number: NMNM-- 0 405444

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/2019	899	TRF OF ORR FILED	68	
08/10/2019	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM140070;#214H	
08/12/2019	933	TRF OPER RGTS APPROVED	EFF 06/01/19;	
08/12/2019	974	AUTOMATED RECORD VERIF	AMV	
09/09/2019	899	TRF OF ORR FILED	1	
05/06/2020	643	PRODUCTION DETERMINATION	/7/	
10/30/2020	140	ASGN FILED	XTO HOLDI/DEVON ENE;1	
07/15/2021	139	ASGN APPROVED	EFF 11/01/20;	
07/15/2021	974	AUTOMATED RECORD VERIF	LL	
08/16/2021	899	TRF OF ORR FILED	3	
08/16/2021	899	TRF OF ORR FILED	2	
08/16/2021	899	TRF OF ORR FILED	1	

Line Number	Remark Text	Serial Number: NMNM-- 0 405444
0002	03/29/2000 BONDED OPERATOR	
0003	DEVON ENERGY PROD CO LP CO1104 NW	
0004	01/31/2011 = BONDED OPERATOR - DEVON ENERGY POD CO	
0005	CO1104 - N/W	
0006	BONDED OPERATORS/LESSEES/ TRANSFEREES:	
0007	11/05/2018 - TITUS O&G CORP - NMB001556 - SW/NM;	
0008	08/12/2019 - DEVON ENERGY PROD CO LP NMB001801 NM;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



Devon Energy Production Company, L.P.  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405) 228-4800

March 9th, 2023

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: Central Tank Battery: Aleutian 10 CTB 2**  
**Sec.-T-R: 10-23S-31E**  
**Wells: Aleutian 10-3 Fed Com 613H, 614H, 703H, 704H, 813H, 814H**  
**Agreements: Pending CAs Attached**  
**Lease: NMNM077046, NMNM081953, NMNM121955, NMNM0405444**  
**Pool: WC-015 G-08 S233102C; WOLFCAMP**  
**County: Eddy Co., New Mexico**

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal  
Regulatory Compliance Professional  
Enclosure

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. CTB-1168**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.



9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-754.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT C.S. CHANG  
DIRECTOR**

**DATE:** 11/10/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1168**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Aleutian 10 Central Tank Battery 2**

Central Tank Battery Location: **UL J, O, Section 10, Township 23 South, Range 31 East**

Gas Title Transfer Meter Location: **UL J, Section 10, Township 23 South, Range 31 East**

### Pools

Pool Name	Pool Code
<b>WC-015 G-08 S233102C;WOLFCAMP</b>	<b>98123</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105775398	E2E2	03-23S-31E
	E2E2	10-23S-31E
CA Wolfcamp NMNM 105770718	W2E2	03-23S-31E
	W2E2	10-23S-31E
CA Wolfcamp NMNM 105770719	E2W2	03-23S-31E
	E2W2	10-23S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47398	ALEUTIAN 10 3 FEDERAL COM	W2E2	03-23S-31E	98123
	#613H	W2E2	10-23S-31E	
30-015-47394	ALEUTIAN 10 3 FEDERAL COM	E2W2	03-23S-31E	98123
	#702H	E2W2	10-23S-31E	
30-015-47407	ALEUTIAN 10 3 FEDERAL COM	W2E2	03-23S-31E	98123
	#813H	W2E2	10-23S-31E	
30-015-47558	ALEUTIAN 10 3 FEDERAL COM	E2E2	03-23S-31E	98123
	#814H	E2E2	10-23S-31E	
30-015-47557	ALEUTIAN 10 3 FEDERAL COM	E2E2	03-23S-31E	98123
	#614H	E2E2	10-23S-31E	
30-015-47556	ALEUTIAN 10 3 FEDERAL COM	E2E2	03-23S-31E	98123
	#704H	E2E2	10-23S-31E	



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 200549

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 200549
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	11/12/2025