

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address

Sarah Chapman

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: SPUR ENERGY PARTNERS LLC
OPERATOR ADDRESS: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. FREN; GLORIETA-YESO (26770)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Chapman TITLE: REGULATORY DIRECTOR DATE: 09/04/2024
TYPE OR PRINT NAME SARAH CHAPMAN TELEPHONE NO.: 832-930-8613
E-MAIL ADDRESS: SCHAPMAN@SPURENERGY.COM

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-47690
2. Name of Operator SPUR ENERGY PARTNERS LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		6. State Oil & Gas Lease No.
4. Well Location Unit Letter M : 1128 feet from the SOUTH line and 60 feet from the WEST line Section 2 Township 17S Range 31E NMPM EDDY County		7. Lease Name or Unit Agreement Name BIG N TASTY STATE COM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967' GR		8. Well Number 10H 9. OGRID Number 328947 10. Pool name or Wildcat FREN; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ SURFACE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to surface commingle production from the following wells:

Big N Tasty 2 State Com 22H 3001554044 Fren; Glorieta-Yeso (26770)
 Big N Tasty 2 State Com 52H 3001554043 Fren; Glorieta-Yeso (26770)
 Big N Tasty 2 State Com 12H 3001554026 Fren; Glorieta-Yeso (26770)
 Big N Tasty 2 State Com 21H 3001554045 Fren; Glorieta-Yeso (26770)
 Big N Tasty 2 State Com 71H 3001554042 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 11H 3001547697 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 51H 3001547696 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 70H 3001547695 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 20H 3001547698 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 50H 3001547699 Fren; Glorieta-Yeso (26770)
 Big N Tasty State Com 10H 3001547690 Fren; Glorieta-Yeso (26770)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 09/04/2024

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Spur Energy Partners LLC (“Spur”) respectfully requests to surface lease commingle oil and gas from the following wells:

TABLE 1 – LEASE AND WELL INFO							
Well	API	Location	Pool	Oil BOPD	API Grav	Gas MCFD	Gas BTU
Big N Tasty 2 State Com 22H	3001554044	Lot 4-02-17S-31E	26770, Fren; Glorieta-Yeso	399*	34.8*	482*	1268*
Big N Tasty 2 State Com 52H	3001554043	Lot 4-02-17S-31E	26770, Fren; Glorieta-Yeso	307*	34.8*	372*	1268*
Big N Tasty 2 State Com 12H	3001554026	Lot 4-02-17S-31E	26770, Fren; Glorieta-Yeso	399*	34.8*	482*	1268*
Big N Tasty 2 State Com 21H	3001554045	L-02-17S-31E	26770, Fren; Glorieta-Yeso	399*	34.8*	482*	1268*
Big N Tasty 2 State Com 71H	3001554042	Lot 4-02-17S-31E	26770, Fren; Glorieta-Yeso	307*	34.8*	372*	1268*
Big N Tasty State Com 11H	3001547697	L-02-17S-31E	26770, Fren; Glorieta-Yeso	565	34.8	473	1268
Big N Tasty State Com 51H	3001547696	L-02-17S-31E	26770, Fren; Glorieta-Yeso	453	34.8	484	1268
Big N Tasty State Com 70H	3001547695	M-02-17S-31E	26770, Fren; Glorieta-Yeso	662	34.8	658	1268
Big N Tasty State Com 20H	3001547698	M-02-17S-31E	26770, Fren; Glorieta-Yeso	704	34.8	716	1268
Big N Tasty State Com 50H	3001547699	M-02-17S-31E	26770, Fren; Glorieta-Yeso	504	34.8	399	1268
Big N Tasty State Com 10H	3001547690	M-02-17S-31E	26770, Fren; Glorieta-Yeso	1003	34.8	972	1268

*Projected pending completion

GENERAL INFORMATION:

- See Lease Map for breakdown of State of New Mexico Lease Information.
- The central tank battery to service the subject wells is located in the NW4/SW4 (Unit L) of Section 2, Township 17 South, Range 31 East, Eddy County, New Mexico.
- An application to commingle production from the subject wells is being submitted to the NMOCD and New Mexico State Land Office.
- Enclosed is (1) map that displays the leases, Communitization agreements, location of the subject wells, and the proposed CTB, (2) a process flow diagram and (3) C-102 plats for each of the wells.

FUTURE ADDITONS:

Pursuant to Statewide Rule 19.15.12.10C)(4)(g) Spur respectfully requests the option to include additional pools or leases with the defined parameters set forth in the order for future additions.

PROCESS AND FLOW DESCRIPTIONS:

The production from each group of wells will flow into three 3-phase separators. One separator for each group will be a bulk vessel and the other two separators will be test vessels. The production stream will be separated into three independent streams (gas, oil and water) by the separator and each stream will be measured individually after it exits the separator. The Coriolis meters will be used to allocate oil production at the lease level and then allocated to the well level based on periodic well tests. The gas will be measured using a senior orifice meter on each test vessel and used to allocate total volume measured at the sales meter based on periodic well tests.

Big N Tasty North test vessel 1 gas allocation meter is an ABB orifice meter (S/N TBD)

Big N Tasty North test vessel 2 gas allocation meter is an ABB orifice meter (S/N TBD)

Big N Tasty South test vessel 1 gas allocation meter is an ABB orifice meter (S/N 69410016)

Big N Tasty South test vessel 2 gas allocation meter is an ABB orifice meter (S/N 69410015)

The oil from each group of wells will be measured using Coriolis and turbine meters:

Big N Tasty North oil allocation meter is a Coriolis meter (S/N TBD)

Big N Tasty South oil allocation meter is a Coriolis meter (S/N TBD)

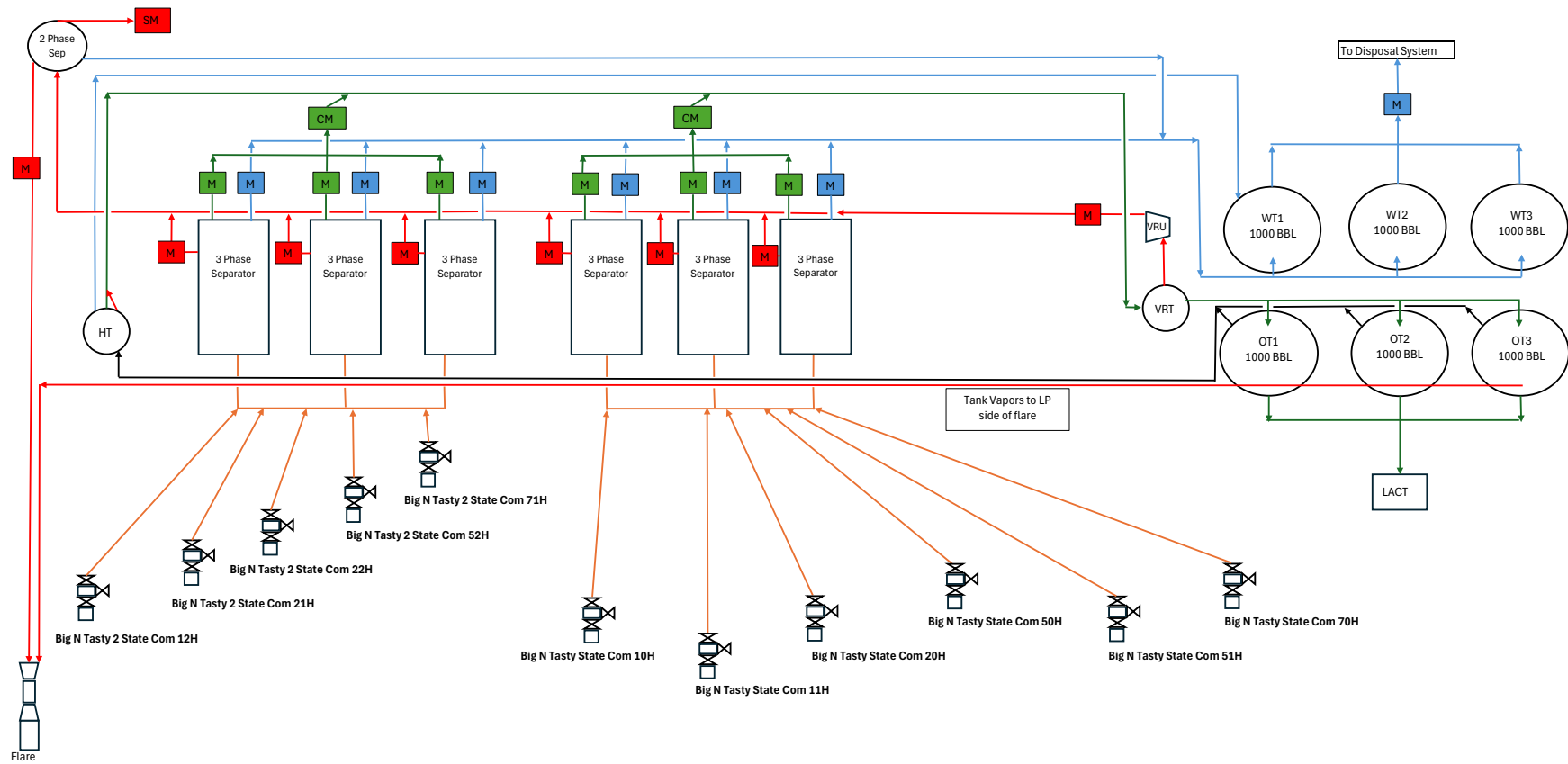
Big N Tasty South test vessel 1 oil allocation meter is a turbine meter (S/N 12163477526)

Big N Tasty South test vessel 2 oil allocation meter is a turbine meter (S/N 12120196523)

Big N Tasty North test vessel 1 oil allocation meter is a turbine meter (S/N TBD)

Big N Tasty North test vessel 2 oil allocation meter is a turbine meter (S/N TBD)

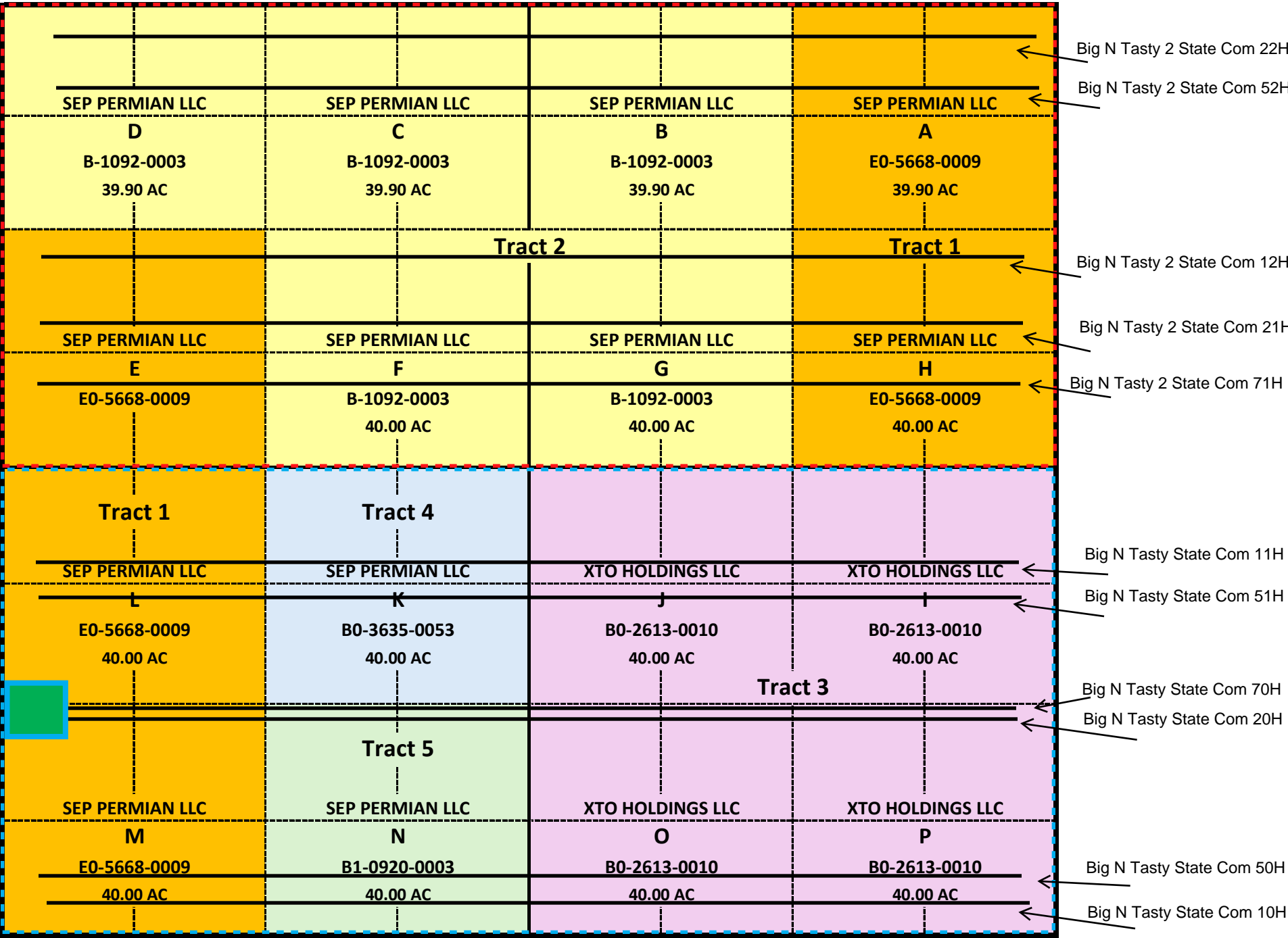
The water will be measured using a turbine meter. The water from each separator will be combined into a common line and flow into three (3) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The water is then pumped and/or trucked to a saltwater disposal well. The oil from each separator will be combined into a common line and flow into a Vapor Recovery Tower (VRT) and then flow into three (3) 1000-barrel coated steel tanks. Guided wave radar is used to measure the oil and water volumes in these tanks. Oil is pumped out of the tanks through a LACT equipped with a Coriolis meter into a truck or pipeline. After the gas from each separator is measured, it will be combined into a common line and flow into a two-phase separator to remove any remaining liquids. After leaving the two-phase separator the gas flows to an ABB senior orifice meter (S/N 6155016) that serves as the sales and custody transfer point. The gas from the VRT is compressed by a vapor recovery unit (VRU) and then combined with the gas from the 3-phase separators. In the event of an emergency, the gas will flow through the high-pressure flare meter (S/N 69410018) to the flare and the wells will be shut in as soon as possible.



Legend

- Water Meter M
- Oil Meter M
- Gas Meter M
- Coriolis Meter CM
- Gas Sales Meter SM

Big N Tasty Lease Map
Township 17 South, Range 31 East, NMPPM
Section 2
Eddy, County, New Mexico



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

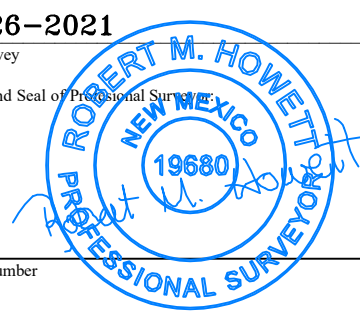
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47690		2 Pool Code 26670		3 Pool Name FREN; GLORIETA-YESO					
4 Property Code 329801		5 Property Name BIG 'N TASTY STATE COM						6 Well Number 10H	
7 OGRID NO. 328947		8 Operator Name SPUR ENEGY PARTNERS LLC						9 Elevation 3967'	
10 Surface Location									
UL or lot no. M	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1128	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 448	North/South line SOUTH	Feet from the 56	East/West line EAST	County EDDY
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 676758.5 - E: 690144.3 LAT: 32.8594934° N LONG: 103.8487203° W FIRST TAKE POINT (FTP) 460' FSL & 104' FWL N: 676091.4 - E: 690192.4 LAT: 32.8576590° N LONG: 103.8485736° W MD: 5766.0 - TVD: 5363.7 LAST TAKE POINT (LTP) 448' FSL & 164' FEL N: 676115.2 - E: 695203.5 LAT: 32.8576603° N LONG: 103.8322547° W MD: 10782.0 - TVD: 5431.9				BOTTOM HOLE (BH) N: 676115.3 - E: 695311.5 LAT: 32.8576592° N LONG: 103.8319030° W MD: 10890 - TVD: 5430.2 CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 675594.5 - E 684811.1 B: CALCULATED CORNER N 680870.9 - E 684780.1 C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6 D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3				E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3 F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9 G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0 H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9 I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3 J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1 K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1			
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Sarah Chapman</u> Date <u>05/14/2021</u> SARAH CHAPMAN Printed Name SCHAPMAN@SPUREPLLC.COM E-mail Address											
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>02-26-2021</u> Signature and Seal of Professional Surveyor:  19680 Certificate Number											

LOT 4 39.93 AC LOT 3 39.93 AC LOT 2 39.91 AC LOT 1 39.91 AC LOT 4 39.90 AC LOT 3 39.90 AC LOT 2 39.90 AC LOT 1 39.90 AC

3

60' S.L.

1128'

FTP

B.H. 56'

LTP

448'

Job No: LS20100609-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

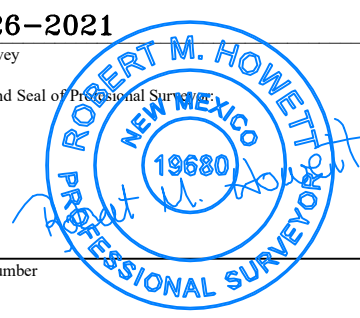
Form C-102
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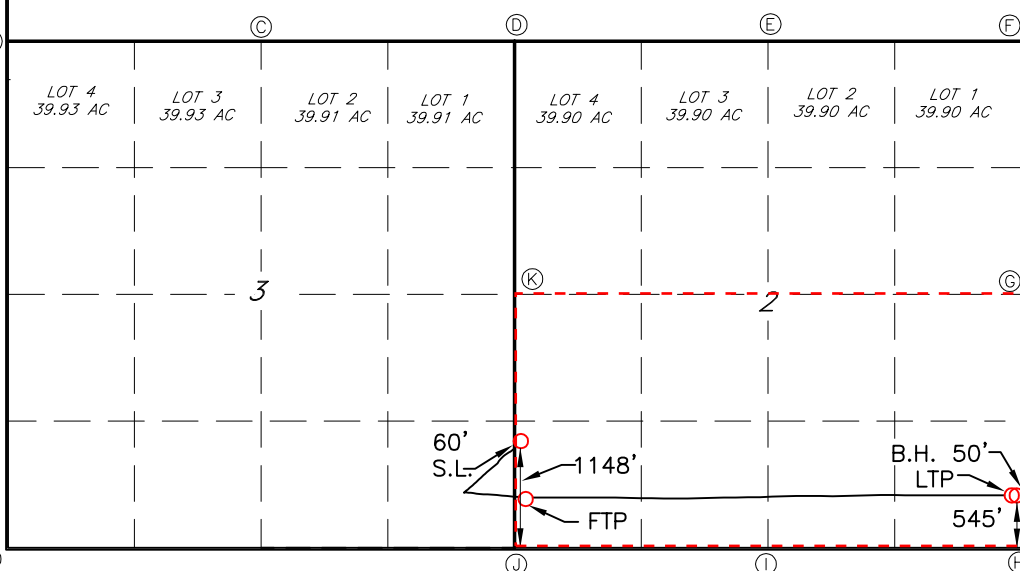
☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47699		2 Pool Code 26770		3 Pool Name FREN; GLORIETA-YESO					
4 Property Code 329801		5 Property Name BIG 'N TASTY STATE COM						6 Well Number 50H	
7 OGRID NO. 328947		8 Operator Name SPUR ENGY PARTNERS LLC						9 Elevation 3964'	
10 Surface Location									
UL or lot no. M	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 114	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 545	North/South line SOUTH	Feet from the 50	East/West line EAST	County EDDY
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 676778.6 - E: 690144.1 LAT: 32.8595484° N LONG: 103.8487204° W FIRST TAKE POINT (FTP) 558' FSL & 194' FWL N: 676190.3 - E: 690281.5 LAT: 32.8579297° N LONG: 103.8482818° W MD: 6249.0 - TVD: 5823.1 LAST TAKE POINT (LTP) 547' FSL & 191' FEL N: 676213.7 - E: 695176.0 LAT: 32.8579314° N LONG: 103.8323426° W MD: 11146.0 - TVD: 5897.9				BOTTOM HOLE (BH) N: 676212.6 - E: 695316.0 LAT: 32.8579264° N LONG: 103.831886° W MD: 11286.0 - TVD: 5899.1 CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 675594.5 - E 684811.1 B: CALCULATED CORNER N 680870.9 - E 684780.1 C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6 D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3				E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3 F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9 G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0 H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9 I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3 J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1 K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1			
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18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>02-26-2021</u> Signature and Seal of Professional Surveyor:  Certificate Number <u>19680</u>											



Job No: LS20100610-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
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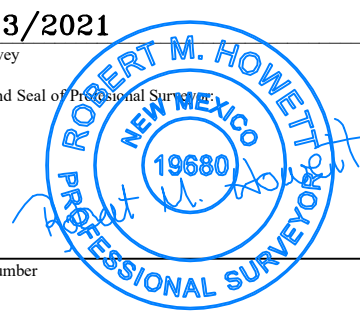
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC						9 Elevation 3976'	
10 Surface Location									
UL or lot no. L	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 2280	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 2050	North/South line SOUTH	Feet from the 37	East/West line EAST	County EDDY
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code		15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 677910.2 - E: 690137.3 LAT: 32.8626588° N LONG: 103.8487258° W FIRST TAKE POINT (FTP) 2029' FSL & 108' FWL N: 677659.4 - E: 690187.1 LAT: 32.8619688° N LONG: 103.8485674° W MD: 6202.0 - TVD: 5819.2 LAST TAKE POINT (LTP) 2050' FSL & 164' FEL N: 677716.2 - E: 695194.4 LAT: 32.8620607° N LONG: 103.8322594° W MD: 11218.0 - TVD: 5755.2				BOTTOM HOLE (BH) N: 677716.9 - E: 695321.1 LAT: 32.8620609° N LONG: 103.8318469° W MD: 11345.0 - TVD: 5748.8 CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 675594.5 - E 684811.1 B: CALCULATED CORNER N 680870.9 - E 684780.1 C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6 D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3				E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3 F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9 G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0 H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9 I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3 J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1 K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1			
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Sarah Chapman</u> Date <u>05/24/2021</u> SARAH CHAPMAN Printed Name <u>SCHAPMAN@SPUREPLLC.COM</u> E-mail Address											
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>04/13/2021</u> Signature and Seal of Professional Surveyor:  19680 Certificate Number											

Job No: LS20100606-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

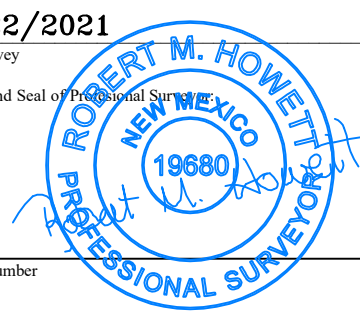
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47697		² Pool Code 26670		³ Pool Name FREN; GLORIETA-YESO					
⁴ Property Code 329801		⁵ Property Name BIG 'N TASTY STATE COM						⁶ Well Number 11H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENEGY PARTNERS LLC						⁹ Elevation 3976'	
¹⁰ Surface Location									
UL or lot no. L	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 2260	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1957	North/South line SOUTH	Feet from the 63	East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 677890.2 - E: 690137.4 LAT: 32.8626039° N LONG: 103.8487258 W FIRST TAKE POINT (FTP) 1945' FSL & 126' FWL N: 677575.8 - E: 690205.2 LAT: 32.8617389° N LONG: 103.8485097 W MD: 5637.0 - TVD: 5316.2 LAST TAKE POINT (LTP) 1957' FSL & 170' FEL N: 677623.5 - E: 695189.1 LAT: 32.8618060° N LONG: 103.8322781° W MD: 10631.0 - TVD: 5423.3				BOTTOM HOLE (BH) N: 677623.7 - E: 695296.1 LAT: 32.8618052° N LONG: 103.8319296° W MD: 10738.0 - TVD: 5423.5 CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 675594.5 - E 684811.1 B: CALCULATED CORNER N 680870.9 - E 684780.1 C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6 D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3				E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3 F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9 G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0 H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9 I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3 J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1 K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1			
¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Sarah Chapman</u> Date <u>05/24/2021</u> SARAH CHAPMAN Printed Name <u>SCHAPMAN@SPUREPLLC.COM</u> E-mail Address											
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/22/2021 Date of Survey Signature and Seal of Professional Surveyor:  19680 Certificate Number											

Job No: LS20100605-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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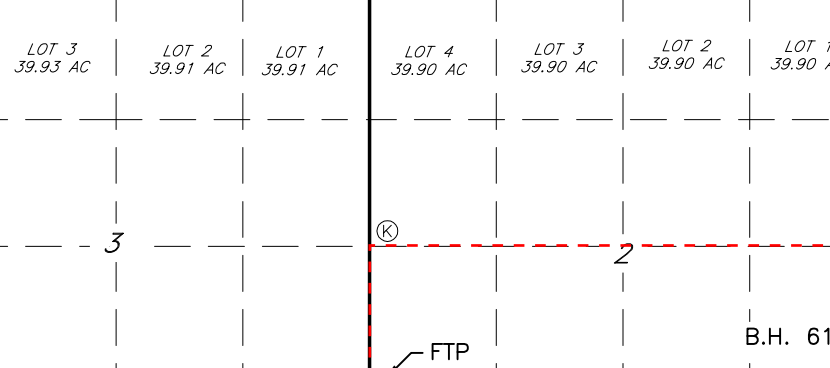
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47698		² Pool Code 26770		³ Pool Name FREN; GLORIETA-YESO					
⁴ Property Code 329801		⁵ Property Name BIG 'N TASTY STATE COM						⁶ Well Number 20H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENEGY PARTNERS LLC						⁹ Elevation 3969'	
¹⁰ Surface Location									
UL or lot no. M	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1168	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1203	North/South line SOUTH	Feet from the 61	East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>GEODETIC DATA</p> <p>NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL)</p> <p>N: 676798.5 - E: 690144.0 LAT: 32.8596033° N LONG: 103.8487204° W</p> <p>FIRST TAKE POINT (FTP)</p> <p>1182' FSL & 106' FWL</p> <p>N: 676813.3 - E: 690189.8 LAT: 32.8596434° N LONG: 103.8485714° W MD: 6000.0 - TVD: 5443.7</p> <p>LAST TAKE POINT (LTP)</p> <p>1202' FSL & 106' FEL</p> <p>N: 676869.1 - E: 695204.3 LAT: 32.8597322° LONG: 103.8322405° MD: 11017.0 - 5507.8</p>	<p>BOTTOM HOLE (BH)</p> <p>N: 676870.2 - E: 695302.2 LAT: 32.8597341° N LONG: 103.8319215° W MD: 11115.0 - TVD: 5510.5</p> <p>CORNER DATA</p> <p>NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N 675594.5 - E 684811.1</p> <p>B: CALCULATED CORNER N 680870.9 - E 684780.1</p> <p>C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6</p> <p>D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3</p>
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<p>E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3</p> <p>F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9</p> <p>G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0</p> <p>H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9</p> <p>I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3</p> <p>J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1</p> <p>K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 05/18/2021 Signature Date</p> <p>SARAH CHAPMAN</p> <hr/> <p>Printed Name</p> <p>SCHAPMAN@SPUREPLLC.COM</p> <hr/> <p>E-mail Address</p>
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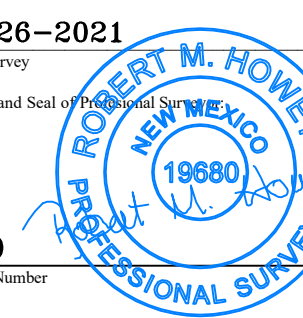


18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-26-2021
 Date of Survey

Signature and Seal of Professional Surveyor:



19680
 Certificate Number

Job No: LS20100611-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

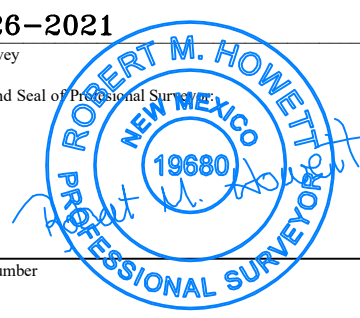
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47695		2 Pool Code 26770		3 Pool Name FREN; GLORIETA-YESO					
4 Property Code 329801		5 Property Name BIG 'N TASTY STATE COM						6 Well Number 70H	
7 OGRID NO. 328947		8 Operator Name SPUR ENEGY PARTNERS LLC						9 Elevation 3969'	
10 Surface Location									
UL or lot no. M	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1188	North/South line SOUTH	Feet From the 60	East/West line WEST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 2	Township 17S	Range 31E	Lot Idn	Feet from the 1307	North/South line SOUTH	Feet from the 54	East/West line EAST	County EDDY
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 676818.5 - E: 690143.9 LAT: 32.8596583° N LONG: 103.8487205° W FIRST TAKE POINT (FTP) 1290' FSL & 105' FWL N: 676920.5 - E: 690188.6 LAT: 32.8599381° N LONG: 103.8485734° W MD: 6414.0 - TVD: 5913.5 LAST TAKE POINT (LTP) 1308' FSL & 108' FEL N: 676975.0 - E: 695254.5 LAT: 32.8600227° N LONG: 103.8320751° W MD: 11451.0 - TVD: 5981.3				BOTTOM HOLE (BH) N: 676974.2 - E: 695308.6 LAT: 32.8600198° N LONG: 103.8318989° W MD: 11540.0 - TVD: 5979.0 CORNER DATA NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N 675594.5 - E 684811.1 B: CALCULATED CORNER N 680870.9 - E 684780.1 C: FOUND BRASS CAP "1916" N 680888.4 - E 687419.6 D: FOUND BRASS CAP "1916" N 680907.6 - E 690060.3				E: FOUND BRASS CAP "1916" N 680926.1 - E 692700.3 F: FOUND BRASS CAP "1916" N 680945.0 - E 695340.9 G: FOUND BRASS CAP "1916" N 678307.8 - E 695355.0 H: FOUND BRASS CAP "1916" N 675668.0 - E 695369.9 I: FOUND BRASS CAP "1916" N 675650.7 - E 692730.3 J: FOUND BRASS CAP "1916" N 675630.4 - E 690091.1 K: FOUND BRASS CAP "1916" N 678270.8 - E 690075.1			
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <u>Sarah Chapman</u> Date <u>05/18/2021</u> SARAH CHAPMAN Printed Name <u>SCHAPMAN@SPUREPLLC.COM</u> E-mail Address											
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02-26-2021 Date of Survey Signature and Seal of Professional Surveyor:  19680 Certificate Number											

Job No: LS20100612-COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54042	² Pool Code 26770	³ Pool Name FREN; GLORIETA-YESO
⁴ Property Code 334578	⁵ Property Name BIG N TASTY 2 STATE COM	⁶ Well Number 71H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	2	17S	31E		1055	NORTH	320	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	17S	31E		1815	NORTH	50	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL) - SEC 2</u> N: 679855.1 - E: 690386.2 LAT: 32.8680012° N LONG: 103.8478861° W</p> <p><u>KICK OFF POINT (KOP) - SEC 3</u> 1682' FNL & 490' FEL N: 679222.1 - E: 689580.2 LAT: 32.8662717° N LONG: 103.8505204° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1815' FNL & 100' FEL - SEC 2 N: 679093.8 - E: 690170.5 LAT: 32.8659115° N LONG: 103.8486000° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1815' FNL & 100' FEL - SEC 2 N: 679129.8 - E: 695250.6 LAT: 32.8659452° N LONG: 103.8320544° W</p>	<p><u>BOTTOM HOLE (BH) - SEC 2</u> N: 679130.1 - E: 695300.6 LAT: 32.8659455° N LONG: 103.8318916° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N: 675594.5 - E: 684811.1</p> <p>B: CALCULATED CORNER N: 680870.9 - E: 684780.1</p> <p>C: FOUND BRASS CAP "1916" N: 680888.4 - E: 687419.6</p> <p>D: FOUND BRASS CAP "1916" N: 680907.6 - E: 690060.3</p> <p>E: FOUND BRASS CAP "1916" N: 680926.1 - E: 692700.3</p> <p>F: FOUND BRASS CAP "1916" N: 680945.0 - E: 695340.9</p> <p>G: FOUND BRASS CAP "1916" N: 678307.8 - E: 695355.0</p> <p>H: FOUND BRASS CAP "1916" N: 675668.0 - E: 695369.9</p> <p>I: FOUND BRASS CAP "1916" N: 675650.7 - E: 692730.3</p> <p>J: FOUND BRASS CAP "1916" N: 675630.4 - E: 690091.1</p> <p>K: FOUND BRASS CAP "1916" N: 678270.8 - E: 690075.1</p>	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 03/25/2024 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p>
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	<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10/05/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>14400 Certificate Number</p> <p>REV: RESTAKE 03/20/2024 REV: ADD KOP 05/09/2023</p> <p>DALE E. BELL NEW MEXICO PROFESSIONAL SURVEYOR 14400 03/22/2024</p>
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Job No.: LS22040383R4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54043	² Pool Code 26770	³ Pool Name FREN; GLORIETA-YESO
⁴ Property Code 334578	⁵ Property Name BIG N TASTY 2 STATE COM	⁶ Well Number 52H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	2	17S	31E		1015	NORTH	320	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	17S	31E		825	NORTH	50	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION (SL) - SEC 2 N: 679895.1 - E: 690386.0 LAT: 32.8681111° N LONG: 103.8478862° W</p> <p>KICK OFF POINT (KOP) 843' FNL & 744' FEL - SEC 3 N: 680059.8 - E: 689321.5 LAT: 32.8685773° N LON: 103.8513508° W</p> <p>FIRST TAKE POINT (FTP) 825' FNL & 100' FWL - SEC 2 N: 680083.5 - E: 690164.9 LAT: 32.8686319° N LONG: 103.8486033° W</p> <p>LAST TAKE POINT (LTP) 825' FNL & 100' FEL - SEC 2 N: 680119.5 - E: 695245.3 LAT: 32.8686656° N LONG: 103.8320564° W</p>	<p>BOTTOM HOLE (BH) - SEC 2 N: 680119.8 - E: 695295.3 LAT: 32.8686659° N LONG: 103.8318936° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N: 675594.5 - E: 684811.1</p> <p>B: CALCULATED CORNER N: 680870.9 - E: 684780.1</p> <p>C: FOUND BRASS CAP "1916" N: 680888.4 - E: 687419.6</p> <p>D: FOUND BRASS CAP "1916" N: 680907.6 - E: 690060.3</p> <p>E: FOUND BRASS CAP "1916" N: 680926.1 - E: 692700.3</p> <p>F: FOUND BRASS CAP "1916" N: 680945.0 - E: 695340.9</p> <p>G: FOUND BRASS CAP "1916" N: 678307.8 - E: 695355.0</p> <p>H: FOUND BRASS CAP "1916" N: 675668.0 - E: 695369.9</p> <p>I: FOUND BRASS CAP "1916" N: 675650.7 - E: 692730.3</p> <p>J: FOUND BRASS CAP "1916" N: 675630.4 - E: 690091.1</p> <p>K: FOUND BRASS CAP "1916" N: 678270.8 - E: 690075.1</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/25/2024 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p>
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	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/05/2022 Date of Survey</p> <p><i>DALE E. BELL</i> Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>REV: RESTAKE 03/20/2024 REV: ADD KOP 05/09/2023</p>
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Job No.: LS22040381R4

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54044	² Pool Code 26770	³ Pool Name FREN; GLORIETA-YESO
⁴ Property Code 334578	⁵ Property Name BIG N TASTY 2 STATE COM	⁶ Well Number 22H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	2	17S	31E		995	NORTH	320	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	17S	31E		330	NORTH	50	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL) - SEC 2</u> N: 679915.1 - E: 690385.8 LAT: 32.8681662° N LONG: 103.8478864° W</p> <p><u>KICK OFF POINT (KOP)</u> 443' FNL & 265' FEL - SEC 3 N: 680463.3 - E: 689798.3 LAT: 32.8696802° N LONG: 103.8497916° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 330' FNL & 100' FEL - SEC 2 N: 680578.4 - E: 690162.2 LAT: 32.8699921° N LONG: 103.8486049° W</p> <p><u>LAST TAKE POINT (LTP)</u> 330' FNL & 100' FEL - SEC 2 N: 680614.4 - E: 695242.7 LAT: 32.8700258° N LONG: 103.8320574° W</p> <p><u>BOTTOM HOLE (BH) - SEC 2</u> N: 680614.7 - E: 695292.7 LAT: 32.8700261° N LONG: 103.8318946° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N: 675594.5 - E: 684811.1</p> <p>B: CALCULATED CORNER N: 680870.9 - E: 684780.1</p> <p>C: FOUND BRASS CAP "1916" N: 680888.4 - E: 687419.6</p> <p>D: FOUND BRASS CAP "1916" N: 680907.6 - E: 690060.3</p> <p>E: FOUND BRASS CAP "1916" N: 680926.1 - E: 692700.3</p> <p>F: FOUND BRASS CAP "1916" N: 680945.0 - E: 695340.9</p> <p>G: FOUND BRASS CAP "1916" N: 678307.8 - E: 695355.0</p> <p>H: FOUND BRASS CAP "1916" N: 675668.0 - E: 695369.9</p> <p>I: FOUND BRASS CAP "1916" N: 675650.7 - E: 692730.3</p> <p>J: FOUND BRASS CAP "1916" N: 675630.4 - E: 690091.1</p> <p>K: FOUND BRASS CAP "1916" N: 678270.8 - E: 690075.1</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/25/2024 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/05/2022 Date of Survey</p> <p><i>DALE E. BELL</i> Signature and Seal of Professional Surveyor</p> <p>14400 Certificate Number</p> <p>REV: RESTAKE 03/20/2024 REV: ADD KOP 05/09/2023</p>

Job No.: LS22040377R4

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-54046	² Pool Code 26770	³ Pool Name FREN; GLORIETA-YESO
⁴ Property Code 334578	⁵ Property Name BIG N TASTY 2 STATE COM	⁶ Well Number 12H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3996'

¹⁰ Surface Location

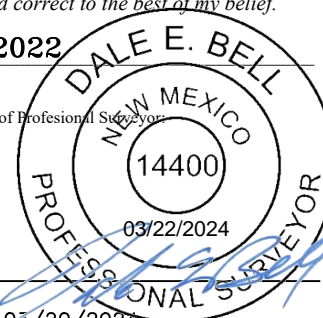
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	2	17S	31E		1035	NORTH	320	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	17S	31E		1320	NORTH	50	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DEFINING WELL
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL) - SEC 2</u> N: 679875.1 - E: 690386.1 LAT: 32.8680563° N LONG: 103.8478861° W</p> <p><u>KICK OFF POINT (KOP)</u> 1196' FNL & 791' FEL - SEC 3 N: 679706.5 - E: 689275.8 LAT: 32.8676069° N LONG: 103.8515046° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 1320' FNL & 100' FWL - SEC 2 N: 679588.6 - E: 690167.7 LAT: 32.8672717° N LONG: 103.8486017° W</p> <p><u>LAST TAKE POINT (LTP)</u> 1320' FNL & 100' FEL - SEC 2 N: 679624.6 - E: 695248.0 LAT: 32.8673054° N LONG: 103.8320554° W</p> <p><u>BOTTOM HOLE (BH) - SEC 2</u> N: 679625.0 - E: 695298.0 LAT: 32.8673057° N LONG: 103.8318926° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N: 675594.5 - E: 684811.1</p> <p>B: CALCULATED CORNER N: 680870.9 - E: 684780.1</p> <p>C: FOUND BRASS CAP "1916" N: 680888.4 - E: 687419.6</p> <p>D: FOUND BRASS CAP "1916" N: 680907.6 - E: 690060.3</p> <p>E: FOUND BRASS CAP "1916" N: 680926.1 - E: 692700.3</p> <p>F: FOUND BRASS CAP "1916" N: 680945.0 - E: 695340.9</p> <p>G: FOUND BRASS CAP "1916" N: 678307.8 - E: 695355.0</p> <p>H: FOUND BRASS CAP "1916" N: 675668.0 - E: 695369.9</p> <p>I: FOUND BRASS CAP "1916" N: 675650.7 - E: 692730.3</p> <p>J: FOUND BRASS CAP "1916" N: 675630.4 - E: 690091.1</p> <p>K: FOUND BRASS CAP "1916" N: 678270.8 - E: 690075.1</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 03/25/2024 Signature Date</p> <p>SARAH CHAPMAN Printed Name</p> <p>SCHAPMAN@SPURENERGY.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/05/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>14400 Certificate Number</p> <p>REV: RESTAKE 05/20/2024 REV: ADD KOP 05/09/2023</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 26770	³ Pool Name FREN; GLORIETA-YESO
⁴ Property Code	⁵ Property Name BIG N TASTY 2 STATE COM	⁶ Well Number 21H
⁷ OGRID NO. 328947	⁸ Operator Name SPUR ENERGY PARTNERS LLC.	⁹ Elevation 3978'

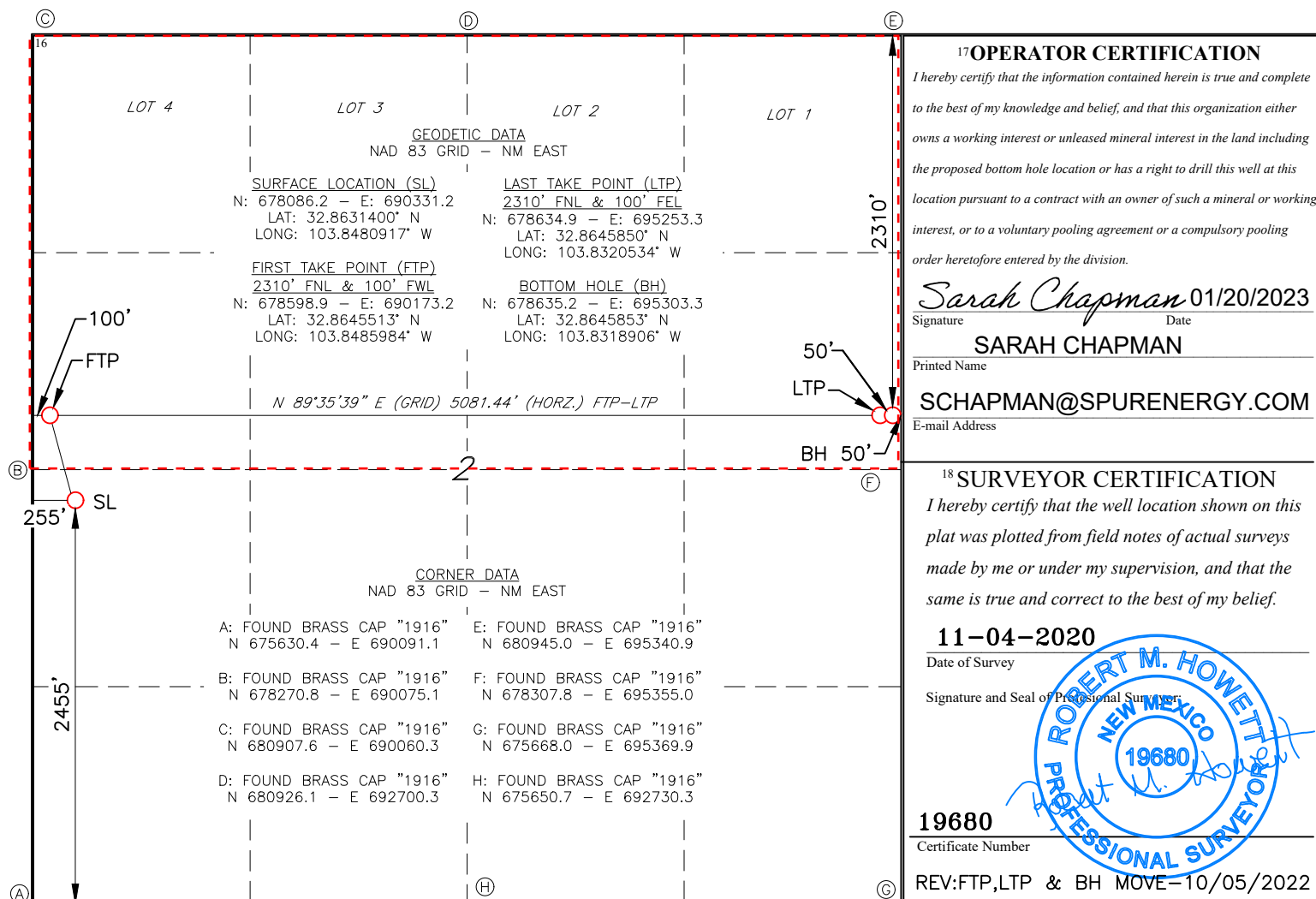
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	2	17S	31E		2455	SOUTH	255	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	17S	31E		2310	NORTH	50	EAST	EDDY
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS20100607R1

**COMMISSIONER**

Stephanie Garcia Richard

**State of New Mexico
Commissioner of Public Lands**310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148**COMMISSIONER'S OFFICE**

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Spur Energy Partners LLC
ATTN: Drew Oldis
Spur Energy Partners LLC
9655 Katy Fwy., Suite 500
Houston, TX 77024

November 3, 2021

Re: Communitization Agreement Approval
Big N Tasty State Com Glorieta-Yeso Wells
Vertical Extent: Yeso
Township: 17 South, Range 31 East, NMPM
Section 2: S2
Eddy County, New Mexico

Dear Mr. Oldis,

The Commissioner of Public Lands has this date approved the above Communitization Agreement for the Yeso formation effective 6/1/2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Scott Dawson at (505) 827-5791.

Sincerely,

A handwritten signature in cursive script that reads "Stephanie Garcia Richard/s".

Stephanie Garcia Richard
Commissioner of Public Lands

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Spur Energy Partners, LLC
Big N Tasty State Com Glorieta-Yeso
Vertical Extent: Yeso
Township: 17 South, Range: 31 East, NMPM
Section 2: S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **June 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 3rd day of November, 2021.

Stephanie Garcia Richard/SS

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: **BIG N' TASTY STATE COM 10H**

STATE OF NEW MEXICO)
SS)

API #: 30 - **015 - 47690**

COUNTY OF **EDDY**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **June 1**, 20**21**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Fren;Glorieta-Yeso** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

1

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **South Half of the South Half (S/2 of S/2)** *SD* 11-3-2021

Of Sect(s) **2** Twnshp **17S** Rng **31E** NMPM **Eddy** County, NM

containing **320** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Spur Energy Partners LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Spur Energy Partners LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

ONLINE version
March, 2017

State/State
State/Fee

3

2021 OCT 27 AM 8:09

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

ONLINE version
March, 2017

State/State
State/Fee

4

2021 OCT 27 AM 8:09

OPERATOR: Spur Energy Partners LLC

BY: **Nash Bell, Vice President - Land**

Name and Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

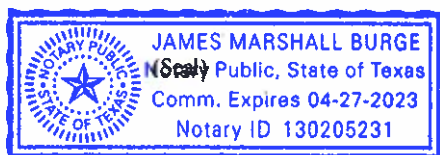
Acknowledgment in an Representative Capacity

State of **Texas**)
)
) SS)
County of **Harris**)

This instrument was acknowledged before me on October 15, 2021 Date

By Nash Bell, VP-Land for Spur Energy Partners LLC

Name(s) of Person(s)



Signature of Notarial Officer

My commission expires: 4-27-2023

ONLINE version
March, 2017

State/State
State/Fee

5

2021 OCT 27 AM 8:09

LEASE #: **1**

LESSEE OF RECORD: **SEP Permian LLC**

BY: Nash Bell, Vice President - Land

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

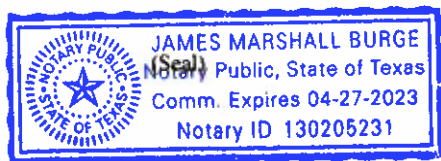
Acknowledgment in an Representative Capacity

State of **Texas**)
)
) SS)
County of **Harris**)

This instrument was acknowledged before me on October 15, 2021 Date

By Nash Bell, VP. Land for Spur Energy Partners LLC

Name(s) of Person(s)



Signature of Notarial Officer

My commission expires: 4-27-2023

ONLINE version
March, 2017

State/State
State/Fee

6

2021 OCT 27 AM 8:09

LEASE #: **2**

LESSEE OF RECORD: **SEP Permian LLC**

BY: Nash Bell, Vice President - Land

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

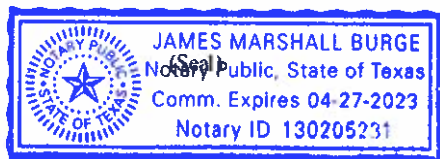
Acknowledgment in an Representative Capacity

State of **Texas**)
)
) SS)
County of **Harris**)

This instrument was acknowledged before me on October 15, 2021 Date

By Nash Bell, VP-Land for Spur Energy Partners LLC

Name(s) of Person(s)



Signature of Notarial Officer

My commission expires: 4-27-2023

ONLINE version
March, 2017

State/State
State/Fee

2

2021 OCT 27 AM 8:10

LEASE #: 2

LESSEE OF RECORD: Slayton Investments LLC

BY: Paul Slayton
Name & Title of Authorized Agent

Paul Slayton
Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of New Mexico)
County of Chaves)

This instrument was acknowledged before me on Oct. 6th, 2021 Date

By Paul Slayton

Name(s) of Person(s)



OFFICIAL SEAL
KELLY ROBERTSON
NOTARY PUBLIC - STATE OF NEW MEXICO

My commission expires: 03-29-2025

Kelly Robertson

Signature of Notarial Officer

My commission expires: March 29, 2025

Acknowledgment in an Representative Capacity

State of)
County of)

This instrument was acknowledged before me on _____ Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

ONLINE version
March, 2017

State/State
State/Fee

8

2021 OCT 27 AM 8:10

LEASE #: **3**

LESSEE OF RECORD: **SEP Permian LLC**

BY: Nash Bell, Vice President - Land

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

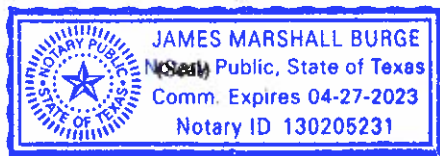
State of **Texas**)
)
) SS)
County of **Harris**)

This instrument was acknowledged before me on October 15, 2021 Date

Date _____

By Nash Bell, VP Land for Spur Energy Partners LLC

Name(s) of Person(s)



Signature of Notarial Officer

My commission expires: 4-27-2023

ONLINE version

State/State

March, 2017

State/Fee

9

2021 OCT 27 AM 8:10

LEASE #: **3**

LESSEE OF RECORD: Slayton Investments LLC

BY: Paul Slayton
Name & Title of Authorized Agent

Signature of Authorized Agent Paul Clayton

Acknowledgment in an Individual Capacity

State of New Mexico)
County of Chaves SS)

This instrument was acknowledged before me on Oct. 6th, 2021 Date

By Paul Slayton
Name(s) of Person(s)

Kelly Robert

Signature of Notarial Officer



OFFICIAL SEAL (Seal)
KELLY ROBERTSON
NOTARY PUBLIC - STATE OF NEW MEXICO

My commission expires: 03-29-2025

My commission expires: March 29, 2025

Acknowledgment in an Representative Capacity

State of)
County of)
SS)

This instrument was acknowledged before me on _____ Date _____

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

ONLINE version
March, 2017

State/State
State/Fee

10

2021 OCT 27 AM 8:10

LEASE #: 4

LESSEE OF RECORD: XTO Holdings, LLC

BY: **Angie Repka, Attorney-in-Fact**

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of **Texas**)

SS)

County of **Harris**)

This instrument was acknowledged before me on

Date _____

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of **Texas**)

SS)


County of **Harris**)

This instrument was acknowledged before me on **May 7, 2021** Date

By **Angie Repka, Attorney-in-Fact of XTO Holdings, LLC**

Name(s) of Person(s)




Signature of Notarial Office

Signature of Notarial Officer

My commission expires: 4-28-2029

ONLINE version

State/State

March, 2017

State/Fee

11

2021 OCT 27 AM 8:10

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated **June 1, 2021**,

by and between **Spur Energy Partners LLC , SEP Permian LLC ,**

Slatyon Investments LLC , and XTO Holdings, LLC .

the Subdivisions **South Half of the South Half (S/2 of S/2)** , **SD** 11-3-2021

Sect **2** , Twnshp **17S** , Rnge **31E** , NMPM **Eddy** County, NM

Limited in depth from **5086** ft to **7201** ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **Spur Energy Partners LLC**

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor: **State of New Mexico**

Lessee of Record: **SEP Permian LLC**

Serial No. of Lease: **E0-5668-0009** Date of Lease: **10/10/1951**

Description of Lands Committed:

Subdivisions: **W/2 of SW/4**

Sect **2** Twnshp **17S** Rng **31E** NMPM **Eddy** County NM

No. of Acres: **80**

TRACT NO. 2

Lessor: **State of New Mexico**

Lessee of Record: **SEP Permian LLC and Slatyon Investments LLC**

Serial No. of Lease: **B10920-0002** Date of Lease: **01/10/1944**

Description of Lands Committed:

Subdivisions: **SE/4 of the SW/4**

Sect **2** Twnshp **17S** Rng **31E** NMPM **Eddy** County NM

No. of Acres: **40**

ONLINE version

State/State

March, 2017

State/Fee

12

01:08 AM 12 OCT 27 2021

TRACT NO. 3Lessor: **State of New Mexico**Lessee of Record: **SEP Permian LLC and Slayton Investments LLC**
(BL) 11/29/21Serial No. of Lease: **B0-3635-0044** Date of Lease: **12/10/1934**

Description of Lands Committed:

Subdivisions: **NE/4 of the SW/4**Sect **2** Twnshp **17S** Rng **31E** NMPM **Eddy** County NMNo. of Acres: **40****TRACT NO. 4**Lessor: **State of New Mexico**Lessee of Record: **XTO Holdings, LLC**Serial No. of Lease: **B0-2613-0010** Date of Lease: **03/10/1934**

Description of Lands Committed:

Subdivisions: **SE/4**Sect **2** Twnshp **17S** Rng **31E** NMPM **Eddy** County NMNo. of Acres: **160****RECAPITULATION**

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80	25%
No. 2	40	12.5%
No. 3	40	12.5%
No. 4	160	50%
TOTAL	320	100%

ONLINE version
March, 2017State/State
State/Fee

13

2021 OCT 27 AM 9:10

**COMMISSIONER**

Stephanie Garcia Richard

**State of New Mexico
Commissioner of Public Lands**310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148**COMMISSIONER'S OFFICE**

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Scott Hartman
Spur Energy Partners LLC
9655 Katy Freeway, Suite 500
Houston, TX 77024May 20th, 2024Re: Communitization Agreement Approval
Big N Tasty 2 State Com #012H
Vertical Extent: Fren; Glorieta-Yeso
Township: 17 South, Range 31 East, NMPM
Section 2: Lots 1-4, S2N2

Eddy County, New Mexico

Dear Mr. Hartman,

The Commissioner of Public Lands has this date approved the Big N Tasty 2 State Com #012H Communitization Agreement for the Fren; Glorieta-Yeso formation effective 4-1-2024. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

*Joseph Thompson*Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Spur Energy Partners LLC
Big N Tasty 2 State Com #012H
Fren; Glorieta-Yeso
Township: 17 South, Range: 31 East, NMPM
Section 2: Lots 1-4, S2N2**


Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 20th day of May, 2024.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Spur Energy Partners LLC
Big N Tasty 2 State Com #012H
Fren; Glorieta-Yeso
Township: 17 South, Range: 31 East, NMPM
Section 2: Lots 1-4, S2N2**

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
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COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Spur Energy Partners LLC
Big N Tasty 2 State Com #012H
Fren; Glorieta-Yeso
Township: 17 South, Range: 31 East, NMPM
Section 2: Lots 1-4, S2N2**

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 20th day of May, 2024.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised July 2023

2024 APR -8 AM 9:27

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-015

- 54046

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of April [month], 2024, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Fren; Glorieta-Yeso Pool Code (26770) formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

1

2024 APR -8 AM 9:27

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: **North Half**

Of Sect(s): 2 Twp: 17S Rng: 31E NMPM Eddy County, NM

Containing **319.60** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

2024 APR -8 AM 9:27

4. **Spur Energy Partners LLC** shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Spur Energy Partners LLC. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

2024 APR -8 AM 9:27

2024 APR -8 AM 9:27

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19.7.64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19.7.64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Commissioner of Public Lands: _____ Date: _____

6

2024 APR -8 AM 9:28

Lease # and Lessee of Record: 1. SEP Permian LLC

BY: Nash Bell - Vice President of Land (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)


Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date
By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

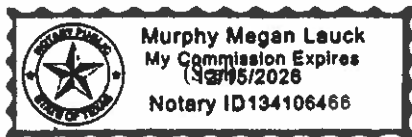
My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
County of Harris)

This instrument was acknowledged before me on _____ Date: MARCH 25, 2024
By: Nash Bell, VP-Land of SEP Permian LLC

Name(s) of Person(s)



 Signature of Notarial Officer

My commission expires: 12/15/2026

2024 APR -8 AM 9:28

Lease # and Lessee of Record: 2. SEP Permian LLC

BY: Nash Bell - Vice President of Land (Name and Title of Authorized Agent)

 (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)

This instrument was acknowledged before me on _____ Date

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

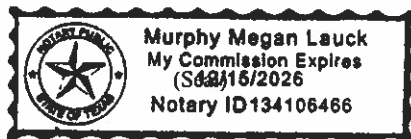
Acknowledgment in an Representative Capacity

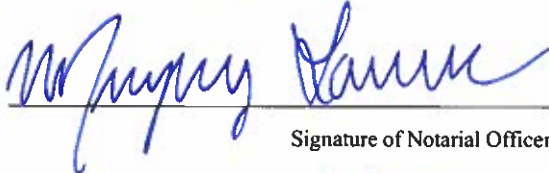
State of Texas)
County of Harris)

This instrument was acknowledged before me on _____ Date: MARCH 25, 2024

By: Nash Bell, VP of Land of SEP Permian LLC

Name(s) of Person(s)




Signature of Notarial Officer

My commission expires: 12/15/2026

ONLINE
version

State/State

8

2024 APR -8 AM 9:28

EXHIBIT AAttached to and made a part of that Communitization Agreement dated April 1, 2024by and between Spur Energy Partners LLC, (Operator) SEP Permian LLC,

_____, _____, _____,

. (Record Title Holders/Lessees of Record) covering

the Subdivisions : North HalfSect(s): 2, Twnshp 17S, Rnge: 31E, NMPM Eddy County, NMLimited in depth from 5,150' ft to 7,250' ft. (enter here what is granted in pooling order if applicable)OPERATOR of Communitized Area: Spur Energy Partners LLC**DESCRIPTION OF LEASES COMMITTED:****TRACT NO. 1**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: SEP Permian LLCSerial No. of Lease: E0-5668-0009 Date of Lease: 10/10/1951

Description of Lands Committed:

Subdivisions: Lot 1, SENE and SWNWSect(s): 2 Twnshp: 17S, Rng: 31E NMPM Eddy County NMNo. of Acres: 119.90**TRACT NO. 2**Lessor: State of New Mexico acting by and through its Commissioner of Public LandsLessee of Record: SEP Permian LLCSerial No. of Lease: B1-0920-0003 Date of Lease: 1/10/1944

Description of Lands Committed:

Subdivisions: Lots 2, 3, 4 and SWNW, SWNESect(s): 2 Twnshp: 17S Rng: 31E NMPM Eddy County, NMNo. of Acres: 199.70

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area (Must equal 100%)
No. 1	<u>119.90</u>	<u>37.52%</u>
No. 2	<u>199.70</u>	<u>62.48%</u>
TOTALS	<u>319.60</u>	<u>100.00%</u>

2024 APR - 8 AM 9: 28

Facility Monthly Allocation

Facility Name/Yr/Mo/Completion Name	API	Quorum ID	OpTm (hr)	Oil Prod (bbl)	Gas Prod (MCF)	Water Prod (bbl)
BIG N TASTY TB				21,121.55	52,534.25	77,037.41
2024				21,121.55	52,534.25	77,037.41
6				9,371.14	20,708.89	33,214.22
BIG N TASTY 10H	3001547690	14042	720.00	1,967.64	4,939.84	4,874.17
BIG N TASTY 11H	3001547697	14043	720.00	1,560.15	5,156.60	3,652.91
BIG N TASTY 20H	3001547698	14044	594.00	1,483.54	2,670.62	2,361.63
BIG N TASTY 50H	3001547699	14045	720.00	1,126.03	2,035.16	5,726.18
BIG N TASTY 51H	3001547696	14046	720.00	1,659.92	2,786.33	7,272.08
BIG N TASTY 70H	3001547695	14047	720.00	1,573.86	3,120.34	9,327.25
7				8,966.19	23,799.12	33,460.00
BIG N TASTY 10H	3001547690	14042	744.00	1,630.63	5,636.02	4,606.41
BIG N TASTY 11H	3001547697	14043	740.00	1,195.40	5,099.46	3,466.60
BIG N TASTY 20H	3001547698	14044	744.00	2,096.64	4,278.86	3,395.96
BIG N TASTY 50H	3001547699	14045	744.00	1,177.87	2,759.36	6,179.46
BIG N TASTY 51H	3001547696	14046	740.00	1,484.19	3,081.91	6,951.70
BIG N TASTY 70H	3001547695	14047	739.00	1,381.47	2,943.51	8,859.86
8				2,784.22	8,026.24	10,363.19
BIG N TASTY 10H	3001547690	14042	265.00	470.72	1,443.15	982.88
BIG N TASTY 11H	3001547697	14043	265.00	376.08	1,533.14	866.51
BIG N TASTY 20H	3001547698	14044	265.00	396.00	1,214.74	713.50
BIG N TASTY 50H	3001547699	14045	265.00	823.40	2,076.47	4,084.41
BIG N TASTY 51H	3001547696	14046	265.00	412.66	941.06	1,486.74
BIG N TASTY 70H	3001547695	14047	265.00	305.35	817.68	2,229.16



Device QTR Report

Generated: 08/13/2024 12:43 (-0600)
Devices: 241
Group: [Invalid Group]
Report Start Date: 7/1/24

Name: 06155016
Desc: Big N Tasty State Tank Battery
Type: Station Meter (Gas)
SiteService: AKM.UIS
Facility ID: BGNTSTYSTTNK_GM
Contract Hr: 5

Count: 35 (241)

Line Size: 3.069
Orifice Size: 2.000

Tap Type: Absolute
Tap Location: Upstream

Atmos Pressure: [Mixed]
Contract Pressure: 14.65
Contract Temp: 60

Date On	Ave Diff inH2O	SP PSIA	Temp F	Orifice in	FlowTime dy	Volume MCF	Energy MMBTU	BTU BTU/CF	Field
7/1/24 5:00	15.09	38.57	99.76	2.125	1.00	665.11	843.36	1268.00	MAL
7/2/24 5:00	13.22	46.08	101.27	2.125	1.00	683.56	866.75	1268.00	MAL
7/3/24 5:00	18.17	40.05	99.60	2.125	1.00	744.51	944.04	1268.00	MAL
7/4/24 5:00	20.47	36.93	91.39	2.125	1.00	768.73	974.75	1268.00	MAL
7/5/24 5:00	27.46	36.04	87.10 [Mixed]		1.00	775.65	983.52	1268.00	MAL
7/6/24 5:00	26.12	41.88	92.75	2.000	1.00	789.54	1001.14	1268.00	MAL
7/7/24 5:00	27.52	42.24	96.72	2.000	1.00	811.65	1029.17	1268.00	MAL
7/8/24 5:00	30.01	38.27	86.17	2.000	1.00	813.94	1032.08	1268.00	MAL
7/9/24 5:00	24.99	46.51	96.00	2.000	1.00	811.24	1028.65	1268.00	MAL
7/10/24 5:00	30.41	39.03	88.99	2.000	1.00	822.27	1042.64	1268.00	MAL
7/11/24 5:00	34.63	35.11	93.77	2.000	1.00	830.48	1053.05	1268.00	MAL
7/12/24 5:00	35.01	35.87	95.27	2.000	1.00	841.65	1067.22	1268.00	MAL
7/13/24 5:00	35.49	35.11	96.05	2.000	1.00	838.73	1063.51	1268.00	MAL
7/14/24 5:00	32.63	35.45	97.90	2.000	1.00	803.69	1019.08	1268.00	MAL
7/15/24 5:00	26.63	48.16	103.25	2.000	1.00	838.65	1063.40	1268.00	MAL
7/16/24 5:00	11.11	50.56	105.11	2.000	0.99	544.70	690.68	1268.00	MAL
7/17/24 5:00	26.33	44.61	87.71	2.000	1.00	801.54	1016.35	1268.00	MAL
7/18/24 5:00	23.75	36.73	82.57	2.000	1.00	713.46	904.66	1268.00	MAL
7/19/24 5:00	25.97	33.90	88.27	2.000	1.00	711.23	901.84	1268.00	MAL
7/20/24 5:00	22.11	40.64	86.61	2.000	1.00	711.00	901.55	1268.00	MAL
7/21/24 5:00	19.86	43.40	73.25	2.000	1.00	711.57	902.28	1268.00	MAL
7/22/24 5:00	15.88	51.90	79.69	2.000	1.00	688.13	872.55	1268.00	MAL
7/23/24 5:00	16.46	52.96	86.48	2.000	1.00	712.26	903.15	1268.00	MAL
7/24/24 5:00	23.04	40.98	89.61	2.000	1.00	729.72	925.28	1268.00	MAL
7/25/24 5:00	26.28	35.44	90.45	2.000	1.00	731.30	927.29	1268.00	MAL
7/26/24 5:00	25.23	37.03	90.22	2.000	1.00	732.59	928.93	1268.00	MAL
7/27/24 5:00	25.01	37.26	86.81	2.000	1.00	732.87	929.28	1268.00	MAL
7/28/24 5:00	22.95	41.60	91.64	2.000	1.00	740.31	938.72	1268.00	MAL
7/29/24 5:00	26.18	36.75	94.12	2.000	1.00	740.24	938.62	1268.00	MAL
7/30/24 5:00	24.33	45.04	95.17	2.000	1.00	785.56	996.09	1268.00	MAL
7/31/24 5:00	28.37	35.18	93.60	2.000	1.00	753.17	955.02	1268.00	MAL
Avg/Total:	24.54	40.62	91.85		30.99	23379	29645		
CO2	N2	C1	C2	C3	iC4	nC4	iC5		
0.115	4.320	71.789	12.697	6.193	0.786	1.968	0.525		
C6	He	O2	H2S	Sp Grav					
0.981	0.000	0.000	0.100	0.782					

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: SPUR ENERGY PARTNERS LLC
OPERATOR ADDRESS: 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. FREN; GLORIETA-YESO (26770)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTS

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Chapman TITLE: REGULATORY DIRECTOR DATE: 09/25/2024
TYPE OR PRINT NAME SARAH CHAPMAN TELEPHONE NO.: 832-930-8613
E-MAIL ADDRESS: SCHAPMAN@SPURENERGY.COM

From: [Sarah Chapman](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID 380858 CTB-1169
Date: Friday, November 7, 2025 9:08:17 AM
Attachments: [Big N Tasty State Com CTB Public Notice.pdf](#)
[Big N Tasty State Com CTB Revised C-107b.pdf](#)

You don't often get email from schapman@spurenergy.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Well test is correct method of allocation.

Attached is the revised C-107b that was sent out with the WI packets. The application was also published in the newspaper.

Thank you for getting back to me on this application, it's much appreciated!

Sarah Chapman

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, November 7, 2025 9:05 AM
To: Sarah Chapman <schapman@spurenergy.com>
Subject: Action ID 380858 CTB-1169

To whom it may concern (c/o Sarah Chapman for Spur Energy Partners, LLC),

The Division is reviewing the following application:

Action ID	380858
Admin No.	CTB-1169
Applicant	Spur Energy Partners, LLC
Title	Big N Tasty State Com CTB
Sub. Date	09/05/2024

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify if Spur Energy sent out the summary page to interest owners. C107B shows allocation as metering but summary and PFD suggest well test method.
- Please verify the correct allocation method.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for

this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

CAUTION External Email - Don't click on contents unless you know they are safe

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 777
Ad Number: 12570
Description: Big and Tasty Spur Notice
Ad Cost: \$69.06

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 7, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 7th day of September 2024.

Kelli Metzger



KELLI METZGER

NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES OCTOBER 19, 2024

Notary Public

San Juan County OHIO

ID#: _____
My commission expires: Oct. 19, 2024

NOTICE OF
APPLICATION FOR
SURFACE COMMINGLING

Spur Energy Partners LLC located at 9655 Katy Freeway, Suite 500, Houston, TX 77024 is applying with the NMOCD for a surface commingling permit for oil and gas production at the Big N Tasty State Com Tank Battery. The facility is located in Eddy County in the NWSW Aliquot of Section 2 T17S R31E. Wells going to the battery are located in Section 2 T17S R31E and are drilled through Section 2 T17S R31E. Production is from the Fren; Glorieta-Yeso (26770) pool. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the divisions Santa Fe office within 20 days of publication, or the NMOCD may approve the application.

Any questions concerning this application should be directed to Sarah Chapman, Regulatory Director at schapman@spurenergy.com or 832-930-8613.

12570-Published in the Carlsbad Current-Argus on Sep 7, 2024.

Susan Lopez
Spur Energy Partners
P.O. Box 810
Artesia, NM 88211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY SPUR ENERGY PARTNERS, LLC**

ORDER NO. CTB-1169

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Spur Energy Partners, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first

production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/10/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1169**

Operator: **Spur Energy Partners, LLC (328947)**

Central Tank Battery: **Big N Tasty State Com Central Tank Battery**

Central Tank Battery Location: **UL L, M, Section 2, Township 17 South, Range 31 East**

Gas Title Transfer Meter Location: **UL L, M, Section 2, Township 17 South, Range 31 East**

Pools

Pool Name	Pool Code
FREN; GLORIETA-YESO	26770

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Glorietta-Yeso SLO 204191 PUN 1388965	S2	02-17S-31E
CA Glorietta-Yeso SLO 204191 PUN 1389001	S2	02-17S-31E
CA Glorietta- Yeso SLO 204925 PUN 1404438	N2	02-17S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54044	BIG N TASTY 2 STATE COM #022H	N2	02-17S-31E	26770
30-015-54043	BIG N TASTY 2 STATE COM #052H	N2	02-17S-31E	26770
30-015-54046	BIG N TASTY 2 STATE COM #012H	N2	02-17S-31E	26770
30-015-54045	BIG N TASTY 2 STATE COM #021H	N2	02-17S-31E	26770
30-015-54042	BIG N TASTY 2 STATE COM #071H	N2	02-17S-31E	26770
30-015-47697	BIG N TASTY STATE COM #011H	S2	02-17S-31E	26770
30-015-47696	BIG N TASTY STATE COM #051H	S2	02-17S-31E	26770
30-015-47695	BIG N TASTY STATE COM #070H	S2	02-17S-31E	26770
30-015-47698	BIG N TASTY STATE COM #020H	S2	02-17S-31E	26770
30-015-47699	BIG N TASTY STATE COM #050H	S2	02-17S-31E	26770
30-015-47690	BIG N TASTY STATE COM #010H	S2	02-17S-31E	26770

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: CTB-1169
Operator: Spur Energy Partners, LLC (328947)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-54044	BIG N TASTY 2 STATE COM #022H	N2	02-17S-31E	A1
30-015-54043	BIG N TASTY 2 STATE COM #052H	N2	02-17S-31E	A1
30-015-54046	BIG N TASTY 2 STATE COM #012H	N2	02-17S-31E	A1
30-015-54045	BIG N TASTY 2 STATE COM #021H	N2	02-17S-31E	A1
30-015-54042	BIG N TASTY 2 STATE COM #071H	N2	02-17S-31E	A1
30-015-47697	BIG N TASTY STATE COM #011H	S2	02-17S-31E	A2
30-015-47696	BIG N TASTY STATE COM #051H	S2	02-17S-31E	A2
30-015-47695	BIG N TASTY STATE COM #070H	S2	02-17S-31E	A2
30-015-47698	BIG N TASTY STATE COM #020H	S2	02-17S-31E	A2
30-015-47699	BIG N TASTY STATE COM #050H	S2	02-17S-31E	A2
30-015-47690	BIG N TASTY STATE COM #010H	S2	02-17S-31E	A2

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 380858

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 380858
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	11/12/2025