

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [x] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [x] Fee [] State [x] Federal

Is this an Amendment to existing Order? [x] Yes [] No If "Yes", please include the appropriate Order No. PLC 937 ____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[x] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED.

- (2) Are any wells producing at top allowables? [] Yes [x] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [x] Yes [] No.
(4) Measurement type: [] Metering [x] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [x] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 10/08/2025
TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: (713) 504-8577
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LOST TANK 30 19 FEDERAL COM 22H & OTHERS **API:** 30-025-47543 & OTHERS
Pool: BILBREY BASIN;BONE SPRING, SOUTH & OTHERS **Pool Code:** 97366 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM AMENDMENT TO PLC 937
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

10/08/2025
Date

(713) 366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingling proposal for oil production at the Lost Tank 18 Central Processing Facility (CPF) Train 3

OXY USA INC requests to amend PLC 937 for oil production at the Lost Tank 18 CPF Train 3 (M-18-22S-32E). The wells being added to Train 3 and also existing wells at Train 3 are listed below. This commingling proposal will supersede PLC 657B, which is the previously approved Commingle Order for wells being added to PLC 937. This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.

Wells to be added to Lost Tank 18 CPF Train 3

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

Comm Agreement NMNM105728444

87.5% BLM Royalty of 12.5% (NMNM090587, NMNM106915), 12.5% Fee

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
LOST TANK 30_19 FED COM 1H	30-025-46474	D-19-22S-32E	Mar-2020	98	44.7	68	1317	601

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296)

Comm Agreement NMNM105693341

87.5% BLM Royalty of 12.5% (NMNM090587, NMNM106915), 12.5% Fee

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E	Feb-2019	96	44.7	145	1287	307

Existing wells at Lost Tank 18 CPF Train 3

POOL: BILBREY BASIN; BONE SPRING, SOUTH (97366)

Comm Agreement NMNM106368131

93.5% BLM Royalty of 12.5% (NMNM090587, NMNM 000090, NMNM106915), 6.5% Fee

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E	Jul-2024	819	45.1	830	1273	643
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E	Jul-2024	227	45.1	278	1281	538

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296)

Comm Agreement NMNM106368122

93.5% BLM Royalty of 12.5% (NMNM090587, NMNM 000090, NMNM106915), 6.5% Fee

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MSCFPD	BTU/CF	BWPD
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E	Jul-2024	429	45.1	1587	1272	1075
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E	Jul-2024	548	45.1	2069	1276	1061

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a stabilizer. Oil is then pumped through one of two LACT meters, which serves as the oil FMPs for BLM royalty payments and OXY's sales point. A truck load FMP is set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production is allocated back to each well based on well test. For testing purposes, the Facility is equipped with one permanent 6' x 20' three-phase test separator. The test vessel is equipped with an oil turbine meters, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All wells are currently in Range 3 of decline.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production is handled by PLC 844G.

All water from the Lost Tank 18 CPF Train 3 will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail in the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

LOST TANK 18 CPF AND WELLS

LEA COUNTY, NEW MEXICO


Project: NAD27
Scale: 1:14,000
Last Update: 9/25/2025
Author: vym


Disclaimer: These illustrations, aerial photos, all notations and depictions thereon, and any related information ("Data") are the confidential property of Occidental Petroleum Corporation and/or its affiliates and may not be reproduced, used, or distributed without prior written permission. THE DATA IS PROVIDED AS A COURTESY AND IS INTENDED TO BE USED FOR GENERAL INFORMATIONAL PURPOSES ONLY. OCCIDENTAL PETROLEUM CORPORATION MAKES NO REPRESENTATIONS REGARDING THE DATA AND DISCLAIMS ANY AND ALL WARRANTIES REGARDING THE ACCURACY, COMPLETENESS, SUITABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. ANYONE VIEWING THE DATA SHOULD INDEPENDENTLY VERIFY IT PRIOR TO TAKING ANY ACTION. ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.


22S 31E


Lost Tank 18 CPF Facility

EDDY



 CA NMNM105728444 BONE SPRING
LOST TANK 30 19 FED COM 1H : 30-025-46474

 CA NMNM 105693341 WOLFCAMP
LOST TANK 30 19 FED COM 31H : 30-025-45182

 CA NMNM106368131 BONE SPRING
LOST TANK 30_19 FED COM 022H : 30-025-47543
LOST TANK 30_19 FED COM 021H : 30-025-47942

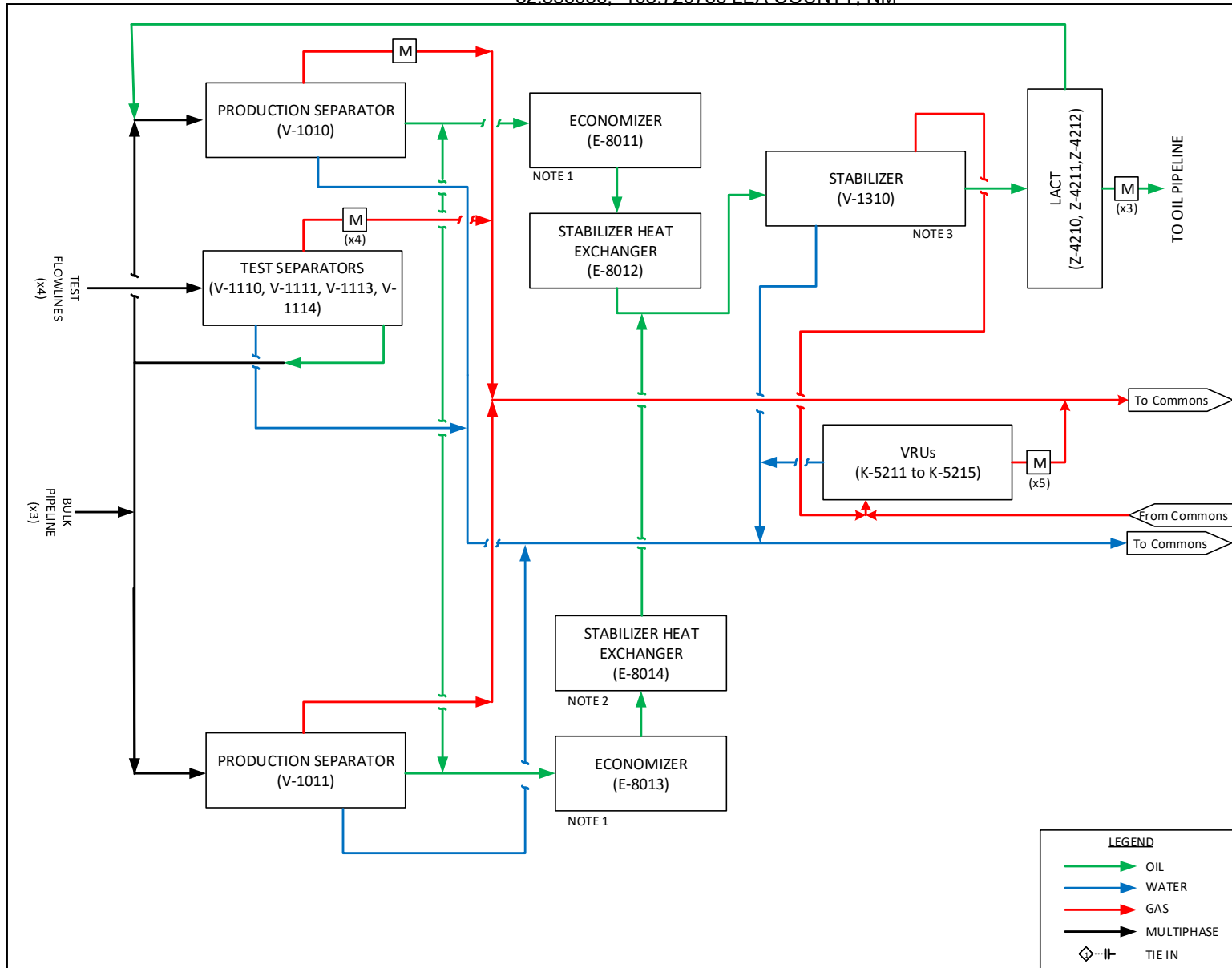
 CA NMNM106368122 WOLFCAMP
LOST TANK 30_19 FED COM 032H : 30-025-47944
LOST TANK 30_19 FED COM 033H : 30-025-48464

Legend:

-  - Lost Tank 30-19 Wells
-  Lost Tank 18 CPF Facility

LOST TANK 18 CENTRAL PROCESSING FACILITY (CPF)
 M-18-22S-32E NMNM090587
 32.386056, -103.720786 LEA COUNTY, NM

TRAIN 3 - SEE PAGE 2



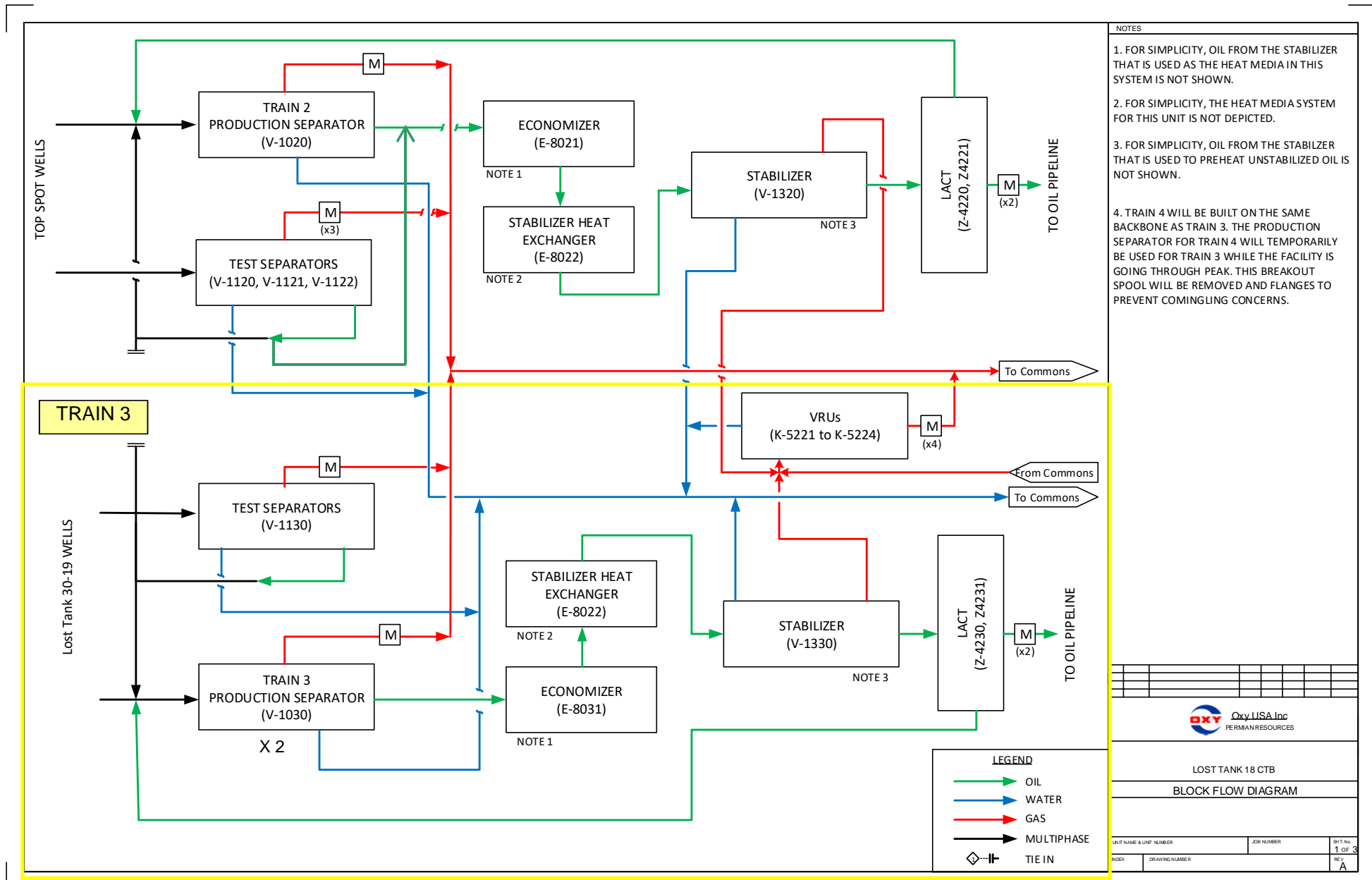
- NOTES
1. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED AS THE HEAT MEDIA IN THIS SYSTEM IS NOT SHOWN.
 2. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED.
 3. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.

LEGEND

- OIL
- WATER
- GAS
- MULTIPHASE
- ◊-||- TIE IN

Oxy USA Inc PERMAN RESOURCES			
LOST TANK 18 CTB			
BLOCK FLOW DIAGRAM			
UNIT NAME & UNIT NUMBER	JOB NUMBER	SHT. NO.	
INDEX	DRAWING NUMBER	1 OF 3	
		REV.	A

Train #1: Dr Pi wells

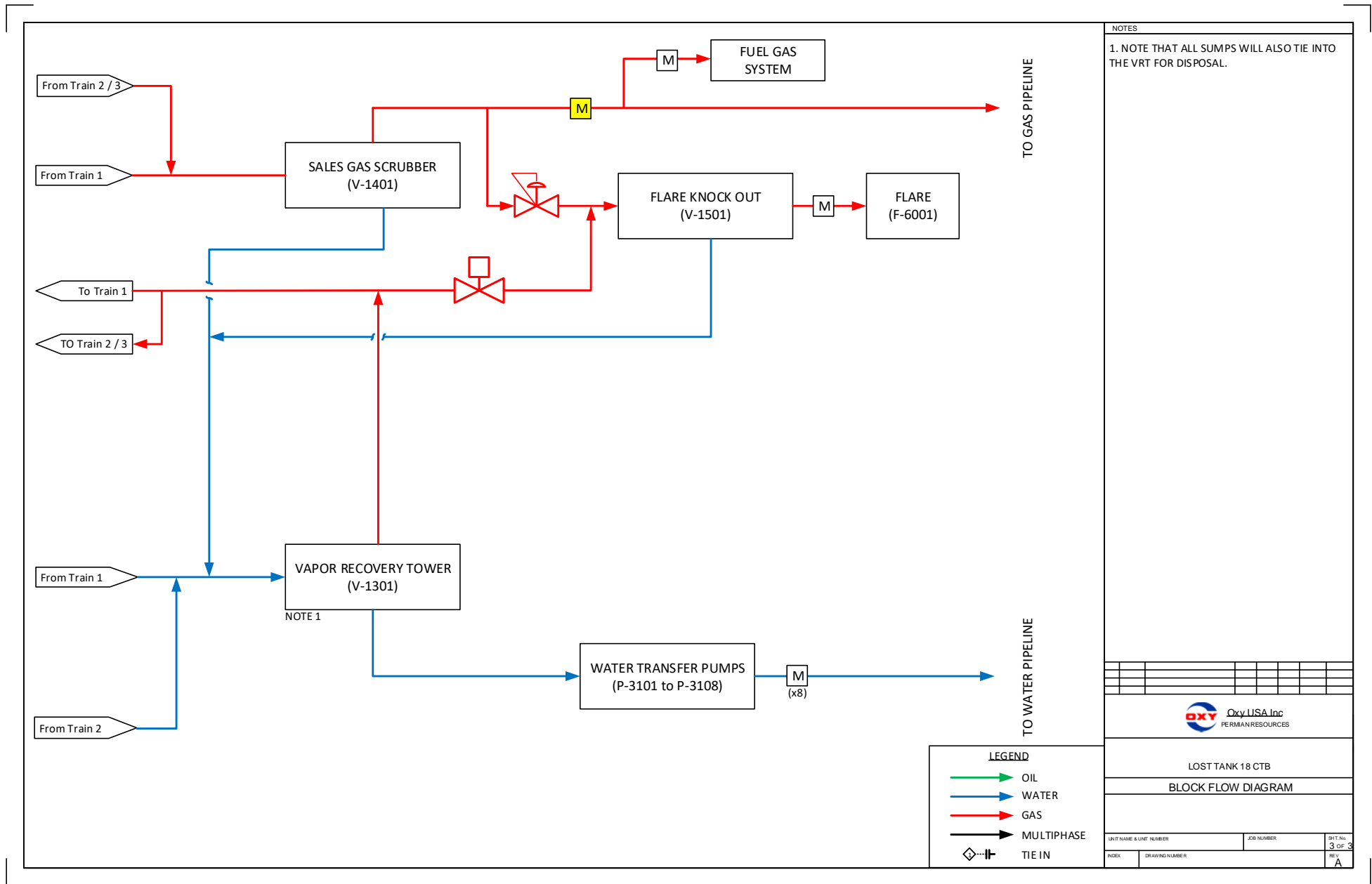


NOTES

1. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED AS THE HEAT MEDIA IN THIS SYSTEM IS NOT SHOWN.
2. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED.
3. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
4. TRAIN 4 WILL BE BUILT ON THE SAME BACKBONE AS TRAIN 3. THE PRODUCTION SEPARATOR FOR TRAIN 4 WILL TEMPORARILY BE USED FOR TRAIN 3 WHILE THE FACILITY IS GOING THROUGH PEAK. THIS BREAKOUT SPOOL WILL BE REMOVED AND FLANGES TO PREVENT COMINGLING CONCERNS.

 Oxy USA Inc PERMAN RESOURCES			
LOST TANK 18 CTB			
BLOCK FLOW DIAGRAM			
UNIT NAME & UNIT NUMBER	JOB NUMBER	SHT. NO.	
INDEX	DRAWING NUMBER	1 OF 3	
		REV.	A

Train #2: Top Spot wells Train #3, Lost Tank 30-19 wells



1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

Table with 3 main columns: API Number (30-025-46474), Pool Code (97366), Pool Name (Bilbrey Basin; Bone Spring, South), Property Code (322423), Property Name (Lost Tank 30-19 Fed Com), Well Number (1H), OGRID No. (16696), Operator Name (OXY USA INC), Elevation (3616').

Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (19), Township (22S), Range (32E), Lot Idn, Feet from the (128), North/South line (NORTH), Feet from the (1235), East/West line (WEST), County (LEA).

Table with 10 columns: UL or lot no. (L 4), Section (30), Township (22S), Range (32E), Lot Idn, Feet from the (29), North/South line (SOUTH), Feet from the (971), East/West line (WEST), County (LEA).

Table with 5 columns: Dedicated Acres (358.92), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Map showing well location with corner coordinates, surface hole location, kick off point, first take point, last take point, and bottom hole location. Includes Operator Certification and Surveyor Certification sections.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99978625 Convergence Angle: 00°11'26.29720"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6170
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Alamosa, NM 87410
Phone: (505) 334-6170 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBES OCD
NOV 28 2018
RECEIVED

X AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-45182	Pool Code	Pool Name W: Idcat Wolfcamp
Property Code	Property Name LOST TANK "30-19" FEDERAL Com.	Well Number 31H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3609.0'

Surface Location

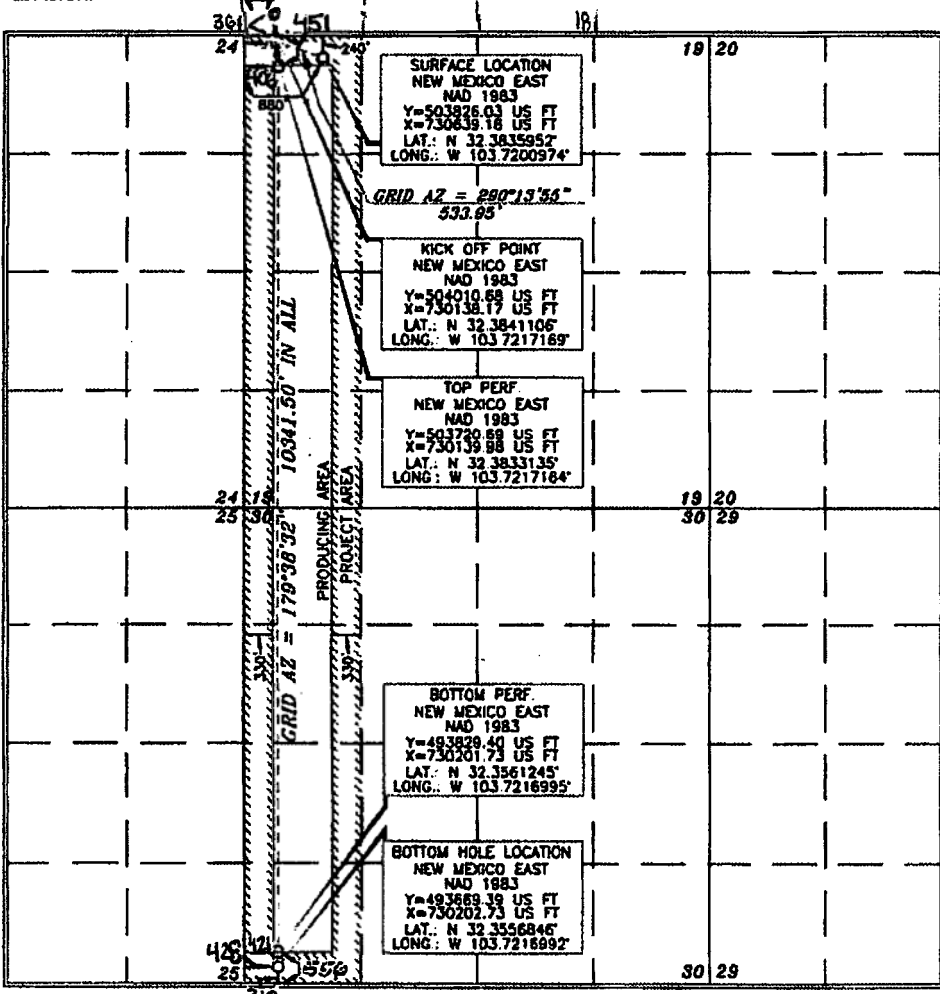
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	22 SOUTH	32 EAST, N.M.P.M.		240'	NORTH	880'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	22 SOUTH	32 EAST, N.M.P.M.		319'	SOUTH	428	WEST	LEA

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. FTP/TP: 451' FNL 400' FWL LTP/BP: 556' ESL 421' FWL
-------------------------------	-----------------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and best skill, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Accepted and signed by the Operator:
Leslie Reeves 11/28/18
Signature Date
LESLIE REEVES
Printed Name
LESLIE-REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the original or recent surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
OCTOBER 6 2017

Signature and Seal of Professional Land Surveyor
Tommy J. As...
Certificate Number 15079

WOLF 171006WL-a (10A)

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - RT
⁴ API Number 30-025-45182	⁵ Pool Name WILDCAT WOLFCAMP WC-025 G-09 522329D;	⁶ Pool Code 98296
⁷ Property Code: 322423	⁸ Property Name: LOST TANK 30-19 FEDERAL COM	⁹ Well Number: 31H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	22S	32E		240	NORTH	880	WEST	LEA

¹¹ Bottom Hole Location FTP: 118' FSL 1209' FWL LTP- 182' FNL 1245' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	22S	32E		319	SOUTH	428	WEST	LEA

¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	---	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marketing & Terminals LP	O
36785	DCP Operating Company, LP	G
HOBBS OCD NOV 28 2018 RECEIVED		

IV. Well Completion Data 11-28-18

²¹ Spud Date 09/13/18	²² Ready Date 12/03/2018	²³ TD 11965'V/22338'MD	²⁴ PBTB 11965'V/22124'M	²⁵ Perforations 12097'-22048'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	875'	1150		
12-1/4"	9-7/8"	6493'	1495		
8-1/2"	7-5/8"	11319'	210		
6-3/4"	5-1/2"	22323'	715		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*
Printed name: LESLIE REEVES

Title: REGULATORY ADVISOR

E-mail Address: LESLIE_REEVES@oxy.com

Date: 11/28/18

Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: 11-28-18

Test Allowable expires 2-28-2019

C-105 Submittal required by 1-11-2019

Documents pending BLM approvals will subsequently be reviewed and scanned

MAILED 10/14/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765478685289
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765478685272
DENISE BRODERICK TTEE	BRODERICK REV TRUST	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765478685852
CNX GAS COMPANY LLC	CNX RESOURCES CORPORATION	1000 HORIZON VUE DR	CANONSBURG	PA	15317	_9414811898765478685821
JAMES AND LIND DEBLOIS TTEE	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765478685890
	DIANNE MARY GAMACHE TRUITT	20230 ATASCOCITA LAKE DRIVE	HUMBLE	TX	77346	_9414811898765478685883
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765478685876
	FRED L ENGLE	610 SANDY NOOK ST	SARASOTA	FL	34242	_9414811898765478685753
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765478685708
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765478685784
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765478685951
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765478685920
	KATHLEEN AND DAVID GEORGE	2004 SOUTHWEST BRIGHTON PL	BLUE SPRINGS	MO	64015	_9414811898765478685999
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765478685944
	PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765478685937
	RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765478685975
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765478685654
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765478685661
	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765478685609
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765478685692



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

October 14, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at the Lost Tank 18 Facility Train 3

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 937 for oil production at the Lost Tank 18 Facility Train 3. A copy of the application submitted to the Division is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 10, 2025
and ending with the issue dated
October 10, 2025.



Publisher

Sworn and subscribed to before me this
10th day of October 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
October 10, 2025

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 937 for oil production at the Lost Tank 18 CPF. The Lost Tank 18 CPF is located in Lea County, Section 18, T22S - R32E. Wells are located in Lea County, Sections 19 and 30, T22S - R32E. Production is from the BILBREY BASIN;BONE SPRING, SOUTH and WC-025 G-09 S223219D;WOLFCAMP pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #00305110

67111848

00305110

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LOST TANK 30-	31H	3002545182	NMNM90587	NMNM90587	OXY USA
LOST TANK 30-	1H	3002546474	NMNM90587	NMNM140586	OXY USA
LOST TANK 30-	21H	3002547942	NMNM90587	NMNM106368131	OXY USA
LOST TANK 30-	33H	3002548464	NMNM90587	NMNM106368122	OXY USA
LOST TANK 30-	32H	3002547944	NMNM90587	NMNM106368122	OXY USA
LOST TANK 30-	22H	3002547543	NMNM90587	NMNM106368131	OXY USA

Notice of Intent

Sundry ID: 2876214

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/29/2025

Date proposed operation will begin: 11/03/2025

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 04:27

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal CAs at the Lost Tank 18 CPF Train 3. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

LT_30_19_TR3_Comingling_BLM_Submittal_2025_09_20250929162658.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20251008211805.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: SEP 29, 2025 04:27 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 10/08/2025

WELL NAME	API NO.	SURFACE LOCATION
LOST TANK 30 19 FED COM 01H	30-025-46474	D-19-22S-32E
LOST TANK 30 19 FED COM 31H	30-025-45182	D-19-22S-32E
LOST TANK 30 19 FED COM 22H	30-025-47543	C-19-22S-32E
LOST TANK 30 19 FED COM 21H	30-025-47942	C-19-22S-32E
LOST TANK 30 19 FED COM 32H	30-025-47944	D-19-22S-32E
LOST TANK 30 19 FED COM 33H	30-025-48464	D-19-22S-32E

REMOVE

LOST TANK 30 19 FED COM 42H	30-025-48169	APD CANCELED
LOST TANK 30 19 FED COM 41H	30-025-48691	APD CANCELED
LOST TANK 30 19 FED COM 02H	30-025-47540	APD CANCELED
LOST TANK 30 19 FED COM 12H	30-025-47541	APD CANCELED
LOST TANK 30 19 FED COM 11H	30-025-47941	NEVER DRILLED
LOST TANK 30 19 FED COM 71H	30-025-47945	NEVER DRILLED
LOST TANK 30 19 FED COM 72H	30-025-47946	APD CANCELED

POOL	POOL CODE
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S223219D; WOLFCAMP	98296
BILBREY BASIN; BONE SPRING, SOUTH	97366
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S223219D; WOLFCAMP	98296
WC-025 G-09 S223219D; WOLFCAMP	98296

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-937-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-867 which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-657, PLC-657-A, PLC-657-B & PLC-937.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/26/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-937-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3 (OIL ONLY)
Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING, SOUTH	97366
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Wolfcamp NMNM 106368122	W/2	19-22S-32E
	W/2	30-22S-32E
CA Bone Spring NMNM 106368131	W/2	19-22S-32E
	W/2	30-22S-32E
CA Bone Spring NMNM 105728444 (140583)	W2W2	19-22S-32E
	W2W2	30-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48464	Lost Tank 30 19 Federal Com #33H	W/2	19-22S-32E	98296
		W/2	30-22S-32E	
30-025-47543	Lost Tank 30 19 Federal Com #22H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47942	Lost Tank 30 19 Federal Com #21H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-47944	Lost Tank 30 19 Federal Com #32H	W/2	19-22S-32E	97366
		W/2	30-22S-32E	
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2	19-22S-32E	97366
		W2W2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2	19-22S-32E	98296
		W2W2	30-22S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 514994

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 514994
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/2/2025