



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

September 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface Commingling

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297 is requesting administrative approval to surface commingle (lease commingle) production from four wells and all future wells located at the **Maxus East CTB** insofar as all existing and future wells drilled in the following spacing units:

- (a) The 240.15-acre spacing unit comprised of the W/2 E/2 of section 34, T22S-R34E and the W/2 NE/4 of section 3, T-23S-R34E in Lea County, New Mexico – currently dedicated to the **Maxus 8026 Federal #3H** (API:30-025-46815)
- (b) The 240.15-acre spacing unit comprised of the E/2 E/2 of section 34, T22S-R34E and lot 1 and the SE/4 NE/4 of section 3, T-23S-R34E in Lea County, New Mexico – currently dedicated to the **Maxus 8026 Federal Com #4H** (API:30-025-46816).
- (c) The 240.15-acre spacing unit comprised of the W/2 E/2 of section 34, T22S-R34E and the W/2 NE/4 of section 3, T-23S-R34E in Lea County, New Mexico – currently dedicated to the **Maxus 8026 Federal #9H** (API:30-025-46821).
- (d) The 240.15-acre spacing unit comprised of the E/2 E/2 of section 34, T22S-R34E and lot 1 and the SE/4 NE/4 of section 3, T-23S-R34E in Lea County, New Mexico – currently dedicated to the **Maxus 8026 Federal Com #10H** (API:30-025-46822).

The wells will be metered through individual liquid coriolis flow meters for oil and orifice meters for gas. The gas commingling will occur after individual measurement at each well. Each well on the Lands will have its own test separator with a coriolis flow meter (*Endress Hauser Corolis*) for oil and orifice meter (*ABB Total Flow*) for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Please find enclosed:

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com.
Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA OIL PRODUCERS, LLC **OGRID Number:** 260297
Well Name: MAXUS 8026 FED # 3H, #9H & MAXUS 8026 FED COM #4H, # 10H **API:** 30-025-46815, 30-025-46816, 30-025-46821, 30-025-46822
Pool: OJO CHISO; BONE SPING, SOUTH **Pool Code:** [97293]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHELLE SENA

Print or Type Name

Michelle Sena

Signature

09/15/2025

Date

432-682-3753

Phone Number

MSENA@BTAOIL.COM

e-mail Address

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC
OPERATOR ADDRESS: 104 S PECOS, MIDLAND, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
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- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. OJO CHISO; BONE SPRING, SOUTH
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Sena TITLE: Production Analyst DATE: 09/16/2025
TYPE OR PRINT NAME Michelle Sena TELEPHONE NO.: 432-682-3753
E-MAIL ADDRESS: msena@btaoil.com

COMMINGLE SUMMARY FOR POOL LEASE COMMINGLING/CTB/ON LEASE MEASUREMENT AND SALES

Commingling procedure for **Maxus 8026 Federal #3H, 4H, 9H, 10H** leases at the **Maxus East CTB**.

BTA Oil Producers, LLC is requesting approval for surface lease commingling for current and future production from 4 wells located on state leases below at the **Maxus East CTB** in Sec.34,T-22S-R34E, Lea, County, New Mexico.

| WELL NAME | LOCATION | API # | POOL# | OIL BBL/D | GAS MCF/D | WATER BBL/D |
|-----------------------------------|--|--------------|---|--------------|--------------|----------------|
| MAXUS 8026 FEDERAL #3H | 300' FNL & 1230' FEL, SEC 34 T22S-R34E | 30-025-46815 | [97293] OJO CHISO; BONE SPRING, SOUTH | ~ ±200 | ~ ±500 | ~ ±200 |
| MAXUS 8026 FEDERAL COM #4H | 300' FNL & 1200' FEL, SEC 34 T22S-R34E | 30-025-46816 | [97293] OJO CHISO; BONE SPRING, SOUTH | ~ ±300 | ~ ±800 | ~ ±400 |
| MAXUS 8026 FEDERAL #9H | 500' FNL & 1230' FEL, SEC 34 T22S-R34E | 30-025-46821 | [97293] OJO CHISO; BONE SPRING, SOUTH | ~ ±200 | ~ ±300 | ~ ±300 |
| MAXUS 8026 FEDERAL COM #10H | 500' FNL & 1200' FEL, SEC 34 T22S-R34E | 30-025-46822 | [97293] OJO CHISO; BONE SPRING, SOUTH | ~ ±200 | ~ ±300 | ~ ±300 |

Future Additions:

Pursuant to Statewide Rule 19.15.12.10 C(4)(g), BTA Oil Producers respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Gas and Water Metering:

The production for the 4 wells will come to its own separator. From the separator, production will be as follows:

The wells will be metered through individual liquid coriolis flow meters (*Endress Hauser Corolis*) for oil and orifice meters (*ABB Total Flow*) for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit "A"**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and orifice meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the

American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit "A"** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an orifice meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is comingled with each of the other well's metered gas. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter is tested and calibrated in accordance with industry specifications and volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

T22S-R34E

33
Maxus East CTB
(Located in the NE4 NE4
of Section 34, T22S-R34E)

Maxus 8026 Federal #009H
Maxus 8026 Federal #003H

Maxus 8026 Federal Com #004H
Maxus 8026 Federal Com #010H

T23S-R34E



BTA Oil Producers, LLC

**Maxus 8026 Federal Com #004H & #010H
and Maxus 8026 Federal #003H & #009H
Spacing Units**

LEGEND

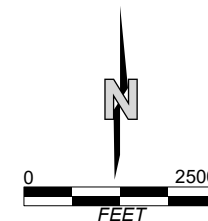
Well Symbols:

SLO ——— BHL

Unit Descriptions:

- 240.15 Acre Spacing Unit for the Maxus 8026 Federal Com #004H Well and the Maxus 8026 Federal Com #010H Well Covering the E/2 E/2 of Section 34, T-22-S, R-34-E, N.M.P.M., and Lot 1 and the SE/4 NE/4 of Section 3, T-22-S, R-35-E, N.M.P.M., Lea County, New Mexico
- 240.15 Acre Spacing Unit for the Maxus 8026 Federal #003H Well and the Maxus 8026 Federal #009H Well Covering the W/2 E/2 of Section 34, T-22-S, R-34-E, N.M.P.M., and Lot 2 and the SW/4 NE/4 of Section 3, T-22-S, R-35-E, N.M.P.M., Lea County, New Mexico

Tract 1: NMNM 19143
Tract 2: NMNM 19142





Outlook

Well Name: Batch Sundry, Sundry Id: 2874117, Notification of Batch Sundry Received

From AFMSS <blm-afmss-notifications@blm.gov>

Date Thu 9/18/2025 11:01 AM

To Michelle Sena <MSena@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2874117**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 09/18/2025. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
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ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

September 16, 2025

CERTIFIED MAIL

RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle (lease commingle) oil and gas production at the Maxus East CTB located in the Section 34, Township 22 South, Range 34 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

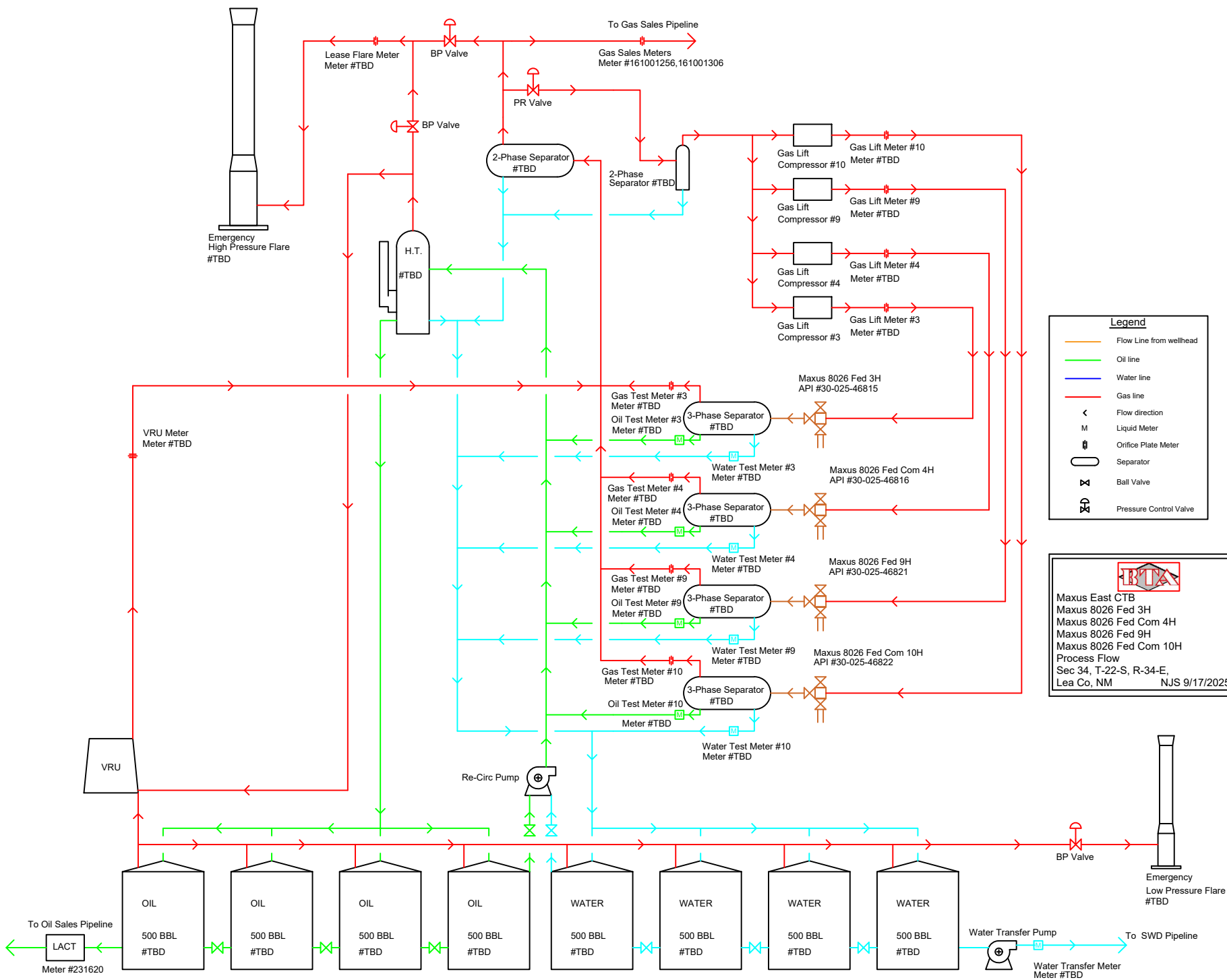
If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or msena@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Sena.

Respectfully,

Michelle Sena

Michelle Sena
Production Analyst
BTA Oil Producers, LLC
msena@btaoil.com
O: 432-682-3753

| NAME | ADDRESS | CITY | STATE | ZIP CODE | TRACKING NUMBER |
|---|-------------------------------------|-------------------|-------|------------|----------------------------------|
| Cathleen Ann Adams | PO Box 45807 | Rio Rancho | NM | 87174 | 9214 8969 0099 9790 1850 2071 03 |
| Ben B Andrews | 2216 Pelham | Houston | TX | 770149 | 9214 896 90099 9790 1850 2071 10 |
| Arrott Family Minerals LLC | PO Box 6022 | Custer | SD | 57730 | 9214 8969 0099 9790 1850 2071 27 |
| Bryan Bell Family LLC | PO Box 24591 | New Orleans | LA | 70184-4591 | 9214 8969 0099 9790 1850 2071 34 |
| Frank Lane Bryant | PO Box 2713 | Stafford | TX | 77497 | 9214 8969 0099 9790 1850 2071 41 |
| Thurman W Bryant Jr | 27 Robindale Circle | Conroe | TX | 77384 | 9214 8969 0099 9790 1850 2071 58 |
| Chamar LLC | 4815 Vista Del Oso Court, NE | Albuquerque | NM | 87109 | 9214 8969 0099 9790 1850 2071 65 |
| CRM 2018 LP | PO Box 51933 | Midland | TX | 79710 | 9214 8969 0099 9790 1850 2071 72 |
| Richard C Deason | 1301 N Havenhurst #217 | West Hollywood | CA | 90046 | 9214 8969 0099 9790 1850 2071 89 |
| Thomas D Deason | 4712 96th St | Lubbock | TX | 79424 | 9214 8969 0099 9790 1850 2071 96 |
| Robert N Enfield | PO Box 1588 | Tulsa | Ok | 74101 | 9214 8969 0099 9790 1850 2072 02 |
| GPGM LLC | 320 Gold Ave SW, Suite 200 | Albuquerque | NM | 87102 | 9214 8969 0099 9790 1850 2072 19 |
| JB & PD III Partners, LLC | PO Box 1811 | Midland | TX | 79702 | 9214 8969 0099 9790 1850 2072 26 |
| JST Troschinetz Corp | PO Box 60874 | San Angelo | TX | 76906 | 9214 8969 0099 9790 1850 2072 33 |
| Robert E Landreth | 110 W Louisiana, Suite 404 | Midland | TX | 79701 | 9214 8969 0099 9790 1850 2072 40 |
| Cadell S Liedtke | PO Box 1389 | Midland | TX | 79702 | 9214 8969 0099 9790 1850 2072 57 |
| Marks Oil Inc | 1775 Sherman Street, Suite 2015 | Denver | CO | 80203 | 9214 8969 0099 9790 1850 2072 64 |
| Mark Martin III | 122 Fox Place | Pagosa Springs | CO | 81147 | 9214 8969 0099 9790 1850 2072 71 |
| Randy R Martin | 4409 Martique | Wichita Falls | TX | 76308 | 9214 8969 0099 9790 1850 2072 88 |
| Ronald H and Martha Mayer | 694 Ponte Vedra Blvd | Ponte Vedra Beach | FL | 32082 | 9214 8969 0099 9790 1850 2072 95 |
| Merih Energy LLC | PO Box 1874 | Midland | TX | 79702 | 9214 8969 0099 9790 1850 2073 01 |
| MelPel LLC | PO Box 100367 | Fort Worth | TX | 76185 | 9214 8969 0099 9790 1850 2073 18 |
| Montego Capital Fund 3 LTD | PO Box 2640 | Midland | TX | 79702 | 9214 8969 0099 9790 1850 2073 25 |
| Leah Zane Morgan | 1610 Morgan Lane | Austin | TX | 78704 | 9214 8969 0099 9790 1850 2073 32 |
| MSH Family Real Estate Partnership II | 4143 Maple Ave, Suite 500 | Dallas | TX | 75219 | 9214 8969 0099 9790 1850 2073 49 |
| New Tex Oil Company | PO Box 297 | Hobbs | NM | 88241 | 9214 8969 0099 9790 1850 2073 56 |
| Scot D Northern | PO Box 2277 | Midland | TX | 79702 | 9214 8969 0099 9790 1850 2073 63 |
| Office of Natural Resources Revenue - Royalty Mgmt Prgm | PO Box 25627 | Denver | CO | 80225-0627 | 9214 8969 0099 9790 1850 2073 70 |
| Pegasus Resources II LLC | PO Box 731077 | Dallas | TX | 75373-1077 | 9214 8969 0099 9790 1850 2073 87 |
| Debra Bryant Roberts | 247 Redfish Dr | Freeport | TX | 77541-7993 | 9214 8969 0099 9790 1850 2073 94 |
| Russell T Rudy Energy LLC | 320 Westcott Street | Houston | TX | 77007 | 9214 8969 0099 9790 1850 2074 00 |
| SAP LLC | 4901 Whitney Lane | Roswell | NM | 88203 | 9214 8969 0099 9790 1850 2074 17 |
| SMP Sidecar Titan Mineral Holdings, LP | 4143 Maple Ave, Suite 500 | Dallas | TX | 75219 | 9214 8969 0099 9790 1850 2074 24 |
| SMP Titan Flex, LP | 4143 Maple Ave, Suite 500 | Dallas | TX | 75219 | 9214 8969 0099 9790 1850 2074 31 |
| SMP Titan Mineral Holdings, LP | 4143 Maple Ave, Suite 500 | Dallas | TX | 75219 | 9214 8969 0099 9790 1850 2074 48 |
| TD Minerals LLC | 8111 Westchester Drive, Suite 900 | Dallas | TX | 75225 | 9214 8969 0099 9790 1850 2074 55 |
| E M Thompson Corporation | PO Box 52132 | Midland | TX | 79710 | 9214 8969 0099 9790 1850 2074 62 |
| Triangle Royalty LP | PO Box 904 | Midland | TX | 79702-0904 | 9214 8969 0099 9790 1850 2074 79 |
| Vierson Oil & Gas Co | PO Box 2713 | Okmulgee | OK | 74447 | 9214 8969 0099 9790 1850 2074 86 |
| West Bend Energy Partners IV LLC | 1320 South University Dr, Suite 701 | Fort Worth | TX | 76107 | 9214 8969 0099 9790 1850 2074 93 |



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| Tracking Number: 92148969009997901850207141 | | Remove |
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| <div><div><div><div><div><div></div></div><div>Latest Update</div></div><div><div><div></div></div><div>We now anticipate delivery of your package the next business day. We apologize for the delay.</div></div></div><div><div><div>Get More Out of USPS Tracking:</div><div><div></div>USPS Tracking Plus®</div></div></div></div></div> | | <div><div><div><div><div></div></div><div>Alert</div></div><div><div><div></div></div><div>Awaiting Delivery</div></div><div><div><div></div></div><div>September 29, 2025, 9:43 pm</div></div></div><div><div><div></div></div><div>Out for Delivery</div></div><div><div><div></div></div><div>RICHMOND, TX 77407</div></div><div><div><div></div></div><div>September 29, 2025, 6:47 am</div></div></div> <div><div><div>See All Tracking History</div></div></div> |

What Do USPS Tracking Statuses Mean?

92148969009997901850207318

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:07 am on September 23, 2025 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76185
September 23, 2025, 11:07 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Tracking Number:

92148969009997901850207325

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:06 am on October 6, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
October 6, 2025, 11:06 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

September 24, 2025

Arrived at USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER
September 20, 2025, 1:19 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207349

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:15 am on September 22, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
September 22, 2025, 10:15 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207356

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:14 am on September 25, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOBBS, NM 88240
September 25, 2025, 10:14 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207363

Copy Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:13 am on November 18, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701
November 18, 2025, 9:13 am

No Such Number

MIDLAND, TX 79701
October 30, 2025, 9:46 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207370

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:23 am on September 29, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
September 29, 2025, 9:23 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207387

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 5:24 pm on September 23, 2025 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75373
September 23, 2025, 5:24 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207394

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 7:34 am on October 23, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
October 23, 2025, 7:34 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207400

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:40 pm on September 26, 2025 in HOUSTON, TX 77007.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77007
September 26, 2025, 12:40 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207417

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:55 pm on September 22, 2025 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203
September 22, 2025, 2:55 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207424

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:11 am on September 22, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
September 22, 2025, 10:11 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207431

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:15 am on September 22, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
September 22, 2025, 10:15 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207448

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:15 am on September 22, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
September 22, 2025, 10:15 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207455

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:41 pm on September 24, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
September 24, 2025, 12:41 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207462

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 3:17 pm on October 7, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
October 7, 2025, 3:17 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207479

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:27 pm on September 30, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
September 30, 2025, 12:27 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207486

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:34 am on September 23, 2025 in OKMULGEE, OK 74447.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKMULGEE, OK 74447
September 23, 2025, 9:34 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking Number:

92148969009997901850207493

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:21 pm on September 23, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

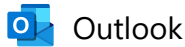
Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
September 23, 2025, 3:21 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?



Well Name: Batch Sundry, Sundry Id: 2874117, Notification of Batch Sundry Approval

From AFMSS <blm-afmss-notifications@blm.gov>

Date Wed 10/8/2025 8:50 PM

To Michelle Sena <MSena@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2874117**

The BLM received your Notice Of Intent, Commingling (Surface) on 10/06/2025. This is to notify you that we are Approving your Notice Of Intent Commingling (Surface). Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1173

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/26/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1173**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **Maxus East Central Tank Battery**

Central Tank Battery Location: **UL A, Section 34, Township 22 South, Range 34 East**

Gas Title Transfer Meter Location: **UL A, Section 34, Township 22 South, Range 34 East**

Pools

| Pool Name | Pool Code |
|-------------------------------------|--------------|
| OJO CHISO;BONE SPRING, SOUTH | 97293 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|---|-------------|-------------------|
| CA Bone Spring NMNM 105725137 (142917) | E2E2 | 34-22S-34E |
| | E2NE | 03-23S-34E |
| BLM Lease NMNM 105417609 (019142) | E2 | 34-22S-34E |
| BLM Lease NMNM 105556112 (019143) | NE4 | 03-23S-34E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|---------------------|-------------------------------------|-------------|-------------------|--------------|
| 30-025-46815 | MAXUS 8026 FEDERAL #003H | W2E2 | 34-22S-34E | 97293 |
| | | W2NE | 03-23S-34E | |
| 30-025-46816 | MAXUS 8026 FEDERAL #004H | E2E2 | 34-22S-34E | 97293 |
| | | E2NE | 03-23S-34E | |
| 30-025-46821 | MAXUS 8026 FEDERAL #009H | W2E2 | 34-22S-34E | 97293 |
| | | W2NE | 03-23S-34E | |
| 30-025-46822 | MAXUS 8026 FEDERAL COM #010H | E2E2 | 34-22S-34E | 97293 |
| | | E2NE | 03-23S-34E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 506884

CONDITIONS

| | |
|---|---|
| Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701 | OGRID: 260297 |
| | Action Number: 506884 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov . | 12/2/2025 |