

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

September 22, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Cimarex Energy Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 6 and the E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Cimarex Energy Company ("Cimarex") (OGRID No. 215099), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Grama Ridge 7-6 Central Tank Battery** *insofar as all existing and future infill wells drilled in the following spacing units:*

(a) The 160-acre spacing unit comprised of the E/2 E/2 of Section 7, in the Grama Ridge; Bone Spring, West [28432] – currently dedicated to the **West Grama Ridge 7 Federal 3H** (API. No. 30-025-47655);

(b) The 320.25-acre spacing unit comprised of Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 6 and the W/2 E/2 of Section 7, in the Grama Ridge; Bone Spring, West [28432] – currently dedicated to the **West Grama Ridge 7-6 Federal Com 1H** (API. No. 30-025-47654) and **West Grama Ridge 7-6 Federal Com 351H** (API. No. 30-025-54453);

(c) The 320.25-acre spacing unit comprised of Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6 and the E/2 E/2 of Section 7, in the Grama Ridge; Bone Spring, West [28432] – currently dedicated to the **West Grama Ridge 7-6 Federal Com 352H** (API. No. 30-025-54454); and

(d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools connected to the West Grama Ridge 7-6 Central Tank Battery* with notice provided only to the interest owners whose interest in the production is to be added.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
 Colorado
 Idaho

Montana
 Nevada
 New Mexico

Utah
 Washington, D.C.
 Wyoming



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

Oil and gas production from these spacing units will be commingled and sold at the West Grama Ridge 7-6 Central Tank Battery ("CTB"), located in the SE/4 of Section 7, Township 22 South, Range 34 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using Coriolis meters.

Exhibit 1 is a land plat showing Cimarex's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Shane Brannan, Engineer with Cimarex, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

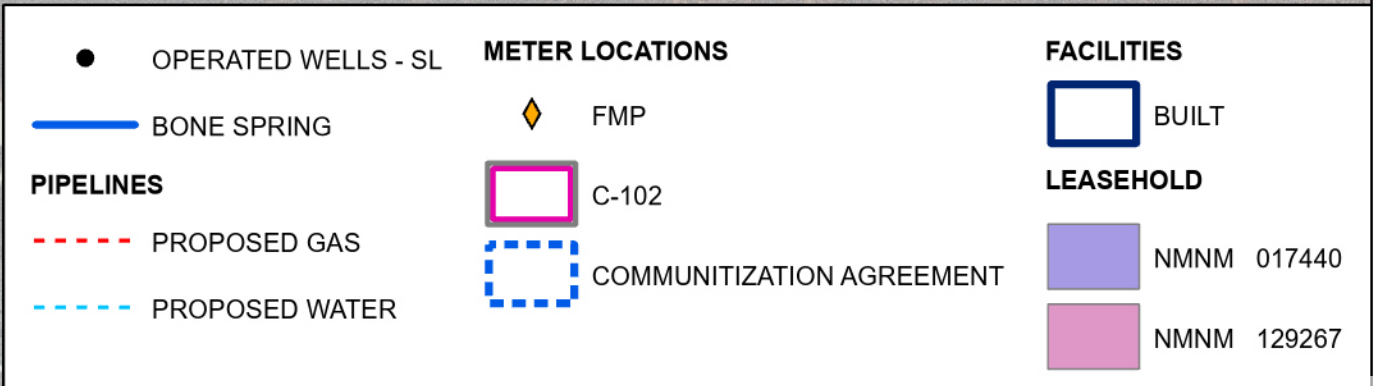
Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
ATTORNEY FOR CIMAREX ENERGY COMPANY



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Coterra Energy Operating Co.

OPERATOR ADDRESS: 6001 Deauville Blvd, Suite 300N, Midland TX 79706

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Grama Ridge; Bone Spring West (28432)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Phillip Levasseur TITLE: Regulatory Compliance Manager

DATE: 09/05/2025

TYPE OR PRINT NAME: Phillip Levasseur

TELEPHONE NO.: 432-620-1642

E-MAIL ADDRESS: phillip.levasseur@coterra.com

July 22, 2025

Andrew Hanson
Production Engineer


New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (lease) oil and gas production from spacing units underlying Sections 6 and 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico (the “Lands”)

To Whom This May Concern,

Pursuant to this application, Coterra seeks approval to commingle production from the Grama Ridge, Bone Spring West (28432) formation in Sections 6 and 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico, as set forth herein.

Specifically, Coterra requests approval to commingle oil and gas production from four (4) wells on the lands listed as follows:

											
Application for Commingling and Allocation Approval											
Exhibit 1											
Lease Table											
WEST GRAMA RIDGE 7-6 FED COM WELLS											
E2 Section 6 and 7, Township 22 South, Range 34 East											
Well Name	Well Number	API	Field/Formation	Legal Description	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in CA	% of Interest in Communitized Area	Product(s) Commingled
WEST GRAMA RIDGE 7-6 FED COM	351H	PENDING SETUP	GRAMA RIDGE, BONE SPRING WEST (28432)	W2E2 SEC. 6 AND 7 T22S-R34E BEING 320.25 ACRES	NMNM106703804	FED	NMNM129267 NMNM017440	1/8	320.25	100.0000%	Oil, Gas, Water
WEST GRAMA RIDGE 7-6 FED COM	352H	PENDING SETUP	GRAMA RIDGE, BONE SPRING WEST (28432)	E2E2 SEC. 6 AND 7 T22S-R34E BEING 320.35 ACRES	TO BE SETUP	FED	NMNM129267 NMNM017440	1/8	320.35	100.0000%	Oil, Gas, Water
WEST GRAMA RIDGE 7-6 FED COM	1H	30-025-47654	GRAMA RIDGE, BONE SPRING WEST (28432)	W2E2 SEC. 6 AND 7 T22S-R34E BEING 320.25 ACRES	NMNM106703804	FED	NMNM129267 NMNM017440	1/8	320.25	100.0000%	Oil, Gas, Water
WEST GRAMA RIDGE 7 FEDERAL	3H	30-025-47655	GRAMA RIDGE, BONE SPRING WEST (28432)	E2E2 SEC. 7 T22S-R34E BEING 160 ACRES	NA	FED	NMNM017440	1/8	160.00	100.0000%	Oil, Gas, Water

Coterra Energy Inc. is the result of the merger of Coterra Energy Co. and Cabot Oil & Gas Corporation on October 1, 2011.

This request for commingling will not negatively affect the royalty revenue of the federal government. Coterra will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Commingling the reserve is the most effective means of production.

Oil & gas production from these spacing units will be commingled and sold at the **West Grama Ridge 7-6 Central Tank Battery** (“CTB”), which is located in the SE/4 of Section 7, Township 22 South, Range 34 East, N.M.P.M., Lea County, NM. The oil and gas metering point for the units is located on-lease at the CTB.

Each well is equipped with a three-phase separator and metered on-lease and on-pad before production is transferred to the CTB and commingled prior to the sales meter(s). Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 standards. Coterra certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the wells(s). Oil production from the separator will be separately metered using Coriolis meters that meet

July 22, 2025
Page 2

industry standards. Please see **Attachment A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

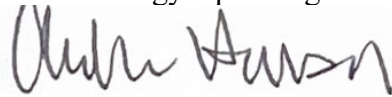
Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations.

The **West Grama Ridge 7-6 Central Tank Battery CTB** requires no additional surface disturbance. The BLM and OCD will be notified of any changes to the CTB.

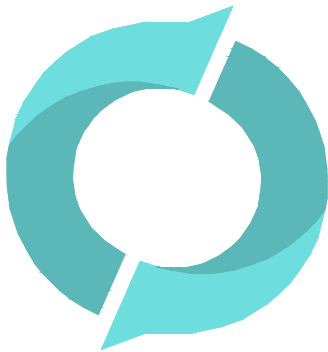
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard,

Very truly yours,

Coterra Energy Operating Co.

A handwritten signature in dark ink, appearing to read "Andrew Hanson", is written over a light gray rectangular background.

Andrew Hanson
Production Engineer



COTERRA

MIDLAND, TX

WEST GRAMA RIDGE CTB
METERED PROCESS FLOW DIAGRAMS

TABLE 1								
FACILITY NAME	VESSEL NAME	TEST	BULK	WELLHEAD NAME	OIL METER	GAS METER	WATER METER	GAS LIFT METER
WEST GRAMA RIDGE CTB	V-200	X		WEST GRAMA 7-6 3H	WG-200-PO	WG-200-PG	WG-200-PW	-
WEST GRAMA RIDGE CTB	V-210	X		WEST GRAMA 7-6 1H	WG-210-PO	WG-210-PG	WG-210-PW	-
WEST GRAMA RIDGE CTB	V-8010	X		WEST GRAMA 7-6 352H	WG-8010-PO	WG-8010-PG	WG-8010-PW	-
WEST GRAMA RIDGE CTB	V-8015	X		WEST GRAMA 7-6 351H	WG-8015-PO	WG-8015-PG	WG-8015-PW	-

ATTACHMENT
A

NOTE:

ISSUED

APRIL 21, 2025

FOR CONSTRUCTION

REFERENCE DRAWINGS		REVISIONS						
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	
		0	04/21/25	ISSUED FOR CONSTRUCTION	AS	JHM		
Q:\01_Coterra\250174 – West Gram 7–6 Add-on\2_Eng_Design\2.1_Process\2.1.3_Drawings – PFDs\D–20374–10–000.dwg20250417.102511								

3S

ENGINEERING & DESIGN

Midland, Texas 79705
Ph: 432-687-5611 Arlington, Texas 76011
Katy, Texas 77449
WWW.3SENGINEERINGDESIGN.COM
TBPE FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE

THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN, FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK SOLELY IN RESPECT OF THE CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE, OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

ENGINEERING RECORD	
BY	DATE
DRN: AS	04/09/25
DES: NR	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	C. BOYLE
PROJ. ENGR:	V. GONI
SCALE:	NONE

WEST GRAMA RIDGE CTB

METERED PROCESS FLOW DIAGRAM – COVER SHEET

LEA COUNTY

NM

PLOT SCALE

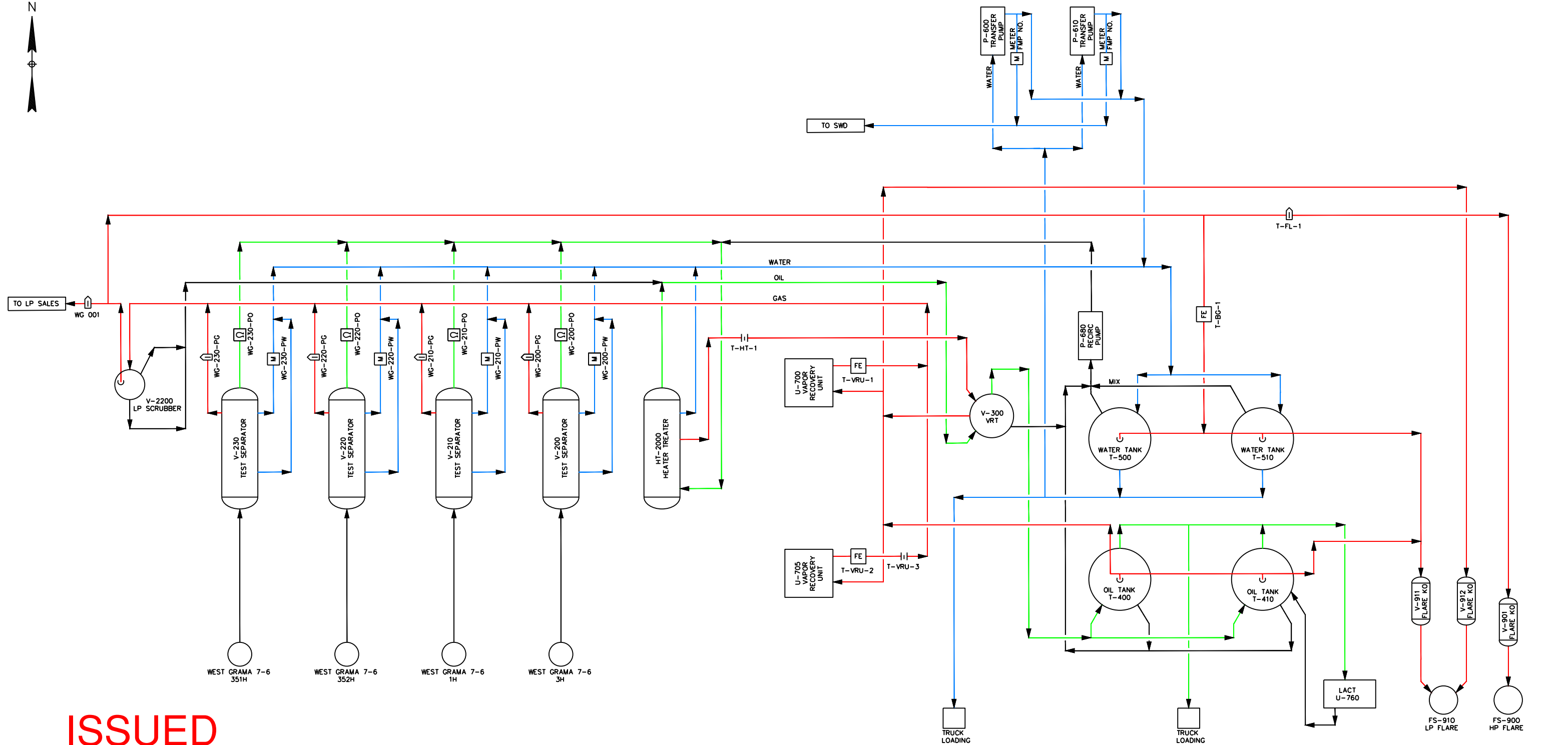
NONE

DWG. NO.











D–20374–10–000

REV

0



ISSUED
APRIL 21, 2025
FOR CONSTRUCTION

NOTE:			REFERENCE DRAWINGS			REVISIONS				<div><p>Midland, Texas 79705 Ph: 432-687-5611 Arlington, Texas 76011 Katy, Texas 77449 WWW.3SENGINEERINGDESIGN.COM TBPE FIRM REG. #13809 NM FIRM REG. #4545320</p></div>		NOTICE		ENGINEERING RECORD		<div><p>WEST GRAMA RIDGE CTB METERED PROCESS FLOW DIAGRAM</p><p>LEA COUNTY</p><p>NM</p></div>																																																		
<div><div><div>JR. GAS METER</div><div>SR. GAS METER</div><div>CORIOLIS METER</div><div>MAG METER</div><div>THERMAL MASS METER</div><div>TURBINE METER</div></div><div><div>WATER: </div><div>GAS: </div><div>MIX: </div><div>OIL: </div></div></div> <tr><td colspan="2">BY</td><td colspan="2">DATE</td></tr> <tr><td colspan="2">DRN: BM</td><td colspan="2">03/27/25</td></tr> <tr><td colspan="2">DES:</td><td colspan="2"></td></tr> <tr><td colspan="2">CHK:</td><td colspan="2"></td></tr> <tr><td colspan="2">APP:</td><td colspan="2"></td></tr> <tr><td colspan="2">AFE No.</td><td colspan="2"></td></tr> <tr><td colspan="2">FACILITY ENGR.</td><td colspan="2">C. BOYLE</td><td colspan="2">PLOT SCALE</td><td colspan="2">NONE</td><td colspan="2">DWG. NO.</td><td colspan="2">REV</td></tr> <tr><td colspan="2">PROJ. ENGR:</td><td colspan="2">V. GONI</td><td colspan="2">CAD NO.</td><td colspan="2"></td><td colspan="2">D-20374-10-200</td><td colspan="2">0</td></tr> <tr><td colspan="2">SCALE:</td><td colspan="2">NONE</td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td><td colspan="2"></td></tr>			BY		DATE		DRN: BM		03/27/25			DES:						CHK:				APP:				AFE No.				FACILITY ENGR.		C. BOYLE		PLOT SCALE		NONE		DWG. NO.		REV		PROJ. ENGR:		V. GONI		CAD NO.				D-20374-10-200		0		SCALE:		NONE										
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Q:\01_Coterra\250174 - West Gram 7-6 Add-on\2. Eng., Design\2.1 Process\2.1.3 Drawings - PFDs\

D-20374-10-200.dwg20250417.113028

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-47655	West Grama Ridge 7 Federal 3H	E/2 E/2	7-22S-34E	Grama Ridge; Bone Spring, West [28432]
30-025-47654	West Grama Ridge 7-6 Federal Com 1H	W/2 E/2 W/2 E/2	6-22S-34E 7-22S-34E	Grama Ridge; Bone Spring, West [28432]
30-025-54453	West Grama Ridge 7-6 Federal Com 351H	W/2 E/2 W/2 E/2	6-22S-34E 7-22S-34E	Grama Ridge; Bone Spring, West [28432]
30-025-54454	West Grama Ridge 7-6 Federal Com 352H	E/2 E/2 E/2 E/2	6-22S-34E 7-22S-34E	Grama Ridge; Bone Spring, West [28432]

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
08/25/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47654		² Pool Code 28432	³ Pool Name Grama Ridge; Bone Springs, West
⁴ Property Code 329323		⁵ Property Name WEST GRAMA RIDGE 7-6 FEDERAL COM	
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.	⁶ Well Number III ⁹ Elevation 3516.3'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	22S	34E		469	SOUTH	1379	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	22S	34E		100	NORTH	1980	EAST	LEA
¹² Dedicated Area 320.25		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

T21S
T22S

LOT 4
LOT 3
LOT 2
LOT 1
LOT 5
LOT 6
LOT 7

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.93" (32.400257°)
LONGITUDE = 103°30'18.21" (103.505058°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.48" (32.400133°)
LONGITUDE = 103°30'16.47" (103.504575°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510335.05' E: 796975.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 510274.35' E: 755792.52'

NAD 83 (L.P./FTP)
LATITUDE = 32°24'00.92" (32.400255°)
LONGITUDE = 103°30'25.22" (103.507005°)
NAD 27 (L.P./FTP)
LATITUDE = 32°24'00.47" (32.400131°)
LONGITUDE = 103°30'23.48" (103.506522°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510329.64' E: 796374.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 510268.95' E: 755191.70'

NAD 83 (L.P./BHL)
LATITUDE = 32°25'39.88" (32.427743°)
LONGITUDE = 103°30'25.00" (103.506943°)
NAD 27 (L.P./BHL)
LATITUDE = 32°25'39.43" (32.427620°)
LONGITUDE = 103°30'23.26" (103.506460°)
STATE PLANE NAD 83 (N.M. EAST)
N: 520330.25' E: 796315.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 520269.25' E: 755133.46'

**Re-Established by
Single Proportion Method**

● = SURFACE HOLE LOCATION
◆ = LANDING POINT / FIRST TAKE POINT
○ = BOTTOM HOLE LOCATION / LAST TAKE POINT
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

2000'
1000'
0'
2000'

SCALE
DRAWN BY: K.A. 11-19-19

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°43'31"W	600.94'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: *Amithy Crawford* 12/12/19
Date: 12/12/19
Printed Name: Amithy Crawford
acrawford@cimarex.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
November 13, 2019
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47655		² Pool Code 28432	³ Pool Name Grama Ridge; Bone Springs, West	
⁴ Property Code		⁵ Property Name WEST GRAMA RIDGE 7 FEDERAL		⁶ Well Number 3H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.		⁹ Elevation 3515.4'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	22S	34E		469	SOUTH	1339	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. A	Section 7	Township 22S	Range 34E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 660	East/West line EAST	County LEA
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 4/22/21
Signature Date

Amithy Crawford
Printed Name

acrawford@cimarex.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 13, 2019

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



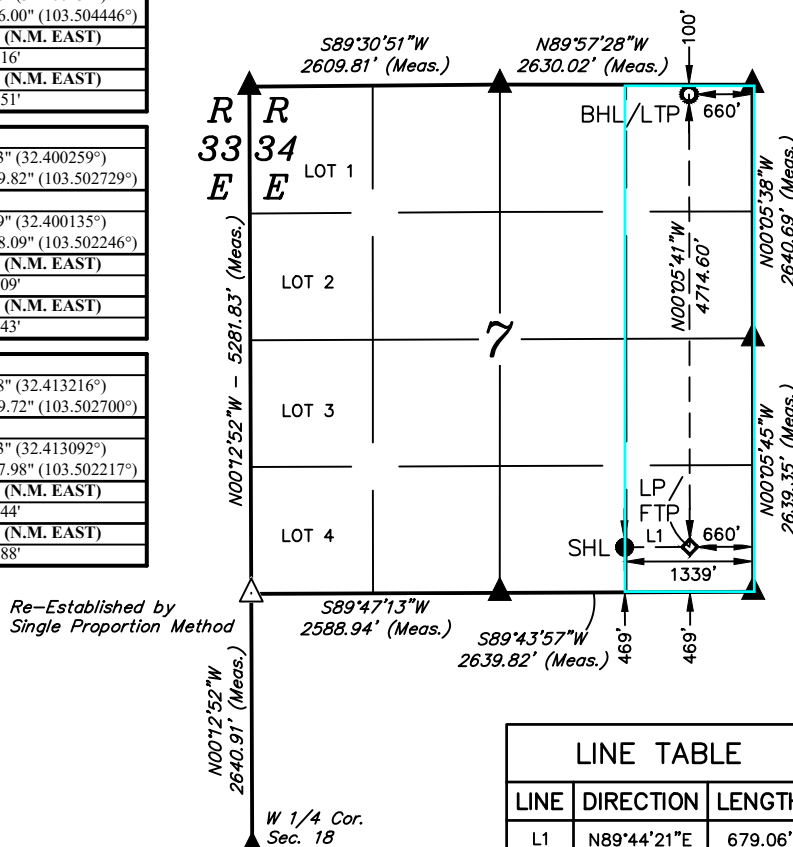
Certificate Number:

16

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.93" (32.400257°)
LONGITUDE = 103°30'17.74" (103.504928°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.48" (32.400134°)
LONGITUDE = 103°30'16.00" (103.504446°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510335.41' E: 797015.16'
STATE PLANE NAD 27 (N.M. EAST)
N: 510274.71' E: 755832.51'

NAD 83 (LP/FTP)
LATITUDE = 32°24'00.93" (32.400259°)
LONGITUDE = 103°30'09.82" (103.502729°)
NAD 27 (LP/FTP)
LATITUDE = 32°24'00.49" (32.400135°)
LONGITUDE = 103°30'08.09" (103.502246°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510341.35' E: 797694.09'
STATE PLANE NAD 27 (N.M. EAST)
N: 510280.66' E: 756511.43'

NAD 83 (LTP/BHL)
LATITUDE = 32°24'47.58" (32.413216°)
LONGITUDE = 103°30'09.72" (103.502700°)
NAD 27 (LTP/BHL)
LATITUDE = 32°24'47.13" (32.413092°)
LONGITUDE = 103°30'07.98" (103.502217°)
STATE PLANE NAD 83 (N.M. EAST)
N: 515055.10' E: 797666.44'
STATE PLANE NAD 27 (N.M. EAST)
N: 514994.27' E: 756483.88'

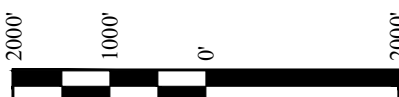


LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°44'21"E	679.06'

- = SURFACE HOLE LOCATION
 ◆ = LANDING POINT
 /FIRST TAKE POINT
 ○ = BOTTOM HOLE LOCATION/
 LAST TAKE POINT
 ▲ = SECTION CORNER LOCATED
 △ = SECTION CORNER
 RE-ESTABLISHED.
 (Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



SCALE
DRAWN BY: K.A. 11-19-19
REV: 1 04-19-21 R.J. (LTP/FTP & BHL CHANGES)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 28432	Pool Name Grama Ridge; Bone Spring, West
Property Code	Property Name WEST GRAMA RIDGE 7-6 FEDERAL COM	Well Number 351H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3516.2'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL O	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 379 SOUTH	Ft. from E/W 1,442 EAST	Latitude (NAD 83) 32.400010°	Longitude (NAD 83) -103.505263°	County LEA
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Bottom Hole Location

UL 2	Section 6	Township 22S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.427743°	Longitude (NAD 83) -103.506943°	County LEA
------	-----------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------

Dedicated Acres 320.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL O	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.399241°	Longitude (NAD 83) -103.507007°	County LEA
------	-----------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------

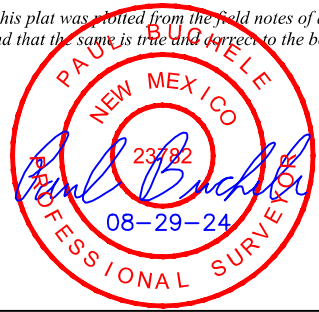
First Take Point (FTP)

UL O	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.399241°	Longitude (NAD 83) -103.507007°	County LEA
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Last Take Point (LTP)

UL 2	Section 6	Township 22S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 EAST	Latitude (NAD 83) 32.427743°	Longitude (NAD 83) -103.506943°	County LEA
------	-----------	--------------	-----------	-----	------------------------	-------------------------	------------------------------	---------------------------------	------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 9/25/2024 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@coterra.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 March 21, 2024 Certificate Number _____ Date of Survey _____
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name WEST GRAMA RIDGE 7-6 FEDERAL COM	Well Number 351H	Drawn By T.I.R. 03-22-24	Revised By REV. 2 D.J.S. 08-28-24 (SHL MOVE)
---	---------------------	-----------------------------	---

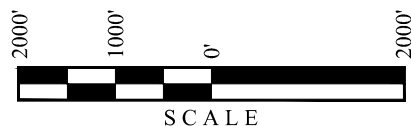
NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.03" (32.400010°)
LONGITUDE = -103°30'18.95" (-103.505263°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°23'59.59" (32.399886°)
LONGITUDE = -103°30'17.21" (-103.504780°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510244.50' E: 796912.69'
STATE PLANE NAD 27 (N.M. EAST)
N: 510183.81' E: 755730.04'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°23'57.27" (32.399241°)
LONGITUDE = -103°30'25.22" (-103.507007°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°23'56.82" (32.399117°)
LONGITUDE = -103°30'23.49" (-103.506524°)
STATE PLANE NAD 83 (N.M. EAST)
N: 509960.70' E: 796376.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 509900.02' E: 755193.86'

NAD 83 (LPP)
LATITUDE = 32°24'48.62" (32.413506°)
LONGITUDE = -103°30'25.11" (-103.506975°)
NAD 27 (LPP)
LATITUDE = 32°24'48.18" (32.413382°)
LONGITUDE = -103°30'23.37" (-103.506492°)
STATE PLANE NAD 83 (N.M. EAST)
N: 515150.50' E: 796346.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 515089.67' E: 755163.63'

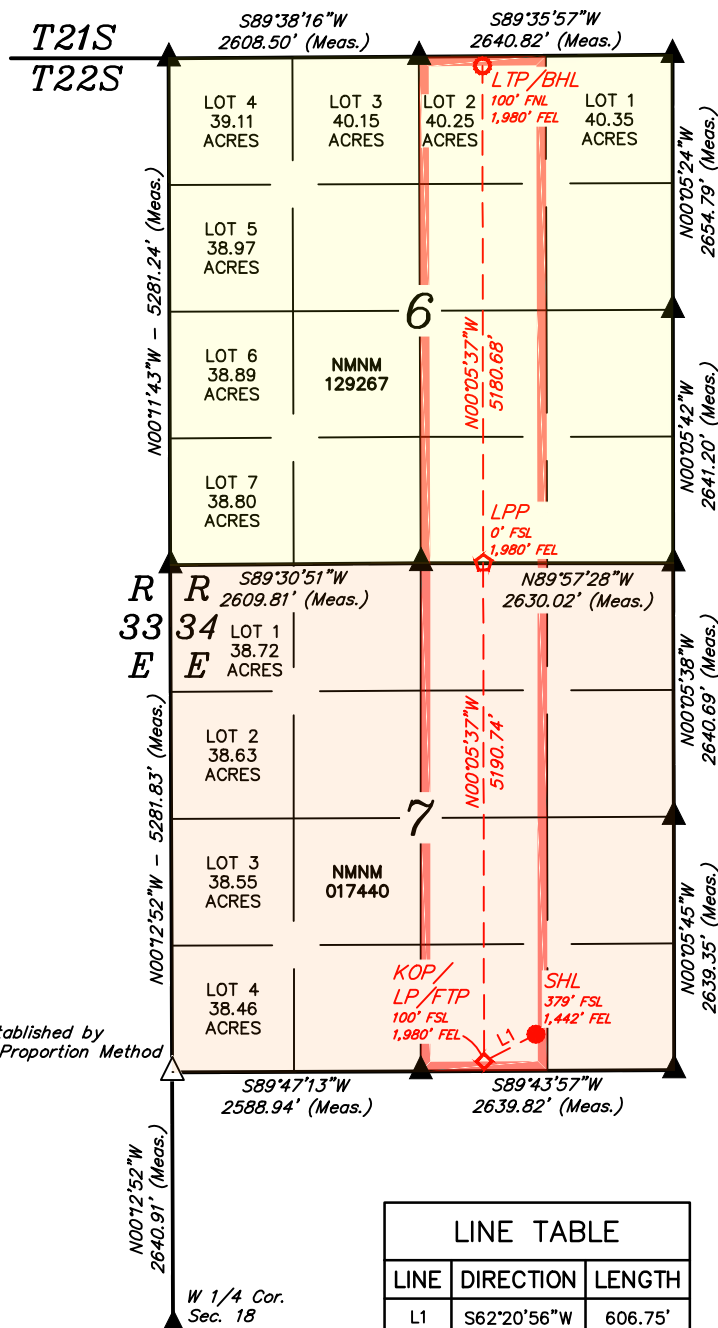
NAD 83 (LTP/BHL)
LATITUDE = 32°25'39.88" (32.427743°)
LONGITUDE = -103°30'25.00" (-103.506943°)
NAD 27 (LTP/BHL)
LATITUDE = 32°25'39.43" (32.427620°)
LONGITUDE = -103°30'23.26" (-103.506460°)
STATE PLANE NAD 83 (N.M. EAST)
N: 520330.25' E: 796315.89'
STATE PLANE NAD 27 (N.M. EAST)
N: 520269.25' E: 755133.46'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT
/LANDING POINT
/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION/
LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER
RE-ESTABLISHED.
(Not Set on Ground.)
- = HORIZONTAL SPACING UNIT



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S62°20'56\"W	606.75'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 28432	Pool Name Grama Ridge; Bone Spring, West
Property Code	Property Name WEST GRAMA RIDGE 7-6 FEDERAL COM	Well Number 352H
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Ground Level Elevation 3516.4'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL O	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 379 SOUTH	Ft. from E/W 1,402 EAST	Latitude (NAD 83) 32.400010°	Longitude (NAD 83) -103.505133°	County LEA
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Bottom Hole Location

UL 1	Section 6	Township 22S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.427756°	Longitude (NAD 83) -103.502666°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320.35	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL P	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.399245°	Longitude (NAD 83) -103.502731°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

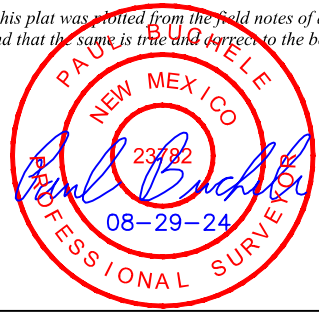
First Take Point (FTP)

UL P	Section 7	Township 22S	Range 34E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.399245°	Longitude (NAD 83) -103.502731°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

UL 1	Section 6	Township 22S	Range 34E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.427756°	Longitude (NAD 83) -103.502666°	County LEA
---------	--------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 9/25/2024 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@coterra.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 March 21, 2024 Certificate Number _____ Date of Survey _____
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name WEST GRAMA RIDGE 7-6 FEDERAL COM	Well Number 352H	Drawn By T.I.R. 03-22-24	Revised By REV. 2 D.J.S. 08-28-24 (SHL MOVE)
---	---------------------	-----------------------------	---

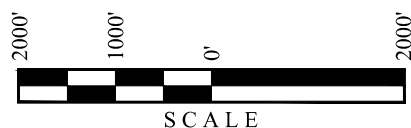
NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'00.04" (32.400010°)
LONGITUDE = -103°30'18.48" (-103.505133°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°23'59.59" (32.399886°)
LONGITUDE = -103°30'16.74" (-103.504650°)
STATE PLANE NAD 83 (N.M. EAST)
N: 510244.86' E: 796952.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 510184.17' E: 755770.03'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°23'57.28" (32.399245°)
LONGITUDE = -103°30'09.83" (-103.502731°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°23'56.84" (32.399121°)
LONGITUDE = -103°30'08.09" (-103.502248°)
STATE PLANE NAD 83 (N.M. EAST)
N: 509972.42' E: 797696.26'
STATE PLANE NAD 27 (N.M. EAST)
N: 509911.74' E: 756513.59'

NAD 83 (LPP)
LATITUDE = 32°24'48.57" (32.413490°)
LONGITUDE = -103°30'09.71" (-103.502699°)
NAD 27 (LPP)
LATITUDE = 32°24'48.12" (32.413367°)
LONGITUDE = -103°30'07.98" (-103.502216°)
STATE PLANE NAD 83 (N.M. EAST)
N: 515155.09' E: 797665.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 515094.25' E: 756483.40'

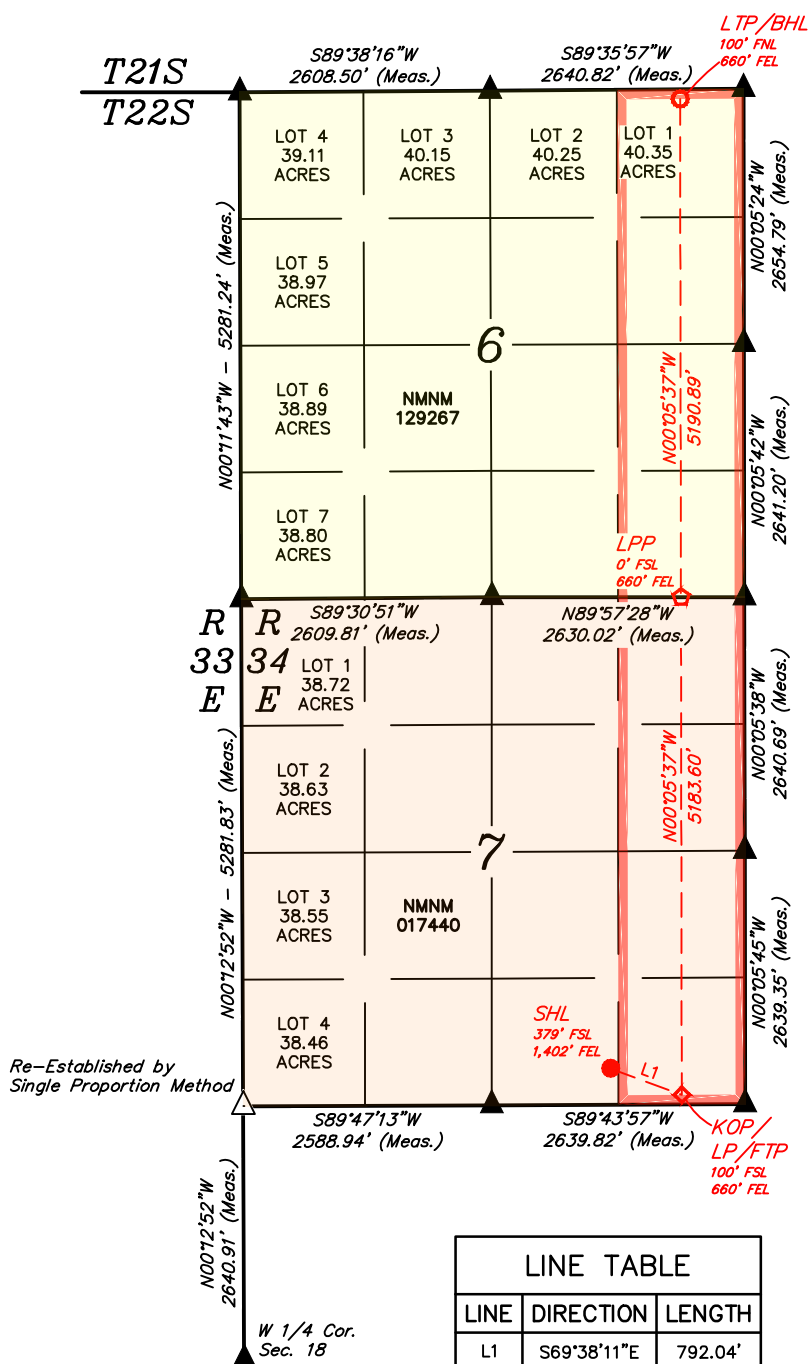
NAD 83 (LTP/BHL)
LATITUDE = 32°25'39.92" (32.427756°)
LONGITUDE = -103°30'09.60" (-103.502666°)
NAD 27 (LTP/BHL)
LATITUDE = 32°25'39.48" (32.427632°)
LONGITUDE = -103°30'07.86" (-103.502183°)
STATE PLANE NAD 83 (N.M. EAST)
N: 520345.04' E: 797635.62'
STATE PLANE NAD 27 (N.M. EAST)
N: 520284.04' E: 756453.17'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT
/LANDING POINT
/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION/
LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER
RE-ESTABLISHED.
(Not Set on Ground.)
- = HORIZONTAL SPACING UNIT



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



LEA COUNTY, NM
CARRIE SANDOVAL, COUNTY CLERK
1132

Book 2235 Page 330

1 of 13

1/28/2025 2:39 PM

BY Angie Beauchamp

RECEIVED

NOV 29 2024

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMAm 106703804

THIS AGREEMENT entered into as of the 1st day of September, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 34 East, N.M.P.M.

Section 6: L2, SW/NE, W2/SE

Section 7: W2/E2

Lea County, New Mexico

Containing **320.25** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

LEA COUNTY, NM
CARRIE SANDOVAL, COUNTY CLERK
1132
Book 2235 Page 330
2 of 13
1/28/2025 2:39 PM
BY Angie Beauchamp

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Cimarex Energy Co.**, 6001 Deauville Blvd., Suite 300N, Midland, TX 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

West Grama Ridge 7 6 Federal Com 1H
W2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

LEA COUNTY, NM
CARRIE SANDOVAL, COUNTY CLERK
1132
Book 2235 Page 330
3 of 13
1/28/2025 2:39 PM
BY Angie Beauchamp

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

West Grama Ridge 7 6 Federal Com 1H
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Bone Spring

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BY Angie Beauchamp

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

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13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Cimarex Energy Co.

Operator

By: [Signature] Operator/Attorney-in-Fact cg

9/18/2024
Date

ACKNOWLEDGMENT

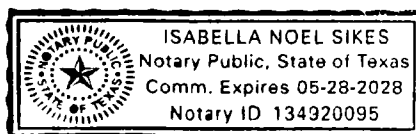
STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this 21st day of September 2024, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Cimarex Energy Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

5/28/2028
My Commission Expires

Isabella Noel Sikes
Notary Public

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OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:
CIMAREX ENERGY CO.

Dated this 26 day of September, 2024

By: (Signature) [Signature] c8-812

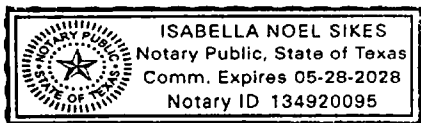
By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 26 day of September, 2024, by Bradley Cantrell, acting as Attorney-in-Fact, for **Cimarex Energy Co.**, a Delaware corporation, on behalf of said corporation.



Isabella Noel Sikes
Notary Public in and for the State of Texas

My Commission Expires: 5/28/2028

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BY Angie Beauchamp

WORKING INTEREST OWNER:
CHEVRON U.S.A. INC.

Dated this 23 day of OCTOBER, 2024

By: (Signature) [Signature]

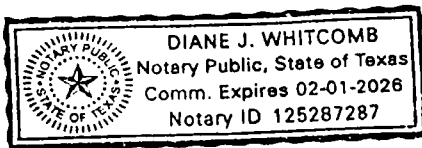
By: (Printed Name) LYAZZAT ARENELLA

Title: ATTORNEY-IN-FACT

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this 23rd day of October, 2024, by Lyazzat Arenella as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

My Commission Expires: 2/1/2026

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WORKING INTEREST OWNER:
PERMIAN RESOURCES OPERATING, LLC

Dated this 27th day of September, 2024

By: (Signature) *Patrick Godwin*

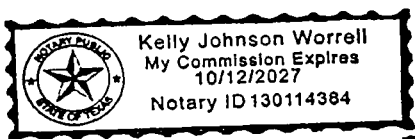
By: (Printed Name) Patrick Godwin *Tr*

Title: Vice President of Land

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 27th day of September, 2024, by Patrick Godwin, as Vice President of Land of **Permian Resources Operating, LLC**, a Delaware limited liability company, on behalf of said company.



Kelly Worrell
Notary Public in and for the State of Texas

My Commission Expires: 10/12/2027

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LESSEE OF RECORD:

WELLS FARGO BANK, N.A., TRUSTEE OF THE JOHN H. BURTON AND MARY C.
BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED
JULY 30, 1980, AS AMENDED ON NOVEMBER 30, 1984

Dated this 25th day of September, 2024

By: (Signature) Megan A. McLain

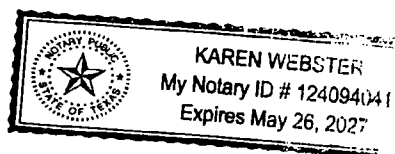
By: (Printed Name) Megan A. McLain

Title: Assistant Vice President

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before me on this 25th day of September, 2024,
by Megan A. McLain, as Assistant Vice Pres. of Wells Fargo Bank, N.A., Trustee of the
John H. Burton and Mary C. Burton Revocable Trust created under trust agreement dated
July 30, 1980, as amended on November 30, 1984.



Karen Webster
Notary Public in and for the State of Texas
My Commission Expires: 5-26-2027

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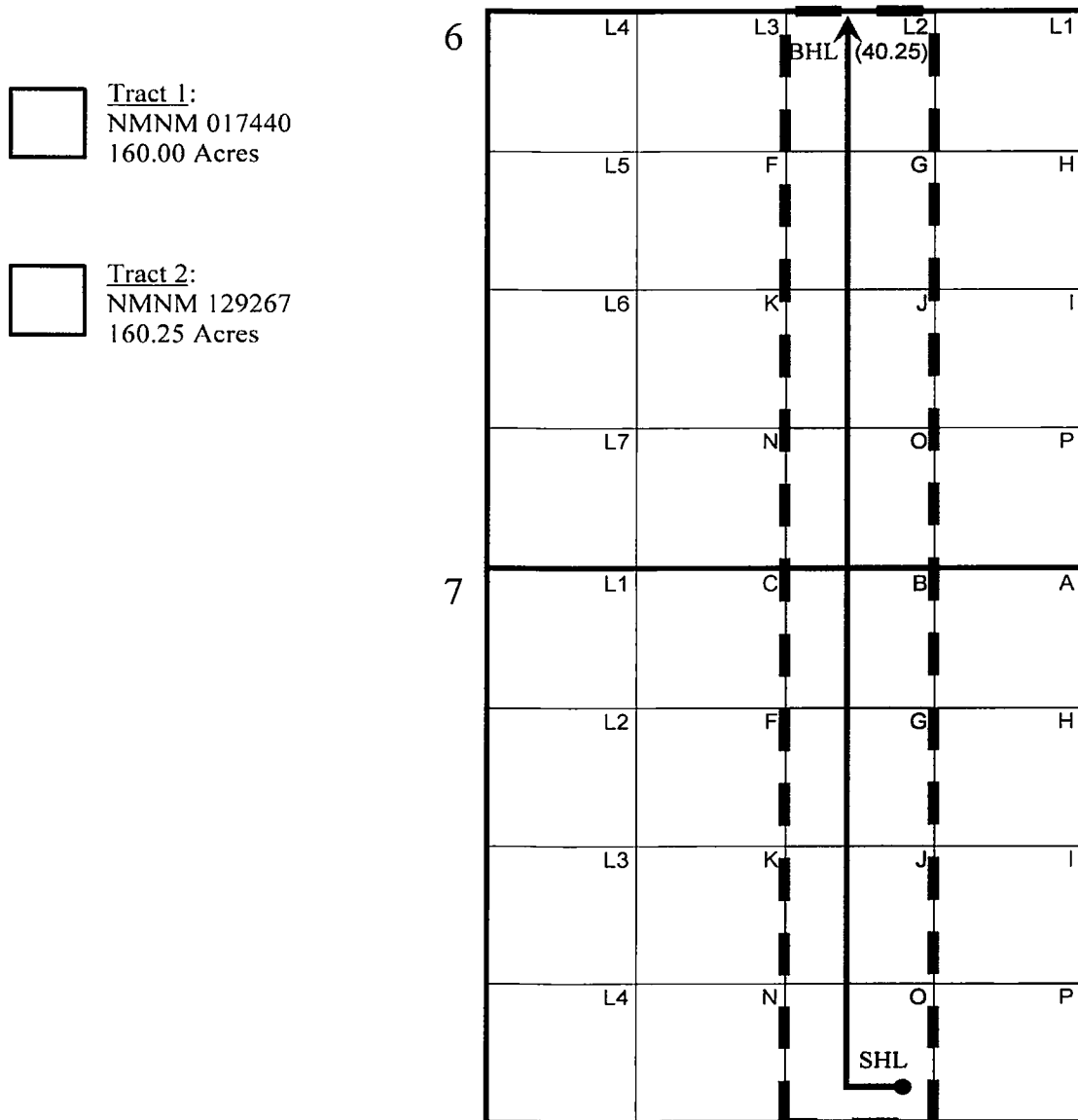
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BY Angie Beauchamp

EXHIBIT "A"

Plat of communitized area covering 320.25 acres in the W2/E2 of Sections 6 and 7,
Township 22 South, Range 34 East, N.M.P.M, Lea County, New Mexico

West Grama Ridge 7 6 Federal Com 1H (API#: 30-025-47654)



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EXHIBIT "B"

To Communitization Agreement Dated September 1, 2021, embracing the following
described lands in the W2/E2 of Sections 6 and 7, Township 22 South, Range 34 East,
N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Cimarex Energy Co.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 017440 (NMNM105469961)
Description of Land Committed:	W2/E2 of Section 7, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Number of Acres:	160.00
Current Lessee(s) of Record:	Wells Fargo Bank, N.A., Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under trust agreement dated July 30, 1980, as amended on November 30, 1984
Names of Working Interest Owners*: *Subject to Title Verification	Cimarex Energy Co. Permian Resources Operating, LLC Chevron U.S.A. Inc.

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Tract No. 2

Lease Serial Number: NMNM 129267 (NMNM105303973)

Description of Land Committed: L2, SW/NE, W2/SE, of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.25

Current Lessee(s) of Record: Cimarex Energy Co.

Names of Working Interest Owners*: Cimarex Energy Co.
*Subject to Title Verification

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BY Angie Beauchamp

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	49.9610%
2	160.25	50.0390%
Total:	320.25	100.0000%

West Grama Ridge 7 6 Federal Com 1H
W2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 34 East, N.M.P.M.
Section 6: L1, SE/NE, E2/SE
Section 7: E2/E2
Lea County, New Mexico

Containing **320.35** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co.**, 6001 Deauville Blvd., Suite 300N, Midland, TX 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

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Bone Spring

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

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E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator

By: _____
Operator/Attorney-in-Fact

Date

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

Notary Public

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of **Coterra Energy Operating Co.**, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

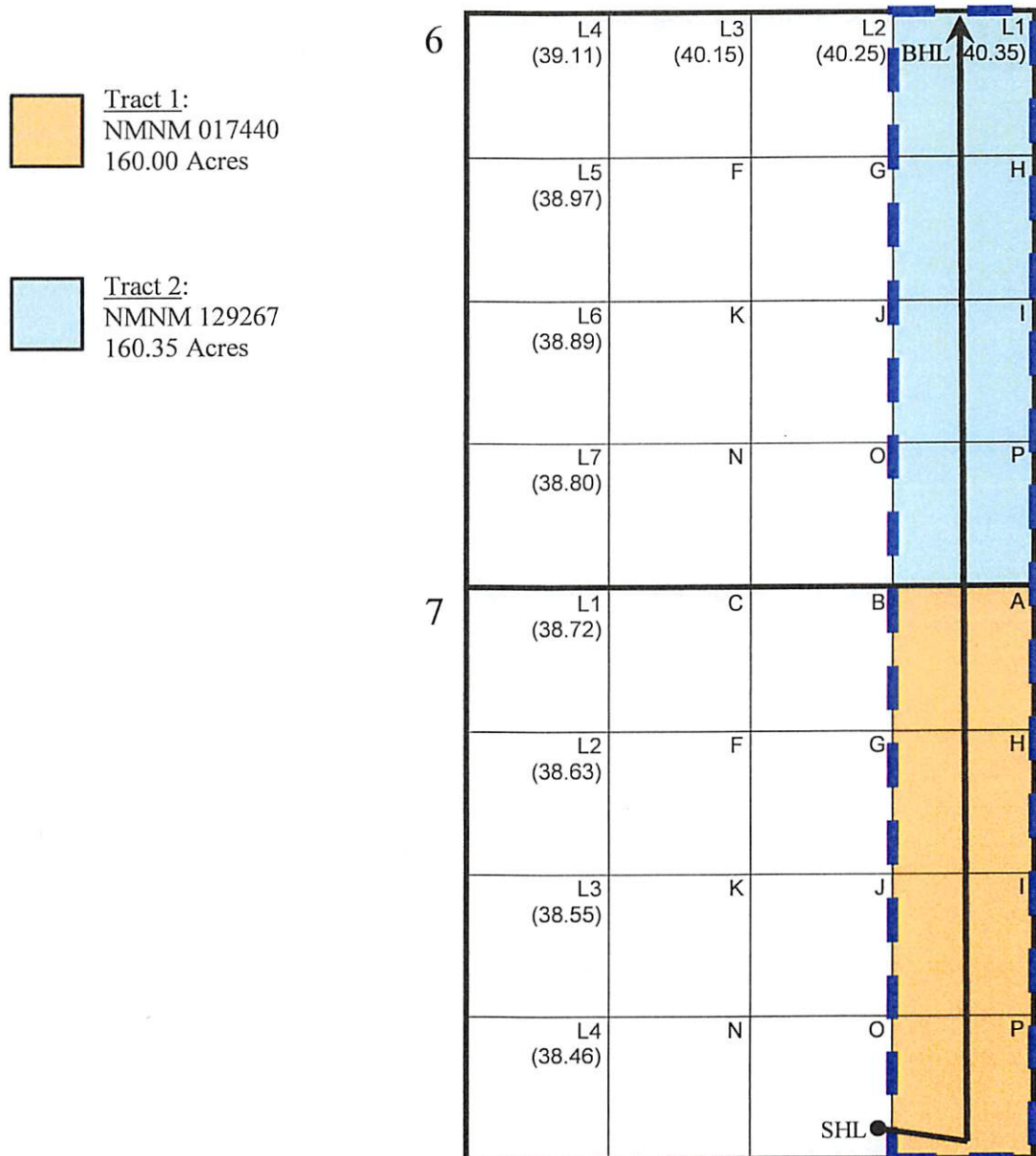
Notary Public

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E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

EXHIBIT "A"

Plat of communitized area covering 320.35 acres in the E2/E2 of Sections 6 and 7,
Township 22 South, Range 34 East, N.M.P.M, Lea County, New Mexico

West Grama Ridge 7 6 Federal Com 352H (API#: 30-025-54454)



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EXHIBIT "B"

To Communitization Agreement Dated September 1, 2025, embracing the following described lands in the E2/E2 of Sections 6 and 7, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 017440 (NMNM105469961)

Description of Land Committed: E2/E2 of Section 7, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.00

Current Lessee(s) of Record: Wells Fargo Bank, N.A., Trustee of the John H. Burton and Mary C. Burton Revocable Trust created under trust agreement dated July 30, 1980, as amended on November 30, 1984

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification Chevron U.S.A. Inc.
Permian Resources Operating, LLC

Tract No. 2

Lease Serial Number: NMNM 129267 (NMNM105303973)

Description of Land Committed: L1, SE/NE, E2/SE, of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.35

Current Lessee(s) of Record: Cimarex Energy Co. (now Coterra Energy Operating Co.)

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

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E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	49.9454%
2	160.35	50.0546%
Total:	320.35	100.0000%

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OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:
COTERRA ENERGY OPERATING CO.

Dated this _____ day of _____, 2025

By: (Signature) _____

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2025,
by Bradley Cantrell, acting as Attorney-in-Fact, for **Coterra Energy Operating Co.**, a Delaware
corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

LESSEE OF RECORD:
CIMAREX ENERGY CO.

Dated this _____ day of _____, 2025

By: (Signature) _____

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2025,
by Bradley Cantrell, acting as Attorney-in-Fact, for **Cimarex Energy Co.**, a Delaware corporation,
on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

WORKING INTEREST OWNER:
PERMIAN RESOURCES OPERATING, LLC

Dated this 3 day of April, 2025

By: (Signature) *Patrick Godwin*

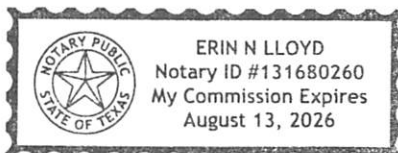
By: (Printed Name) Patrick Godwin

Title: VP of Land

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 3rd day of April, 2025, by Patrick Godwin, as VP of Land of **Permian Resources Operating, LLC**, a Delaware limited liability company, on behalf of said company.



Erin Lloyd
Notary Public in and for the State of Texas

My Commission Expires: 8-13-2026

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

WORKING INTEREST OWNER:
CHEVRON U.S.A. INC.

Dated this 8th day of April, 2025

By: (Signature) Dale Caddell

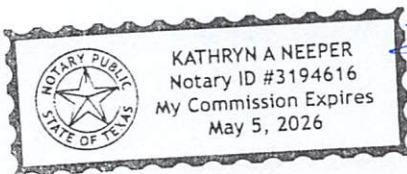
By: (Printed Name) Dale Caddell

Title: ATTORNEY-IN-FACT

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 8th day of April, 2025, by Dale Caddell, as Attorney-in-Fact of **Chevron U.S.A. Inc.**, a Pennsylvania corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

My Commission Expires: 5-5-26

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

LESSEE OF RECORD:

WELLS FARGO BANK, N.A., TRUSTEE OF THE JOHN H. BURTON AND MARY C. BURTON REVOCABLE TRUST CREATED UNDER TRUST AGREEMENT DATED JULY 30, 1980, AS AMENDED ON NOVEMBER 30, 1984

Dated this _____ day of _____, 2025

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before me on this _____ day of _____, 2025, by _____, as _____ of Wells Fargo Bank, N.A., Trustee of the **John H. Burton and Mary C. Burton Revocable Trust created under trust agreement dated July 30, 1980, as amended on November 30, 1984.**

Notary Public in and for the State of Texas

My Commission Expires: _____

West Grama Ridge 7 6 Federal Com 352H
E2/E2 Sections 6 and 7, T22S/R34E
Bone Spring

BR2 Holdings LLC	PO Box 980552	Houston	TX	77098
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254
Chevron USA Inc.	PO Box 730436	Dallas	TX	75373
Chevron USA, Inc.	6301 Deauville	Midland	TX	79706-2964
Community Minerals LLC	2925 Richmond Ave., Ste 1200	Houston	TX	77098
EOG Resources Inc.	PO Box 840321	Dallas	TX	75284
Monticello Minerals LLC	4128 Bryn Mawr Dr.	Dallas	TX	75225
Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202
ONRR	PO Box 25627	Denver	CO	80225
Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202
Permian Resources Operating LLC	300 N. Marienfield St., Ste 1000	Midland	TX	79701
Rolla R Hinkle III	PO Box 2292	Roswell	NM	88202
Schneider Corey And Josey Inc.	2001 Bryan Tower Ste. 925	Dallas	TX	75201
State of New Mexico	1220 South Saint Francis Drive	Santa Fe	NM	87505
Stephen W Schneider Jr	PO Box 161426	Big Sky	MT	59716
Upland Corporation	PO Box 2269	Fredricksburg	TX	78624



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

September 11, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Cimarex Energy Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of Lots 1-2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 6 and the E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date the Division receives the application at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Phillip Levasseur
Coterra Energy Inc.
(432) 620-1642
Phillip.levasseur@coterra.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR CIMAREX ENERGY COMPANY

Coterra - West Grama Ridge 7-6 - Commingling
Postal Delivery Report

9414811898765474595704	BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765474595797	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 11:56 am on September 16, 2025 in CARLSBAD, NM 88220.
9414811898765474595742	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to an individual at the address at 12:59 pm on September 15, 2025 in SANTA FE, NM 87508.
9414811898765474595735	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765474595773	Chevron USA Inc.	PO Box 730436	Dallas	TX	75373-0436	Your item has been delivered and is available at a PO Box at 5:24 pm on September 15, 2025 in DALLAS, TX 75260.
9414811898765474595919	Chevron USA, Inc.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 1:11 pm on September 17, 2025 in MIDLAND, TX 79706.
9414811898765474595964	Community Minerals LLC	2925 Richmond Ave Ste 1200	Houston	TX	77098-3143	Your item was delivered to an individual at the address at 3:43 pm on September 16, 2025 in HOUSTON, TX 77098.
9414811898765474595926	EOG Resources Inc.	PO Box 840321	Dallas	TX	75284-0321	Your item has been delivered and is available at a PO Box at 8:09 pm on September 15, 2025 in DALLAS, TX 75284.
9414811898765474595902	Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 2:58 pm on September 15, 2025 in DALLAS, TX 75225.

Coterra - West Grama Ridge 7-6 - Commingling
Postal Delivery Report

9414811898765474595995	Mustang Oil & Gas LLC	PO Box 412	Roswell	NM	88202-0412	Your item arrived at the ROSWELL, NM 88201 post office at 8:56 am on September 16, 2025 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765474595940	ONRR	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at the post office at 9:07 am on September 15, 2025 in DENVER, CO 80225.
9414811898765474595971	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on September 18, 2025 at 12:36 pm. The item is currently in transit to the destination.
9414811898765474595612	Permian Resources Operating LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 1:03 pm on September 16, 2025 in MIDLAND, TX 79701.
9414811898765474595650	Rolla R Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:08 am on September 17, 2025 in ROSWELL, NM 88201.
9414811898765474595667	Schneider Corey And Josey Inc.	2001 Bryan Tower Ste. 925	Dallas	TX	75201	Your item was forwarded to a different address at 5:42 pm on September 15, 2025 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765474595698	State of New Mexico	1220 S Saint Francis Dr	Santa Fe	NM	87505-4225	Your item was delivered to the front desk, reception area, or mail room at 11:08 am on September 15, 2025 in SANTA FE, NM 87505.

Coterra - West Grama Ridge 7-6 - Commingling
Postal Delivery Report

9414811898765474595681	Stephen W Schneider Jr	PO Box 161426	Big Sky	MT	59716-1426	Your item was picked up at the post office at 3:25 pm on September 16, 2025 in BIG SKY, MT 59716.
9414811898765474595674	Upland Corporation	PO Box 2269	Fredericksburg	TX	78624-1919	Your item was picked up at the post office at 1:40 pm on September 16, 2025 in FREDERICKSBURG, TX 78624.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106703804
3105.2 (NM920)

JAN 07 2025

Reference:
Communitization Agreement
West Grama Ridge 7 6 Federal Com 1H
Section 6: Lot 2, SWNE, W2SE
Section 7: W2E2
T. 22 S., R.34 E., N.M.P.M.
Lea County, NM

Cimarex Energy Co
6001 Deauville Blvd
Suite 300N
Midland, TX 79706

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM106703804 involving 160 acres of Federal land in lease NMNM017440 and 160.25 acres of Federal land in lease NMNM129267, Lea County, New Mexico, which comprise a 320.25-acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the Lot 2, SWNE, W2SE of Section 6 and W2E2 of Section 7 of T. 22 S., R. 34 E., NMPM, Lea County, NM, and is effective September 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at yyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2025.01.07
14:44:05 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (920-Fluids Adjudication)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106703804 involving Federal Lease(s) NMNM129267 and NMNM017440. This Communitization Agreement is in Sec. 6 and Sec. 7, T. 22 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2025.01.07
14:46:00 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: September 1, 2021
Contract No.: NMNM106703804

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING CO. ORDER NO. CTB-1175**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Co. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the

BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/26/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1175**

Operator: **Coterra Energy Operating Compay (215099)**

Central Tank Battery: **West Grama Ridge 7-6 Central Tank Battery**

Central Tank Battery Location: **UL P, Section 7, Township 22 South, Range 34 East**

Gas Title Transfer Meter Location: **UL P, Section 7, Township 22 South, Range 34 East**

Pools

Pool Name	Pool Code
GRAMA RIDGE;BONE SPRINGS, WEST	28432

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106703804	W2E2	06-22S-34E
	W2E2	07-22S-34E
PROPOSED CA Bone Spring NMNM	E2E2	06-22S-34E
	E2E2	07-22S-34E
BLM Lease NMNM 017440	E2E2	07-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47655	WEST GRAMA RIDGE 7 FEDERAL #003H	E2E2	07-22S-34E	28432
30-025-47654	WEST GRAMA RIDGE 7 6 FEDERAL COM #001H	W2E2	06-22S-34E	28432
		W2E2	07-22S-34E	
30-025-54453	WEST GRAMA RIDGE 7 6 FEDERAL COM #351H	W2E2	06-22S-34E	28432
		W2E2	07-22S-34E	
30-025-54454	WEST GRAMA RIDGE 7 6 FEDERAL COM #352H	E2E2	06-22S-34E	28432
		E2E2	07-22S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507837

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 507837
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/2/2025