

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Andrew D. Schill
andrew@abadieschill.com

Administrative Order NSP – 2340

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Devon Energy Production Company, LP [OGRID 6137]
Cedar Hills 15 16 State Com Well No. 623H (API No. 30-015-PENDING)
Cedar Hills 15 16 State Com Well No. 624H (API No. 30-015-PENDING)
HSU: S/2 Section 15 and S/2 Section 16, T21S, R27E, Eddy County

Reference is made to your application received on October 24th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 Section 15	640	WC Alacran Hills; Upper Wolfcamp	98314
S/2 Section 16			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2340
Devon Energy Production Company, L.P.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be included.

You have requested this non-standard horizontal spacing unit for operational and engineering purposes in order to achieve optimal production, to reduce surface disturbance, and to consolidate facilities. All while protecting correlative rights within the Wolfcamp formation. Thus, preventing waste underlying the S/2 Section 15 and the S/2 Section 16 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 11/26/2025

ID NO.519869

NSP - 2340

Revised March 23, 2017

RECEIVED: 10/24/24	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Company, L.P. **OGRID Number:** 6137
Well Name: Cedar Hills 15-16 State Com 623H and 624H Wells **API:** Pending
Pool: WC Alacran Hills; Upper Wolfcamp **Pool Code:** 98314

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL

☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Andrew Schill

Print or Type Name

/s/ Andrew Schill

Signature

October 17, 2025

Date

970-385-4401

Phone Number

andrew@abadieschill.com

e-mail Address

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 623H and 624H Wells, in the Wolfcamp formation underlying the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSP

- Exhibit A: C-102 Forms, specifically identifying the NSP (19.15.15.11B)
- Exhibit B: A statement discussing the reasons for the nonstandard unit (19.15.15.11B(3)(c))
- Exhibit C: Tract map outlining (1) the proposed nonstandard unit with all adjoining spacing units; (2) an applicable standard spacing unit; and (3) the proposed dedications (19.15.15.11B(3)(a))
- Exhibit D: A list of affected persons, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons, entitled to notice of the application (19.15.15.11B(3)(b))

Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado New Mexico
Louisiana Texas
Nebraska Kansas
Montana Wyoming
Oklahoma California
North Dakota

October 24, 2025

Albert C.S. Chang, Director
Oil Conservation Division
New Mexico Department of Energy
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 623H and 624H Wells, in the Wolfcamp formation underlying the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dear Director Chang:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of a 640-acre, more or less, nonstandard spacing and proration unit ("NSP") for the Cedar Hills 15-16 State Com 623H (API Pending) and 624H (API Pending) Wells, oil wells, located within the WC Alacran Hills; Upper Wolfcamp Pool (Pool Code 98314) underlying the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. C-102s for the Wells are attached as Exhibit A. The specifications for these horizontal wells are as follows:

Devon has included as Exhibit B, a letter explaining why this application is needed. These wells will produce from the WC Alacran Hills; Upper Wolfcamp Pool (Pool Code 98314). The WC Alacran Hills; Upper Wolfcamp Pool is designated as an oil pool, and statewide rules apply.

The non-standard horizontal spacing unit will be comprised of the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and therefore notice was provided to affected persons adjoining the non-standard unit, pursuant to 19.15.16.15B(5)(b)(ii) NMAC.

Devon attests that, on or before submission of this application, it sent notice to the affected persons as described herein; said notice described satisfies all provisions of 19.15.16.15B(5)(b) NMAC. Devon has also sent notice to the New Mexico State Land Office to the extent that state and federal leases are involved, pursuant to 19.15.2.7A(8)(d) NMAC. Copies of the application and required plat maps are furnished. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

parties, is attached hereto as Exhibit D. The pooling case associated with this application is Case No. 25529.

Your consideration in this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read 'AS', is written over a horizontal line.

Andrew D. Schill

***Attorney for Devon Energy
Production Company, L.P.***

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 623H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3229.9'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL M	Section 14	Township 21-S	Range 27-E	Lot	Ft. from N/S 620' S	Ft. from E/W 1103' W	Latitude 32.474608	Longitude 104.165520	County EDDY
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Bottom Hole Location

UL L	Section 16	Township 21-S	Range 27-E	Lot	Ft. from N/S 2184' S	Ft. from E/W 20' W	Latitude 32.478786	Longitude 104.203432	County EDDY
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Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL I	Section 15	Township 21-S	Range 27-E	Lot	Ft. from N/S 2184' S	Ft. from E/W 50' E	Latitude 32.478889	Longitude 104.169254	County EDDY
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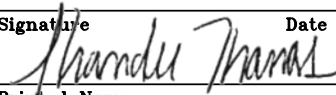
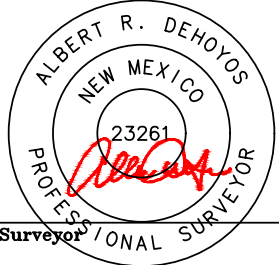
First Take Point (FTP)

UL I	Section 15	Township 21-S	Range 27-E	Lot	Ft. from N/S 2184' S	Ft. from E/W 100' E	Latitude 32.478888	Longitude 104.169416	County EDDY
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Last Take Point (LTP)

UL L	Section 16	Township 21-S	Range 27-E	Lot	Ft. from N/S 2184' S	Ft. from E/W 100' W	Latitude 32.478785	Longitude 104.203173	County EDDY
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Spacing Unit Type Horizontal Vertical					Ground Floor Elevation:
HORIZONTAL					

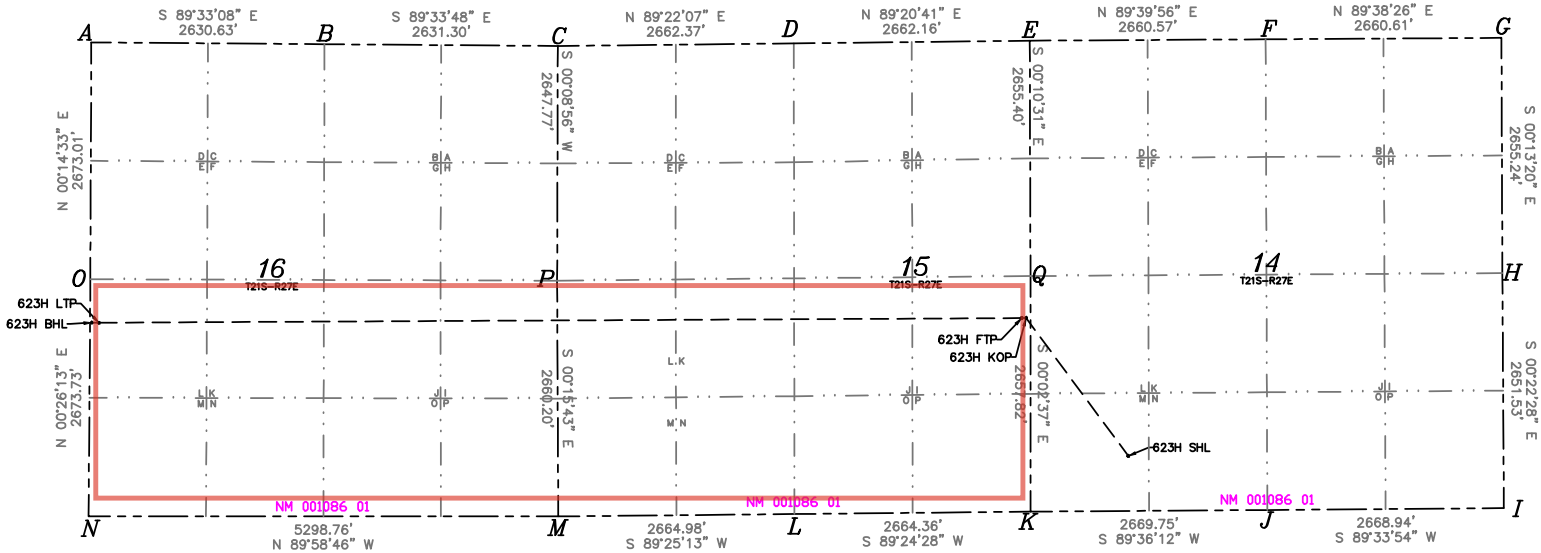
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	
Email Address SHANDEE.THOMAS@DVN.COM		Date of Survey 04/2025	

**EXHIBIT
A**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=N541100.14/E581389.64
B=N541079.58/E584020.19
C=N541059.53/E586651.42
D=N541088.86/E589313.62
E=N541119.31/E591975.61
F=N541134.84/E594636.13
G=N541151.53/E597296.69
H=N538496.31/E597306.98
I=N535844.84/E597324.31
J=N535824.58/E594655.45
K=N535806.10/E591905.76
L=N535778.56/E589321.54
M=N535751.60/E586656.70
N=N535753.50/E581357.94
O=N538427.15/E581378.33
P=N538411.77/E586644.54
Q=N538463.92/E591983.74

SURFACE HOLE LOCATION GEOIDETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 620' FSL 1103' FWL SECTION 14 EL:3229.9' N536433.85/E593088.01 LAT:32.474608/LDN104.165520
KICK OFF POINT 2184' FSL 50' FEL SECTION 15 N537989.69/E591934.10 LAT:32.478889/LDN104.169254
FIRST TAKE POINT 2184' FSL 100' FEL SECTION 15 N537989.17/E591884.10 LAT:32.478888/LDN104.169416
LAST TAKE POINT 2184' FSL 100' FWL SECTION 16 N537937.46/E581474.60 LAT:32.478785/LDN104.203173
BOTTOM HOLE LOCATION 2184' FSL 20' FWL SECTION 16 N537937.49/E581394.60 LAT:32.478786/LDN104.203432

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 624H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3230.9'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	14	21-S	27-E		560' S	1103' W	32.474443	104.165520	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	27-E		660' S	20' W	32.474597	104.203476	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API CEDAR HILLS 15-16 STATE COM 624H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	15	21-S	27-E		660' S	50' E	32.474700	104.169258	EDDY

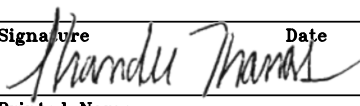
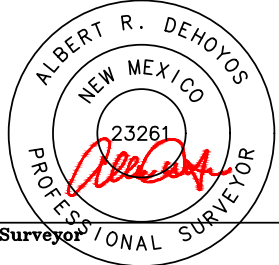
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	16	21-S	27-E		660' S	100' W	32.474596	104.203217	EDDY

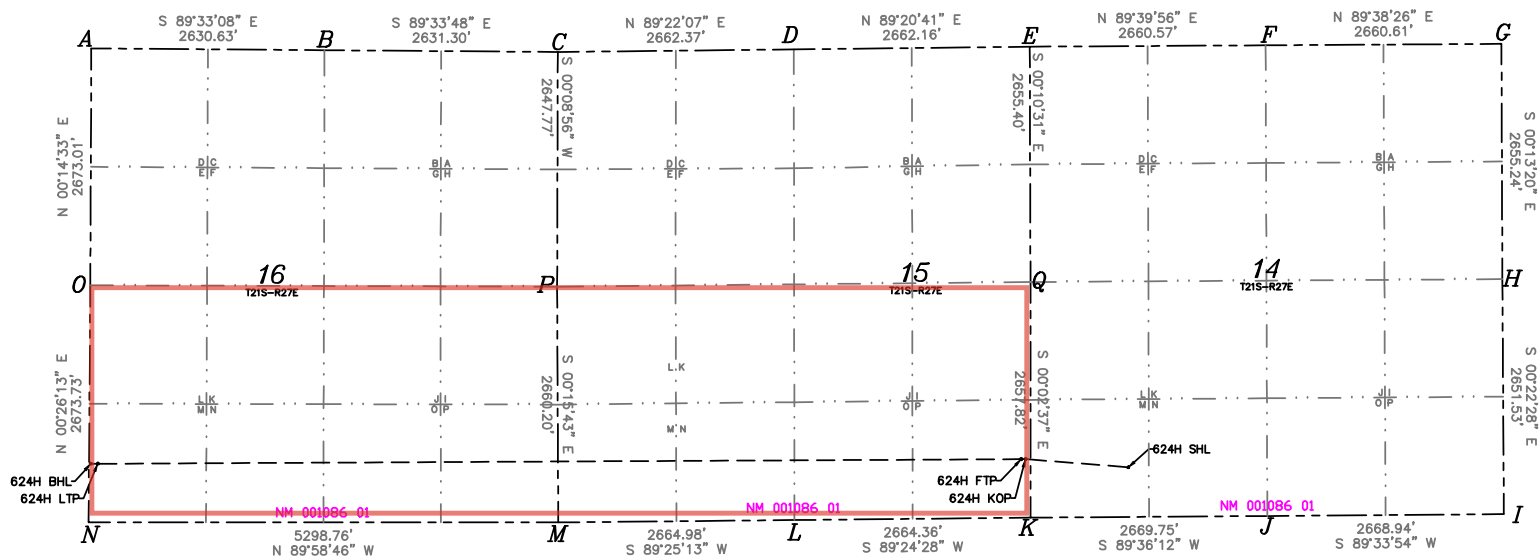
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	
Email Address SHANDEE.THOMAS@DVN.COM		Date of Survey 04/2025	

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 F=N541134.84/E594636.13
 G=N541151.53/E597296.69
 H=N538496.31/E597306.98
 I=N535844.84/E597324.31
 J=N535824.58/E594655.45
 K=N535806.10/E591985.76
 L=N535778.56/E589321.54
 M=N535751.60/E586656.70
 N=N535753.50/E581357.94
 O=N538427.15/E581378.33
 P=N538411.77/E586644.54
 Q=N538463.92/E591983.74

SURFACE HOLE LOCATION
 GEODETIC COORDINATES NAD 83
 NMSP EAST SURFACE LOCATION
 560' FSL 1103' FWL SECTION 14
 EL:3230.9'
 N:536373.85/E:593088.01
 LAT:32.474443/LDN:104.165520

KICK OFF POINT
 660' FSL 50' FEL SECTION 15
 N:536465.62/E:591935.26
 LAT:32.474700/LDN:104.169258

FIRST TAKE POINT
 660' FSL 100' FEL SECTION 15
 N:536465.10/E:591895.26
 LAT:32.474699/LDN:104.169420

LAST TAKE POINT
 660' FSL 100' FWL SECTION 16
 N:536413.46/E:581462.98
 LAT:32.474596/LDN:104.203217

BOTTOM HOLE LOCATION
 660' FSL 20' FWL SECTION 16
 N:536413.49/E:581382.98
 LAT:32.474597/LDN:104.203476



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 228 4214 Phone
www.devonenergy.com

August 19, 2025

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Sante Fe, New Mexico 87505

RE: Application for Non-Standard Proration Unit
Engineering Statement
Devon Energy Production Company, L.P.
Cedar Hills 15-16 State Com 623H & 624H
S/2 of Sections 15 and 16, T21S-R27E
Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, LP ("Devon") respectfully requests administrative approval of non-standard proration unit for the Cedar Hills 15-16 State Com 623H and 624H wells referenced above. The wells are in the WC Alacran Hills Upper Wolfcamp (Oil) Pool (Pool Code 98314). Devon has planned its Cedar Hills Upper Wolfcamp development to include additional target zones and wells that would be classified as proximity wells if Devon drilled said wells at the same time as the above referenced wells; therefore, the proposed spacing unit would have been standard. However, for this specific development plan, Devon has to drill the non-proximity wells first to achieve optimal production, which results in the need for establishing a non-standard unit. The reason for this is that for operational and engineering purposes, Devon doesn't want to stack the additional target zones vertically and will need the non-standard approval to avoid such stacking. Stacking wells tends to limit recoveries due to direct communication. Devon needs to drill the wells referenced above as initial wells in their currently proposed locations to establish the development plan to prevent waste due to delay with development of the unit. Once the nonstandard unit is established to allow the drilling of the initial wells, Devon will have time to properly evaluate how best to drill and develop the remaining areas of the unit. Additionally, establishing this non-standard unit would reduce surface disturbance and consolidate facilities by utilizing the same facilities for the larger non-standard unit.

Respectfully,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink, appearing to read "Kevin Barnes".

Kevin Barnes
Reservoir Engineer

Devon - Public

EXHIBIT
B

Cedar Hills 15-16 State Com S2: NSP Offset Tract Map

- Applicable Standard Units
- Proposed Non-Standard Unit

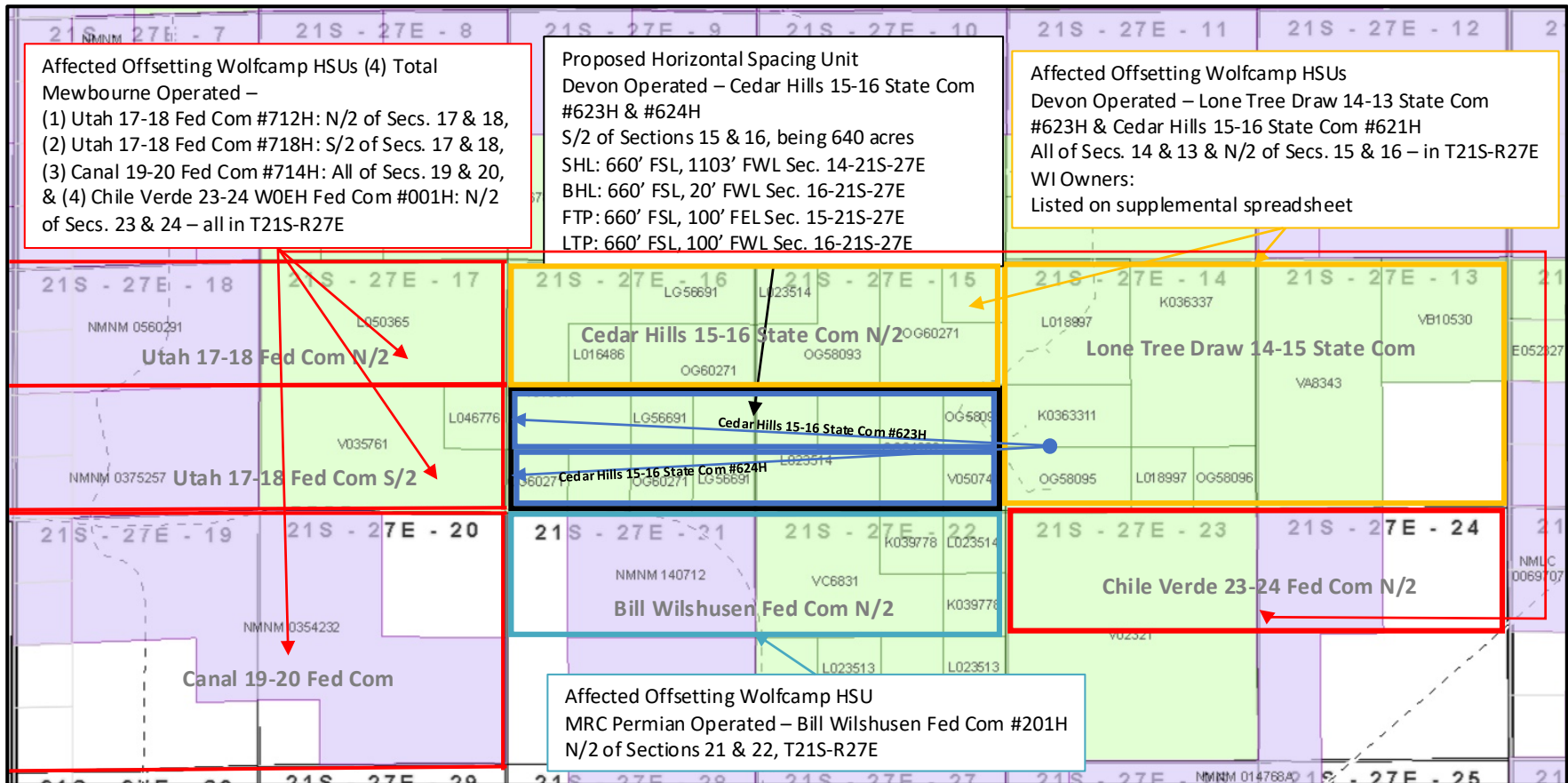


EXHIBIT
C

Cedar Hills S2

Package Tracking Number	Transaction Date	Recipient Name	Recipient Company	Recipient Address	Recipient Country	Carrier	Class	Reference 1
{9414809898643075125063}	10/24/2025		OXY Y-1 COMPANY	PO BOX 841803 DALLAS TX 75284-1803	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124868}	10/24/2025		Ryan Family Properties, LLC	PO BOX 53713 MIDLAND TX 79710	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125278}	10/24/2025	KEITH WILLIAMS		2015 Coleman Ct. MIDLAND TX 79705	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125117}	10/24/2025		Kastleford Land Company, LLC	PO BOX 51540 MIDLAND TX 79710	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125193}	10/24/2025		Calmetto Energy, LLC	PO Box 11107 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125056}	10/24/2025		THOR OPERATING LLC	3912 148TH STREET LUBBOCK TX 79423	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125186}	10/24/2025	Steven M. Yates Children's Trust,	Carolyn B. Yates & Bruno J. Bulovas	50 ORCHARD PINES PLACE THE WOODLANDS TX 77382	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125049}	10/24/2025		MRC Delaware Resources, LLC	5400 LBJ FREEWAY, STE 1500 DALLAS TX 75240	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125179}	10/24/2025	J. Cleo Thompson &	James Cleo Thompson, Jr., L.P.	2363 Reagan St, Ste 100 DALLAS TX 75219	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124851}	10/24/2025		OXY USA WTP L.P.	PO BOX 27570 HOUSTON TX 77227-7570	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125100}	10/24/2025		Ross Duncan Properties LLC	PO Box 647 ARTESIA NM 88211	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125032}	10/24/2025		Salado Energy Partners, LLC	218 N. MAIN ST, UNIT C MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124950}	10/24/2025		Black Shale Minerals, LLC	PO BOX 2243 LONGVIEW TX 75606-2243	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125025}	10/24/2025		Concho Oil & Gas, LLC	600 W ILLINOIS AVE MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125018}	10/24/2025		Broughton Petroleum, Inc.	1225 N LOOP W STE 1055 HOUSTON TX 77008	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124844}	10/24/2025	Carolyn B. Yates, MSU		50 ORCHARD PINES PLACE THE WOODLANDS TX 77382	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124967}	10/24/2025		COG Operating, LLC	600 W ILLINOIS AVE MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124936}	10/24/2025		EOG RESOURCES INC	5509 CHAMPIONS DRIVE MIDLAND TEXAS 79706	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124837}	10/24/2025		Angler Exploration LP	6 Desta Dr, Ste 4325 MIDLAND TX 79705	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125087}	10/24/2025		Red Sand Resources LLC	PO Box 104 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125070}	10/24/2025	Aeron A. Yates, MSU		1509 AUBURN XING EDMOND OK 73012-3667	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124943}	10/24/2025		Alpha Energy Partners II, LLC	PO BOX 10701 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075125001}	10/24/2025	Aeron A. Yates Children's Trust,	Aeron A. Yates & John Frances Messa	1509 AUBURN XING EDMOND OK 73012-3667	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124929}	10/24/2025		EXPLORERS PETROLEUM CORPORATIO	PO BOX 1933 ROSWELL NEW MEXICO 88202	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124998}	10/24/2025	ASTRA ENERGY HOLDING LLC,	ASTRA ENERGY WORKING INTERESTS L	6465 S GREENWOOD PLAZA BLVD CENTENNIAL CO 80111	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124769}	10/24/2025		WESTALL OIL & GAS LLC	PO BOX 4 LOCO HILLS NEW MEXICO 88255	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124820}	10/24/2025		SAVITAR ALPHA ENERGY LLC	6465 GREENWOOD PLAZA BLVD CENTENNIAL CO 80111	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124752}	10/24/2025	COLEMAN MARTIN		8833 ENSLEY CT LEAWOOD KS 66206-1652	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124745}	10/24/2025		NORTHERN OIL & GAS INC	4350 BAKER RD STE 400 MINNETONKA MN 55343	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124912}	10/24/2025		PONTEM ENERGY PARTNERS I LP	9001 AIRPORT FWY STE 825 NORTH RICHLAND HILLS TX 761	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124981}	10/24/2025		JALAPENO CORPORATION	PO BOX 1608 ALBUQUERQUE NM 87103-1608	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124905}	10/24/2025	ISAAC A KAWASAKI		1232 S KING ST HONOLULU HI 96814-1918	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124813}	10/24/2025	BETSY H KELLER		2505 GREEN ST Suite 600 SAN FRANCISCO CA 94123-4628	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124974}	10/24/2025		E G HOLDEN TESTAMENTARY TRST	2505 GREEN ST SAN FRANCISCO CA 94123-4628	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124899}	10/24/2025	MORRIS E SCHERTZ & HOLLY K SCHERTZ		PO BOX 2588 ROSWELL NM 88202-2588	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124738}	10/24/2025		Matador Production Company	5400 LBJ FREEWAY, STE 1500 DALLAS TX 75240	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124882}	10/24/2025		SOUTHWEST ROYALTIES INC	PO BOX 53570 Suite 1200 MIDLAND TX 79710-3570	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124653}	10/24/2025		Mewbourne Oil Company	500 West Texas Suite 1020 Midland Texas 79701	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124790}	10/24/2025	FRANCES B BUNN REV LVNG TR,	ANDREW R BUNN & ROBIN BUNN MARTI	2493 MAKIKI HEIGHTS DR HONOLULU HI 96822-2542	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124875}	10/24/2025	J FREDERICK VAN VRANKEN JR		17 NONQUITT AVE SOUTH DARTMOUTH MA 02748	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124806}	10/24/2025		YATES ENERGY CORPORATION	PO BOX 2323 ROSWELL NM 88202-2323	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124721}	10/24/2025		TENISON OIL COMPANY	209 S DANVILLE B-201 ABILENE TX 79605	US	usps	FCM	4188.90 - Cedar Hills S2 NSP
{9414809898643075124660}	10/24/2025		New Mexico State Land Office	310 Old Santa Fe Trail Santa Fe New Mexico 87501	US	usps	FCM	4188.90 - Cedar Hills S2 NSP



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 24, 2025

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES
RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF NONSTANDARD
SPACING AND PRORATION UNIT**

Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 623H and 624H Wells, in the Wolfcamp formation underlying the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice is a copy of the above referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of a nonstandard spacing and proration unit. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

If you have any questions concerning this application, please contact:

Jake Nourse
Staff Landman
Devon Energy Production Company, L.P.
(405) 228-2856
Jake.Nourse@dvn.com

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

If you have no objections to this application, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to be 'AS', written over a horizontal line.

Andrew Schill

Attorney for Devon Energy
Production Company, L.P.

Waiver

_____ hereby waives objection to the above referenced Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 623H and 624H Wells, in the Wolfcamp formation underlying the S/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dated: _____

Signature: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519869

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519869
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	12/3/2025
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX	12/3/2025