

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38484
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Randlemon
4. Well Location Unit Letter <u>B</u> : <u>927</u> feet from the <u>North</u> line and <u>1836</u> feet from the <u>East</u> line Section <u>26</u> Township <u>031N</u> Range <u>011W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>1M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5719' GL		9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
10/20/25		ID NO. 518248

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> SIDETRACK		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company intends to drill and complete the subject well in the Blanco-Mesaverde (Prorated Gas) pool 72319 and Basin Dakota (Prorated Gas) pool 71599. The production will be commingled per Oil Conservation Division Order Number 11363. Commingling will not reduce the value of the production.

Proposed perforations are: ~MV 4,187' – 5,084'; ~DK 6,735' – 6,983'. These perforations are in TVD.

Hilcorp Energy will use a spinner method using the attached procedure. We will run this procedure after initial completion, 3 months, 6 months and 12 months to ensure allocations are stabilizing. Annual spinners will be ran until the allocations have stabilized, at which point a fixed allocation will be provided.

Interest is common, no notification is necessary.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 10/20/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/23/25
 Conditions of Approval (if any)

CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-045-38484	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 318918	Property Name RANDLEMON	Well Number 1M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5,719.5'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 26	Township 31N	Range 11W	Lot	Ft. from N/S 927 NORTH	Ft. from E/W 1,836 EAST	Latitude (NAD 83) 36.874317°	Longitude (NAD 83) -107.957601°	County SAN JUAN
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Bottom Hole Location

UL C	Section 26	Township 31N	Range 11W	Lot	Ft. from N/S 809 NORTH	Ft. from E/W 2,457 WEST	Latitude (NAD 83) 36.874644°	Longitude (NAD 83) -107.961201°	County SAN JUAN
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Dedicated Acres N/2 - 320	Infill or Defining Well Infill	Defining Well API 30-045-34807	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
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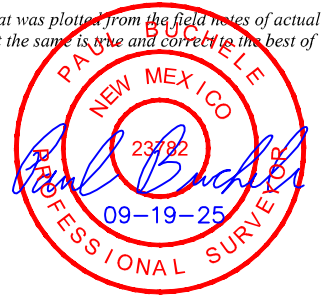
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
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Last Take Point (LTP)

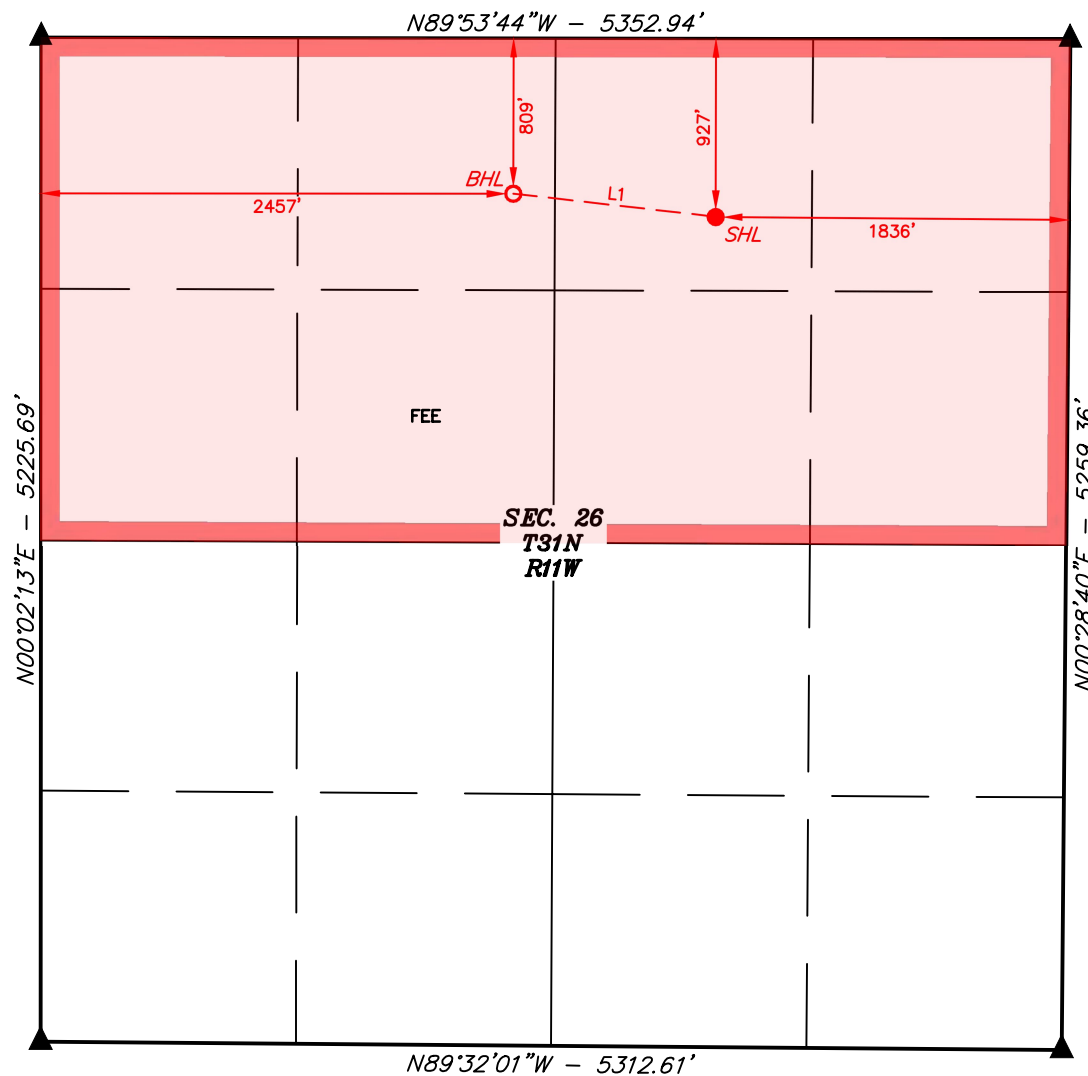
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: 5719'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Cherylene Weston</i> 10/1/2025 Signature Date Cherylene Weston, Operations/Regulatory Tech-Sr. Printed Name cweston@hilcorp.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 August 26, 2025 Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RANDLEMON	Well Number 1M	Drawn By D.M.C. 09-19-25	Revised By
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N83°28'39"W	1059.49'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate System of 1983, West Zone, in U.S. Feet.
- Colored areas within section lines represent oil & gas leases.

- = SURFACE HOLE LOCATION
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = DEDICATED SPACING UNIT



NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 36°52'27.54" (36.874317°)
LONGITUDE = -107°57'27.36" (-107.957601°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 36°52'27.53" (36.874314°)
LONGITUDE = -107°57'25.12" (-107.956979°)
STATE PLANE NAD 83 (N.M. WEST)
N: 2137599.78' E: 2686744.80'
STATE PLANE NAD 27 (N.M. WEST)
N: 2137536.20' E: 463834.30'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 36°52'28.72" (36.874644°)
LONGITUDE = -107°57'40.32" (-107.961201°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 36°52'28.71" (36.874640°)
LONGITUDE = -107°57'38.08" (-107.960578°)
STATE PLANE NAD 83 (N.M. WEST)
N: 2137720.13' E: 2685692.17'
STATE PLANE NAD 27 (N.M. WEST)
N: 2137656.54' E: 462781.67'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-045-38484	Pool Code 71599	Pool Name BASIN DAKOTA
Property Code 318918	Property Name RANDLEMON	Well Number 1M
OGRID No. 372171	Operator Name HILCORP ENERGY COMPANY	Ground Level Elevation 5,719.5'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

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Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

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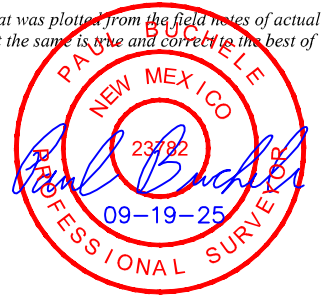
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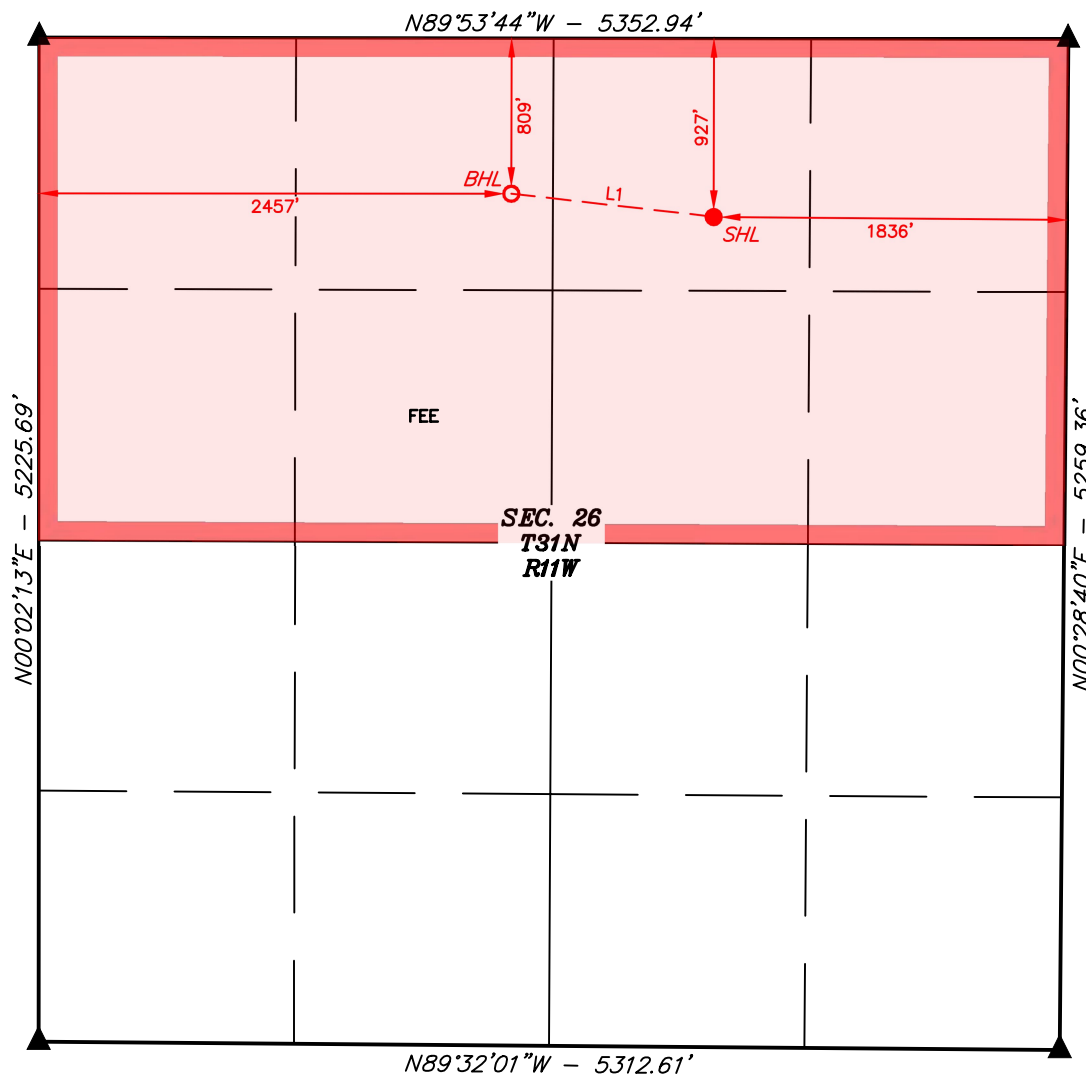
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RANDLEMON	Well Number 1M	Drawn By D.M.C. 09-02-25	Revised By REV. 1 D.M.C. 09-19-25 (ADD POOL INFORMATION)
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LINE TABLE		
LINE	DIRECTION	LENGTH
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SCALE

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REVENUE ALLOCATION PROCEDURE

DAKOTA/MESAVERDE WELLS

- 1.) Frac and flowback the Dakota formation
- 2.) Frac and flowback and clean up Mesaverde formation
- 3.) Stabilize MV flow up casing against area line pressure
- 4.) Record a MV flow rate through a choke using an orifice meter
- 5.) Drill out bridge plug over DK formation
- 6.) Cleanup DK formation
- 7.) Run Spinner production profile across Dakota formation
- 8.) Add MV flow rate from previous test to DK flow rate from spinner to get total flow
- 9.) Allocation is based upon MV or DK rates as a percentage of total flow

Once allocation is established, it will be used for the life of the well. Below is a summary of how the testing is performed.

Field Test (Spinner Method)

Summary

This example covers the procedure used to allocate production using the spinner method with field tests. This method was used by ConocoPhillips prior to the Burlington Resources acquisition and has been chosen as the preferred allocation method on all future Mesaverde/ Dakota commingled wells. The allocation is based on two separate tests. The first is a stabilized rate test on the Mesaverde up the casing-tubing annulus with line pressure simulated by a choke at the surface. The second test is performed by running a production log over the Dakota interval. The rate from each layer is used in a simple calculation to determine the contribution percentage.

Procedure

Allocation testing is performed after the well has been completed. A composite bridge plug is normally located above the DK and a composite frac plug is sometimes located within the MV.

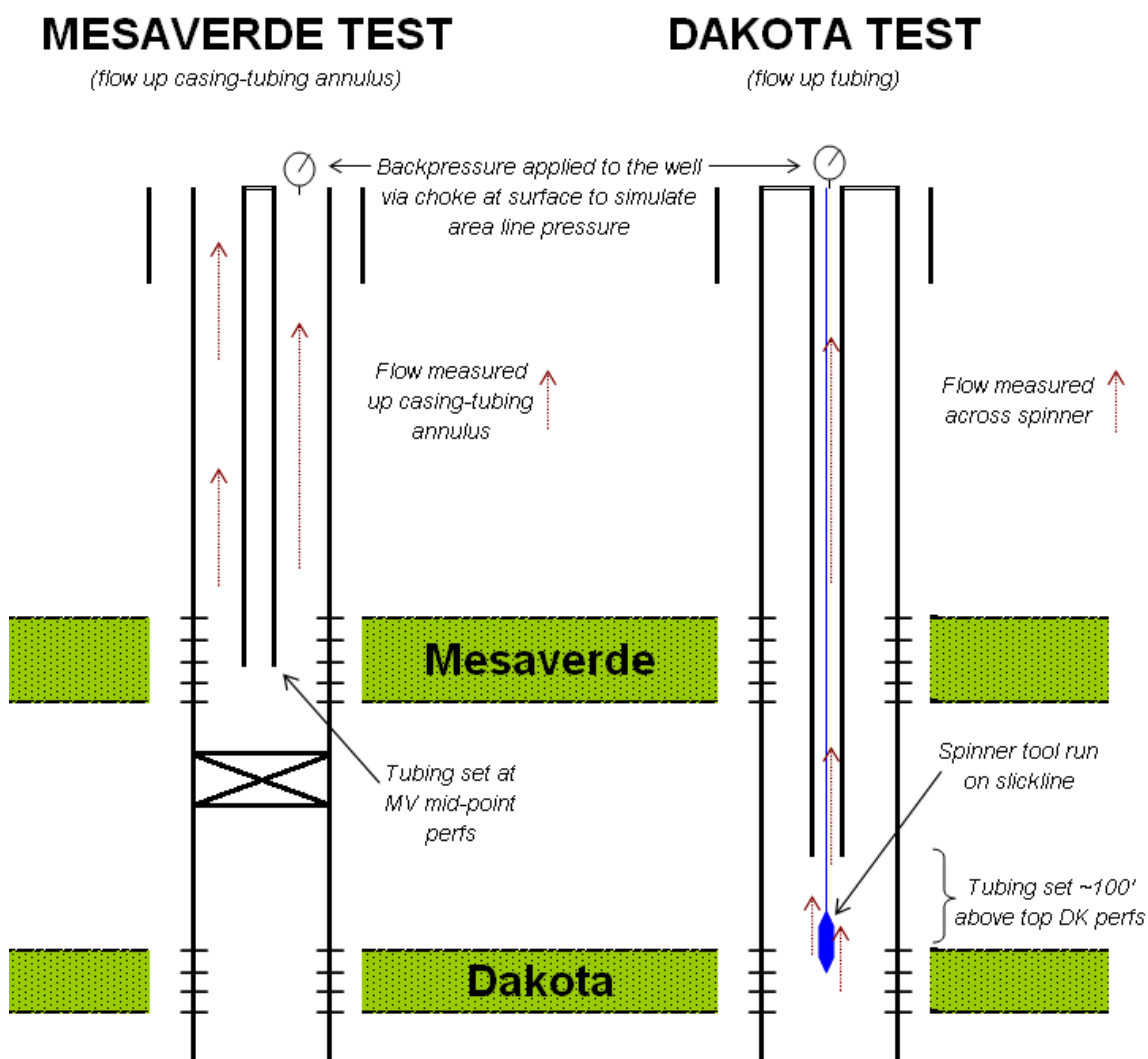
The first step in testing the MV is drilling out the plugs and cleaning out the well. Once water and sand volumes reach acceptable levels (less than 5 bph), the tubing is set at the mid-point of MV perfs. The well is then opened to flow up the casing-tubing annulus with a positive choke at the surface to simulate a back-pressure on the well. The MV is tested for a minimum of 4 hours or until pressure stabilizes. Tubing and casing pressures are reported every 15 minutes and when pressure is the same three times then it is considered stabilized. Metered gas, water, and condensate rates and volumes are all documented as well as testing conditions (tubing location, choke size, pressures).

After the MV has been tested, the composite drill plug over the DK is drilled out and the well is cleaned out to PBTD. Once the water and sand volumes reach acceptable levels (less than 5

bph), the bottom-hole assembly is configured and the tubing is landed approximately 100 feet above the DK perfs. A slickline or wireline unit is used to run the production loggings tools. The logging tools are lowered to the bottom perfs and the DK interval is logged while the well is producing up the tubing against a choke. Once again, the well is tested for a minimum of 4 hours or until the pressure has stabilized. The log is run across the entire DK interval to 50 feet above the top DK perforation. The log data is interpreted by the service company and returned to the completions group within a few days.

The stabilized MV rate is combined with the stabilized DK rate to come up with a total well production rate. The ratio of the MV rate to the total rate is used as the MV allocation percentage and the same is done for the DK. An example test and corresponding calculations are included in the report.

Diagram



Example- San Juan 31-6 Unit 40G


After the MV has been cleaned up and the well has stabilized, the MV is tested at 1,306 Mcfd (see report below). The test was performed up the tubing-casing annulus (4.5" casing/ 2.38" tubing) with a ½" choke at surface. The stabilized flowing casing pressure was 198 psi, which is similar to line pressure in the area.

Time Log									
Start Time	End Time	Cum Dsr (Hrs)	Op Code	Op Sub-C	Time P.N.T	Operation			
06:00	07:00	1.00	RPCO...	SFTY	P	ROAD CREW TO LOCATION HOLD PJSM			
07:00	10:00	4.00	RPCO...	TRIP	P	POOH W/ 3 7/8" MILL TH W/ RBP SET @ 6068'			
10:00	11:00	5.00	RPCO...	FCO	P	BLOW WELL TO UNLOAD KILL FLUID			
11:00	15:00	9.00	RPCO...	PRDT	P	PERFORATIONS 5087' - 6006'			
						2 3/8" TBNG SET @ 5580'			
						TEST IS TO ATMOSPHERE ON 1/2" CHOKE			
						FCP = 198 PSI			
						SITP = 0 PSI			
						PRODUCTION = 1306 MCF			
						BBL OIL/DAY = 0			
						BBL WATER/DAY = 0			
						NO SAND			
						WITNESSED BY: JOSE FRIAS			
15:00	16:00	10.00	RPCO...	FCO	P	BLOW DOWN WELL OPEN PIPE RAMS BLOW WELL			
16:00	04:00	22.00	RPCO...	FCO	P	BLOW WELL W/ NIGHT CREW			
Well Fluids									
Plus				Note		To (bbl)	From (bbl)	Non-renew (bbl)	Zone
Observation Cards (BST, STOP, etc)									
Company						No. Rpts		Comment	
Safety Meetings / Operational Checks									
Time		Type				Description			
07:00		Pre-Job Safety Meeting				WELLSITE PJSM			
Page 1/2									
Report Printed: 4/11/2008									

Stabilized MV
Production Rate

Figure 1: Pulled from WellView Initial Completion Report

The DK is then cleaned up and the logging tools are run. The reports from ProTechnics show a total rate from the DK equal to 584 Mcfd (see report below). The test was performed at a flowing tubing pressure of 125 psi with a ½" choke at surface.



ProTechnics
A CH2M HILL LABORATORIES COMPANY

Completion Profile Analysis

Results

The following table summarizes the production from each producing interval

GAS / WATER PRODUCTION PROFILE				
Flow Rates Reported at STP				
Zone Intervals	Q-Water	Op-Water	Percent of Total	Q-Gas
feet	BFPD	BFPD		MCFD
Surface to 7860	2 bpd		100 %	584 Mcf/d

Stabilized DK
Production Rate

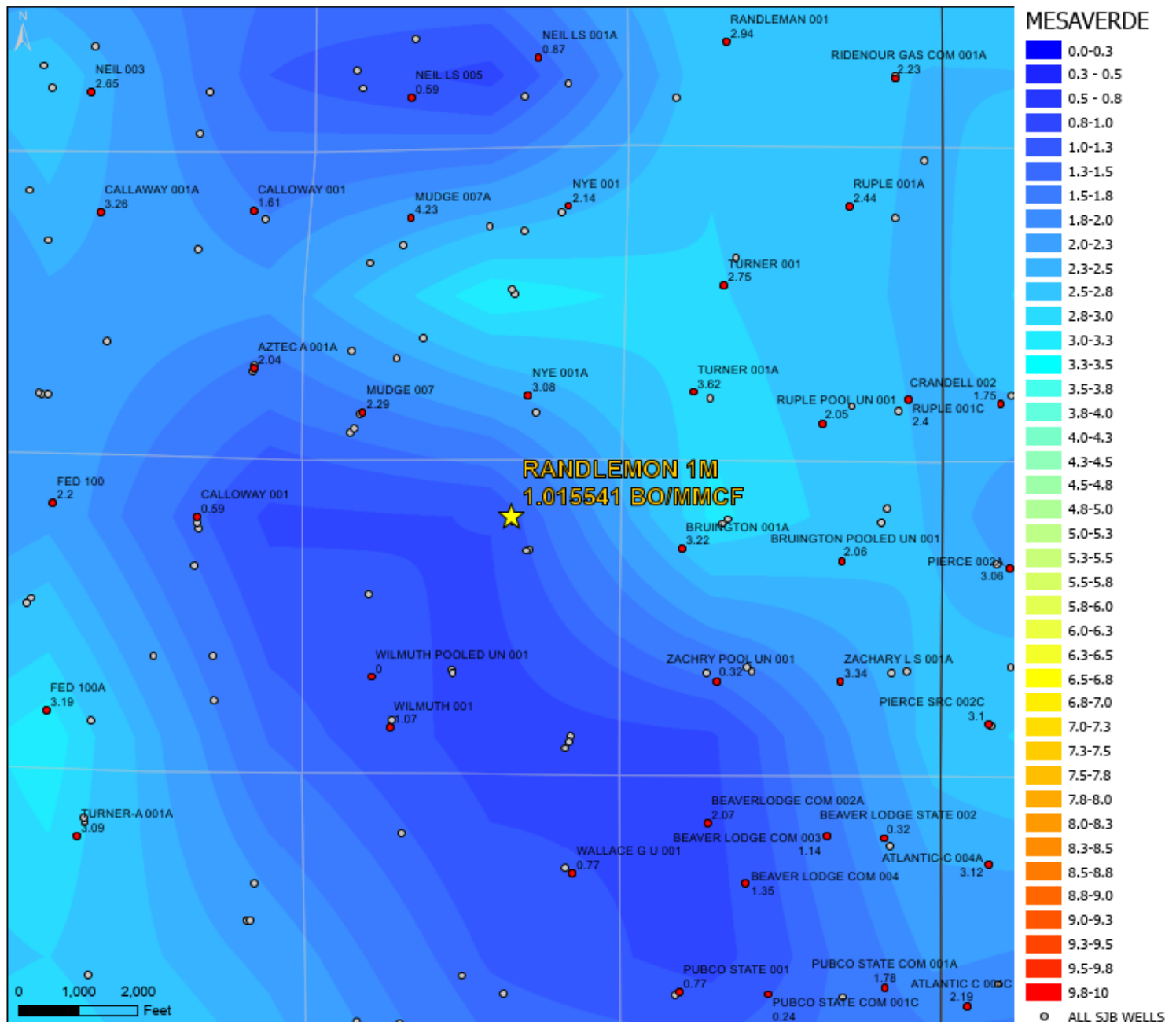
Figure 2: Pulled from Protechnics Report, pg. 6

The allocation is calculated as follows and an allocation form is completed for the well. See Appendix for allocation form, WellView report, and ProTechnics report including production logs.

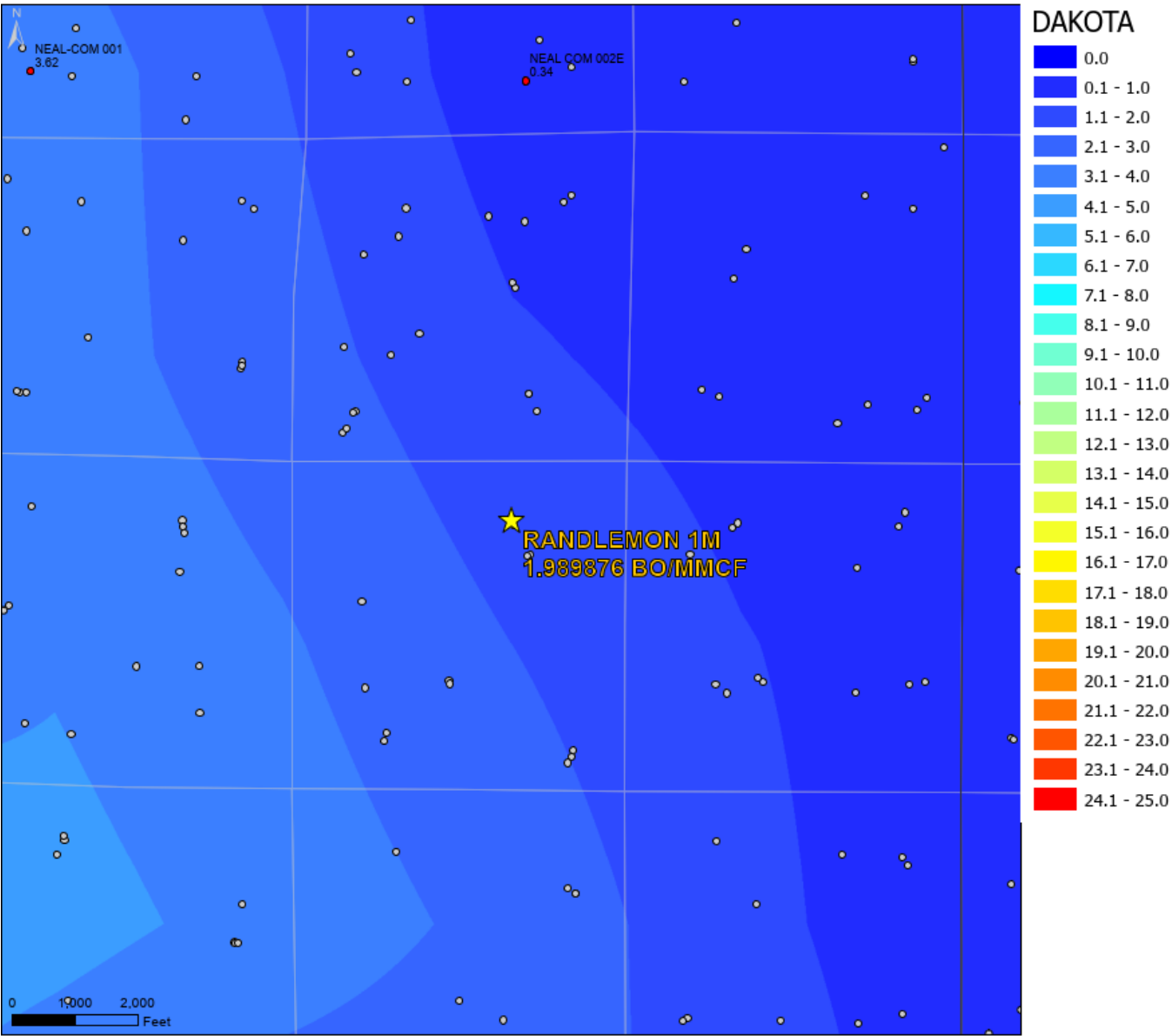
MV Rate	1306	% MV=	1306/1890=	69%
DK Rate	584	% DK=	584/1890=	31%
Total Rate	1890			

Oil Allocation:

Oil production will be allocated utilizing GOR in terms of oil yield based on actual production from offset Dakota and Mesaverde wells. Once gas allocation split is obtained from spinner, oil yield values will be applied to get final oil allocation split.

MESAVERDE GOR MAP

DAKOTA GOR MAP



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518248

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 518248
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	See COA	12/23/2025