

**District I**  
1625 N. French Drive, Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC 609B \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**

**Please attach sheets with the following information**

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify) ALLOCATION BY WELL TEST

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

**Please attach sheets with the following information**

(1) Pool Name and Code.

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**

**Please attach sheets with the following information**

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

**Please attach sheets with the following information**

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

**Please attach sheets with the following information**

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: S. Musallam TITLE: REGULATORY ENGINEER DATE: 11/24/2025

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: (713) 504-8577

E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC.**OGRID Number:** 16696**Well Name:** IRIDIUM MDP1 28\_21 FED COM 001H & OTHERS**API:** 30-015-45242 & OTHERS**Pool:** INGLE WELLS;BONE SPRING & WC-015 G-08 S233135D; WOLFCAMP**Pool Code:** 33740 & 98236

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC     CTB     PLC     PC     OLS     OLM    AMENDMENT TO PLC 609B

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX     PMX     SWD     IPI     EOR     PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

11/24/2025

Date

(713) 366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

SANDRA MUSALLAM

Print or Type Name

Signature

**APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE**  
**Commingling proposal for oil production at the Pure Gold Battery Train 1 and Iridium Satellite**

OXY USA INC requests approval to amend PLC 609B for oil production at the Pure Gold Battery Train 1 (K-29-23S-31E) and the Iridium Satellite (J-28-23S-31E). The commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.

POOL: INGLE WELLS; BONE SPRING (33740)

CA NMNM105690095 : LEASES NMNM038464 & NMNM040659

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242	D-33-23S-31E	May-2019	65	45.7	306	1216	110
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243	D-33-23S-31E	May-2019	46	45.7	600	1235	191
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244	C-33-23S-31E	May-2019	47	45.7	495	1221	132
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245	C-33-23S-31E	May-2019	71	45.7	304	1215	113
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246	A-33-23S-31E	May-2019	102	45.7	507	1222	191
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247	A-33-23S-31E	Jun-2019	164	45.7	713	1214	205
IRIDIUM MDP1 28-21 FED COM 011H	30-015-45073	M-28-23S-31E	Dec-2018	26	45.7	242	1242	89
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074	M-28-23S-31E	Jan-2019	29	45.7	1849	1220	9
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075	M-28-23S-31E	Jan-2019	50	45.7	645	1247	211
*IRIDIUM MDP1 28-21 FED COM 071H	30-015-56203	N-28-23S-31E	Jan-2026	683	45.7	1573	1225	959
*IRIDIUM MDP1 28-21 FED COM 072H	30-015-56204	N-28-23S-31E	Jan-2026	683	45.7	1573	1225	959
*IRIDIUM MDP1 28-21 FED COM 073H	30-015-56054	O-28-23S-31E	Jan-2026	683	45.7	1573	1225	959
*IRIDIUM MDP1 28-21 FED COM 074H	30-015-56055	O-28-23S-31E	Jan-2026	683	45.7	1573	1225	959
*IRIDIUM MDP1 28-21 FED COM 075H	30-015-56301	N-28-23S-31E	Jan-2026	683	45.7	1573	1225	959

\*estimated average of first 6 month production volumes

POOL: WC-015 G-08 S233135D; WOLFCAMP (98236)

CA NMNM105668432 : LEASES NMNM038464 & NMNM040659

WELL NAME	API NO.	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY	MCFPD	BTU/CF	BWPD
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076	M-28-23S-31E	Dec-2018	92	45.7	317	1262	390
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	C-33-23S-31E	Mar-2020	124	45.7	418	1262	374
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	A-33-23S-31E	Jan-2020	161	45.7	440	1262	402
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	A-33-23S-31E	Jan-2020	154	45.7	518	1262	367
IRIDIUM MDP1 28-21 FED COM 046H	30-015-54537	O-28-23S-31E	Jul-2024	281	45.7	2686	1239	1058
IRIDIUM MDP1 28-21 FED COM 047H	30-015-54942	O-28-23S-31E	Jul-2024	189	45.7	2803	1248	894

**Process Description:**

Production at Pure Gold Battery Train 1 is sent through a 10' X 40' three-phase production separator. Oil production flows through two heater treaters before being sent to a vapor recovery tower. It is then pumped through two LACTs which serve as the FMPs for BLM royalty payments and OXY's sales point. Production at Iridium Satellite is sent through a three-phase production separator. Oil from the Satellite flows to Pure Gold Battery Train 1 and is tied in upstream of the heater treaters.

Oil production is allocated back to each well based on well test. For testing purposes, the facility (Pure Gold Battery Train 1 and Iridium Satellite) utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY's multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water stream and

are equipped with a Coriolis meter, water-cut meter, and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels.

Wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All currently producing Iridium wells are in Range 3 of decline. When Iridium #071H, 072H, 073H, 074H and 075H come online, they will adhere to the aforementioned well testing frequency.

Gas production at Pure Gold Battery Train 1 is combined after the production and test separators. It then flows through a sales quality OXY check meter which serves as the BLM gas FMP. It then flows through a gas scrubber and is sent to sales. Gas production at Iridium Satellite is combined after the production and test separators. It then flows through a sales quality OXY check meter which serves as the BLM gas FMP then is sent to sales. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 749H/I.

All water from the Pure Gold Battery will be sent to the Sand Dunes Water Disposal System.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease and unit boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications, along with manufacturer's recommendations in accordance with Order SCM-900.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

## PURE GOLD CTB &amp; IRIDIUM WELLS

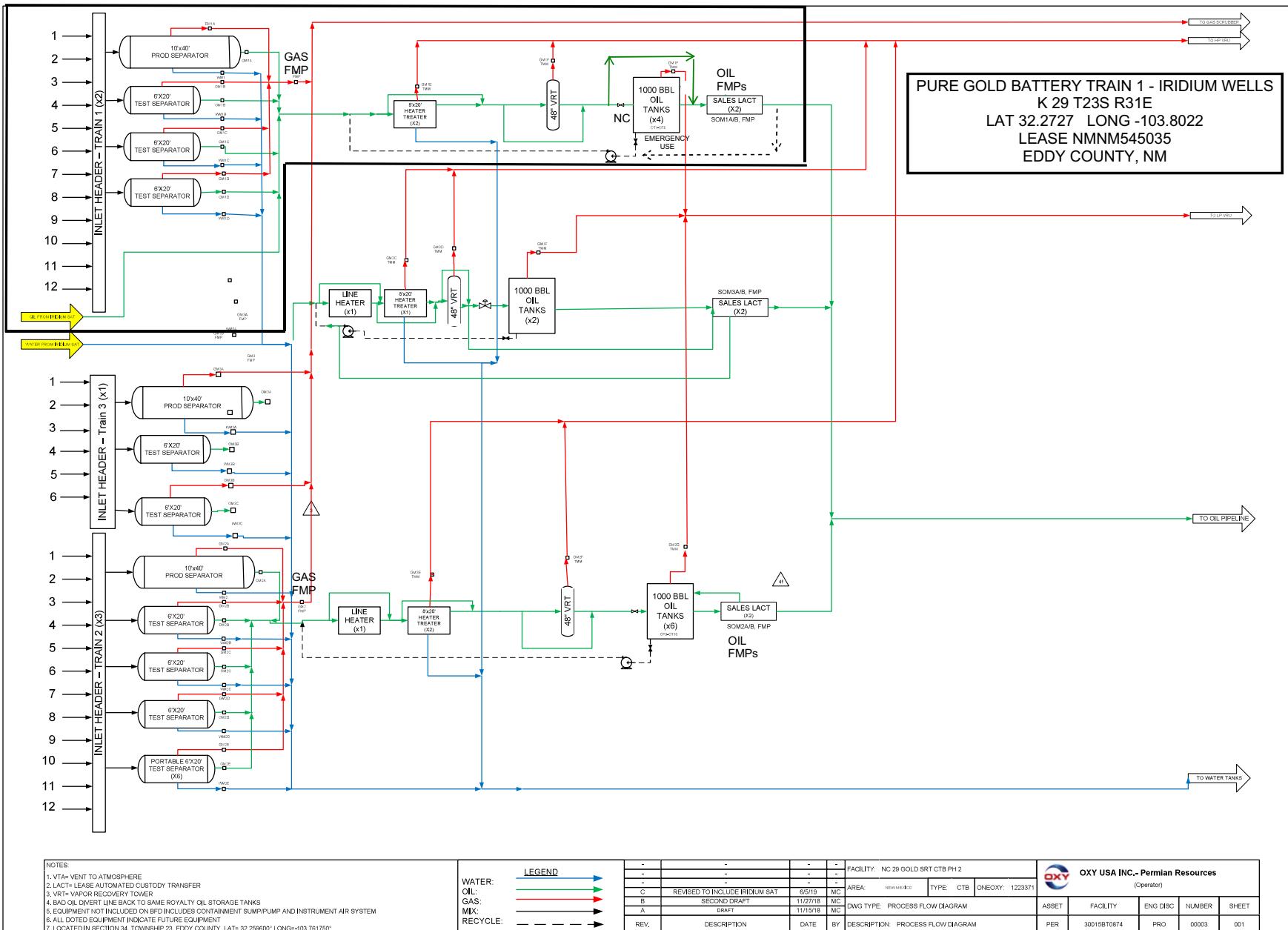
EDDY COUNTY, NEW MEXICO

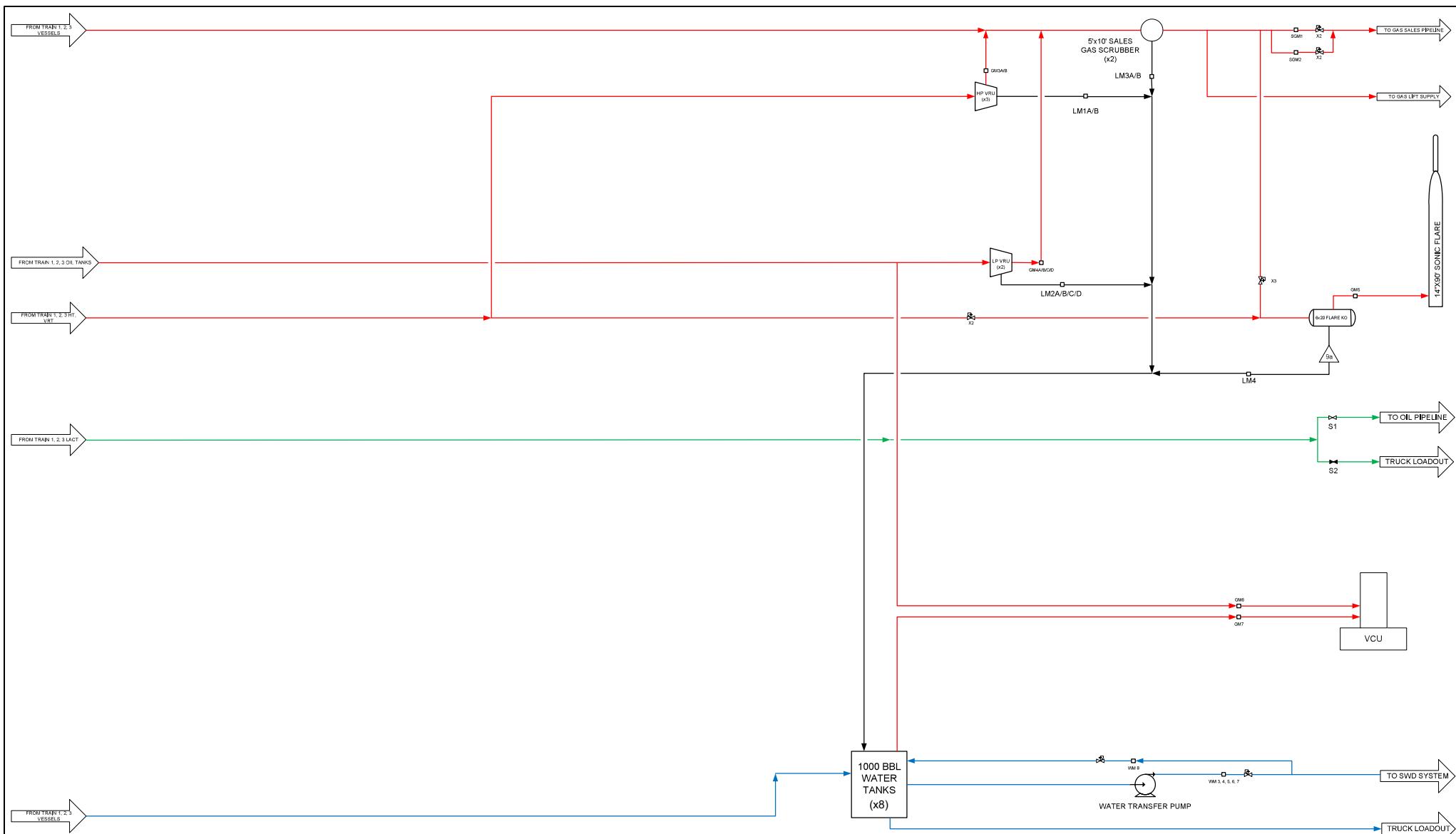
	Project: NAD27	Last Update: 2/20/2024
Scale: 1:15,000	Author: vym	

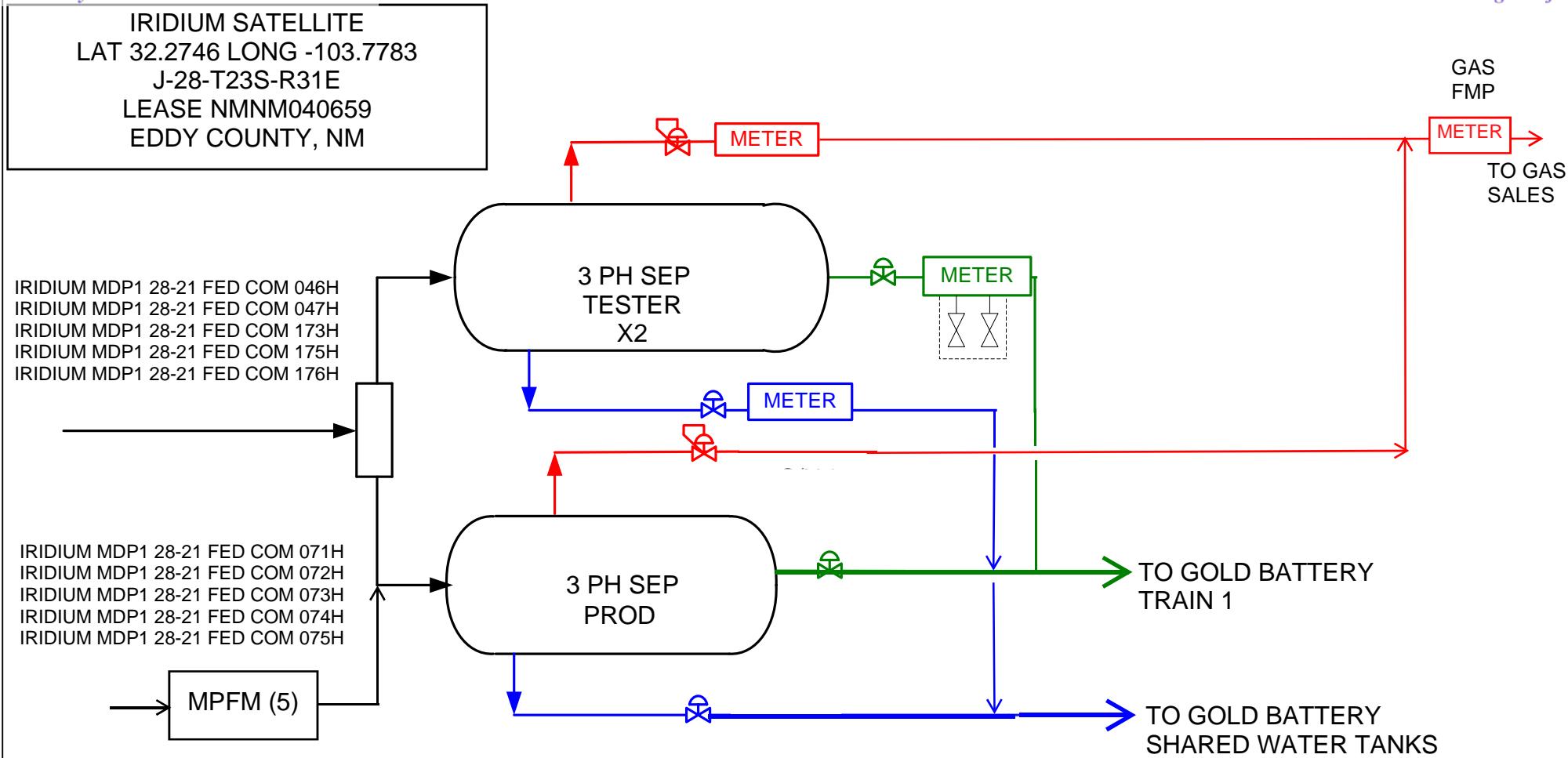
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NMNMW 0540297

## TRAIN 1







		REVISION BLOCK			
		NO.	DATE	DESCRIPTION	BY
PRODUCTION MIX		0		PRELIMINARY DRAFT	KAO
OIL		1		REVISION	JC
GAS		2		OFF LEASE MEASUREMENT APPLICATION	TS
WATER					
EQUIPMENT					

MAILED 11/24/25

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	JOHN RICK MCCONN	5207 GREEN TREE RD	HOUSTON	TX	77056	_9414811898765471616167
	MEREDITH ELLEN MCCONN ZENNER	4919 VAL KEITH DRIVE	HOUSTON	TX	77096	_9414811898765471616129
	MELINDA ANN MCCONN CHERNOSKY	602 FALL RIVER ROAD	HOUSTON	TX	77024	_9414811898765471616105
ATTN REGULATORY DEPT	CONOCOPHILLIPS COMPANY	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765471616143
	GWEN WILLIAMS FAMILY LLC	7398 TEASWOOD	CONROE	TX	77304	_9414811898765471616181
	PAUL E SPEIGHT	PO BOX 50505	MIDLAND	TX	79710	_9414811898765471616136
	JOHN M SPEIGHT	P O BOX 60871	MIDLAND	TX	79711	_9414811898765471616174
	PHILLIP T SPEIGHT	217 BAYBERRY PKWY	MIDLAND	TX	79705	_9414811898765471616358
	ROGERS RESOURCES LP	415 W WALL SUITE 703	MIDLAND	TX	79701	_9414811898765471616365
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765471616327
	MICHELE GOLDMAN SLATTERY	948 KALIKIMAKE PLACE	DIAMONDHEAD	MS	39525	_9414811898765471616396
	ELIZABETH SCOTT GOLDMAN	10401 PINEHURST DR	AUSTIN	TX	78747	_9414811898765471616341
	NANCY HOPE GOLDMAN	3405 LEARNED ROAD	RAYMOND	MS	39154	_9414811898765471616389
	MARY ANN GOLDMAN RICHARDSON	3911 PINewood DR	JACKSON	MS	39211	_9414811898765471616334
	CARL T SPEIGHT	PO BOX 58	MIDLAND	TX	79702	_9414811898765471616372
	PONY OIL OPERATING LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205	_9414811898765471616013
	KAISER FRANCIS OIL CO	PO BOX 21468	TULSA	OK	74121	_9414811898765471616051
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765471616068
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765471616020
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765471616006
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765471616044





OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

November 24, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at the Pure Gold Battery Train 1 and Iridium Satellite

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 609B for oil production at the Pure Gold Battery Train 1 and Iridium Satellite. A copy of the application is attached. This request is for existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

**Economic Justification Worksheet**  
**PURE GOLD BATTERY TRAIN 1 & IRIDIUM SATELLITE**

WELLS	EST BOPD	OIL GRAVITY @ 60	VALUE/ BBL	EST MCFD	DRY BTU	VALUE/ MCF
IRIDIUM MDP1 28-21 FED COM 001H	65	45.7	\$58.00	306	1216	\$3.00
IRIDIUM MDP1 28-21 FED COM 002H	46	45.7		600	1235	
IRIDIUM MDP1 28-21 FED COM 003H	47	45.7		495	1221	
IRIDIUM MDP1 28-21 FED COM 004H	71	45.7		304	1215	
IRIDIUM MDP1 28-21 FED COM 005H	102	45.7		507	1222	
IRIDIUM MDP1 28-21 FED COM 006H	164	45.7		713	1214	
IRIDIUM MDP1 28-21 FED COM 011H	26	45.7		242	1242	
IRIDIUM MDP1 28-21 FED COM 021H	29	45.7		1849	1220	
IRIDIUM MDP1 28-21 FED COM 041H	50	45.7		645	1247	
*IRIDIUM MDP1 28-21 FED COM 071H	683	45.7		1573	1225	
*IRIDIUM MDP1 28-21 FED COM 072H	683	45.7		1573	1225	
*IRIDIUM MDP1 28-21 FED COM 073H	683	45.7		1573	1225	
*IRIDIUM MDP1 28-21 FED COM 074H	683	45.7		1573	1225	
*IRIDIUM MDP1 28-21 FED COM 075H	683	45.7		1573	1225	
IRIDIUM MDP1 28-21 FED COM 171H	92	45.7		317	1262	
IRIDIUM MDP1 28-21 FED COM 173H	124	45.7		418	1262	
IRIDIUM MDP1 28-21 FED COM 175H	161	45.7		440	1262	
IRIDIUM MDP1 28-21 FED COM 176H	154	45.7		518	1262	
IRIDIUM MDP1 28-21 FED COM 046H	281	45.7		2686	1239	
IRIDIUM MDP1 28-21 FED COM 047H	189	45.7		2803	1248	

\*Production estimates are average of first 6 month volumes.

**Economic Combined Production**

BATTERY	EST BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/ BBL	EST MCFD	WEIGHTED DRY BTU	VALUE/ MCF
PURE GOLD BATTERY TRAIN 1 & IRIDIUM SATELLITE	5015	45.7	\$58.00	20709	1233	\$3.00

Commingling Wolfcamp (45.7 avg API Gravity) and Bonespring (45.7 avg API Gravity) oil will not decrease the value of production.

Commingling Wolfcamp (1256 Avg BTU) and Bonespring (1225 avg BTU) gas will not decrease the value of production.



OXY USA INC  
5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521  
P.O. Box 27570, Houston, Texas 77227-7570  
Phone 713.215.7000

**OIL CONSERVATION DIVISION**

NEW MEXICO ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

This letter certifies that Oxy will maintain an allocation process whereby production attributed to each well is calculated accurately, with an error margin not to exceed five percent.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

**Beth Schenkel**  
REGULATORY DIRECTOR  
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)  
OXY USA INC

✉ Beth\_Schenkel@oxy.com  
📞 713.497.2055



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

**OIL CONSERVATION DIVISION**

NEW MEXICO ENERGY, MINERALS AND NATURAL  
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**Beth Schenkel**

REGULATORY DIRECTOR  
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)  
OXY USA INC

✉ Beth\_Schenkel@oxy.com

📞 713.497.2055

CONFIDENTIAL



OXY USA INC

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521

P.O. Box 27570, Houston, Texas 77227-7570

Phone 713.215.7000

**OIL CONSERVATION DIVISION**

NEW MEXICO ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

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Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

**Beth Schenkel**

REGULATORY DIRECTOR  
ONSHORE RESOURCES AND CARBON MANAGEMENT (ORCM)  
OXY USA INC

✉ Beth\_Schenkel@oxy.com

☎ 713.497.2055

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### Latest Update

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Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
IRIDIUM MDP1	47H	3001554942	NMNM40659	NMNM40659	OXY USA
IRIDIUM MDP1	75H	3001556301	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	71H	3001556203	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	72H	3001556204	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	73H	3001556054	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	74H	3001556055	NMNM40659	NMNM138937	OXY USA

## Notice of Intent

**Sundry ID:** 2878305

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Date Sundry Submitted:** 10/13/2025

**Time Sundry Submitted:** 12:28

**Date proposed operation will begin:** 12/15/2025

**Procedure Description:** OXY requests approval to add additional wells to the Pool Lease Commingle and Off Leases Storage, Measurement and Sales permit for Pure Gold Battery Train 1 (AFMSS 1517049 original approval and AFMSS 2776845 and 2781598 subsequent sundry approvals). The wells to be added are in the CAs from the original permit approval (NMNM105668432 : legacy NMNM139610 Wolfcamp and NMNM105690095 : legacy NMNM138937 Bone Spring). No changes to the approved allocation methodology will occur. Attached are the original approved sundries and an updated map.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

IRIDIUM\_Sundry\_BLM\_Submittal\_2025\_10\_20251013122750.pdf



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No. **MULTIPLE**  
6. If Indian, Allottee or Tribe Name  
**MULTIPLE**7. If Unit of CA/Agreement, Name and/or No.  
**MULTIPLE**8. Well Name and No.  
**MULTIPLE**9. API Well No. **MULTIPLE**

10. Field and Pool or Exploratory Area

11. Country or Parish, State  
**MULTIPLE**

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			7. If Unit of CA/Agreement, Name and/or No. <b>MULTIPLE</b>
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			8. Well Name and No. <b>MULTIPLE</b>
2. Name of Operator <b>OXY USA INCORPORATED</b>			9. API Well No. <b>MULTIPLE</b>
3a. Address <b>5 GREENWAY PLAZA SUITE 110, HOUSTON, TX 77046</b>		3b. Phone No. (include area code) <b>(713) 366-5716</b>	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) <b>MULTIPLE</b>			11. Country or Parish, State <b>MULTIPLE</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY requests approval to add additional wells to the Pool Lease Commingle and Off Leases Storage, Measurement and Sales permit for Pure Gold Battery Train 1 (AFMSS 1517049 original approval and AFMSS 2776845 and 2781598 subsequent sundry approvals). The wells to be added are in the CAs from the original permit approval (NMNM105668432 : legacy NMNM139610 Wolfcamp and NMNM105690095 : legacy NMNM138937 Bone Spring). No changes to the approved allocation methodology will occur. Attached are the original approved sundries and an updated map.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>SANDRA MUSALLAM / Ph: (713) 366-5106</b>	Regulatory Engineer Title
Signature (Electronic Submission)	Date <b>10/13/2025</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved</b>	Petroleum Engineer Title	Date <b>10/23/2025</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>CARLSBAD</b>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

IRIDIUM MDP1 28-21 FEDERAL COM 75H, US Well Number: 3001556301, Case Number: NMNM138937, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED

IRIDIUM MDP1 28-21 FEDERAL COM 71H, US Well Number: 3001556203, Case Number: NMNM138937, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED

IRIDIUM MDP1 28-21 FEDERAL COM 72H, US Well Number: 3001556204, Case Number: NMNM138937, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED

IRIDIUM MDP1 28-21 FEDERAL COM 73H, US Well Number: 3001556054, Case Number: NMNM138937, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED

IRIDIUM MDP1 28-21 FEDERAL COM 74H, US Well Number: 3001556055, Case Number: NMNM138937, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED

IRIDIUM MDP1 28-21 FEDERAL COM 47H, US Well Number: 3001554942, Case Number: NMNM40659, Lease Number: NMNM40659,  
Operator:OXY USA INCORPORATED



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
IRIDIUM MDP1	172H	300154524800X1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	4H	300154524500S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	6H	300154524700S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	1H	300154524200S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	175H	300154533300S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	2H	300154524300S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	176H	300154533400S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	173H	300154524900S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	41H	300154507500S1	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	174H	300154533200X1	-	-	OXY USA
IRIDIUM MDP1	171H	300154507600S1	NMNM40659	NMNM139610	OXY USA
IRIDIUM MDP1	3H	300154524400S1	NMNM45236	NMNM45236	OXY USA
IRIDIUM MDP1	21H	300154507400S1	NMNM40659	NMNM138937	OXY USA
IRIDIUM MDP1	5H	300154524600S1	NMNM45236	NMNM45236	OXY USA

### Notice of Intent

Sundry ID: 1517049

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/02/2021

Time Sundry Submitted: 01:27

Date proposed operation will begin: 03/01/2021

**Procedure Description:** \*IRIDIUM MDP1 28-21 FED COM 011H - 30-015-45073 is to be included but can't be batched due to AFMMS2 migration issues. Help desk ticket has been placed and will add well once issue is resolved.\* OXY requests approval according to 43 CFR 3173.14(b)5 to commingle production at the Pure Gold Battery Train #1. This justification will be addressing: I. Primary oil and gas FMP commingling of identically overlaying CAs with Schedule B leases II. Shared VRU/VCU/flare between diverse royalty trains This commingle request is the most effective and environmentally responsible means of producing the reserves. Natural resources and environmental quality will be protected, which supports 43 CFR 3162.1. Commingling will not reduce the individual wells' production value or otherwise negatively affect royalty revenue of the federal government. Justification, allocation methodology and other pertinent information is attached.



## BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 03/11/2021

CONFIDENTIAL

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
IRIDIUM MDP1	47H	3001554538	NMNM40659	NMNM40659	OXY USA
IRIDIUM MDP1	46H	3001554537	NMNM40659	NMNM40659	OXY USA

## Notice of Intent

Sundry ID: 2776845

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 02/27/2024

**Date proposed operation will begin:** 04/15/2024

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 09:10

**Procedure Description:** OXY requests approval to add additional wells to the Pool Lease Commingle and Off Lease Storage, Measurement, and Sales permit for Pure Gold Battery Train #1 (AFMSS 1517049 original approval). The wells to be added are in the CAs from the original permit (NMNM 139610 and NMNM 138937). No changes to the approved allocation methodology will occur. Attached are the original approved sundry and an updated map.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

IridiumBLM\_Sundry\_Submittal\_20240227090938.pdf

## Conditions of Approval

### Specialist Review

Surface\_Commingling\_COA\_20240317131659.pdf

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** ERIC FORTIER

**Signed on:** FEB 27, 2024 09:10 AM

**Name:** OXY USA INCORPORATED

**Title:** REGULATORY ENGINEER

**Street Address:** 5 GREENWAY PLAZA

**City:** HOUSTON

**State:** TX

**Phone:** (713) 497-2203

**Email address:** ERIC\_FORTIER@OXY.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 03/17/2024

<b>Well Name:</b> IRIDIUM MDP1 28-21 FEDERAL COM	<b>Well Location:</b> T23S / R31E / SEC 28 / SWSW / 32.2693619 / -103.789196	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 11H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM040659, NMNM40659	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM138937
<b>US Well Number:</b> 3001545073	<b>Operator:</b> OXY USA INCORPORATED	

## Notice of Intent

**Sundry ID:** 2781598

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 03/25/2024

**Date proposed operation will begin:** 03/15/2021

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 08:33

**Procedure Description:** OXY requests approval to add additional wells to the Pool Lease Commingle and Off Lease Storage Measurement and Sales permit for Pure Gold Battery Train #1 (AFMSS 1517049 original approval). The well to be added is in the Bone Spring CA from the original permit (NMNM138937). No changes to the approval allocation methodology will occur. Attached are the original approved sundry and an updated map.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

Iridium\_11H\_Sundry\_BLM\_Submittal\_2024.03\_20240325203237.pdf

Well Name: IRIDIUM MDP1 28-21  
FEDERAL COM

Well Location: T23S / R31E / SEC 28 /  
SWSW / 32.2693619 / -103.789196

County or Parish/State: EDDY /  
NM

Well Number: 11H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM040659,  
NMNM40659

Unit or CA Name:

Unit or CA Number:  
NMNM138937

US Well Number: 3001545073

Operator: OXY USA INCORPORATED

## Conditions of Approval

### Specialist Review

Surface\_Commingling\_COA\_20240608125405.pdf

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: MAR 25, 2024 08:33 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA\_MUSALLAM@OXY.COM

## Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

## BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 06/08/2024

**Bureau of Land Management**  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Conditions of Approval**  
**Off-Lease Storage and Lease/CA/PA Commingling of**  
**Measurement and Sales of Oil and Gas Production**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
  - a. There are any changes to the allocation methodology
  - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
  - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
  - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

**From:** [Musallam, Sandra C](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle  
**Date:** Friday, December 19, 2025 9:27:25 AM  
**Attachments:** [Iridium Well List NMOCD 2025 12 V2.xlsx](#)  
[Iridium Oil NMOCD Submittal 2025 11 24 V2.pdf](#)

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is the updated Iridium Oil Commingle packet which includes the clarification that both test vessels and multiphase flowmeters are used for testing. It also includes the economics page (please delete the version sent December 1) and the accuracy certification letter. Also attached is the well list spreadsheet that includes the well test method (test vessel of MPFM).

Thank you!

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>  
**Sent:** Thursday, December 11, 2025 4:22 PM  
**To:** Clelland, Sarah, EMNRD <[sarah.clelland@emnrd.nm.gov](mailto:sarah.clelland@emnrd.nm.gov)>  
**Subject:** Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,

Attached is the updated copy without the Confidential watermark.

Thank you!

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>  
**Sent:** Tuesday, December 9, 2025 8:39 AM

**To:** Clelland, Sarah, EMNRD <sarah.clelland@emnrd.nm.gov>  
**Subject:** Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,  
Attached is the remaining supplemental document.

- OXY certification letter ensuring accurate allocation

THANK YOU!

Sandra Musallam

Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>  
**Sent:** Monday, December 1, 2025 11:37 AM  
**To:** Clelland, Sarah, EMNRD <sarah.clelland@emnrd.nm.gov>  
**Subject:** Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,  
Attached are the supplemental documents for the Pure Gold Battery Train 1 (Iridium Wells) Oil Commingle, Action ID 529360.

**Supplemental Documents**

- CONFIDENTIAL economic justification
- Well list with well name, API, pool and pool code
- BLM approval sundry
- To be submitted:
  - OXY certification letter ensuring accurate allocation - Beth and Steven are working with Legal on the document

Thank you!!

Sandra Musallam

Regulatory Engineer  
713-366-5106 (office)

713-504-8577 (cell)

WELL NAME	API NO.	SURFACE LOCATION	POOL	POOL CODE	WELL TEST METHOD
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242	D-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243	D-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244	C-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245	C-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246	A-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247	A-33-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 011H	30-015-45073	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 071H	30-015-56203	N-28-23S-31E	INGLE WELLS;BONE SPRING	33740	MULTIPHASE FLOWMETER
IRIDIUM MDP1 28-21 FED COM 072H	30-015-56204	N-28-23S-31E	INGLE WELLS;BONE SPRING	33740	MULTIPHASE FLOWMETER
IRIDIUM MDP1 28-21 FED COM 073H	30-015-56054	O-28-23S-31E	INGLE WELLS;BONE SPRING	33740	MULTIPHASE FLOWMETER
IRIDIUM MDP1 28-21 FED COM 074H	30-015-56055	O-28-23S-31E	INGLE WELLS;BONE SPRING	33740	MULTIPHASE FLOWMETER
IRIDIUM MDP1 28-21 FED COM 075H	30-015-56301	N-28-23S-31E	INGLE WELLS;BONE SPRING	33740	MULTIPHASE FLOWMETER
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076	M-28-23S-31E	WC-015 G-08 S233135D;WOLFCAM	98236	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	C-33-23S-31E	WC-015 G-08 S233135D;WOLFCAM	98236	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	A-33-23S-31E	WC-015 G-08 S233135D;WOLFCAM	98236	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	A-33-23S-31E	WC-015 G-08 S233135D;WOLFCAM	98236	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 046H	30-015-54537	O-28-23S-31E	WC-015 G-08 S233135D;WOLFCAM	98236	TEST VESSEL
IRIDIUM MDP1 28-21 FED COM 047H	30-015-54942	O-28-23S-31E	P S233135D;WOLFCAM	98236	TEST VESSEL

**From:** [Musallam, Sandra C](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** Re: [EXTERNAL] Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle  
**Date:** Tuesday, December 30, 2025 10:52:57 AM

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Hi Sarah,

Please remove 30-015-45248 (IRIDIUM MDP1 28-21 FED COM 172H, not online) and 30-015-45332 (IRIDIUM MDP1 28-21 FED COM 174H, plugged) from PLC 609C and PLC 749I (Sand Dunes area gas commingle, Action ID 529383 that corresponds to Iridium wells amendment). I forgot to include that in the well list.

THANK YOU!

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

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**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Tuesday, December 30, 2025 10:19 AM  
**To:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>  
**Subject:** RE: [EXTERNAL] Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

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Hi Sandra,

API 30-015-45248 is on the existing order PLC-609-B but is not on the application for the amendment to PLC-609-C. Does Oxy want to remove 30-015-45248 from the order? If not, please update your well list and application to include 30-015-45248.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

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**From:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>  
**Sent:** Friday, December 19, 2025 9:27 AM  
**To:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Subject:** [EXTERNAL] Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached is the updated Iridium Oil Commingle packet which includes the clarification that both test vessels and multiphase flowmeters are used for testing. It also includes the economics page (please delete the version sent December 1) and the accuracy certification letter. Also attached is the well list spreadsheet that includes the well test method (test vessel of MPFM).

Thank you!

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

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**From:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>  
**Sent:** Thursday, December 11, 2025 4:22 PM  
**To:** Clelland, Sarah, EMNRD <[sarah.clelland@emnrd.nm.gov](mailto:sarah.clelland@emnrd.nm.gov)>  
**Subject:** Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,

Attached is the updated copy without the Confidential watermark.

Thank you!

Sandra Musallam  
Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

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**From:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>

**Sent:** Tuesday, December 9, 2025 8:39 AM

**To:** Clelland, Sarah, EMNRD <[sarah.clelland@emnrd.nm.gov](mailto:sarah.clelland@emnrd.nm.gov)>

**Subject:** Re: Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,

Attached is the remaining supplemental document.

- OXY certification letter ensuring accurate allocation

THANK YOU!

Sandra Musallam

Regulatory Engineer

713-366-5106 (office)

713-504-8577 (cell)

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**From:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>

**Sent:** Monday, December 1, 2025 11:37 AM

**To:** Clelland, Sarah, EMNRD <[sarah.clelland@emnrd.nm.gov](mailto:sarah.clelland@emnrd.nm.gov)>

**Subject:** Supplemental Documents Action ID 529360 Iridium Oil Commingle

Hello Sarah,

Attached are the supplemental documents for the Pure Gold Battery Train 1 (Iridium Wells) Oil Commingle, Action ID 529360.

### **Supplemental Documents**

- CONFIDENTIAL economic justification
- Well list with well name, API, pool and pool code
- BLM approval sundry
- To be submitted:
  - OXY certification letter ensuring accurate allocation - Beth and Steven are working with Legal on the document

Thank you!!

Sandra Musallam

Regulatory Engineer  
713-366-5106 (office)  
713-504-8577 (cell)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-609-C**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
10. This Order is associated with Order PLC-749-J which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

## **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
16. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-609-B.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods:
  - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil production for each well identified in Exhibit H shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil production for each well identified in Exhibit I shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE: 1/6/2026**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-609-C**

**Operator: Oxy USA, Inc. (16696)**

**Central Tank Battery: Pure Gold Battery (OIL ONLY)**

**Central Tank Battery Location: Unit K, Section 29, Township 23 South, Range 31 East**

**Central Tank Battery: Iridium Satellite (OIL ONLY)**

**Central Tank Battery Location: Unit J, Section 28, Township 23 South, Range 31 East**

**Gas Title Transfer Meter Location:**

**Pools**

Pool Name	Pool Code
INGLE WELLS;BONE SPRING	33740
WC-015 G-08 S233135D;WOLFCAMP	98236

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 139610	ALL	21-23S-31E
	ALL	28-23S-31E
CA Bone Spring NMNM 138937	ALL	21-23S-31E
	ALL	28-23S-31E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45242	IRIDIUM MDP1 28 21 FEDERAL COM #001H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
30-015-45243	IRIDIUM MDP1 28 21 FEDERAL COM #002H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
30-015-45244	IRIDIUM MDP1 28 21 FEDERAL COM #003H	E2W2 E2W2	21-23S-31E 28-23S-31E	33740
30-015-45245	IRIDIUM MDP1 28 21 FEDERAL COM #004H	E2W2, W2E2 E2W2, W2E2	21-23S-31E 28-23S-31E	33740
30-015-45246	IRIDIUM MDP1 28 21 FEDERAL COM #005H	E2E2 E2E2	21-23S-31E 28-23S-31E	33740
30-015-45247	IRIDIUM MDP1 28 21 FEDERAL COM #006H	E2E2 E2E2	21-23S-31E 28-23S-31E	33740
30-015-45073	IRIDIUM MDP1 28 21 FEDERAL COM #011H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
30-015-45074	IRIDIUM MDP1 28 21 FEDERAL COM #021H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
30-015-45075	IRIDIUM MDP1 28 21 FEDERAL COM #041H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740

30-015-45076	IRIDIUM MDP1 28 21 FEDERAL COM #171H	W2W2 W2W2	21-23S-31E 28-23S-31E	98236
30-015-45249	IRIDIUM MDP1 28 21 FEDERAL COM #173H	E2W2 E2W2	21-23S-31E 28-23S-31E	98236
30-015-45333	IRIDIUM MDP1 28 21 FEDERAL COM #175H	E2 E2	21-23S-31E 28-23S-31E	98236
30-015-45334	IRIDIUM MDP1 28 21 FEDERAL COM #176H	E2E2 E2E2	21-23S-31E 28-23S-31E	98236
30-015-56203	IRIDIUM MDP1 28 21 FEDERAL COM #071H	W2 W2	21-23S-31E 28-23S-31E	33740
30-015-56204	IRIDIUM MDP1 28 21 FEDERAL COM #072H	W2 W2	21-23S-31E 28-23S-31E	33740
30-015-56054	IRIDIUM MDP1 28 21 FEDERAL COM #073H	E2 E2	21-23S-31E 28-23S-31E	33740
30-015-56055	IRIDIUM MDP1 28 21 FEDERAL COM #074H	E2 E2	21-23S-31E 28-23S-31E	33740
30-015-56301	IRIDIUM MDP1 28 21 FEDERAL COM #075H	W2 W2	21-23S-31E 28-23S-31E	33740
30-015-54537	IRIDIUM MDP1 28 21 FEDERAL COM #046H	E2 E2	21-23S-31E 28-23S-31E	98236
30-015-54942	IRIDIUM MDP1 28 21 FEDERAL COM #047H	E2 E2	21-23S-31E 28-23S-31E	98236

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit H**

**Order: PLC-609-C**  
**Operator: Oxy USA, Inc. (16696)**

**Proposed Wells**

<b>Well Name</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>	<b>Pool</b>
<b>IRIDIUM MDP1 28 21 FEDERAL COM</b>	<b>W2</b>	<b>21-23S-31E</b>	
<b>#071H</b>	<b>W2</b>	<b>28-23S-31E</b>	<b>33740</b>
<b>IRIDIUM MDP1 28 21 FEDERAL COM</b>	<b>W2</b>	<b>21-23S-31E</b>	
<b>#072H</b>	<b>W2</b>	<b>28-23S-31E</b>	<b>33740</b>
<b>IRIDIUM MDP1 28 21 FEDERAL COM</b>	<b>E2</b>	<b>21-23S-31E</b>	
<b>#073H</b>	<b>E2</b>	<b>28-23S-31E</b>	<b>33740</b>
<b>IRIDIUM MDP1 28 21 FEDERAL COM</b>	<b>E2</b>	<b>21-23S-31E</b>	
<b>#074H</b>	<b>E2</b>	<b>28-23S-31E</b>	<b>33740</b>
<b>IRIDIUM MDP1 28 21 FEDERAL COM</b>	<b>W2</b>	<b>21-23S-31E</b>	
<b>#075H</b>	<b>W2</b>	<b>28-23S-31E</b>	<b>33740</b>

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit I**

**Order: PLC-609-C**  
**Operator: Oxy USA, Inc. (16696)**

**Proposed Wells**

Well Name	UL or Q/Q	S-T-R	Pool
IRIDIUM MDP1 28 21 FEDERAL COM #001H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #002H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #003H	E2W2 E2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #004H	E2W2, W2E2 E2W2, W2E2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #005H	E2E2 E2E2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #006H	E2E2 E2E2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #011H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #021H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #041H	W2W2 W2W2	21-23S-31E 28-23S-31E	33740
IRIDIUM MDP1 28 21 FEDERAL COM #171H	W2W2 W2W2	21-23S-31E 28-23S-31E	98236
IRIDIUM MDP1 28 21 FEDERAL COM #173H	E2W2 E2W2	21-23S-31E 28-23S-31E	98236
IRIDIUM MDP1 28 21 FEDERAL COM #175H	E2 E2	21-23S-31E 28-23S-31E	98236
IRIDIUM MDP1 28 21 FEDERAL COM #176H	E2E2 E2E2	21-23S-31E 28-23S-31E	98236
IRIDIUM MDP1 28 21 FEDERAL COM #046H	E2 E2	21-23S-31E 28-23S-31E	98236
IRIDIUM MDP1 28 21 FEDERAL COM #047H	E2 E2	21-23S-31E 28-23S-31E	98236

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<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 529360

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 529360
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	1/8/2026