

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Michelle Lujan-Grisham**  
 Governor

**Erin Taylor**  
 Acting Cabinet Secretary

**Ben Shelton**  
 Deputy Secretary

**Albert C.S. Chang**  
 Division Director  
 Oil Conservation Division



Sarah Savino  
[ssavino@spurenergy.com](mailto:ssavino@spurenergy.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9203**

**Spur Energy Partners, LLC [OGRID 328947]  
 Ocho 20 Federal Com Well No. 70H  
 API No. 30-015-56429**

Reference is made to your application received on November 18<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1665 FSL & 940 FEL	I	19	17S	30E	Eddy
First Take Point	2448 FSL & 109 FWL	L	20	17S	30E	Eddy
Last Take Point	2436 FSL & 121 FEL	I	20	17S	30E	Eddy
Terminus	2437 FSL & 51 FEL	I	20	17S	30E	Eddy

**Proposed NSL Horizontal Unit**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
N/2 S/2 Section 20	160	Loco Hills; Glorieta Yeso	96718

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet

Administrative Order NSL – 9203  
Spur Energy Partners, LLC  
Page 2 of 2

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for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 192 – 204 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

192 204

Section 20, encroachment to the S/2 N/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the Glorieta - Yeso formation underlying the N/2 S/2 section 20, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

Date: 1/9/2026

ID NO. 527625

NSL - 9203

RECEIVED: 11/18/25

REVIEWER:

TYPE:

APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SPUR ENERGY PARTNERS LLCOGRID Number: 328947Well Name: OCHO 20 FEDERAL COM 70HAPI: 30-015-56429Pool: LOCO HILLS; GLORIETA-YESOPool Code: 96718

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP<sub>(PROJECT AREA)</sub>       NSP<sub>(PRORATION UNIT)</sub>       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC     CTB     PLC     PC     OLS     OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX     PMX     SWD     IPI     EOR     PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

NOVEMBER 18, 2025

Date

832-930-8613

Phone Number

SCHAPMAN@SPURENERGY.COM

e-mail Address

SARAH CHAPMAN

Print or Type Name

Sarah Chapman

Signature



November 18, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Attention: Leonard Lowe

RE: *Application for Administrative Approval of Non- Standard Location  
Ocho 20 Federal Com 70H – Loco Hills; Glorieta-Yeso (96718)  
Surface Hole – 1665' FSL 940' FEL Unit I Sec 19 T17S R30E  
First Take Point – 2448' FSL 109' FWL Unit L Sec 20 T17S R30E  
Last Take Point – 2436' FSL 121' FEL Unit I Sec 20 T17S R30E  
Bottom Hole – 2437' FSL 51' FEL Unit I Sec 20 T17S R30E  
Proration Unit – N/2 S/2 Sec 20 T17S R30E  
Affected Tracts – S/2 N/2 Sec 20 T17S R30E  
Eddy County, New Mexico*

Dear Mr. Lowe:

Spur Energy Partners LLC respectfully requests administrative approval of a non-standard location for the Ocho 20 Federal Com 70H well, API Number 30-015-56429, Property Code 337176. The 70H well is was completed in the Loco Hills; Glorieta-Yeso pool, Pool Code 96718.

The Ocho 20 Federal Com 70H well will be dedicated to a 160-acre horizontal spacing unit comprising of the N/2 S/2 of Section 20, Township 17 South, Range 30 East.

This well will encroach towards the southern boundary of the horizontal spacing unit, S/2 N/2 of Section 20, Township 17 South, Range 30 East (map attached).

Approval of the unorthodox, completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

Spur is the operator of the oil and gas lease(s) in all adjoining 40-acre tracts this well is encroaching upon therefore no notice is required.

To support this request, the following information has been submitted for your review:

1. Application Checklist
2. C-102 Plat for proposed well and an additional plat with offsetting affected units
3. List of affected parties in each of the units in the same pool located closer to the unorthodox well location that the minimum distance prescribed by rule or order, copies of the sign certified return copies will be furnished upon request
4. Service List

If you need any additional information, please call me at 832-930-8613.

Sincerely,

*Sarah Chapman*

Regulatory Director

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Revised July 9, 2024
Submit Electronically Via OCD Permitting				Submittal Type:  <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-56429</b>	Pool Code <b>96718</b>	Pool Name <b>LOCO HILLS; GLORIETA-YESO</b>	
Property Code <b>337176</b>	Property Name <b>OCHO 20 FEDERAL COM</b>		Well Number <b>70H</b>
OGRID No. <b>328947</b>	Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>		Ground Level Elevation <b>3623'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL <b>I</b>	Section <b>19</b>	Township <b>17S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>1665 FSL</b>	Ft. from E/W <b>940 FEL</b>	Latitude <b>32.8173574°N</b>	Longitude <b>104.0058028°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL <b>I</b>	Section <b>20</b>	Township <b>17S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2437 FSL</b>	Ft. from E/W <b>51 FEL</b>	Latitude <b>32.8194696°N</b>	Longitude <b>103.9857253°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>160</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>N/A</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers. CA: NMNM106740956			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>I</b>	Section <b>19</b>	Township <b>17S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2438 FSL</b>	Ft. from E/W <b>845 FEL</b>	Latitude <b>32.8194806°N</b>	Longitude <b>104.0054942°W</b>	County <b>EDDY</b>
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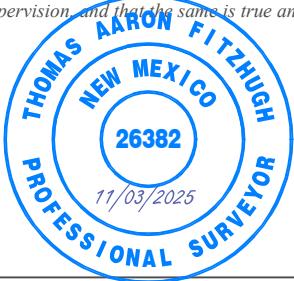
## First Take Point (FTP)

UL <b>L</b>	Section <b>20</b>	Township <b>17S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2448 FSL</b>	Ft. from E/W <b>109 FWL</b>	Latitude <b>32.8195066°N</b>	Longitude <b>104.0023904°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL <b>I</b>	Section <b>20</b>	Township <b>17S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>2436 FSL</b>	Ft. from E/W <b>121 FEL</b>	Latitude <b>32.8194667°N</b>	Longitude <b>103.9859532°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>Y</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3623' GL</b>
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Sarah Chapman</i> 11/18/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p>				
Signature <b>SARAH CHAPMAN</b>					Signature and Seal of Professional Surveyor <i>Aaron Fitzhugh</i>				
Printed Name <b>SCHAPMAN@SPURENERGY.COM</b>					Certificate Number <b>26382</b>	Date of Survey <b>10/19/2025</b>			
Email Address									

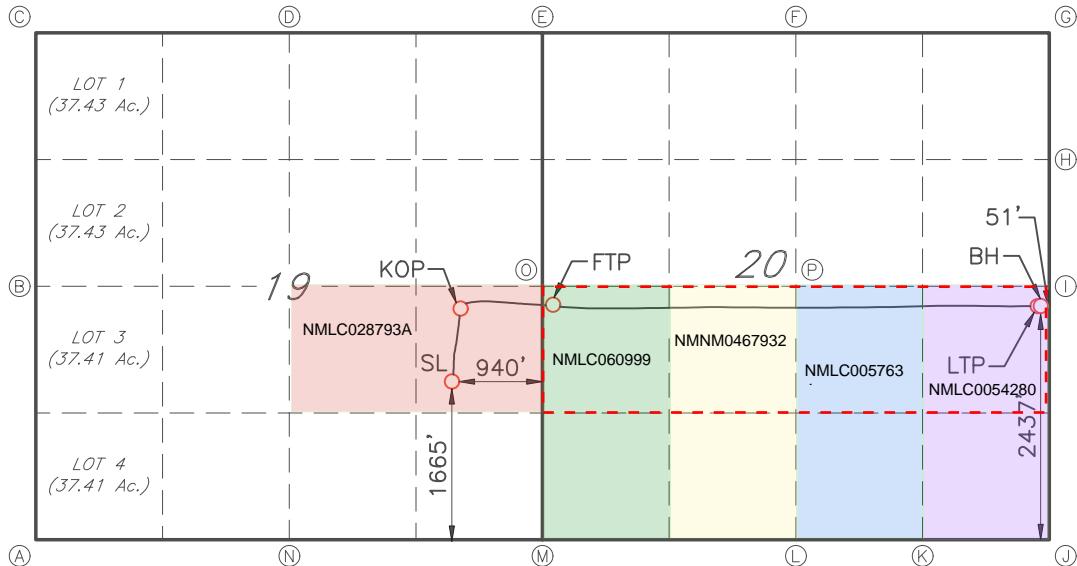
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## OCHO 20 FEDERAL COM #70H

GEODETIC DATA  
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)  
1665' FSL & 940' FEL (SEC.19)  
N: 661243.2 – E: 641957.3

LAT: 32.8173574° N  
LONG: 104.0058028° W

KICK OFF POINT (KOP)  
2438' FSL & 845' FEL (SEC.19)  
N: 662015.9 – E: 642049.7

LAT: 32.8194806° N  
LONG: 104.0054942° W  
MD= 4720.0'  
TVD= 4646.0'

FIRST TAKE POINT (FTP)  
2448' FSL & 109' FWL (SEC.20)  
N: 662028.4 – E: 643003.2

LAT: 32.8195066° N  
LONG: 104.0023904° W  
MD= 6230.0'  
TVD= 5650.5'

LAST TAKE POINT (LTP)  
2436' FSL & 121' FEL (SEC.20)  
N: 662030.0 – E: 646052.8

LAT: 32.8194667° N  
LONG: 103.9859532° W  
MD= 11281.0'  
TVD= 5643.7'

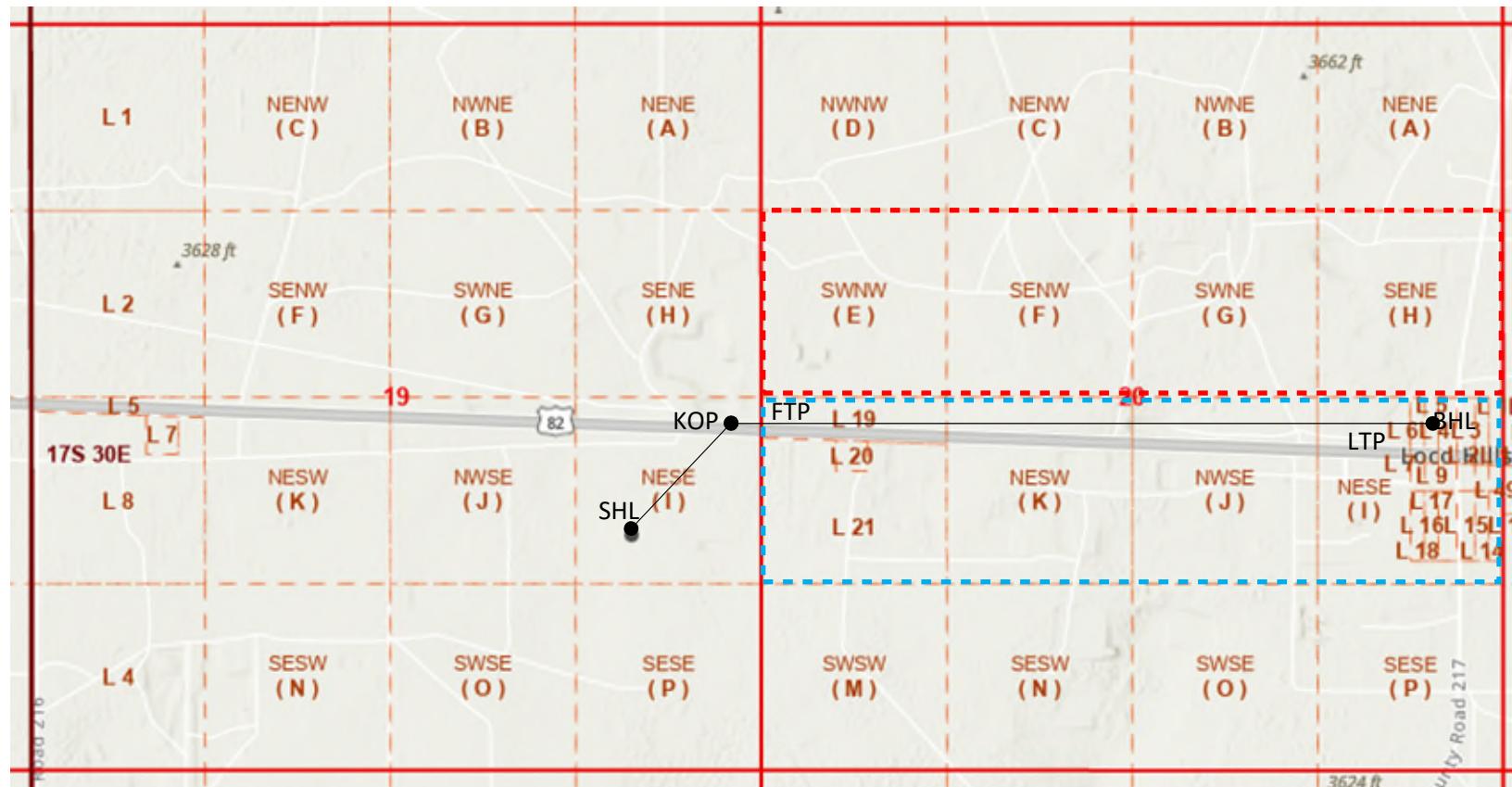
BOTTOM HOLE (BH)  
2437' FSL & 51' FEL (SEC.20)  
N: 662031.3 – E: 648122.7

LAT: 32.8194696° N  
LONG: 103.9857253° W  
MD= 11351.0'  
TVD= 5642.4'

CORNERS DATA  
NAD 83 GRID – NM EAST

A: FOUND 2 1/2" STEEL PIPE N: 659567.0 – E: 637708.9	I: FOUND ALUM CAP BLM "1984" N: 662235.5 – E: 648173.3
B: FOUND BRASS CAP "1914" N: 662203.0 – E: 637700.0	J: FOUND ALUM CAP "1983" N: 659595.4 – E: 648182.7
C: FOUND BRASS CAP "1914" N: 664840.4 – E: 637685.9	K: FOUND 3" ALUM CAP DOI "1984" N: 659591.5 – E: 646862.8
D: FOUND BRASS CAP "1997" N: 664849.8 – E: 640242.9	L: FOUND BRASS CAP "1916" N: 659587.8 – E: 645542.7
E: FOUND BRASS CAP "1916" N: 664860.0 – E: 642884.4	M: FOUND BRASS CAP "1916" N: 659581.0 – E: 642902.6
F: FOUND BRASS CAP "1916" N: 664867.5 – E: 645524.3	N: FOUND BRASS CAP "1916" N: 659574.2 – E: 640262.1
G: FOUND BRASS CAP "1916" N: 664876.1 – E: 648164.3	O: FOUND BRASS CAP "1990" N: 662220.5 – E: 642893.7
H: FOUND BRASS CAP "1940" N: 663555.8 – E: 648168.8	P: FOUND ALUM CAP "1985" N: 662231.9 – E: 646853.39

Spur Energy Partners LLC  
Ocho 20 Federal Com 70H  
Section 19, Township 17 South, Range 30 East  
Eddy County, New Mexico



## Red Outline – Affected Tracts

## Blue Outline – Horizontal Spacing

Application of Non-Standard Location - Service List  
Spur Energy Partners LLC  
OCHO 20 FEDERAL COM 70H

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Uploaded online

Unit Operator of Loco Hills; Glorieta-Yeso  
S/2 N/2 Sec 20 T17S R30E

Spur Energy Partners LLC  
9655 Katy Freeway, Suite 500  
Houston, TX 77024  
Self-Notice

Mineral Interest Owner  
S/2 N/2 Sec 20 T17S R30E

Bureau of Land Management  
520 E. Greene St.  
Carlsbad, NM 88220  
9407 1118 9876 5473 8064 20

Copies of the application were mailed to the above individuals, companies and organizations  
November 18, 2025

*Sarah Chapman*

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Spur Energy Partners LLC



November 18, 2025

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

RE: *Application for Administrative Approval of Non- Standard Location  
Ocho 20 Federal Com 70H – Loco Hills; Glorieta-Yeso (96718)  
Surface Hole – 1665' FSL 940' FEL Unit I Sec 19 T17S R30E  
First Take Point – 2448' FSL 109' FWL Unit L Sec 20 T17S R30E  
Last Take Point – 2436' FSL 121' FEL Unit I Sec 20 T17S R30E  
Bottom Hole – 2437' FSL 51' FEL Unit I Sec 20 T17S R30E  
Proration Unit – N/2 S/2 Sec 20 T17S R30E  
Affected Tracts – S/2 N/2 Sec 20 T17S R30E  
Eddy County, New Mexico*

To Whom It May Concern:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Spur Energy Partners LLC, requesting administrative approval for a non-standard location. As an affected party, notice is being provided to you pursuant to Rule 19.15.4.12(A)(2)(a), 19.15.15.9(A) and 19.15.16.15(B). The well is located as follows:

The Ocho 20 Federal Com 70H well will be dedicated to a 160-acre horizontal spacing unit comprising of the N/2 S/2 of Section 20, Township 17 South, Range 30 East.

This well will encroach towards the southern boundary of the horizontal spacing unit, S/2 N/2 of Section 20, Township 17 South, Range 30 East (map attached).

If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application was received by the NMOCD (1220 South St. Francis Dr., Santa Fe, NM 87505; Attention: Leonard Lowe).

If you need any additional information, you can contact myself at 832-930-8613 or at [schapman@spurenergy.com](mailto:schapman@spurenergy.com).

Thank you,

*Sarah Chapman*

Regulatory Director

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 527625

**CONDITIONS**

Operator:  Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 527625
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	11/24/2025