

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Deana M. Bennett  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9157**

**Coterra Energy Operating Co. [OGRID 215099]**  
**James 29 Federal Com Well No. 24H**  
**API No. 30-025-55225**

Reference is made to your application received on October 16<sup>th</sup>, 2025.

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	428 FNL & 1345 FEL	B	29	23S	32E	Lea
First Take Point	100 FNL & 1243 FEL	A	29	23S	32E	Lea
Last Take Point/ Terminus	2543 FNL & 1243 FEL	H	32	23S	32E	Lea

**Proposed NSL Horizontal Unit**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 Sec 29	240	Sand Dunes; Bone Spring, South	53805
E/2 NE/4 Sec 32			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator dedicate a horizontal well at a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

1220 South St. Francis Drive, 3<sup>rd</sup> Floor • Santa Fe, New Mexico 87505  
Phone (505) 476-3441 • [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd)

Administrative Order NSL – 9157  
Coterra Energy Operating Co.  
Page 2 of 2

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well shall be no closer than 100 feet for a well within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 77 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 29, encroachment to the W/2 E/2  
Section 32, encroachment to the W/2 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to allow for full and efficient development of acreage within the Bone Spring formation underlying the E/2 E/2 of section 29 and the E/2 NE/4 Section 32, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

**Date:** 1/19/2026

ID NO. 516310

NSL - 9157

Revised March 23, 2017

RECEIVED: <b>10/16/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Coterra Energy Operating Co. **OGRID Number:** 215099  
**Well Name:** James 29 Federal Com 24H **API:** 30-025-55225  
**Pool:** Sand Dunes; Bone Spring South **Pool Code:** 53805

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Deana M. Bennett  
Print or Type Name

*Deana M. Bennett*  
Signature

10/16/2025  
Date

505-848-1834  
Phone Number

deana.bennett@modrall.com  
e-mail Address



MODRALL SPERLING  
LAWYERS

VIA ELECTRONIC FILING

October 16, 2025

Deana M. Bennett  
505.848.1834  
Deana.bennett@modrall.com

Director Albert Chang  
And  
OCD Engineering Bureau  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**RE: Application of Coterra Energy Operating Co. for administrative approval of an unorthodox well location for its James 29 Federal Com 24H well, located in a 240-acre, more or less, standard spacing unit in the Bone Spring formation comprised of the E/2E/2 of Section 29 and the E/2NE/4 of Section 32, Township 23 South, Range 32 East, Lea County, New Mexico.**

Dear Director Chang /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Coterra Energy Operating Co. (“Coterra”), OGRID number 215099, seeks administrative approval of an unorthodox well location (“NSL”) for its James 29 Federal Com 24H well (API No. 30-025-55225) (the “Well”) located in the E/2E/2 of Section 29 and the E/2NE/4 of Section 32, Township 23 South, Range 23 East, Lea County, New Mexico. The Well will be in the Sand Dunes; Bone Spring South pool (Pool Code 53805). A C-102 for the Well is attached as Exhibit A.

The horizontal spacing unit to which the Well will be dedicated is described as:

Description	Acres	Pool	Pool Code
E/2E/2 Section 29 & E/2NE/4 Section 32	240	Sand Dunes; Bone Spring South	97994

The Sand Dunes; Bone Spring South pool is an oil pool subject to the state-wide rules, which establish a 330’ setback requirement for the completed interval of a well to the outer boundary of the spacing unit. The Well’s completed interval will be closer than 330’ from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 428’ FNL & 1,345’ FEL (Unit B) of Section 29-T23S-R32E;
- Bottom Hole Location: 2,543’ FNL & 1,243’ FEL (Unit H) of Section 32-T23S-R32E;
- First Take Point: 100’ FNL & 1,243’ FEL (Unit A) of Section 29-T23S-R32E;
- Last Take Point: 2,543’ FSL<sup>1</sup> & 1,243’ FWL (Unit H) of Section 32-T25S-R33E.

Modrall Spierling  
Roehl Harris & Sisk P.A.  
  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

Coterra is requesting this NSL to allow for full and efficient development of this acreage.

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

<sup>1</sup> The Well’s last take point is standard (100’) because the N/2 of Section 32 is 2543’, more or less, as shown on the C-102, which identifies the footages from the north line of Section 32 to the half section line of Section 32 as 2542.67’.

Tel: 505.848.1800  
www.modrall.com

Page 2

Coterra provides a map of the area, attached as Exhibit B, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's completed interval will be closer than 330' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the W/2E/2 of Section 29 and the W/2NE/4 of Section 32.

Coterra is the operator of the W/2E/2 of Section 29 and the W/2NE/4 of Section 32. Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Coterra is providing notice to the working interest owners in the affected tracts and is providing notice to the Bureau of Land Management and the New Mexico State Land office. Proof of mailing along with a copy of the notice letter are included in Exhibit C.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett

*Attorney Coterra Energy Operating Co.*

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION INFORMATION**

API Number <b>30-025-55225</b>	Pool Code <b>53805</b>	Pool Name <b>SAND DUNES; BONE SPRING SOUTH</b>
Property Code <b>337749</b>	Property Name <b>JAMES 29 FEDERAL COM</b>	Well Number <b>24H</b>
OGRID No. <b>215099</b>	Operator Name <b>CIMAREX ENERGY CO.</b>	Ground Level Elevation <b>3,688.1'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	29	23S	32E		428 NORTH	1,345 EAST	32.281616°	-103.692504°	LEA

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	32	23S	32E		2,543 NORTH	1,243 EAST	32.261281°	-103.692160°	LEA

Dedicated Acres <b>240</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers. <b>NA</b>		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	29	23S	32E		100 NORTH	1,243 EAST	32.282518°	-103.692176°	LEA

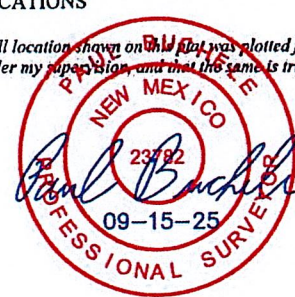
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	29	23S	32E		100 NORTH	1,243 EAST	32.282518°	-103.692176°	LEA

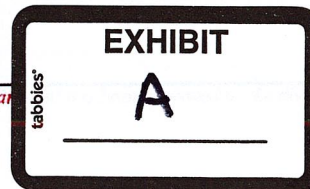
**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	32	23S	32E		2,543 NORTH	1,243 EAST	32.261281°	-103.692160°	LEA

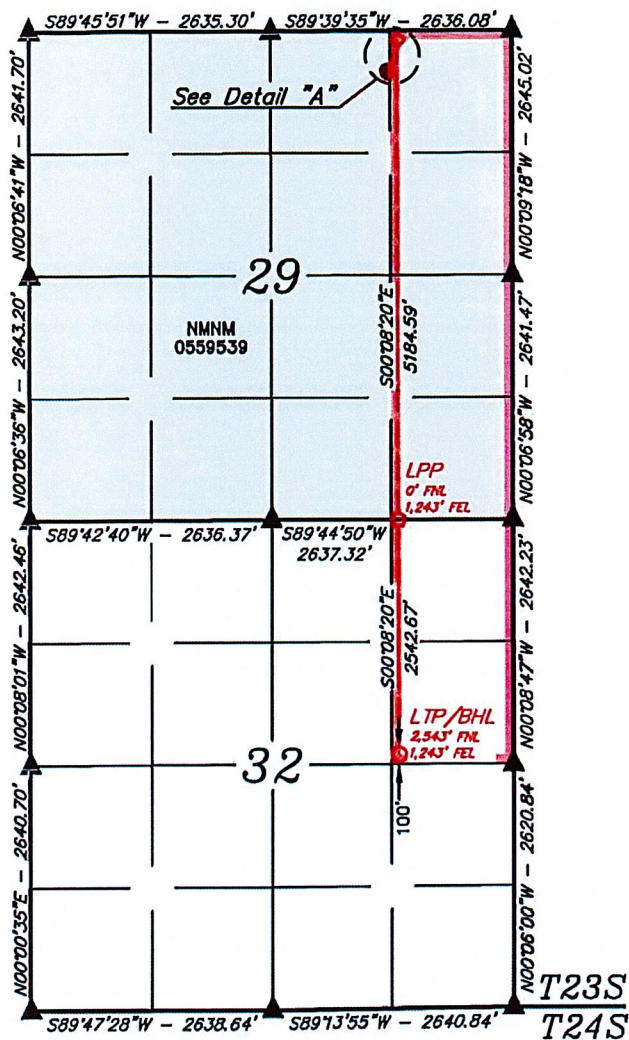
Unitized Area or Area of Uniform Interest <b>NA</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3688.1</b>
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i>                  Signature Date                  9/16/2025</p> <p>Printed Name                  shelly.bowen@coterra.com                  Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">Signature and Seal of Professional Surveyor                  23782 May 23, 2024</p> <p>Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard tabbies on.



Property Name JAMES 29 FEDERAL COM	Well Number 24H	Drawn By D.J.S. 07-05-22	Revised By REV: 7 N.R. 09-15-25 (UPDATE WELL NAME, WELL INFO & DSU)
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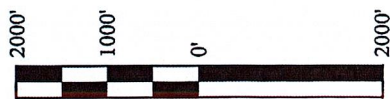
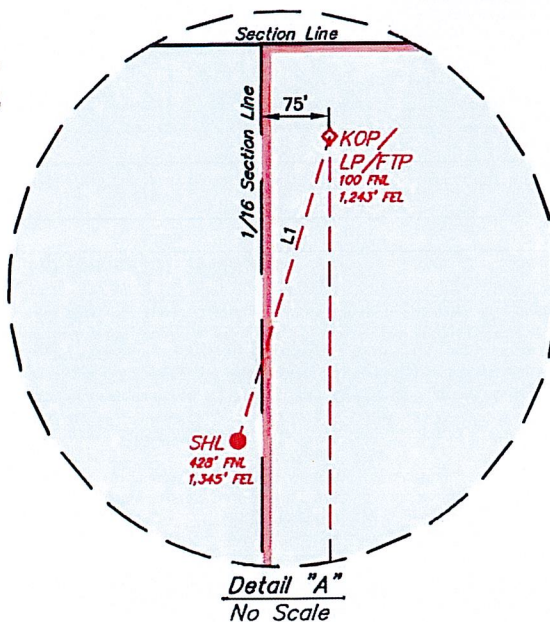
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N17°05'08"E	343.59'

<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°16'53.82" (32.281616°)
LONGITUDE = -103°41'33.02" (-103.692504°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°16'53.37" (32.281493°)
LONGITUDE = -103°41'31.27" (-103.692021°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 466776.18' E: 739379.02'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 466716.77' E: 698195.55'

<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°16'57.06" (32.282518°)
LONGITUDE = -103°41'31.83" (-103.692176°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°16'56.62" (32.282395°)
LONGITUDE = -103°41'30.09" (-103.691692°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 467104.97' E: 739478.57'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 467045.55' E: 698295.11'

<b>NAD 83 (LPP)</b>
LATITUDE = 32°16'05.77" (32.268269°)
LONGITUDE = -103°41'31.79" (-103.692165°)
<b>NAD 27 (LPP)</b>
LATITUDE = 32°16'05.33" (32.268146°)
LONGITUDE = -103°41'30.06" (-103.691682°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 461921.44' E: 739512.88'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 461862.16' E: 698329.27'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°15'40.61" (32.261281°)
LONGITUDE = -103°41'31.78" (-103.692160°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°15'40.17" (32.261158°)
LONGITUDE = -103°41'30.04" (-103.691677°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 459379.28' E: 739529.70'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 459320.08' E: 698346.02'



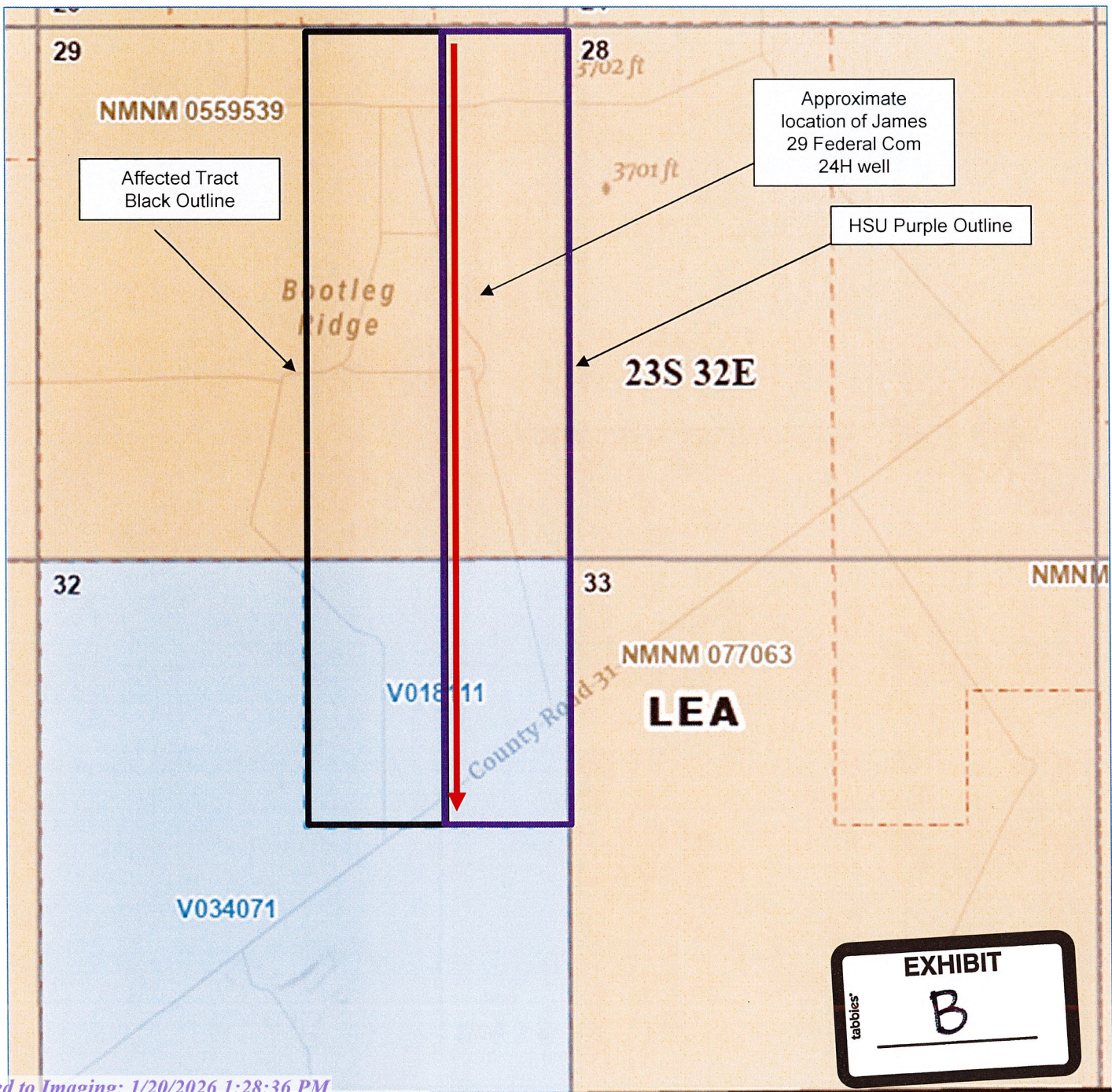
**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = BOTTOM HOLE LOCATION/LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED
- █ = DESIGNATED SPACING UNIT

**James 29-32 Federal Area  
Offset Ownership  
Section 29 & Section 32, Township 23 South, Range 32 East**

Section	Operator
W2E2 Section 29	Coterra Energy Operating Co (215099)
W2NE4 Section 32	Coterra Energy Operating Co (215099)





MODRALL SPERLING  
LAWYERS

October 16, 2025

**VIA CERTIFIED MAIL**

**TO AFFECTED PARTIES**

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**RE: Application of Coterra Energy Operating Co. for administrative approval of an unorthodox well location for its James 29 Federal Com 24H well, located in a 240-acre, more or less, standard spacing unit in the Bone Spring formation comprised of the E/2E/2 of Section 29 and the E/2NE/4 of Section 32, Township 23 South, Range 32 East, Lea County, New Mexico.**

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

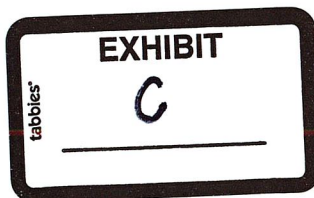
Sincerely,

Deana M. Bennett  
*Attorney for Coterra Energy  
Operating Co.*

Modrall Spierling  
Roehl Harris & Sisk P.A.  
500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



Karlene Schuman  
 Modrall Spering Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 10/16/2025

Firm Mailing Book ID: 298000

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0141 4387 73	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
2	9314 8699 0430 0141 4387 80	Ball Oil & Gas LLC P.O. Box 1401 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
3	9314 8699 0430 0141 4387 97	Barbara Gallivan c/o Kathy Behne 4744 Westminster Circle Eagan MN 55122	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
4	9314 8699 0430 0141 4388 03	Capitan Mountain Oil & Gas LLC P.O. Box 1401 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
5	9314 8699 0430 0141 4388 10	Earl A. Latimer and wife, Kathryn S. Latimer 1908 W. 27th Street Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
6	9314 8699 0430 0141 4388 27	Harvard Petroleum Company LLC P.O. Box 936 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
7	9314 8699 0430 0141 4388 34	Har-Vest LLC P.O. Box 936 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
8	9314 8699 0430 0141 4388 41	J4 Family Limited Partnership P.O. Box 936 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
9	9314 8699 0430 0141 4388 58	Kimbrough Working Interests c/o Plains Capital Tank 3707 Camp Bowie Blvd., Suite 220 Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
10	9314 8699 0430 0141 4388 65	Larry G. Engwall and wife, Brenda J. Bryant 1961 La Cuesta Dr. Santa Ana CA 92705	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
11	9314 8699 0430 0141 4388 72	Marker Petroleum Inc 8092 S. Yale Avenue, #95 Tulsa OK 74136	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
12	9314 8699 0430 0141 4388 89	Northern Oil & Gas Inc. 4350 Baker Rd., Suite 400 Mimetonka MN 55343	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
13	9314 8699 0430 0141 4388 96	Patricia Darlene Rodak P.O. Box 2631 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
14	9314 8699 0430 0141 4389 02	Patrick J F Gratton P.O. Box 190599 Dallas TX 75219	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
15	9314 8699 0430 0141 4389 19	Steven Engwall 2707 Duval Dr. Dallas TX 75211	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice

Karlene Schuman  
Modrall Sperlberg Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
10/16/2025

Firm Mailing Book ID: 298000

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0141 4389 26	Pegasus Resources II LLC 3230 Camp Bowie Blvd Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
17	9314 8699 0430 0141 4389 33	WellFleet Investment Fund II LP 5000 Braeburn Dr. Bellaire TX 77401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
18	9314 8699 0430 0141 4389 40	Veer Capital Partners LLC 7670 Woodway Dr., Suite 357 Houston TX 77063	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
19	9314 8699 0430 0141 4389 57	EOG Resources Inc. 5509 Champions Dr. Midland TX 79706	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
20	9314 8699 0430 0141 4389 64	4Bar LLC 1515 Wynkoop St., Suite 700 Denver CO 80202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
21	9314 8699 0430 0141 4389 71	Occidental Permian Ltd. 5 Greenway Plaza, Suite 110 Houston TX 77046	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
22	9314 8699 0430 0141 4389 88	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87504	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
23	9314 8699 0430 0141 4389 95	Harvard Energy Partners LP P.O. Box 936 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
24	9314 8699 0430 0141 4390 08	Harvard Petroleum Company LLC P.O. Box 936 Roswell NM 88202	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
25	9314 8699 0430 0141 4390 15	COG Operating LLC 600 W. Illinois Ave. Midland TX 79701	\$2.17	\$5.30	\$2.82	\$0.00	11522.0003James Notice
<b>Totals:</b>			<b>\$54.25</b>	<b>\$132.50</b>	<b>\$70.50</b>	<b>\$0.00</b>	
						<b>Grand Total:</b>	<b>\$257.25</b>

Dated:

List Number of Pieces Received at Post Office  
Total Number of Pieces Received at Post Office  
Postmaster: Name of receiving employee

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 516310

**CONDITIONS**

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 516310
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	10/16/2025