

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** FAE II Operating, LLC **OGRID Number:** 329326  
**Well Name:** J F Janda NCT H #002 **API:** 30-025-09306  
**Pool:** [79240] Jalmat; Tan-Yates-7 Rvrs **Pool Code:** 79240

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Tyler Van Howe  
 \_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
 Signature

11/14/2022  
 \_\_\_\_\_  
 Date

(281) 798 - 4516  
 \_\_\_\_\_  
 Phone Number

tyler@faenergyus.com  
 \_\_\_\_\_  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: FAE II Operating, LLC  
OPERATOR ADDRESS: 11757 Katy Fwy, Ste. 1000, Houston, TX 77079  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	\$/MMBTU	Calculated Value of Commingled Production	Volumes
[79240] JALMAT; TAN-YATES-7 RVRs (GAS)	1.3862 BTU	1.3862	7.70	\$616/month	80 / Month
(MMBTU)					

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify) – Shut In Method  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify) – Shut In Method

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

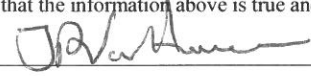
(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE:  TITLE: Production Engineer DATE: 11/14/2022  
TYPE OR PRINT NAME Tyler Van Howe TELEPHONE NO.: 281-798-4516  
E-MAIL ADDRESS: tyler@faenergyus.com

# faeIIoperating

December 21, 2022

**VIA ONLINE FILING**

Mr. Dean McClure  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of FAE II Operating, LLC for Administrative Approval to Surface Commingle and Sell Gas Production from the Jalmat; Tan-Yates-7 RVRs Pool for the J F Janda NCT H #002 and #003 wells at the State A A/C 1 Battery 17 located in Unit J, Sec. 11, T-23S, R-36E, Lea County, New Mexico**

Dear Mr. McClure:

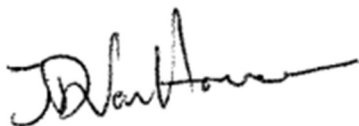
FAE II Operating LLC, OGRID: 329326, requests administrative approval for surface commingling of gas production for its J F Janda NCT H lease located in Section 11 of Township 23S, Range 36E as shown on the map in Exhibit A. The lease is also identified by outline and legend. Exhibit B offers further detail on the relevant wells.

The attached battery diagrams, Exhibits C and D, are accurate schematics of the current facility and the proposed commingled facility, respectively. A new 2-inch gas flowline will be laid from the J F Janda NCT H #002 and #003 wells and tie into the battery at State A A/C 1 Battery 17. The mentioned wells production contribution will be determined using the shut-in method.

After a review of internal records, the interest owners are not identical for the wells mentioned above. As such, we have notified all relevant parties of our intent to commingle production (see attached letter). The working, royalty, and overriding royalty interest owners have been notified of this application by certified mail, please see attached list with tracking numbers. Copies of the certified mail receipts have been attached with this application.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at [tyler@faenergyus.com](mailto:tyler@faenergyus.com) or by telephone at (281) 798-4516.

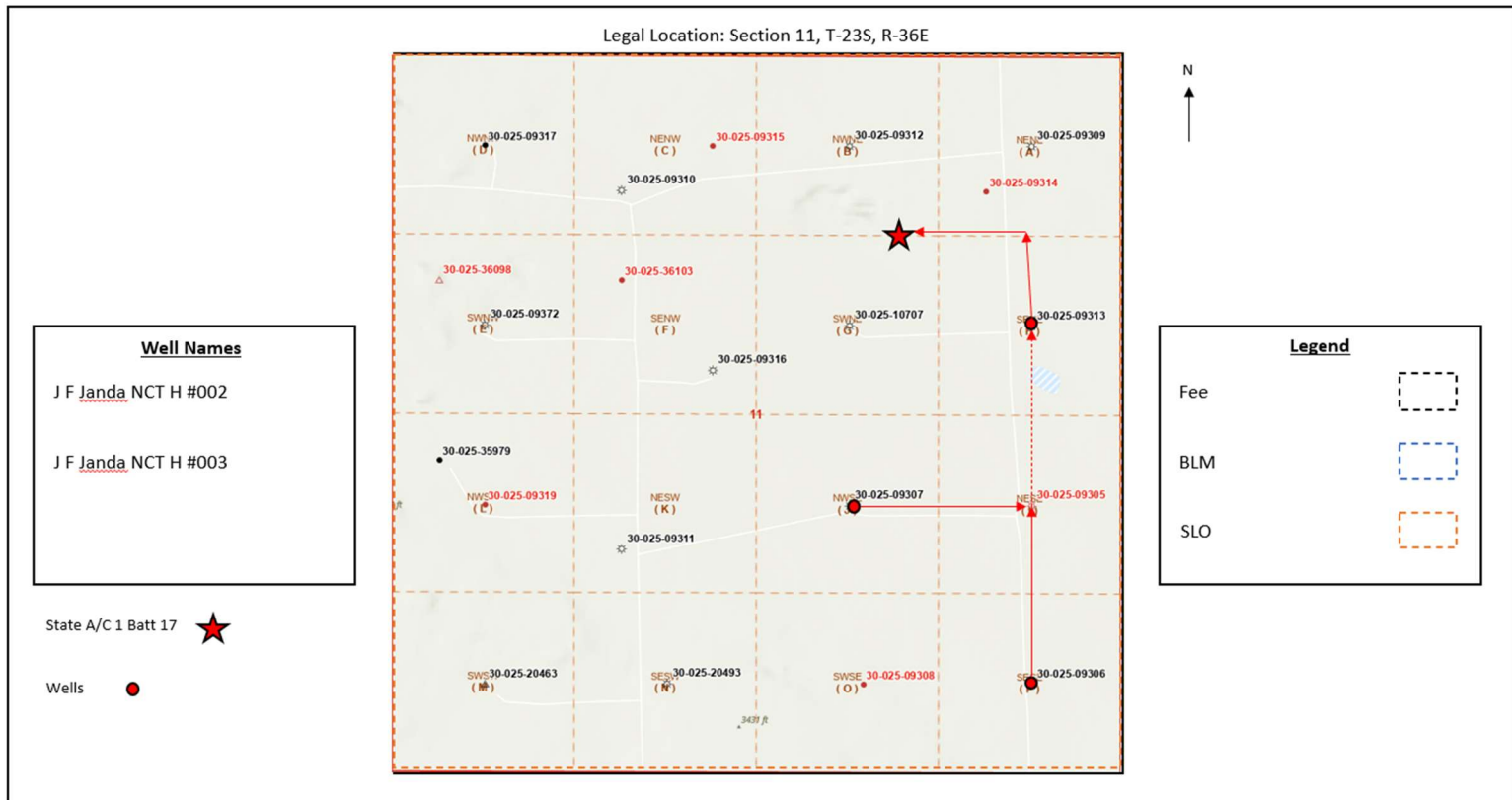
Very truly yours,



**FAE II Operating, LLC**



**Exhibit A – Lease Boundaries Map**

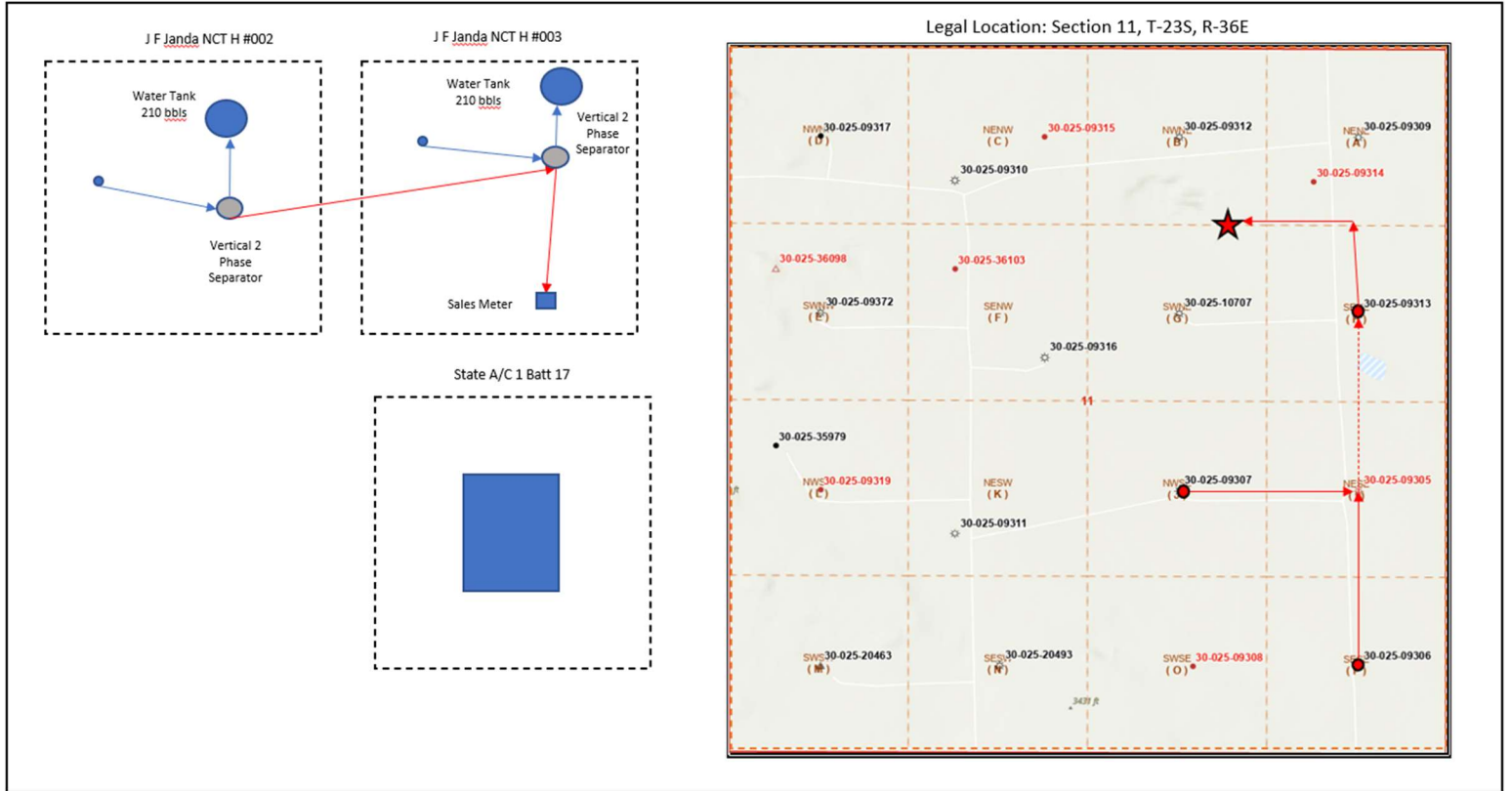


**Exhibit B – Lease and Well Information**

Well Name	Property No.	API #	Pool ID
J F Janda NCT H #002	330771	30-025-09306	[79240] Jalmat; Tan-Yates-7 Rvrs
J F Janda NCT H #003	330771	30-025-09307	[79240] Jalmat; Tan-Yates-7 Rvrs

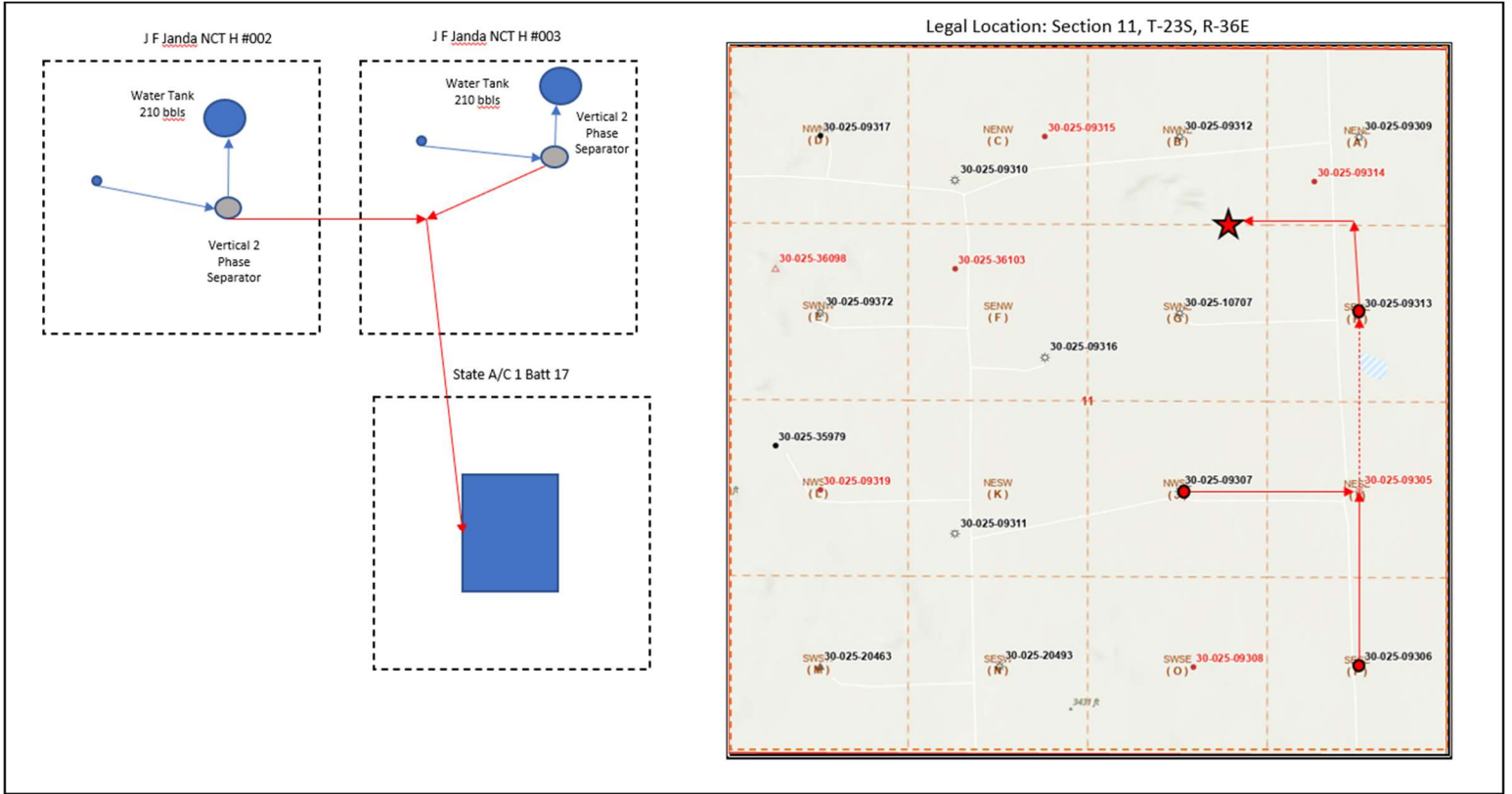
# faeIIoperating

## Exhibit C – Current Facility Layout

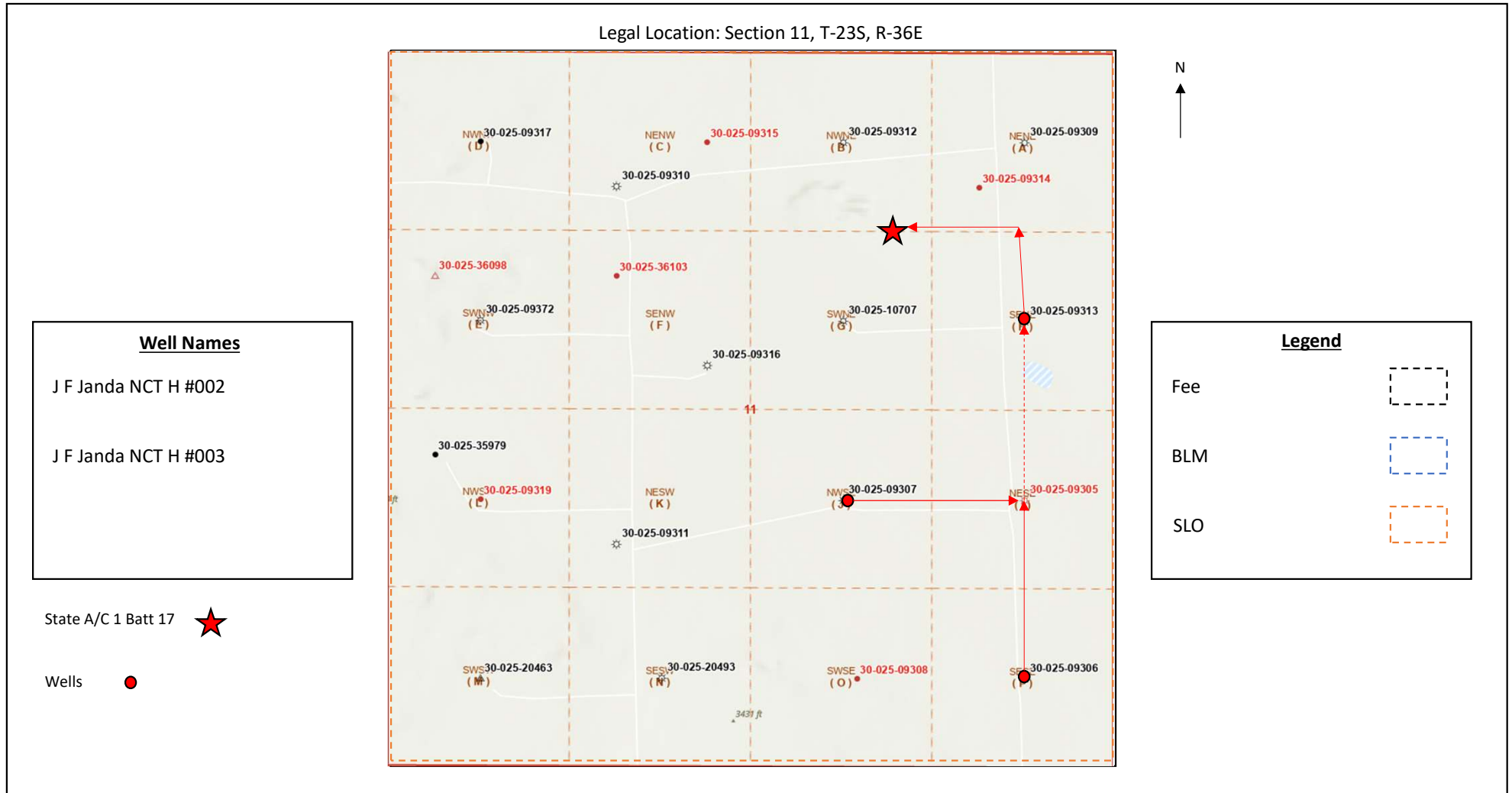


# faeIIoperating

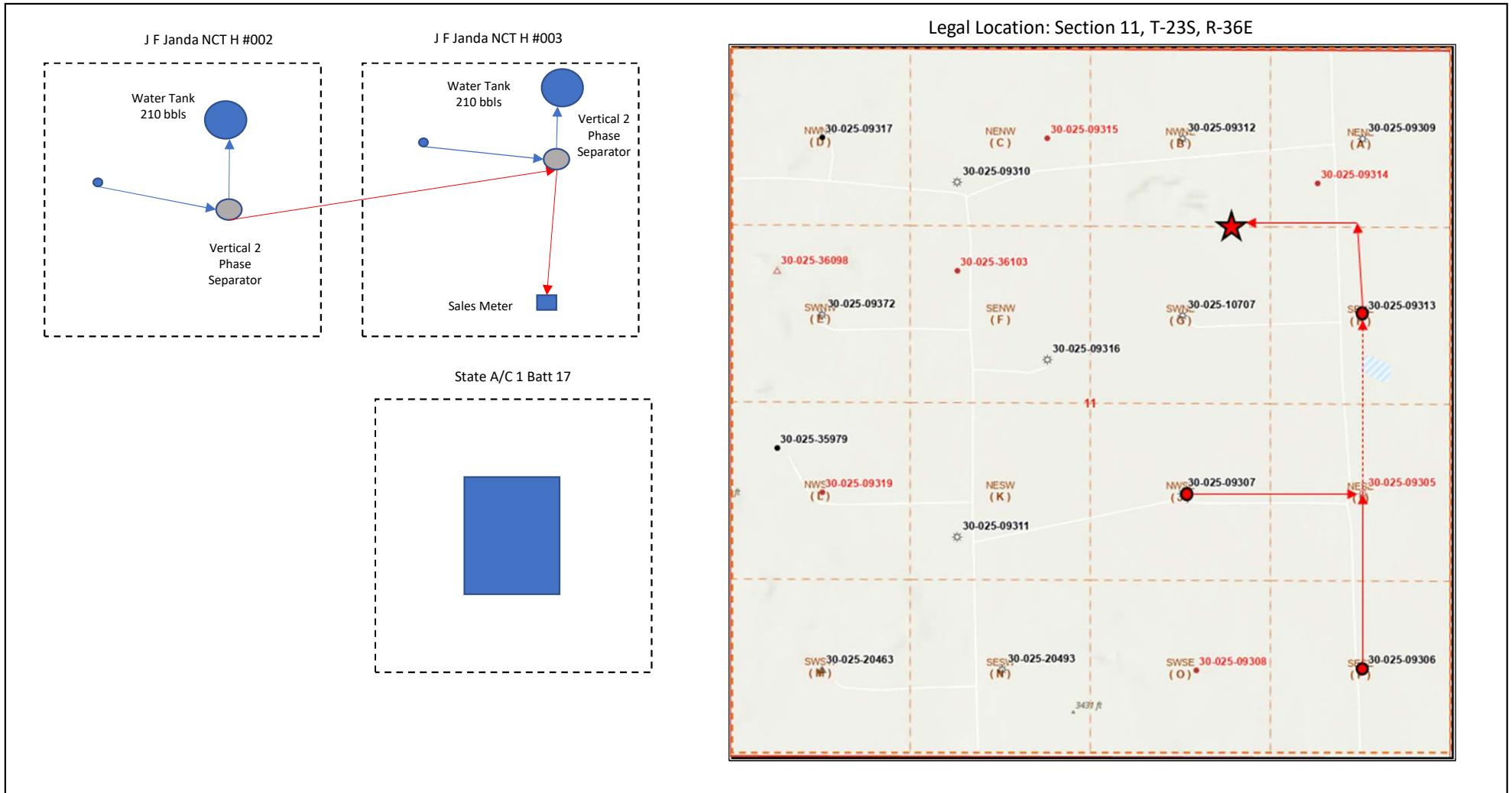
## Exhibit D – Proposed Facility Layout



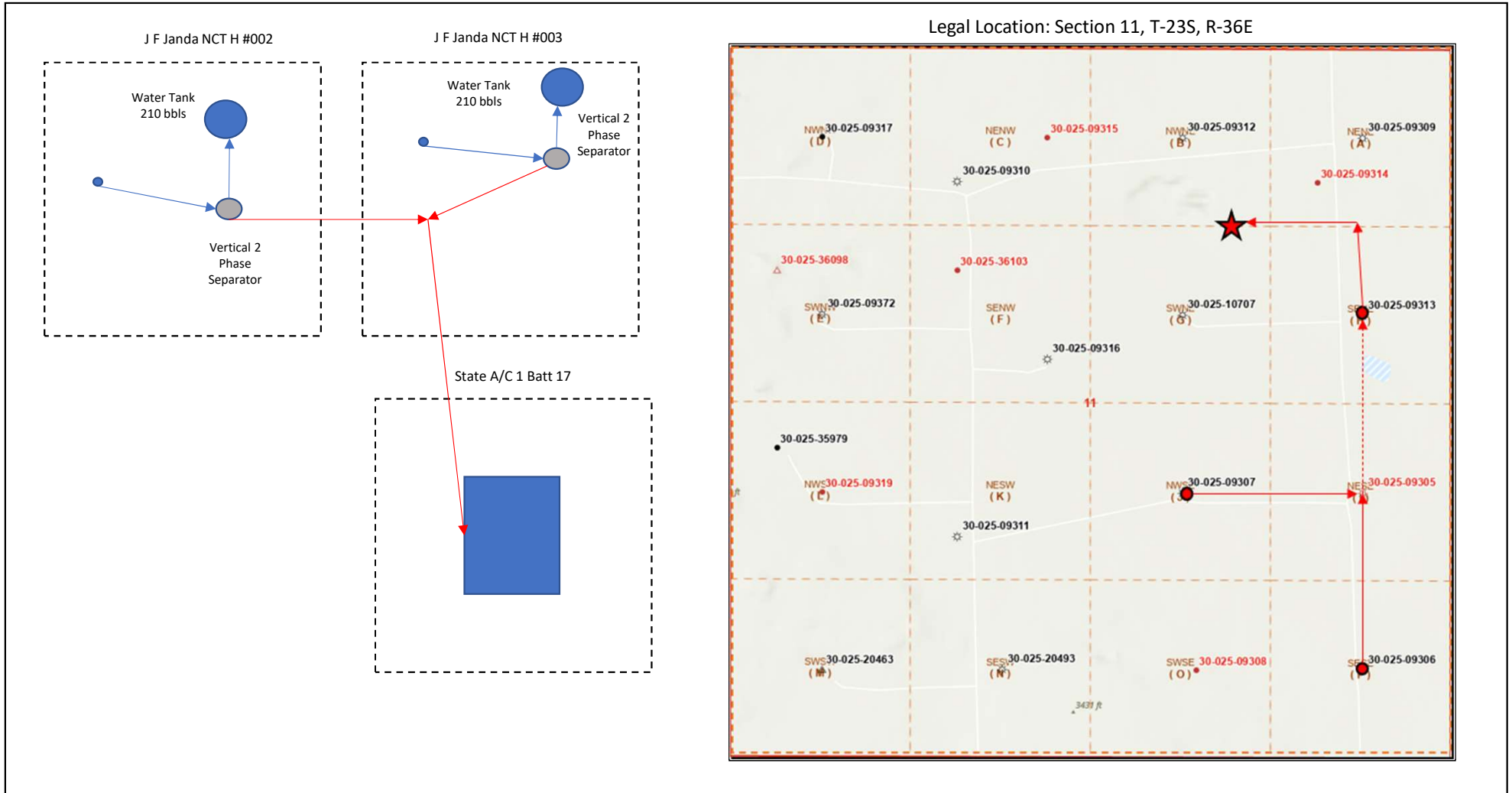
Create Exhibit A Lease Boundaries Map



Create Exhibit C Current Facility Layout



Create Exhibit D Proposed Facility Layout



<b>Certified Tracking Number</b>	<b>Owner Name</b>	<b>Owner Address 1</b>	<b>Owner City</b>
7022 0410 0000 6081 4245	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe

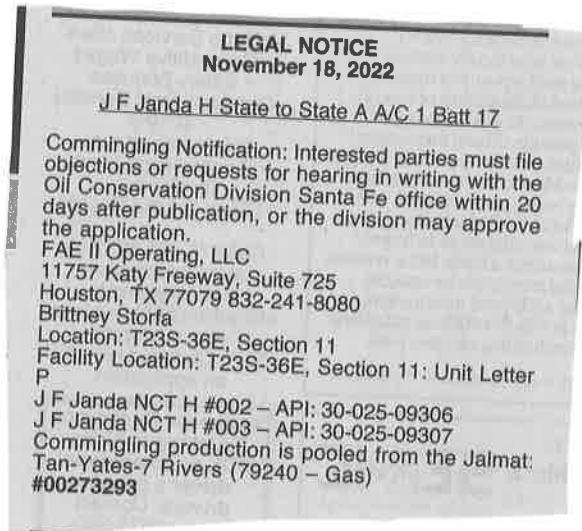
<b>Owner State</b>	<b>Owner Zip</b>
NM	87504

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
November 18, 2022  
and ending with the issue dated  
November 18, 2022.





Publisher

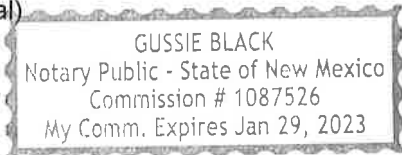
Sworn and subscribed to before me this  
18th day of November 2022.



Business Manager

My commission expires  
January 29, 2023

(Seal)



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00273293

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

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**Total Postage and Fees**  
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 Street and Apt. No., or PO Box No.  
 310 Old Santa Fe Trail  
 City, State, ZIP+4®  
 Santa Fe, NM 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

*Postmark Here*  
 NOV 19 2022  
 RICHMOND TEXAS

**From:** [Tyler Van Howe](#)  
**To:** [Clelland, Sarah, EMNRD](#); [Vanessa Neal](#); [Jessica LaMarro](#)  
**Subject:** RE: [EXTERNAL] RE: Action ID 174521 CTB-1190  
**Date:** Monday, January 26, 2026 3:38:24 PM  
**Attachments:** [image001.png](#)

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Sarah,

Yes, that is correct. I've confirmed with our land department that the SLO owns 100% of the interest.

Thank you,

Tyler D. Van Howe | *Production Engineer*

**forty acres energy**

11757 Katy Freeway, Suite 725 | Houston, TX 77079

**C** [281.798.4516](tel:281.798.4516)

**E** [tyler@faenergyus.com](mailto:tyler@faenergyus.com)

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrn.nm.gov](mailto:Sarah.Clelland@emnrn.nm.gov)>  
**Sent:** Monday, January 26, 2026 3:46 PM  
**To:** Tyler Van Howe <[tyler@faenergyus.com](mailto:tyler@faenergyus.com)>; Vanessa Neal <[vanessa@faenergyus.com](mailto:vanessa@faenergyus.com)>; Jessica LaMarro <[jessica@faenergyus.com](mailto:jessica@faenergyus.com)>  
**Subject:** RE: [EXTERNAL] RE: Action ID 174521 CTB-1190

That is it? Just the State Land Office was notified? I had that. I figured there should be more notices since it is diverse ownership. Does SLO own 100% interest?

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrn.nm.gov](mailto:Sarah.Clelland@emnrn.nm.gov)

---

**From:** Tyler Van Howe <[tyler@faenergyus.com](mailto:tyler@faenergyus.com)>  
**Sent:** Monday, January 26, 2026 2:23 PM  
**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrn.nm.gov](mailto:Sarah.Clelland@emnrn.nm.gov)>; Vanessa Neal <[vanessa@faenergyus.com](mailto:vanessa@faenergyus.com)>; Jessica LaMarro <[jessica@faenergyus.com](mailto:jessica@faenergyus.com)>  
**Subject:** [EXTERNAL] RE: Action ID 174521 CTB-1190

CAUTION: This email originated outside of our organization. Exercise caution prior to

clicking on links or opening attachments.

Good Afternoon Sarah,

Please see attached supplemental documents as requested. Let us know if you need any further information. Thank you!

Thank you,

Tyler D. Van Howe | *Production Engineer*

**forty acres energy**

11757 Katy Freeway, Suite 725 | Houston, TX 77079

**C** [281.798.4516](tel:281.798.4516)

**E** [tyler@faenergyus.com](mailto:tyler@faenergyus.com)

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Monday, January 26, 2026 2:31 PM  
**To:** Vanessa Neal <[vanessa@faenergyus.com](mailto:vanessa@faenergyus.com)>; Tyler Van Howe <[tyler@faenergyus.com](mailto:tyler@faenergyus.com)>; Jessica LaMarro <[jessica@faenergyus.com](mailto:jessica@faenergyus.com)>  
**Subject:** Action ID 174521 CTB-1190

To whom it may concern (c/o Tyler Van Howe for FAE II Operating, LLC),

The Division is reviewing the following application:

<b>Action ID</b>	<b>174521</b>
<b>Admin No.</b>	CTB-1190
<b>Applicant</b>	FAE II Operating, LLC
<b>Title</b>	State A A/C 1 Battery 17 (GAS ONLY)
<b>Sub. Date</b>	01/10/2023

Please provide the following additional supplemental documents:

- Please provide list of all interest owners notified with certified tracking numbers.

Please provide additional information regarding the following:

- 

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**From:** [Zachary James](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: [EXTERNAL] Surface Commingle Review  
**Date:** Tuesday, January 10, 2023 10:40:49 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

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Yes. We have one for Y86SL-230110-C-107B that is for the original commingle of the files attached

[1KF4O-230110-C-107B](#)

online as well. But the files got changed by accident in [1KF4O-230110-C-107B](#) and we need the one I sent to you fully replaced with the new ones attached in the last email.

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Tuesday, January 10, 2023 11:38 AM  
**To:** Zachary James <[zachary@faenergyus.com](mailto:zachary@faenergyus.com)>  
**Subject:** RE: [EXTERNAL] Surface Commingle Review

Hello Zachary,

Once the application is submitted into the system (no longer in draft status), the applicant can no longer modify it.

I can replace the files manually on my side though. Does FAE wish to replace the entirety of the files attached to the current action with the files attached to your last email?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Zachary James <[zachary@faenergyus.com](mailto:zachary@faenergyus.com)>  
**Sent:** Tuesday, January 10, 2023 10:03 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] Surface Commingle Review

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hey Dean,

We just submitted four surface commingle applications. But after it got submitted and we reviewed them. I noticed that one of them had the wrong files attached. It was for our J F Janda commingle. I am going to be attaching the files to this email. But if you could point me in the direction to be able to change it online, it would much be appreciated. I apologize for the error.

The one that needs changing is:

[1KF40-230110-C-107B](#)

Thank you,  
Zach

Zachary James | Reservoir and Production Engineer

**forty acres energy**

11757 Katy Freeway, Suite 725 | Houston, TX 77079

C [832.445.8072](tel:832.445.8072)

E [zachary@faenergyus.com](mailto:zachary@faenergyus.com)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY FAE II OPERATING, LLC**

**ORDER NO. CTB-1190**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. FAE II Operating, LLC (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

10. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The gas production allocated to each well identified in Exhibit A shall be determined by shutting-in the production from all other wells for a minimum of twenty-four (24) consecutive hours and metering the production from that well during that period. Applicant shall conduct this test a minimum of one (1) time per month for each well.
3. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
4. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.
8. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



---

**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 2/1/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

Order: CTB-1190

Operator: FAE II Operating, LLC (329326)

Central Tank Battery: State A A/C 1 Battery 17 (GAS ONLY)

Central Tank Battery Location: UL B, G, Section 11, Township 23 South, Range 36 East

Gas Title Transfer Meter Location: UL B, G, Section 11, Township 23 South, Range 36 East

**Pools**

Pool Name	Pool Code
JALMAT;TAN-YATES-7 RVRS (GAS)	79240

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
NM SLO Lease B0-0229-0001	SE4	11-23S-36E
NM SLO Lease A0-0983-0004	N2, SW4	11-23S-36E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-09306	J F JANDA NCT H #002	SE4	11-23S-36E	79240
30-025-09307	J F JANDA NCT H #003	SE4	11-23S-36E	79240

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 174521

**COMMENTS**

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 174521
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**COMMENTS**

Created By	Comment	Comment Date
dmcclure	Incorrect packet replaced by the correct packet	1/10/2023

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 174521

**CONDITIONS**

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 174521
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	2/3/2026