

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Onyx 35 Fed Com 601H & others **API#:** 30-025-51915
Pool: Hardin Tank; Bone Spring **Pool Code:** 96661

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
Signature

11/22/2023
Date

432-247-6331
Phone Number

lisa_youngblood@eogresources.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 11/22/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ONYX 35 FED	714H	3002551912	NMNM113898	NMNM113898	EOG
ONYX 35 FED	716H	3002551911	NMNM92200	NMNM92200	EOG
ONYX 35 FED	602H	3002551908	NMNM92200	NMNM92200	EOG
ONYX 35 FED	711H	3002551914	NMNM113898	NMNM113898	EOG
ONYX 35 FED	715H	3002551909	NMNM92200	NMNM92200	EOG
ONYX 35 FED	713H	3002551910	NMNM113898	NMNM113898	EOG
ONYX 35 FED	712H	3002551913	NMNM113898	NMNM113898	EOG
ONYX 35 FED	601H	3002551915	NMNM113898	NMNM113898	EOG

Notice of Intent

Sundry ID: 2762702

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 11/22/2023

Time Sundry Submitted: 09:26

Date proposed operation will begin: 01/01/2023

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 26 and 35 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094114, NM NM 136224, NM NM 092200 and NM NM 113898. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Onyx_35_Fed_Com__20231122092605.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: NOV 22, 2023 09:26 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

CONFIDENTIAL

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 26 and 35 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 094114, NM NM 136224, NM NM 092200 and NM NM 113898. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Onyx 35 Fed Com 601H	N-35-25S-34E	30-025-51915	[96661] HARDIN TANK; BONE SPRING	*2350	*45	*4225	*1300
Onyx 35 Fed Com 602H	O-35-25S-34E	30-025-51908	[96661] HARDIN TANK; BONE SPRING	*3200	*45	*5775	*1300
Onyx 35 Fed Com 711H	N-35-25S-34E	30-025-51914	[96658] HARDIN TANK; WOLFCAMP	*3100	*45	*4575	*1300
Onyx 35 Fed Com 712H	N-35-25S-34E	30-025-51913	[96658] HARDIN TANK; WOLFCAMP	*3300	*45	*5000	*1300
Onyx 35 Fed Com 713H	N-35-25S-34E	30-025-51910	[96658] HARDIN TANK; WOLFCAMP	*3100	*45	*4575	*1300
Onyx 35 Fed Com 714H	O-35-25S-34E	30-025-51912	[96658] HARDIN TANK; WOLFCAMP	*3450	*45	*5175	*1300
Onyx 35 Fed Com 715H	O-35-25S-34E	30-025-51909	[96658] HARDIN TANK; WOLFCAMP	*3025	*45	*4450	*1300
Onyx 35 Fed Com 716H	O-35-25S-34E	30-025-51911	[96658] HARDIN TANK; WOLFCAMP	*3450	*45	*5175	*1300

GENERAL INFORMATION :

- Federal lease NM NM 094114 covers 800 acres including Section 26 and N2N2 of Section 35 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 136224 covers 160 acres in the S2N2 of Section 35 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 092200 covers 200 acres including the N2S2 and SWSE in Section 35 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 113898 covers 120 acres in the SESE, S2 of SW4 of Section 35 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the W2 of the SE4 of Section 35 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 092200.

- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Lease(s)	Production (oil, gas, or both)	Royalty Rate
NM NM 094114	Both	12.5%
NM NM 136224	Both	12.5%
NM NM 092200	Both	12.5%
NM NM 113898	Both	12.5%

Communitization Agreements (CA)	Leases in CA	Ownership %	Status	Production (oil, gas, or both)	Royalty Rate
Bone Spring CA	NM NM 094114, NM NM 136224, NM NM 092200 & NM NM 113898	100% Federal Interest	Executed	Both	12.5%
Wolfcamp CA	NM NM 094114, NM NM 136224, NM NM 092200 & NM NM 113898	100% Federal Interest	Executed	Both	12.5%

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Hardin Tank; Bone Spring [96661] and Hardin Tank; Wolfcamp [96658]) from Lease’s NMNM 094414, NM NM 136224, NM NM 092200 and NMNM 113898 and CA’s listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The separator gas will be measured using a coriolis or orifice meter and used to allocate total volume measured at the facility check meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111) that serves as our lease production meter. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (*1111).

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. A guided wave radar is used to measure oil volumes in these tanks. Oil is pumped out of the tanks by way of LACT into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

***1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: November 15th, 2023
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Pool Lease Commingling Application; Onyx 35 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51915	Onyx 35 Fed Com 601H	N-35-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-51908	Onyx 35 Fed Com 602H	O-35-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-51914	Onyx 35 Fed Com 711H	N-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED
30-025-51913	Onyx 35 Fed Com 712H	N-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED
30-025-51910	Onyx 35 Fed Com 713H	N-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED
30-025-51912	Onyx 35 Fed Com 714H	O-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED
30-025-51909	Onyx 35 Fed Com 715H	O-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED
30-025-51911	Onyx 35 Fed Com 716H	O-35-25S-34E	[96658] HARDIN TANK; WOLFCAMP	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

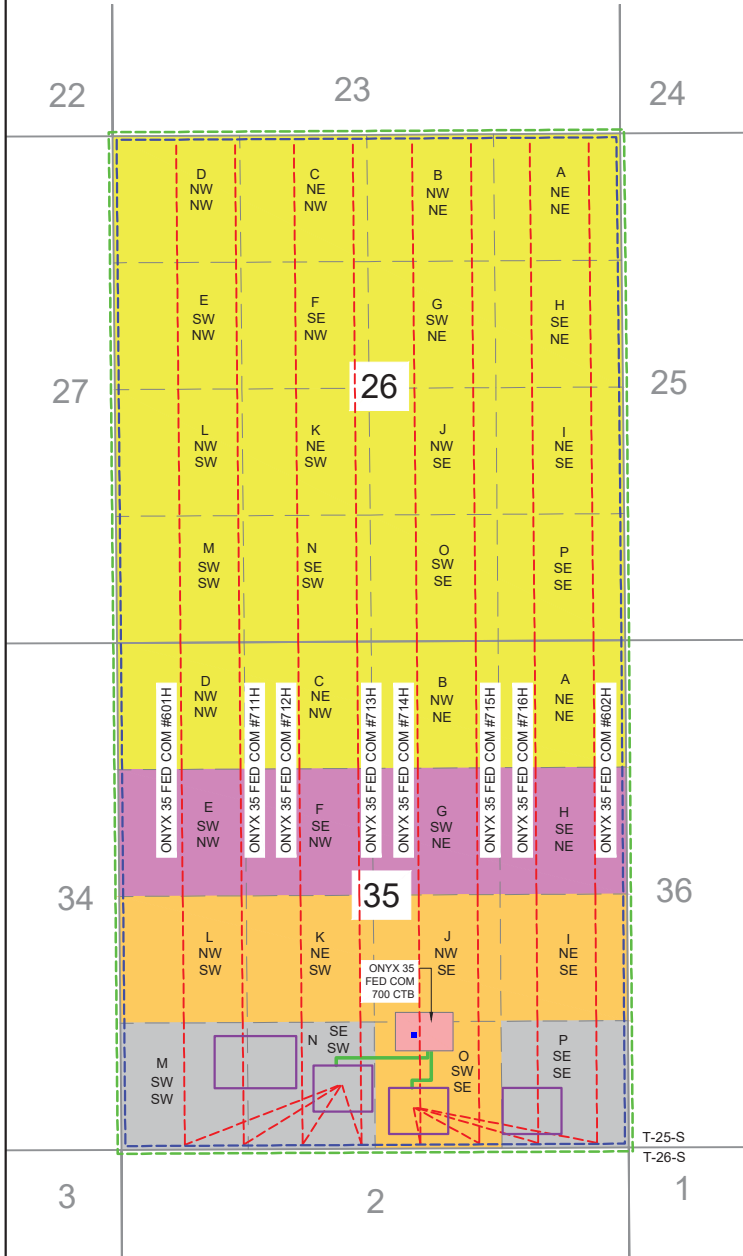
Sincerely,

EOG Resources, Inc.

By: James Barwis
James Barwis
Senior Landman

Date 11/15/2023

ONYX 35 FED COM COMMINGLING PLAT



API #	WELL NAME
30-025-51915	ONYX 35 FED COM 601H
30-025-51908	ONYX 35 FED COM 602H
30-025-51914	ONYX 35 FED COM 711H
30-025-51913	ONYX 35 FED COM 712H
30-025-51910	ONYX 35 FED COM 713H
30-025-51912	ONYX 35 FED COM 714H
30-025-51909	ONYX 35 FED COM 715H
30-025-51911	ONYX 35 FED COM 716H

0085362/000 USA NMNM-094114	WELL BORE PATHS
0280241/000 USA NMNM-136224	FLOWLINES
0085713/000 USA NMNM-092200	ONYX 35 FED COM BONESPRING
0088955/000 USA NMNM-113898	ONYX 35 FED COM WOLFCAMP
FMP LOCATION	ONYX 35 FED COM PADS
	ONYX 35 FED COM CTB

Petroleum Field Services, LLC
DBA: Ascent Geomatics Solutions
8620 Wolff Court
Westminster, CO 80031
Office: (303) 928-7128

FIELD DATE:
9/28/23

DRAWING DATE:
10/26/23

BY: **CW** CHECKED: **JB**

SITE NAME:
ONYX 35 FED COM

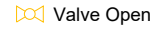

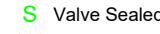

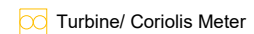




SURFACE LOCATION:
SEC. 35, T25S, R34E, N.M.P.M
LEA COUNTY, NEW MEXICO

PROJECT NUMBER:
EOG_B200023

PREPARED FOR:

EOG Resources, Inc. Onyx 35 Fed Com CTB J-35-25S-34E 32.083045,-103.439315 NAD83

LEGEND

-  Valve Open
-  Valve Closed
-  Valve Sealed
-  Orifice Meter
-  Turbine/ Coriolis Meter
-  Oil
-  Gas
-  Water
-  Gas to Individual Well Flare Meter

FACILITY DIAGRAM

Shows: Major equipment, vessels, process piping, and valves
 Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

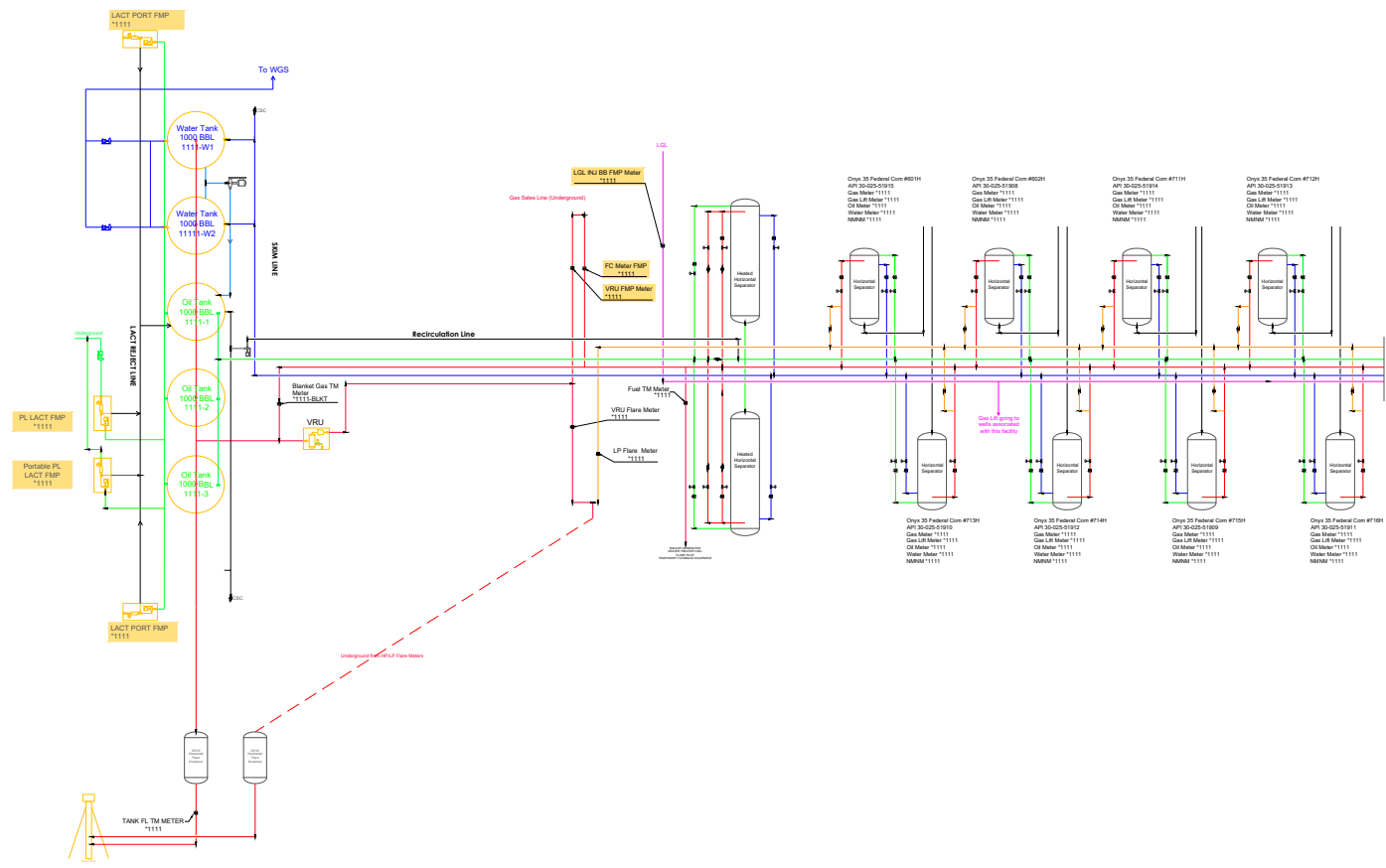
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



11/02/2023 SDG



APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **ONYX 35 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 094114, NM NM 136224, NM NM 092200, NM NM 113898

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Onyx 35 Fed Com 601H	N-35-25S-34E	30-025-51915 [96661]	HARDIN TANK; BONE SPRING	*2350	*45	*4225	*1300
Onyx 35 Fed Com 602H	O-35-25S-34E	30-025-51908 [96661]	HARDIN TANK; BONE SPRING	*3200	*45	*5775	*1300
Onyx 35 Fed Com 711H	N-35-25S-34E	30-025-51914 [96658]	HARDIN TANK; WOLFCAMP	*3100	*45	*4575	*1300
Onyx 35 Fed Com 712H	N-35-25S-34E	30-025-51913 [96658]	HARDIN TANK; WOLFCAMP	*3300	*45	*5000	*1300
Onyx 35 Fed Com 713H	N-35-25S-34E	30-025-51910 [96658]	HARDIN TANK; WOLFCAMP	*3100	*45	*4575	*1300
Onyx 35 Fed Com 714H	O-35-25S-34E	30-025-51912 [96658]	HARDIN TANK; WOLFCAMP	*3450	*45	*5175	*1300
Onyx 35 Fed Com 715H	O-35-25S-34E	30-025-51909 [96658]	HARDIN TANK; WOLFCAMP	*3025	*45	*4450	*1300
Onyx 35 Fed Com 716H	O-35-25S-34E	30-025-51911 [96658]	HARDIN TANK; WOLFCAMP	*3450	*45	*5175	*1300

*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/22/2023 6:35 AM

NMNM105369613

Page 1 of 2

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	1,080.0000	NMNM105369613
	Case File Jurisdiction	Legacy Serial No
		NMNM 094114
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		11/28/1994

CASE DETAILS

NMNM105369613

Case Name	C-7966502	Split Estate	Fed Min Interest
Effective Date	12/01/1994	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	9410060	Sale Date	10/19/1994
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	480,600.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105369613

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY CO LP	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105369613

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	026	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	034	Aliquot		NENE,W2NE,NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	035	Aliquot		N2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105369613
10/18/1994	10/18/1994	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9410060	
10/19/1994	10/19/1994	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$480600.00;	
10/19/1994	10/19/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2160.00;	
10/19/1994	10/19/1994	SALE HELD	APPROVED/ACCEPTED		
10/28/1994	10/28/1994	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$478440.00;	
11/28/1994	11/28/1994	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/1994	12/01/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF	
12/01/1994	12/01/1994	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/1994	12/01/1994	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/1994	12/01/1994	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/16/1994	12/16/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1620.00;11/MULTIPLE	
02/17/1995	02/17/1995	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: JDS	
11/06/1995	11/06/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1620.00;21/000000033	
11/04/1996	11/04/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1620.00;21/000000036	
11/07/1997	11/07/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1620.00;21/000000039	
11/05/1998	11/05/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1620.00;21/000000043	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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NMNM105369613

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105369613
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
11/18/1999	11/18/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2160;21/505	
11/06/2000	11/06/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$2160;21/543	
11/16/2004	11/16/2004	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM111795X;PITCHBLN	
11/30/2004	11/30/2004	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/30/2006;	
01/14/2005	01/14/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
01/14/2005	01/14/2005	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: LSE EXTENDED	
06/19/2010	06/19/2010	ELIM BY CONTRACTION	APPROVED/ACCEPTED	Action Remarks: NM111795X	
09/13/2010	09/13/2010	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/19/2012;	
08/01/2011	08/01/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CANM127242	
09/04/2011	09/04/2011	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
09/04/2011	09/04/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM127242;#1H	
11/08/2011	11/08/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
07/22/2013	07/22/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
07/22/2013	07/22/2013	DEC ISSUED	APPROVED/ACCEPTED		
08/22/2016	08/22/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/DEVON ENE;1 Receipt Number: 3636957	
01/30/2017	01/30/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
01/30/2017	01/30/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105369613

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105307292	NMNM 127242	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		08/01/2011	40.0000	25.000000

LEGACY CASE REMARKS NMNM105369613

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	01/30/2017 DEVON ENERGY BONDED NMB000801 IND.

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	400.0000	NMNM105411924
	Case File Jurisdiction	Legacy Serial No
		NMNM 092200
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		11/09/1993

CASE DETAILS NMNM105411924

Case Name	C-8004949	Split Estate	Fed Min Interest
Effective Date	12/01/1993	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	9310105	Sale Date	10/20/1993
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	62,040.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003

CASE CUSTOMERS NMNM105411924

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY CO LP DEVON ENERGY PRODUCTION COMPANY LP	333 W SHERIDAN AVE 333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102-5010 OKLAHOMA CITY OK 73102
EOG RESOURCES INC EOG RESOURCES INC	1111 BAGBY ST LBBY 2 PO BOX 2267	HOUSTON TX 77002-2589 MIDLAND TX 79702-2267
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105411924

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	034	Aliquot		SENE,NESW, N2SE,SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	035	Aliquot		N2S2,SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105411924

Action Date	Date Filed	Action Name	Action Status	Action Information
10/19/1993	10/19/1993	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9310105
10/20/1993	10/20/1993	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$62040.00;
10/20/1993	10/20/1993	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2640.00;
10/20/1993	10/20/1993	SALE HELD	APPROVED/ACCEPTED	
10/29/1993	10/29/1993	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$59400.00;
11/09/1993	11/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/MV
11/09/1993	11/09/1993	LEASE ISSUED	APPROVED/ACCEPTED	
11/23/1993	11/23/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1980.00;21/MULTIPLE
12/01/1993	12/01/1993	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1993	12/01/1993	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1993	12/01/1993	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/17/1994	05/17/1994	RECORDS NOTED	APPROVED/ACCEPTED	
06/07/1994	06/07/1994	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: LFP
10/07/1994	10/07/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1980.00;21/000000044
10/10/1995	10/10/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1980.00;21/000000046
09/03/1996	09/03/1996	APD FILED	APPROVED/ACCEPTED	
09/16/1996	09/16/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-JAMAICA OLSEN FED

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105411924
10/04/1996	10/04/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1980.00;21/000000047	
10/20/1996	10/20/1996	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
01/14/1997	01/14/1997	APD FILED	APPROVED/ACCEPTED		
02/19/1997	02/19/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3 MITCHELL OLSEN 34	
02/26/1997	02/26/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 MITCHELL OLSEN 34	
03/21/1997	03/21/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MITCHELL/ENRON O&G CO	
03/28/1997	03/28/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 MITCHELL OLSEN 34	
03/28/1997	03/28/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 MITCHELL OLSEN 33	
04/09/1997	04/09/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
04/09/1997	04/09/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/97;	
05/05/1997	05/05/1997	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/05/1997	05/05/1997	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
05/16/2002	05/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MITCHELL/DEVON ENE	
11/16/2004	11/16/2004	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM111795X;PITCHBLEN	
11/16/2004	11/16/2004	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM 113898;	
11/17/2004	11/17/2004	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVON OP/DEVON PROD	
07/11/2005	07/11/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
06/19/2010	06/19/2010	ELIM BY CONTRACTION	APPROVED/ACCEPTED	Action Remarks: NM111795X;	
09/13/2010	09/13/2010	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/19/2012;	
07/22/2013	07/22/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
07/22/2013	07/22/2013	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: LEASE EXTENDED;	
08/22/2016	08/22/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3637012	
01/30/2017	01/30/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
01/30/2017	01/30/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105411924

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105477446	NMNM 111795X	CLOSED	EXPLORATORY UNIT AGREEMENT	1A	Fully Committed	06/19/2010	40.0000	
NMNM105477446	NMNM 111795X	CLOSED	EXPLORATORY UNIT AGREEMENT	1B	Fully Committed	06/19/2010	40.0000	

PARTICIPATING AREA NMNM105411924

Participating Area Serial Number	Legacy Serial Number	Case Disposition	Effective Date	Tract Number	Tract Commitment Status
NMNM105391535	NMNM 111795A	Authorized	12/01/1993	1A	Fully Committed
NMNM105391535	NMNM 111795A	Authorized	12/01/1993	1B	Fully Committed

LEGACY CASE REMARKS NMNM105411924

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Line Number	Remark Text
0002	01/30/2017 DEVON ENERGY BONDED NMP000801 IND.

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BUREAU OF LAND MANAGEMENT
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NMNM105481450

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	920.0000	NMNM105481450
	Case File Jurisdiction	Legacy Serial No
		NMNM 113898
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS NMNM105481450

Case Name	C-8235319	Split Estate	Fed Min Interest
Effective Date	12/01/1993	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	145003
Application Type		Fund Code	145003

CASE CUSTOMERS NMNM105481450

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY OPERATING CO LP 20 N BROADWAY # 1500	OKLAHOMA CITY OK 73102-9213 LESSEE	100.000000
DEVON ENERGY OPERATING CO LP 20 N BROADWAY # 1500	OKLAHOMA CITY OK 73102-9213 OPERATING RIGHTS	0.000000
EOG RESOURCES INC 104 S FOURTH ST	ARTESIA NM 88210 OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105481450

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	033	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	034	Aliquot		W2SW,SESW, SESE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	035	Aliquot		S2SW,SESE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105481450

Action Date	Date Filed	Action Name	Action Status	Action Information
		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Well Name: STRANGER 33 FED 6H Well Number: 3002545881 First Production Date: 2022-05-18 Case Action Status Date: 2022-07-20
10/19/1993	10/19/1993	CASE ESTABLISHED	APPROVED/ACCEPTED	
12/01/1993	12/01/1993	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1993	12/01/1993	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1993	12/01/1993	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/16/2004	11/16/2004	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM92200;
11/16/2004	11/16/2004	EXT BY PROD ON ASSOC LSE	APPROVED/ACCEPTED	Action Remarks: NMNM92200;
07/11/2005	07/11/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
08/31/2005	08/31/2005	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
08/22/2016	08/22/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/EOG RESOU;1 Receipt Number: 3636972

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481450
01/30/2017	01/30/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
01/30/2017	01/30/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/16;	

LEGACY CASE REMARKS

NMNM105481450

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Line Number	Remark Text
0002	01/31/2017 RENT PD 12/01/2016 PER ONRR

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	160.0000	NMNM105306033
	Case File Jurisdiction	Legacy Serial No
		NMNM 136224
Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		04/27/2017

CASE DETAILS NMNM105306033

Case Name	C-8280166	Split Estate	Fed Min Interest
Effective Date	05/01/2017	Split Estate Acres	Future Min Interest
Expiration Date	04/30/2027	Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	201609016	Sale Date	09/01/2016
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	3,200,000.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105306033

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105306033

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	035	Aliquot		S2N2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105306033

Action Date	Date Filed	Action Name	Action Status	Action Information
04/20/2016	04/20/2016	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201609016;
05/20/2016	05/20/2016	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS;
05/20/2016	05/20/2016	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIVERSITY;
09/01/2016	09/01/2016	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$3200000.00;
09/01/2016	09/01/2016	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$320.00;
09/01/2016	09/01/2016	SALE HELD	APPROVED/ACCEPTED	
09/15/2016	09/15/2016	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$3199680.00;
04/26/2017	04/26/2017	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS;
04/26/2017	04/26/2017	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: CENTER BIO DIVERSITY;
04/27/2017	04/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
04/27/2017	04/27/2017	LEASE ISSUED	APPROVED/ACCEPTED	
05/01/2017	05/01/2017	EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/2017	05/01/2017	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/2017	05/01/2017	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/25/2017	05/25/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MRC PERMI/EOG RESOU;1 Receipt Number: 3844948
07/06/2017	07/06/2017	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/17;
07/06/2017	07/06/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
01/09/2020	01/09/2020	LITIGATION FILED	APPROVED/ACCEPTED	
04/30/2027	04/30/2027	EXPIRATION	APPROVED/ACCEPTED	

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LEGACY CASE REMARKS

NMNM105306033

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Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-22 PRAIRIE CHICKENS
0004	SENM-S-34 ZONE 3 - POD
0005	NM-11-LN SPECIAL CULTURAL RESOURCE
0006	RENTAL PAID THRU 04/30/2018 PER ONRR.

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Production Summary Report											
API: 30-025-43893											
RUBY 2 STATE COM #703H											
Printed On: Wednesday, November 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96658] HARDIN TANK;WOLFCAMP	Apr	1534	4251	4107	30	0	0	0	0	0
2023	[96658] HARDIN TANK;WOLFCAMP	May	1543	4333	3882	31	0	0	0	0	0
2023	[96658] HARDIN TANK;WOLFCAMP	Jun	1481	3588	3350	30	0	0	0	0	0
2023	[96658] HARDIN TANK;WOLFCAMP	Jul	1401	2972	2657	27	0	0	0	0	0
2023	[96658] HARDIN TANK;WOLFCAMP	Aug	1776	3897	3631	31	0	0	0	0	0
2023	[96658] HARDIN TANK;WOLFCAMP	Sep	1616	4646	3369	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44314											
RUBY 2 STATE COM #604H											
Printed On: Wednesday, November 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[96661] HARDIN TANK;BONE SPRING	Apr	2312	4194	10255	30	0	0	0	0	0
2023	[96661] HARDIN TANK;BONE SPRING	May	2623	3444	11300	31	0	0	0	0	0
2023	[96661] HARDIN TANK;BONE SPRING	Jun	2358	3756	9271	30	0	0	0	0	0
2023	[96661] HARDIN TANK;BONE SPRING	Jul	1826	2276	7848	27	0	0	0	0	0
2023	[96661] HARDIN TANK;BONE SPRING	Aug	2225	4483	10394	31	0	0	0	0	0
2023	[96661] HARDIN TANK;BONE SPRING	Sep	2124	4106	11401	30	0	0	0	0	0

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51908	Pool Code 96661	Pool Name Hardin Tank; Bone Spring
Property Code 334676	Property Name ONYX 35 FED COM	
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Well Number 602H
		Elevation 3289'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	25 S	34 E		422	SOUTH	2193	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25 S	34 E		100	NORTH	330	EAST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No.
PENDING COM AGREEMENT			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=818241' Y=394298'
LAT=N32.080850°
LONG=W103.439292°
NAD 1927
X=777054' Y=394240'
LAT=N32.080725°
LONG=W103.438827°
422' FSL 2193' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=820107' Y=393935'
LAT=N32.079809°
LONG=W103.433279°
NAD 1927
X=778920' Y=393877'
LAT=N32.079683°
LONG=W103.432814°
50' FSL 330' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=820106' Y=393985'
LAT=N32.079946°
LONG=W103.433278°
NAD 1927
X=778919' Y=393927'
LAT=N32.079820°
LONG=W103.432814°
100' FSL 330' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=820098' Y=395205'
LAT=N32.083301°
LONG=W103.433274°
NAD 1927
X=778910' Y=395148'
LAT=N32.083176°
LONG=W103.432809°
330' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=820088' Y=396526'
LAT=N32.086932°
LONG=W103.433269°
NAD 1927
X=778901' Y=396468'
LAT=N32.086806°
LONG=W103.432804°
330' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=820078' Y=397846'
LAT=N32.090562°
LONG=W103.433265°
NAD 1927
X=778891' Y=397789'
LAT=N32.090436°
LONG=W103.432800°
330' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=820018' Y=404347'
LAT=N32.108431°
LONG=W103.433286°
NAD 1927
X=778831' Y=404289'
LAT=N32.108305°
LONG=W103.432819°
100' FNL 330' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

Ralph B. Chustz, Jr.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
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DISTRICT III
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DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51914	Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM	
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	
		Well Number 711H
		Elevation 3294'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	25 S	34 E		658	SOUTH	2274	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	25 S	34 E		100	NORTH	1273	WEST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=817423' Y=394530'
LAT=N32.081505°
LONG=W103.441927°
NAD 1927
X=776236' Y=394472'
LAT=N32.081380°
LONG=W103.441462°
658' FSL 2274' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=816427' Y=393917'
LAT=N32.079844°
LONG=W103.445157°
NAD 1927
X=775240' Y=393859'
LAT=N32.079718°
LONG=W103.444692°
50' FSL 1273' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=816427' Y=393967'
LAT=N32.079981°
LONG=W103.445158°
NAD 1927
X=775240' Y=393909'
LAT=N32.079855°
LONG=W103.444693°
100' FSL 1273' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=816416' Y=395187'
LAT=N32.083335°
LONG=W103.445159°
NAD 1927
X=775229' Y=395129'
LAT=N32.083209°
LONG=W103.444694°
1273' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

The diagram shows a well location plat with a grid. The surface location is a rectangle with vertices at (815063, 404421), (817707, 404434), (820347, 404449), and (815085, 401780). The bottom hole location is a smaller rectangle with vertices at (815109, 399140), (815132, 396500), (817796, 393873), and (815155, 393861). The diagram also shows several other points and lines, including a 100' FSL line, a 5180.0' line, and a 238.38° bearing. The diagram is labeled with 'NMNM-094114', 'NMNM-136224', 'NMNM-092200', and 'NMNM-113898'.

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=816405' Y=396507'
LAT=N32.086964°
LONG=W103.445162°
NAD 1927
X=775218' Y=396449'
LAT=N32.086838°
LONG=W103.444696°
1273' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=816393' Y=397827'
LAT=N32.090593°
LONG=W103.445164°
NAD 1927
X=775206' Y=397769'
LAT=N32.090467°
LONG=W103.444698°
1273' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=816336' Y=404327'
LAT=N32.108460°
LONG=W103.445175°
NAD 1927
X=775150' Y=404269'
LAT=N32.108334°
LONG=W103.444708°
100' FNL 1273' FWL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

RALPH B. CHUSTZ, JR.
NEW MEXICO
26264
08/30/2023
PROFESSIONAL SURVEYOR

Ralph B. Chustz, Jr.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51913	Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM	Well Number 712H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3294'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	25 S	34 E		658	SOUTH	2289	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	25 S	34 E		100	NORTH	1886	WEST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
-------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=817438' Y=394530'
LAT=N32.081505°
LONG=W103.441879°
NAD 1927
X=776251' Y=394472'
LAT=N32.081379°
LONG=W103.441414°
658' FSL 2289' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=817040' Y=393920'
LAT=N32.079838°
LONG=W103.443178°
NAD 1927
X=775853' Y=393862'
LAT=N32.079712°
LONG=W103.442713°
50' FSL 1886' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=817040' Y=393970'
LAT=N32.079975°
LONG=W103.443179°
NAD 1927
X=775853' Y=393912'
LAT=N32.079850°
LONG=W103.442714°
100' FSL 1886' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817029' Y=395190'
LAT=N32.083329°
LONG=W103.443180°
NAD 1927
X=775842' Y=395132'
LAT=N32.083204°
LONG=W103.442715°
1886' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817018' Y=396510'
LAT=N32.086958°
LONG=W103.443182°
NAD 1927
X=775831' Y=396452'
LAT=N32.086833°
LONG=W103.442717°
1886' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817006' Y=397830'
LAT=N32.090588°
LONG=W103.443184°
NAD 1927
X=775819' Y=397773'
LAT=N32.090462°
LONG=W103.442719°
1886' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=816949' Y=404330'
LAT=N32.108454°
LONG=W103.443195°
NAD 1927
X=775763' Y=404272'
LAT=N32.108329°
LONG=W103.442728°
100' FNL 1886' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51910	Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM	Well Number 713H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3294'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	25 S	34 E		658	SOUTH	2304	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	25 S	34 E		100	NORTH	2499	WEST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No.
			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=817453' Y=394530'
LAT=N32.081505°
LONG=W103.441831°
NAD 1927
X=776266' Y=394472'
LAT=N32.081379°
LONG=W103.441366°
658' FSL 2304' FWL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=817653' Y=393923'
LAT=N32.079832°
LONG=W103.441199°
NAD 1927
X=776466' Y=393865'
LAT=N32.079706°
LONG=W103.440735°
50' FSL 2499' FWL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=817653' Y=393973'
LAT=N32.079970°
LONG=W103.441199°
NAD 1927
X=776466' Y=393915'
LAT=N32.079844°
LONG=W103.440735°
100' FSL 2499' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817642' Y=395193'
LAT=N32.083324°
LONG=W103.441201°
NAD 1927
X=776455' Y=395135'
LAT=N32.083198°
LONG=W103.440736°
2499' FWL

The diagram shows a well location (BHL) and surface location (FSL) within a grid of sections 22, 23, 24, 25, 26, 27, 34, 35, 36. It includes various survey points like SHL, FTP, and FED, along with bearings (AZ) and distances. A 'HZ SPACING UNIT' is also indicated.

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817631' Y=396513'
LAT=N32.086953°
LONG=W103.441203°
NAD 1927
X=776444' Y=396456'
LAT=N32.086827°
LONG=W103.440738°
2499' FWL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=817619' Y=397834'
LAT=N32.090583°
LONG=W103.441205°
NAD 1927
X=776432' Y=397776'
LAT=N32.090457°
LONG=W103.440739°
2499' FWL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=817562' Y=404333'
LAT=N32.108449°
LONG=W103.441215°
NAD 1927
X=776376' Y=404275'
LAT=N32.108323°
LONG=W103.440749°
100' FNL 2499' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

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AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

Ralph B. Chustz, Jr.
Professional Surveyor

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51912		Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM		Well Number 714H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3288'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	25 S	34 E		423	SOUTH	2238	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25 S	34 E		100	NORTH	2169	EAST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
-------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=818196' Y=394298'
LAT=N32.080851°
LONG=W103.439437°
NAD 1927
X=777009' Y=394240'
LAT=N32.080726°
LONG=W103.438972°
423' FSL 2238' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=818268' Y=393926'
LAT=N32.079826°
LONG=W103.439216°
NAD 1927
X=777081' Y=393868'
LAT=N32.079701°
LONG=W103.438751°
50' FSL 2169' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=818267' Y=393976'
LAT=N32.079964°
LONG=W103.439216°
NAD 1927
X=777080' Y=393918'
LAT=N32.079838°
LONG=W103.438751°
100' FSL 2169' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=818249' Y=396516'
LAT=N32.086948°
LONG=W103.439207°
NAD 1927
X=777062' Y=396459'
LAT=N32.086822°
LONG=W103.438742°
2169' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=818239' Y=397837'
LAT=N32.090578°
LONG=W103.439203°
NAD 1927
X=777052' Y=397779'
LAT=N32.090452°
LONG=W103.438737°
2169' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=818179' Y=404337'
LAT=N32.108444°
LONG=W103.439225°
NAD 1927
X=776992' Y=404279'
LAT=N32.108319°
LONG=W103.438758°
100' FNL 2169' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

Ralph B. Chustz, Jr.

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Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51909	Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM	Well Number 715H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3288'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	25 S	34 E		423	SOUTH	2223	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25 S	34 E		100	NORTH	1556	EAST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No.
			PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=818211' Y=394298'
LAT=N32.080851°
LONG=W103.439389°
NAD 1927
X=777024' Y=394240'
LAT=N32.080725°
LONG=W103.438924°
423' FSL 2223' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=818881' Y=393929'
LAT=N32.079820°
LONG=W103.437237°
NAD 1927
X=777694' Y=393871'
LAT=N32.079695°
LONG=W103.436772°
50' FSL 1556' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=818880' Y=393979'
LAT=N32.079958°
LONG=W103.437237°
NAD 1927
X=777693' Y=393921'
LAT=N32.079832°
LONG=W103.436772°
100' FSL 1556' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=818862' Y=396519'
LAT=N32.086942°
LONG=W103.437228°
NAD 1927
X=777675' Y=396462'
LAT=N32.086817°
LONG=W103.436763°
1556' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=818852' Y=397840'
LAT=N32.090572°
LONG=W103.437223°
NAD 1927
X=777665' Y=397782'
LAT=N32.090447°
LONG=W103.436758°
1556' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=818792' Y=404340'
LAT=N32.108440°
LONG=W103.437245°
NAD 1927
X=777605' Y=404282'
LAT=N32.108314°
LONG=W103.436778°
100' FNL 1556' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 51911	Pool Code 96658	Pool Name Hardin Tank; Wolfcamp
Property Code 334676	Property Name ONYX 35 FED COM	
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	
		Well Number 716H
		Elevation 3288'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	25 S	34 E		423	SOUTH	2208	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25 S	34 E		100	NORTH	943	EAST	LEA

Dedicated Acres 1280	Joint or Infill	Consolidated Code	Order No.
PENDING COM AGREEMENT			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=818226' Y=394298'
LAT=N32.080851°
LONG=W103.439340°
NAD 1927
X=777039' Y=394240'
LAT=N32.080725°
LONG=W103.438875°
423' FSL 2208' FEL

KOP LOCATION
NEW MEXICO EAST
NAD 1983
X=819494' Y=393932'
LAT=N32.079815°
LONG=W103.435258°
NAD 1927
X=778307' Y=393874'
LAT=N32.079689°
LONG=W103.434793°
50' FSL 943' FEL

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X=819493' Y=393982'
LAT=N32.079952°
LONG=W103.435258°
NAD 1927
X=778306' Y=393924'
LAT=N32.079826°
LONG=W103.434793°
100' FSL 943' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=819485' Y=395202'
LAT=N32.083307°
LONG=W103.435253°
NAD 1927
X=778297' Y=395144'
LAT=N32.083181°
LONG=W103.434788°
943' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 9/5/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=819475' Y=396523'
LAT=N32.086937°
LONG=W103.435249°
NAD 1927
X=778288' Y=396465'
LAT=N32.086811°
LONG=W103.434784°
943' FEL

FED PERF. POINT
NEW MEXICO EAST
NAD 1983
X=819465' Y=397843'
LAT=N32.090567°
LONG=W103.435244°
NAD 1927
X=778278' Y=397786'
LAT=N32.090441°
LONG=W103.434779°
943' FEL

**LOWER MOST PERF./
BOTTOM HOLE LOCATION**
NEW MEXICO EAST
NAD 1983
X=819405' Y=404344'
LAT=N32.108435°
LONG=W103.435265°
NAD 1927
X=778218' Y=404286'
LAT=N32.108310°
LONG=W103.434799°
100' FNL 943' FEL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
AUGUST 28, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **October, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Section 26: All
Section 35: All

Containing **1280.00** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.

Operator/Record Title Owner/Working Interest Owner

9/12/2023
Date

JO By: [Signature]
Matthew W. Smith
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

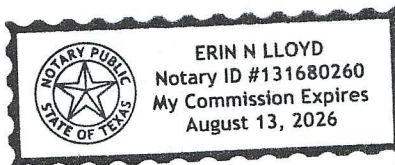
) ss.

COUNTY OF MIDLAND)

On this 12th day of September, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

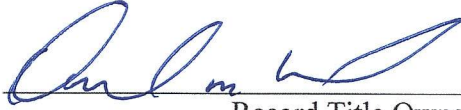
(SEAL)

8-13-2026
My Commission Expires



[Signature]
Notary Public

Devon Energy Company, LP: NMNM-092200
Devon Energy Operating Company, LP: NMNM-113898



Record Title Owner

9-25-2023

Date

By: David M. Korell

Title: Land Manager



ACKNOWLEDGEMENT

STATE OF OKLAHOMA)

) ss.

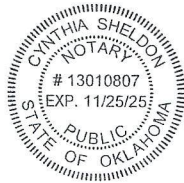
COUNTY OF OKLAHOMA)

On this 25 day of September, 2023, before me, a Notary Public for the State

of Oklahoma, personally appeared David M. Korell, known to me to be the

Land Manager of Devon Energy Company, LP a Oklahoma corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



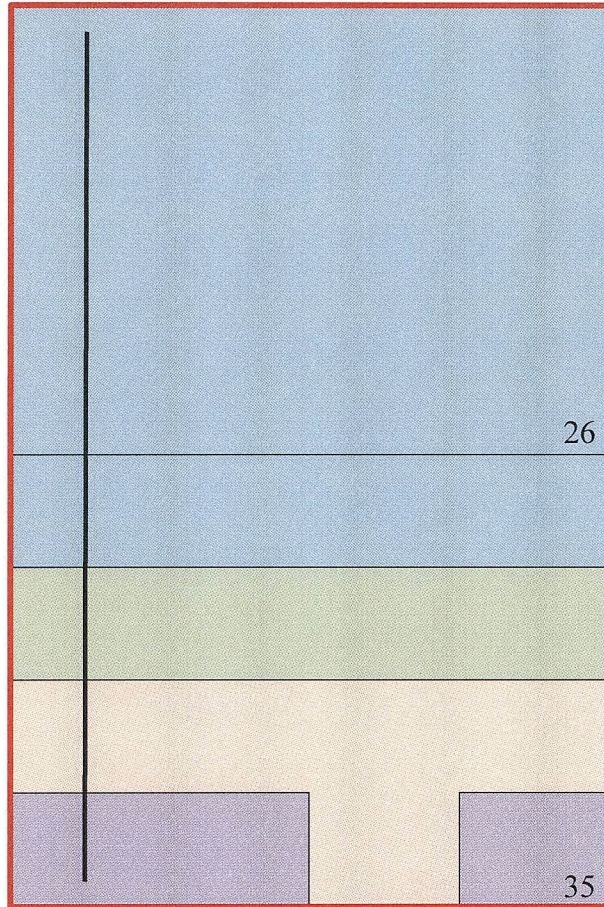
11.25.2025

My Commission Expires

Cynthia Sheldon
Notary Public

EXHIBIT "A"

Plat of communitized area covering **1280.00** acres in All of Sections 26 & 35, Township 25 South, Range 34 East, Lea County, New Mexico.



Onyx 35 Fed Com #601H

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-094114	800.00 acres
2	Green	USA NMNM-136224	160.00 acres
3	Tan	USA NMNM-092200	200.00 acres
4	Purple	USA NMNM-113898	120.00 acres

Onyx 35 Fed Com BSPG

EXHIBIT "B"

To Communitization Agreement dated October 1, 2023 embracing the following described land in All of Sections 26 and 35, Township 25 South, Range 34 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-094114	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Sec. 26: All Sec. 35: N2N2 Lea County, New Mexico	
Lease Date:	December 1, 1994	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	800.00 acres	
Lessor:	United States of America	
Original Lessee:	Enron Oil & Gas Company	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-136224	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Sec. 35: S2N2 Lea County, New Mexico	
Lease Date:	May 1, 2017	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	160.00 acres	
Lessor:	United States of America	
Original Lessee:	MRC Permian Company	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 3

Lease Serial No.: NMNM-092200
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 25 South, Range 34 East, N.M.P.M.
 Sec. 35: N2S2 & SW4SE4
 Lea County, New Mexico
 Lease Date: December 1, 1993
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 200.00 acres
 Lessor: United States of America
 Original Lessee: Mitchell Energy Corporation
 Present Lessee: Devon Energy Company, LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

Tract No. 4

Lease Serial No.: NMNM-113898
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 25 South, Range 34 East, N.M.P.M.
 Sec. 35: S2SW4 & SE4SE4
 Lea County, New Mexico
 Lease Date: December 1, 1993
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 120.00 acres
 Lessor: United States of America
 Original Lessee: Mitchell Energy Corporation
 Present Lessee: Devon Energy Operating Company, LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	800.00	62.5000%
2	160.00	12.5000%
3	200.00	15.6250%
4	120.00	9.3750%
Total:	1280.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, NMPM, Lea County, New Mexico

Section 26: All

Section 35: All

Containing **1280.00** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.

Operator/Record Title Owner/Working Interest Owner

Date



By: _____

Matthew W. Smith
Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this ____ day of _____, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Devon Energy Company, LP: NMNM-092200
Devon Energy Operating Company, LP: NMNM-113898



Record Title Owner

9-25-2023

Date

By: David M. Korell

Title: LAND MANAGER

DK

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)

) ss.

COUNTY OF OKLAHOMA)

On this 25 day of September, 2023, before me, a Notary Public for the State

of Oklahoma, personally appeared David M. Korell, known to me to be the

Land Manager of Devon Energy Company, LP of Devon Energy Operating Co. a Oklahoma corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

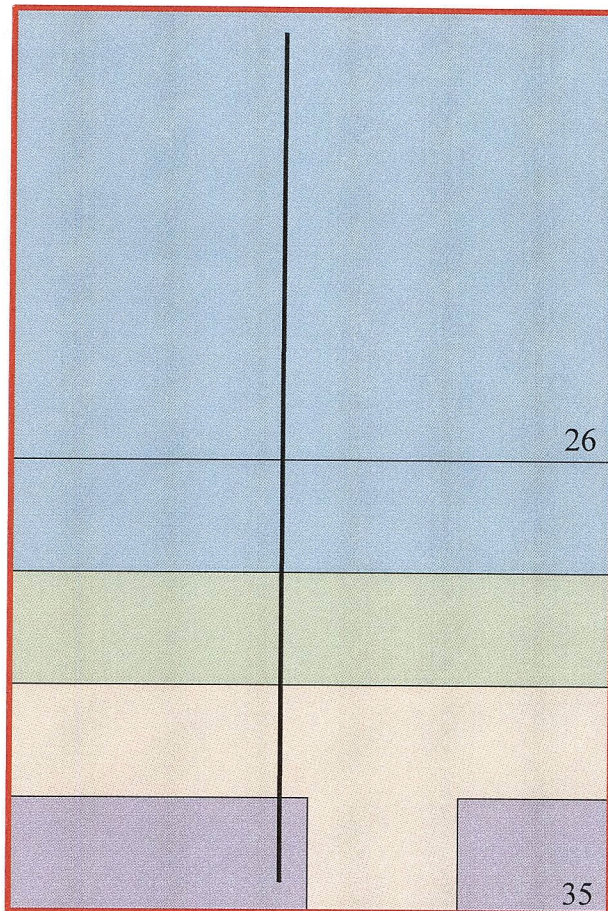
11.25.2025
My Commission Expires



Cynthia Sheldon
Notary Public

EXHIBIT "A"

Plat of communitized area covering **1280.00** acres in All of Sections 26 & 35, Township 25 South, Range 34 East, Lea County, New Mexico.



Onyx 35 Fed Com #713H

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-094114	800.00 acres
2	Green	USA NMNM-136224	160.00 acres
3	Tan	USA NMNM-092200	200.00 acres
4	Purple	USA NMNM-113898	120.00 acres

Onyx 35 Fed Com WFMP

EXHIBIT "B"

To Communitization Agreement dated October 1, 2023 embracing the following described land in All of Sections 26 and 35, Township 25 South, Range 34 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-094114	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Sec. 26: All Sec. 35: N2N2 Lea County, New Mexico	
Lease Date:	December 1, 1994	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	800.00 acres	
Lessor:	United States of America	
Original Lessee:	Enron Oil & Gas Company	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-136224	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 34 East, N.M.P.M.</u> Sec. 35: S2N2 Lea County, New Mexico	
Lease Date:	May 1, 2017	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	160.00 acres	
Lessor:	United States of America	
Original Lessee:	MRC Permian Company	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 3

Lease Serial No.: NMNM-092200
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 25 South, Range 34 East, N.M.P.M.
 Sec. 35: N2S2 & SW4SE4
 Lea County, New Mexico
 Lease Date: December 1, 1993
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 200.00 acres
 Lessor: United States of America
 Original Lessee: Mitchell Energy Corporation
 Present Lessee: Devon Energy Company, LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

Tract No. 4

Lease Serial No.: NMNM-113898
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 25 South, Range 34 East, N.M.P.M.
 Sec. 35: S2SW4 & SE4SE4
 Lea County, New Mexico
 Lease Date: December 1, 1993
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 120.00 acres
 Lessor: United States of America
 Original Lessee: Mitchell Energy Corporation
 Present Lessee: Devon Energy Operating Company, LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	800.00	62.5000%
2	160.00	12.5000%
3	200.00	15.6250%
4	120.00	9.3750%
Total:	1280.00	100.0000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-1091

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/24/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1091
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Onyx 35 Federal Com Central Tank Battery
Central Tank Battery Location: UL J, O, Section 35, Township 25 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
HARDIN TANK;WOLFCAMP	96658
HARDIN TANK;BONE SPRING	96661

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106333677	ALL	26-25S-34E
	ALL	35-25S-34E
CA Wolfcamp NMNM 106333676	ALL	26-25S-34E
	ALL	35-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-51915	ONYX 35 FEDERAL COM #601H	ALL	26-25S-34E	96661
		ALL	35-25S-34E	
30-025-51908	ONYX 35 FEDERAL COM #602H	ALL	26-25S-34E	96661
		ALL	35-25S-34E	
30-025-51914	ONYX 35 FEDERAL COM #711H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	
30-025-51913	ONYX 35 FEDERAL COM #712H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	
30-025-51910	ONYX 35 FEDERAL COM #713H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	
30-025-51912	ONYX 35 FEDERAL COM #714H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	
30-025-51909	ONYX 35 FEDERAL COM #715H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	
30-025-51911	ONYX 35 FEDERAL COM #716H	ALL	26-25S-34E	96658
		ALL	35-25S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287969

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 287969
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/25/2026