

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD SPACING UNIT

Kayla McConnell
Kayla_McConnell@eogresources.com

Administrative Order NSP – 2358

EOG Resources, Inc. [OGRID 7377]
Pegasus 3 Federal Com Well No. 1H (API No. 30-025-54795)
Pegasus 3 Federal Com Well No. 2H (API No. 30-025-54808)
Pegasus 3 Federal Com Well No. 3H (API No. 30-025-54807)
Pegasus 3 Federal Com Well No. 4H (API No. 30-025-54814)
HSU: Section 03 [T24S, R32E] and Section 34 [T23S, R32E], Lea County

Reference is made to your application received on January 14th, 2026.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 03, T24S, R32E	1279	Triste Draw; Delaware	59930
Section 34, T23S, R32E			

NSP - 2358
EOG Resources, Inc.
Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, reduce surface disturbance, to consolidate roads, tanks and pipelines, and promote effective well spacing within the Delaware formation underlying Section 03 [T24S, R32E] and Section 34 [T23S, R32E] within the referenced Horizontal Spacing Unit. Thereby, promoting conservation and preventing waste

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos for Albert Chang

Date: 2/24/2026

Albert C.S. Chang
Division Director
AC/lrl

ID NO. 543202

NSP -2358

Revised March 23, 2017

RECEIVED: 01/14/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG RESOURCES, INC. **OGRID Number:** 7377
Well Name: PEGASUS 3 FED COM AND OTHERS **API:** MULTIPLE
Pool: TRISTE DRAW; DELAWARE **Pool Code:** 59930

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KAYLA MCCONNELL

Print or Type Name

Kayla McConnell

Signature

1/14/2026
Date

(432) 265-6804
Phone Number

KAYLA_MCCONNELL@EOGRESOURCES.COM
e-mail Address



Kayla McConnell
Phone: (432) 286-6804
Email: Kayla_McConnell@eogresources.com

January 14, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1279-acre non-standard horizontal spacing unit in the Delaware formation, (TRISTE DRAW; DELAWARE (59930)) comprised of Section 3 T24S-R23E and Section 34 T23S-R32E, NMPM, Lea County, New Mexico.

Dear Director Chang,

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1279-acre horizontal spacing unit comprised of Section 3 T24S-R23E and Section 34 T23S-R32E, NMPM, Lea County, New Mexico, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- Pegasus 3 Fed Com 1H (30-025-54795) Proposed Well
- Pegasus 3 Fed Com 2H (30-025-54808) Proposed Well
- Pegasus 3 Fed Com 3H (30-025-54807) Proposed Well
- Pegasus 3 Fed Com 4H (30-025-54814) Proposed Well

The Division has placed these wells into the (Triste Draw;Delaware) (59930). The wells in the proposed non-standard spacing unit have not been drilled. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface

disturbance and to promote efficient well spacing, *see, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, *see* 19.15.16.15(B)(5) NMAC.

Exhibit A - Map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

Exhibit B - Copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C - Lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D - Cross section exhibit showing the Delaware target for these subject wells.

Exhibit E - A list of parties affected by this application, tracking information and proof of mailing. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Exhibit F - Copy of the notice letter to affected parties

Thank you for your attention to this matter.

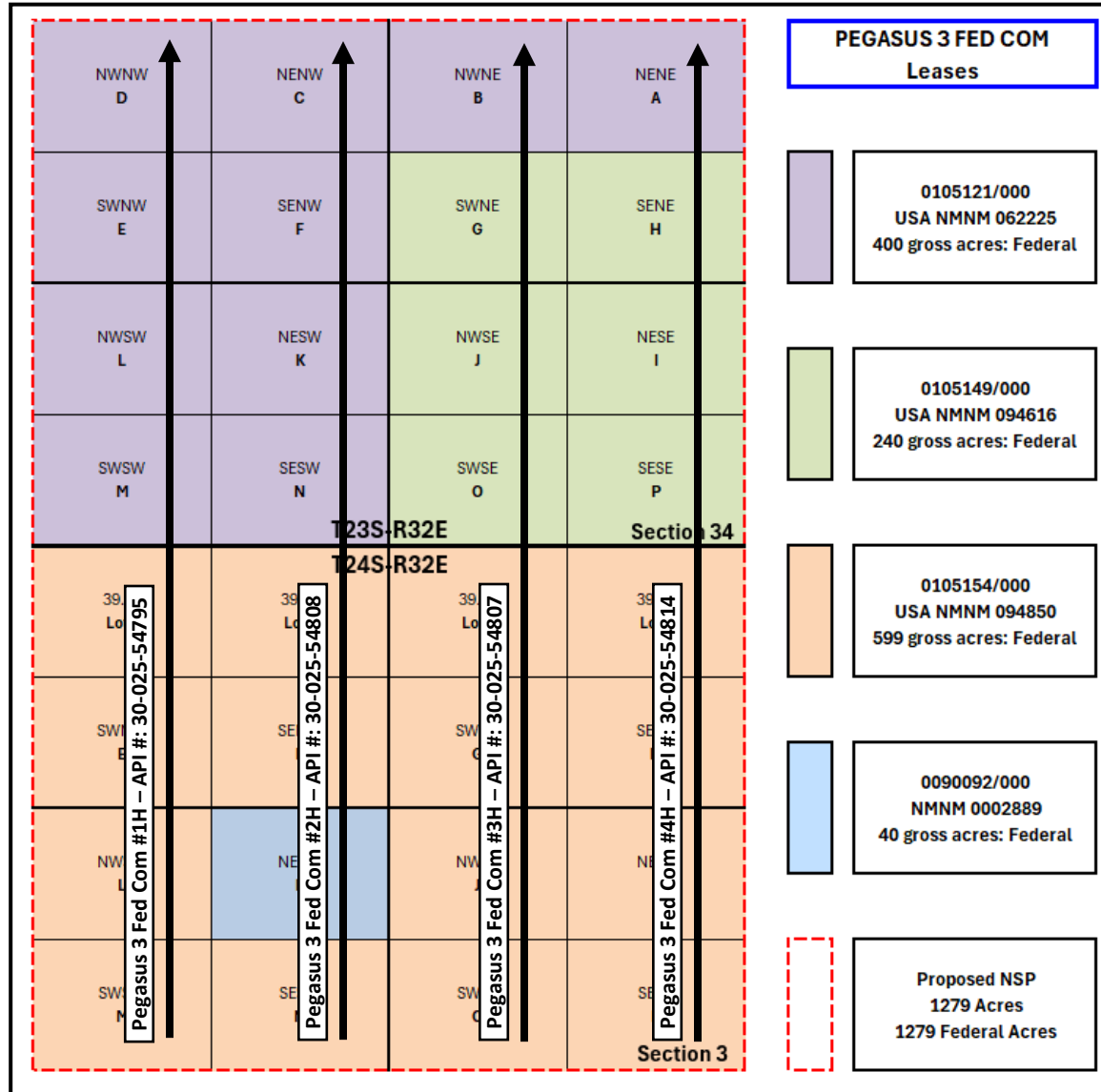
Sincerely,



Kayla McConnell
Regulatory Specialist

Proposed Non-Standard Horizontal Spacing Unit Pegasus 3 Fed Com: Section 3, T24S-R32E and Section 34, T23S-R32E Lease Summary

EXHIBIT A



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54808	Pool Code 59930	Pool Name TRISTE DRAW; DELAWARE
Property Code 328120	Property Name PEGASUS 3 FED COM	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3651'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	3	24-S	32-E	-	1534' S	1720' E	N 32.2435804	W 103.6595219	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	23-S	32-E	-	100' N	2310' W	N 32.2680774	W 103.6635793	LEA

Dedicated Acres 1279.00	Infill or Defining Well DEFINING	Defining Well API -	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers PENDING NSP AND COMM AGREEMENT			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	24-S	32-E	-	50' S	2310' W	N 32.2394771	W 103.6635720	LEA


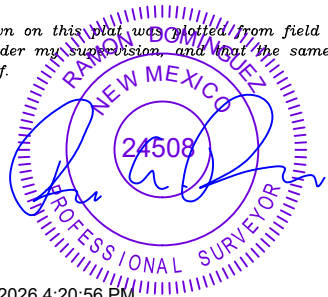
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	3	24-S	32-E	-	100' S	2310' W	N 32.2396146	W 103.6635720	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	34	23-S	32-E	-	100' N	2310' W	N 32.2680774	W 103.6635793	LEA

Unitized Area or Area of Uniform Interest COMM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3676'
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<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">  01/14/2026 </p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;"> 1/8/2026 4:20:56 PM </p>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name KAYLA MCCONNELL	Certificate Number _____ Date of Survey _____
E-mail Address KAYLA.MCCONNELL@EOGRESOURCES.COM	12/18/2025

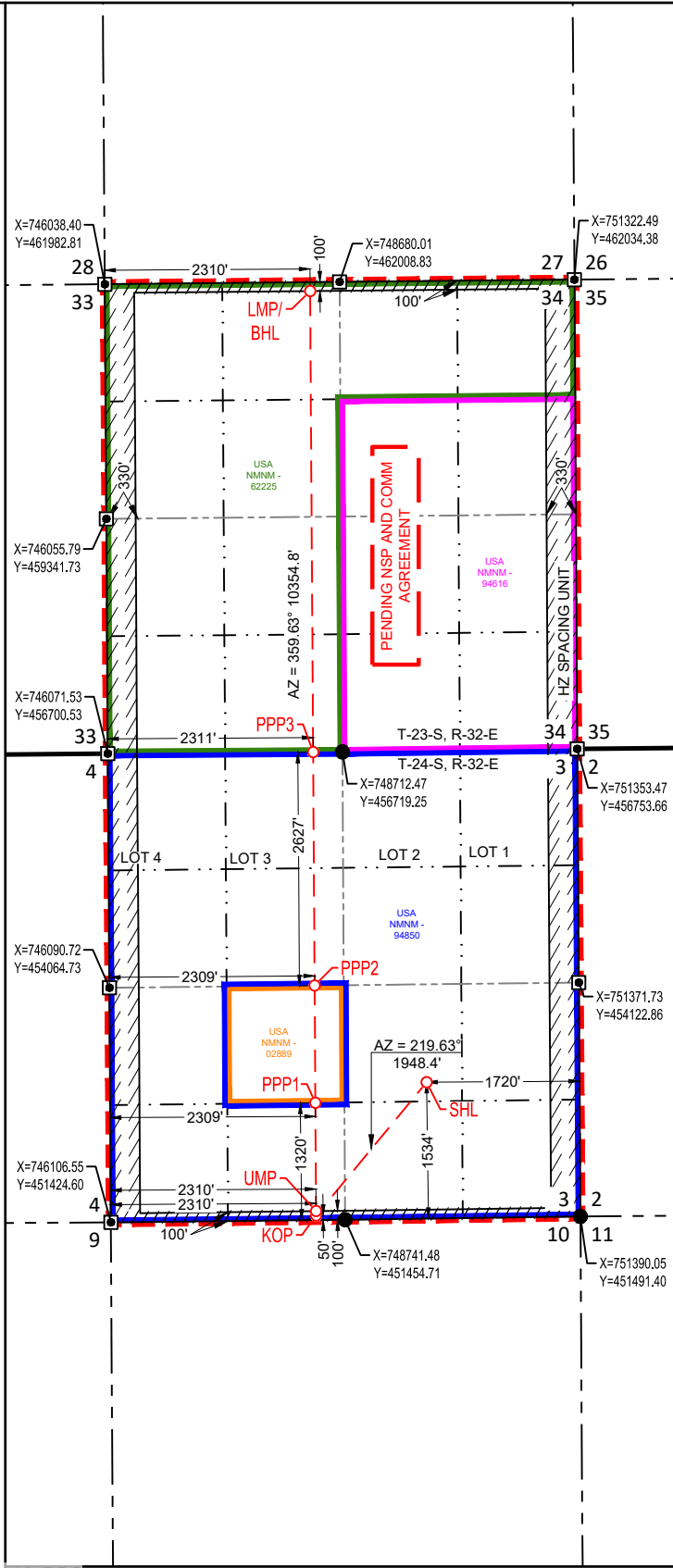
<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>		
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%; vertical-align: top;"> <p>Submittal Type:</p> </td> <td style="padding-left: 10px;"> <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </td> </tr> </table>	<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>PEGASUS 3 FED COM 2H</p>				

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=749659 Y=453002
 LAT.: N 32.2435804
 LONG.: W 103.6595219
 NAD 1927
 X=708475 Y=452943
 LAT.: N 32.2434572
 LONG.: W 103.6590406
 1534' FSL 1720' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=748416 Y=451501
 LAT.: N 32.2394771
 LONG.: W 103.6635720
 NAD 1927
 X=707232 Y=451442
 LAT.: N 32.2393539
 LONG.: W 103.6630908
 50' FSL 2310' FWL

UPPER MOST PERF. (UMP)
 NEW MEXICO EAST
 NAD 1983
 X=748416 Y=451551
 LAT.: N 32.2396146
 LONG.: W 103.6635720
 NAD 1927
 X=707232 Y=451492
 LAT.: N 32.2394914
 LONG.: W 103.6630908
 100' FSL 2310' FWL

PROPOSED PERF. POINT (PPP1)
 NEW MEXICO EAST
 NAD 1983
 X=748408 Y=452771
 LAT.: N 32.2429670
 LONG.: W 103.6635729
 NAD 1927
 X=707224 Y=452712
 LAT.: N 32.2428438
 LONG.: W 103.6630915
 1320' FSL 2309' FWL



PROPOSED PERF. POINT (PPP2)
 NEW MEXICO EAST
 NAD 1983
 X=748399 Y=454090
 LAT.: N 32.2465942
 LONG.: W 103.6635738
 NAD 1927
 X=707216 Y=454031
 LAT.: N 32.2464711
 LONG.: W 103.6630923
 2627' FNL 2309' FWL

PROPOSED PERF. POINT (PPP3)
 NEW MEXICO EAST
 NAD 1983
 X=748382 Y=456717
 LAT.: N 32.2538148
 LONG.: W 103.6635757
 NAD 1927
 X=707199 Y=456658
 LAT.: N 32.2536917
 LONG.: W 103.6630938
 0' FNL 2311' FWL

**LOWER MOST PERF. (LMP)
 BOTTOM HOLE LOCATION (BHL)**
 NEW MEXICO EAST
 NAD 1983
 X=748349 Y=461906
 LAT.: N 32.2680774
 LONG.: W 103.6635793
 NAD 1927
 X=707165 Y=461846
 LAT.: N 32.2679545
 LONG.: W 103.6630968
 100' FNL 2310' FWL

T-24-S, R-32-E
 SECTION 3
 LOT 1 - 39.67 ACRES
 LOT 2 - 39.72 ACRES
 LOT 3 - 39.78 ACRES
 LOT 4 - 39.83 ACRES

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/18/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:



S:\SURVEY\MLA\PEGASUS3_3_FED_COM_2H_PROD\TALO_PROD\TALO_PROD\GURINA_10/20/24_4.21 PM

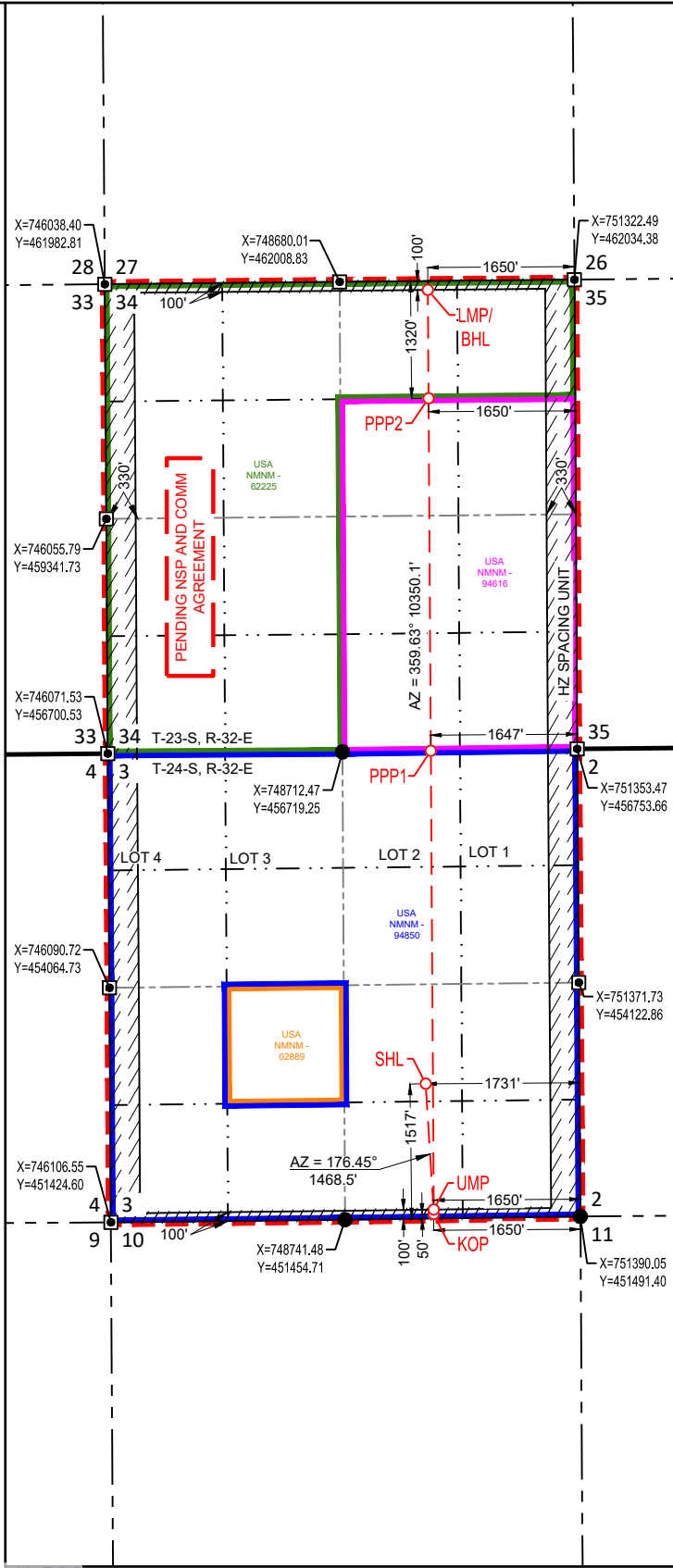
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<p>Submittal Type:</p>	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
<p>Property Name and Well Number</p> <p>PEGASUS 3 FED COM 3H</p>				

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=749649 Y=452984
 LAT.: N 32.2435328
 LONG.: W 103.6595552
 NAD 1927
 X=708465 Y=452925
 LAT.: N 32.2434097
 LONG.: W 103.6590740
 1517' FSL 1731' FEL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
 NAD 1983
 X=749740 Y=451519
 LAT.: N 32.2395026
 LONG.: W 103.6592906
 NAD 1927
 X=708556 Y=451460
 LAT.: N 32.2393794
 LONG.: W 103.6588096
 50' FSL 1650' FEL

UPPER MOST PERF. (UMP)
 NEW MEXICO EAST
 NAD 1983
 X=749740 Y=451569
 LAT.: N 32.2396401
 LONG.: W 103.6592906
 NAD 1927
 X=708555 Y=451510
 LAT.: N 32.2395169
 LONG.: W 103.6588096
 100' FSL 1650' FEL

PROPOSED PERF. POINT (PPP1)
 NEW MEXICO EAST
 NAD 1983
 X=749706 Y=456732
 LAT.: N 32.2538340
 LONG.: W 103.6592928
 NAD 1927
 X=708523 Y=456673
 LAT.: N 32.2537110
 LONG.: W 103.6588111
 0' FSL 1647' FEL



PROPOSED PERF. POINT (PPP2)
 NEW MEXICO EAST
 NAD 1983
 X=749681 Y=460698
 LAT.: N 32.2647353
 LONG.: W 103.6592945
 NAD 1927
 X=708497 Y=460639
 LAT.: N 32.2646124
 LONG.: W 103.6588123
 1320' FNL 1650' FEL

LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=749673 Y=461918
 LAT.: N 32.2680900
 LONG.: W 103.6592950
 NAD 1927
 X=708490 Y=461859
 LAT.: N 32.2679671
 LONG.: W 103.6588126
 100' FNL 1650' FEL

T-24-S, R-32-E
 SECTION 3
 LOT 1 - 39.67 ACRES
 LOT 2 - 39.72 ACRES
 LOT 3 - 39.78 ACRES
 LOT 4 - 39.83 ACRES

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/18/2025
 Date of Survey
 Signature and Seal of Professional Surveyor:

1/8/2026 4:26:35 PM

<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
<p>Property Name and Well Number</p> <p style="text-align: center;">PEGASUS 3 FED COM 4H</p>		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=749639 Y=452967
LAT.: N 32.2434853
LONG.: W 103.6595877

NAD 1927
X=708455 Y=452908
LAT.: N 32.2433621
LONG.: W 103.6591065
1500' FSL 1741' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=751060 Y=451537
LAT.: N 32.2395300
LONG.: W 103.6550215

NAD 1927
X=709876 Y=451478
LAT.: N 32.2394069
LONG.: W 103.6545406
50' FSL 330' FEL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=751059 Y=451587
LAT.: N 32.2396675
LONG.: W 103.6550216

NAD 1927
X=709875 Y=451528
LAT.: N 32.2395443
LONG.: W 103.6545407
100' FSL 330' FEL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=751023 Y=456749
LAT.: N 32.2538584
LONG.: W 103.6550322

NAD 1927
X=709840 Y=456690
LAT.: N 32.2537354
LONG.: W 103.6545506
0' FSL 330' FEL

PROPOSED PERF. POINT (PPP2)

NEW MEXICO EAST
NAD 1983
X=751001 Y=460711
LAT.: N 32.2647479
LONG.: W 103.6550248

NAD 1927
X=709817 Y=460652
LAT.: N 32.2646250
LONG.: W 103.6545428
1320' FNL 330' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=750993 Y=461931
LAT.: N 32.2681022
LONG.: W 103.6550245

NAD 1927
X=709809 Y=461872
LAT.: N 32.2679793
LONG.: W 103.6545423
100' FNL 330' FEL

T-24-S, R-32-E SECTION 3

LOT 1 - 39.67 ACRES
LOT 2 - 39.72 ACRES
LOT 3 - 39.78 ACRES
LOT 4 - 39.83 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

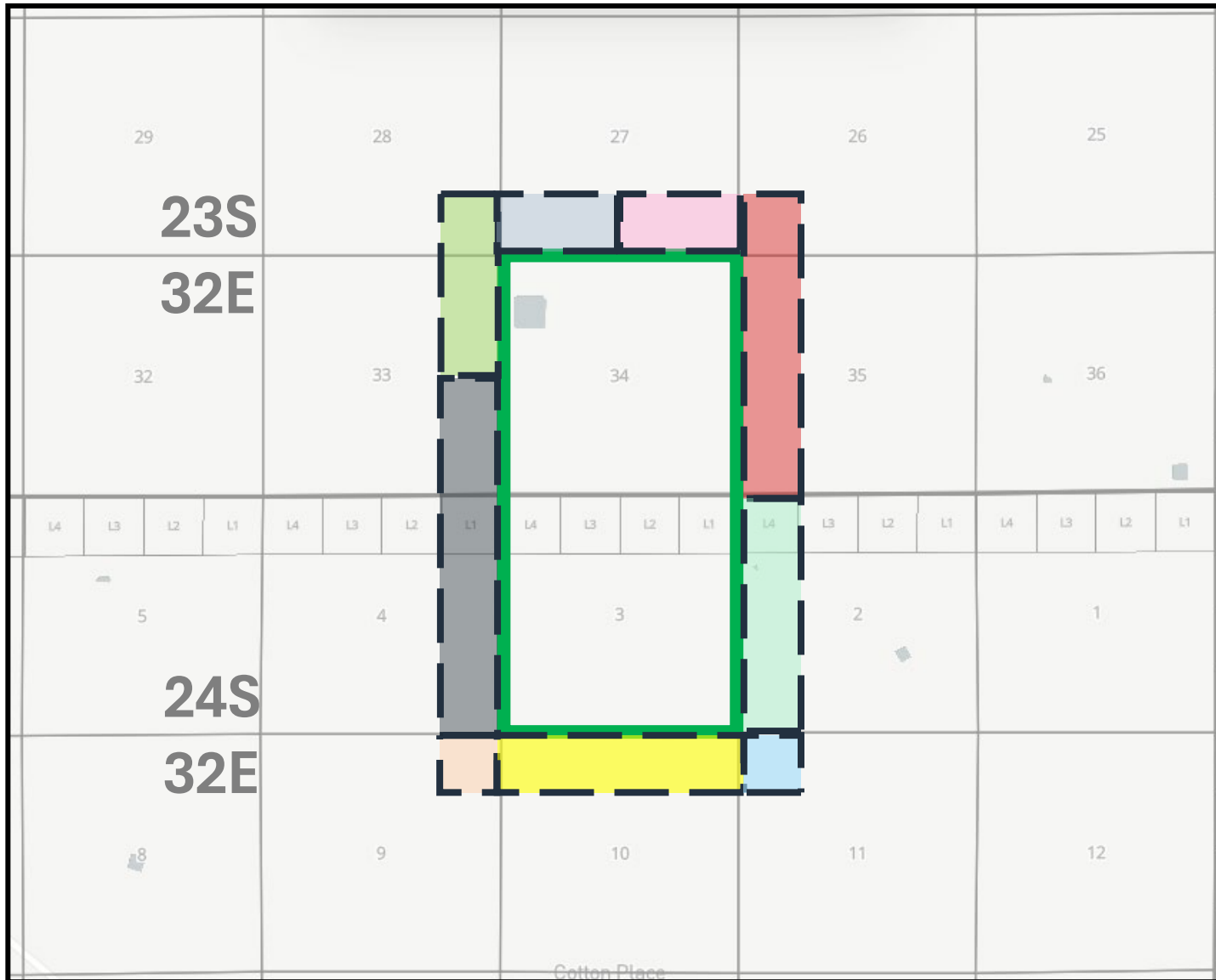
12/18/2025











Date of Survey
Signature and Seal of Professional Surveyor:

1/8/2026 4:29:24 PM


Proposed Non-Standard Horizontal Spacing Unit Pegasus 3 Fed Com: Section 3, T24S-R32E and Section 34, T23S-R32E Notice Tracts: Delaware

EXHIBIT C




-  Proposed Pegasus 3 Fed Com NSSU
-  Delaware Wells
Operated by EOG Resources, Inc.
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract A)
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract B)
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract C)
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract D)
Federal Acreage
-  Delaware Wells
Operated by Sarvis Permian Land Fund I SC, LLC
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract F)
Federal Acreage
-  No Delaware Wells
*Working Interest Owners (Tract G)
State Acreage
-  No Bone Spring Wells
*Working Interest Owners (Tract H)
Federal Acreage


Proposed Non-Standard Horizontal Spacing Unit Pegasus 3 Fed Com: Section 3, T24S-R32E and Section 34, T23S-R32E Notice Tracts: Delaware

 No Delaware Wells
*Working Interest Owners (Tract A)
Federal Acreage


Working Interest Owners: COG Operating, LLC, First Roswell Company, Ltd., Thomas E. Jennings

 No Delaware Wells
*Working Interest Owners (Tract B)
Federal Acreage


Working Interest Owners: EOG Resources, Inc. and COG Operating, LLC

 No Delaware Wells
*Working Interest Owners (Tract C)
Federal Acreage


Working Interest Owners: EOG Resources, Inc., First Roswell Company, Ltd., Thomas E. Jennings, and Timothy Z. Jennings

 No Delaware Wells
*Working Interest Owners (Tract D)
Federal Acreage


Working Interest Owners: Devon Energy Production Company, LP, COG Operating, LLC, EOG Resources, Inc., First Roswell Company, Ltd., Thomas E. Jennings, and Timothy Z. Jennings

 No Delaware Wells
*Working Interest Owners (Tract F)
Federal Acreage

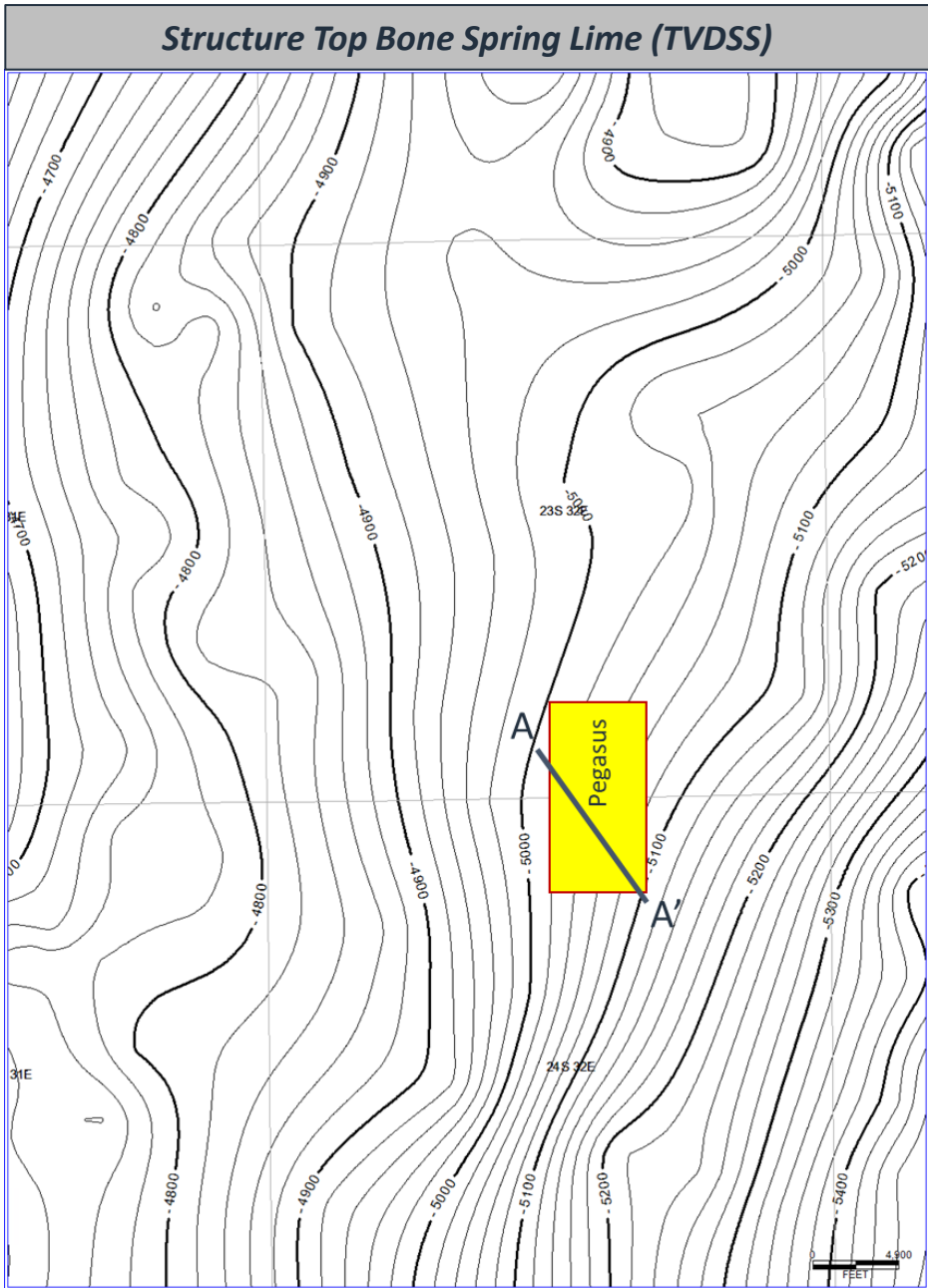
Working Interest Owners: Chevron U.S.A., Inc., COG Operating, LLC, ConocoPhillips Company, and Magnum Hunter Production, Inc.

 No Delaware Wells
*Working Interest Owners (Tract G)
State Acreage

Working Interest Owners: Chevron U.S.A., Inc.

 No Delaware Wells
*Working Interest Owners (Tract H)
Federal Acreage

Working Interest Owners: Magnum Hunter Production, Inc., Chevron U.S.A., Inc., ConocoPhillips Co., Cimarex Energy Co., Magnum Hunter Production, Inc., XTO Holdings, LLC, COG Operating, LLC, and Concho Oil and Gas, LLC



A

INGA 33 FEDERAL COM
 581H
 30025515950000
 EOGR

<9,290FT>

A'

MODELO 10 FEDERAL COM
 501H
 30025446160000
 EOGR

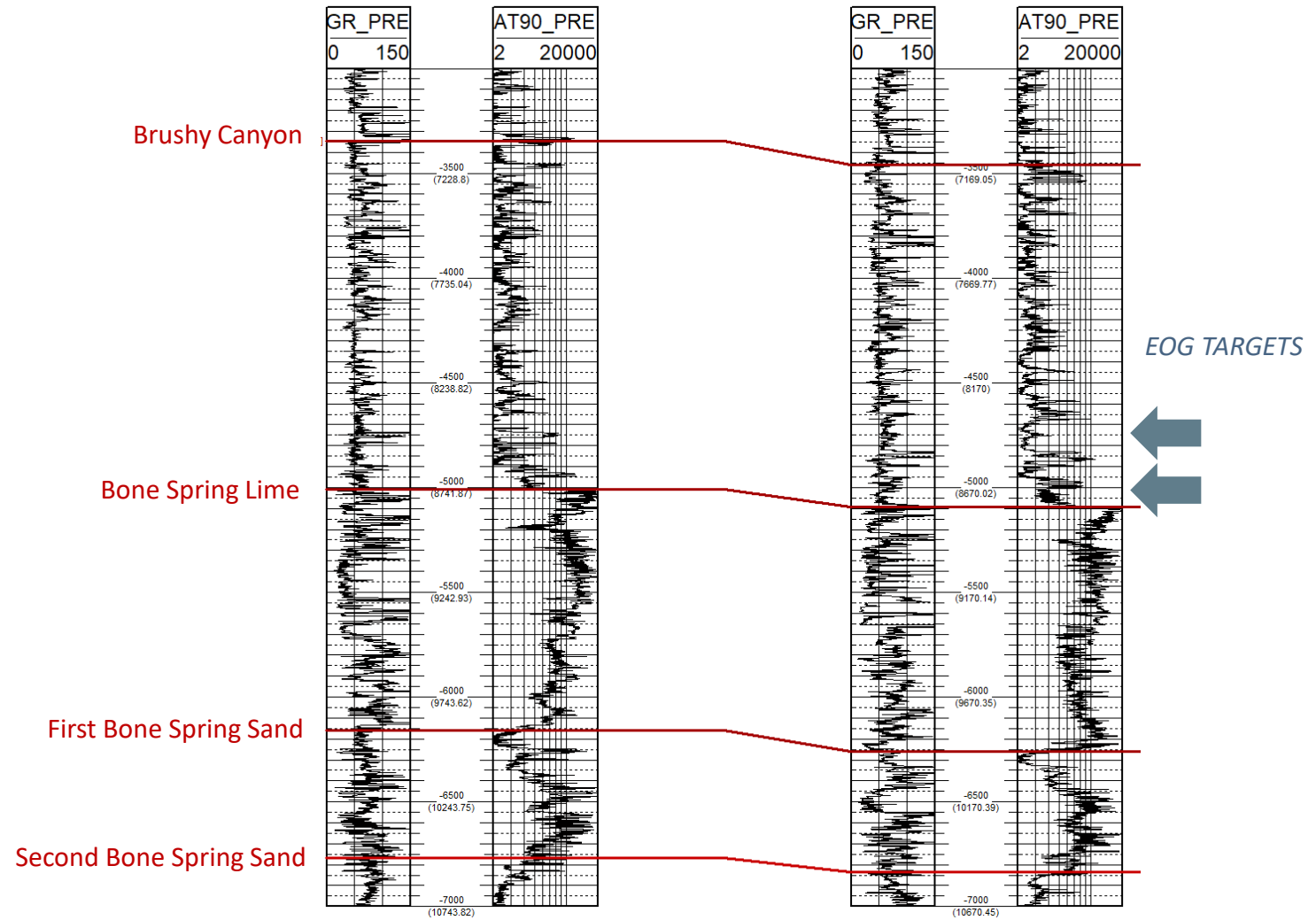


EXHIBIT E

**NSP Notice List – Pegasus 3 Fed Com
EOG Resources, Inc.
Exhibit E – Notice List**

New Mexico Oil Conservation Division
310 Old Satna Fe Trail
P.O. Box 1148
Santa Fe, NM 87504

Via Online System

Bureau of Land Management
P.O. Box 27115
Santa Fe, NM 87502

trk# 95890710527052700955071084

Cimarex Energy Co.
3001 N. Deauville Blvd., Ste 300N
Midland, TX 79706

trk# 95890710527052700955071114

Savis Permian Land Fund I SC, LLC
1401 17th Street, Suite 1175 Denver,
CO 80202

trk# 95890710527052700955071107

Chevron U.S.A., Inc.
1400 Smith Road
Houston, TX 77002

trk# 95890710527052700955071138

COG Operating, LLC
600 W. Illinois Avenue
Midland, TX 79701

trk# 95890710527052700955071152

Concho Oil and Gas, LLC
600 W. Illinois Avenue
Midland, TX 79701

trk# 95890710527052700955071169

Thomas E. Jennings
P.O. Box 1797
Roswell, NM 88202

trk# 95890710527052700955071060

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Application Operator

New Mexico State Land Office
310 Old Satna Fe Trail
P.O. Box 1148
Santa Fe, NM 87504

trk# 95890710527052700955071091

Savis Permian Land Fund I, SC, LLC
1401 17th Street, Suite 1175
Denver, CO 80202

trk# 95890710527052700955071107

Magnum Hunter Production, Inc. 6001
N. Deauville Blvd., Ste 300N Midland,
TX 79706

trk# 95890710527052700955071190

Devon Energy Production Company, LP
333 West Sheridan
Oklahoma City, OK 73102

trk# 95890710527052700955071121

XTO Holdings, LLC
P.O. Box 840780
Dallas, TX 75284

trk# 95890710527052700955071121

ConocoPhillips Company
600 W. Illinois Avenue
Midland, TX 79701

trk# 95890710527052700955071183

First Roswell Company Ltd.
P.O. Box 1797
Roswell, NM 88202

trk# 95890710527052700955071176

Timothy Z. Jennings
P.O. Box 1797
Roswell, NM 88202

trk# 95890710527052700955071077



Kayla McConnell
Phone: (432) 286-6804
Email: Kayla_McConnell@eogresources.com

January 14, 2026

VIA CERTIFIED MAIL

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of a 1279-acre non-standard horizontal spacing unit in the Delaware formation, (TRISTE DRAW; DELAWARE (59930)) comprised of Section 3 T24S-R23E and Section 34 T23S-R32E, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Bella Sikes
EOG Resources, Inc.
(432) 236-1283
Bella Sikes

Sincerely,

A handwritten signature in black ink that reads "Kayla McConnell".

Kayla McConnell
Regulatory Specialist

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543202

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 543202
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/5/2026