

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Thrasher 33 Fed Com 701H & Others **API#** 30-025-48372
Pool: WC-025 G-09 S2433361; Upper Wolfcamp **Pool Code:** 98092

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

02/22/2024

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 2/22/2024
TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
THRASHER 33	706H	3002548395	NMNM15684	NMNM143657	EOG
THRASHER 33	707H	3002548396	NMNM120363	NMNM143657	EOG
THRASHER 33	702H	3002548373	NMNM120363	NMNM143354	EOG
THRASHER 33	703H	3002548374	NMNM120363	NMNM143354	EOG
THRASHER 33	701H	3002548372	NMNM120363	NMNM143354	EOG
THRASHER 33	704H	3002548375	NMNM120363	NMNM143354	EOG

Notice of Intent

Sundry ID: 2774102

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/08/2024

Time Sundry Submitted: 08:20

Date proposed operation will begin: 10/08/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Thrasher_33_Fed_Com_West_CTB_20240208082001.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240218132651.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 08, 2024 08:20 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/18/2024

Signature: Jonathon Shepard

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
THRASHER 33 FED COM #701H	M-32-24S-34E	30-025-48372	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #702H	M-33-24S-34E	30-025-48373	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #703H	N-33-24S-34E	30-025-48374	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #704H	N-33-24S-34E	30-025-48375	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #706H	O-33-24S-34E	30-025-48395	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #707H	O-33-24S-34E	30-025-48396	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

GENERAL INFORMATION :

- Federal lease NM NM 015684 covers 560 acres including the SW4 and SWE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 019452 covers 280 acres in the NW4, W2 of NE4, and NWSE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 120363 covers 600 acres including the W2 and W2E2 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 120363.
- Application to commingle production from the subject wells has been approved by the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 015684, NM NM 019452 and NMNM 120363 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67608951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (67608956) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67608957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67608986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into a gas gathering pipeline system.

THRASHER 33 FED COM #701H gas allocation meter is an orifice meter (S/N 67608901)
THRASHER 33 FED COM #702H gas allocation meter is an orifice meter (S/N 67608902)
THRASHER 33 FED COM #703H gas allocation meter is an orifice meter (S/N 67608903)
THRASHER 33 FED COM #704H gas allocation meter is an orifice meter (S/N 67608904)
THRASHER 33 FED COM #706H gas allocation meter is an orifice meter (S/N 67608905)
THRASHER 33 FED COM #707H gas allocation meter is an orifice meter (S/N 67608906)

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (3) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is the sold out of the tanks through a Coriolis meter into a truck or a pipeline.

THRASHER 33 FED COM #701H oil allocation meter is a Coriolis meter (S/N 40-75572)
THRASHER 33 FED COM #702H oil allocation meter is a Coriolis meter (S/N 40-75573)
THRASHER 33 FED COM #703H oil allocation meter is a Coriolis meter (S/N 40-75574)
THRASHER 33 FED COM #704H oil allocation meter is a Coriolis meter (S/N 40-75575)

THRASHER 33 FED COM #706H oil allocation meter is a Coriolis meter (S/N 40-75577)
THRASHER 33 FED COM #707H oil allocation meter is a Coriolis meter (S/N 40-75578)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked from the facility.

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
 Phone: (432) 247-6331

Date: February 8, 2024
 To: New Mexico State Land Office
 State of New Mexico Oil Conservation Division
 Re: Surface Lease Commingling Application; Thrasher 33 Fed Com CTB
 To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48372	THRASHER 33 FED COM #701H	M-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48373	THRASHER 33 FED COM #702H	M-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48374	THRASHER 33 FED COM #703H	N-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48375	THRASHER 33 FED COM #704H	N-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48395	THRASHER 33 FED COM #706H	O-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48396	THRASHER 33 FED COM #707H	O-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
 Laci Stretcher
 Senior Landman

2/20/2024
 Date

Commingling Application for Thrasher 33 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

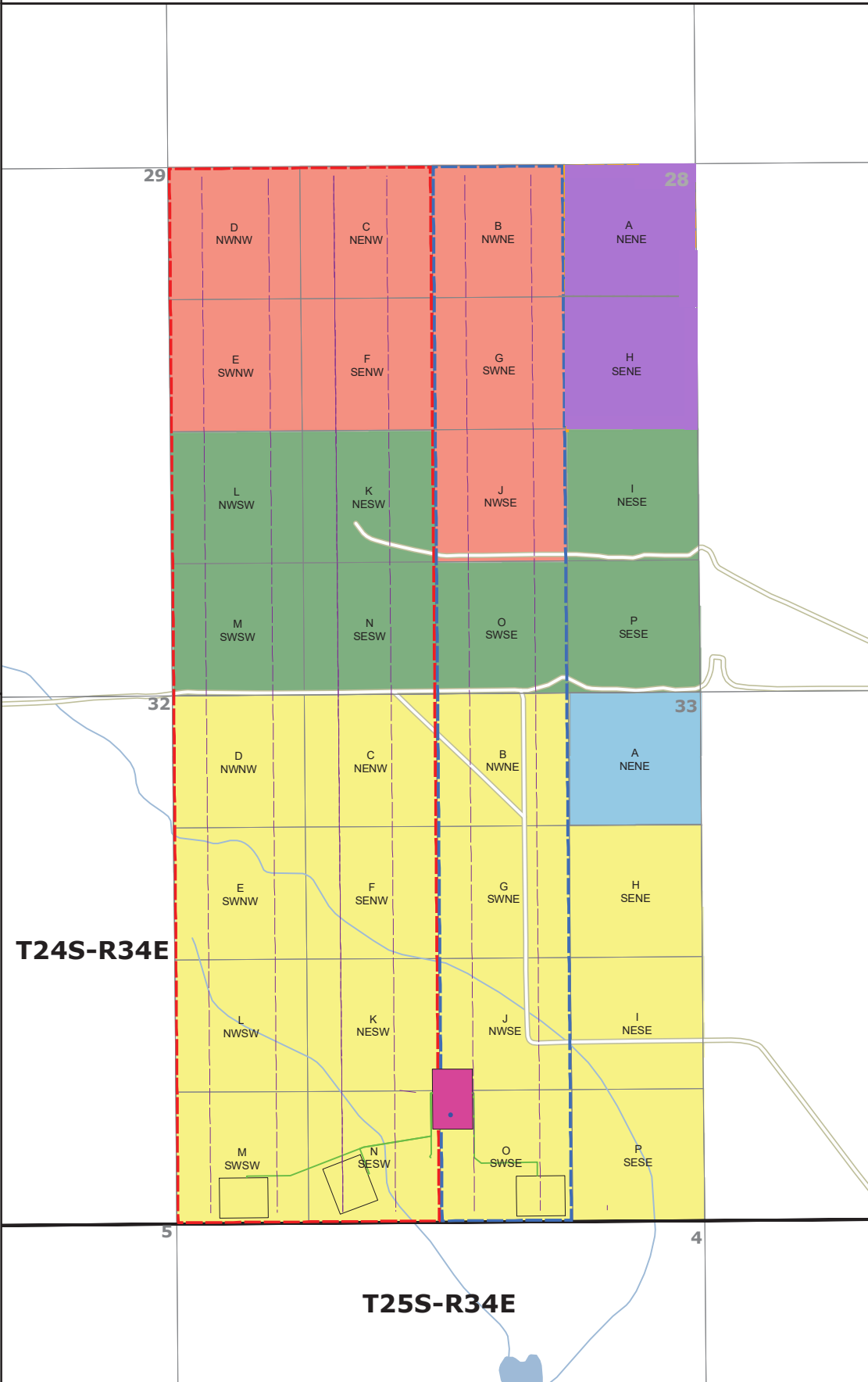
New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	WING RESOURCES V LLC SUITE 1540 2100 MCKINNEY AVE DALLAS, TX 75201 7021 2720 0000 6696 7951	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702
ACCELERATE RESOURCES CORPORATION 7950 LEGACY DR STE 500 PLANO, TX 75024-4163 7021 2720 0000 6696 7524	MEC PETROLEUM CORP P O BOX 11265 MIDLAND, TX 79702 7021 2720 0000 6696 7531	VLADIN LLC PO BOX 100 ARTESIA, NM 88211-0900 7021 2720 0000 6696 7548	RODEN EXPLORATION COMPANY LTD 2603 AUGUSTA DR STE 430 HOUSTON, TX 77057-5677 7021 2720 0000 6696 7555
TRIPLE T RESOURCES LP SUITE 200 4809 COLE AVENUE DALLAS, TX 75205 7021 2720 0000 6696 7517	MURCHISON OIL AND GAS LLC LEGACY TOWER ONE, SUITE 1400 7250 DALLAS PARKWAY PLANO, TX 75024 7021 2720 0000 6697 0166	DSD ENERGY RESOURCES LLC SUITE 306 1701 RIVER RUN FORT WORTH, TX 76107 7021 2720 0000 6697 0012	ROCK RIDGE ROYALTY COMPANY LLC SUITE 1600 4849 GREENVILLE AVE DALLAS, TX 75206 7021 2720 0000 6697 0029
DEUS ROYALTY INVESTMENTS LLC P.O. BOX 75711 TYLER, TX 75711 7021 2720 0000 6696 8002	FORTIS MINERALS II LLC PO BOX 470788 FT WORTH, TX 76147 7021 2720 0000 6697 0043	GGM EXPLORATION INC P O BOX 123610 FORT WORTH, TX 76121 7021 2720 0000 6697 005C	HANLEY PETROLEUM LLC P O BOX 1348 FORT WORTH, TX 76101 7021 2720 0000 6697 0036
MARATHON OIL PERMIAN LLC P O BOX 732312 DALLAS, TX 75373-2312 7021 2720 0000 6696 7999	MCMULLEN MINERALS LLC PO BOX 470857 FT WORTH, TX 76147 7021 2720 0000 6696 7982	OAK VALLEY MINERAL AND LAND LP P O BOX 50820 MIDLAND, TX 79710 7021 2720 0000 6696 7975	PEGASUS RESOURCES LLC P. O. Box 470698 Fort Worth, TX 76147 7021 2720 0000 6696 7968

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 22, 2024.

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

THRASHER 33 FED COM SURFACE COMMINGLING PLAT



- NMNM 015684
- NMNM 019452
- NMNM 120363
- VB-2560-1
- Fee Leases
- Proposed Well Bore
- Flowlines
- THRASHER 33 FED COM CTB
- PAD
- FMP Location
- NM NM 143354
- NM NM 143657

T24S-R34E

T25S-R34E

API #	Well Name
30-025-48372	THRASHER 33 FED COM #701H
30-025-48373	THRASHER 33 FED COM #702H
30-025-48374	THRASHER 33 FED COM #703H
30-025-48375	THRASHER 33 FED COM #704H
30-025-48395	THRASHER 33 FED COM #706H
30-025-48396	THRASHER 33 FED COM #707H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/2/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
THRASHER 33 FED COM

Location:
Section 33, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: February 22, 2024

Re: Surface Lease Commingling Application; Thrasher 33 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Thrasher 33 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 015684, NM NM 019452 and NMNM 120363 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist

EOG Resources, Inc.

THRASHER 33 FED COM WEST CTB

THRASHER 33 FED COM EAST CTB

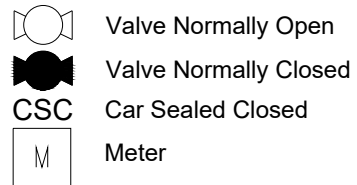
J/O-33-24S-34E

LAT/LONG: 32.17014375,-103.47450055 NAD83

01/24/24 SJC

LEGEND

- S Sales
- D Drain
- F Fill



- Oil
- Gas
- Water
- Purge

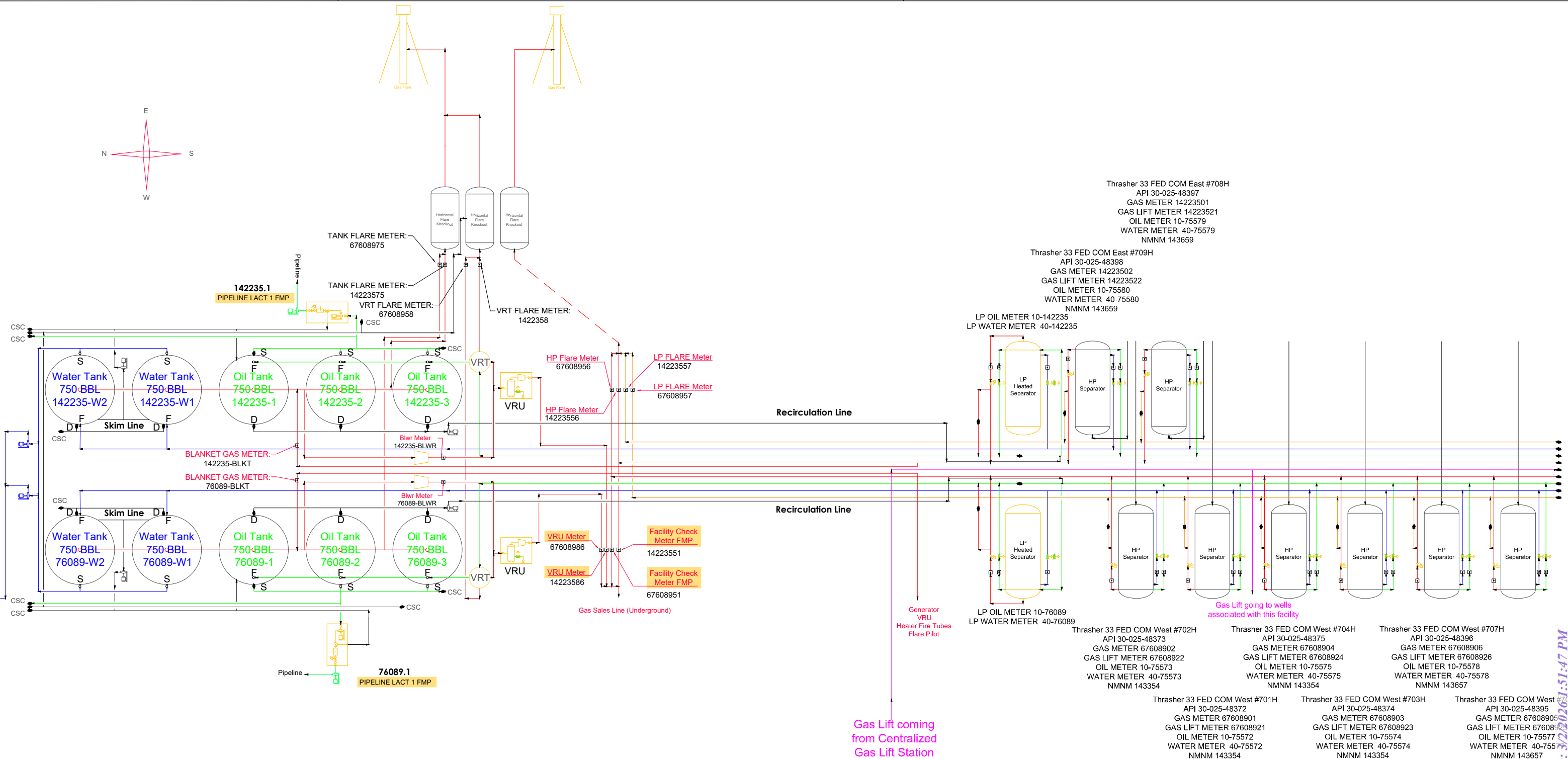
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

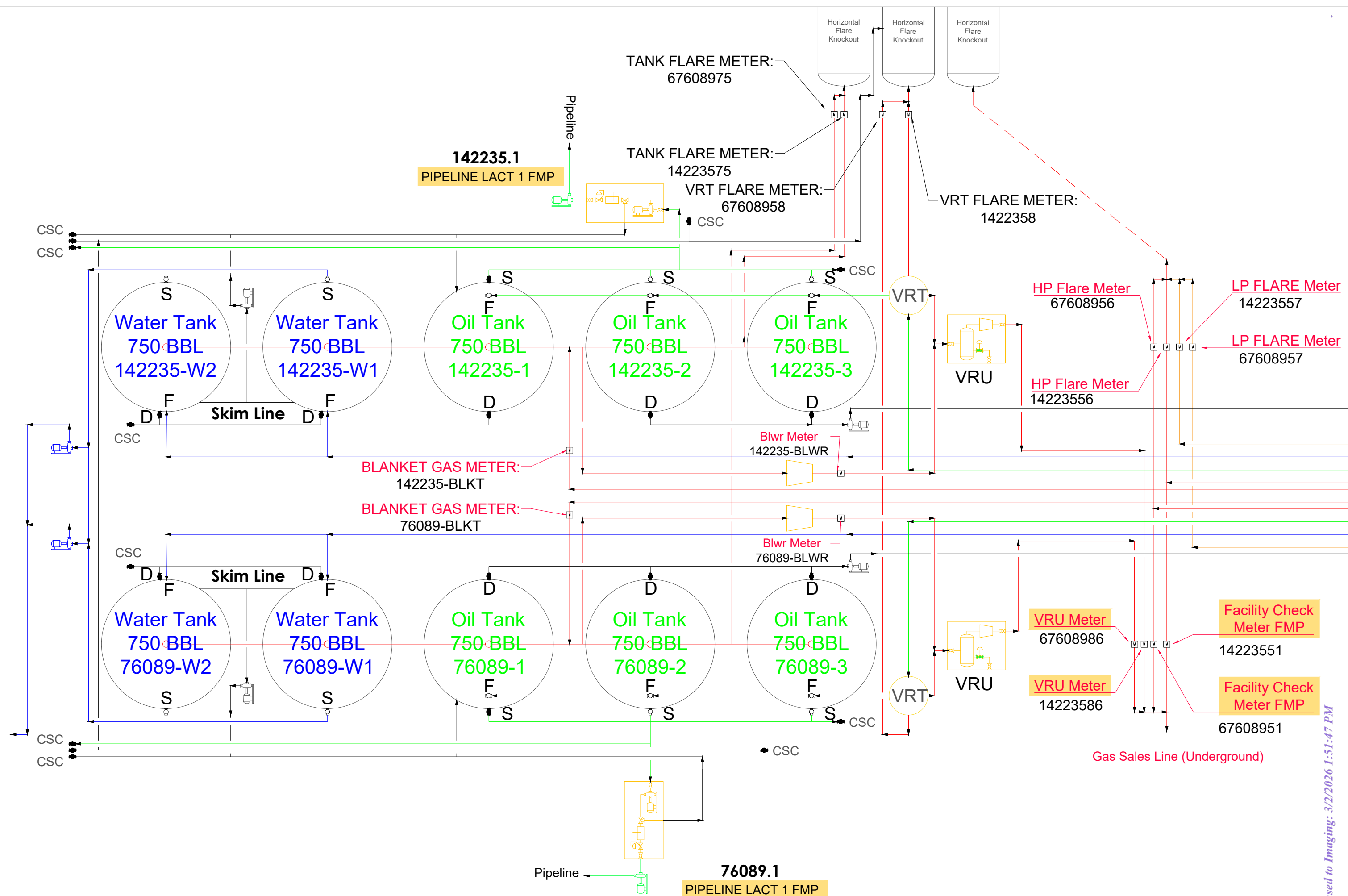
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

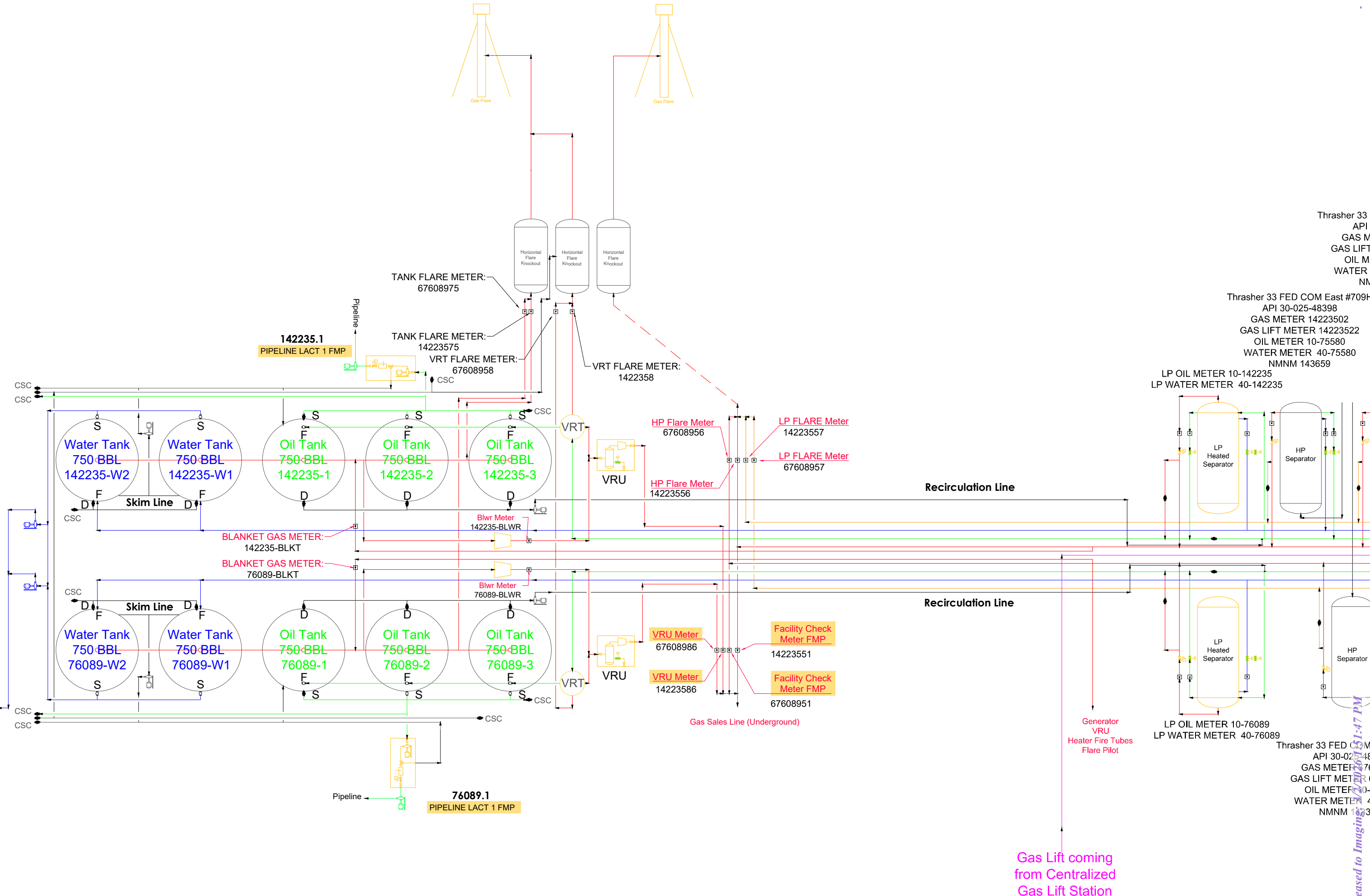


Facility Overview: Please see pages 2 and 4 for details.

To WGS



To WGS



Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

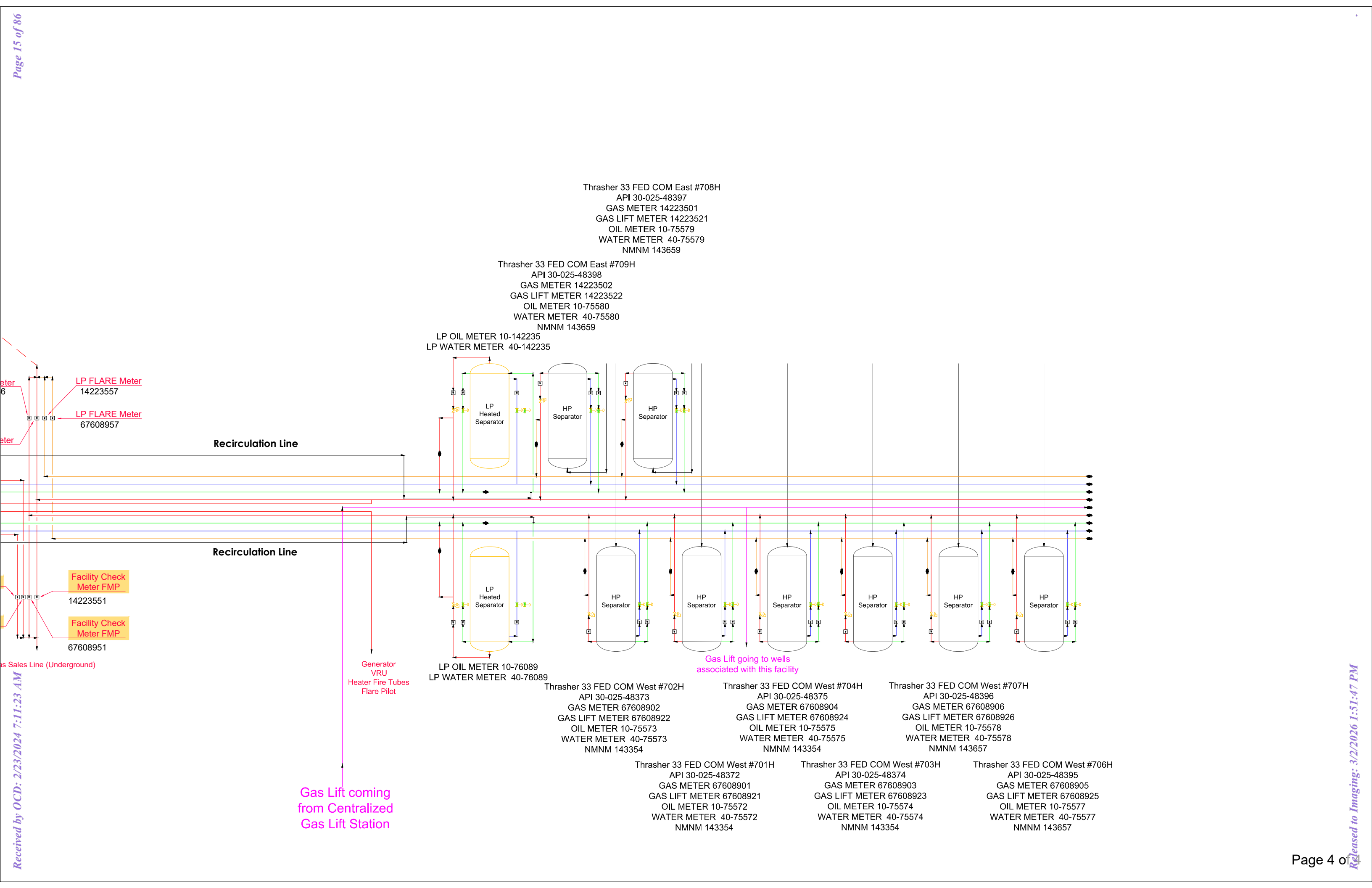
LP OIL METER 10-142235
 LP WATER METER 40-142235

LP OIL METER 10-76089
 LP WATER METER 40-76089

Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

Gas Lift coming from Centralized Gas Lift Station

Released to Imaging on 2/23/2024 1:47 PM



APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **THRASHER 33 FED COM WEST**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 015684, NM NM 019452, NM NM 120363

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
THRASHER 33 FED COM #701H	M-32-24S-34E	30-025-48372 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*425	*1300
THRASHER 33 FED COM #702H	M-33-24S-34E	30-025-48373 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*375	*1300
THRASHER 33 FED COM #703H	N-33-24S-34E	30-025-48374 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*125	*46	*275	*1300
THRASHER 33 FED COM #704H	N-33-24S-34E	30-025-48375 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*275	*46	*625	*1300
THRASHER 33 FED COM #706H	O-33-24S-34E	30-025-48395 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*125	*46	*325	*1300
THRASHER 33 FED COM #707H	O-33-24S-34E	30-025-48396 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*425	*1300

*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722971**

Run Date/Time: 1/17/2024 7:36 AM

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	640.0000	NMNM105722971
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas	CARLSBAD FO	NMNM 143354
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS NMNM105722971

Case Name	C-8312094	Split Estate	Fed Min Interest
Effective Date	02/01/2021	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	
Application Type		Fund Code	
		Production Determination	Producing
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM105722971

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	104 S FOURTH ST 301 DINOSAUR TRAIL	ARTESIA NM 88210 SANTA FE NM 87508
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105722971

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105722971

Action Date	Date Filed	Action Name	Action Status	Action Information
02/01/2021	02/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
02/01/2021	02/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23
02/01/2021	02/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
05/26/2021	05/26/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
06/15/2021	10/17/2022	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: Wolfcamp Well Name: Thrasher 33 Fed Com 702H Well Number: 3002548373 First Production Date: 2021-06-15 Action Effective Date: 2021-06-15 Case Action Status Date: 2022-10-14
06/09/2022	06/09/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105722971

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			160.0000	25.000000
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			160.0000	25.000000
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			320.0000	50.000000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722971**

Run Date/Time: 1/17/2024 7:36 AM

Page 2 of 2

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/17/2024 7:30 AM

NMNM105720800

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	320.0000	NMNM105720800
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas	CARLSBAD FO	NMNM 143657
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS NMNM105720800

Case Name	C-8313361	Split Estate	Fed Min Interest
Effective Date	06/01/2021	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	
Application Type		Fund Code	
		Production Determination	Producing
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM105720800

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	ARTESIA NM 88210 SANTA FE NM 87508	100.000000 0.000000
104 S FOURTH ST 301 DINOSAUR TRAIL	OPERATOR OFFICE OF RECORD	

LAND RECORDS NMNM105720800

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105720800

Action Date	Date Filed	Action Name	Action Status	Action Information
06/01/2021	06/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/2021	06/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06
06/01/2021	06/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
08/26/2021	08/26/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
10/09/2021	03/10/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: WOLFCAMP Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09
01/30/2023	01/30/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2023-03-15 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105720800

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			120.0000	37.500000
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			40.0000	12.500000
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			160.0000	50.000000

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105720800**

Run Date/Time: 1/17/2024 7:30 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:19 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 560.000

Serial Number
 NMNM 015684

Case File Juris:

						Serial Number: NMNM-- - 015684	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS	TX	752258112	OPERATING RIGHTS	0.000000000	
VLADIN LLC	PO BOX 100	ARTESIA	NM	882110100	LESSEE	100.000000000	

									Serial Number: NMNM-- - 015684		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	013		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	023		ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	024		ALIQ			NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	028		ALIQ			SW,SWSE,E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015684

					Serial Number: NMNM-- - 015684	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
02/28/1972	387	CASE ESTABLISHED	SPAR45;			
02/29/1972	888	DRAWING HELD				
06/14/1972	237	LEASE ISSUED				
07/01/1972	496	FUND CODE	05;145003			
07/01/1972	530	RLTY RATE - 12 1/2%				
07/01/1972	868	EFFECTIVE DATE				
06/30/1982	235	EXTENDED	THRU 06/30/84;			
08/29/1982	650	HELD BY PROD - ACTUAL				
11/05/1982	102	NOTICE SENT-PROD STATUS				
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/02/82			
08/08/1983	932	TRF OPER RGTS FILED				
08/15/1983	932	TRF OPER RGTS FILED				
08/25/1983	933	TRF OPER RGTS APPROVED	(1)EFF 10/09/82;			
08/25/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;			
01/26/1984	932	TRF OPER RGTS FILED	(2) MT			
01/26/1984	932	TRF OPER RGTS FILED	(1)			

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:19 AM

Page 2 Of 3

Serial Number: NMNM-- - 015684

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
06/07/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED		
10/01/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
01/13/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
01/21/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,754 DS	
09/21/1987	817	MERGER RECOGNIZED	HNG OIL/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH PETRO/ENRON	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH ENE/ENRON OG	
05/12/1988	974	AUTOMATED RECORD VERIF	MRR/SG	
10/20/2016	932	TRF OPER RGTS FILED	TRUST Q/EOG RESOURC;1	
01/04/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
01/04/2017	974	AUTOMATED RECORD VERIF	MJD	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM 140816;	
09/04/2018	140	ASGN FILED	YATES JOHN/VLADIN;1	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASSET/EOG RE	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM140816;#301H	
03/06/2019	139	ASGN APPROVED	EFF 10/01/18;	
03/06/2019	974	AUTOMATED RECORD VERIF	LBO	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20;	
04/28/2020	974	AUTOMATED RECORD VERIF	SD	
07/24/2020	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMNM-- - 015684

Line Number	Remark Text
0001	-
0002	01/04/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:19 AM

Page 3 Of 3

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:18 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 280.000

Serial Number
 NMNM 019452

Case File Juris:

						Serial Number: NMNM-- - 019452	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	100.000000000	
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS	TX	752258112	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 019452			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	028	ALIQ			W2NE,NW,NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 019452

				Serial Number: NMNM-- - 019452	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
08/20/1973	387	CASE ESTABLISHED	PARCEL #93		
09/12/1973	888	DRAWING HELD			
10/09/1973	237	LEASE ISSUED			
11/01/1973	496	FUND CODE	05;145003		
11/01/1973	530	RLTY RATE - 12 1/2%			
11/01/1973	868	EFFECTIVE DATE			
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG		
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY		
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG		
04/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
05/10/1983	510	KMA CLASSIFIED			
07/11/1983	932	TRF OPER RGTS FILED			
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/12/82		
07/27/1983	933	TRF OPER RGTS APPROVED	EFF 08/01/83;		
08/15/1983	932	TRF OPER RGTS FILED	(1)		
08/15/1983	932	TRF OPER RGTS FILED	(2)		
10/07/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;		
10/07/1983	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/83;		
02/07/1984	650	HELD BY PROD - ACTUAL	/1/RNM113;		

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/29/2021 8:18 AM

Page 2 Of 3

Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/07/1984	658	MEMO OF 1ST PROD-ACTUAL	/1/RNM-113;	
02/22/1984	246	LEASE COMMITTED TO CA	RNM113 EFF 11/15/83	
06/26/1984	932	TRF OPER RGTS FILED	(1)	
06/26/1984	932	TRF OPER RGTS FILED	(2)	
08/21/1984	963	CASE MICROFILMED/SCANNED	CNUM 550,264 MF	
11/29/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
11/29/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED	(1)	
09/16/1986	932	TRF OPER RGTS FILED	(2)	
10/01/1986	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/86;	
10/01/1986	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED	(1)	
11/25/1986	932	TRF OPER RGTS FILED	(2)	
01/09/1987	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/86;	
01/09/1987	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/86;	
05/04/1988	974	AUTOMATED RECORD VERIF	CJC/SG	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/06/2000	974	AUTOMATED RECORD VERIF	ANN	
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
07/18/2000	974	AUTOMATED RECORD VERIF	MV/MV	
09/29/2000	269	ASGN DENIED		
09/29/2000	974	AUTOMATED RECORD VERIF	ANN	
12/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
02/01/2001	139	ASGN APPROVED	EFF 01/01/01;	
02/01/2001	974	AUTOMATED RECORD VERIF	MV	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM 140816;	
07/23/2018	899	TRF OF ORR FILED	1	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM140816;#301H	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:18 AM

Page 3 Of 3

Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;2	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;3	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;4	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20;1	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20; 2	
04/28/2020	974	AUTOMATED RECORD VERIF	SD	
07/24/2020	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text	Serial Number: NMNM-- - 019452
0001	-	
0002	LESSEE BONDED NM2308/NW	
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;	
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:20 AM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
600.000

Serial Number
NMNM 120363

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 120363	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	100.000000000	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000	
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX	770562701	OPERATING RIGHTS	0.000000000	
HANLEY PETROLEUM LLC	415 W WALL ST STE 1500	MIDLAND	TX	797014455	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- 120363			
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	033		ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120363

				Serial Number: NMNM-- 120363	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
02/28/2008	387	CASE ESTABLISHED	200804022;		
04/01/2008	299	PROTEST FILED	NMDGF		
04/01/2008	299	PROTEST FILED	/W ENVR LAW CTR		
04/01/2008	299	PROTEST FILED	WILDEARTH GUARDIAN		
04/16/2008	191	SALE HELD			
04/16/2008	267	BID RECEIVED	\$450000.00;		
07/11/2008	298	PROTEST DISMISSED	WILDEARTH GUARDIAN		
07/11/2008	298	PROTEST DISMISSED	W ENVR LAW CTR		
07/15/2008	298	PROTEST DISMISSED	NMDGF		
07/21/2008	237	LEASE ISSUED			
07/21/2008	974	AUTOMATED RECORD VERIF	BCO		
08/01/2008	496	FUND CODE	05;145003		
08/01/2008	530	RLTY RATE - 12 1/2%			
08/01/2008	868	EFFECTIVE DATE			
04/27/2009	140	ASGN FILED	CROWN OIL/PRIMEXX E;1		
06/03/2009	139	ASGN APPROVED	EFF 05/01/09;		
06/03/2009	974	AUTOMATED RECORD VERIF	MV		

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/29/2021 8:20 AM

Page 2 Of 3

Serial Number: NMNM-- 120363

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/07/2009	140	ASGN FILED	PRIMEXX E/GONZALES;1	
01/25/2010	932	TRF OPER RGTS FILED	CROWN OIL/HANLEY PE;1	
02/23/2010	140	ASGN FILED	CROWN OIL/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	HANLEY PE/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	CROWN OIL/GONZALES;1	
03/02/2010	139	ASGN APPROVED	EFF 01/01/10;	
03/02/2010	974	AUTOMATED RECORD VERIF	JS	
03/25/2010	139	ASGN APPROVED	EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	2 EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	1 EFF 03/01/10;	
03/25/2010	974	AUTOMATED RECORD VERIF	ANN	
04/26/2010	933	TRF OPER RGTS APPROVED	EFF 02/01/10;	
04/26/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
07/08/2010	974	AUTOMATED RECORD VERIF	ANN	
01/28/2011	932	TRF OPER RGTS FILED	CROWN OIL/CRUMP ENE;1	
03/15/2011	933	TRF OPER RGTS APPROVED	EFF 02/01/11;	
03/22/2011	974	AUTOMATED RECORD VERIF	ANN	
05/31/2011	899	TRF OF ORR FILED	1	
05/31/2011	899	TRF OF ORR FILED	2	
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
08/06/2012	567	ASGN RETURNED UNAPPROVED	PERCENT OF INTEREST	
08/06/2012	974	AUTOMATED RECORD VERIF	LR	
08/24/2012	103	ADDTL INFO RECD	CORRECTED ASSIGNMENT	
09/07/2012	139	ASGN APPROVED	EFF 09/01/12;	
09/07/2012	974	AUTOMATED RECORD VERIF	LR	
03/16/2017	932	TRF OPER RGTS FILED	CRUMP ENE/CRUMP ENE;1	
04/25/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/25/2017	974	AUTOMATED RECORD VERIF	RCC	
07/06/2017	140	ASGN FILED	CROWN OIL/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CRUMP ENE/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;2	
09/27/2017	974	AUTOMATED RECORD VERIF	JA	
10/19/2017	269	ASGN DENIED	CROWN OIL/NO RT INT;;	
10/19/2017	974	AUTOMATED RECORD VERIF	JA	
10/26/2017	940	NAME CHANGE RECOGNIZED	HANLEY/HANLEY LLC	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM140816;	
07/31/2018	235	EXTENDED	THRU 07/31/20;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:20 AM

Page 3 Of 3

Serial Number: NMNM-- 120363

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/10/2018	974	AUTOMATED RECORD VERIF	LL	
11/09/2018	899	TRF OF ORR FILED	1	
02/17/2019	650	HELD BY PROD - ACTUAL	/1/	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM140816;#301H	
07/24/2020	643	PRODUCTION DETERMINATION	/1/	
09/16/2020	932	TRF OPER RGTS FILED	GONZALES/EOG RESOU;1	
02/27/2021	933	TRF OPER RGTS APPROVED	EFF 10/01/20;	
02/27/2021	974	AUTOMATED RECORD VERIF	LL	

Line Number	Remark Text	Serial Number: NMNM-- 120363
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-20 SPRIGS, SEEPS AND TANKS	
0005	EARTHEN RESERVOIR-NOT IN PARCEL,	
0006	BUT WITHIN 200 METERS.	
0007	RENTAL PAID - 8/01/2009 PER MMS	
0008	03/22/2011 - RENTAL PAID 08/01/2010 PER MMS	
0009	RENTAL PAID TO ONRR FROM 08/01/2012 THRU 07/31/2013	
0010	09/26/2017 - RENTAL PAID 08/01/2017 - 07/31/2018;	
0011	02/27/2021 - EOG RESOURCES INC - NM2308 - NW	
0012	-----	
0013	02/27/2021 - OPERATING RIGHTS ADJUDICATED;	
0014	SEE WORKSHEET.	
0015	-----	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-48372											
THRASHER 33 FEDERAL COM #701H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	7214	20704	10124	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6188	18645	9370	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7868	21553	10744	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7050	19678	9394	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6890	18955	9493	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6676	19687	9398	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48373											
THRASHER 33 FEDERAL COM #702H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6884	19333	12829	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6186	17399	12020	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7461	19285	13366	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6631	17971	12139	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6311	16655	12087	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6591	17364	12350	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48374											
THRASHER 33 FEDERAL COM #703H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4456	11248	9147	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	3810	9932	8401	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4626	11414	9669	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	4110	10628	8548	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	3932	10119	8633	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	3924	9933	8637	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48375											
THRASHER 33 FEDERAL COM #704H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	9072	19057	14971	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	8910	18984	15369	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7519	18355	14649	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7096	17182	13416	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	7525	15898	13169	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6980	15928	12963	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48395											
THRASHER 33 FEDERAL COM #706H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6512	14497	11358	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6822	14661	11009	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	6539	14199	11383	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6139	13081	10482	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6053	12090	10775	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6141	12921	10899	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48396											
THRASHER 33 FEDERAL COM #707H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	8119	13713	11116	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	8024	13649	10773	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	8190	17889	12626	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7862	17619	11725	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	7145	17194	12025	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	7358	17934	12658	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48397											
THRASHER 33 FEDERAL COM #708H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6548	13198	10165	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6548	13336	10946	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	6152	13307	10575	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6003	12526	9612	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6133	12226	9719	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6429	13179	9414	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48398											
THRASHER 33 FEDERAL COM #709H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	8904	15375	12003	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	9157	15102	12638	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	8628	15164	12322	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	8268	14808	11499	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	8189	14806	11897	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	7868	14877	10990	30	0	0	0	0	0

District I
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48372		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
⁴ Property Code 329968		⁵ Property Name THRASHER 33 FED COM			⁶ Well Number 701H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3408'

¹⁰Surface Location

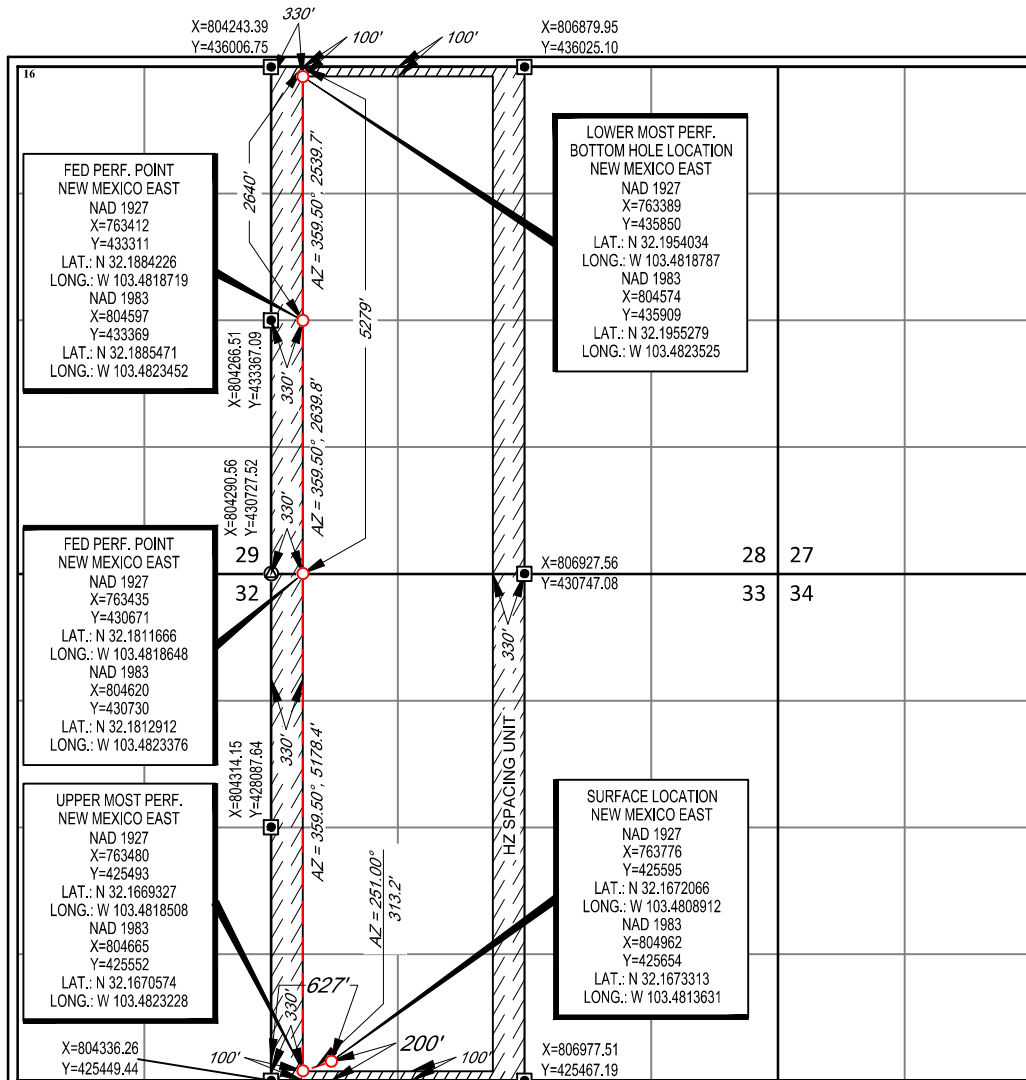
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	200'	SOUTH	627'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/20/2018
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48373	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 702H
⁹ Elevation 3408'		

¹⁰Surface Location

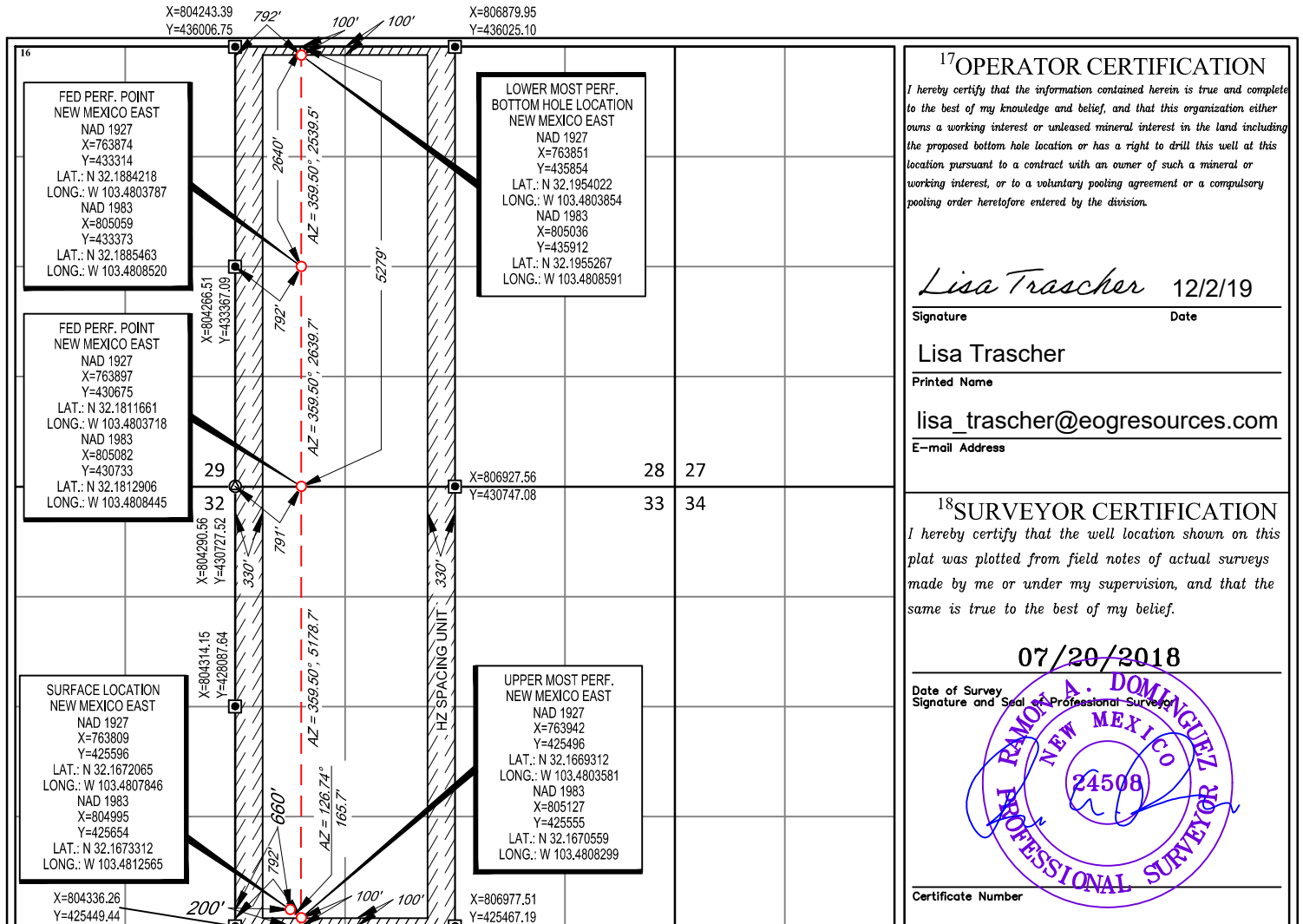
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	200'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	792'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48374		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
⁴ Property Code 329968		⁵ Property Name THRASHER 33 FED COM			⁶ Well Number 703H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3397'

¹⁰Surface Location

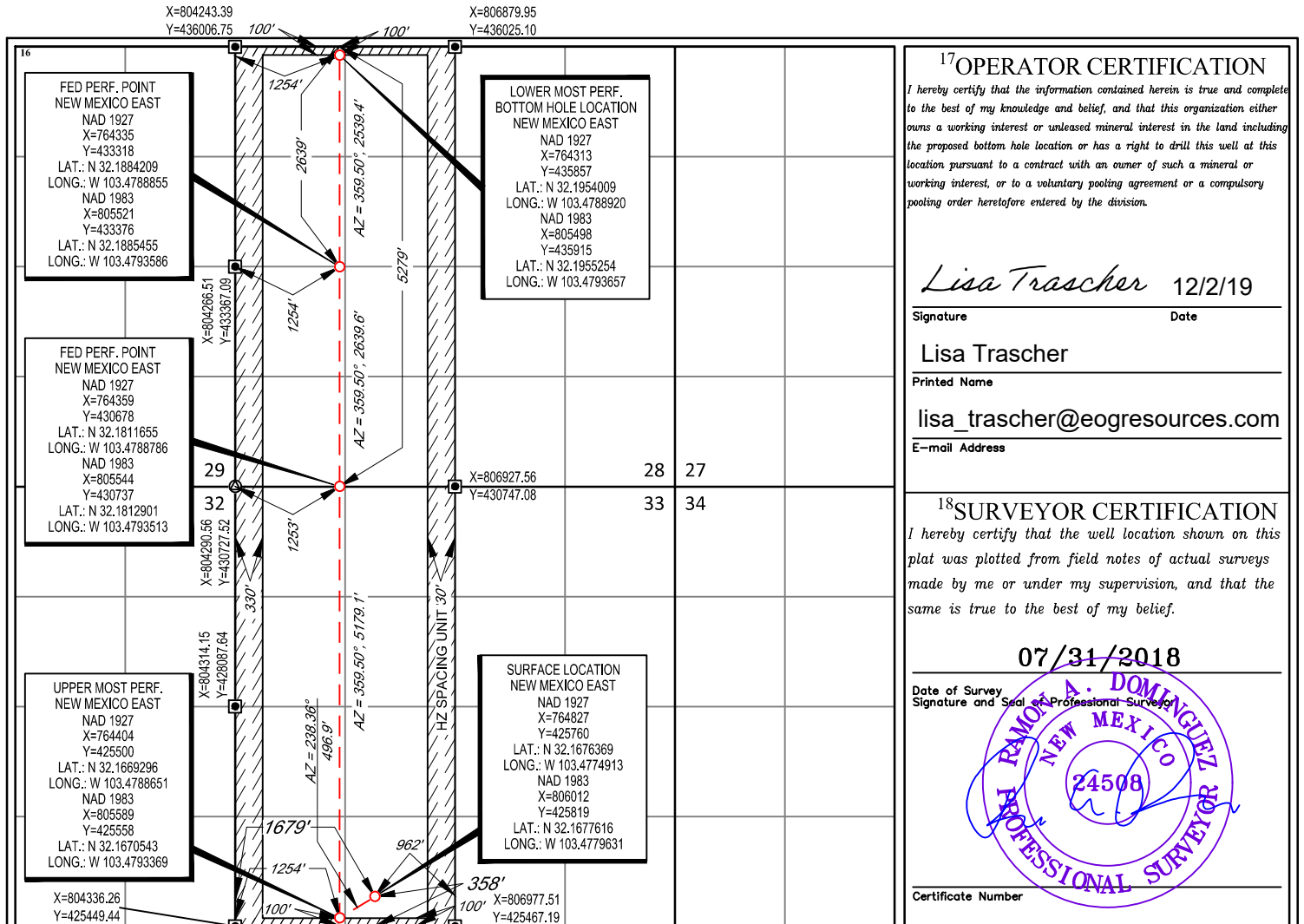
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	358'	SOUTH	1679'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/31/2018
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48375	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 704H
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¹⁰Surface Location

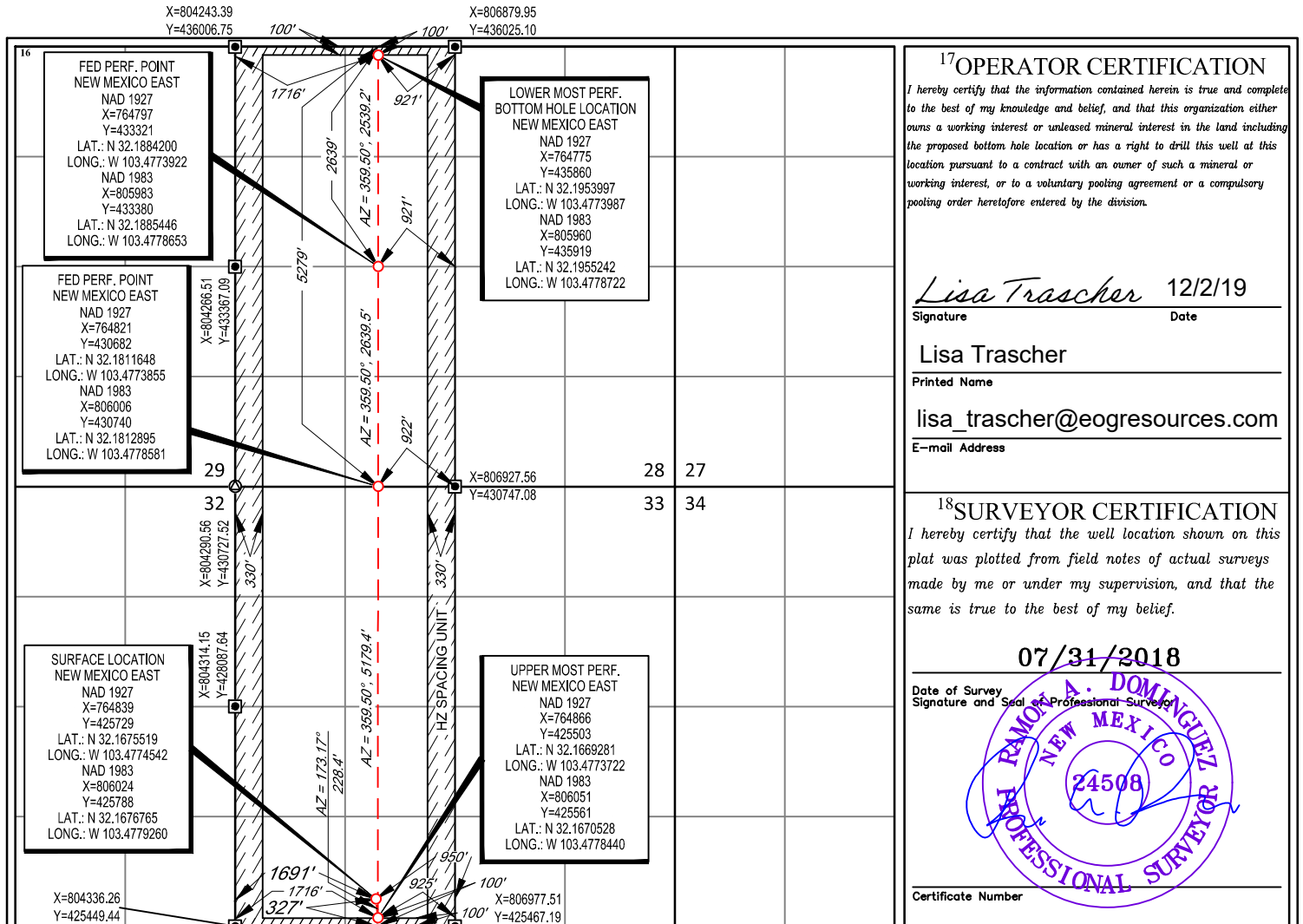
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	327'	SOUTH	1691'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24-S	34-E	-	100'	NORTH	1716'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/31/2018
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48395	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 706H
⁹ Elevation 3389'		

¹⁰Surface Location

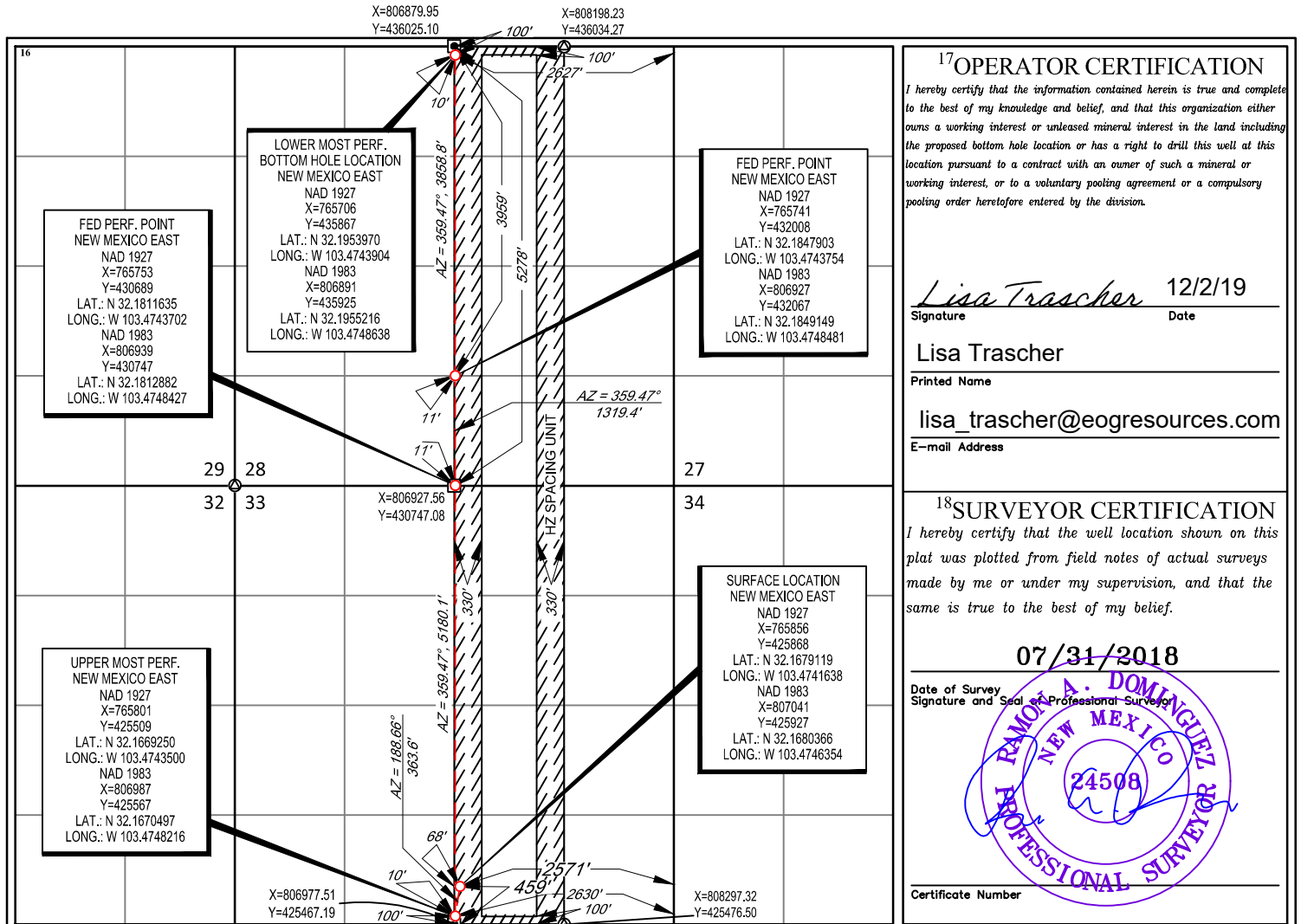
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	34-E	-	459'	SOUTH	2571'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	100'	NORTH	2627'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
⁴ Property Code		⁵ Property Name THRASHER 33 FED COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3384'

¹⁰Surface Location

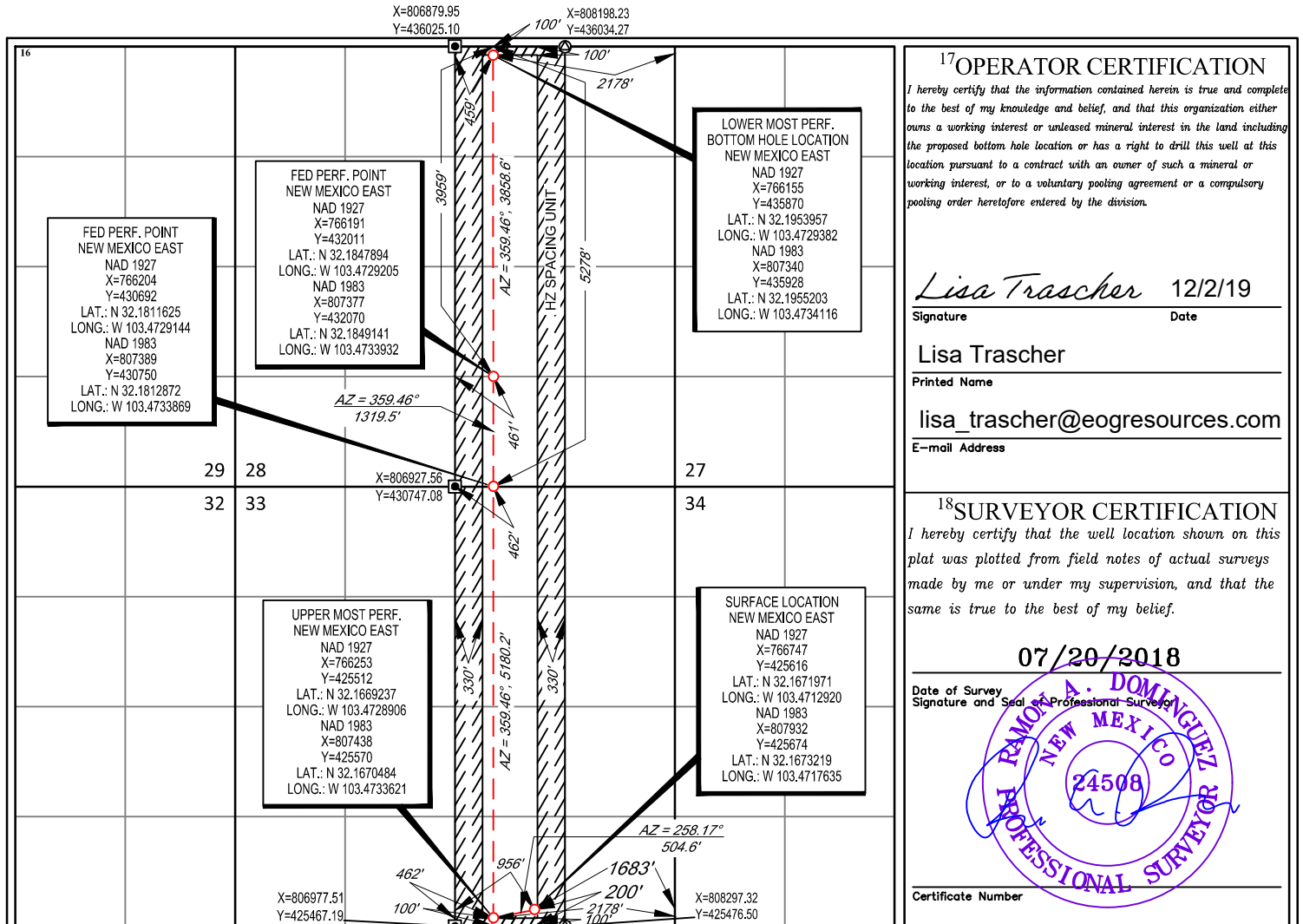
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	34-E	-	200'	SOUTH	1683'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	100'	NORTH	2178'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

APPROVED COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ORDER #
Quail 2 State Com CTB	PLC-654A
Bandit 29 State Com CTB	PLC-645A
Taipan-Adder 31 State CTB	PLC-667A
Falcon 25 Fed Com CTB	PLC-757
Fearless 23 North Fed Com CTB	PLC-866
Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

COMMINGLE APPLICATION	ORDER #
Holyfield 9 Fed Com West CTB	PLC-880
Merciless 13 Fed Com CTB	PLC-744
Modelo 10 Fed Com CTB	PLC-882
Neptune 10 State Com CTB	PLC-465A
Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
Resolute 12 Fed Com CTB	PLC-778
Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

PENDING COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood
lisa_youngblood@eogresources.com
 432-247-6331
EOG Resources, Inc.



5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

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Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

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Python 36 State Com CTB	PLC-675B
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Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

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Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood

lisa_youngblood@eogresources.com

432-247-6331

EOG Resources, Inc.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 12, 2024
and ending with the issue dated
July 12, 2024.



Publisher

Sworn and subscribed to before me this
12th day of July 2024.



Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL

LEGAL NOTICE
July 12, 2024

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees and successors of: New Mexico Oil Conservation Division; Bureau of Land Management; Wing Resources V LLC; Accelerate Resources Corporation; MEC Petroleum Corp.; Vladin LLC; Roden Exploration Company LTD; Triple T Resources LP; Murchison Oil and Gas LLC; DSD Energy Resources LLC; Rock Ridge Royalty Company LLC; Deus Royalty Investments LLC; Fortis Minerals II LLC; GGM Exploration Inc.; Hanley Petroleum LLC; Marathon Oil Permian LLC; McMullen Minerals LLC; Oak Valley Mineral and Land LP; Pegasus Resources LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units within the W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Thrasher 33 Fed Com Centralized Tank Battery (located in between the NW/4 SE/4 and SW/4 SE/4 of Section 33) *insofar as all existing and future infill wells drilled in the following spacing units:***

(a) The 640-acre spacing unit comprised of the W/2 of Sections 28 and 33, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Thrasher 33 Fed Com #701H** (API No. 30-025-48372), **Thrasher 33 Fed Com #702H** (API No. 30-025-48373), **Thrasher 33 Fed Com #703H** (API No. 30-025-48374), and **Thrasher 33 Fed Com #704H** (API No. 30-025-48375);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 28 and 33, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Thrasher 33 Fed Com #706H** (API No. 30-025-48395), **Thrasher 33 Fed Com #707H** (API No. 30-025-48396); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Thrasher 33 Fed Com Centralized Tank Battery with notice provided only to the owners of interests to be added.*

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa_youngblood@eogresources.com.
#00292204

67100754

00292204

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Thrasher 33 Fed Com 701H & Others **API#** 30-025-48372
Pool: WC-025 G-09 S243336I; Upper Wolfcamp **Pool Code:** 98092

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

02/22/2024

Date

432-247-6331

Phone Number

lisa_trascher@egresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 2/22/2024
TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
THRASHER 33	706H	3002548395	NMNM15684	NMNM143657	EOG
THRASHER 33	707H	3002548396	NMNM120363	NMNM143657	EOG
THRASHER 33	702H	3002548373	NMNM120363	NMNM143354	EOG
THRASHER 33	703H	3002548374	NMNM120363	NMNM143354	EOG
THRASHER 33	701H	3002548372	NMNM120363	NMNM143354	EOG
THRASHER 33	704H	3002548375	NMNM120363	NMNM143354	EOG

Notice of Intent

Sundry ID: 2774102

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/08/2024

Time Sundry Submitted: 08:20

Date proposed operation will begin: 10/08/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Thrasher_33_Fed_Com_West_CTB_20240208082001.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20240218132651.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 08, 2024 08:20 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/18/2024

Signature: Jonathon Shepard

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 9 and 4 in Township 25 South, Range 34 East within the Wolfcamp pool listed in the application, for Leases NM NM 016139 and NM NM 132943. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
THRASHER 33 FED COM #701H	M-32-24S-34E	30-025-48372	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #702H	M-33-24S-34E	30-025-48373	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #703H	N-33-24S-34E	30-025-48374	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #704H	N-33-24S-34E	30-025-48375	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #706H	O-33-24S-34E	30-025-48395	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP
THRASHER 33 FED COM #707H	O-33-24S-34E	30-025-48396	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

GENERAL INFORMATION :

- Federal lease NM NM 015684 covers 560 acres including the SW4 and SWE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 019452 covers 280 acres in the NW4, W2 of NE4, and NWSE of Section 28 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 120363 covers 600 acres including the W2 and W2E2 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of Section 33 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 120363.
- Application to commingle production from the subject wells has been approved by the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 015684, NM NM 019452 and NMNM 120363 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67608951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (67608956) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67608957) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67608986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into a gas gathering pipeline system.

THRASHER 33 FED COM #701H gas allocation meter is an orifice meter (S/N 67608901)
THRASHER 33 FED COM #702H gas allocation meter is an orifice meter (S/N 67608902)
THRASHER 33 FED COM #703H gas allocation meter is an orifice meter (S/N 67608903)
THRASHER 33 FED COM #704H gas allocation meter is an orifice meter (S/N 67608904)
THRASHER 33 FED COM #706H gas allocation meter is an orifice meter (S/N 67608905)
THRASHER 33 FED COM #707H gas allocation meter is an orifice meter (S/N 67608906)

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (3) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is the sold out of the tanks through a Coriolis meter into a truck or a pipeline.

THRASHER 33 FED COM #701H oil allocation meter is a Coriolis meter (S/N 40-75572)
THRASHER 33 FED COM #702H oil allocation meter is a Coriolis meter (S/N 40-75573)
THRASHER 33 FED COM #703H oil allocation meter is a Coriolis meter (S/N 40-75574)
THRASHER 33 FED COM #704H oil allocation meter is a Coriolis meter (S/N 40-75575)

THRASHER 33 FED COM #706H oil allocation meter is a Coriolis meter (S/N 40-75577)
THRASHER 33 FED COM #707H oil allocation meter is a Coriolis meter (S/N 40-75578)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked from the facility.

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
 Phone: (432) 247-6331

Date: February 8, 2024
 To: New Mexico State Land Office
 State of New Mexico Oil Conservation Division
 Re: Surface Lease Commingling Application; Thrasher 33 Fed Com CTB
 To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48372	THRASHER 33 FED COM #701H	M-32-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48373	THRASHER 33 FED COM #702H	M-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48374	THRASHER 33 FED COM #703H	N-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48375	THRASHER 33 FED COM #704H	N-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48395	THRASHER 33 FED COM #706H	O-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-48396	THRASHER 33 FED COM #707H	O-33-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
 Laci Stretcher
 Senior Landman

2/20/2024
 Date

Commingle Application for Thrasher 33 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

WING RESOURCES V LLC
SUITE 1540
2100 MCKINNEY AVE
DALLAS, TX 75201
7021 2720 0000 6696 7951

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

ACCELERATE RESOURCES CORPORATION
7950 LEGACY DR STE 500
PLANO, TX 75024-4163
7021 2720 0000 6696 7524

MEC PETROLEUM CORP
P O BOX 11265
MIDLAND, TX 79702
7021 2720 0000 6696 7531

VLADIN LLC
PO BOX 100
ARTESIA, NM 88211-0900
7021 2720 0000 6696 7548

RODEN EXPLORATION COMPANY LTD
2603 AUGUSTA DR STE 430
HOUSTON, TX 77057-5677
7021 2720 0000 6696 7555

TRIPLE T RESOURCES LP
SUITE 200
4809 COLE AVENUE
DALLAS, TX 75205
7021 2720 0000 6696 7517

MURCHISON OIL AND GAS LLC
LEGACY TOWER ONE, SUITE 1400
7250 DALLAS PARKWAY
PLANO, TX 75024
7021 2720 0000 6697 0166

DSD ENERGY RESOURCES LLC
SUITE 306
1701 RIVER RUN
FORT WORTH, TX 76107
7021 2720 0000 6697 0012

ROCK RIDGE ROYALTY COMPANY LLC
SUITE 1600
4849 GREENVILLE AVE
DALLAS, TX 75206
7021 2720 0000 6697 0029

DEUS ROYALTY INVESTMENTS LLC
P.O. BOX 75711
TYLER, TX 75711
7021 2720 0000 6696 8002

FORTIS MINERALS II LLC
PO BOX 470788
FT WORTH, TX 76147
7021 2720 0000 6697 0043

GGM EXPLORATION INC
P O BOX 123610
FORT WORTH, TX 76121
7021 2720 0000 6697 005C

HANLEY PETROLEUM LLC
P O BOX 1348
FORT WORTH, TX 76101
7021 2720 0000 6697 0036

MARATHON OIL PERMIAN LLC
P O BOX 732312
DALLAS, TX 75373-2312
7021 2720 0000 6696 7999

MCMULLEN MINERALS LLC
PO BOX 470857
FT WORTH, TX 76147
7021 2720 0000 6696 7982

OAK VALLEY MINERAL AND LAND LP
P O BOX 50820
MIDLAND, TX 79710
7021 2720 0000 6696 7975

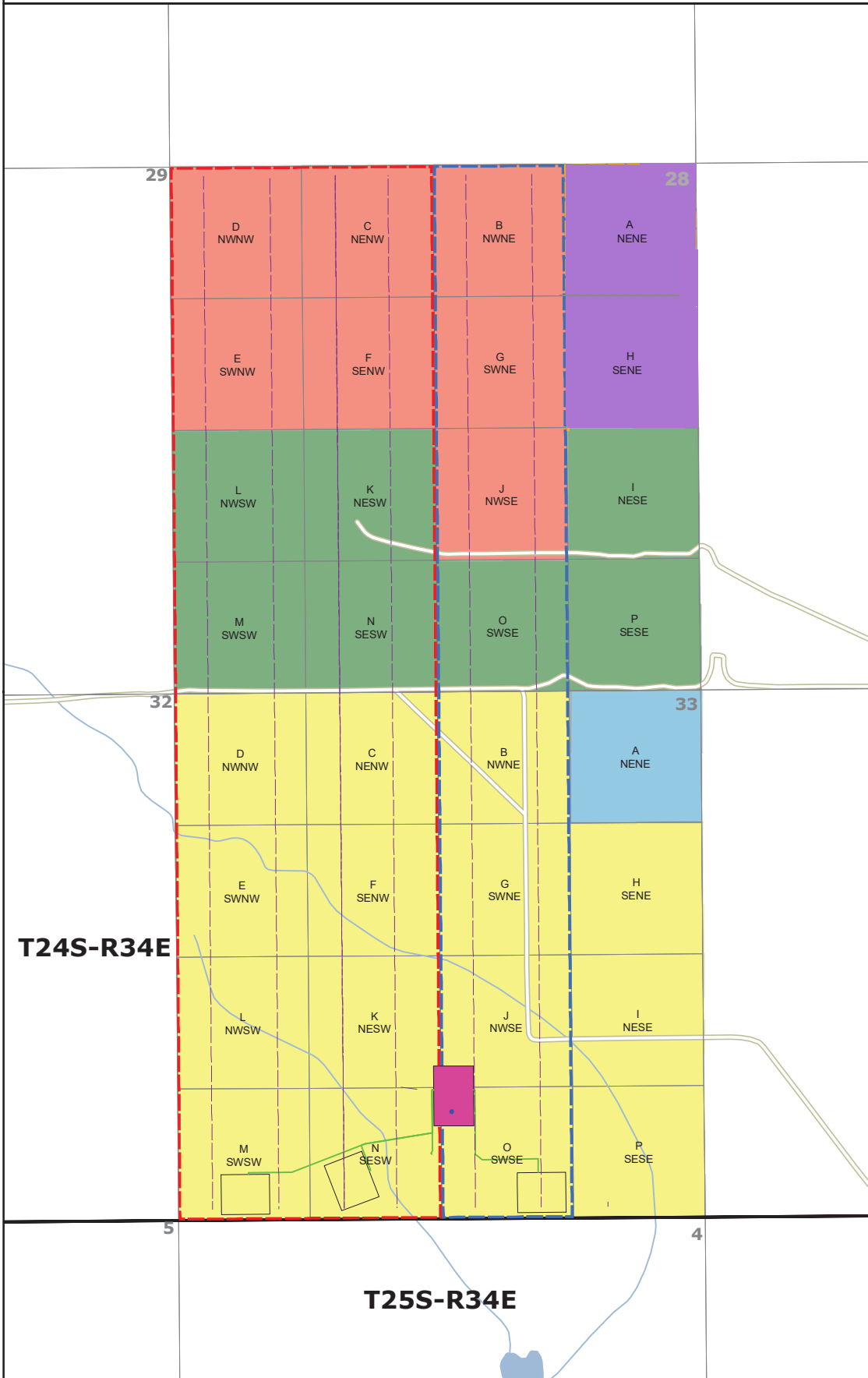
PEGASUS RESOURCES LLC
P. O. Box 470698
Fort Worth, TX 76147
7021 2720 0000 6696 7968

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 22, 2024.

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

THRASHER 33 FED COM SURFACE COMMINGLING PLAT



- NMNM 015684
- NMNM 019452
- NMNM 120363
- VB-2560-1
- Fee Leases
- Proposed Well Bore
- Flowlines
- THRASHER 33 FED COM CTB
- PAD
- FMP Location
- NM NM 143354
- NM NM 143657

T24S-R34E

T25S-R34E

API #	Well Name
30-025-48372	THRASHER 33 FED COM #701H
30-025-48373	THRASHER 33 FED COM #702H
30-025-48374	THRASHER 33 FED COM #703H
30-025-48375	THRASHER 33 FED COM #704H
30-025-48395	THRASHER 33 FED COM #706H
30-025-48396	THRASHER 33 FED COM #707H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 6/2/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
THRASHER 33 FED COM

Location:
Section 33, T24S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: February 22, 2024

Re: Surface Lease Commingling Application; Thrasher 33 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Thrasher 33 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NMNM 015684, NM NM 019452 and NMNM 120363 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist

EOG Resources, Inc.

THRASHER 33 FED COM WEST CTB

THRASHER 33 FED COM EAST CTB

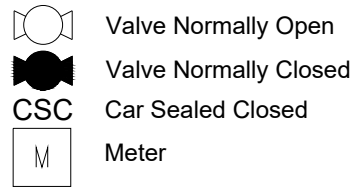
J/O-33-24S-34E

LAT/LONG: 32.17014375,-103.47450055 NAD83

01/24/24 SJC

LEGEND

- S Sales
- D Drain
- F Fill



- Oil
- Gas
- Water
- Purge

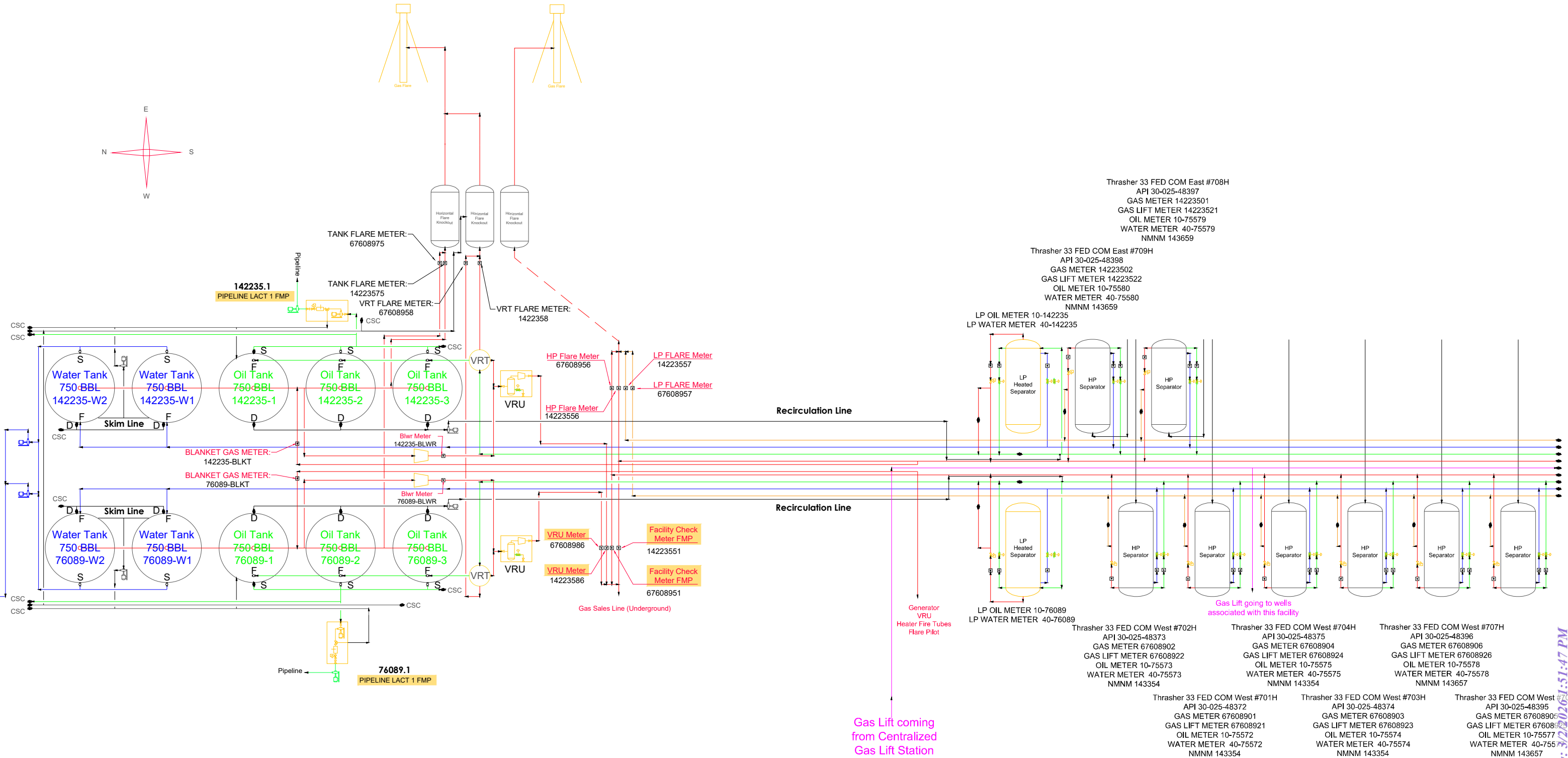
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

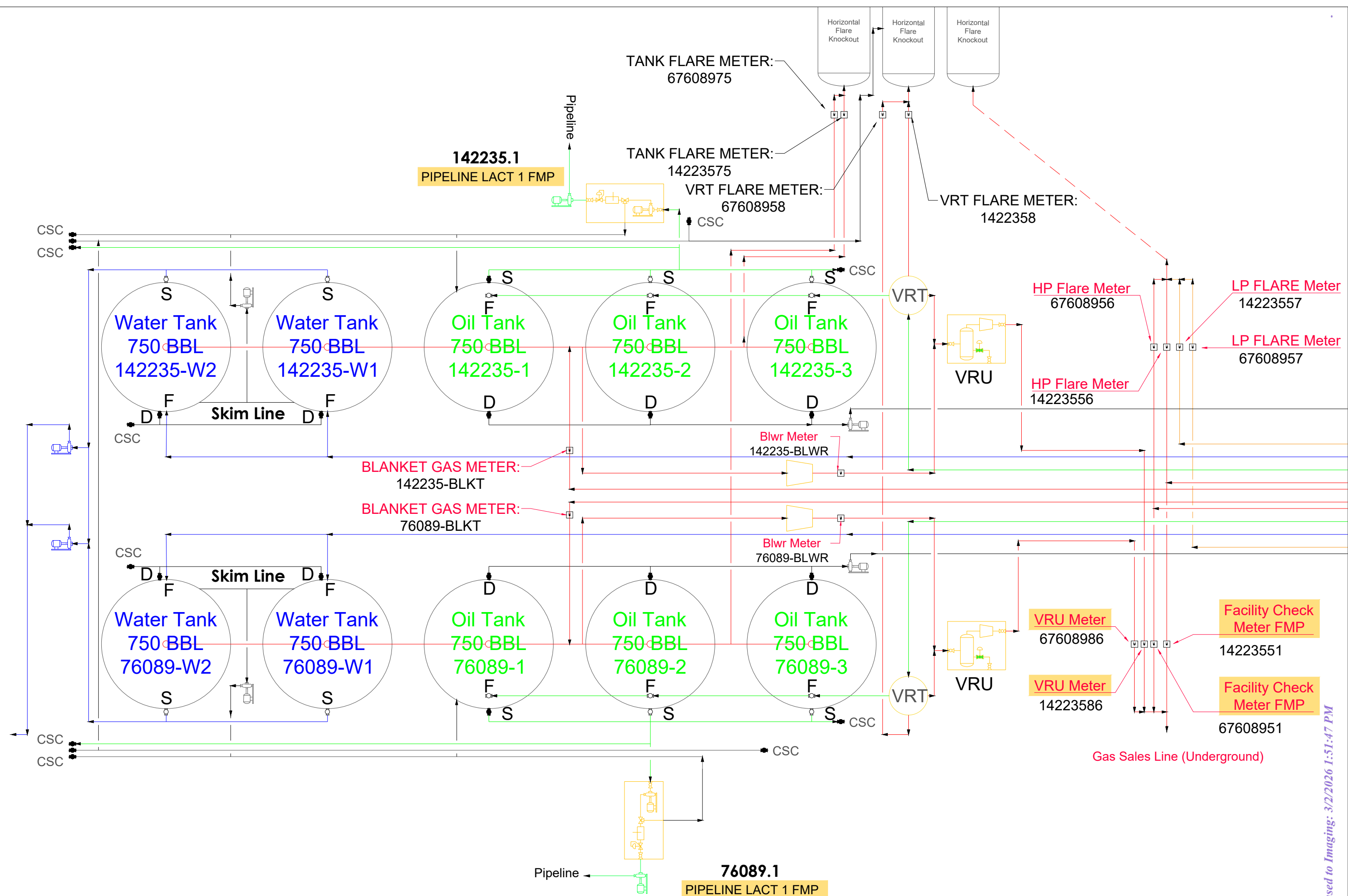
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

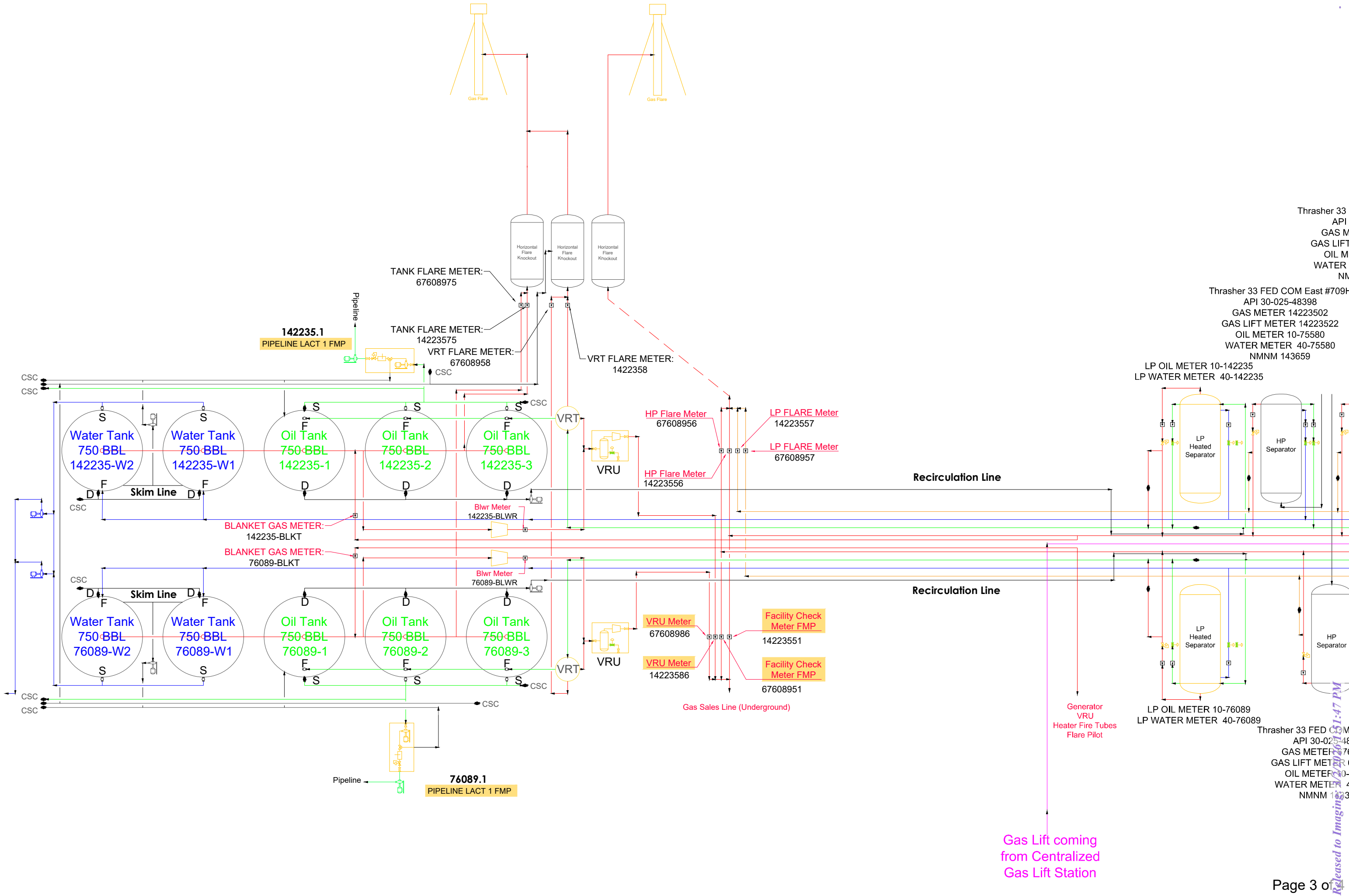
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Facility Overview: Please see pages 2 and 4 for details.

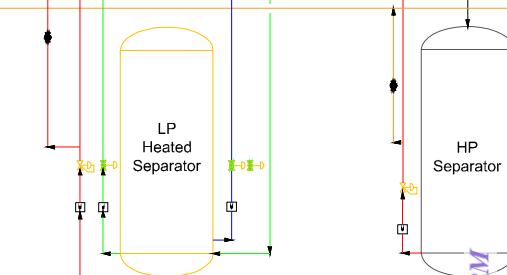
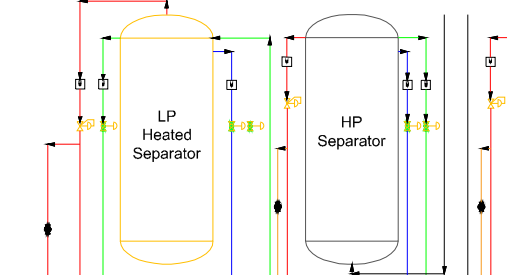




Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

LP OIL METER 10-142235
 LP WATER METER 40-142235

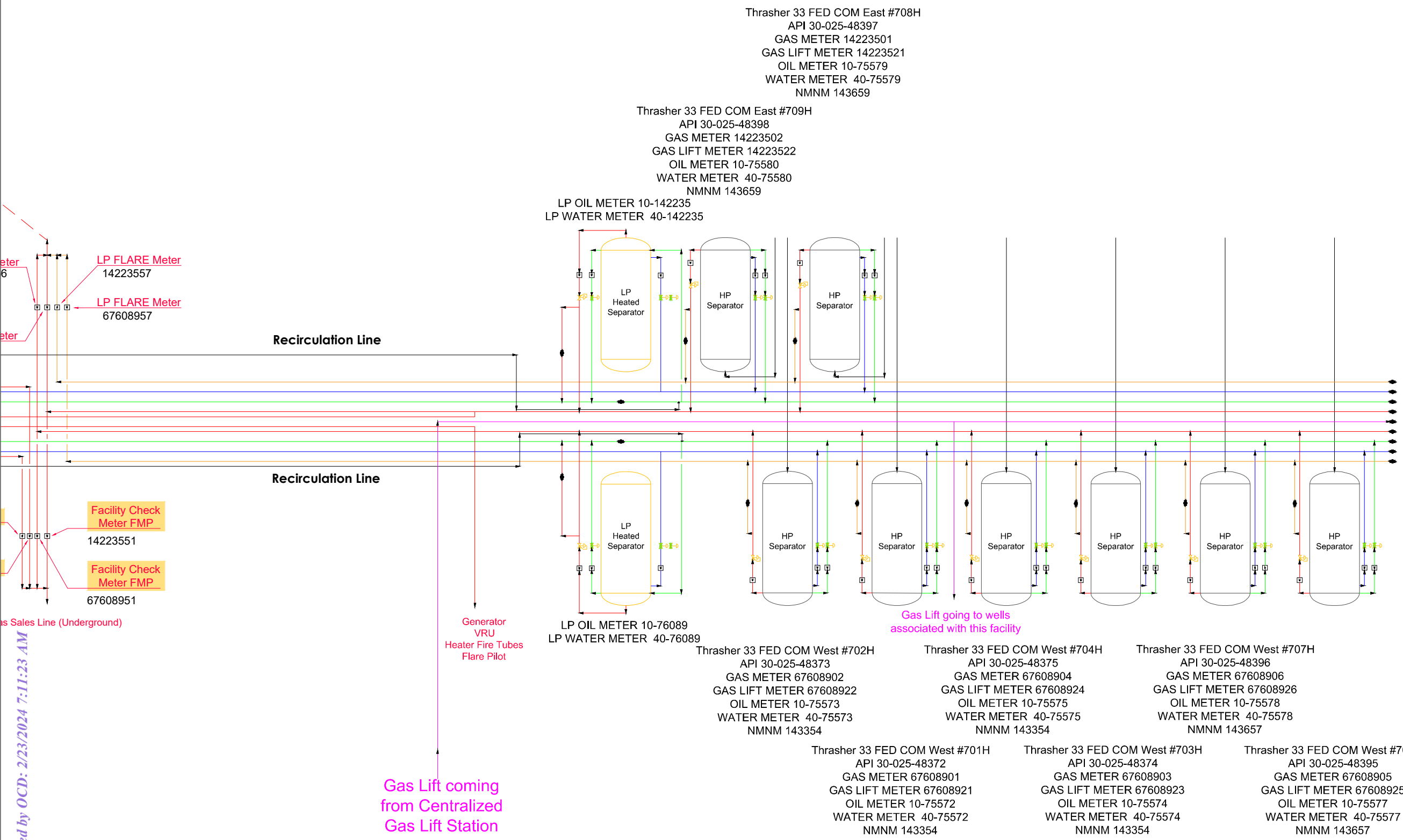


LP OIL METER 10-76089
 LP WATER METER 40-76089

Thrasher 33 FED COM V
 API 30-025-483
 GAS METER 760
 GAS LIFT METER 67
 OIL METER 10-7
 WATER METER 40
 NMNM 14335

Gas Lift coming from Centralized Gas Lift Station

Released to Imaging 11-1-47 PM



Thrasher 33 FED COM East #708H
 API 30-025-48397
 GAS METER 14223501
 GAS LIFT METER 14223521
 OIL METER 10-75579
 WATER METER 40-75579
 NMNM 143659

Thrasher 33 FED COM East #709H
 API 30-025-48398
 GAS METER 14223502
 GAS LIFT METER 14223522
 OIL METER 10-75580
 WATER METER 40-75580
 NMNM 143659

LP OIL METER 10-142235
 LP WATER METER 40-142235

LP FLARE Meter
 14223557

LP FLARE Meter
 67608957

Recirculation Line

Recirculation Line

Facility Check
 Meter FMP
 14223551

Facility Check
 Meter FMP
 67608951

Generator
 VRU
 Heater Fire Tubes
 Flare Pilot

LP OIL METER 10-76089
 LP WATER METER 40-76089

Gas Lift going to wells
 associated with this facility

Gas Lift coming
 from Centralized
 Gas Lift Station

Thrasher 33 FED COM West #702H
 API 30-025-48373
 GAS METER 67608902
 GAS LIFT METER 67608922
 OIL METER 10-75573
 WATER METER 40-75573
 NMNM 143354

Thrasher 33 FED COM West #704H
 API 30-025-48375
 GAS METER 67608904
 GAS LIFT METER 67608924
 OIL METER 10-75575
 WATER METER 40-75575
 NMNM 143354

Thrasher 33 FED COM West #707H
 API 30-025-48396
 GAS METER 67608906
 GAS LIFT METER 67608926
 OIL METER 10-75578
 WATER METER 40-75578
 NMNM 143657

Thrasher 33 FED COM West #701H
 API 30-025-48372
 GAS METER 67608901
 GAS LIFT METER 67608921
 OIL METER 10-75572
 WATER METER 40-75572
 NMNM 143354

Thrasher 33 FED COM West #703H
 API 30-025-48374
 GAS METER 67608903
 GAS LIFT METER 67608923
 OIL METER 10-75574
 WATER METER 40-75574
 NMNM 143354

Thrasher 33 FED COM West #706H
 API 30-025-48395
 GAS METER 67608905
 GAS LIFT METER 67608925
 OIL METER 10-75577
 WATER METER 40-75577
 NMNM 143657

APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **THRASHER 33 FED COM WEST**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 015684, NM NM 019452, NM NM 120363

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
THRASHER 33 FED COM #701H	M-32-24S-34E	30-025-48372 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*425	*1300
THRASHER 33 FED COM #702H	M-33-24S-34E	30-025-48373 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*375	*1300
THRASHER 33 FED COM #703H	N-33-24S-34E	30-025-48374 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*125	*46	*275	*1300
THRASHER 33 FED COM #704H	N-33-24S-34E	30-025-48375 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*275	*46	*625	*1300
THRASHER 33 FED COM #706H	O-33-24S-34E	30-025-48395 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*125	*46	*325	*1300
THRASHER 33 FED COM #707H	O-33-24S-34E	30-025-48396 [98092]	WC-025 G-09 S243336I; UPPER WOLFCAMP	*150	*46	*425	*1300

*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722971**

Run Date/Time: 1/17/2024 7:36 AM

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	640.0000	NMNM105722971
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas	CARLSBAD FO	NMNM 143354
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS NMNM105722971

Case Name	C-8312094	Split Estate	Fed Min Interest
Effective Date	02/01/2021	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS NMNM105722971

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	104 S FOURTH ST 301 DINOSAUR TRAIL	ARTESIA NM 88210 SANTA FE NM 87508
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105722971

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105722971

Action Date	Date Filed	Action Name	Action Status	Action Information
02/01/2021	02/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
02/01/2021	02/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23
02/01/2021	02/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
05/26/2021	05/26/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
06/15/2021	10/17/2022	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: Wolfcamp Well Name: Thrasher 33 Fed Com 702H Well Number: 3002548373 First Production Date: 2021-06-15 Action Effective Date: 2021-06-15 Case Action Status Date: 2022-10-14
06/09/2022	06/09/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Action Effective Date: 2021-02-01 Case Action Status Date: 2022-06-23

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105722971

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			160.0000	25.000000
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			160.0000	25.000000
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			320.0000	50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722971**

Run Date/Time: 1/17/2024 7:36 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/17/2024 7:30 AM

NMNM105720800

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	320.0000	NMNM105720800
Product Type 318310 COMMUNITIZATION AGREEMENT	Case File Jurisdiction	Legacy Serial No
Commodity Oil & Gas	CARLSBAD FO	NMNM 143657
Case Disposition AUTHORIZED		Lease Issued Date

CASE DETAILS NMNM105720800

Case Name	C-8313361	Split Estate	Fed Min Interest
Effective Date	06/01/2021	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	
Application Type		Fund Code	
		Production Determination	Producing
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM105720800

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	104 S FOURTH ST 301 DINOSAUR TRAIL	ARTESIA NM 88210 SANTA FE NM 87508
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS NMNM105720800

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	028	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	033	Aliquot		W2E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105720800

Action Date	Date Filed	Action Name	Action Status	Action Information
06/01/2021	06/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/2021	06/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06
06/01/2021	06/01/2021	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
08/26/2021	08/26/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
10/09/2021	03/10/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: WOLFCAMP Well Name: Thrasher 33 Fed Com 706H Well Number: 3002548395 First Production Date: 2021-10-09 Action Effective Date: 2021-10-09
01/30/2023	01/30/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	Case Action Status Date: 2023-03-15 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-02-06

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105720800

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105505632	NMNM 019452	AUTHORIZED	FEDERAL	01			120.0000	37.500000
NMNM105367236	NMNM 015684	AUTHORIZED	FEDERAL	02			40.0000	12.500000
NMNM105681701	NMNM 120363	AUTHORIZED	FEDERAL	03			160.0000	50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105720800**

Run Date/Time: 1/17/2024 7:30 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:19 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 560.000

Serial Number
 NMNM 015684

Case File Juris:

						Serial Number: NMNM-- - 015684	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS	TX	752258112	OPERATING RIGHTS	0.000000000	
VLADIN LLC	PO BOX 100	ARTESIA	NM	882110100	LESSEE	100.000000000	

									Serial Number: NMNM-- - 015684		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	013		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	023		ALIQ			E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	024		ALIQ			NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	028		ALIQ			SW,SWSE,E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015684

					Serial Number: NMNM-- - 015684	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
02/28/1972	387	CASE ESTABLISHED	SPAR45;			
02/29/1972	888	DRAWING HELD				
06/14/1972	237	LEASE ISSUED				
07/01/1972	496	FUND CODE	05;145003			
07/01/1972	530	RLTY RATE - 12 1/2%				
07/01/1972	868	EFFECTIVE DATE				
06/30/1982	235	EXTENDED	THRU 06/30/84;			
08/29/1982	650	HELD BY PROD - ACTUAL				
11/05/1982	102	NOTICE SENT-PROD STATUS				
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/02/82			
08/08/1983	932	TRF OPER RGTS FILED				
08/15/1983	932	TRF OPER RGTS FILED				
08/25/1983	933	TRF OPER RGTS APPROVED	(1)EFF 10/09/82;			
08/25/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;			
01/26/1984	932	TRF OPER RGTS FILED	(2) MT			
01/26/1984	932	TRF OPER RGTS FILED	(1)			

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:19 AM

Page 2 Of 3

Serial Number: NMNM-- - 015684

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/07/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
06/07/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED		
10/01/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
01/13/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
01/21/1987	963	CASE MICROFILMED/SCANNED	CNUM 104,754 DS	
09/21/1987	817	MERGER RECOGNIZED	HNG OIL/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH PETRO/ENRON	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH ENE/ENRON OG	
05/12/1988	974	AUTOMATED RECORD VERIF	MRR/SG	
10/20/2016	932	TRF OPER RGTS FILED	TRUST Q/EOG RESOURC;1	
01/04/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
01/04/2017	974	AUTOMATED RECORD VERIF	MJD	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM 140816;	
09/04/2018	140	ASGN FILED	YATES JOHN/VLADIN;1	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASSET/EOG RE	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM140816;#301H	
03/06/2019	139	ASGN APPROVED	EFF 10/01/18;	
03/06/2019	974	AUTOMATED RECORD VERIF	LBO	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20;	
04/28/2020	974	AUTOMATED RECORD VERIF	SD	
07/24/2020	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMNM-- - 015684

Line Number	Remark Text
0001	-
0002	01/04/17 - TRANSFEREE BONDED EOG RESOURCES NM2308 NW
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/29/2021 8:19 AM

Page 3 Of 3

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:18 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 280.000

Serial Number
 NMNM 019452

Case File Juris:

						Serial Number: NMNM-- - 019452	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	100.000000000	
ACCELERATE RES OPER LLC	5949 SHERRY LN STE 1060	DALLAS	TX	752258112	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- - 019452				
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	028		ALIQ			W2NE,NW,NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 019452

				Serial Number: NMNM-- - 019452	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
08/20/1973	387	CASE ESTABLISHED	PARCEL #93		
09/12/1973	888	DRAWING HELD			
10/09/1973	237	LEASE ISSUED			
11/01/1973	496	FUND CODE	05;145003		
11/01/1973	530	RLTY RATE - 12 1/2%			
11/01/1973	868	EFFECTIVE DATE			
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG		
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY		
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG		
04/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
05/10/1983	510	KMA CLASSIFIED			
07/11/1983	932	TRF OPER RGTS FILED			
07/13/1983	246	LEASE COMMITTED TO CA	RNM011 EFF 10/12/82		
07/27/1983	933	TRF OPER RGTS APPROVED	EFF 08/01/83;		
08/15/1983	932	TRF OPER RGTS FILED	(1)		
08/15/1983	932	TRF OPER RGTS FILED	(2)		
10/07/1983	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/83;		
10/07/1983	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/83;		
02/07/1984	650	HELD BY PROD - ACTUAL	/1/RNM113;		

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/29/2021 8:18 AM

Page 2 Of 3

Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/07/1984	658	MEMO OF 1ST PROD-ACTUAL	/1/RNM-113;	
02/22/1984	246	LEASE COMMITTED TO CA	RNM113 EFF 11/15/83	
06/26/1984	932	TRF OPER RGTS FILED	(1)	
06/26/1984	932	TRF OPER RGTS FILED	(2)	
08/21/1984	963	CASE MICROFILMED/SCANNED	CNUM 550,264 MF	
11/29/1984	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
11/29/1984	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
09/16/1986	932	TRF OPER RGTS FILED	(1)	
09/16/1986	932	TRF OPER RGTS FILED	(2)	
10/01/1986	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/86;	
10/01/1986	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED	(1)	
11/25/1986	932	TRF OPER RGTS FILED	(2)	
01/09/1987	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/86;	
01/09/1987	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/86;	
05/04/1988	974	AUTOMATED RECORD VERIF	CJC/SG	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/06/2000	974	AUTOMATED RECORD VERIF	ANN	
07/18/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
07/18/2000	974	AUTOMATED RECORD VERIF	MV/MV	
09/29/2000	269	ASGN DENIED		
09/29/2000	974	AUTOMATED RECORD VERIF	ANN	
12/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
02/01/2001	139	ASGN APPROVED	EFF 01/01/01;	
02/01/2001	974	AUTOMATED RECORD VERIF	MV	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM 140816;	
07/23/2018	899	TRF OF ORR FILED	1	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM140816;#301H	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN ASS/TUMBLER O;1	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;2	
08/30/2019	932	TRF OPER RGTS FILED	RODEN PAR/TUMBLER O;1	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:18 AM

Page 3 Of 3

Serial Number: NMNM-- - 019452

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;1	
12/20/2019	932	TRF OPER RGTS FILED	TUMBLER O/ACCELERAT;2	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;1	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;2	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;3	
01/08/2020	933	TRF OPER RGTS APPROVED	EFF 09/01/19;4	
01/08/2020	974	AUTOMATED RECORD VERIF	EMR	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20;1	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 01/01/20; 2	
04/28/2020	974	AUTOMATED RECORD VERIF	SD	
07/24/2020	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text	Serial Number: NMNM-- - 019452
0001	-	
0002	LESSEE BONDED NM2308/NW	
0003	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0004	01/08/2020 - EOG RESOURCES INC - NM2308 - N/W;	
0005	4/28/2020 - EOG RESOURCES INC - NM2308 - N/W;	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:20 AM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
600.000

Serial Number
NMNM 120363

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 120363	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	100.000000000	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000	
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX	770562701	OPERATING RIGHTS	0.000000000	
HANLEY PETROLEUM LLC	415 W WALL ST STE 1500	MIDLAND	TX	797014455	OPERATING RIGHTS	0.000000000	

								Serial Number: NMNM-- 120363			
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	033		ALIQ			W2NE,SENE,W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120363

				Serial Number: NMNM-- 120363	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
02/28/2008	387	CASE ESTABLISHED	200804022;		
04/01/2008	299	PROTEST FILED	NMDGF		
04/01/2008	299	PROTEST FILED	/W ENVR LAW CTR		
04/01/2008	299	PROTEST FILED	WILDEARTH GUARDIAN		
04/16/2008	191	SALE HELD			
04/16/2008	267	BID RECEIVED	\$450000.00;		
07/11/2008	298	PROTEST DISMISSED	WILDEARTH GUARDIAN		
07/11/2008	298	PROTEST DISMISSED	W ENVR LAW CTR		
07/15/2008	298	PROTEST DISMISSED	NMDGF		
07/21/2008	237	LEASE ISSUED			
07/21/2008	974	AUTOMATED RECORD VERIF	BCO		
08/01/2008	496	FUND CODE	05;145003		
08/01/2008	530	RLTY RATE - 12 1/2%			
08/01/2008	868	EFFECTIVE DATE			
04/27/2009	140	ASGN FILED	CROWN OIL/PRIMEXX E;1		
06/03/2009	139	ASGN APPROVED	EFF 05/01/09;		
06/03/2009	974	AUTOMATED RECORD VERIF	MV		

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 6/29/2021 8:20 AM

Page 2 Of 3

Serial Number: NMNM-- 120363

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/07/2009	140	ASGN FILED	PRIMEXX E/GONZALES;1	
01/25/2010	932	TRF OPER RGTS FILED	CROWN OIL/HANLEY PE;1	
02/23/2010	140	ASGN FILED	CROWN OIL/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	HANLEY PE/GONZALES;1	
02/23/2010	932	TRF OPER RGTS FILED	CROWN OIL/GONZALES;1	
03/02/2010	139	ASGN APPROVED	EFF 01/01/10;	
03/02/2010	974	AUTOMATED RECORD VERIF	JS	
03/25/2010	139	ASGN APPROVED	EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	2 EFF 03/01/10;	
03/25/2010	933	TRF OPER RGTS APPROVED	1 EFF 03/01/10;	
03/25/2010	974	AUTOMATED RECORD VERIF	ANN	
04/26/2010	933	TRF OPER RGTS APPROVED	EFF 02/01/10;	
04/26/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
07/08/2010	974	AUTOMATED RECORD VERIF	ANN	
01/28/2011	932	TRF OPER RGTS FILED	CROWN OIL/CRUMP ENE;1	
03/15/2011	933	TRF OPER RGTS APPROVED	EFF 02/01/11;	
03/22/2011	974	AUTOMATED RECORD VERIF	ANN	
05/31/2011	899	TRF OF ORR FILED	1	
05/31/2011	899	TRF OF ORR FILED	2	
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
08/06/2012	567	ASGN RETURNED UNAPPROVED	PERCENT OF INTEREST	
08/06/2012	974	AUTOMATED RECORD VERIF	LR	
08/24/2012	103	ADDTL INFO RECD	CORRECTED ASSIGNMENT	
09/07/2012	139	ASGN APPROVED	EFF 09/01/12;	
09/07/2012	974	AUTOMATED RECORD VERIF	LR	
03/16/2017	932	TRF OPER RGTS FILED	CRUMP ENE/CRUMP ENE;1	
04/25/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/25/2017	974	AUTOMATED RECORD VERIF	RCC	
07/06/2017	140	ASGN FILED	CROWN OIL/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CRUMP ENE/MARATHON;1	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;1	
09/26/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;2	
09/27/2017	974	AUTOMATED RECORD VERIF	JA	
10/19/2017	269	ASGN DENIED	CROWN OIL/NO RT INT;;	
10/19/2017	974	AUTOMATED RECORD VERIF	JA	
10/26/2017	940	NAME CHANGE RECOGNIZED	HANLEY/HANLEY LLC	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM140816;	
07/31/2018	235	EXTENDED	THRU 07/31/20;	

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 6/29/2021 8:20 AM

Page 3 Of 3

Serial Number: NMNM-- 120363

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/10/2018	974	AUTOMATED RECORD VERIF	LL	
11/09/2018	899	TRF OF ORR FILED	1	
02/17/2019	650	HELD BY PROD - ACTUAL	/1/	
02/17/2019	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM140816;#301H	
07/24/2020	643	PRODUCTION DETERMINATION	/1/	
09/16/2020	932	TRF OPER RGTS FILED	GONZALES/EOG RESOU;1	
02/27/2021	933	TRF OPER RGTS APPROVED	EFF 10/01/20;	
02/27/2021	974	AUTOMATED RECORD VERIF	LL	

Serial Number: NMNM-- 120363

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-20 SPRIGS, SEEPS AND TANKS
0005	EARTHEN RESERVOIR-NOT IN PARCEL,
0006	BUT WITHIN 200 METERS.
0007	RENTAL PAID - 8/01/2009 PER MMS
0008	03/22/2011 - RENTAL PAID 08/01/2010 PER MMS
0009	RENTAL PAID TO ONRR FROM 08/01/2012 THRU 07/31/2013
0010	09/26/2017 - RENTAL PAID 08/01/2017 - 07/31/2018;
0011	02/27/2021 - EOG RESOURCES INC - NM2308 - NW
0012	-----
0013	02/27/2021 - OPERATING RIGHTS ADJUDICATED;
0014	SEE WORKSHEET.
0015	-----

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Production Summary Report											
API: 30-025-48372											
THRASHER 33 FEDERAL COM #701H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	7214	20704	10124	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6188	18645	9370	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7868	21553	10744	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7050	19678	9394	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6890	18955	9493	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6676	19687	9398	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48373											
THRASHER 33 FEDERAL COM #702H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6884	19333	12829	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6186	17399	12020	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7461	19285	13366	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6631	17971	12139	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6311	16655	12087	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6591	17364	12350	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48374											
THRASHER 33 FEDERAL COM #703H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	4456	11248	9147	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	3810	9932	8401	28	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	4626	11414	9669	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	4110	10628	8548	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	3932	10119	8633	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	3924	9933	8637	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48375											
THRASHER 33 FEDERAL COM #704H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	9072	19057	14971	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	8910	18984	15369	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	7519	18355	14649	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7096	17182	13416	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	7525	15898	13169	29	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6980	15928	12963	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48395											
THRASHER 33 FEDERAL COM #706H											
Printed On: Thursday, February 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6512	14497	11358	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6822	14661	11009	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	6539	14199	11383	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6139	13081	10482	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6053	12090	10775	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6141	12921	10899	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48396											
THRASHER 33 FEDERAL COM #707H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	8119	13713	11116	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	8024	13649	10773	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	8190	17889	12626	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	7862	17619	11725	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	7145	17194	12025	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	7358	17934	12658	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48397											
THRASHER 33 FEDERAL COM #708H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	6548	13198	10165	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	6548	13336	10946	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	6152	13307	10575	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	6003	12526	9612	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	6133	12226	9719	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	6429	13179	9414	30	0	0	0	0	0

Production Summary Report											
API: 30-025-48398											
THRASHER 33 FEDERAL COM #709H											
Printed On: Thursday, February 08 2024											
Year	Pool	Production					Injection				
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jun	8904	15375	12003	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Jul	9157	15102	12638	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Aug	8628	15164	12322	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Sep	8268	14808	11499	30	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Oct	8189	14806	11897	31	0	0	0	0	0
2023	[98092] WC-025 G-09 S243336;UPPER WOLFCAMP	Nov	7868	14877	10990	30	0	0	0	0	0

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48372	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 701H
⁹ Elevation 3408'		

¹⁰Surface Location

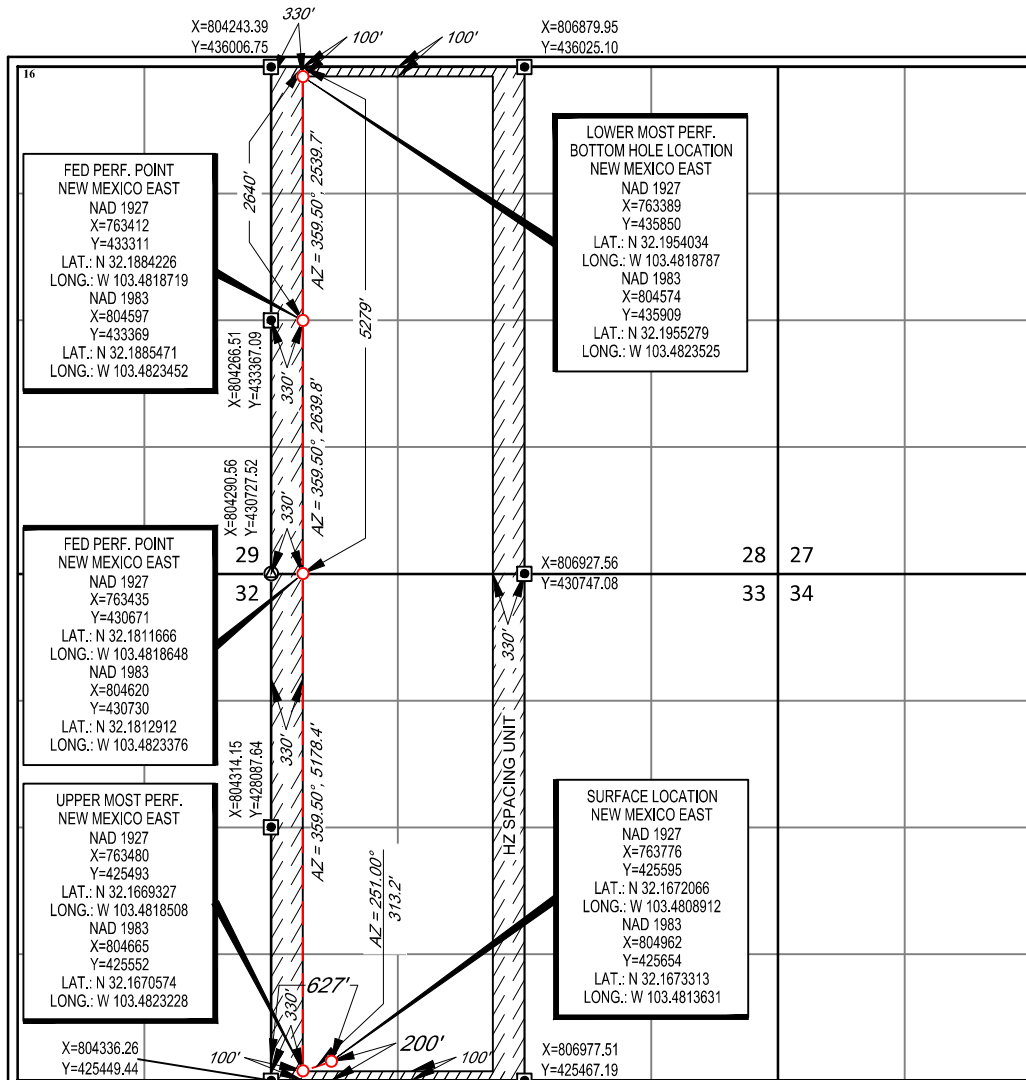
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	200'	SOUTH	627'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/21/19
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/20/2018
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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Energy, Minerals & Natural Resources
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48373		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
⁴ Property Code 329968		⁵ Property Name THRASHER 33 FED COM			⁶ Well Number 702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3408'

¹⁰Surface Location

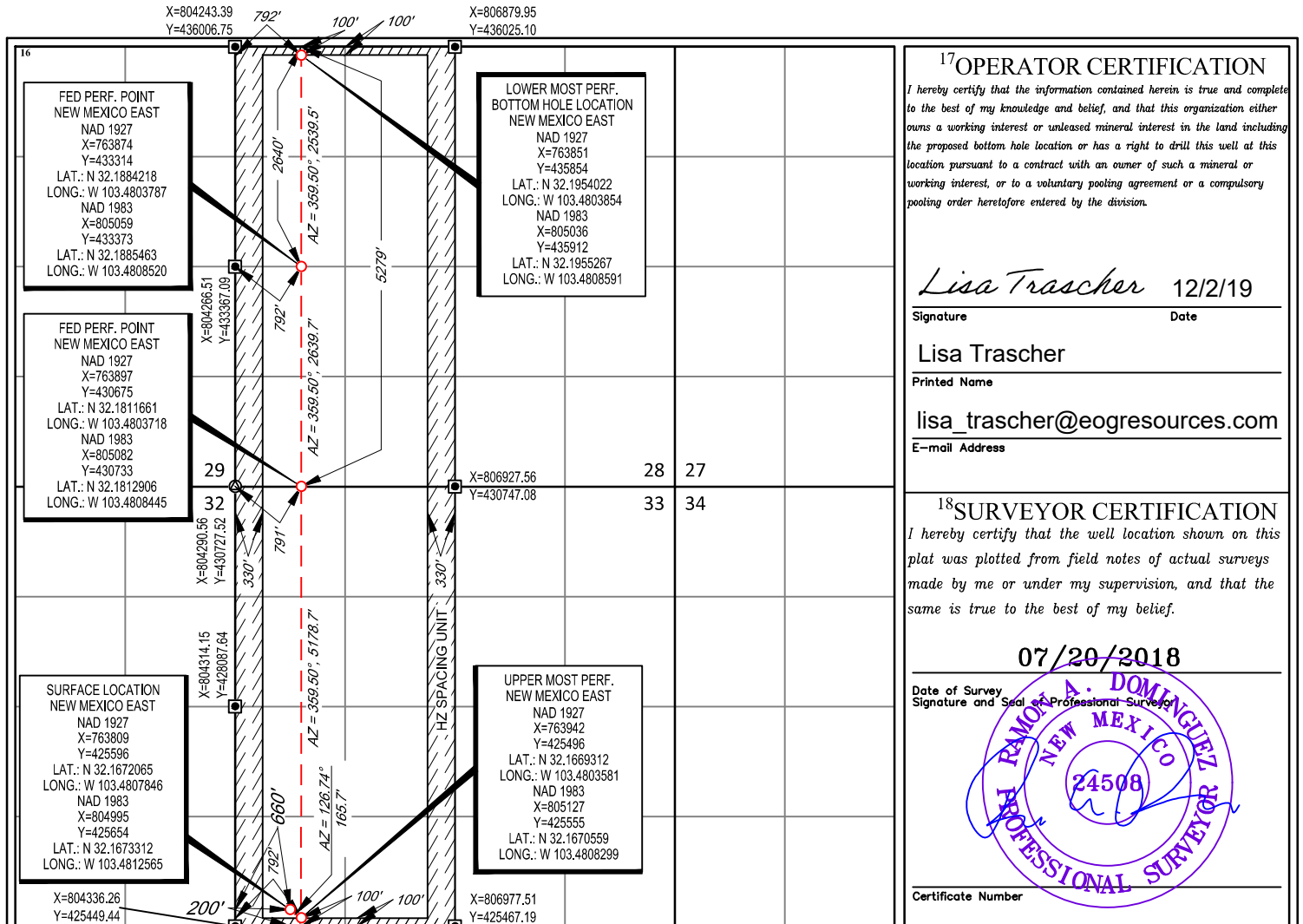
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24-S	34-E	-	200'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	792'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48374	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 703H
⁹ Elevation 3397'		

¹⁰Surface Location

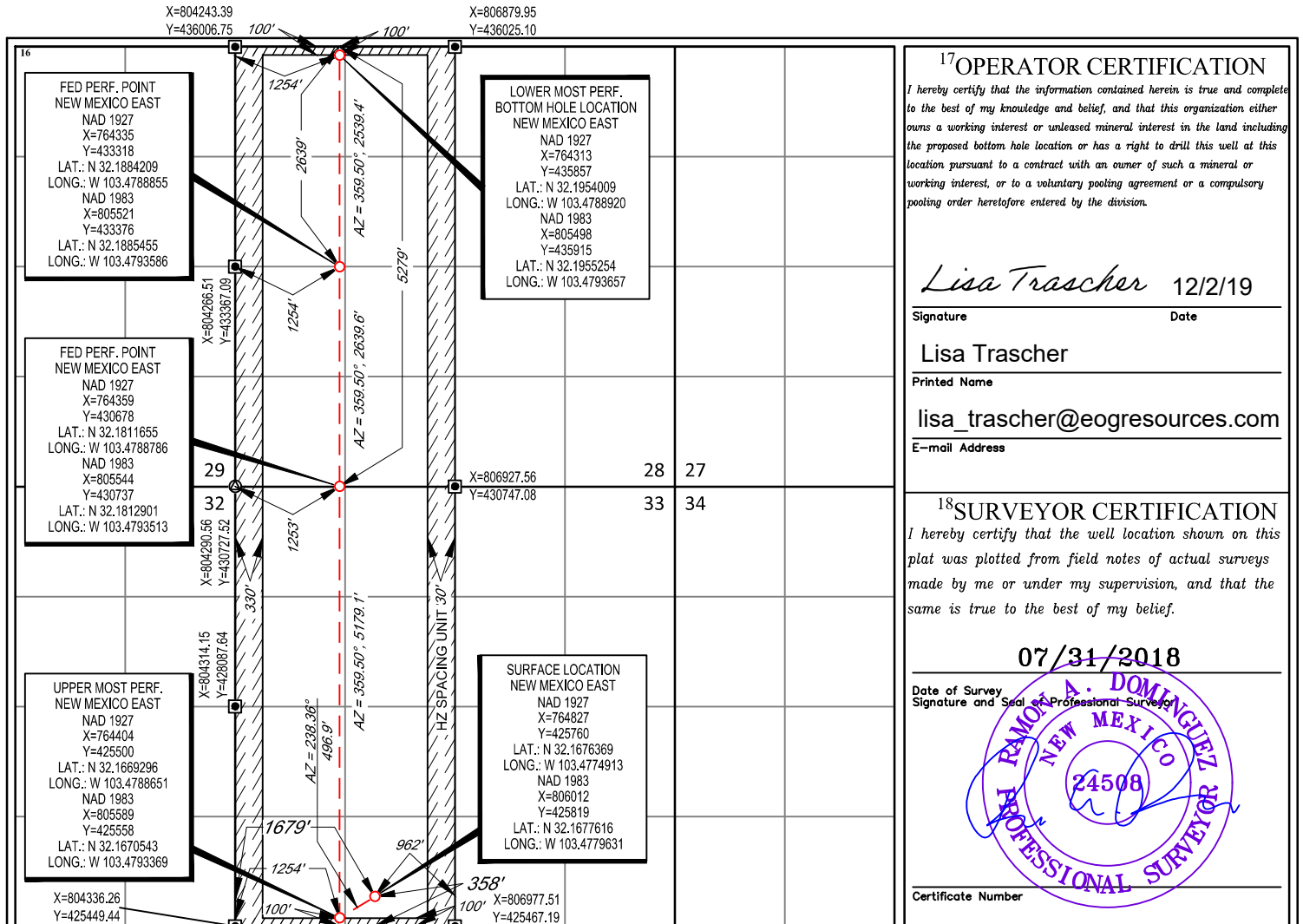
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	358'	SOUTH	1679'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	34-E	-	100'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48395	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 706H
		⁹ Elevation 3389'

¹⁰Surface Location

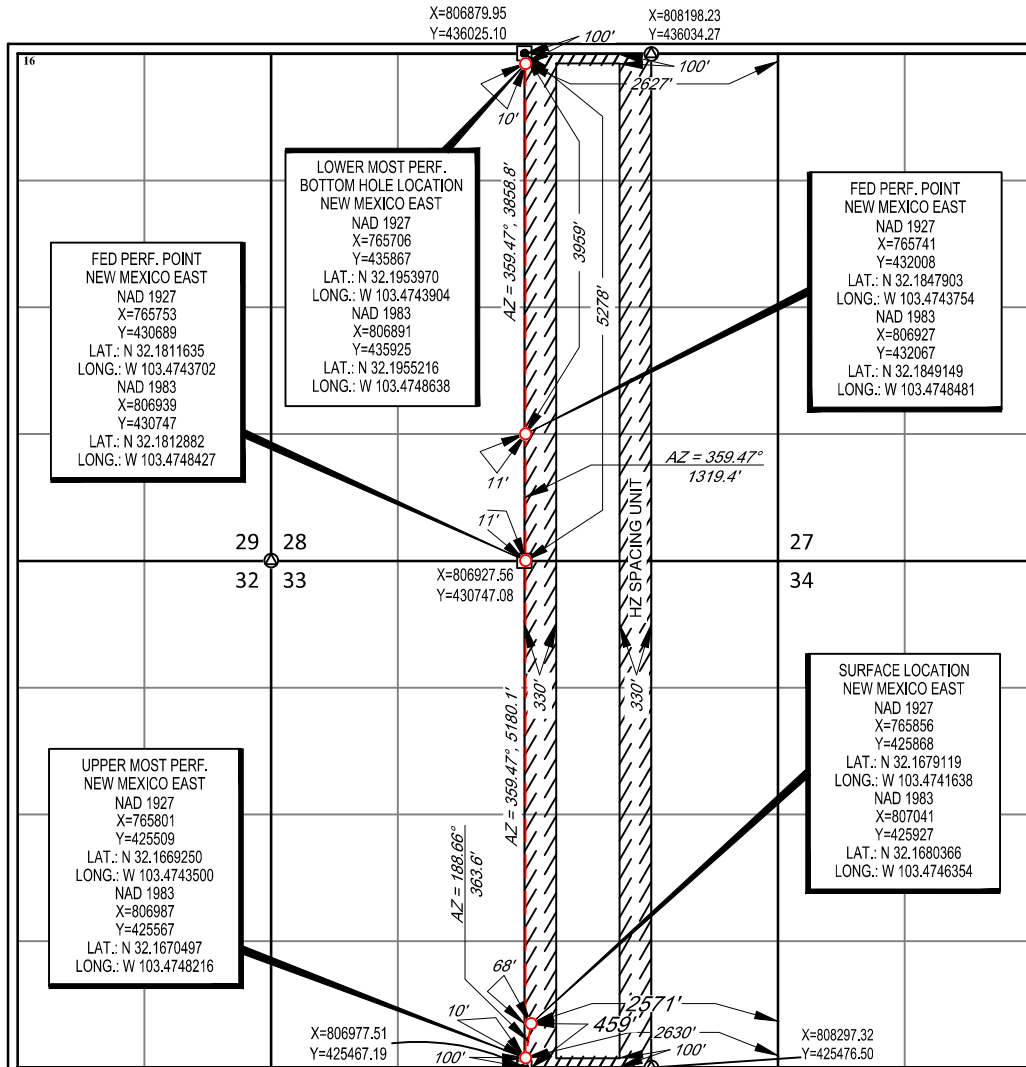
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	34-E	-	459'	SOUTH	2571'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	100'	NORTH	2627'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 12/2/19
Signature Date

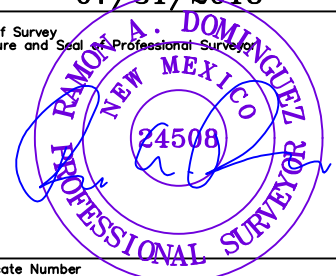
Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/31/2018
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor



Certificate Number

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FORM C-102

Revised August 1, 2011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 98092		³ Pool Name WC-025 G-09 S243336I; UPPER WOLFCAMP	
⁴ Property Code		⁵ Property Name THRASHER 33 FED COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3384'

¹⁰Surface Location

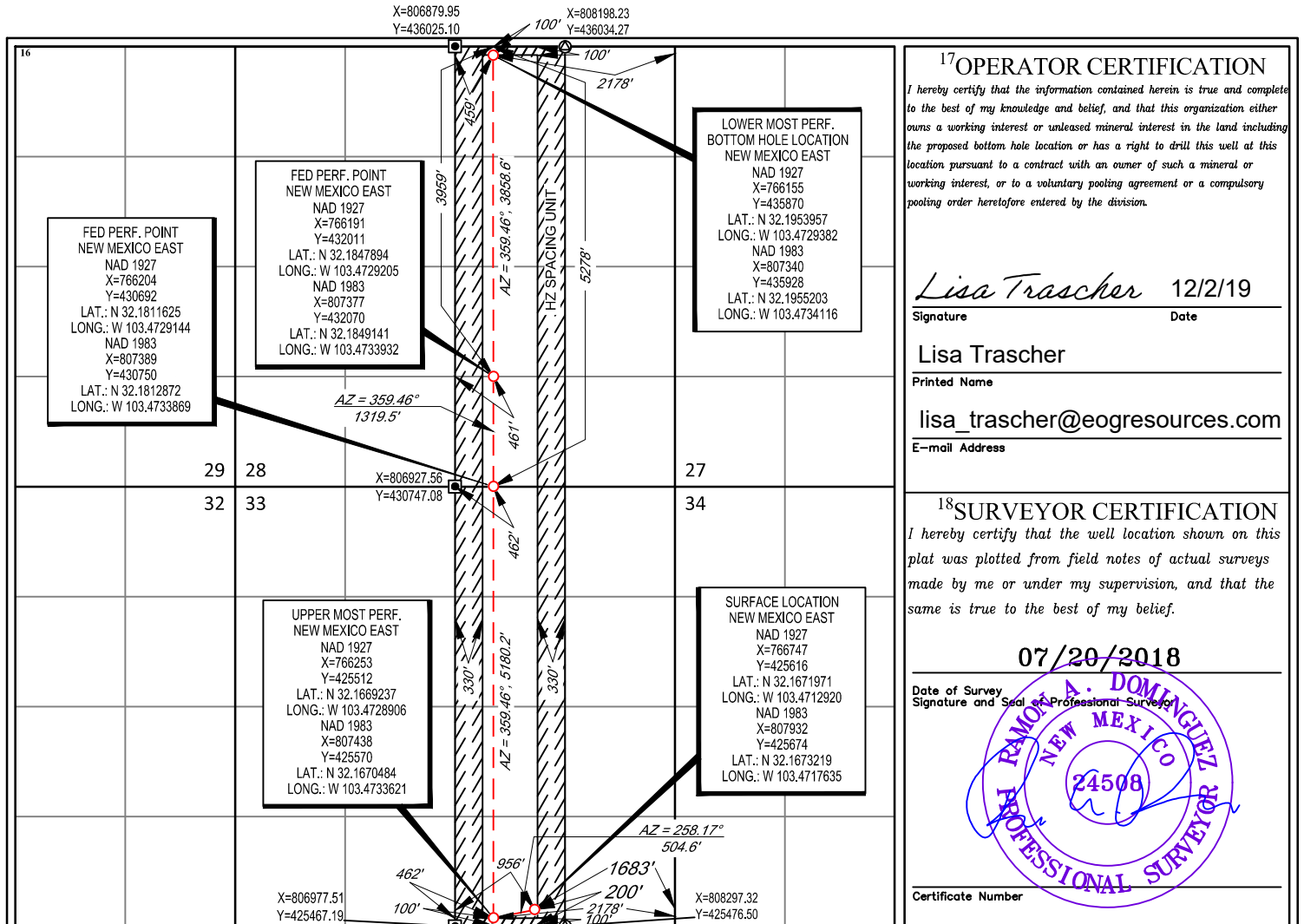
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	34-E	-	200'	SOUTH	1683'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	34-E	-	100'	NORTH	2178'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 12, 2024
and ending with the issue dated
July 12, 2024.



Publisher

Sworn and subscribed to before me this
12th day of July 2024.



Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL

LEGAL NOTICE
July 12, 2024

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees and successors of: New Mexico Oil Conservation Division; Bureau of Land Management; Wing Resources V LLC; Accelerate Resources Corporation; MEC Petroleum Corp.; Vladin LLC; Roden Exploration Company LTD; Triple T Resources LP; Murchison Oil and Gas LLC; DSD Energy Resources LLC; Rock Ridge Royalty Company LLC; Deus Royalty Investments LLC; Fortis Minerals II LLC; GGM Exploration Inc.; Hanley Petroleum LLC; Marathon Oil Permian LLC; McMullen Minerals LLC; Oak Valley Mineral and Land LP; Pegasus Resources LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units within the W/2 and W/2 E/2 of Sections 28 and 33, Township 25 South, Range 34 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the **Thrasher 33 Fed Com Centralized Tank Battery (located in between the NW/4 SE/4 and SW/4 SE/4 of Section 33) *insofar as all existing and future infill wells drilled in the following spacing units:***

(a) The 640-acre spacing unit comprised of the W/2 of Sections 28 and 33, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Thrasher 33 Fed Com #701H** (API No. 30-025-48372), **Thrasher 33 Fed Com #702H** (API No. 30-025-48373), **Thrasher 33 Fed Com #703H** (API No. 30-025-48374), and **Thrasher 33 Fed Com #704H** (API No. 30-025-48375);

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 28 and 33, in the WC-025 G-09 S243336I; Upper Wolfcamp [98092] – currently dedicated to the **Thrasher 33 Fed Com #706H** (API No. 30-025-48395), **Thrasher 33 Fed Com #707H** (API No. 30-025-48396); and

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Thrasher 33 Fed Com Centralized Tank Battery with notice provided only to the owners of interests to be added.*

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa_youngblood@eogresources.com.
#00292204

67100754

00292204

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501



5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

APPROVED COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ORDER #
Quail 2 State Com CTB	PLC-654A
Bandit 29 State Com CTB	PLC-645A
Taipan-Adder 31 State CTB	PLC-667A
Falcon 25 Fed Com CTB	PLC-757
Fearless 23 North Fed Com CTB	PLC-866
Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

COMMINGLE APPLICATION	ORDER #
Holyfield 9 Fed Com West CTB	PLC-880
Merciless 13 Fed Com CTB	PLC-744
Modelo 10 Fed Com CTB	PLC-882
Neptune 10 State Com CTB	PLC-465A
Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
Resolute 12 Fed Com CTB	PLC-778
Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

PENDING COMMINGLE APPLICATIONS

COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood
lisa_youngblood@eogresources.com
 432-247-6331
EOG Resources, Inc.



5509 Champions Dr, Midland, Texas 79706

Date: March 25, 2024

Re: Vessel Swap Discussion

Dear Mr. Wrinkle:

EOG Resources, Inc. respectfully requests to update language in our approved and pending commingling applications in the lists below. EOG is requesting to update our measurement language to include Orifice and Coriolis measurement. This change does not change our allocation methodology.

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Fearless 26 Fed Com CTB	PLC-771
Getty 5 Fed Com CTB	PLC-642A
Hawk 35 Fed CTB	PC-1297A
Heartthrob 17 State Com CTB	PLC-719
Holyfield 9 Fed Com East CTB	PLC-822

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Pegasus 3 Fed Com CTB	PLC-821
Python 36 State Com CTB	PLC-675B
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Savage 2 State Com CTB	PLC-591B
Valiant 24 Fed Com CTB	PLC-681

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COMMINGLE APPLICATION	ACTION ID #	SUBMISSION DATE	Previously Approved Order #
Convoy 28/Central State Com CTB	200051	03/24/2023	PLC-502
Hearns 34 State Com CTB	132371	08/10/2022	
Hemlock 32 State CTB	214514	05/08/2023	PLC-620A
Icy 18 Fed CTB	269923	09/28/2023	PLC-911
Jefe 29 Fed Com CTB	163974	12/06/2022	PLC-871
Thrasher 33 Fed Com CTB	316838	02/23/2024	
Yukon 20 Fed Com CTB	287742	11/21/2023	CTB-1020

Please do not hesitate to contact me if I can provide you with any additional information.

Best regards,

Lisa Youngblood
lisa_youngblood@eogresources.com
 432-247-6331
EOG Resources, Inc.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. CTB-1204

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the

allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/27/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1204
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Thrasher 33 Federal Com Central Tank Battery
Central Tank Battery Location: UL J, K, N, O, Section 33, Township 24 South, Range 34 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105722971 (143354)	W2	28-24S-34E
	W2	33-24S-34E
CA Wolfcamp NMNM 105720800 (143657)	W2E2	28-24S-34E
	W2E2	33-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48372	THRASHER 33 FEDERAL COM	W2	28-24S-34E	98092
	#701H	W2	33-24S-34E	
30-025-48373	THRASHER 33 FEDERAL COM	W2	28-24S-34E	98092
	#702H	W2	33-24S-34E	
30-025-48374	THRASHER 33 FEDERAL COM	W2	28-24S-34E	98092
	#703H	W2	33-24S-34E	
30-025-48375	THRASHER 33 FEDERAL COM	W2	28-24S-34E	98092
	#704H	W2	33-24S-34E	
30-025-48395	THRASHER 33 FEDERAL COM	W2E2	28-24S-34E	98092
	#706H	W2E2	33-24S-34E	
30-025-48396	THRASHER 33 FEDERAL COM	W2E2	28-24S-34E	98092
	#707H	W2E2	33-24S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 316838

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 316838
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/2/2026