

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Gatewood Brown
gabrown@hilcorp.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9241

**Hilcorp Energy Company [OGRID 372171]
San Juan 28 6 Unit Well No. 153N
API No. 30-039-30538**

Reference is made to your application received on January 26th, 2026.

Proposed Location; Vertical Well

<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
475 FNL & 420 FWL	D	25	28N	06W	Rio Arriba

Proposed Unit

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 Section 25	320	Basin Fruitland Coal	71629

This directional well was completed into an unorthodox location described above in the referenced pool or formation. Special pool rule R-8768-F governs this well to provide for 320-acre spacing units with setbacks no closer than 660 feet, nor closer than 10 feet to any interior quarter – quarter section line.

Administrative Order NSL – 9241
Hilcorp Energy Company
Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(6) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of the perforated zone referenced above within the proposed spacing unit.

This well's completed interval is as close as 420 feet to the western edge, 634 feet to the northwestern edge, and 475 feet to the northern edge of the spacing unit. Encroachment will impact the following tracts.

Section 26, encroachment to the NE/4
Section 23, encroachment to the SE/4
Section 24, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are requesting this unorthodox location to maximize recovery of oil and gas reserves and minimize surface disturbance. This will prevent waste within the Basin Fruitland Coal formation underlying the W/2 of Section 25.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Gerasimos Razatos for Albert Chang

Albert C.S. Chang
Division Director
AC/lrl

Date: 2/24/2026

NSL - 9241

Revised March 23, 2017

ID NO. 542417

RECEIVED: 01/26/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Date

Print or Type Name

Gawn

Signature

Phone Number

e-mail Address



December 10, 2025

NEW MEXICO OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505
ATTN: MR. LEONARD LOWE

Re: Unorthodox Well Location Application – San Juan Basin, Rio Arriba County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Hilcorp Energy Company hereby requests administrative approval for an unorthodox well location with the following details:

Well Details & Relevant Proration Units:

Well – San Juan 28-6 Unit #153N (API: 30-039-30538)

Type – Vertical Gas Well to be Recompleted

SHL – Unit D, 475' FNL & 420' FWL

BHL – Unit D, 475' FNL & 420' FWL

Subject Proration Unit – Standard W/320 acres in Section 25, T28N, R06W

Affected Proration Unit 1 – Standard E/320 acres in Section 26, T28N, R06W

Affected Proration Unit 2 – Standard E/320 acres in Section 23, T28N, R06W

Affected Proration Unit 3 – Standard W/320 acres in Section 24, T28N, R06W

Basin Fruitland Coal Gas Pool (Code 71629) – Special Rules and Regulations: (Order R-8768-F)

Rule 7 – “wells drilled or recompleted on every standard or non-standard unit in the Basin Fruitland Coal Gas Pool...shall be located no closer than **660** feet to any outer boundary of a proration unit”. The proposed BHL is **420** feet from the outer boundary of the western proration unit and **475** feet from the outer boundary of the northern proration unit

To Support this request, the following information is hereby submitted for your review:

1. Administrative Application Checklist
2. C-102
3. Unorthodox Location Plat pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC
4. Affected offset parties list noticed pursuant to Paragraph (8) of Subsection A of 19.15.2.7 NMAC

This unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. For questions, please contact me at the email/number below.

Sincerely,

HILCORP SAN JUAN, L.P.
By: HILCORP ENERGY COMPANY,
Its General Partner

Gatewood D. Brown
Senior Landman – New Mexico
Phone No. 713-289-2767
Email: gabrown@hilcorp.com

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-039-30538	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 318710	Property Name SAN JUAN 28-6 UNIT	Well Number 153N
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 6660'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	25	28N	06W		475' FNL	420' FWL	36.6381874,	-107.4260559	RIO ARRIBA

Bottom Hole Location

UL D	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	25	28N	06W		475' FNL	420' FWL	36.6381874,	-107.4260559	RIO ARRIBA

Dedicated Acres 320.00	Infill or Defining Well Infill	Defining Well API 30-039-25001	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

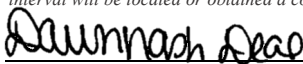
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

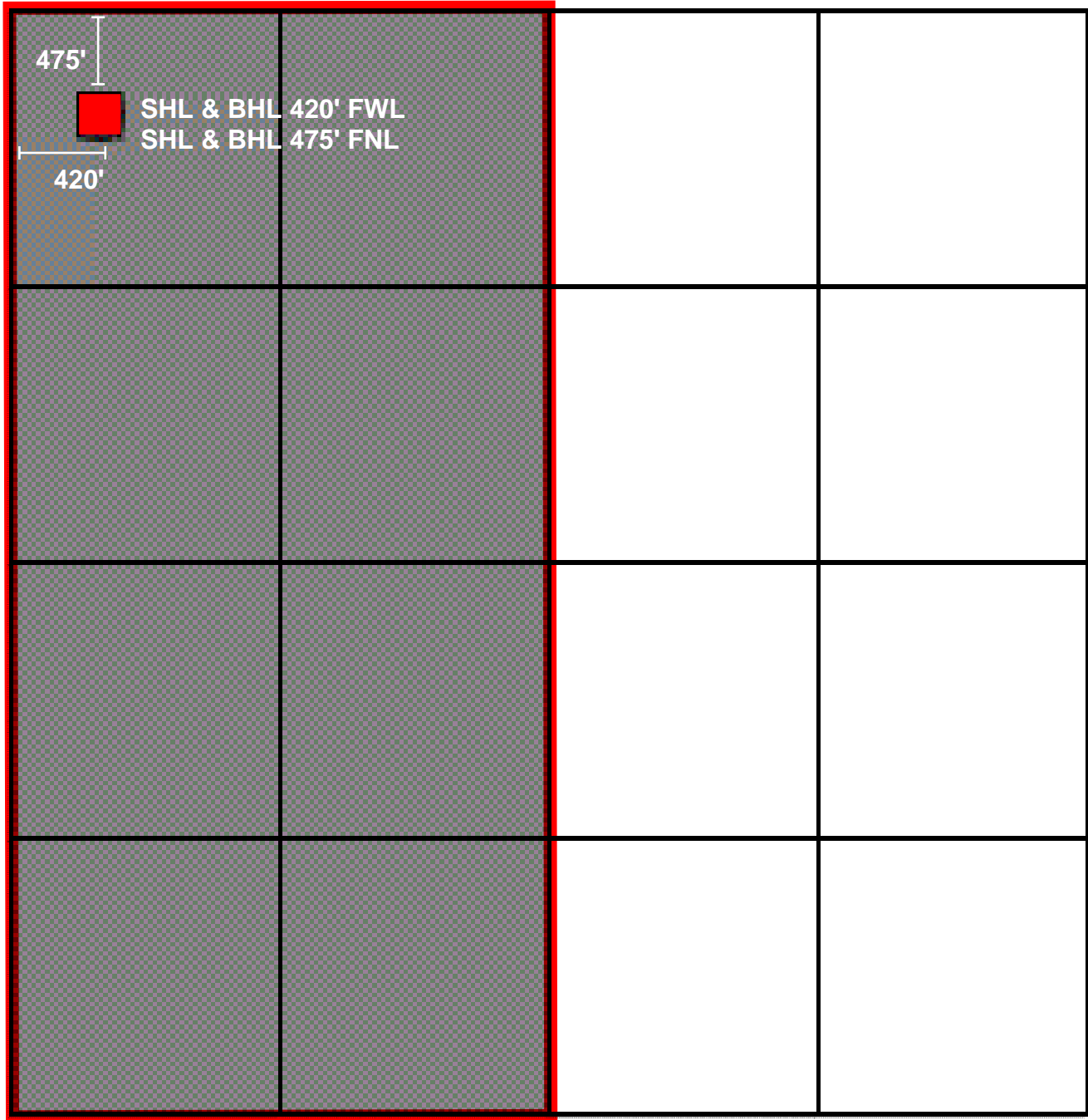
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: 6660'
-------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p> 11/04/2025</p> <p>Signature Date</p> <p>Dawn Nash-Deal</p> <p>Printed Name</p> <p>Dnash@hilcorp.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Henry P. Broadhurst</p> <p>Signature and Seal of Professional Surveyor</p> <p>11393 12/17/07</p> <p>Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102 Plat:

San Juan 28-6 Unit #153N
30-039-30538
Basin Fruitland Coal Gas Pool



Legend:

- Subject Well BHL
- Subject FC Proration Unit

23

Unorthodox Location Plat:

San Juan 28-6 Unit #153N

30-039-30538

Basin Fruitland Coal Gas Pool

24

SAN JUAN

28 6 UNIT

NP 433S

SAN

JUAN 28 6

UNIT 99N

SAN JUAN 28

6 UNIT 99 M

SAN

JUAN 28 6

UNIT 99M

SAN JUAN 28 6 UNIT 58

SAN JUAN 28 6 UNIT 138

SAN JUAN 28 6 UNIT 107M

SAN JUAN 28 6 UNIT 138N

SAN JUAN 28 6 UNIT 107N

SAN JUAN 28 6 UNIT 58A

SAN JUAN 28 6 UNIT NP 433

SAN JUAN 28 6 UNIT 18

SAN JUAN 28 6 UNIT 76

WATER WELL 1

SAN JUAN 28 6 UNIT 138M

SAN JUAN 28 6 UNIT 152

SAN JUAN 28 6 UNIT 18

SAN JUAN 28 6 UNIT 18

SAN JUAN 28 6 UNIT 76

SAN JUAN 28 6 UNIT 152

SAN JUAN 28 6 UNIT 18

SAN JUAN 28 6 UNIT 152M

26

SAN JUAN 28 6 UNIT 113M

SAN JUAN 28 6 UNIT 113M

SAN JUAN 28 6 UNIT NP 434

SAN JUAN 28 6 UNIT 45

SAN JUAN 28 6 UNIT 102P

25

SAN JUAN 28 6 UNIT 153N

**SHL & BHL 420' FWL
SHL & BHL 475' FNL**

SAN JUAN 28 6 UNIT 153M

SAN JUAN 28 6 UNIT 113N

SAN JUAN 28 6 UNIT 113N

SAN JUAN 29 6 UNIT 43 26

SAN JUAN 28 6 UNIT 45

SAN JUAN 28 6 UNIT 102

SAN JUAN 28 6 UNIT 102

SAN JUAN 28 6 UNIT 43

SAN JUAN 28 6 UNIT 43

SAN JUAN 28 6 UNIT 102N





SAN JUAN 28 6 UNIT 153

SAN JUAN 28 6 UNIT 153

SAN JUAN 28 6 UNIT 8

SAN JUAN 28 6 UNIT NP 473

Legend:

-  Affected FC Proration Units
-  Subject Well BHL
-  Subject FC Proration Unit
-  FC Federal Unit PA(s)

USPS Tracking Number	WI Party Notification	Date Sent
92148969009997901852361841	, JandM RAYMOND LTD, PO BOX 291445, KERRVILLE, TX, 78029-1445 Code: FRC NSL - SJ 28-6 Un 153N	12/11/2025
92148969009997901852361858	, T H MCELVAIN OIL and GAS LLP, 1819 DENVER WEST DRIVE SUITE 260, LAKEWOOD, CO, 80401 Code: FRC NSL - SJ 28-6 Un 153N	12/11/2025
92148969009997901852361865	, LOGOS RESOURCES II LLC, 2010 AFTON PL, FARMINGTON, NM, 87401 Code: FRC NSL - SJ 28-6 Un 153N	12/11/2025
USPS Tracking Number	Notified Party	Date Sent
92148969009997901852361872	, Bureau of Land Management, 6251 College Blvd A, FARMINGTON, NM, 87402 Code: FRC PC NSL - SJ 28-6 Un 153N	12/11/2025
92148969009997901852361889	, New Mexico State Land Office, 310 Old Santa Fe Trail, Santa Fe, NM, 87501 Code: FRC NSL - SJ 28-6 Un 153N	12/11/2025

From: [Dawn Nash-Deal](#)
To: [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] NSL Applications
Date: Monday, January 26, 2026 2:29:59 PM
Attachments: [542414 San Juan 29-6 Unit 075F PC.pdf](#)
[542420 San Juan 28-5 Unit 42N FRC.pdf](#)
[542417 San Juan 28-6 Unit 153N FRC.pdf](#)
[543265 San Juan 28-6 Unit 128M PC.pdf](#)
[542418 San Juan 28-6 Unit 153N PC.pdf](#)
[542413 San Juan 29-6 Unit 75F FRC.pdf](#)
[536190 San Juan 29-7 Unit 072C PC.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Leonard,

Please find the attached updated NSL packets per your instructions below. I did include the formation because some of the wells have multiple applications.

These files should replace the previously submitted files with the corresponding Action ID (listed on each PDF file).

Also, we really appreciate you working with us on these NSLs. Going forward we are clear on what is needed.

Please let me know if there is anything else needed.

Thanks,

Dawn Nash-Deal
SJS Regulatory Technician
Hilcorp Energy Company
1111 Travis St, Houston TX 77002 | 12.240
Office: 346.237.2143 | dnash@hilcorp.com

From: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Sent: Monday, January 26, 2026 1:53 PM
To: Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] NSL applications

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

I got your V.M.

I need to reject a few or one of your NSL applications, the one I spoke with Gatewood last

week. I have yet to work on the Hilcorp applications. There are 3 more applications I need to finish before I get to Hilcorp's.

Just for this instance, send me corrected/updated applications for the NSL applications you have.

Label each Application separately with their Action ID No. and Well Name ONLY. Failure to do so, the applications will be rejected. I'm trying to work with Hilcorp.

Example:

532736_San Juan 32 08 701 Federal Com Well No. 602H

Leonard R. Lowe

Engineering Bureau

OCD/EMNRD

5400 Oakland Ave.

Albuquerque, N.M 87113

Cell/Office Phone: 505-584-8351

E-mail: Leonard.Lowe@emnrd.nm.gov

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 542417

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 542417
	Action Type: [UF-NSL] Non-Standard Location (NSL)

COMMENTS

Created By	Comment	Comment Date
llowe	01/26/26 UPDATED	2/11/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542417

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 542417
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	2/11/2026