

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

*Patrick*  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Fax (505) 819-5579  
pmvance@hollandhart.com

January 30, 2026

**VIA ONLINE FILING**

Albert Chang, Division Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company to amend NMOCD Order PLC-935 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising Lots 1-16 and S/2 (All equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6, 11-14, 17 & 18 and the E/2 SW/4 (W/2 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")**

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-935 ("Order PLC-935"), attached as **Exhibit 1**. Order PLC-935 authorizes surface commingling (pool and lease commingling) at the **Simon Camamile South Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] – currently dedicated to the **Simon Camamile 0206 Fed Com 205H** (API. No. 30-015-53728);

(b) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] – currently dedicated to the **Simon Camamile 0206 Fed Com 206H** (API. No. 30-015-53729);

(c) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] – currently dedicated to the **Simon Camamile 0206 Fed Com 201H** (API. No. 30-015-54098) and **Simon Camamile 0206 Fed Com 202H** (API. No. 30-015-54099);

(d) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] – currently dedicated to the **Simon Camamile 0206 Fed Com 203H** (API. No. 30-015-54303) and **Simon Camamile 0206 Fed Com 204H** (API. No. 30-015-54366);

(e) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] – currently dedicated to the **Simon Camamile 0206 Fed Com 125H** (API. No. 30-015-54312);

(f) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] – currently dedicated to the **Simon Camamile 0206 Fed Com 126H** (API. No. 30-015-53730); and

(g) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-935, Matador seeks to amend the terms of Order PLC-935 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] – currently dedicated to the **Simon Camamile 0206 Fed Com 121H** (API. No. 30-015-54306) and **Simon Camamile 0206 Fed Com 122H** (API. No. 30-015-54309);

(b) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] – currently dedicated to the **Simon Camamile 0206 Fed Com 123H** (API. No. 30-015-54313) and **Simon Camamile 0206 Fed Com 124H** (API. No. 30-015-54311); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Simon Camamile South Tank Battery** located on the project area in the NW/4 SW/4 (Unit L) of irregular Section 2, Township 21 South, Range 28 East. Production from the wellbores will flow into a wellhead test separator, which will separate the oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

**Exhibit 2** is a land plat showing Matador's current development plan, flow lines, well pads, and central tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 3** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Senior Staff Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

**Exhibit 4** is a well list and C-102 for each of the wells to be added to Order PLC-935.

**Exhibit 5** are the draft or approved communitization agreements for the acreage subject to this application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



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Paula M. Vance  
ATTORNEY FOR MATADOR PRODUCTION  
COMPANY



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY**

**ORDER NO. PLC-935**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1102.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
 \_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**

**DATE:** 6/28/2024



State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

**Order: PLC-935**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Simon Camamile South Tank Battery**  
**Central Tank Battery Location: UL L, Section 2, Township 21 South, Range 28 East**  
**Gas Title Transfer Meter Location: UL L, Section 2, Township 21 South, Range 28 East**

**Pools**

Pool Name	Pool Code
WC-015 G-05 S202935P; BONE SPRING	97995
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
VB 0183 0003	All	2-21S-28E
NMNM 105679579 (115407)	N/2 S/2	1-21S-28E
NMNM 105381804 (130856)	S/2 S/2	1-21S-28E
NMNM 105417600 (0029588)	SW/4, 11 12 13 14	6-21S-29E
NMNM 105519828 (142221)	3 4 5 6 11 12 13 14	1-21S-28E
NMNM 105680597 (115409)	1 2 7 8 9 10 15 16	1-21S-28E
NMNM 105680600 (115412)	3 4 5 6	6-21S-29E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53728	Simon Camamile 0206 Federal Com #205H	N/2 S/2	1-21S-28E	98315
		N/2 S/2	2-21S-28E	
		N/2 SW/4	6-21S-29E	
30-015-53729	Simon Camamile 0206 Federal Com #206H	S/2 S/2	1-21S-28E	98315
		S/2 S/2	2-21S-28E	
		S/2 SW/4	6-21S-29E	
30-015-54098	Simon Camamile 0206 Federal Com #201H	1 2 3 4 5 6 7 8	1-21S-28E	98315
		1 2 3 4 5 6 7 8	2-21S-28E	
		3 4 5 6	6-21S-29E	
30-015-54099	Simon Camamile 0206 Federal Com #202H	1 2 3 4 5 6 7 8	1-21S-28E	98315
		1 2 3 4 5 6 7 8	2-21S-28E	
		3 4 5 6	6-21S-29E	
30-015-54303	Simon Camamile 0206 Federal Com #203H	9 10 11 12	1-21S-28E	98315
		13 14 15 16	1-21S-28E	
		9 10 11 12	2-21S-28E	
		13 14 15 16	2-21S-28E	
		11 12 13 14	6-21S-29E	

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<b>30-015-54366</b>	<b>Simon Camamile 0206 Federal Com #204H</b>	<b>9 10 11 12</b>	<b>1-21S-28E</b>	<b>98315</b>
		<b>13 14 15 16</b>		
		<b>9 10 11 12</b>	<b>2-21S-28E</b>	
		<b>13 14 15 16</b>		
<b>11 12 13 14</b>	<b>6-21S-29E</b>			
<b>30-015-54312</b>	<b>Simon Camamile 0206 Federal Com #125H</b>	<b>N/2 S/2</b>	<b>1-21S-28E</b>	<b>97995</b>
		<b>N/2 S/2</b>	<b>2-21S-28E</b>	
		<b>N/2 SW/4</b>	<b>6-21S-29E</b>	
		<b>S/2 S/2</b>	<b>1-21S-28E</b>	
<b>30-015-53730</b>	<b>Simon Camamile 0206 Federal Com #126H</b>	<b>S/2 S/2</b>	<b>2-21S-28E</b>	<b>97995</b>
		<b>S/2 S/2</b>	<b>6-21S-29E</b>	
		<b>S/2 SW/4</b>		

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State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: PLC-935  
Operator: Matador Production Company (228937)

**Pooled Areas**

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 106350357	N/2 S/2	1-21S-28E	390.36	A
	N/2 S/2	2-21S-28E		
	N/2 SW/4	6-21S-29E		
CA Wolfcamp NMNM 106350358	S/2 S/2	1-21S-28E	390.32	B
	S/2 S/2	2-21S-28E		
	S/2 SW/4	6-21S-29E		
CA Bone Spring NMNM 106377495	N/2 S/2	1-21S-28E	390.36	C
	N/2 S/2	2-21S-28E		
	N/2 SW/4	6-21S-29E		
CA Bone Spring NMNM 106377500	S/2 S/2	1-21S-28E	390.32	D
	S/2 S/2	2-21S-28E		
	S/2 SW/4	6-21S-29E		
CA Wolfcamp NMNM 106350361	1 2 3 4 5 6 7 8	1-21S-28E	670.38	E
	1 2 3 4 5 6 7 8	2-21S-28E		
	3 4 5 6	6-21S-29E		
CA Wolfcamp NMNM 106350011	9 10 11 12	1-21S-28E	780.84	F
	13 14 15 16	1-21S-28E		
	9 10 11 12	2-21S-28E		
	13 14 15 16	2-21S-28E		
	11 12 13 14	6-21S-29E		

**Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VB 0183 0003	N/2 S/2	2-21S-28E	160	A
NMNM 105679579 (115407)	N/2 S/2	1-21S-28E	160	A
NMNM 105417600 (0029588)	N/2 SW/4	6-21S-29E	70.36	A
VB 0183 0003	S/2 S/2	2-21S-28E	160	B
NMNM 105381804 (130856)	S/2 S/2	1-21S-28E	160	B
NMNM 105417600 (0029588)	S/2 SW/4	6-21S-29E	70.32	B
VB 0183 0003	N/2 S/2	2-21S-28E	160	C
NMNM 105679579 (115407)	N/2 S/2	1-21S-28E	160	C
NMNM 105417600 (0029588)	N/2 SW/4	6-21S-29E	70.36	C
VB 0183 0003	S/2 S/2	2-21S-28E	160	D
NMNM 105381804 (130856)	S/2 S/2	1-21S-28E	160	D
NMNM 105417600 (0029588)	S/2 SW/4	6-21S-29E	70.32	D
VB 0183 0003	1 2 3 4 5 6 7 8	2-21S-28E	268.2	E

NMNM 105519828 (142221)	3 4 5 6	1-21S-28E	134.09	E
NMNM 105680597 (115409)	1 2 7 8	1-21S-28E	134.31	E
NMNM 105680600 (115412)	3 4 5 6	6-21S-29E	133.78	E
VB 0183 0003	9 10 11 12 13 14 15 16	2-21S-28E	320	F
NMNM 105519828 (142221)	11 12 13 14	1-21S-28E	160	F
NMNM 105680597 (115409)	9 10 15 16	1-21S-28E	160	F
NMNM 105417600 (0029588)	11 12 13 14	6-21S-29E	140.84	F

**EXHIBIT  
2**

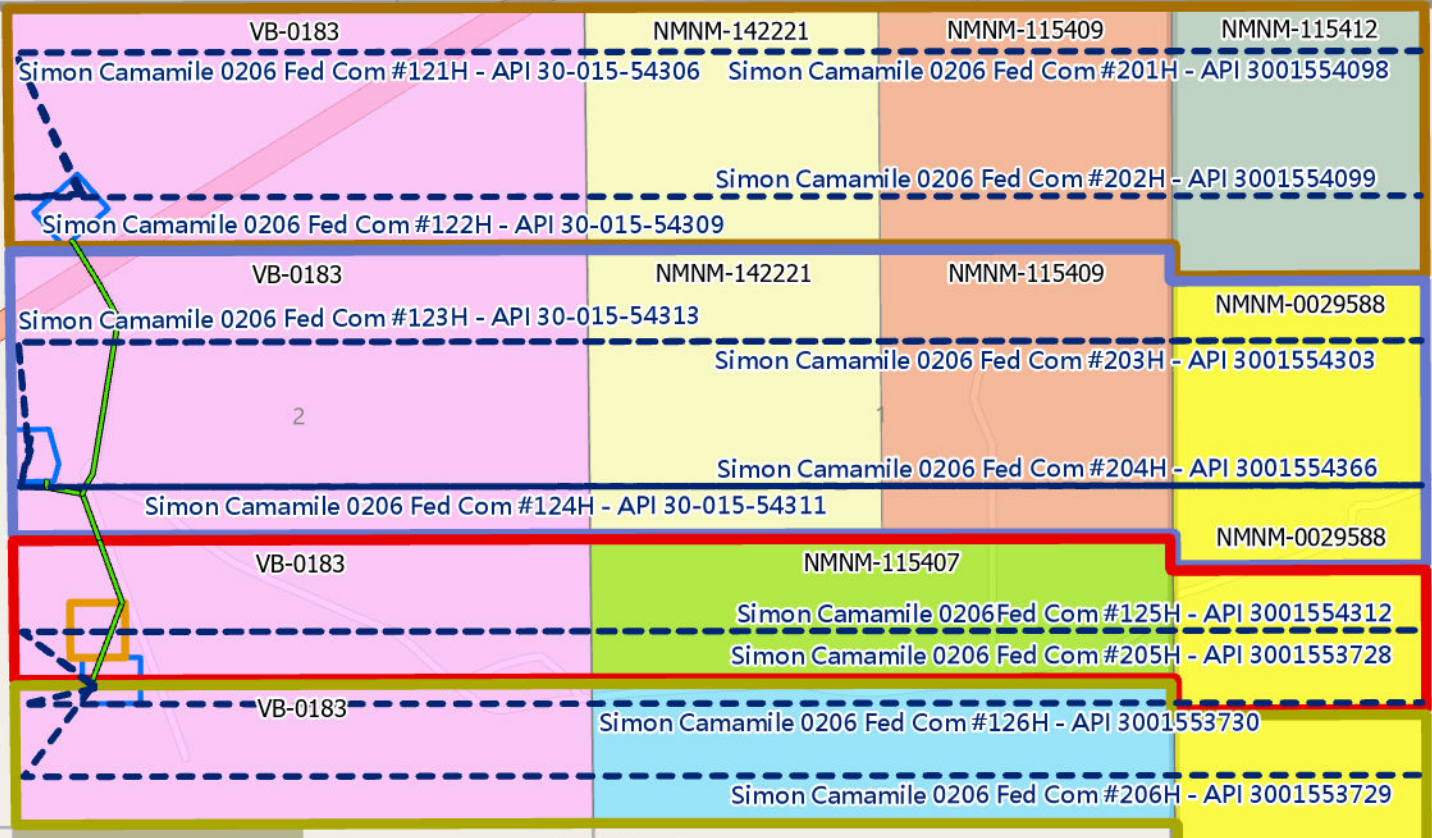


Date Published:  
10/31/2025

20S 29E

US 62, US 180

- ~ 670 acre WC and BS Unit
- ~ 780.84 acre WC and BS Unit
- ~ 390.36 acre WC and BS Unit
- ~ 390.32 acre WC and BS Unit
- VB-0183
- NMNM-142221
- NMNM-115407
- NMNM-130856
- NMNM-115409
- NMNM-115412
- NMNM-0029588
- Flowline
- Planned Wellbore
- Well Pad
- Facility Pad



Sand Point Landfill

Sand Point  
1032 m



GIS Standard Map Disclaimer:  
This cartographic product is for informational purposes and may not have been prepared or be suitable for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the validity of the information.



**1:21,000**  
1 inch equals 1,750 feet

Map Prepared by: americo.gamarral  
Date: October 31, 2025  
Project: <LINK>\\gis\UserData\lagamarra\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx</LINK>  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Revised

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company  
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240  
APPLICATION TYPE:

Pool Commingling    Lease Commingling    Pool and Lease Commingling    Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:    Fee    State    Federal

Is this an Amendment to existing Order?  Yes    No   If "Yes", please include the appropriate Order No. PLC-935  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes    No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[98315] WC Burton Flat Upper Wolfcamp East	42.47°	38.35° oil 1262 BTU/CF	\$71.16/bbl oil Deemed 40% Sweet (Dec '23 realized price)  \$2.37/mcf (Dec '23 realized price)	1150
[98315] WC Burton Flat Upper Wolfcamp East	1309 BTU/CF			6400
[97995] WC-015 G-05 S202935P; Bone Spring	37.45°			5240
[97995] WC-015 G-05 S202935P; Bone Spring	1237 BTU/CF			10100

(2) Are any wells producing at top allowables?    Yes    No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?    Yes    No.  
(4) Measurement type:    Metering    Other (Specify)  
(5) Will commingling decrease the value of production?    Yes    No   If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code -  
(2) Is all production from same source of supply?    Yes    No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?    Yes    No  
(4) Measurement type:    Metering    Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.


**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?    Yes    No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:    TITLE: Senior Staff Facilities Engineer   DATE: 11/12/2025  
TYPE OR PRINT NAME Kenneth Dodson   TELEPHONE NO.: (972) 371-5489  
E-MAIL ADDRESS: kdodson@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5489 • Fax 972.371.5201

[kdodson@matadorresources.com](mailto:kdodson@matadorresources.com)

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**Kenneth Dodson**  
Staff Facilities Engineer

November 13, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for administrative approval to Amend Administrative Order PLC-935 to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprised of Sections 1 and 2, Township 21 South, Range 28 East and Lots 3-6, 11-14, 17-18 and the E/2 S/W 4 of Section 6, Township 21 South Range 29 East, Eddy County, New Mexico (the "Lands").**

To Whom This May Concern,

Under NMOCD Order No. PLC-935, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production from the Bone Spring and Wolfcamp formations in a number of spacing units on the Lands, as set forth in more detail in PLC-935. Pursuant to this application, Matador requests to amend its existing commingling authority to add two additional Bone Spring spacing units that together comprise Lots 1-16 of Sections 1 and 2, Township 21 South, Range 28 East and Lots 3-6 and 11-14 of Section 6, Township 21 South Range 29 East, each in Eddy County, New Mexico.

Specifically, Matador requests to commingle current oil and gas production from twelve (12) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in

accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read 'K. Dodson', with a long horizontal flourish extending to the right.

Kenneth Dodson  
Senior Staff Facilities Engineer







# Certificate of Analysis

Number: 6030-20120189-002A

**Artesia Laboratory**  
 200 E Main St.  
 Artesia, NM 88210  
 Phone 575-746-3481

John Romano  
 Ascent Energy, LLC  
 1125 17th St.  
 Suite 410  
 Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check	Sampled By: Derek Sauder
Station Number: 0103901850	Sample Of: Gas Spot
Station Location: Ascent	Sample Date: 12/23/2020
Sample Point: Meter Run	Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F
Instrument: 70104251 (Inficon GC-MicroFusion)	Effective Date: 12/23/2020
Last Inst. Cal.: 01/04/2021 0:00 AM	Method: GPA-2261M
Analyzed: 01/04/2021 13:05:21 by PGS	Cylinder No: 1111-001212

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia	
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+ 9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+ 5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+ 1.373
Ethane	15.336	15.34873	17.836	4.117	
Propane	10.132	10.14024	17.280	2.802	
Iso-butane	1.336	1.33677	3.003	0.439	
n-Butane	3.914	3.91735	8.799	1.239	
Iso-pentane	0.899	0.89972	2.509	0.330	
n-Pentane	1.034	1.03493	2.886	0.376	
Hexanes Plus	1.523	1.52462	5.491	0.667	
	99.919	100.00000	100.000	9.970	

<b>Calculated Physical Properties</b>	<b>Total</b>	<b>C6+</b>
Relative Density Real Gas	0.8981	3.2176
Calculated Molecular Weight	25.88	93.19
Compressibility Factor	0.9944	

**GPA 2172 Calculation:**

**Calculated Gross BTU per ft³ @ 14.696 psia & 60°F**

Real Gas Dry BTU	1499	5129
Water Sat. Gas Base BTU	1474	5040
Ideal, Gross HV - Dry at 14.696 psia	1490.6	5129.2
Ideal, Gross HV - Wet	1464.6	5039.7

**Comments:** H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for assurance, unless otherwise stated.

EXHIBIT  
**B**

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-015-53728	<b>Simon Camamile 0206 Fed Com 205H</b>	N/2 S/2 N/2 S/2 N/2 SW/4	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-53729	<b>Simon Camamile 0206 Fed Com 206H</b>	S/2 S/2 S/2 S/2 S/2 SW/4	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-54098	<b>Simon Camamile 0206 Fed Com 201H</b>	Lots 1-8 Lots 1-8 Lots 3-6	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-54099	<b>Simon Camamile 0206 Fed Com 202H</b>	Lots 1-8 Lots 1-8 Lots 3-6	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-54303	<b>Simon Camamile 0206 Fed Com 203H</b>	Lots 9-16 Lots 9-16 Lots 11-14	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-54366	<b>Simon Camamile 0206 Fed Com 204H</b>	Lots 9-16 Lots 9-16 Lots 11-14	1-21S-28E 2-21S-28E 6-21S-29E	WC Burton Flat Upper Wolfcamp East (oil) [98315]	Matador Production Company
30-015-54312	<b>Simon Camamile 0206 Fed Com 125H</b>	N/2 S/2 N/2 S/2 N/2 SW/4	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company
30-015-53730	<b>Simon Camamile 0206 Fed Com 126H</b>	S/2 S/2 S/2 S/2 S/2 SW/4	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company
30-015-54306	<b>Simon Camamile 0206 Fed Com 121H</b>	Lots 1-8 Lots 1-8 Lots 3-6	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company
30-015-54309	<b>Simon Camamile 0206 Fed Com 122H</b>	Lots 1-8 Lots 1-8 Lots 3-6	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company
30-015-54313	<b>Simon Camamile 0206 Fed Com 123H</b>	Lots 9-16 Lots 9-16 Lots 11-14	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company

EXHIBIT

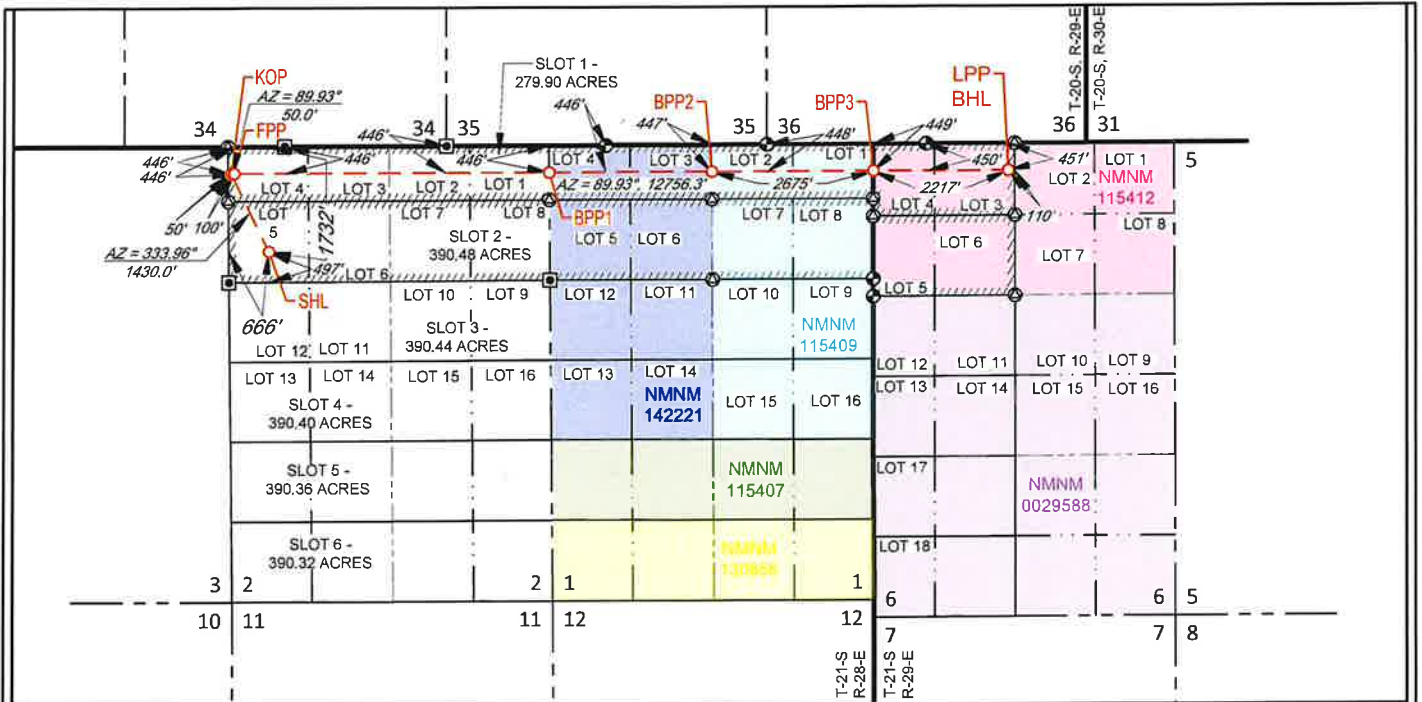
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30-015-54311	<b>Simon Camamile 0206 Fed Com 124H</b>	Lots 9-16 Lots 9-16 Lots 11-14	1-21S-28E 2-21S-28E 6-21S-29E	WC-015 G-05 S202935P; Bone Spring [97995]	Matador Production Company
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<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input checked="" type="checkbox"/> As Drilled</p>

Property Name and Well Number: **SIMON CAMAMILE 0206 FED COM 121H**



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=624432 Y=552240  
LAT.: N 32.5178778  
LONG.: W 104.0637505  
NAD 1927  
X=583251 Y=552179  
LAT.: N 32.5177585  
LONG.: W 104.0632483  
1732' FNL 666' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=623804 Y=553525  
LAT.: N 32.5214138  
LONG.: W 104.0657769  
NAD 1927  
X=582623 Y=553463  
LAT.: N 32.5212945  
LONG.: W 104.0652746  
446' FNL 50' FWL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=623854 Y=553525  
LAT.: N 32.5214136  
LONG.: W 104.0656147  
NAD 1927  
X=582673 Y=553463  
LAT.: N 32.5212944  
LONG.: W 104.0651124  
446' FNL 100' FWL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=629043 Y=553531  
LAT.: N 32.5213951  
LONG.: W 104.0487813  
NAD 1927  
X=587862 Y=553470  
LAT.: N 32.5212756  
LONG.: W 104.0482795  
446' FNL 0' FEL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=631718 Y=553535  
LAT.: N 32.5213846  
LONG.: W 104.0401002  
NAD 1927  
X=590537 Y=553473  
LAT.: N 32.5212651  
LONG.: W 104.0395986  
447' FNL 2675' FEL

**BLM PERF. POINT (BPP3)**

NEW MEXICO EAST  
NAD 1983  
X=634393 Y=553538  
LAT.: N 32.5213736  
LONG.: W 104.0314208  
NAD 1927  
X=593213 Y=553477  
LAT.: N 32.5212540  
LONG.: W 104.0309195  
449' FNL 0' FEL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=636610 Y=553541  
LAT.: N 32.5213640  
LONG.: W 104.0242281  
NAD 1927  
X=595430 Y=553480  
LAT.: N 32.5212443  
LONG.: W 104.0237270  
451' FNL 2217' FWL

**SURVEYORS CERTIFICATION**

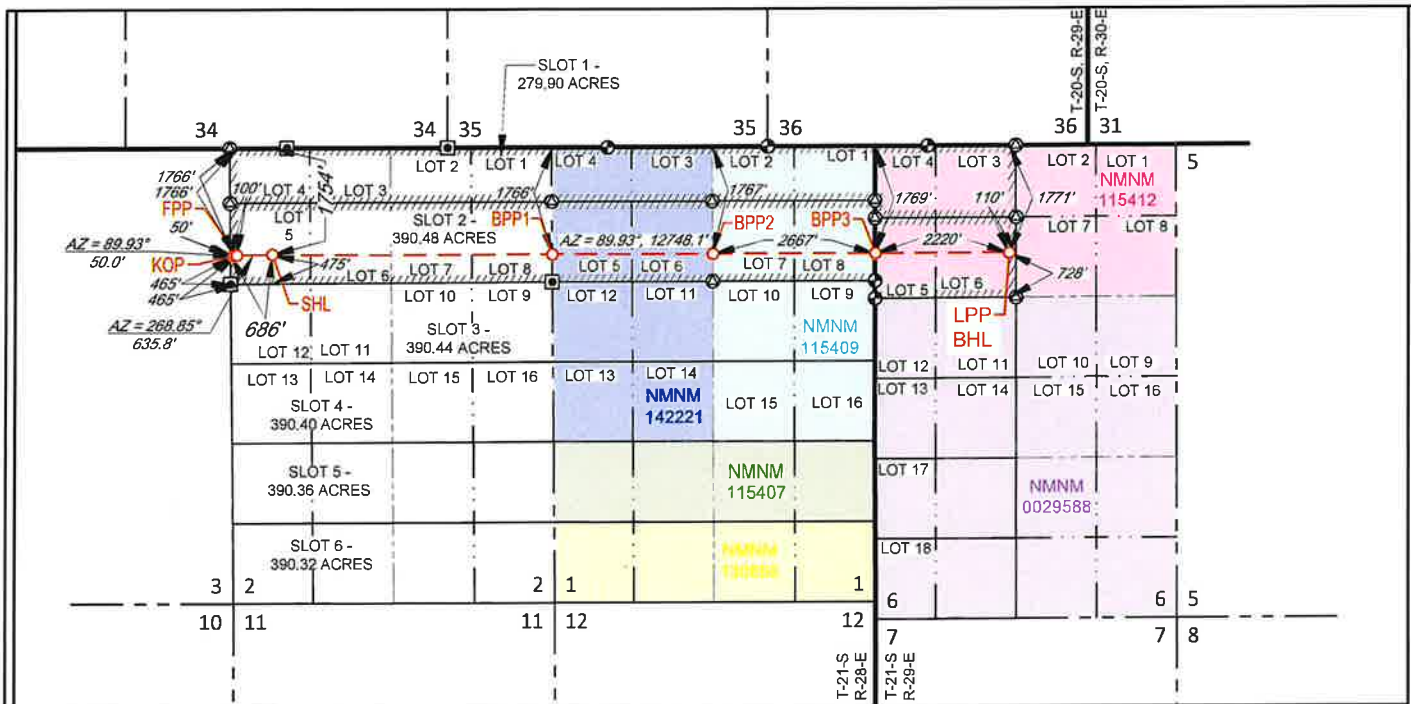
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/29/2024  
Date of Survey





<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>SIMON CAMAMILE 0206 FED COM 122H</b>		



<p><b>SURFACE LOCATION (SHL)</b>                  NEW MEXICO EAST                  NAD 1983                  X=624452 Y=552217                  LAT.: N 32.5178160                  LONG.: W 104.0636859                  NAD 1927                  X=583271 Y=552156                  LAT.: N 32.5176967                  LONG.: W 104.0631838                  1754' FNL 886' FWL</p>	<p><b>KICK OFF POINT (KOP)</b>                  NEW MEXICO EAST                  NAD 1983                  X=623816 Y=552205                  LAT.: N 32.5177854                  LONG.: W 104.0657484                  NAD 1927                  X=582635 Y=552143                  LAT.: N 32.5176661                  LONG.: W 104.0652462                  1766' FNL 50' FWL</p>	<p><b>FIRST PERF. POINT (FPP)</b>                  NEW MEXICO EAST                  NAD 1983                  X=623866 Y=552205                  LAT.: N 32.5177852                  LONG.: W 104.0655862                  NAD 1927                  X=582685 Y=552143                  LAT.: N 32.5176659                  LONG.: W 104.0650840                  1766' FNL 100' FWL</p>
<p><b>BLM PERF. POINT (BPP1)</b>                  NEW MEXICO EAST                  NAD 1983                  X=629056 Y=552211                  LAT.: N 32.5177667                  LONG.: W 104.0487478                  NAD 1927                  X=587876 Y=552150                  LAT.: N 32.5176472                  LONG.: W 104.0482461                  1766' FNL 0' FEL</p>	<p><b>BLM PERF. POINT (BPP2)</b>                  NEW MEXICO EAST                  NAD 1983                  X=631728 Y=552215                  LAT.: N 32.5177562                  LONG.: W 104.0400820                  NAD 1927                  X=590547 Y=552154                  LAT.: N 32.5176367                  LONG.: W 104.0395805                  1767' FNL 2667' FEL</p>	<p><b>BLM PERF. POINT (BPP3)</b>                  NEW MEXICO EAST                  NAD 1983                  X=634395 Y=552218                  LAT.: N 32.5177453                  LONG.: W 104.0314295                  NAD 1927                  X=593214 Y=552157                  LAT.: N 32.5176256                  LONG.: W 104.0309282                  1769' FNL 0' FEL</p>
<p><b>LAST PERF. POINT (LPP)</b>  <b>BOTTOM HOLE LOCATION (BHL)</b>                  NEW MEXICO EAST                  NAD 1983                  X=636614 Y=552221                  LAT.: N 32.5177356                  LONG.: W 104.0242280                  NAD 1927                  X=595433 Y=552160                  LAT.: N 32.5176159                  LONG.: W 104.0237270                  1771' FNL 2220' FWL</p>		

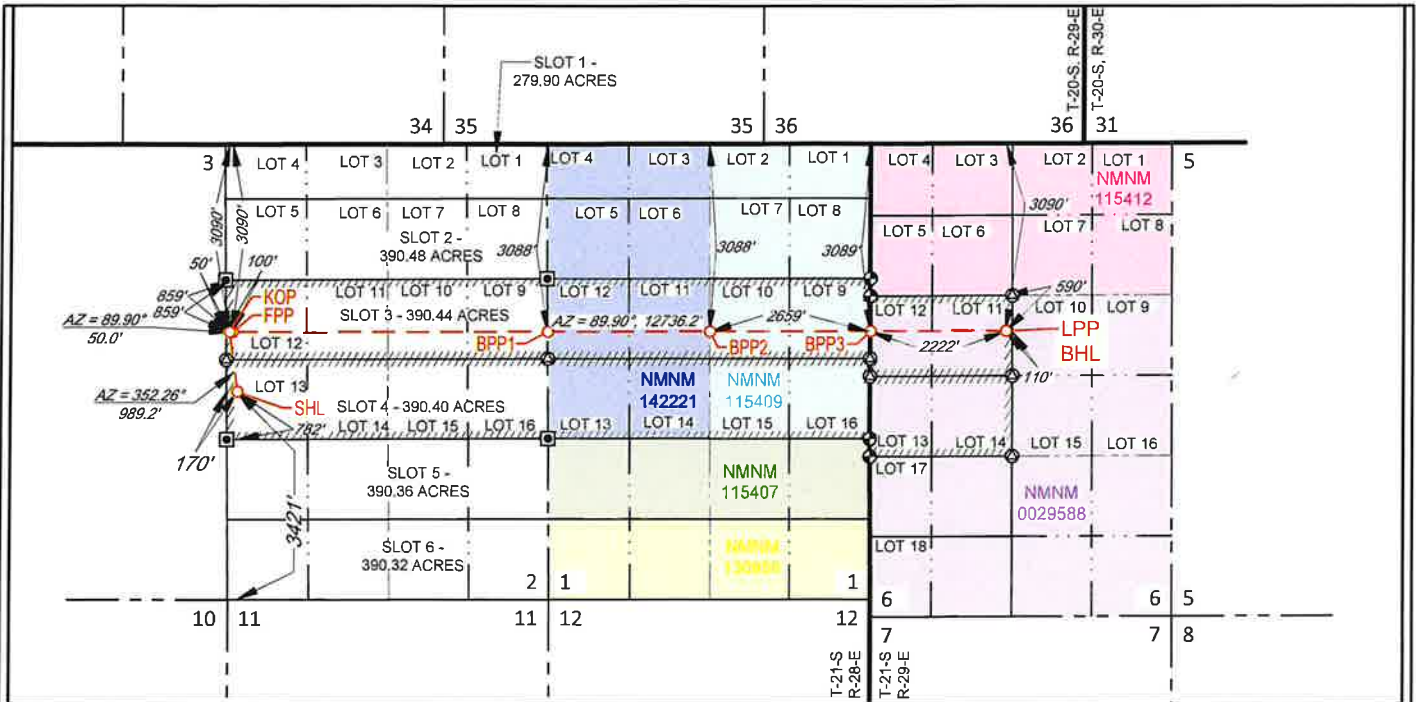
**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 08/29/2024  
 Date of Survey





<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

Property Name and Well Number  
**SIMON CAMAMILE 0206 FED COM 123H**



**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
NAD 1983  
X=623965 Y=549900  
LAT.: N 32.5114502  
LONG.: W 104.0652840  
NAD 1927  
X=582784 Y=549839  
LAT.: N 32.5113309  
LONG.: W 104.0647820  
3421' FSL 170' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983  
X=623832 Y=550880  
LAT.: N 32.5141455  
LONG.: W 104.0657080  
NAD 1927  
X=582652 Y=550819  
LAT.: N 32.5140258  
LONG.: W 104.0652035  
3090' FNL 50' FWL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983  
X=623882 Y=550880  
LAT.: N 32.5141454  
LONG.: W 104.0655458  
NAD 1927  
X=582702 Y=550819  
LAT.: N 32.5140257  
LONG.: W 104.0650413  
3090' FNL 100' FWL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
NAD 1983  
X=629071 Y=550889  
LAT.: N 32.5141328  
LONG.: W 104.0487131  
NAD 1927  
X=587891 Y=550828  
LAT.: N 32.5140129  
LONG.: W 104.0482090  
3088' FNL 0' FEL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
NAD 1983  
X=631737 Y=550894  
LAT.: N 32.5141255  
LONG.: W 104.0400637  
NAD 1927  
X=590557 Y=550833  
LAT.: N 32.5140055  
LONG.: W 104.0395598  
3088' FNL 2659' FEL

**BLM PERF. POINT (BPP3)**

NEW MEXICO EAST  
NAD 1983  
X=634396 Y=550898  
LAT.: N 32.5141176  
LONG.: W 104.0314363  
NAD 1927  
X=593216 Y=550837  
LAT.: N 32.5139975  
LONG.: W 104.0309327  
3089' FNL 0' FEL

**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
NAD 1983  
X=636618 Y=550902  
LAT.: N 32.5141105  
LONG.: W 104.0242279  
NAD 1927  
X=595438 Y=550841  
LAT.: N 32.5139903  
LONG.: W 104.0237244  
3090' FNL 2222' FWL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
08/29/2024

Date of Survey



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
Property Code	Property Name <b>SIMON CAMAMILE 0206 FED COM</b>	
OGRID No.	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	
Well Number <b>124H</b>		Ground Level Elevation <b>3313'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	2	21-S	28-E	-	3421' S	200' W	N 32.5114511	W 104.0651868	EDDY

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
14	6	21-S	29-E	-	3370' S	2224' W	N 32.5104821	W 104.0242278	EDDY

Dedicated Acres <b>780.84</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	2	21-S	28-E	-	3081' S	50' W	N 32.5105171	W 104.0656613	EDDY

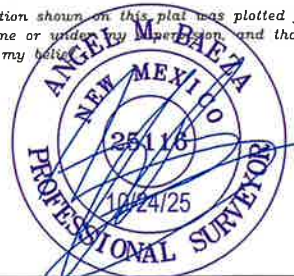
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
13	2	21-S	28-E	-	3081' S	100' W	N 32.5105170	W 104.0654991	EDDY

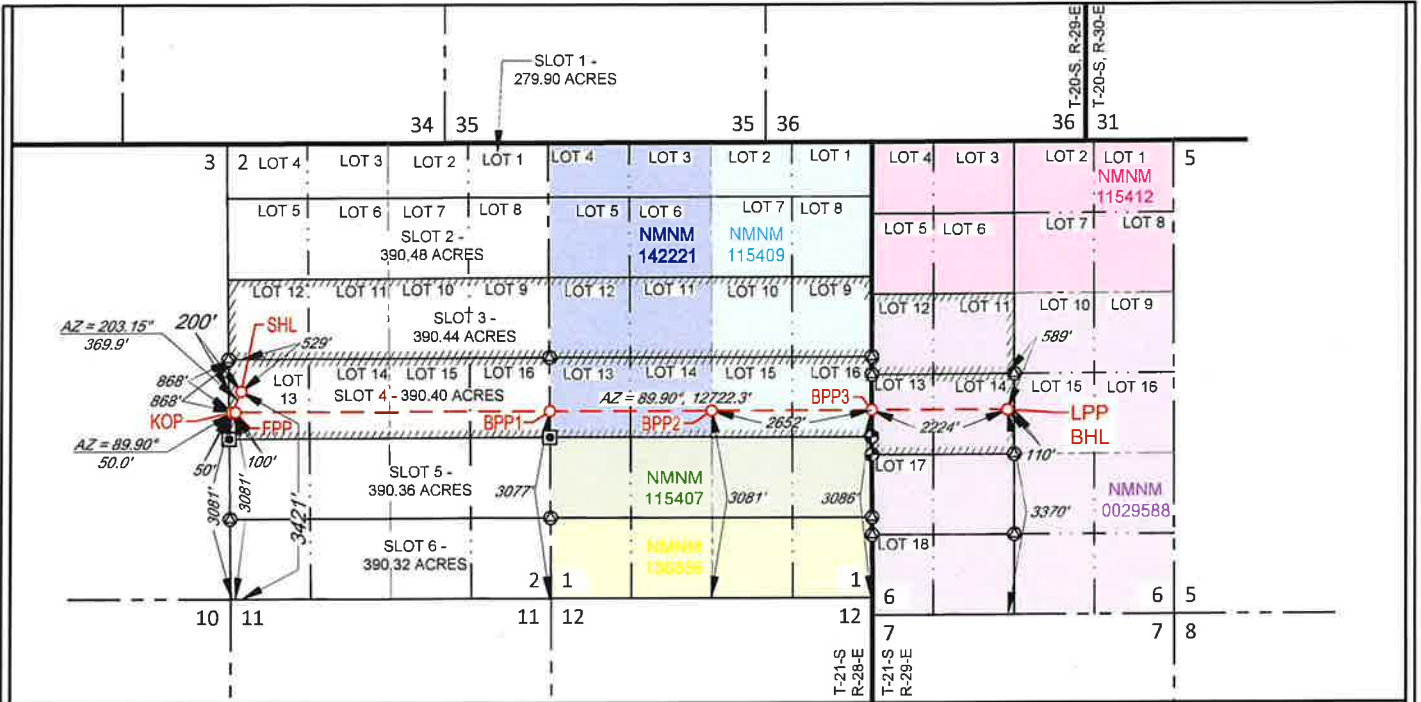
**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
14	6	21-S	29-E	-	3370' S	2224' W	N 32.5104821	W 104.0242278	EDDY

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____ Date _____
Print Name _____	Certificate Number _____ Date of Survey <b>08/29/2024</b>
E-mail Address _____	

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>SIMON CAMAMILE 0206 FED COM 124H</b></p>		



<p><b>SURFACE LOCATION (SHL)</b></p> <p>NEW MEXICO EAST NAD 1983 X=623995 Y=549901 LAT.: N 32.5114511 LONG.: W 104.0651868</p> <p>NAD 1927 X=582814 Y=549839 LAT.: N 32.5113318 LONG.: W 104.0646848</p> <p>3421' FSL 200' FWL</p>	<p><b>KICK OFF POINT (KOP)</b></p> <p>NEW MEXICO EAST NAD 1983 X=623850 Y=549560 LAT.: N 32.5105171 LONG.: W 104.0656613</p> <p>NAD 1927 X=582670 Y=549499 LAT.: N 32.5103974 LONG.: W 104.0651569</p> <p>3081' FSL 50' FWL</p>	<p><b>FIRST PERF. POINT (FPP)</b></p> <p>NEW MEXICO EAST NAD 1983 X=623900 Y=549561 LAT.: N 32.5105170 LONG.: W 104.0654991</p> <p>NAD 1927 X=582720 Y=549499 LAT.: N 32.5103973 LONG.: W 104.0649948</p> <p>3081' FSL 100' FWL</p>
<p><b>BLM PERF. POINT (BPP1)</b></p> <p>NEW MEXICO EAST NAD 1983 X=629085 Y=549569 LAT.: N 32.5105044 LONG.: W 104.0486778</p> <p>NAD 1927 X=587905 Y=549508 LAT.: N 32.5103845 LONG.: W 104.0481738</p> <p>3077' FSL 0' FEL</p>	<p><b>BLM PERF. POINT (BPP2)</b></p> <p>NEW MEXICO EAST NAD 1983 X=631746 Y=549574 LAT.: N 32.5104971 LONG.: W 104.0400455</p> <p>NAD 1927 X=590566 Y=549513 LAT.: N 32.5103771 LONG.: W 104.0395417</p> <p>3081' FSL 2652' FEL</p>	<p><b>BLM PERF. POINT (BPP3)</b></p> <p>NEW MEXICO EAST NAD 1983 X=634398 Y=549578 LAT.: N 32.5104892 LONG.: W 104.0314422</p> <p>NAD 1927 X=593218 Y=549517 LAT.: N 32.5103691 LONG.: W 104.0309387</p> <p>3086' FSL 0' FEL</p>
<p><b>LAST PERF. POINT (LPP)</b></p> <p><b>BOTTOM HOLE LOCATION (BHL)</b></p> <p>NEW MEXICO EAST NAD 1983 X=636622 Y=549582 LAT.: N 32.5104821 LONG.: W 104.0242278</p> <p>NAD 1927 X=595442 Y=549521 LAT.: N 32.5103619 LONG.: W 104.0237244</p> <p>3370' FSL 2224' FWL</p>		

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/29/2024

Date of Survey

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **October, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lots 1-8 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 3-6 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Containing **670.38** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all



parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

**COMMUNITIZATION AGREEMENT:** \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

**NAME:** \_\_\_\_\_

Signature of office

**Printed:** Chris Carleton

**TITLE:** Senior Vice President of Land

**Phone number :** (972)-371-5430

*Simon Camamile 0206 Fed Com #121H & #122H – Federal Comm Agreement*

### EXHIBIT "A"

Plat of communitized area covering 670.38 acres in the Lots 1-8 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 3-6 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

Simon Camamile 0206 Fed Com #121H – API# 30-015-54306

Simon Camamile 0206 Fed Com #122H – API# 30-015-54309

<p><u>Tract 1</u> VB-0183-0003 268.20 Acres</p>	<p><u>Tract 2</u> NMNM-142221 134.09 Acres</p>	<p><u>Tract 3</u> NMNM-115409 134.31 Acres</p>	<p><u>Tract 4</u> NMNM-115412 133.78 Acres</p>	
<p>Section 2-21S-28E</p>	<p>Section 1-21S-28E</p>	<p>Section 6-21S-29E</p>		

Simon Camamile 0206 Fed Com #121H & #122H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **October 1, 2025**, embracing the following described land in the **Lots 1-8 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 3-6 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** VB-0183-0003

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 1-8

**Number of Acres:** 268.20 acres

**Current Lessee of Record:** Judah Oil, LLC

**Name and Percent of Working Interest Owners:** MRC Permian Company  
CEP SPV I, LLC  
Innoventions, Inc.  
COG Operating, LLC

**Tract No. 2**

**Lease Serial Number:** NMNM-142221

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 3, 4, 5 & 6

**Number of Acres:** 134.09 acres

**Current Lessee of Record:** MRC Permian Company

**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 3**

**Lease Serial Number:** NMNM-115409

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 1: Lots 1, 2, 7 & 8

**Number of Acres:** 134.31 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Tract No. 4**

**Lease Serial Number:** NMNM-115412

**Description of Land Committed:** Township 21 South, Range 29 East,  
Section 6: Lots 3, 4, 5 & 6

**Number of Acres:** 133.78 acres

**Current Lessee of Record:** Mewbourne Oil Company

**Name and Percent of Working Interest Owners:** MRC Permian Company

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	268.20	40.01%
<b>2</b>	134.09	20.00%
<b>3</b>	134.31	20.03%
<b>4</b>	133.78	19.96%
<b>Total</b>	<b>670.38</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 -54306

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions Lots 1-8 of Sections 1 & 2-21S-28E; Lots 3-6 of Sections 6-21S-29E,  
Sect(s) 1&2, 6, T 21S, R 28E, 29E, NMPM Eddy County, NM  
containing 670.38 acres, more or less, and this agreement shall include only the  
Bone Spring Formation  
or pool, underlying said lands and the oil and gas  
(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October \_\_\_\_\_ Month 1<sup>st</sup> Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

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- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Simon Camamile 0206 Fed Com #121H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering 670.38 acres in the Lots 1-8 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 3-6 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

Simon Camamile 0206 Fed Com #121H – API# 30-015-54306

Simon Camamile 0206 Fed Com #122H – API# 30-015-54309

<u>Tract 1</u> VB-0183-0003 268.20 Acres	<u>Tract 2</u> NMNM-142221 134.09 Acres	<u>Tract 3</u> NMNM-115409 134.31 Acres	<u>Tract 4</u> NMNM-115412 133.78 Acres	
Section 2-21S-28E	Section 1-21S-28E		Section 6-21S-29E	

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **October 1, 2025**, embracing the following described land in the **Lots 1-8 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 3-6 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

**Lease Serial Number:** VB-0183-0003

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 1-8

**Number of Acres:** 268.20 acres

**Current Lessee of Record:** Judah Oil, LLC

**Name and Percent of Working Interest Owners:** MRC Permian Company  
CEP SPV I, LLC  
Innoventions, Inc.  
COG Operating, LLC

Tract No. 2

**Lease Serial Number:** NMNM-142221

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 3, 4, 5 & 6

**Number of Acres:** 134.09 acres

**Current Lessee of Record:** MRC Permian Company

**Name and Percent of Working Interest Owners:** MRC Permian Company



**Tract No. 3**

**Lease Serial Number:** NMNM-115409

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 1: Lots 1, 2, 7 & 8

**Number of Acres:** 134.31 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Tract No. 4**

**Lease Serial Number:** NMNM-115412

**Description of Land Committed:** Township 21 South, Range 29 East,  
Section 6: Lots 3, 4, 5 & 6

**Number of Acres:** 133.78 acres

**Current Lessee of Record:** Mewbourne Oil Company

**Name and Percent of Working Interest Owners:** MRC Permian Company

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	268.20	40.01%
<b>2</b>	134.09	20.00%
<b>3</b>	134.31	20.03%
<b>4</b>	133.78	19.96%
<b>Total</b>	<b>670.38</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **October, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lots 9-16 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 11-14 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Containing **780.84** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

*Simon Camamile 0206 Fed Com #123H & #124H – Federal Comm Agreement*

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

**By:** \_\_\_\_\_

Kyle Perkins – Senior Vice President & Assistant General Counsel  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Simon Camamile 0206 Fed Com #123H & #124H – Federal Comm Agreement



## EXHIBIT "A"

Plat of communitized area covering 780.84 acres in the Lots 9-16 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 11-14 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

Simon Camamile 0206 Fed Com #123H – API# 30-015-54313

Simon Camamile 0206 Fed Com #124H – API# 30-015-54311

<b>Tract 1</b> VB-0183-0003 320 Acres	<b>Tract 2</b> NMNM-142221 160 Acres	<b>Tract 3</b> NMNM-115409 160 Acres	<b>Tract 4</b> NMNM-0029588 140.84 Acres	
Section 2-21S-28E	Section 1-21S-28E	Section 6-21S-29E		

Simon Camamile 0206 Fed Com #123H & #124H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **October 1, 2025**, embracing the following described land in the **Lots 9-16 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 11-14 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** VB-0183-0003

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 9-16

**Number of Acres:** 320.00 acres

**Current Lessee of Record:** Judah Oil, LLC

**Name and Percent of Working Interest Owners:** MRC Permian Company  
CEP SPV I, LLC  
Innoventions, Inc.  
COG Operating, LLC

**Tract No. 2**

**Lease Serial Number:** NMNM-142221

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 11, 12, 13 & 14

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** MRC Permian Company

**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 3**

**Lease Serial Number:** NMNM-115409

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 1: Lots 9, 10, 15 & 16

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Tract No. 4**

**Lease Serial Number:** NMNM-029588

**Description of Land Committed:** Township 21 South, Range 29 East,  
Section 6: Lots 11, 12, 13 & 14

**Number of Acres:** 140.84 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil & Gas, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil & Gas, LLC  
EOG Resources, Inc.  
MRC Permian Company  
Fortress Energy Delaware, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	320.00	40.01%
<b>2</b>	160.00	20.00%
<b>3</b>	160.00	20.03%
<b>4</b>	140.84	19.96%
<b>Total</b>	<b>780.84</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE  
Revised August, 2024

ONLINE Version  
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 -54313

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions Lots 9-16 of Sections 1 & 2-21S-28E; Lots 11-14 of Sections 6-21S-29E,  
Sect(s) 1&2, 6, T 21S, R 28E, 29E, NMPM Eddy County, NM  
containing 780.84 acres, more or less, and this agreement shall include only the  
Bone Spring Formation  
or pool, underlying said lands and the oil and gas  
(hereinafter referred to as "communitized substances") producible from such formation.

Simon Camamile 0206 Fed Com #123H & #124H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October \_\_\_\_\_ Month 1<sup>st</sup> Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

*Simon Camamile 0206 Fed Com #123H & #124H – State Comm Agreement*

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.



18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**MRC Permian Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Simon Camamile 0206 Fed Com #123H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering 780.84 acres in the Lots 9-16 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 11-14 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

Simon Camamile 0206 Fed Com #123H – API# 30-015-54313

Simon Camamile 0206 Fed Com #124H – API# 30-015-54311

<b>Tract 1</b> VB-0183-0003 320 Acres	<b>Tract 2</b> NMNM-142221 160 Acres	<b>Tract 3</b> NMNM-115409 160 Acres	<b>Tract 4</b> NMNM-0029588 140.84 Acres	
Section 2-21S-28E	Section 1-21S-28E		Section 6-21S-29E	

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **October 1, 2025**, embracing the following described land in the **Lots 9-16 of Sections 1 & 2, Township 21 South, Range 28 East, & Lots 11-14 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

**Lease Serial Number:** VB-0183-0003

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 9-16

**Number of Acres:** 320.00 acres

**Current Lessee of Record:** Judah Oil, LLC

**Name and Percent of Working Interest Owners:** MRC Permian Company  
CEP SPV I, LLC  
Innoventions, Inc.  
COG Operating, LLC

Tract No. 2

**Lease Serial Number:** NMNM-142221

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 2: Lots 11, 12, 13 & 14

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** MRC Permian Company

**Name and Percent of Working Interest Owners:** MRC Permian Company

**Tract No. 3**

**Lease Serial Number:** NMNM-115409

**Description of Land Committed:** Township 21 South, Range 28 East,  
Section 1: Lots 9, 10, 15 & 16

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil and Gas, LLC  
EOG Resources, Inc.  
Oxy Y-1 Company

**Tract No. 4**

**Lease Serial Number:** NMNM-029588

**Description of Land Committed:** Township 21 South, Range 29 East,  
Section 6: Lots 11, 12, 13 & 14

**Number of Acres:** 140.84 acres

**Current Lessee of Record:** COG Operating, LLC  
Concho Oil & Gas, LLC

**Name and Percent of Working Interest Owners:** COG Operating, LLC  
Concho Oil & Gas, LLC  
EOG Resources, Inc.  
MRC Permian Company  
Fortress Energy Delaware, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	320.00	40.01%
<b>2</b>	160.00	20.00%
<b>3</b>	160.00	20.03%
<b>4</b>	140.84	19.96%
<b>Total</b>	<b>780.84</b>	<b>100.00%</b>

3MG Corporation	P.O. Box 7698	Tyler	TX	75711
Bane Bigbie, Inc.	P.O. Box 998	Ardmore	OK	73402
Barbe Development, LLC	121 W. Third St.	Roswell	NM	88201
Bruce J. Pierce, Trustee of the	6201 Uptown Blvd., NE, Ste. 201	Albuquerque	NM	87110-4131
Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Camamile Acquisitions, LLC	5299 DTC Blvd., Ste. 840	Greenwood Village	CO	80111
CEP SPV I, LLC	1400 16th Street	Denver	CO	80202
Charmar, LLC	4815 Vista Del Oso Ct., NE	Albuquerque	NM	87109
Chief Capital (O&G) II LLC	8111 Westchester Dr., Ste. 900	Dallas	TX	75225
Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104
COG Operating LLC	Attn: OBO Land, 600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79705
CP Energy Investments III LLC	8235 Douglas Ave., Ste. 400	Dallas	TX	75225
Critterville, LLC	P.O. Box 620	Wimberly	TX	78676
CWM 2000-B, Ltd.	P.O. Box 7698	Tyler	TX	75711
Dan O'Neill and wife, Deborah O'Neill	P.O. Box 4831	Midland	TX	79704-4831
Dastarac Inc.	2308 Sierra Vista Rd.	Artesia	NM	88210
Don Grady	P.O. Box 30801	Albuquerque	NM	87190
Doug J. Schutz	P.O. Box 973	Santa Fe	NM	87504-0973
Duane Brown	1315 Marquette Place NE	Albuquerque	NM	87106
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270
Elk Range Royalties, LP	2110 Farrington St.	Dallas	TX	75201
EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706
Foran Oil Company	5400 LBJ Freeway, Ste. 1500	Dallas	TX	75240
George L. Scott, III	P.O. Box 40	Cedar Crest	NM	87008
Hammersmith Realty, Inc.	45 Beaverbrook Crescent	St. Albert, Alberta	Canada	T8N 3Y 3Y1
Hutchings Oil Company	c/o Sealy Cavin, Jr. P.O. Box 1216	Albuquerque	NM	87103-1216
Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
Jack's Peak, LLC	P.O. Box 294928	Kerrville	TX	78029
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103
James B. O'Neill, II, Trustee of the	P.O. Box 942	Fort Collins	CO	80521
JTD Resources, LLC	P.O. Box 3422	Midland	TX	79702

Kenneth Barbe, Jr.	121 W. Third St.	Roswell	NM	88201
Kevin K. Leonard, Trustee of the	P.O. Box 50688	Midland	TX	79711
Lazy J Bar Cane, LLC	P.O. Box 3660	Roswell	NM	88202
Leonard Legacy Royalty, LLC	P.O. Box 3422	Midland	TX	79702
Levi Oil & Gas, LLC	P.O. Box 568	Artesia	NM	88211
LML Properites, LLC, LML Working Properties, LLC	P.O. Box 3194	Boulder	CO	80307
Markel Investments, LLC	605 W. Country Club	Roswell	NM	88201
Mewbourne Development Corporation, Mewbourne Oil Company	P.O. Box 7698	Tyler	TX	75711
Mewbourne Oil Company	414 West Texas Avenue	Midland	TX	79701
Michael Kyle Leonard, Trustee of the	P.O. Box 2625	Eagle Pass	TX	78853
Mitchell Exploration, Inc.	6212 Homestead Blvd.	Midland	TX	79707
Molly M. Azopardi, Trustee of the	P.O. Box 620	Wimberly	TX	78671
Mongoose Minerals LLC	600 W. Illinois Ave.	Midland	TX	79705
Natalie V. Hanagan	1922 18th Ave. West	Williston	ND	58801
Nestegg Energy Corporation	2308 Sierra Vista Rd.	Artesia	NM	88210
New Mexico Oil Corporation	P.O. Box 1714	Roswell	NM	88202-1714
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Nixon Energy, LLC	P.O. Box 2222	Roswell	NM	88202
Oxy Y-1 Company, Occidental Permian Limited Partnership	5 Greenway Plaza, Suite 110	Houston	TX	77227
Panhandle Properties LLC	P.O. Box 647	Artesia	NM	88211
Patrick Leonard, Trustee of the	P.O. Box 700633	San Antonio	TX	78270
Performance Oil and Gas Company	5400 LBJ Freeway, Ste. 1500	Dallas	TX	75240
Permian Basin Investment Corporation	c/o 500 N. Kentucky	Roswell	NM	88201
Pontem Energy Partners I, LP	9001 Airport Freeway, Ste. 825	Fort Worth	TX	76180
Premier Oil & Gas, Inc.	P.O. Box 837205	Richardson	TX	75083-7205
Regen Royalty Corp.	P.O. Box 210	Artesia	NM	88211-0210
Robert Kelly Leonard	P.O. Box 294928	Kerrville	TX	78029
Rockwell Energy Resources, LLC	P.O. Box 54584	Oklahoma City	OK	73154
Ronadero Company, Inc.	P.O. Box 746	Big Horn	WY	82833
Scott-Winn, LLC	P.O. Box 1834	Roswell	NM	88202
Sealy H. Cavin, Jr.	400 First Plaza, Ste 610	Albuquerque	NM	87101
Shannon C. Leonard, Trustee of the	1018 Sunset Canyon N.	Dripping Springs	TX	78621



Southwest Petroleum Land Services, LLC  
Stephen T. Mitchell  
The Allar Company  
Tumbleweed Exploration, LLC

1901 West 4th Street  
P.O. Box 2415  
P.O. Box 1567  
P.O. Box 50688

Roswell	NM	88201
Midland	TX	79702
Graham	TX	76450
Midland	TX	79710



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

January 22, 2026

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company to amend NMOCD Order PLC-935 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising Lots 1-16 and S/2 (All equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6, 11-14, 17 & 18 and the E/2 SW/4 (W/2 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the “Lands”)**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Clay Wooten  
Matador Production Company  
(972) 587-4624  
clay.wooten@matadorresources.com

Sincerely,

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Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437814392	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437814385	Bane Bigbie, Inc.	PO Box 998	Ardmore	OK	73402-0998	Your item has been delivered and is available at a PO Box at 9:47 am on January 29, 2026 in ARDMORE, OK 73402.
9414811898765437814330	Barbe Development, LLC	121 W 3rd St	Roswell	NM	88201-4707	Your item was returned to the sender on January 28, 2026 at 8:52 am in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765437814057	Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 29, 2026 at 6:35 pm. The item is currently in transit to the destination.
9414811898765437814026	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 28, 2026 in CARLSBAD, NM 88220.
9414811898765437814095	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:33 pm on January 26, 2026 in SANTA FE, NM 87508.
9414811898765437814088	Camamile Acquisitions, LLC	5299 Dtc Blvd Ste 840	Greenwood Village	CO	80111-3362	Your item was delivered to an individual at the address at 12:47 pm on January 26, 2026 in ENGLEWOOD, CO 80111.
9414811898765437814071	CEP SPV I, LLC	1400 16th St	Denver	CO	80202-1470	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 29, 2026 at 6:35 pm. The item is currently in transit to the destination.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437814453	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your shipment was received at 3:12 pm on January 22, 2026 in DENVER, CO 80217. The acceptance of your package is pending.
9414811898765437814408	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437814446	Cibola Land Corporation	1429 Central Ave NW Ste 3	Albuquerque	NM	87104-1162	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 29, 2026 at 6:35 pm. The item is currently in transit to the destination.
9414811898765437814439	COG Operating LLC	600 W Illinois Ave Attn Obo Land	Midland	TX	79701-4882	We were unable to deliver your package at 9:33 am on January 28, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765437814569	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765437814521	CP Energy Investments III LLC	8235 Douglas Ave Ste 400	Dallas	TX	75225-6004	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437814583	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item arrived at the WIMBERLEY, TX 78676 post office at 12:25 pm on January 28, 2026 and is ready for pickup. Your item may be picked up at WIMBERLEY, 111 JOE WIMBERLEY BLVD, WIMBERLEY, TX 786769998, M-F 0830-1630; SAT 0930-1200.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437814538	CWM 2000-B, Ltd.	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437814576	Dan O'Neill and wife, Deborah O'Neill	PO Box 4831	Midland	TX	79704-4831	Your item arrived at the MIDLAND, TX 79704 post office at 10:15 am on January 28, 2026 and is ready for pickup. Your item may be picked up at VILLAGE, 2315 W LOUISIANA AVE, MIDLAND, TX 797019997, M-F 0900-1700.
9414811898765437815252	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:56 pm on January 28, 2026 in ARTESIA, NM 88210.
9414811898765437815269	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at a postal facility at 1:28 pm on January 29, 2026 in ALBUQUERQUE, NM 87110.
9414811898765437815207	Doug J. Schutz	PO Box 973	Santa Fe	NM	87504-0973	Your item arrived at the SANTA FE, NM 87501 post office at 10:23 am on January 29, 2026 and is ready for pickup. Your item may be picked up at SANTA FE, 120 S FEDERAL PL STE 101, SANTA FE, NM 875019902, M-F 0800-1730; SAT 0900-1530.
9414811898765437815290	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item was returned to the sender on January 26, 2026 at 9:28 am in ALBUQUERQUE, NM 87106 because the addressee was not known at the delivery address noted on the package.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815283	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item arrived at the SAN ANTONIO, TX 78232 post office at 7:27 am on January 27, 2026 and is ready for pickup. Your item may be picked up at THOUSAND OAKS, 15610 HENDERSON PASS, SAN ANTONIO, TX 782329998, M-F 0830-1800; SAT 0830-1300.
9414811898765437815238	Elk Range Royalties, LP	2110 Farrington St	Dallas	TX	75207-6502	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815276	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered to an agent. The item was picked up at USPS at 7:42 am on January 28, 2026 in MIDLAND, TX 79706.
9414811898765437815818	Foran Oil Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815856	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at the post office at 2:20 pm on January 27, 2026 in CEDAR CREST, NM 87008.
9414811898765437815863	Hutchings Oil Company	C/O Sealy Cavin Jr, PO Box 1216	Albuquerque	NM	87103-1216	Your item was picked up at a postal facility at 9:19 am on January 26, 2026 in ALBUQUERQUE, NM 87103.
9414811898765437815825	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at the post office at 2:20 pm on January 27, 2026 in CEDAR CREST, NM 87008.
9414811898765437815849	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item has been delivered and is available at a PO Box at 10:01 am on January 26, 2026 in KERRVILLE, TX 78028.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815887	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 29, 2026 at 6:35 pm. The item is currently in transit to the destination.
9414811898765437815832	James B. ONeill, II, Trustee of the James A. ONeill Revocable Trust	PO Box 942	Fort Collins	CO	80522-0942	Your item arrived at the FORT COLLINS, CO 80522 post office at 10:03 am on January 27, 2026 and is ready for pickup. Your item may be picked up at OLD TOWN, 301 S HOWES ST FL 1, FORT COLLINS, CO 805219997, M-F 0900-1700; SAT 1000-1400.
9414811898765437815870	JTD Resources, LLC	PO Box 3422	Midland	TX	79702-3422	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815719	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	Your item was returned to the sender on January 28, 2026 at 8:52 am in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765437815764	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 50688	Midland	TX	79710-0688	Your item arrived at the MIDLAND, TX 79710 post office at 8:18 am on January 28, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.
9414811898765437815726	Lazy J Bar Cane, LLC	PO Box 3660	Roswell	NM	88202-3660	Your item arrived at the ROSWELL, NM 88201 post office at 8:21 am on January 28, 2026 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815702	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815795	Levi Oil & Gas, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:08 am on January 29, 2026 in ARTESIA, NM 88210.
9414811898765437815740	LML Properites, LLC, LML Working Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item arrived at the BOULDER, CO 80305 post office at 8:26 am on January 26, 2026 and is ready for pickup. Your item may be picked up at HIGH MAR, 4985 MOORHEAD AVE, BOULDER, CO 803059998, M-F 0900-1730; SAT 1000-1300.
9414811898765437815788	Markel Investments, LLC	605 W Country Club Rd	Roswell	NM	88201-5211	Your item was returned to the sender at 8:20 am on January 28, 2026 in ROSWELL, NM 88201 because the forwarding order for this address is no longer valid.
9414811898765437815733	Mewbourne Development Corporation, Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815917	Mewbourne Oil Company	414 W Texas Ave	Midland	TX	79701-4409	Your item was delivered to an individual at the address at 9:36 am on January 28, 2026 in MIDLAND, TX 79701.
9414811898765437815955	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item has been delivered and is available at a PO Box at 11:00 am on January 26, 2026 in EAGLE PASS, TX 78852.
9414811898765437815924	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 3:12 pm on January 29, 2026 in MIDLAND, TX 79707.



Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815993	Molly M. Azopardi, Trustee of the Molly M. Azopardi Childs Trust	PO Box 620	Wimberley	TX	78676-0620	Your item arrived at the WIMBERLEY, TX 78676 post office at 12:25 pm on January 28, 2026 and is ready for pickup. Your item may be picked up at WIMBERLEY, 111 JOE WIMBERLEY BLVD, WIMBERLEY, TX 786769998, M-F 0830-1630; SAT 0930-1200.
9414811898765437815948	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	We were unable to deliver your package at 9:33 am on January 28, 2026 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765437815986	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815979	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:56 pm on January 28, 2026 in ARTESIA, NM 88210.
9414811898765437815658	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Your item was picked up at the post office at 11:26 am on January 29, 2026 in ROSWELL, NM 88201.
9414811898765437815665	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:48 am on January 27, 2026 in SANTA FE, NM 87501.
9414811898765437815603	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on January 29, 2026 at 6:35 pm. The item is currently in transit to the destination.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815689	Nixon Energy, LLC	PO Box 2222	Roswell	NM	88202-2222	Your item arrived at the ROSWELL, NM 88201 post office at 8:21 am on January 28, 2026 and is ready for pickup. Your item may be picked up at ROSWELL, 415 N PENNSYLVANIA AVE, ROSWELL, NM 882019998, M-F 0830-1700; SAT 0900-1200.
9414811898765437815634	Oxy Y-1 Company, Occidental Permian Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 9:56 am on January 27, 2026 in HOUSTON, TX 77046.
9414811898765437815672	Panhandle Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 11:43 am on January 29, 2026 in ARTESIA, NM 88210.
9414811898765437815115	Patrick Leonard, Trustee of the Patrick Leonard Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	Your item arrived at the SAN ANTONIO, TX 78232 post office at 7:27 am on January 27, 2026 and is ready for pickup. Your item may be picked up at THOUSAND OAKS, 15610 HENDERSON PASS, SAN ANTONIO, TX 782329998, M-F 0830-1800; SAT 0830-1300.
9414811898765437815153	Performance Oil and Gas Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815160	Permian Basin Investment Corporation	500 N Kentucky Ave C/O	Roswell	NM	88201-4721	Your item was returned to the sender on January 28, 2026 at 12:18 pm in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765437815122	Pontem Energy Partners I, LP	9001 Airport Fwy Ste 825	Fort Worth	TX	76180-7795	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on January 29, 2026 at 9:52 pm. The item is currently in transit to the destination.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815108	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item has been delivered and is available at a PO Box at 5:07 pm on January 29, 2026 in RICHARDSON, TX 75083.
9414811898765437815184	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 1:40 pm on January 27, 2026 in ARTESIA, NM 88210.
9414811898765437815139	Robert Kelly Leonard	PO Box 294928	Kerrville	TX	78029-4928	Your item has been delivered and is available at a PO Box at 10:01 am on January 26, 2026 in KERRVILLE, TX 78028.
9414811898765437815177	Rockwell Energy Resources, LLC	PO Box 54584	Oklahoma City	OK	73154-1584	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on January 29, 2026 at 8:33 am. The item is currently in transit to the destination.
9414811898765437815351	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item has been delivered and is available at a PO Box at 8:24 am on January 27, 2026 in BIG HORN, WY 82833.
9414811898765437815368	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 12:55 pm on January 28, 2026 in ROSWELL, NM 88201.
9414811898765437815320	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815306	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 12:47 pm on January 29, 2026 in DRIPPING SPRINGS, TX 78620.
9414811898765437815399	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item has been delivered to an agent and left with an individual at the address at 2:20 pm on January 28, 2026 in ROSWELL, NM 88201.

Matador - Simon Camamile Commingling  
Postal Delivery Report

9414811898765437815344	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765437815375	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on January 29, 2026 at 9:52 pm. The item is currently in transit to the destination.
9414811898765437815054	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item arrived at the MIDLAND, TX 79710 post office at 8:18 am on January 28, 2026 and is ready for pickup. Your item may be picked up at CLAYDESTA, 612 VETERANS AIRPARK LN, MIDLAND, TX 797059998, M-F 0800-1700.

# Affidavit of Publication

# Copy of Publication:

No. 81570

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	January 29, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

29th day of January 2026

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; New Mexico State Land Office; 3MG Corporation; Barbe Development, LLC; Bane Bigbie, Inc.; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Camamile Acquisitions, LLC; Charmar, LLC; CEP SPV I, LLC; Chief Capital (O&G) II LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; CP Energy Investments III LLC; Critterville, LLC; CWM 2000-B, Ltd.; Dan O'Neill and wife, Deborah O'Neill; Dastarac Inc.; Don Grady; Duane Brown; Doug J. Schutz; El Capitan Ventures, LLC; Elk Range Royalties, LP; EOG Resources, Inc.; Foran Oil Company; George L. Scott, III; Hammersmith Realty, Inc.; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; JTD Resources, LLC; Kenneth Barbe, Jr.; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Lazy J Bar Cane, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; LML Working Properties, LLC; Markel Investments, LLC; Mewbourne Development Corporation; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc.; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mongoose Minerals LLC; Natalie V. Hanagan; Nestegg Energy Corporation; New Mexico Oil Corporation; Nixon Energy, LLC; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; Performance Oil and Gas Company; Permian Basin Investment Corporation; Pontem Energy Partners I, LP; Premier Oil & Gas, Inc.; Regen Royalty Corp.; Robert Kelly Leonard; Rockwell Energy Resources, LLC; Ronadero Company, Inc.; Scott-Winn, LLC; Sealy H. Cavin, Jr.; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Southwest Petroleum Land Services, LLC; Stephen T. Mitchell; The Allar Company; and Tumbleweed Exploration, LLC.

Application of Matador Production Company to amend NMOCD Order PLC-935 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising Lots 1-16 and S/2 (All equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6, 11-14, 17 & 18 and the E/2 SW/4 (W/2 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) (Matador) seeks to amend Administrative Order PLC-935 (Order PLC-935). Order PLC-935 authorizes surface commingling (pool and lease commingling) at the Simon Camamile South Tank Battery of production from all existing and future wells drilled in the following spacing units:

(a) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 205H (API No. 30-015-53728);

(b) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 206H (API No. 30-015-53729);

(c) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 201H (API No. 30-015-54098) and Simon Camamile 0206 Fed Com 202H (API No. 30-015-54099);

(d) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 203H (API No. 30-015-54303) and Simon Camamile 0206 Fed Com 204H (API No. 30-015-54366);

(e) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 125H (API No. 30-015-54312);

(f) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4

29th day of January 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

*Latisha Romine*

Latisha Romine  
Notary Public, Eddy County, New Mexico

irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the N/2 S/2 of SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 205H (API. No. 30-015-53728);

(b) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 206H (API. No. 30-015-53729);

(c) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 201H (API. No. 30-015-54098) and Simon Camamile 0206 Fed Com 202H (API. No. 30-015-54099);

(d) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 203H (API. No. 30-015-54303) and Simon Camamile 0206 Fed Com 204H (API. No. 30-015-54366);

(e) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 125H (API. No. 30-015-54312);

(f) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 126H (API. No. 30-015-53730); and

(g) Pursuant to 19.15.12.10.C(4)(g), future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-935, Matador seeks to amend the terms of Order PLC-935 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 121H (API. No. 30-015-54306) and Simon Camamile 0206 Fed Com 122H (API. No. 30-015-54309);

(b) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 123H (API. No. 30-015-54313) and Simon Camamile 0206 Fed Com 124H (API. No. 30-015-54311); and

(c) Pursuant to 19.15.12.10.C(4)(g), future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery (located on the project area in the NW/4 SW/4 (Unit L) of irregular Section 2, Township 21 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Clay Wooten, Matador Production Company, (972) 587-4624 or clay.wooten@matadorresources.com. 81570-Published in Carlsbad Current Argus Jan. 29, 2026.

# Affidavit of Publication

# Copy of Publication:

No. 81570

State of New Mexico

County of Eddy:

**Adrian Hedden**

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	January 29, 2026
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Seventh Publication	
Eighth Publication	

Subscribed and sworn before me this

29th day of January 2026

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; New Mexico State Land Office; 3MG Corporation; Barbe Development, LLC; Bane Bigbie, Inc.; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Camamile Acquisitions, LLC; Charmar, LLC; CEP SPV I, LLC; Chief Capital (O&G) II LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; CP Energy Investments III LLC; Critterville, LLC; CWM 2000-B, Ltd.; Dan O'Neill and wife, Deborah O'Neill; Dastarac Inc.; Don Grady; Duane Brown; Doug J. Schutz; El Capitan Ventures, LLC; Elk Range Royalties, LP; EOG Resources, Inc.; Foran Oil Company; George L. Scott, III; Hammersmith Realty, Inc.; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; JTD Resources, LLC; Kenneth Barbe, Jr.; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Lazy J Bar Cane, LLC; Leonard Legacy Royalty, LLC; Levi Oil & Gas, LLC; LML Properties, LLC; LML Working Properties, LLC; Markel Investments, LLC; Mewbourne Development Corporation; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc.; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mongoose Minerals LLC; Natalie V. Hanagan; Nestegg Energy Corporation; New Mexico Oil Corporation; Nixon Energy, LLC; Occidental Permian Limited Partnership; Oxy Y-1 Company; Panhandle Properties LLC; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; Performance Oil and Gas Company; Permian Basin Investment Corporation; Pontem Energy Partners I, LP; Premier Oil & Gas, Inc.; Regen Royalty Corp.; Robert Kelly Leonard; Rockwell Energy Resources, LLC; Ronadero Company, Inc.; Scott-Winn, LLC; Sealy H. Cavin, Jr.; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Southwest Petroleum Land Services, LLC; Stephen T. Mitchell; The Allar Company; and Tumbleweed Exploration, LLC.

Application of Matador Production Company to amend NMOCD Order PLC-935 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units comprising Lots 1-16 and S/2 (All equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6, 11-14, 17 & 18 and the E/2 SW/4 (W/2 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) (Matador) seeks to amend Administrative Order PLC-935 (Order PLC-935). Order PLC-935 authorizes surface commingling (pool and lease commingling) at the Simon Camamile South Tank Battery of production from all existing and future wells drilled in the following spacing units:

(a) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 205H (API No. 30-015-53728);

(b) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 206H (API No. 30-015-53729);

(c) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 201H (API No. 30-015-54098) and Simon Camamile 0206 Fed Com 202H (API No. 30-015-54099);

(d) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 203H (API No. 30-015-54303) and Simon Camamile 0206 Fed Com 204H (API No. 30-015-54366);

(e) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 125H (API No. 30-015-54312);

(f) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4

29th day of January 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

*Latisha Romine*

Latisha Romine  
Notary Public, Eddy County, New Mexico

irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the N/2 S/2 of SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 205H (API. No. 30-015-53728);

(b) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 206H (API. No. 30-015-53729);

(c) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 201H (API. No. 30-015-54098) and Simon Camamile 0206 Fed Com 202H (API. No. 30-015-54099);

(d) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC Burton Flat Upper Wolfcamp East (oil) [98315] currently dedicated to the Simon Camamile 0206 Fed Com 203H (API. No. 30-015-54303) and Simon Camamile 0206 Fed Com 204H (API. No. 30-015-54366);

(e) The 390.36-acre spacing unit comprised of the N/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 17 and the NE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 125H (API. No. 30-015-54312);

(f) The 390.32-acre spacing unit comprised of the S/2 S/2 of irregular Sections 1 and 2, T21S-R28E, and Lot 18 and the SE/4 SW/4 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 126H (API. No. 30-015-53730); and

(g) Pursuant to 19.15.12.10.C(4)(g), future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC and provision 10 of Order PLC-935, Matador seeks to amend the terms of Order PLC-935 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 670.38-acre spacing unit comprised of Lots 1-8 of irregular Sections 1 and 2, T21S-R28E, and Lots 3-6 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 121H (API. No. 30-015-54306) and Simon Camamile 0206 Fed Com 122H (API. No. 30-015-54309);

(b) The 780.84-acre spacing unit comprised of Lots 9-16 of irregular Sections 1 and 2, T21S-R28E, and Lots 11-14 of irregular Section 6, T21S-R29E, in the WC-015 G-05 S202935P; Bone Spring [97995] currently dedicated to the Simon Camamile 0206 Fed Com 123H (API. No. 30-015-54313) and Simon Camamile 0206 Fed Com 124H (API. No. 30-015-54311); and

(c) Pursuant to 19.15.12.10.C(4)(g), future leases, pools, or leases and pools connected to the Simon Camamile South Tank Battery (located on the project area in the NW/4 SW/4 (Unit L) of irregular Section 2, Township 21 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Clay Wooten, Matador Production Company, (972) 587-4624 or clay.wooten@matadorresources.com. 81570-Published in Carlsbad Current Argus Jan. 29, 2026.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-935-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-935 and CTB-1102.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 3-6-2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-935-A**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Simon Camamile South Tank Battery**  
**Central Tank Battery Location: UL L, Section 2, Township 21 South, Range 28 East**  
**Gas Title Transfer Meter Location: UL L, Section 2, Township 21 South, Range 28 East**

### Pools

Pool Name	Pool Code
WC-015 G-05 S202935P;BONE SPRING	97995
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204780 PUN 1402227	N2S2	01-21S-28E
	N2S2	02-21S-28E
	N2SW	06-21S-29E
CA Wolfcam SLO 204802 PUN 1402905	S2S2	01-21S-28E
	S2S2	02-21S-28E
	S2SW	06-21S-29E
CA Bone Spring SLO 205030 PUN 1406093	S2S2	01-21S-28E
	S2S2	02-21S-28E
	S2SW	06-21S-29E
CA Bone Spring SLO 205031 PUN 1406107	N2S2	01-21S-28E
	N2S2	02-21S-28E
	N2SW	06-21S-29E
CA Wolfcamp SLO 205237 PUN 1407757	Lots 9-16	01-21S-28E
	Lots 9-16	02-21S-28E
	Lots 11-14	06-21S-29E
CA Wolfcamp SLO 205238 PUN 1407763	Lots 1-8	01-21S-28E
	Lots 1-8	02-21S-28E
	Lots 3-6	06-21S-29E
CA Bone Spring SLO 205455 PUN 0	Lots 9-16	01-21S-28E
	Lots 9-16	02-21S-28E
	Lots 11-14	06-21S-29E
CA Wolfcamp NMNM 106350357	N2S2	01-21S-28E
	N2S2	02-21S-28E
	N2SW	06-21S-29E
CA Wolfcamp NMNM 106350358	S2S2	01-21S-28E
	S2S2	02-21S-28E
	S2SW	06-21S-29E
CA Bone Spring NMNM 106377495	N2S2	01-21S-28E
	N2S2	02-21S-28E
	N2SW	06-21S-29E

CA Bone Spring NMNM 106377500	S2S2	01-21S-28E
	S2S2	02-21S-28E
	S2SW	06-21S-29E
CA Wolfcamp NMNM 106350361	Lots 1-8	01-21S-28E
	Lots 1-8	02-21S-28E
	Lots 3-6	06-21S-29E
CA Wolfcamp NMNM 106350011	Lots 9-16	01-21S-28E
	Lots 9-16	02-21S-28E
	Lots 11-14	06-21S-29E
SLO Lease VB-0183-0003	ALL	02-21S-28E
BLM Lease NMNM 105519828 (142221)	Lots 3-6, 11-14	01-21S-28E
BLM Lease NMNM 105680597 (115409)	Lots 1, 2, 7-10, 15, 16	01-21S-28E
BLM Lease NMNM 105680600 (115412)	Lots 1-8	05-21S-29E
	Lots 1-8	06-21S-29E
BLM Lease NMNM 105417600 (0029588)	Lots 9-10, 12-16, S2	04-21S-29E
	Lots 9-16, S2	05-21S-29E
	Lots 9-18, E2SW, SE4	06-21S-29E
PROPOSED CA Bone Spring SLO	Lots 1-8	01-21S-28E
	Lots 1-8	02-21S-28E
	Lots 3-6	06-21S-29E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53728	SIMON CAMAMILE 0206 FEDERAL COM #205H	N2S2	01-21S-28E	98315
		N2S2	02-21S-28E	
		N2SW	06-21S-29E	
30-015-53729	SIMON CAMAMILE 0206 FEDERAL COM #206H	S2S2	01-21S-28E	98315
		S2S2	02-21S-28E	
		S2SW	06-21S-29E	
30-015-54098	SIMON CAMAMILE 0206 FEDERAL COM #201H	Lots 1-8	01-21S-28E	98315
		Lots 1-8	02-21S-28E	
		Lots 3-6	06-21S-29E	
30-015-54099	SIMON CAMAMILE 0206 FEDERAL COM #202H	Lots 1-8	01-21S-28E	98315
		Lots 1-8	02-21S-28E	
		Lots 3-6	06-21S-29E	
30-015-54303	SIMON CAMAMILE 0206 FEDERAL COM #203H	Lots 9-16	01-21S-28E	98315
		Lots 9-16	02-21S-28E	
		Lots 11-14	06-21S-29E	
30-015-54366	SIMON CAMAMILE 0206 FEDERAL COM #204H	Lots 9-16	01-21S-28E	98315
		Lots 9-16	02-21S-28E	
		Lots 11-14	06-21S-29E	
30-015-54312	SIMON CAMAMILE 0206 FEDERAL COM #125H	N2S2	01-21S-28E	97995
		N2S2	02-21S-28E	
		N2SW	06-21S-29E	

30-015-53730	SIMON CAMAMILE 0206 FEDERAL COM #126H	S2S2	01-21S-28E	97995
		S2S2	02-21S-28E	
		S2SW	06-21S-29E	
30-015-54306	SIMON CAMAMILE 0206 FEDERAL COM #121H	Lots 1-8	01-21S-28E	97995
		Lots 1-8	02-21S-28E	
		Lots 3-6	06-21S-29E	
30-015-54309	SIMON CAMAMILE 0206 FEDERAL COM #122H	Lots 1-8	01-21S-28E	97995
		Lots 1-8	02-21S-28E	
		Lots 3-6	06-21S-29E	
30-015-54313	SIMON CAMAMILE 0206 FEDERAL COM #123H	Lots 9-16	01-21S-28E	97995
		Lots 9-16	02-21S-28E	
		Lots 11-14	06-21S-29E	
30-015-54311	SIMON CAMAMILE 0206 FEDERAL COM #124H	Lots 9-16	01-21S-28E	97995
		Lots 9-16	02-21S-28E	
		Lots 11-14	06-21S-29E	



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 548604

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 548604
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	3/9/2026