

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
October 24, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292


RE: Application for Lease Commingle / Central Tank Battery "CTB"

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from two wells and all future wells located on Federal Lease NMNM105319571, NMNM105458890, & NMNM10558816 which comprises of sections 1 & 12, T19S, R32E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas sales meter (North Wind MM #6070-1000) located in the NENE section 1, T19S, R32E, Lea County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Grant Roth
Title: Petroleum Engineer
Date: 10/24/2025

APPLICATION FOR LEASE COMMINGLING / CENTRAL TANK BATTERY

Commingling procedure for BONDURANT 1/12 leases:

Mewbourne Oil Company is requesting approval for lease commingling for production from 2 wells located on Federal leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
BONDURANT 1/12 FED COM #525H (B2BO)	305' FNL & 1235' FEL, Sec 1 T19S R32E	30-025-54181	[59476] TONTO, BONE SPRING, SOUTH	~800	~1290
BONDURANT 1/12 FED COM #528H (B2AP)	305' FNL & 1215' FEL, Sec 1 T19S R32E	30-025-54182	[59476] TONTO, BONE SPRING, SOUTH	~1000	~1290

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering

The central tank battery in the NENE of Section 1, T19S, R32E, Lea County, New Mexico. The production for both wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A North Wind common gas sales meter #6070-1000 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

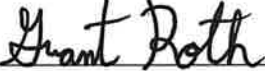
Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Printed Name: Grant Roth
Title: Petroleum Engineer
Date: 10/24/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
BONDURANT 1/12 FED COM #525H (B2BO)	~1200	~36	~\$60	~800	~1290	~\$2.50
BONDURANT 1/12 FED COM #528H (B2AP)	~1400	~35	~\$60	~1000	~1290	~\$2.50
CTB Combined	~2600	~36	~\$60	~1800	~1290	~\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Grant Roth

Title: Petroleum Engineer

Date: 10/24/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54181	Pool Code 59476	Pool Name TONTO; BONE SPRING, SOUTH
Property Code 336609	Property Name BONDURANT 1/12 FED COM	Well Number 525H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3703'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	1	19S	32E		305 FNL	1235 FEL	32.6957725°N	103.7152341°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	12	19S	32E		57 FSL	2116 FEL	32.6677379°N	103.7180593°W	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	1	19S	32E		24 FNL	2108 FEL	32.6965524°N	103.7180735°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	1	19S	32E		308 FNL	2119 FEL	32.6957720°N	103.7181056°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	12	19S	32E		116 FSL	2116 FEL	32.6679001°N	103.7180601°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3703'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 02/21/2025
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

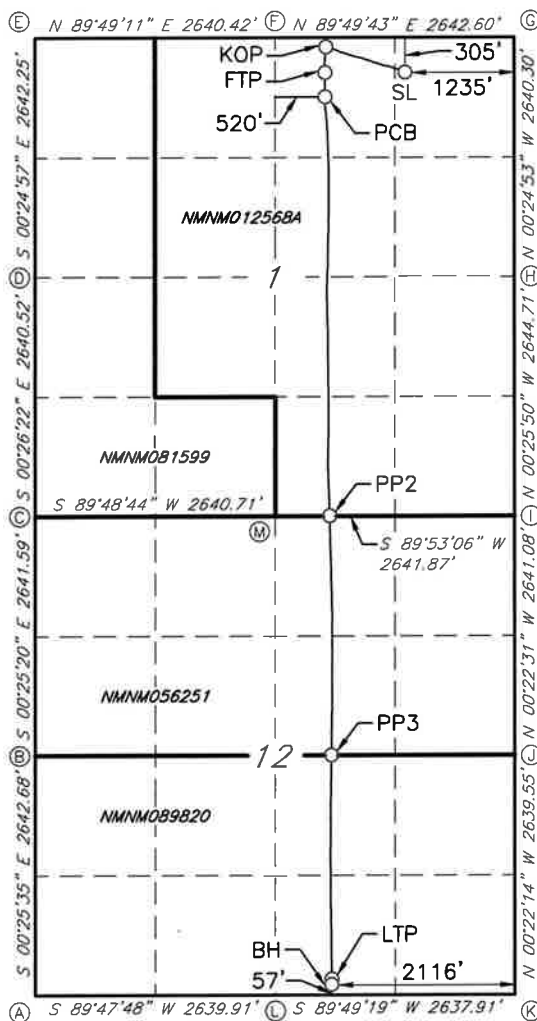
JOB #: LS24040374AD

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BONDURANT 1/12 FED COM #525H



GEODETTIC DATA
NAD 83 GRID - NM EAST

<p>SURFACE LOCATION (SL) 305' FNL - 1235' FEL SEC.1 N: 617407.3 - E: 731481.4 LAT: 32.6957725° N LONG: 103.7152341° W</p> <p>KICK OFF POINT (KOP) 24' FNL - 2108' FEL SEC.1 N: 617686.0 - E: 730606.3 LAT: 32.6965524° N LONG: 103.7180735° W MD: 9038.0</p> <p>FIRST TAKE POINT (FTP) 308' FNL - 2119' FEL SEC.1 N: 617402.0 - E: 730598.1 LAT: 32.6957720° N LONG: 103.7181056° W MD: 9687.0</p> <p>POINT CLOSEST TO BOUNDARY (PCB) N: 617138.1 - E: 730596.2 LAT: 32.6950466° N LONG: 103.7181167° W MD: 9976.0</p>	<p>PENETRATION POINT 2 (PP2) 0' FNL - 2104' FEL SEC.12 N: 612428.0 - E: 730649.6 LAT: 32.6821000° N LONG: 103.7180317° W MD: 14691.3</p> <p>PENETRATION POINT 3 (PP3) 2640' FSL - 2105' FEL SEC.12 N: 609786.1 - E: 730666.0 LAT: 32.6748381° N LONG: 103.7180283° W MD: 17334.2</p> <p>LAST TAKE POINT (LTP) 116' FSL - 2116' FEL SEC.12 N: 607261.8 - E: 730670.9 LAT: 32.6679001° N LONG: 103.7180601° W MD: 19859.0</p> <p>BOTTOM HOLE (BH) 57' FSL - 2116' FEL SEC.12 N: 607202.9 - E: 730671.5 LAT: 32.6677379° N LONG: 103.7180593° W MD: 19918.0</p>
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CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1912" N: 607135.4 - E: 727510.7	H: FOUND BRASS CAP "1912" N: 615076.3 - E: 732733.1
B: FOUND BRASS CAP "1912" N: 609777.4 - E: 727491.0	I: FOUND BRASS CAP "1912" N: 612432.3 - E: 732752.9
C: FOUND BRASS CAP "1912" N: 612418.3 - E: 727471.6	J: FOUND BRASS CAP "1912" N: 609791.8 - E: 732770.2
D: FOUND BRASS CAP "1912" N: 615058.2 - E: 727451.3	K: FOUND BRASS CAP "1912" N: 607152.9 - E: 732787.3
E: FOUND BRASS CAP "1912" N: 617699.7 - E: 727432.1	L: FOUND BRASS CAP "1912" N: 607144.7 - E: 730150.0
F: FOUND BRASS CAP "1912" N: 617708.0 - E: 730071.9	M: FOUND BRASS CAP "1912" N: 612427.0 - E: 730111.7
G: FOUND 1/2" REBAR N: 617715.9 - E: 732713.9	

JOB #: LS24040374AD

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54182	Pool Code 59476	Pool Name TONTO; BONE SPRING, SOUTH
Property Code 336609	Property Name BONDURANT 1/12 FED COM	Well Number 528H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3703'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	1	19S	32E		305 FNL	1215 FEL	32.6957723°N	103.7151691°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	12	19S	32E		56 FSL	439 FEL	32.6677245°N	103.7126114°W	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	1	19S	32E		24 FNL	400 FEL	32.6965374°N	103.7125230°W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	1	19S	32E		350 FNL	414 FEL	32.6956424°N	103.7125649°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	12	19S	32E		115 FSL	439 FEL	32.6678867°N	103.7126112°W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3703'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number 19680 Date of Survey 02/08/2025
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

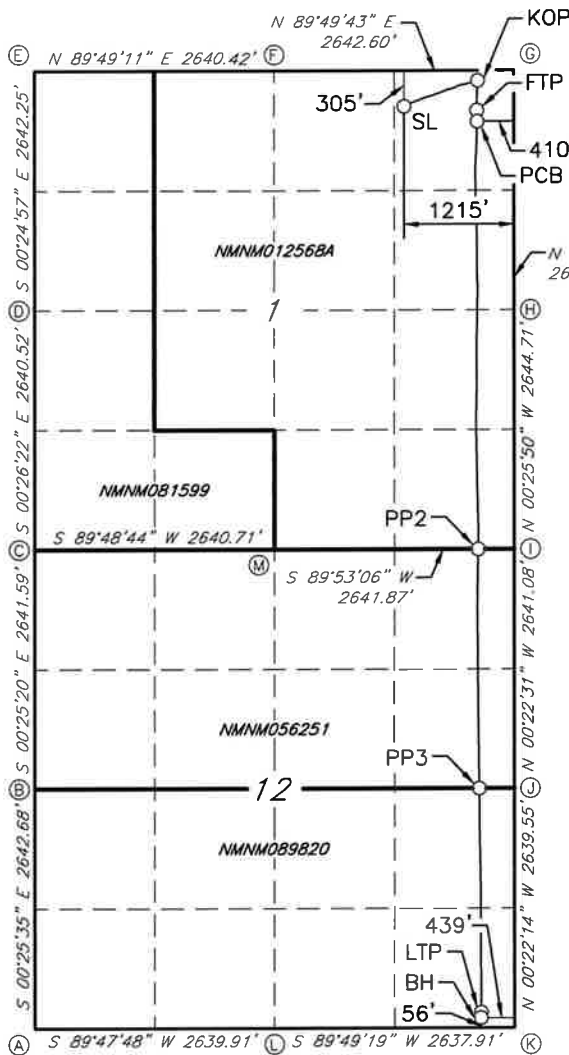
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ACREAGE DEDICATION PLATS

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BONDURANT 1/12 FED COM #528H



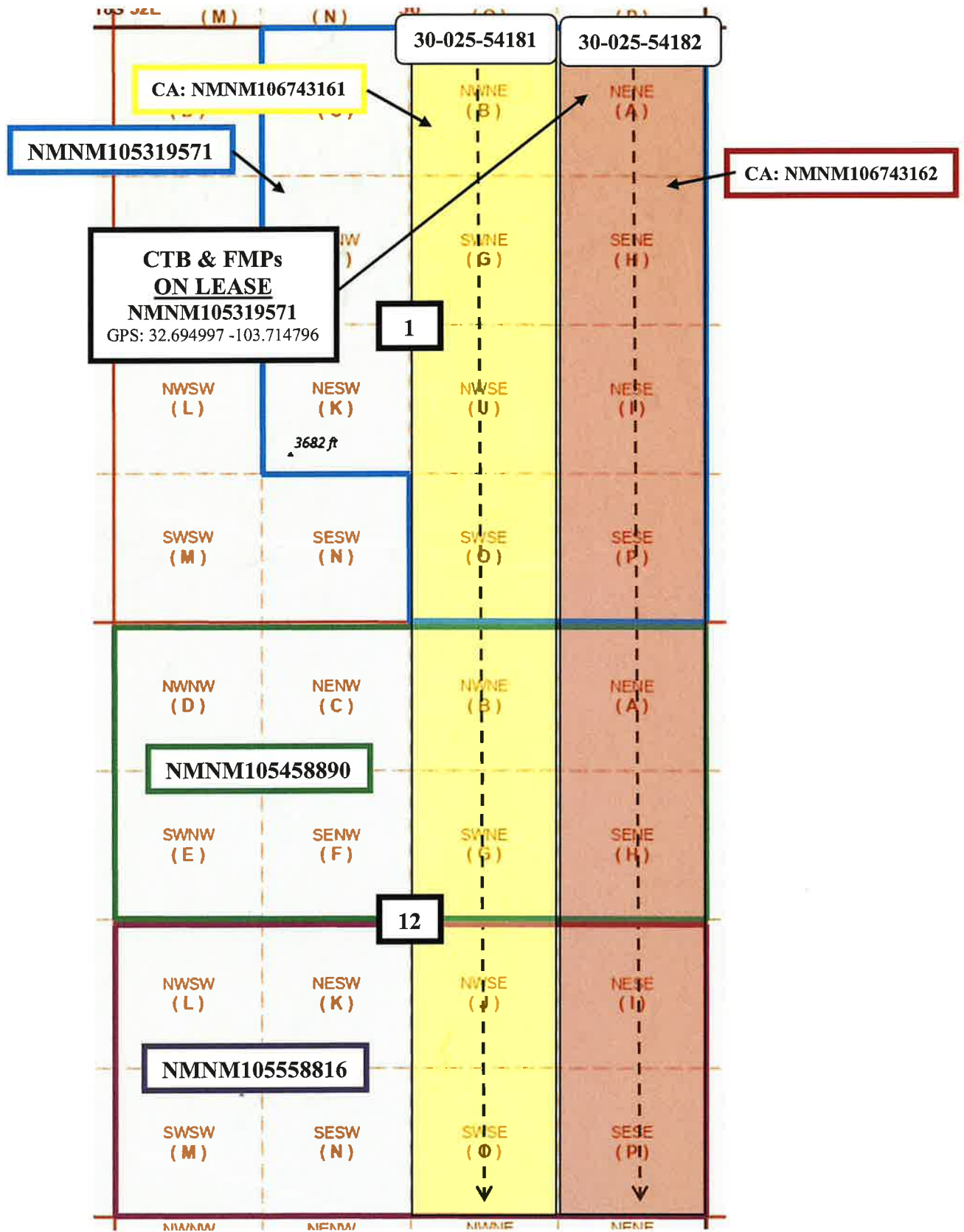
GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 305' FNL - 1215' FFL SEC.1 N: 617407.4 - E: 731501.4 LAT: 32.6957723° N LONG: 103.7151691° W	PENETRATION POINT 2 (PP2) 0' FNL - 437' FFL SEC.12 N: 612431.4 - E: 732315.8 LAT: 32.6820825° N LONG: 103.7126167° W MD: 14691.4
KICK OFF POINT (KOP) 24' FNL - 400' FFL SEC.1 N: 617690.5 - E: 732313.8 LAT: 32.6965374° N LONG: 103.7125230° W MD: 9037.0	PENETRATION POINT 3 (PP3) 2640' FSL - 442' FFL SEC.12 N: 609790.6 - E: 732328.5 LAT: 32.6748240° N LONG: 103.7126256° W MD: 17332.7
FIRST TAKE POINT (FTP) 350' FNL - 414' FFL SEC.1 N: 617364.8 - E: 732302.9 LAT: 32.6956424° N LONG: 103.7125649° W MD: 9718.0	LAST TAKE POINT (LTP) 115' FSL - 439' FFL SEC.12 N: 607266.7 - E: 732347.7 LAT: 32.6678867° N LONG: 103.7126112° W MD: 19857.0
POINT CLOSEST TO BOUNDARY (PCB) N: 617239.6 - E: 732307.0 LAT: 32.6952981° N LONG: 103.7125539° W MD: 19859.0	BOTTOM HOLE (BH) 56' FSL - 439' FFL SEC.12 N: 607207.7 - E: 732348.0 LAT: 32.6677245° N LONG: 103.7126114° W MD: 19916.0

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1912" N: 607135.4 - E: 727510.7	H: FOUND BRASS CAP "1912" N: 615076.3 - E: 732733.1
B: FOUND BRASS CAP "1912" N: 609777.4 - E: 727491.0	I: FOUND BRASS CAP "1912" N: 612432.3 - E: 732752.9
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D: FOUND BRASS CAP "1912" N: 615058.2 - E: 727451.3	K: FOUND BRASS CAP "1912" N: 607152.9 - E: 732787.3
E: FOUND BRASS CAP "1912" N: 617699.7 - E: 727432.1	L: FOUND BRASS CAP "1912" N: 607144.7 - E: 730150.0
F: FOUND BRASS CAP "1912" N: 617708.0 - E: 730071.9	M: FOUND BRASS CAP "1912" N: 612427.0 - E: 730111.7
G: FOUND 1/2" REBAR N: 617715.9 - E: 732713.9	

JOB #: LS24040375AD





BONDURANT 1/12 BATTERY #1
 NENE SEC 1, T19S, R32E
 GPS: 32.694983 -103.714797

WELLS IN FACILITY		
BONDURANT 1/12 FED COM #525H (B2BO)		30-025-54181
BONDURANT 1/12 FED COM #528H (B2AP)		30-025-54182
POOL: [59476] TONTO, BONE SPRING, SOUTH		
FUEL USAGE TABLE		
EQUIPMENT TYPE	SIZE	ROYALTY-FREE USE
*VERTICAL HEATER (1)	8'X20'	13.8 MCFPD
*VERTICAL HEATER (2)	8'X20'	13.8 MCFPD
GENERATOR (1)	235-KW	90 MCFPD
TOTAL MCFD		117.6
ASSUME 24 HR UP-TIME FOR ALL EQUIPMENT. *CALCULATED WITH NG @ 1,300 BTU/CF		

FLOWLINE LEGEND	
	OIL LINE
	WATER LINE
	GAS LINE
	LOAD LINE (OIL)
	CIRC LINE

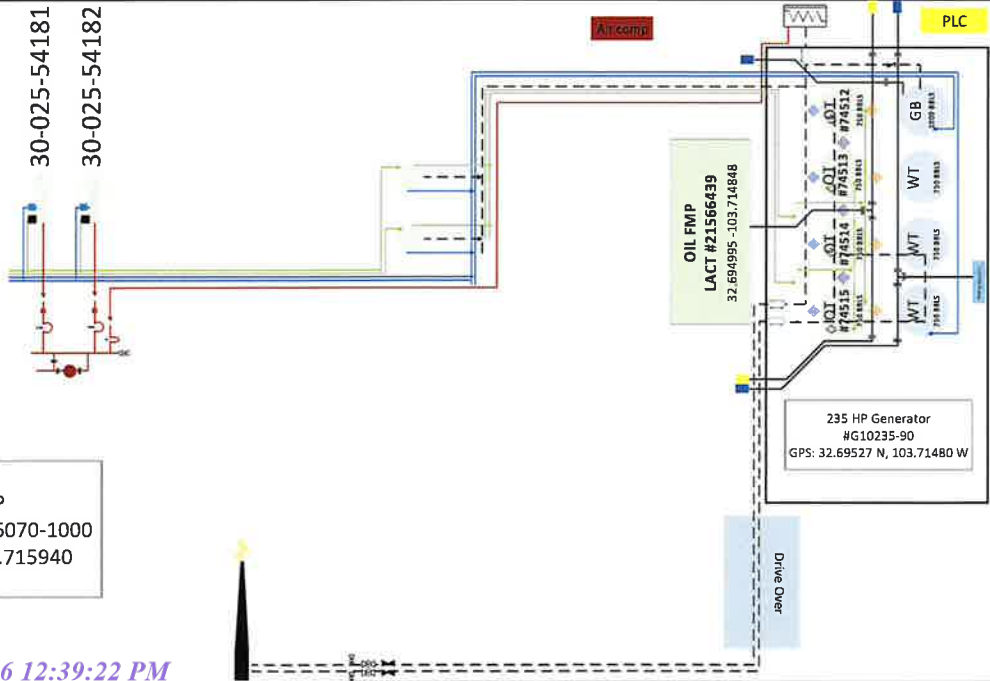
COMMON LEASES
NMNM105319571
NMNM105458890
NMNM105558816

- Meter Tube
- Inline Enardon
- Scrubber Pot
- Tank Relief Valve
- Back Pressure Valve
- Ball Valve
- Screw VRU
- HT Booster
- Header
- Check Valve

EQUIPMENT LEGEND	
ICON	DESCRIPTION
	3 PHASE HORIZONTAL SEPERATOR
	VERTICAL HEATER TREATER
	FLARE
	TEST VRT
	OIL TANK
	GUN BARREL
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	WATER ALLOCATION METER
	OIL ALLOCATION METER
	GAS ALLOCATION METER

SEAL REQUIREMENTS	SEAL CLOSED	SEAL OPEN
SALES PHASE	1, 2, 4	3
PRODUCTION PHASE	1, 2, 3	4

CIRCULATING VALVE #1 EQUALIZING VALVE #2 SALES VALVE #3 PRODUCTION VALVE #4



GAS FMP
 Northwind MM #6070-1000
 32.694966 -103.715940

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Grant Roth
10/24/2025



Petroleum Engineer

Print or Type Name
Date

Signature

Title

grant.roth@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Grant Roth TITLE: Petroleum Engineer DATE: 10/24/2025

TYPE OR PRINT NAME Grant Roth TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: grant.roth@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
BONDURANT 1/12 FED COM #525H (B2BO)	305' FNL & 1235' FEL, Sec 1 T19S R32E	30-025-54181	[59476] TONTO, BONE SPRING, SOUTH	~800	~1290
BONDURANT 1/12 FED COM #528H (B2AP)	305' FNL & 1215' FEL, Sec 1 T19S R32E	30-025-54182	[59476] TONTO, BONE SPRING, SOUTH	~1000	~1290

MEWBOURNE OIL COMPANY

414 WEST TEXAS AVENUE
MIDLAND, TEXAS 79701

TELEPHONE (432) 682-3715

October 29, 2025

Via Certified Mail

See Attached Address List

Re: Application for Lease Commingle/ Central Tank Battery "CTB"

Bondurant 1/12 Fed Com #525H (B2BO)
API# 30-025-54181
305' FNL & 1235' FEL
Section 1, T19S, R32E
Lea County, New Mexico

Bondurant 1/12 Fed Com #528H (B2AP)
API# 30-025-54182
305' FNL & 1215' FEL
Section 1, T19S, R32E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the above captioned wells, and all future wells located on Federal Leases NMNM105319571, NMNM105458890, & NMNM10558816, which comprises portions of Section 1 & 12, T19S, R32E, Lea County, New Mexico.

The Bondurant 1/12 Fed Com #525H & Bondurant 1/12 Fed Com #528H are both on Lease NMNM105319571 in Section 1, T19S, R32E, Lea County, New Mexico. All oil and gas production from each well will be stored in a central tank battery and measured by a common gas sales meter (North Wind MM #6070-1000) that will be located in the NE/4NE/4 of Section 1, T19S, R32E, Lea County, New Mexico. Mewbourne will allocate the gas production based on the allocation meter.

If you object to the either application, you must notify the Division in writing no later than 20 days from the receipt of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Grant Roth at grant.roth@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson, RPL
Landman

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:


A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE (as defined in 19.15.12.7 A. NMAC)

IDENTICAL (as defined in 19.15.12.7 B. NMAC)

Signed: 
Printed Name: Josh Anderson
Title: Petroleum Landman
Date: 10/29/2025

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED NUMBER
ANGELO MARITAL TRUST	3106 STANOLIND AVE	MIDLAND	TX	79705	9414836208551290222964
BEN J FORTSON III CHILDREN'S TRUST	P O BOX 29	FORT WORTH	TX	76101	9414836208551290222940
BERT G. JOHNSON AND WIFE	2755 RACQUET CLUB DRIVE #D	MIDLAND	TX	79705	9414836208551290222971
BILL BURTON	301 COMMERCE STREET STE 3301	FORT WORTH	TX	76102	9414836208551290222957
BLUE STAR ROYALTY, LLC	P.O. BOX 470249	FORT WORTH	TX	76147	9414836208551290222988
CALLAWAY PRODUCTION CO., INC.	811 W MISSOURI AVE	MIDLAND	TX	79701	9414836208551290222995
CAL-MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	9414836208551290223008
CCB 1998 TRUST	5 WESTOVER ROAD	FORT WORTH	TX	76107	9414836208551290223015
CHARLES E STRANGE 1976	P O BOX 3066	OCALA	FL	34478	9414836208551290223022
COG OPERATING LLC	P O BOX 7500	BARTLESVILLE	OK	74005	9414836208551290223046
DCB 1998 TRUST	5 WESTOVER ROAD	FORT WORTH	TX	76107	9414836208551290223039
DISCOVERY EXPLORATION	410 N MAIN ST	MIDLAND	TX	79701	9414836208551290223053
DOUGLAS F. DRY (SEP PROP)	4910 115TH STREET	LUBBOCK	TX	79424	9414836208551290223077
ELAINE MAGRUDER, MARITAL	2201 S MIDLAND DR	MIDLAND	TX	79703	9414836208551290223114
ELISE CHILDERS (SEP PROP)	PO BOX 4094	MIDLAND	TX	79704	9414836208551290223060
ELIZABETH S. ROBINSON (SEP PROP)	3281 LONG PRAIRIE RD, # 231	FLOWER MOUND	TX	75022	9414836208551290223121
ELIZABETH S. ROBINSON, MARITAL	3281 LONG PRAIRIE RD, # 231	FLOWER MOUND	TX	75022	9414836208551290223084
ELLEN ELIZABETH CALDWELL	10123 WOODLAKE DRIVE	DALLAS	TX	75243	9414836208551290223107
ERNEST ANGELO JR	410 N MAIN ST	MIDLAND	TX	79701	9414836208551290223091
HATCH ROYALTY LLC	600 W 5TH STREET STE 1250	AUSTIN	TX	78701	9414836208551290223138
HENDERSON & ERICKSON LTD.	410 N MAIN STREET	MIDLAND	TX	79701	9414836208551290223145
HOWARD F. LAWRENCE, MARITAL	PO BOX 5493	MIDLAND	TX	79704	9414836208551290223183
JAMES HEDRICK CALDWELL (SEP PROP)	2603 JAMESTOWN LANE	DENTON	TX	76209	9414836208551290223152
JAMES RUSSELL HEDRICK (SEP PROP)	8938 S GREEN MEADOW LANE	HIGHLANDS RAN	CO	80126	9414836208551290223190
JIMMIE EDEN JR TRUST	P O BOX 17	STILLWATER	OK	74076	9414836208551290223169
JIMMY D HICKERSON, LIFE ESTATE,	115 ROWLAND DR	WHITEWRIGHT	TX	75491	9414836208551290223206
JOHN F SPECIAL REV TR	P O DRAWER 369	STILLWATER	OK	74067	9414836208551290223176
KAJOHN HOLDINGS, L.P.	PO BOX 3505	MIDLAND	TX	79702	9414836208551290223213
KASTLEFORD LAND COMPANY LLC	P O BOX 51540	MIDLAND	TX	79710	9414836208551290223237
KENNETH A. HEDRICK, MARITAL	5701 GEORGETOWNE RD	EDMOND	OK	73034	9414836208551290223275
KENNETH ALAN HEDRICK (SEP PROP)	5701 GEORGETOWNE RD	EDMOND	OK	73034	9414836208551290223220
KIMBELL ART FOUNDATION	3230 CAMP BOWIE BLVD STE 600	FORT WORTH	TX	76107	9414836208551290223268
LARRY J BOND LIV TRUST	1615 DRAKESTONE AVE	NICHOLS HILLS	OK	73120	9414836208551290223244
LURIE CATHERINE CALDWELL (SEP PROP)	5008 WOODVIEW	AUSTIN	TX	78756	9414836208551290223282
LEGAT LLC	1224 S WESTWOOD LANE	STILLWATER	OK	74074	9414836208551290223251
MAP00-NET	P O BOX 269100	OKLAHOMA CITY	OK	73126	9414836208551290223299
MARGIE R. SHIFLET (SEP PROP)	5169 FEMMER COURT	ODESSA	TX	79762	9414836208551290223305
MARJAM ENERGY LLC	3838 OAK LAWN AVE STE 430	DALLAS	TX	75219	9414836208551290223350
MARK S. VOZAR AND WIFE, AMY VOZAR	1220 OAKGROVE LANE	BEDFORD	TX	76021	9414836208551290223398
MICHAEL HEDRICK, MARITAL	902 COUNTRY CLUB	MIDLAND	TX	79701	9414836208551290223435
MICHAEL OWEN HEDRICK (SEP PROP)	902 COUNTRY CLUB	MIDLAND	TX	79701	9414836208551290223312
MICHAEL R. CHILDERS (SEP PROP)	3201 MEDINA AVE	FORT WORTH	TX	76133	9414836208551290223343
MILAGRO RESOURCES, LP	415 WEST WALL AVE STE 1118	MIDLAND	TX	79701	9414836208551290223404
MONGOOSE MINERALS LLC	22295 NETWORK PLACE	CHICAGO	IL	60673	9414836208551290223442
MSH FAMILY REAL ESTATE	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551290223329
MWB 1998 TRUST	5 WESTOVER ROAD	FORT WORTH	TX	76107	9414836208551290223367
OFC OF NATURAL RESOURCES REV	P O BOX 25627	DENVER	CO	80225	9414836208551290223381
OLEY F. HEDRICK, JR. TRUST A	5701 GEORGETOWNE RD	EDMOND	OK	73034	9414836208551290223428
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	9414836208551290223336
PATSY HINCHEY FAMILY LIMITED	2100 W WADLEY AVE, APT 26	MIDLAND	TX	79705	9414836208551290223374
PEGASUS RESOURCES II LLC	P O BOX 470698	FORT WORTH	TX	76147	9414836208551290223411
PEGASUS RESOURCES LLC	P O BOX 733980	DALLAS	TX	75373	9414836208551290223459
PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	9414836208551290223466
QUALIA INTERESTS LLC	PO BOX 991	MIDLAND	TX	79702	9414836208551290223503
RACHEL O. HEDRICK TRUST C	5701 GEORGETOWNE RD	EDMOND	OK	73034	9414836208551290223541
RAY WESTALL	P O BOX 4	LOCO HILLS	NM	88255	9414836208551290223589
RAY WESTALL OPERATING INC	P O BOX 4	LOCO HILLS	NM	88255	9414836208551290223473
ROBERT C GRABLE	201 MAIN STREET, SUITE 2500	FORT WORTH	TX	76102	9414836208551290223527
ROBERT HENDERSON CALDWELL, III	2334 WESTFOREST DRIVE	AUSTIN	TX	78704	9414836208551290223565
ROBERT T. DRY, JR. (SEP PROP)	1920 GLENWICK DR	PLANO	TX	75075	9414836208551290223626
ROBERT T. DRY, JR. AND WIFE	1920 GLENWICK DR	PLANO	TX	75075	9414836208551290223480
RUSSELL RESOURCES	P O BOX 944	STILLWATER	OK	74076	9414836208551290223510
RYAN FAMILY PROPERTIES LLC	P O BOX 53713	MIDLAND	TX	79710	9414836208551290223558
SAM C. PIERSON, JR. AND WIFE	4411 ROUNDTREE LANE	MISSOURI CITY	TX	77459	9414836208551290223602
SANDSTONE CAPITAL PARTNERS LLC	1812 POINCIANA LANE	PLANO	TX	75075	9414836208551290223497
SEVENWAYS VENTURE CAPITAL, LTD.	214 W TEXAS AVE, STE 200	MIDLAND	TX	79701	9414836208551290223534
SIX AECHES COMPANY	PO BOX 1327	EDMOND	TX	73083	9414836208551290223572
SMP SIDECAR TITAN MINERAL	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551290223633
SMP TITAN FLEX LP	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551290223640
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE, SUITE 500	DALLAS	TX	75219	9414836208551290223695
SOLAR FLARE INVESTMENTS, LLC	1801 RED BUD LN, STE B-248	ROUND ROCK	TX	78664	9414836208551290223749
SOUTH BALDY RESOURCES LLC	5716 WEST 9TH COURT	STILLWATER	OK	74074	9414836208551290223787
SUE ELLEN DRY KAY (SEP PROP)	4525 SAVINO DRIVE	PLANO	TX	75093	9414836208551290223664
SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	9414836208551290223701
TD MINERALS LLC	8111 WESTCHESTER DR, STE 900	DALLAS	TX	75225	9414836208551290223756
TED C. JOHNSON (SEP PROP)	905 W PECAN COURT	MIDLAND	TX	79705	9414836208551290223794
THE ESTATE OF ELAINE HEDRICK	1920 GLENWICK DR	PLANO	TX	75075	9414836208551290223671
THE ESTATE OF ELINOR H. CALDWELL,	2603 JAMESTOWN #354	DENTON	TX	77620	9414836208551290223718
THE ESTATE OF MONTA GLASS JOHNSON,	PO BOX 2399	MIDLAND	TX	79702	9414836208551290223763
THE MCDANIEL COMPANY INC	12900 PRESTON ROAD, STE 415	DALLAS	TX	75230	9414836208551290223800
THE ROACH FOUNDATION	777 TAYLOR STREET, PH P2J	FORT WORTH	TX	76102	9414836208551290223688
THE RST FAMILY TRUST DTD 5-14-2015	8938 GREEN MEADOWS LANE	LITTLETON	CO	80126	9414836208551290223732
THOMAS F. HEDRICK (SEP PROP)	1079 MARSHA LANE	HOUSTON	TX	77024	9414836208551290223770
THOMAS F. HEDRICK, MARITAL STATUS	1079 MARSHA LANE	HOUSTON	TX	77024	9414836208551290223817
TRUSTEES OF THE CHARLES W	1004 N BIG SPRING STE 220	MIDLAND	TX	79701	9414836208551290223824
UPLAND PRODUCTION COMPANY	PO BOX 1327	EDMOND	OK	73083	9414836208551290223831
WANDA HARRIS AND HUSBAND,	PO BOX 8506	MIDLAND	TX	79708	9414836208551290223848

WARE OIL & GAS INC	P O BOX 3601	MIDLAND	TX	79702	9414836208551290223855
WESTALL OIL & GAS LLC	P O BOX 4	LOCO HILLS	NM	88255	9414836208551290223862
WPX ENERGY PERMIAN LLC	P O BOX 842894	DALLAS	TX	75284	9414836208551290223879
YEAGER PROPERTIES, INC.	214 WEST TEXAS, STE 200	MIDLAND	TX	79701	9414836208551290223886

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 32 East, N.M.P.M.:

W/2E/2 of Section 1 and W/2E/2 of Section 12, Lea County, New Mexico

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company
Operator

Date: 7/14/25

By: Corey Mitchell
Operator/Attorney-in-Fact JA

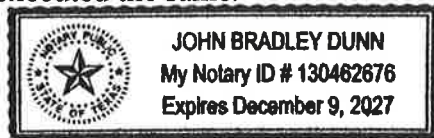
ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 15th day of July, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/9/2027
My Commission Expires



John Bradley Dunn
Notary Public

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: 2/27/2025

By:  REC

Name: Jon-Aaron N. House

Title: Attorney-in-fact

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

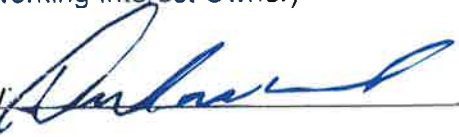
By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: 11.20.2024

By:  _____ DP

Name: David M. Korell

Title: Land Manager

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: 11/13/2024

By: 

Name: Christopher K. Ryan Jr.

Title: Managing Member

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: 10/29/24

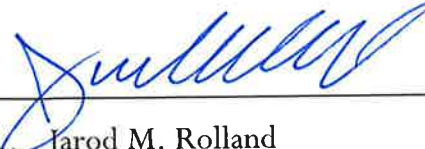

By: 

Name: BEN WILLIAMS

Title: MANAGING MEMBER

XTO HOLDINGS, LLC
(Record Title Owner)

DATE: 5-8-2025

By:  
Name: Jarod M. Rolland

Title: Commercial and Land Manager
Agent and Attorney-in-Fact

UPLAND PRODUCTION COMPANY
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

XTO HOLDINGS, LLC
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

UPLAND PRODUCTION COMPANY
(Record Title Owner)

DATE: 02-24-2025

By: David Stuard

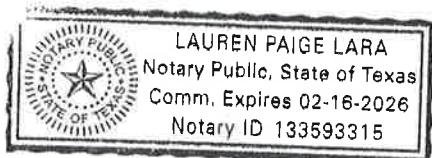
Name: David Stuard

Title: President

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me on February 24th, 2025 by Jon-Aaron N. House, as Attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company on behalf of said limited liability company.



Lauren Lara
Notary Public
My Commission Expires: Feb. 16th, 2026

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **WPX Energy Permian, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Ryan Family Properties, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **COG Operating LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF Oklahoma

COUNTY OF Oklahoma

This instrument was acknowledged before me on November 20, 2024, 2024 by David M. Korell, as Land Manager of **WPX Energy Permian, LLC**, a Delaware limited liability company on behalf of said limited liability company.



Cynthia Sheldon
Notary Public
My Commission Expires: 11.25.2025

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Ryan Family Properties, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **COG Operating LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **WPX Energy Permian, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

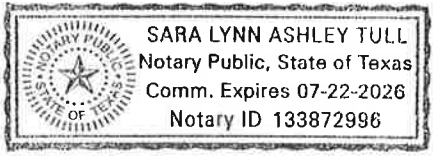
STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on November 13, 2024, 2024 by Christopher K. Ryan Jr., as Managing Member of **Ryan Family Properties, LLC**, a Texas limited liability company on behalf of said limited liability company.

Sara Lynn Ashley Tull

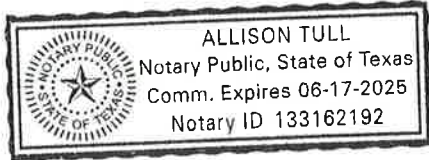
Notary Public
My Commission Expires: 07/22/2026



STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on OCTOBER 29, 2024 by BEN WILLIAMS, as MANAGING MEMBER of **Kastleford Land Company, LLC**, a TEXAS limited liability company on behalf of said limited liability company.



Allison Tull
Notary Public
My Commission Expires: 06-17-25

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **XTO Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Upland Production Company**, a _____ company on behalf of said company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Kastleford Land Company, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TX

COUNTY OF HARRIS

CS 2025 This instrument was acknowledged before me on May 8, 2025, ~~2024~~ by Jarod M. Rolland, as Agent and Attorney-in-Fact of **XTO Holdings, LLC**, a Delaware limited liability company on behalf of said limited liability company.



Cynthia Lea Sloan

Notary Public
My Commission Expires: 11.22.2028

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Upland Production Company**, a _____ company on behalf of said company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Kastleford Land Company, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **XTO Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF Texas

COUNTY OF Crockett

This instrument was acknowledged before me on February 24, 2025 by David Stewart, as President of **Upland Production Company**, a _____ company on behalf of said company.



Louana Renteria

Notary Public
My Commission Expires: March 13, 2026

EXHIBIT "A"

Attached to the Communitization Agreement dated December 1, 2024.

Plat of communitized area covering Township 19 South, Range 32 East, N.M.P.M.,
Section 1: W/2E/2 & Section 12: W/2E/2, Lea County, New Mexico

PLAT OF COMMUNITIZED AREA

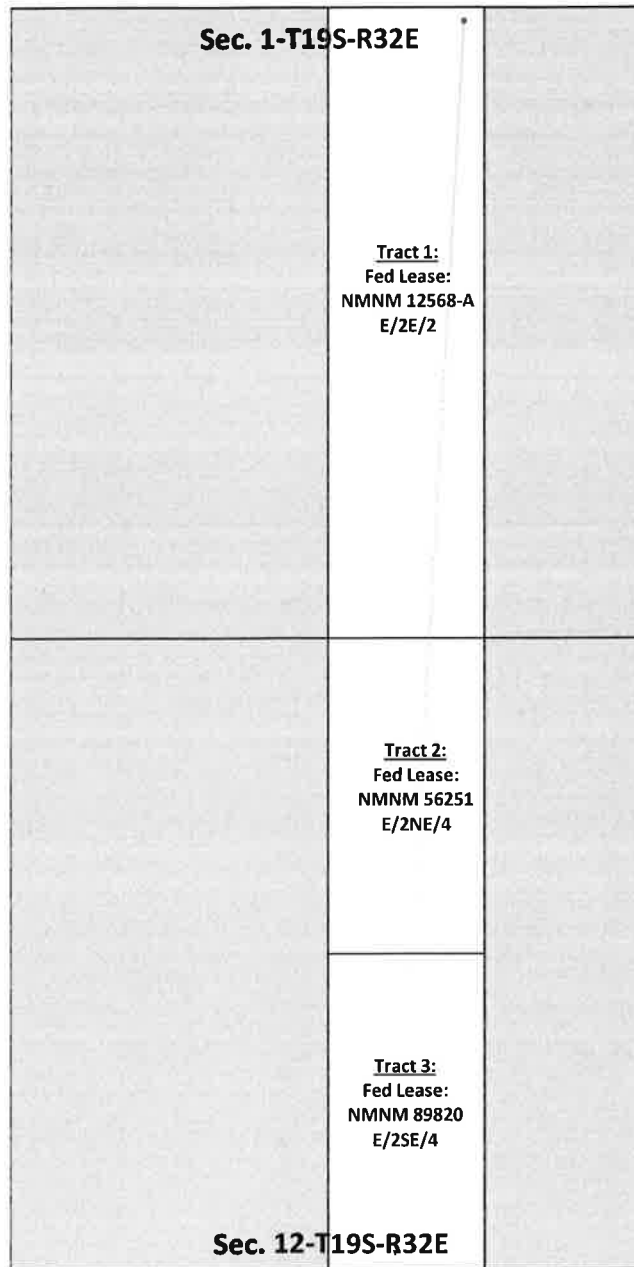


EXHIBIT "B"

Attached to the Communitization Agreement dated December 1, 2024,
embracing Township 19 South, Range 32 East, N.M.P.M.,
Section 1: W/2E/2 & Section 12: W/2E/2, Lea County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NMNM 12568-A.
Lease Date:	November 1, 1970.
Recorded:	Unrecorded.
Lease Term:	Ten (10) years from date.
Lessor:	United States of America.
Original Lessee:	Edison A. French.
Present Lessee:	XTO Holdings, LLC. (100%)
Description of Land Committed:	<u>Township 19 South, Range 32 East, N.M.P.M.</u> Section 1: W/2E/2 Lea County, New Mexico
Number of Acres:	160.00 acres
Royalty Rate:	1/8th on oil and gas.
Name of ORRI Owners:	Hatch Royalty, LLC SMP Titan Flex, LP MSH Family Real Estate Partnership II, LLC SMP Titan Mineral Holdings, LP SMP Sidecar Titan Mineral Holdings, LP Pegasus Resources, LLC Valley Bank of Nevada, Trustee of the Charles E. Strange 1976 Trust No. 1 Penroc Oil Corporation Jimmy D. Hickerson, for life, Remainder to the New Mexico Baptist Children's Home James T. Mason, Jr. Rudolph A. Woendle, Alexandra James Garcia, Earl Sebring, and Jack C. Bradley, Co-Trustees of the Charles W. Schoenberger Testamentary Trust Blue Star Royalty, LLC TD Minerals, LLC

Special Energy Corporation

Name of Working Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

Tract No. 2

Lease Serial No.: NMNM 56251.
Lease Date: June 1, 1983.
Recorded: Unrecorded.
Lease Term: Ten (10) years from date.
Lessor: United States of America.
Original Lessee: O. F. Hedrick, Jr..
Present Lessee: Upland Production Company (100%)
Description of Land Committed: **Township 19 South, Range 32 East, N.M.P.M.**
Section 12: W/2NE/4
Lea County, New Mexico
Number of Acres: 80.00 acres
Royalty Rate: 1/8th on oil and gas.
Name of ORRI Owners: COG Operating LLC, et al

Name of Working Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

Tract No. 3

Lease Serial No.: NMNM 89820.
Lease Date: November 1, 1992.
Recorded: Unrecorded.
Lease Term: Ten (10) years from date.
Lessor: United States of America.
Original Lessee: Collins & Ware, Inc.

Communitization Agreement - Fed
Bondurant 1/12 Fed Com #525H

Present Lessee: COG Operating LLC (100%)
Description of Land Committed: **Township 19 South, Range 32 East, N.M.P.M.**
Section 12: W/2SE/4
Lea County, New Mexico
Number of Acres: 80.00 acres
Royalty Rate: 1/8th on oil and gas.
Name of ORRI Owners: COG Operating LLC, et al

Name of Working
Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.000000%
2	80.00	25.000000%
3	80.00	25.000000%
Total	320.00	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 32 East, N.M.P.M.:

E/2E/2 of Section 1 and E/2E/2 of Section 12, Lea County, New Mexico

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: 2/24/2025

By: 

Name: Jon-Aaron N. House

Title: Attorney-in-fact

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

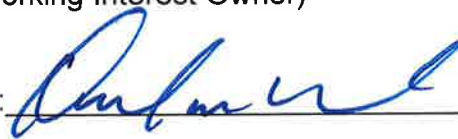
By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: 11-20-2024

By:  _____ DB

Name: David M. Korell

Title: Land Manager

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: 11/13/2024

By: 

Name: Christopher K. Ryan Jr.

Title: Managing Member

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

COG OPERATING LLC
(Working Interest & Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

WPX ENERGY PERMIAN, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

RYAN FAMILY PROPERTIES, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

KASTLEFORD LAND COMPANY, LLC
(Working Interest Owner)

DATE: 10/29/24

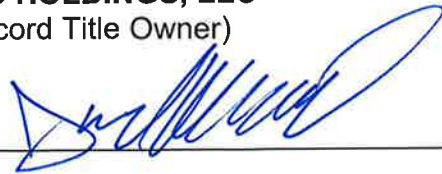

By: 

Name: BEN WILLIAMS

Title: MANAGING MEMBER

XTO HOLDINGS, LLC
(Record Title Owner)

DATE: July 11, 2025

By:  _____ 

Name: JAROD M. ROLLAND

Title: Commercial and Land Manager, Agent and Attorney-in-Fact

UPLAND PRODUCTION COMPANY
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

XTO HOLDINGS, LLC
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

UPLAND PRODUCTION COMPANY
(Record Title Owner)

DATE: 02-24-2025

By: 

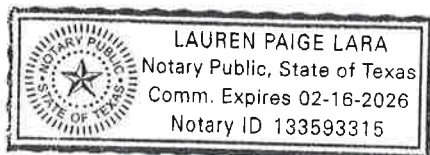
Name: David Stuart

Title: President

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me on February 24th, 2025 by Jon-Aaron N. House, as Attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company on behalf of said limited liability company.



Lauren Lara
Notary Public
My Commission Expires: Feb 16th, 2026

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **WPX Energy Permian, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Ryan Family Properties, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **COG Operating LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF Oklahoma

COUNTY OF Oklahoma

This instrument was acknowledged before me on November 20, 2024, 2024 by David M. Korell, as Land Manager of **WPX Energy Permain, LLC**, a Delaware limited liability company on behalf of said limited liability company.



Cynthia Sheldon
Notary Public
My Commission Expires: 11.25.2025

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Ryan Family Properties, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **COG Operating LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

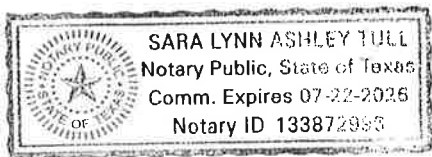
This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **WPX Energy Permian, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

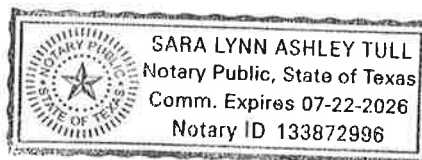
This instrument was acknowledged before me on November 13, 2024, 2024 by Christopher K. Ryan Jr., as Managing Member of **Ryan Family Properties, LLC**, a Texas limited liability company on behalf of said limited liability company.



Sara Lynn Ashley Tull

Notary Public
My Commission Expires: 07/22/2026

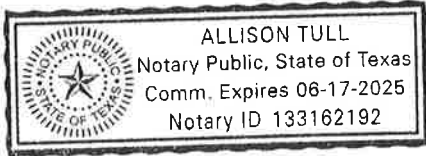
Communitization Agreement - Fed
Bondurant 1/12 Fed Com #528H



STATE OF TX

COUNTY OF MIDLAND

This instrument was acknowledged before me on OCTOBER 29, 2024 by BEN WILLIAMS, as MANAGING MEMBER of **Kastleford Land Company, LLC**, a TEXAS limited liability company on behalf of said limited liability company.



Allison Tull
Notary Public
My Commission Expires: 06-17-25

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **XTO Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Upland Production Company**, a _____ company on behalf of said company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Kastleford Land Company, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TX _____

COUNTY OF HARRIS _____

This instrument was acknowledged before me on July 11, 2025, 2024 by Jarod M. Rolland, as Agent and Attorney-in-Fact of **XTO Holdings, LLC**, a Delaware limited liability company on behalf of said limited liability company.



Cynthia Lea Sloan

Notary Public
My Commission Expires: 11.22.2028

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Upland Production Company**, a _____ company on behalf of said company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **Kastleford Land Company, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2024 by _____, as _____ of **XTO Holdings, LLC**, a _____ limited liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF Texas

COUNTY OF Crockett

This instrument was acknowledged before me on February 24, 2024 by David Stewart, as President of **Upland Production Company**, a _____ company on behalf of said company.

Lorena Renteria

Notary Public
My Commission Expires: March 13, 2026

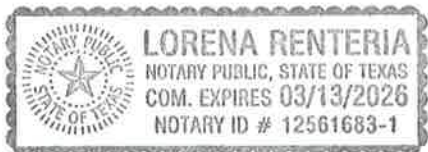


EXHIBIT "A"

Attached to the Communitization Agreement dated December 1, 2024.

Plat of communitized area covering Township 19 South, Range 32 East, N.M.P.M.,
Section 1: E/2E/2 & Section 12: E/2E/2, Lea County, New Mexico

PLAT OF COMMUNITIZED AREA

Sec. 1-T19S-R32E	Tract 1: Fed Lease: NMNM 12568-A E/2E/2
	Tract 2: Fed Lease: NMNM 56251 E/2NE/4
Sec. 12-T19S-R32E	Tract 3: Fed Lease: NMNM 89820 E/2SE/4

EXHIBIT "B"

Attached to the Communitization Agreement dated December 1, 2024,
embracing Township 19 South, Range 32 East, N.M.P.M.,
Section 1: E/2E/2 & Section 12: E/2E/2, Lea County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NMNM 12568-A.
Lease Date:	November 1, 1970.
Recorded:	Unrecorded.
Lease Term:	Ten (10) years from date.
Lessor:	United States of America.
Original Lessee:	Edison A. French.
Present Lessee:	XTO Holdings, LLC. (100%)
Description of Land Committed:	<u>Township 19 South, Range 32 East, N.M.P.M.</u> Section 1: E/2E/2 Lea County, New Mexico
Number of Acres:	160.00 acres
Royalty Rate:	1/8th on oil and gas.
Name of ORRI Owners:	Hatch Royalty, LLC SMP Titan Flex, LP MSH Family Real Estate Partnership II, LLC SMP Titan Mineral Holdings, LP SMP Sidecar Titan Mineral Holdings, LP Pegasus Resources, LLC Valley Bank of Nevada, Trustee of the Charles E. Strange 1976 Trust No. 1 Penroc Oil Corporation Jimmy D. Hickerson, for life, Remainder to the New Mexico Baptist Children's Home James T. Mason, Jr. Rudolph A. Woendle, Alexandra James Garcia, Earl Sebring, and Jack C. Bradley, Co-Trustees of the Charles W. Schoenberger Testamentary Trust Blue Star Royalty, LLC TD Minerals, LLC

Special Energy Corporation

Name of Working Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

Tract No. 2

Lease Serial No.: NMNM 56251.
Lease Date: June 1, 1983.
Recorded: Unrecorded.
Lease Term: Ten (10) years from date.
Lessor: United States of America.
Original Lessee: O. F. Hedrick, Jr..
Present Lessee: Upland Production Company (100%)
Description of Land Committed: **Township 19 South, Range 32 East, N.M.P.M.**
Section 12: E/2NE/4
Lea County, New Mexico
Number of Acres: 80.00 acres
Royalty Rate: 1/8th on oil and gas.
Name of ORRI Owners: COG Operating LLC, et al

Name of Working Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

Tract No. 3

Lease Serial No.: NMNM 89820.
Lease Date: November 1, 1992.
Recorded: Unrecorded.
Lease Term: Ten (10) years from date.
Lessor: United States of America.
Original Lessee: Collins & Ware, Inc.

Present Lessee: COG Operating LLC (100%)
Description of Land Committed: **Township 19 South, Range 32 East, N.M.P.M.**
Section 12: E/2SE/4
Lea County, New Mexico
Number of Acres: 80.00 acres
Royalty Rate: 1/8th on oil and gas.
Name of ORRI Owners: COG Operating LLC, et al

Name of Working
Interest Owners:

Mewbourne Oil Company
COG Operating LLC
WPX Energy Permian, LLC
Ryan Family Properties, LLC
Kastleford Land Company, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.000000%
2	80.00	25.000000%
3	80.00	25.000000%
Total	320.00	100.000000%

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FAQs >

Tracking Number:

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9414836208551290222964

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This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

November 9, 2025

Available for Pickup

CLAYDESTA
612 VETERANS AIRPARK LN
MIDLAND TX 79705-9998
M-F 0800-1700
November 5, 2025, 7:56 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551290222940

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Latest Update

Your item has been delivered and is available at a PO Box at 6:59 am on November 12, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76102

November 12, 2025, 6:59 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

9414836208551290222971

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Latest Update

Your item was delivered to an individual at the address at 4:52 pm on November 4, 2025 in MIDLAND, TX 79705.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

November 4, 2025, 4:52 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) ✕

9414836208551290222957

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on February 12, 2026 at 7:51 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Moving Through Network

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

February 12, 2026, 7:51 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

February 8, 2026, 8:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290222988

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Latest Update

Your item has been delivered and is available at a PO Box at 9:32 am on November 4, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

November 4, 2025, 9:32 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ▼

Tracking Number:

Remove ✕

9414836208551290222995

Copy **Add to Informed Delivery** (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

December 12, 2025

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

December 10, 2025, 12:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) X

9414836208551290223008

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:55 pm on November 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 1, 2025, 1:55 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) X

9414836208551290223015

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Latest Update

Your item was picked up at the post office at 4:46 pm on November 5, 2025 in FORT WORTH, TX 76109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109

November 5, 2025, 4:46 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551290223022

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Latest Update

Your item was picked up at the post office at 11:27 am on November 5, 2025 in OCALA, FL 34478.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

OCALA, FL 34478

November 5, 2025, 11:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414836208551290223046

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Latest Update

Your item was picked up at the post office at 8:00 am on November 5, 2025 in BARTLESVILLE, OK 74003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

BARTLESVILLE, OK 74003
November 5, 2025, 8:00 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

9414836208551290223039

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Latest Update

Your item was picked up at the post office at 4:46 pm on November 5, 2025 in FORT WORTH, TX 76109.

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Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109
November 5, 2025, 4:46 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223053

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Latest Update

Your item was delivered to an individual at the address at 12:18 pm on November 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 1, 2025, 12:18 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223077

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Latest Update

Your item was returned to the sender at 8:09 am on December 18, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert

- **Forward Expired**
MIDLAND, TX 79701
December 18, 2025, 8:09 am
- **In Transit to Next Facility**
December 12, 2025
- **See All Tracking History**

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414836208551290223114

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Latest Update

Your item was delivered to an individual at the address at 9:30 am on December 3, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
December 3, 2025, 9:30 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414836208551290223060

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Latest Update

Your item was delivered to an individual at the address at 9:19 am on December 5, 2025 in MIDLAND, TX 79701.

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Delivered, Left with Individual

MIDLAND, TX 79701

December 5, 2025, 9:19 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223121

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:47 am on November 4, 2025 in FLOWER MOUND, TX 75022.

Get More Out of USPS Tracking:

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Delivered

Delivered, Front Desk/Reception/Mail Room

FLOWER MOUND, TX 75022

November 4, 2025, 10:47 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414836208551290223084

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:47 am on November 4, 2025 in FLOWER MOUND, TX 75022.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

FLOWER MOUND, TX 75022

November 4, 2025, 10:47 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Tracking Number:

9414836208551290223107

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Latest Update

Your item was delivered to an individual at the address at 11:52 am on November 6, 2025 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Left with Individual

DALLAS, TX 75243

November 6, 2025, 11:52 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223091

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Latest Update

Your item was delivered to an individual at the address at 12:18 pm on November 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 1, 2025, 12:18 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223138

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:50 pm on November 3, 2025 in AUSTIN, TX 78701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78701

November 3, 2025, 1:50 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223145

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Latest Update

Your item was delivered to an individual at the address at 11:33 am on November 3, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 3, 2025, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223183

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Latest Update

Your item was returned to the sender at 7:54 am on December 22, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701

December 22, 2025, 7:54 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

December 20, 2025, 12:53 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▾

Tracking Number:

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9414836208551290223152

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Latest Update

Your item was picked up at the post office at 8:44 am on November 6, 2025 in DENTON, TX 76201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENTON, TX 76201

November 6, 2025, 8:44 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean? (<https://faq.usps.com/s/article/Where-is-my-package>)

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FAQs

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FAQs >

Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:31 am on November 6, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

November 6, 2025, 11:31 am

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



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Product Information



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Tracking Number:

9414836208551290223398

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Latest Update

Your item was picked up at the post office at 4:03 pm on November 4, 2025 in BEDFORD, TX 76021.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

BEDFORD, TX 76021

November 4, 2025, 4:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414836208551290223435

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:03 pm on November 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 1, 2025, 4:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223312

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:03 pm on November 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

November 1, 2025, 4:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223343

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:27 pm on November 7, 2025 in FORT WORTH, TX 76133.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76133

November 7, 2025, 3:27 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223404

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Unfortunately, there are multiple items with that information. To clarify, please provide a few more details.

Enter and submit the send date.

Send Date (MM/DD/YYYY)

[Submit](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Tracking Number:

[Remove](#) 

9414836208551290223442

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 9, 2025

Arrived at USPS Regional Destination Facility

CHICAGO IL DISTRIBUTION CENTER

November 5, 2025, 6:59 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223329

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:42 am on November 6, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

November 6, 2025, 9:42 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223367

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Latest Update

Your item was picked up at the post office at 4:46 pm on November 5, 2025 in FORT WORTH, TX 76109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109

November 5, 2025, 4:46 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414836208551290223381

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Latest Update

Your item was picked up at the post office at 8:47 am on November 10, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

November 10, 2025, 8:47 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414836208551290223428

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 10:17 am on November 5, 2025 in EDMOND, OK 73034.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EDMOND, OK 73034

November 5, 2025, 10:17 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

9414836208551290223411

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 9:33 am on November 4, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

November 4, 2025, 9:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223459

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 5:24 pm on November 4, 2025 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

DALLAS, TX 75373

November 4, 2025, 5:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223466

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 10:27 am on November 3, 2025 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOBBS, NM 88240

November 3, 2025, 10:27 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223503

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:43 am on November 14, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

November 14, 2025, 10:43 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223541

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:51 am on November 3, 2025 in EDMOND, OK 73034.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EDMOND, OK 73034

November 3, 2025, 11:51 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223589

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:49 am on November 3, 2025 in LOCO HILLS, NM 88255.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOCO HILLS, NM 88255

November 3, 2025, 10:49 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414836208551290223473

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:49 am on November 3, 2025 in LOCO HILLS, NM 88255.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

LOCO HILLS, NM 88255

November 3, 2025, 10:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414836208551290223527

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 12:03 pm on November 4, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

November 4, 2025, 12:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223565

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:54 pm on November 3, 2025 in AUSTIN, TX 78704.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

AUSTIN, TX 78704

November 3, 2025, 4:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223626

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:45 am on November 3, 2025 in PLANO, TX 75075.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75075

November 3, 2025, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223480

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:45 am on November 3, 2025 in PLANO, TX 75075.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75075

November 3, 2025, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

[Remove](#) ✕

9414836208551290223510

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:15 am on November 13, 2025 in STILLWATER, OK 74074.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

STILLWATER, OK 74074

November 13, 2025, 10:15 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223558

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 12:43 pm on November 4, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

November 4, 2025, 12:43 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414836208551290223602

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was returned to the sender at 6:28 am on December 16, 2025 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert

Forward Expired

MIDLAND, TX 79701
December 16, 2025, 6:28 am

Arrived at USPS Regional Origin Facility

MIDLAND TX DISTRIBUTION CENTER
December 13, 2025, 4:55 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223339414836208551290223374

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

[Track Another Package](#)



Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

9414836208551290223190

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:31 pm on November 5, 2025 in LITTLETON, CO 80126.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Delivered

Delivered, Left with Individual

LITTLETON, CO 80126

November 5, 2025, 1:31 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[Text & Email Updates](#)



[Return Receipt Electronic](#)



[USPS Tracking Plus®](#)



[Product Information](#)



[See Less ^](#)

[Remove X](#)

Tracking Number:

9414836208551290223169

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Latest Update

Your item was picked up at the post office at 10:04 am on November 10, 2025 in STILLWATER, OK 74074.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

STILLWATER, OK 74074
November 10, 2025, 10:04 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove X

Tracking Number:

9414836208551290223206

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Latest Update

Your item was delivered to an individual at the address at 4:25 pm on December 1, 2025 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75240
December 1, 2025, 4:25 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223176

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:55 am on November 12, 2025 in STILLWATER, OK 74074.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

STILLWATER, OK 74074

November 12, 2025, 9:55 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223213

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:19 pm on November 10, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

November 10, 2025, 1:19 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223237

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:47 am on November 4, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

November 4, 2025, 10:47 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223275

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:50 am on November 3, 2025 in EDMOND, OK 73034.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EDMOND, OK 73034

November 3, 2025, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551290223220

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:50 am on November 3, 2025 in EDMOND, OK 73034.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EDMOND, OK 73034

November 3, 2025, 11:50 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551290223268

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:17 pm on November 4, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
November 4, 2025, 3:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414836208551290223244

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was returned to the sender on November 29, 2025 at 9:38 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

MIDLAND, TX 79701
November 29, 2025, 9:38 am

Forwarded

MIDLAND, TX
November 28, 2025, 2:39 pm

● See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414836208551290223282

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:08 am on November 3, 2025 in AUSTIN, TX 78756.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78756

November 3, 2025, 11:08 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ∨

Tracking Number:

Remove X

9414836208551290223251

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:49 am on November 10, 2025 in STILLWATER, OK 74074.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

STILLWATER, OK 74074

November 10, 2025, 9:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223299

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 6:25 am on November 4, 2025 in OKLAHOMA CITY, OK 73125.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73125

November 4, 2025, 6:25 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223305

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was returned to the sender on January 6, 2026 at 1:37 pm in ODESSA, TX 79762 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Alert

Return to Sender

ODESSA, TX 79762

January 6, 2026, 1:37 pm

Reminder to Schedule Redelivery of your item

November 6, 2025

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551290223497

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

November 6, 2025

Arrived at USPS Regional Destination Facility

COPPELL TX DISTRIBUTION CENTER

November 2, 2025, 11:31 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551290223534

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was returned to the sender on November 29, 2025 at 9:38 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

MIDLAND, TX 79701

November 29, 2025, 9:38 am

Forwarded

MIDLAND, TX

November 28, 2025, 2:38 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

9414836208551290223572

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 8:56 am on December 2, 2025 in EDMOND, OK 73083.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Picked up at USPS

EDMOND, OK 73083

December 2, 2025, 8:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551290223633

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:42 am on November 6, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

November 6, 2025, 9:42 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551290223640

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:42 am on November 6, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

November 6, 2025, 9:42 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414836208551290223695

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:45 am on November 5, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

November 5, 2025, 9:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223749

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

November 8, 2025

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

November 4, 2025, 9:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223787

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 4:54 pm on November 6, 2025 in STILLWATER, OK 74074.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

STILLWATER, OK 74074

November 6, 2025, 4:54 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414836208551290223664

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was returned to the sender on November 29, 2025 at 9:38 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

MIDLAND, TX 79701

November 29, 2025, 9:38 am

Forwarded

MIDLAND, TX

November 28, 2025, 2:38 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

[Remove](#) ✕

Tracking Number:

9414836208551290223701

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item has been delivered and is available at a PO Box at 7:24 am on November 4, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, PO Box

FORT WORTH, TX 76102
November 4, 2025, 7:24 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414836208551290223756

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:46 am on November 6, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225
November 6, 2025, 11:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223794

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:39 am on November 4, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

November 4, 2025, 10:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223671

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:45 am on November 3, 2025 in PLANO, TX 75075.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75075

November 3, 2025, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ✓

Tracking Number:

[Remove](#) ✕

9414836208551290223718

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 8:02 am on December 24, 2025 in DENTON, TX 76201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

DENTON, TX 76201

December 24, 2025, 8:02 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ✓

Tracking Number:

[Remove](#) ✕

9414836208551290223763

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 9:19 am on November 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

November 7, 2025, 9:19 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

[Remove](#) 

Tracking Number:

9414836208551290223800

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

November 7, 2025

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

November 3, 2025, 9:51 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove X

9414836208551290223688

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:38 am on November 5, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102

November 5, 2025, 10:38 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414836208551290223732

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:32 pm on November 6, 2025 in LITTLETON, CO 80126.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

LITTLETON, CO 80126

November 6, 2025, 2:32 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223770

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:00 pm on November 4, 2025 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

November 4, 2025, 3:00 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414836208551290223817

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:00 pm on November 4, 2025 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

November 4, 2025, 3:00 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414836208551290223824

[Copy](#)

[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

November 4, 2025

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

October 31, 2025, 12:14 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414836208551290223831

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at the post office at 8:58 am on November 4, 2025 in EDMOND, OK 73034.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

EDMOND, OK 73034

November 4, 2025, 8:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

[See More](#) ▼

Tracking Number:

[Remove](#) ✕

9414836208551290223848

Copy Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on December 16, 2025 at 8:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
December 16, 2025, 8:11 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
December 15, 2025, 11:00 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BONDURANT	525H	3002554181	NMNM12568A	NMNM12568A	MEWBOURNE
BONDURANT	528H	3002554182	NMNM12568A	NMNM12568A	MEWBOURNE

Notice of Intent

Sundry ID: 2877967

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 10/09/2025

Time Sundry Submitted: 02:50

Date proposed operation will begin: 10/23/2025

Procedure Description: Application for CTB/Lease Commingle BONDURANT 1/12 BATTERY #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(i).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BONDURANT_1_12_BATTERY_1__CTB_Lease_Comingling__2_Wells__20251022074219.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20251023113841.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DREW RENNER

Signed on: OCT 22, 2025 07:42 AM

Name: MEWBOURNE OIL COMPANY

Title: Engineer

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS **State:** NM

Phone: (575) 393-5905

Email address: DRENNER@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/23/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

BONDURANT 1/12 FED COM 525H, US Well Number: 3002554181, Case Number: NMNM12568A, Lease Number: NMNM12568A,
Operator:MEWBOURNE OIL COMPANY

BONDURANT 1/12 FED COM 528H, US Well Number: 3002554182, Case Number: NMNM12568A, Lease Number: NMNM12568A,
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

**Application for CTB/Lease Commingle
BONDURANT 1/12 BATTERY #1**

Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(i).

REQUIREMENTS:

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:
 - a. The specific type of production (oil, gas, or both)
 - b. The royalty rates of the individual leases, unit PAs, or CAs
 - i. Please include a printout of the MASS Serial Register Page
3. A proposed allocation agreement (including allocation of produced water) that includes:
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)
 - i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards
 - i. Please include relevant regulation or standard numbers
 - ii.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:
 - a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas
 - i. A three consecutive day well test can be used to prove production in paying quantities
6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
 - a. Btu content
 - b. All oil gravities
7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
 - a. A justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations
9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications

1. The CAA will not negatively affect the royalty revenue of the federal government.

2.

CAs: **NMNM106743161** **NMNM106743162**

Fed Leases: **NMNM105319571** **NMNM105458890** **NMNM105558816**

Ownership Percentage: **100% Federal ownership for each well.**

Well Name	Location	API #	Pool #	Leases	Production Type
BONDURANT 1/12 FED COM #525H (B2BO)	305' FNL & 1235' FEL, Sec 1 T19S R32E	30-025-54181	[59476] TONTO, BONE SPRING, SOUTH	CA: NMNM106743161 (320 ACRES) NMNM105319571 (160 ACRES) NMNM105458890 (80 ACRES) NMNM105558816 (80 ACRES)	Oil & Gas
BONDURANT 1/12 FED COM #528H (B2AP)	305' FNL & 1215' FEL, Sec 1 T19S R32E	30-025-54182	[59476] TONTO, BONE SPRING, SOUTH	CA: NMNM106743162 (320 ACRES) NMNM105319571 (160 ACRES) NMNM105458890 (80 ACRES) NMNM105558816 (80 ACRES)	Oil & Gas

3. Allocation Methodology

The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have its gas, oil, and water separated and measured. If a well is not directed to a test separator(s), its flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serves as the BLM gas FMP(s) for the purpose of BLM royalty payment. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s) which serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil may also be sold via trucks in the event of pipeline disruptions. VRU gas volumes are measured using an orifice meter and allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Each test separator is a horizontal vessel specifically engineered to accommodate the Initial Production (IP) rates of individual wells, ensuring accurate phase separation and measurement of gas, oil, and water. Gas volumes are measured using an orifice meter in accordance with API MPMS Chapter 14.3.2, with flow rates calculated using an Electronic Flow Meter (EFM). Oil volumes are measured using a Coriolis meter in compliance with API MPMS Chapter 5.6, while water volumes are recorded using a magnetic flow meter (mag meter). Only one well is tested at a time. To ensure allocation accuracy over the life of each well, testing frequency is adjusted based on a production phase timeline. Each well test consists of either: (a) a minimum of twenty-four (24) consecutive hours of continuous production; or (b) nonconsecutive test periods, each lasting at least six (6) hours, with a total combined duration of no less than eighteen (18) hours. Wells are tested a minimum of ten (10) times per month during the first month of production. From Month 1 through Month 12, each well is tested at least three (3) times per month. From Month 12 through Month 24, wells are tested no fewer than two (2) times per month, and at least once (1) per month thereafter.

While production is metered at multiple points, the primary allocation method is based on the most recent well test data. Wells are allocated their proportionate share of CTB's daily gas, oil, and water volumes based on their individual well test results. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes.

Gas Allocation

Each well has a Wellhead (WH) meter and a Buy Back (BB) meter. At the custody transfer point of this CTB there is a Master Meter (MM) & Master Buy Back Meter (MMBB). The MM is considered the FMP. The MMBB meter that measures off-lease gas coming on lease used for gas lift or facility use from the gathering line is considered an FMP.

1. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting each BB volume from the wellhead (WH) meter reading.
2. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
3. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
4. CTB FC-INJ BB (Net CTB Gas) is volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
5. Theoretical % for each well is multiplied by the Net CTB Gas.
6. VRU measures the gas from the oil tanks, is allocated based on allocated oil production for each well. The VRU meter is in line with each wellhead meter before the MM. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
7. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB Gas + VRU.
8. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ Lease Use.
9. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.

5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.
8. Allocated production for each well is derived from its most recent valid well test. Each well test consists of either: (a) a minimum of twenty-four (24) consecutive hours of continuous production; or (b) nonconsecutive test periods, each lasting at least six (6) hours, with a total combined duration of no less than eighteen (18) hours. Oil from each test separator is sent to a test heater treater (test HT), then flows to a test vapor recovery tower (test VRT), and finally to the 750 BBL oil tanks (OT). Oil produced from each individual test train over the defined test period is metered by the oil FMP. The total test volume is recorded as a "well test" for the respective well in that test separator train. Wells flowing to test separators are to be interchanged with wells flowing to the bulk separator on a frequent basis. Oil from the bulk separator will be sent to a bulk heater treater (bulk HT). Oil from the bulk HT will then flow to a bulk vapor recovery tower (bulk VRT) and then to the 750 BBL oil tanks (OT). Total oil production for the battery is measured by the battery's oil FMP meter. Oil production will be allocated daily based on each well's most recent 24-hour "well test" and its proportionate share of the CTB's 24-hour oil volume.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

Applied Allocation Spreadsheet Examples

GAS:

WELL NAME	CA Number	WH MTR ID	WH MTR READING	BB MTR ID	BB MTR READING	NET WELL PRODUCTION	HOURS ON	NET THEORETICAL %	Gas PRODUCTION	VRU THEORETICAL %	VRU THEORETICAL VOLUME	NET WELL PRODUCTION + VRU	THEORETICAL %	ALLOCATED PRODUCTION
BONDURANT 1/12 FED COM #525H (B2BO)	NMNM106743161	1	1950	1-INJ	90	1860	24	49%	1860	49%	48.0	1908.0	50.00%	1928.6
BONDURANT 1/12 FED COM #528H (B2AP)	NMNM106743162	2	2000	2-INJ	100	1900	24	51%	1900	51%	49.0	1949.0	50.00%	1928.6
Total			3950		190		0	3760	3760	100%	3760	100%	97.0	3857.0

Meter Readings	
VRU Meter	97
MM	3950
BB	190
Net Volume	3857

WELL NAME	Example Well name for this scenario
LEASE NUMBER	Example lease number associated with each well showing different interest
WH MTR ID	Example meter ID associated with each well
WH MTR READING	Manually entered meter volume
BB MTR ID	Example meter ID associated with each well
BB MTR READING	Manually entered meter volume
NET WELL PRODUCTION	Production from WH MTR Reading - BB Meter Reading
HOURS ON	On Time
NET THEORETICAL %	% based off net well production
OIL PRODUCTION	Manually entered oil volume
VRU THEORETICAL %	% based off oil production
VRU THEORETICAL VOLUME	Volume based off VRU Theoretical %
NET WELL PRODUCTION + VRU	Total of net well production and allocated VRU volume
THEORETICAL %	% of each well that should be used for allocated production
ALLOCATED PRODUCTION	Correct allocated volume

OIL:

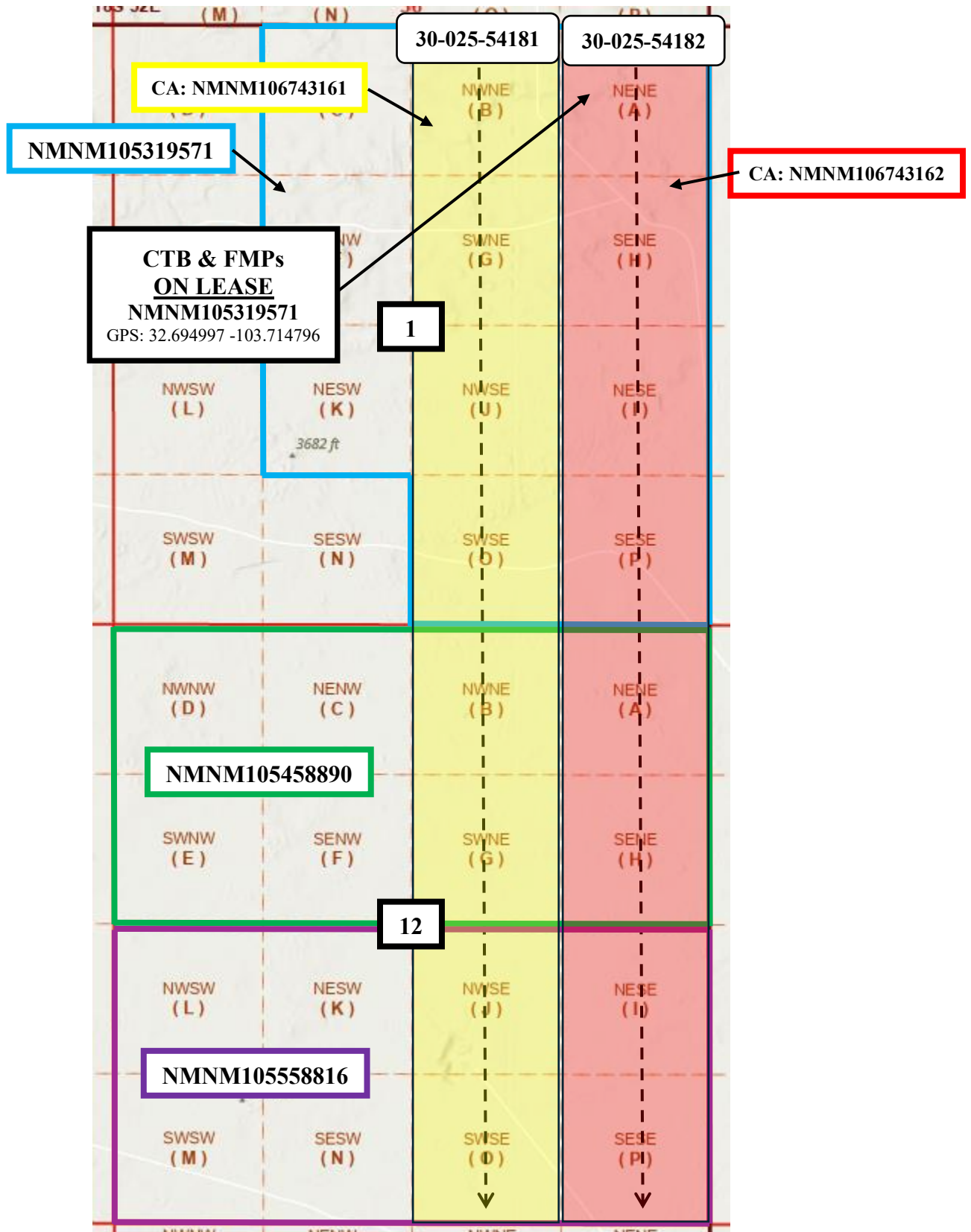
Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SALES TO EACH WELL						
Allocated volumes for reporting on OGOR								
OIL METER		Measures volume of oil from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Sales + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR SALE		Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR SALE		Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE SALE		Allocation % of available sales for each well, Available Sales/CTB Available for Sale						
ALLOCATED SALES		Pipeline Lact (FMP) allocated to each well based on theoretical % of available for sale						
PIPELINE LACT (FMP)		Measures volume of oil sold through FMP to purchaser						
BEGINNING TANK INVENTORY		4 - 750 BBL TANK	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero					
ENDING TANK INVENTORY		4 - 750 BBL TANK	Theoretical % of production multiplied by combined volume from the oil tanks at CTB for each well					
WELLNAME	OIL METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE SALES	Theoretical % AVAILABLE FOR SALE	ALLOCATED SALES	BEG INV	END INV
	11	0.004232055	11.06	122.91	0.0264876	79	111.850	6.94
	110.4	0.042474444	110.97	257.62	0.0555196	167	148.850	69.67
	153.98	0.059241077	154.78	294.00	0.0633588	190	139.220	97.17
	160.71	0.061830325	161.54	292.73	0.0630861	189	131.190	101.41
	211.15	0.081236222	212.24	331.57	0.0714566	214	119.330	133.24
	196.11	0.075449848	197.12	294.62	0.0634941	190	97.500	123.75
	182.65	0.070271352	183.59	290.03	0.0625050	188	108.440	115.26
	105.5	0.040589256	106.04	216.19	0.0465921	140	110.150	66.57
	73.8	0.028393243	74.18	196.41	0.0423285	127	122.230	46.57
	134.8	0.051861912	135.50	235.20	0.0506870	152	98.700	85.06
	151.12	0.058140743	151.90	151.90	0.0327360	98	0.000	95.36
	183.12	0.070452176	184.07	228.36	0.0492129	148	44.290	115.55
	94.56	0.036380285	95.05	125.82	0.0271151	81	30.770	59.67
	98.21	0.037784558	98.72	165.19	0.0355994	107	86.470	61.97
	151.91	0.058444681	152.69	224.01	0.0482773	145	71.320	95.86
	170.25	0.065500671	171.13	244.59	0.0527113	158	73.460	107.43
	169.67	0.065277527	170.55	251.43	0.0541848	163	80.880	107.07
	92.6	0.03562621	93.08	248.22	0.0534934	160	155.140	58.43
	10	0.003847323	10.05	45.25	0.0097522	29	35.200	6.31
	85.08	0.032733023	85.52	261.46	0.0563470	169	175.940	53.69
	52.59	0.020233071	52.86	162.66	0.0350551	105	109.800	33.19
FACILITY TOTALS	2599	1	2613	4640	1	3000	2028	1640
CTB ALLOCATED PRODUCTION	2,813							
CTB AVAILABLE FOR SALE	4,840							
PIPELINE LACT (FMP)	3,000							
BEGINNING TANK INVENTORY	2,028							
ENDING TANK INVENTORY	1,640							

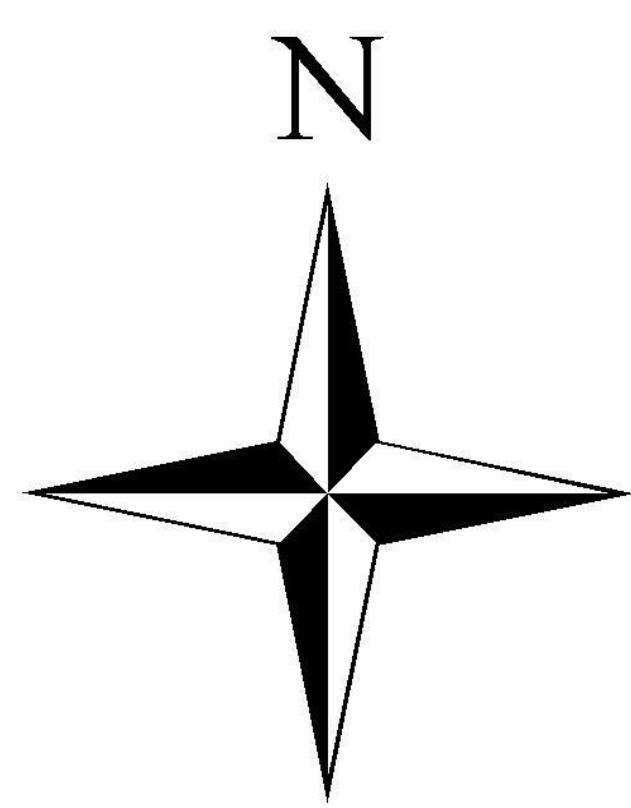
Water:

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED WATER PRODUCTION AND WATER TRANSFERRED OFF THE CTB TO EACH WELL						
Allocated volumes for reporting on OGOR								
WATER METER		Measures volume of water from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Water Meter volume for each well into sum of water meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Water Transfer + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR TRANSFER		Formula to calculate total for transfer on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR TRANSFER		Volume of CTB Available for Transfer, water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE FOR TRANSFER		Allocation % of available transfer for each well, Available for Transfer/CTB Available for Transfer						
ALLOCATED WTR TRANSFERRED		Water Transfer Meter allocated to each well based on theoretical % of available for transfer						
WATER TRANSFER METER		Measures volume of water transferred off the CTB to disposal						
BEGINNING TANK INVENTORY	2 - 750 BBL TANKS	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	2 - 750 BBL TANKS	Theoretical % of production multiplied by combined volume from the water tanks at CTB for each well						
WELLNAME	WATER METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE TO TRANSFER	Theoretical % AVAILABLE FOR SALE	ALLOCATED WATER TRANSFERRED	BEG INV	END INV
	22	0.011778815	23.44	49.10	0.0166779	16	25.660	11.12
	100.4	0.05375423	106.97	143.62	0.0487843	46	36.650	50.74
	123.51	0.06612734	131.59	174.09	0.0591350	56	42.500	62.42
	125.71	0.067305221	133.94	196.13	0.0666194	63	62.190	63.54
	188.15	0.100735641	200.46	259.79	0.0882452	83	59.330	95.09
	176.2	0.094337602	187.73	255.23	0.0866956	82	67.500	89.05
	152.6	0.081702146	162.59	219.03	0.0743978	70	56.440	77.13
	95.5	0.051130766	101.75	144.25	0.0489980	46	42.500	48.27
	53.5	0.028643937	57.00	109.20	0.0370929	35	52.200	27.04
	120.2	0.064355163	128.07	201.49	0.0684398	65	73.420	60.75
	142	0.076026899	151.29	181.49	0.0616486	58	30.200	71.77
	123.12	0.065918533	131.18	155.47	0.0528084	50	24.290	62.23
	34.56	0.018503448	36.82	52.59	0.0178641	17	15.770	17.47
	48.21	0.025811667	51.37	84.84	0.0288163	27	33.470	24.37
	51.91	0.02779265	55.31	106.63	0.0362185	34	51.320	26.24
	70.25	0.037611899	74.85	128.31	0.0435828	41	53.460	35.51
	69.67	0.037301366	74.23	115.11	0.0390998	37	40.880	35.21
	72.6	0.03887009	77.35	122.49	0.0416072	39	45.140	36.69
	10	0.005354007	10.65	35.85	0.0121788	11	25.200	5.05
	55.08	0.02948987	58.68	94.56	0.0321212	30	35.880	27.84
	32.59	0.017448709	34.72	114.22	0.0387985	37	79.500	16.47
FACILITY TOTALS	1,868		1990	2944		944	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE FOR TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12

4. LEASE BOUNDARY MAP:





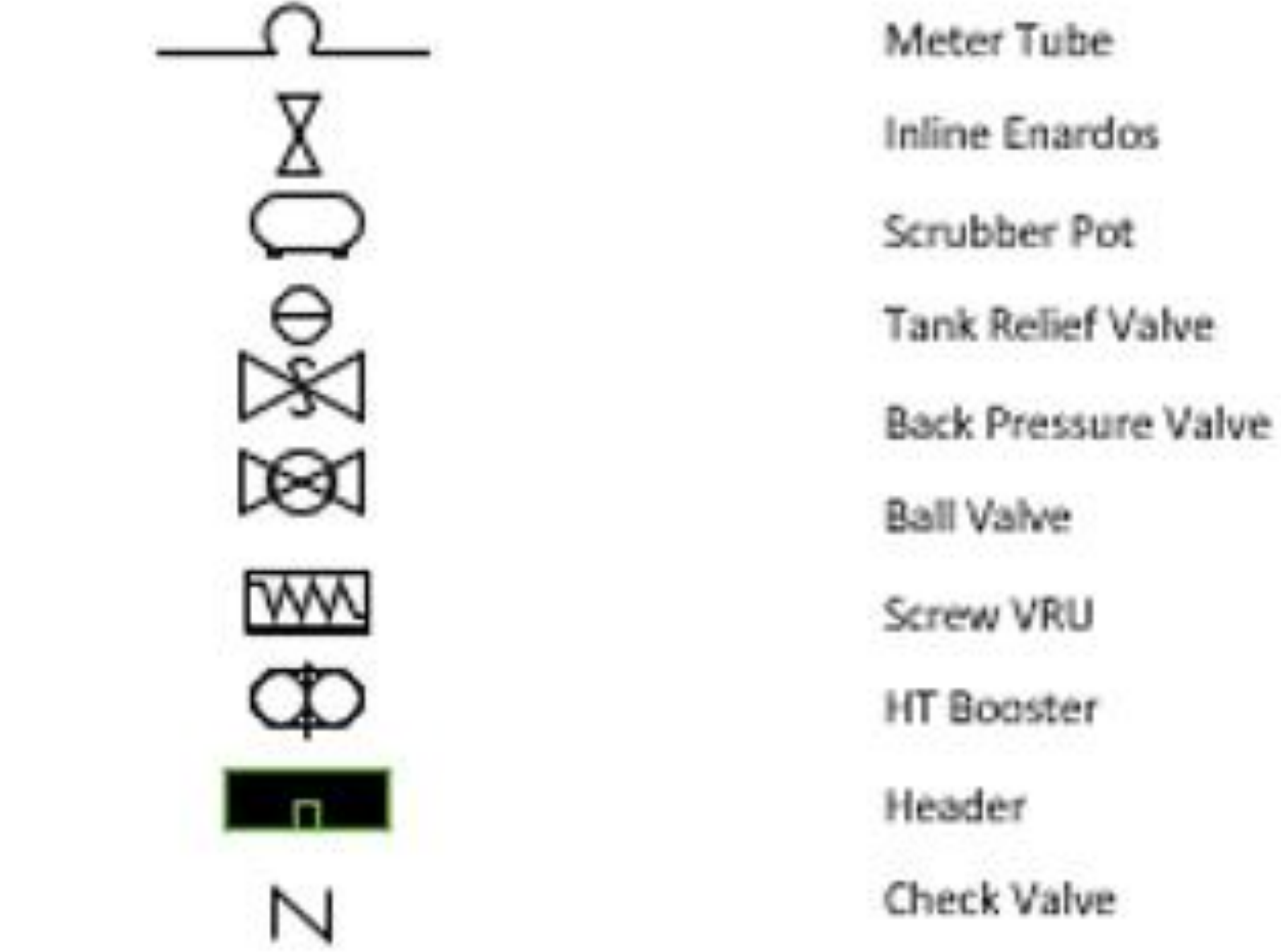
BONDURANT 1/12 BATTERY #1
 NENE SEC 1, T19S, R32E
 GPS: 32.694983 -103.714797

WELLS IN FACILITY	
BONDURANT 1/12 FED COM #525H (B2BO)	30-025-54181
BONDURANT 1/12 FED COM #528H (B2AP)	30-025-54182
POOL: [59476] TONTO, BONE SPRING, SOUTH	

FUEL USAGE TABLE		
EQUIPMENT TYPE	SIZE	ROYALTY-FREE USE
*VERTICAL HEATER (1)	8'X20'	13.8 MCFPD
*VERTICAL HEATER (2)	8'X20'	13.8 MCFPD
GENERATOR (1)	235-KW	90 MCFPD
TOTAL MCFD		117.6
ASSUME 24 HR UP-TIME FOR ALL EQUIPMENT. *CALCULATED WITH NG @ 1,300 BTU/CF		

FLOWLINE LEGEND	
	OIL LINE
	WATER LINE
	GAS LINE
	LOAD LINE (OIL)
	CIRC LINE

COMMON LEASES
NMNM105319571
NMNM105458890
NMNM105558816

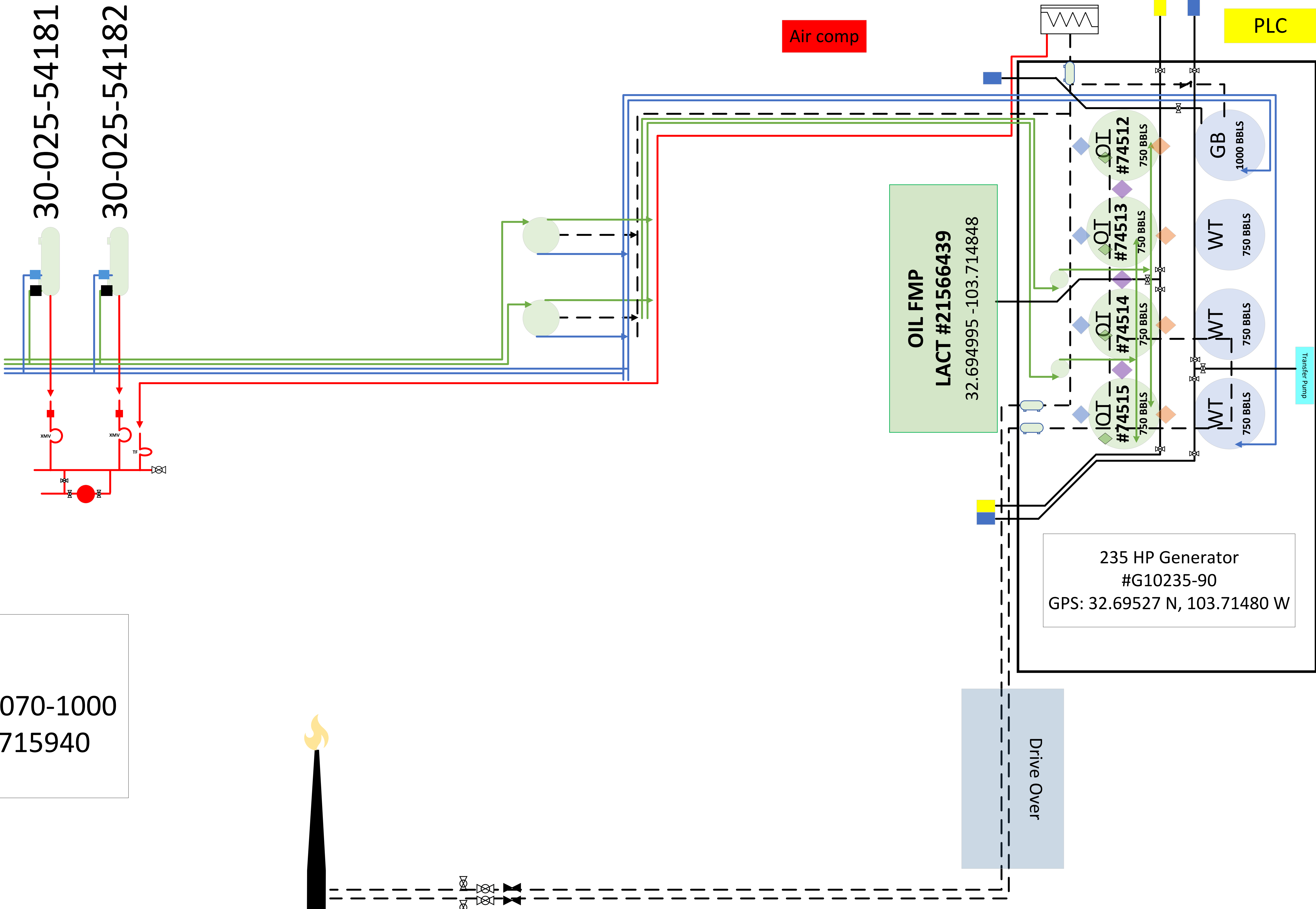


EQUIPMENT LEGEND	
ICON	DESCRIPTION
	3 PHASE HORIZONTAL SEPERATOR
	VERTICAL HEATER TREATER
	FLARE
	TEST VRT
	OIL TANK
	GUN BARREL
	WATER TANK
	METER TUBE
	AIR COMPRESSOR
	VRU
	LACT
	WATER ALLOCATION METER
	OIL ALLOCATION METER
	GAS ALLOCATION METER

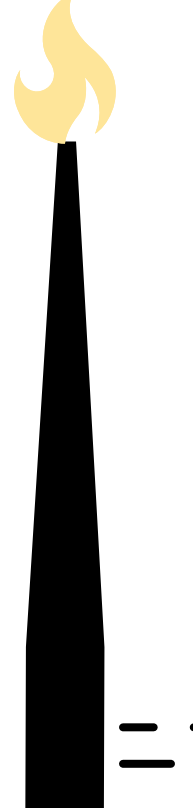
SEAL REQUIREMENTS	SEAL CLOSED	SEAL OPEN
SALES PHASE	1, 2, 4	3
PRODUCTION PHASE	1, 2, 3	4

CIRCULATING VALVE #1
EQUIALIZING VALVE #2
SALES VALVE #3
PRODUCTION VALVE #4

Entrance



GAS FMP
 Northwind MM #6070-1000
 32.694966 -103.715940



1000
 1000
 1000

5. All leases in the proposed CAA are capable of production in paying quantities. Documentation to prove the statement will be submitted when the completion report is filed.

6. Not required since we are applying for a CAA under 3173.14(a)(1).

The location of the Oil & GAS FMP is located ON Federal Lease NMNM105319571.

7. There are no new surface disturbances included as part of the proposed CAA.

8. There is no additional documentation required under 3173.15 (f-i) related to surface use or ROW grant applications.

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Grant Roth](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Drew Renner](#); [Josh Anderson](#)
Subject: [EXTERNAL] Re: Action ID 525560 CTB-1206
Date: Thursday, March 5, 2026 2:13:18 PM
Attachments: [Outlook-mrf4t3ld.png](#)
[Sundry Package Report 20260305140425.pdf](#)
[Aff of Publ - MOC Bondurant - Comminqing.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Sarah,

Please see the attached approved sundry notice from the BLM showing prior approval as well as the public affidavit, filed by the attorney. It looks like we did not list them on the certified mailing list.

Please let me know if this will suffices or you're looking for a certified mailing.

Thank you,

Grant Roth

Petroleum Engineer

Cell: 575 964-3808

Email: grant.roth@mewbourne.com



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnr.d.nm.gov>
Sent: Thursday, March 5, 2026 1:53 PM
To: Grant Roth <grant.roth@mewbourne.com>
Subject: Action ID 525560 CTB-1206

To whom it may concern (c/o Grant Roth for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	525560
Admin No.	CTB-1206
Applicant	Mewbourne Oil Company
Title	Bondurant 1/12 CTB
Sub. Date	11/11/2025

Please provide the following additional supplemental documents:

- Please provide notice of commingle application to BLM in Santa Fe or Carlsbad.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 26, 2026
and ending with the issue dated
February 26, 2026.



Publisher

Sworn and subscribed to before me this
26th day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL
LEGAL NOTICE February 26, 2026	
<p>To: All affected parties, including all heirs, devisees, and successors of: Bureau of Land Management; the Angelo Marital Trust; Ben J Fortson III Children's Trust; Bert G. Johnson and Wife; Bill Burton; Blue Star Royalty, LLC; Callaway Production Co., Inc.; Cal-Mon Oil Company; CCB 1998 Trust; Charles E Strange 1976; COG Operating LLC; DCB 1998 Trust; Discovery Exploration; Douglas F. Dry (Separate Property); Elaine Magruder; Ellise Childers (Separate Property); Elizabeth S. Robinson (Separate Property); Elizabeth S. Robinson, Marital Status Unknown; Ellen Elizabeth Caldwell; Ernest Angelo Jr; Hatch Royalty LLC; Henderson & Erickson Ltd.; Howard F. Lawrence (Marital); James Hedrick Caldwell (Separate Property); James Russell Hedrick (Separate Property); Jimmie Eden Jr Trust; Jimmy D Hickerson, Life Estate; John F Special Revocable Trust; Kajohn Holdings, L.P.; Kastleford Land Company LLC; Kenneth A. Hedrick (Marital); Kenneth Alan Hedrick (Separate Property); Kimbell Art Foundation; Larry J Bond Liv Trust; Laurie Catherine Caldwell (Separate Property); Legat LLC; MAP00-NET; Margie R. Shifflet (Separate Property); Marjam Energy LLC; Mark S. Vozar and Wife, Amy Vozar; Michael Hedrick (Marital); Michael Owen Hedrick (Separate Property); Michael R. Childers (Separate Property); Milagro Resources, LP; Mongoose Minerals LLC; MSH Family Real Estate; MWB 1998 Trust; Office of Natural Resources Revenue; Oley F. Hedrick, Jr. Trust A; Patrick K Monaghan Trust; Patsy Hinchey Family Limited; Pegasus Resources II LLC; Pegasus Resources LLC; Penroc Oil Corporation; Qualla Interests LLC; Rachel O. Hedrick Trust C; Ray Westall; Ray Westall Operating Inc; Robert C Grable; Robert Henderson Caldwell, III; Robert T. Dry, Jr. (Separate Property); Robert T. Dry, Jr. and Wife; Russell Resources; Ryan Family Properties LLC; Sam C. Pierson, Jr. And Wife; Sandstone Capital Partners LLC; Sevenways Venture Capital, Ltd.; Six Aeches Company; SMP Sidecar Titan Mineral; SMP Titan Flex LP; SMP Titan Mineral Holdings LP; Solar Flare Investments, LLC; South Baldy Resources LLC; Sue Ellen Dry Kay (Separate Property); Sundance Minerals I; TD Minerals LLC; Ted C. Johnson (Separate Property); The Estate Of Elaine Hedrick; The Estate Of Elinor H. Caldwell; The Estate Of Monta Glass Johnson, Dec'd; The McDaniel Company Inc; The Roach Foundation; The RST Family Trust DTD 5-14-2015; Thomas F. Hedrick (Separate Property); Thomas F. Hedrick, Marital Status Unknown; Trustees of the Charles W. Shoenberger Testamentary Trust; Upland Production Company; Wanda Harris and Husband; Ware Oil & Gas Inc; Westall Oil & Gas LLC; WPX Energy Permian LLC; and Yeager Properties, Inc.</p> <p>Application of Mewbourne Oil Company for administrative approval to surface commingle (lease commingle) oil and gas production from spacing units comprised of the E/2 of Sections 1 and 12, Township 19 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands"). Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease commingle) diversely owned oil and gas production at the Bondurant 1/12 Tank Battery #1 insofar as all existing and future infill wells drilled in the following spacing units:</p> <p>(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 1 and 12, in the Tonto; Bone Spring [59476] – currently dedicated to the Bondurant 1/12 Federal Com 525H (API No. 30-025-54181);</p> <p>(b) The 320-acre spacing unit comprised of the E/2 E/2 of Sections 1 and 12, in the Tonto; Bone Spring [59476] – currently dedicated to the Bondurant 1/12 Federal Com 528H (API No. 30-025-54182); and</p> <p>(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the Bondurant Tank Battery (located on the project area in the NE/4 NE/4 (Unit A) of Section 1, Township 19 South, Range 32 East) with notice provided only to the owners of interests to be added.</p> <p>Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Grant Roth, Mewbourne Oil Company, (575) 393-5905 or grant.roth@mewbourne.com. #00308714</p>	

67100754

00308714

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1206

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 3-6-2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1206**
Operator: **Mewbourne Oil Company (14744)**
Central Tank Battery: **Bondurant 1/12 Central Tank Battery**
Central Tank Battery Location: **UL A, Section 1, Township 19 South, Range 32 East**
Gas Title Transfer Meter Location: **UL B, Section 1, Township 19 South, Range 32 East**

Pools

Pool Name	Pool Code
TONTO;BONE SPRING, SOUTH	59476

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106743162	E2E2	01-19S-32E
	E2E2	12-19S-32E
CA Bone Spring NMNM 106743161	W2E2	01-19S-32E
	W2E2	12-19S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54181	BONDURANT 1 12 FEDERAL COM #525H	W2E2	01-19S-32E	59476
		W2E2	12-19S-32E	
30-025-54182	BONDURANT 1 12 FEDERAL COM #528H	E2E2	01-19S-32E	59476
		E2E2	12-19S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 525560

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 525560
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	3/9/2026